

UNION GAS LIMITED
Southern Operations Area
Calculation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2007-0053		EB-2007-0634		Change	
		Effective April 1, 2007		Effective July 1, 2007		Effective July 1, 2007	
		(cents/m ³)	(\$/GJ) (1)	(cents/m ³)	(\$/GJ) (2)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e)= (c) - (a)	(f)= (d) - (b)
1	Alberta Border Price	31.0303	8.288	31.3710	8.379 (3)	0.3407	0.091
2	Fuel Ratios	5.224%	5.224%	5.054%	5.054%	-0.170%	-0.170%
3	Compressor Fuel Charge	1.6211	0.433	1.5856	0.424	(0.0355)	(0.010)
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	32.9687	8.806	33.2739	8.888	0.3052	0.081
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (4)	(0.086)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (5)	-
8	Firm PGVA	(8.3026)	(2.218)	(6.6684)	(1.781)	1.6342 (6)	0.437
9	Prospective Recovery (line 6+7+8)	(7.0866)	(1.893)	(5.7728)	(1.542)	1.3138	0.351
10	Total Commodity and Fuel Rate (line 5+9)	25.8821	6.913	27.5011	7.346	1.6190	0.432
11	Transportation Tolls	3.6279	0.969	3.5830	0.957 (7)	(0.0449)	(0.012)
12	Total Commodity & Fuel & Transportation Rate (line 10+11)	29.5100	7.882	31.0841 (8)	8.303	1.5741	0.420

Notes:

- (1) Conversion to GJs based on avg. heating value of Western suppliers of 37.44 GJs / 10³m³.
- (2) Conversion to GJs based on avg. heating value of Western suppliers of 37.44 GJs / 10³m³.
- (3) Alberta Border price per Tab 1, Schedule 1, Line 11.
- (4) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.2925 cents/m³.
- (5) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.0001 cents/m³.
- (6) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery credit of (2.3738) cents/m³.
- (7) EB-2007-0634, Tab 1, Schedule 2, Line 6
- (8) Appendix A, Page 6, Line 4, Column (c)

UNION GAS LIMITED
Northern & Eastern Operations Area
Calculation of Gas Commodity and Fuel
Fort Frances District

Line No.	Description	EB-2007-0053		EB-2007-0634		Change	
		Effective April 1, 2007		Effective July 1, 2007		Effective July 1, 2007	
		(cents/m ³)	(\$/GJ) (5)	(cents/m ³)	(\$/GJ) (6)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
Rates 01A, 10 & 16							
1	Alberta Border Price	31.0303	8.288	31.3710	8.379	0.3407	0.091
2	Fuel ratios	1.457%	1.457%	1.420%	1.420%	-0.037%	-0.037%
3	Compressor Fuel Charge	0.4520	0.121	0.4455	0.119	(0.0065)	(0.002)
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	31.7996	8.494	32.1338	8.583	0.3342	0.089
Prospective Recovery							
6	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
9	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
10	Total Prospective Recovery (line 6+7+8+9)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
11	Total Commodity and Fuel Rate (line 5+10)	21.9121	5.853	24.5454	6.557	2.6333	0.703
Rates 20 & 100 (7)							
12	Alberta Border Price	31.4032	8.288	31.7480	8.379	0.345	0.091
13	Fuel ratios	1.457%	1.457%	1.420%	1.420%	-0.037%	-0.037%
14	Compressor Fuel Charge	0.4575	0.121	0.4508	0.119	(0.0067)	(0.002)
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity & Fuel Rate (line 12+14+15)	32.1780	8.493	32.5161	8.582	0.3381	0.089
Prospective Recovery							
17	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
20	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
21	Total Prospective Recovery (line 17+18+19+20)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
22	Total Commodity and Fuel Rate (line 16+21)	22.2905	5.852	24.9277	6.556	2.6372	0.703

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.2925 cents/m³.
- (2) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.0001 cents/m³.
- (3) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery credit of (3.2982) cents/m³.
- (4) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of (0.1146) cents/m³.
- (5) Conversion to GJs based on 37.44 GJs / 10³m³.
- (6) Conversion to GJs based on 37.44 GJs / 10³m³.
- (7) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Calculation of Gas Commodity and Fuel
Western Zone

		EB-2007-0053		EB-2007-0634		Change	
Line		Effective April 1, 2007		Effective July 1, 2007		Effective July 1, 2007	
No.	Description	(cents/m ³)	(\$/GJ) (5)	(cents/m ³)	(\$/GJ) (6)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
Rates 01A, 10 & 16							
1	Alberta Border Price	31.0303	8.288	31.3710	8.379	0.3407	0.091
2	Fuel ratios	2.548%	2.548%	2.464%	2.464%	-0.084%	-0.084%
3	Compressor Fuel Charge	0.7907	0.211	0.7730	0.206	(0.0177)	(0.005)
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	32.1383	8.584	32.4613	8.670	0.3230	0.086
Prospective Recovery							
6	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
9	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
10	Total Prospective Recovery (line 6+7+8+9)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
11	Total Commodity and Fuel Rate (line 5+10)	22.2508	5.943	24.8729	6.644	2.6221	0.700
Rates 20 & 100 (7)							
12	Alberta Border Price	31.4032	8.288	31.7480	8.379	0.345	0.091
13	Fuel ratios	2.548%	2.548%	2.464%	2.464%	-0.084%	-0.084%
14	Compressor Fuel Charge	0.8002	0.211	0.7823	0.206	(0.0179)	(0.005)
15	Administration Charge	0.3173	0.0840	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	32.5207	8.583	32.8476	8.669	0.3269	0.086
Prospective Recovery							
17	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
20	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
21	Total Prospective Recovery (line 17+18+19+20)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
22	Total Commodity and Fuel Rate (line 16+21)	22.6332	5.942	25.2592	6.643	2.6260	0.700

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.2925 cents/m³.
- (2) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.0001 cents/m³.
- (3) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery credit of (3.2982) cents/m³.
- (4) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of (0.1146) cents/m³.
- (5) Conversion to GJs based on 37.44 GJs / 10³m³.
- (6) Conversion to GJs based on 37.44 GJs / 10³m³.
- (7) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Calculation of Gas Commodity and Fuel
Northern Zone

Line No.	Description	EB-2007-0053		EB-2007-0634		Change	
		Effective April 1, 2007		Effective July 1, 2007		Effective July 1, 2007	
		(cents/m ³)	(\$/GJ) (5)	(cents/m ³)	(\$/GJ) (6)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
Rates 01A, 10 & 16							
1	Alberta Border Price	31.0303	8.288	31.3710	8.379	0.3407	0.091
2	Fuel ratios	4.015%	4.015%	3.876%	3.876%	-0.139%	-0.139%
3	Compressor Fuel Charge	1.2459	0.333	1.2159	0.325	(0.0300)	(0.008)
4	Administration Charge	0.3173	0.0850	0.3173	0.0850	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	32.5935	8.706	32.9042	8.789	0.3107	0.083
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
9	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
10	Total Prospective Recovery (line 6+7+8+9)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
11	Total Commodity and Fuel Rate (line 5+10)	22.7060	6.065	25.3158	6.763	2.6098	0.697
Rates 20 & 100 (7)							
12	Alberta Border Price	31.4032	8.288	31.7480	8.379	0.345	0.091
13	Fuel ratios	4.015%	4.015%	3.876%	3.876%	-0.139%	-0.139%
14	Compressor Fuel Charge	1.2608	0.333	1.2305	0.325	(0.0303)	(0.008)
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	32.9813	8.705	33.2958	8.788	0.3145	0.083
<u>Prospective Recovery</u>							
17	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
20	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
21	Total Prospective Recovery (line 17+18+19+20)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
22	Total Commodity and Fuel Rate (line 16+21)	23.0938	6.064	25.7074	6.762	2.6136	0.697

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.2925 cents/m³.
- (2) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.0001 cents/m³.
- (3) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery credit of (3.2982) cents/m³.
- (4) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of (0.1146) cents/m³.
- (5) Conversion to GJs based on 37.44 GJs / 10³m³.
- (6) Conversion to GJs based on 37.44 GJs / 10³m³.
- (7) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Calculation of Gas Commodity and Fuel
Eastern Zone

Line No.	Description	EB-2007-0053		EB-2007-0634		Change	
		Effective April 1, 2007		Effective July 1, 2007		Effective July 1, 2007	
		(cents/m ³) (a)	(\$/GJ) (5) (b)	(cents/m ³) (c)	(\$/GJ) (6) (d)	(cents/m ³) (e) = (c)-(a)	(\$/GJ) (f) = (d)-(b)
Rates 01A, 10 & 16							
1	Alberta Border Price	31.0303	8.288	31.3710	8.379	0.3407	0.091
2	Fuel ratios	5.224%	5.224%	5.054%	5.054%	-0.170%	-0.170%
3	Compressor Fuel Charge	1.6211	0.433	1.5856	0.424	(0.0355)	(0.009)
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	32.9687	8.806	33.2739	8.888	0.3052	0.082
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
9	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
10	Total Prospective Recovery (line 6+7+8+9)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
11	Total Commodity and Fuel Rate (line 5+10)	23.0812	6.165	25.6855	6.862	2.6043	0.696
Rates 20 & 100 (7)							
12	Alberta Border Price	31.4032	8.288	31.7480	8.379	0.345	0.091
13	Fuel ratios	5.224%	5.224%	5.054%	5.054%	-0.170%	-0.170%
14	Compressor Fuel Charge	1.6406	0.433	1.6046	0.423	(0.0360)	(0.010)
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	33.3611	8.805	33.6699	8.886	0.3088	0.081
<u>Prospective Recovery</u>							
17	Inventory Revaluations	1.2159	0.325	0.8956	0.239	(0.3203) (1)	(0.086)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(10.8893)	(2.908)	(8.3400)	(2.228)	2.5493 (3)	0.681
20	Fuel	(0.2142)	(0.057)	(0.1440)	(0.038)	0.0702 (4)	0.019
21	Total Prospective Recovery (line 17+18+19+20)	(9.8875)	(2.641)	(7.5884)	(2.026)	2.2991	0.614
22	Total Commodity and Fuel Rate (line 16+21)	23.4736	6.164	26.0815	6.860	2.6079	0.695

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.2925 cents/m³.
- (2) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of 0.0001 cents/m³.
- (3) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery credit of (3.2982) cents/m³.
- (4) EB-2007-0634, Tab 2, Schedule 6, Page 1 of 4, less the expiry of July 2006 Prospective Recovery charge of (0.1146) cents/m³.
- (5) Conversion to GJs based on 37.44 GJs / 10³m³.
- (6) Conversion to GJs based on 37.44 GJs / 10³m³.
- (7) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
Summary of Amounts for Prospective Recovery and
Unit Changes to Prospective Rate Riders

Line No.		NPGVA	TCPL Tolls		TCPL Fuel	SPGVA	Inventory Revaluation	Load Balancing	Spot Gas Purchases	Total
		(a)	Transportation (b)	Storage (c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Deferral Account Balance Continuity (\$000's)</u>										
1	Cumulative to July 1, 2007	(1) (77,322)	(10,396)	-	4,866	(186,410)	(79,798)	(11,586)	308	(360,338)
2	Forecast Balance: Next 12 months	(2) -	(727)	-	(132)	-	(1,763)	-	-	(2,622)
3	Total Balance - Current QRAM	(3) (77,322)	(11,123)	-	4,734	(186,410)	(81,561)	(11,586)	308	(362,960)
4	Total Balance - Previous QRAM	(4) (70,417)	(12,271)	-	5,022	(164,595)	(81,870)	(8,427)	308	(332,250)
5	Deferral Account Balance Variance	(5) (6,905)	1,148	-	(288)	(21,814)	309	(3,159)	(0)	(30,710)
6	Prospective Recovery Variance	(6) 1,925	(2)	-	(7)	4,879	(1,130)	226	(0)	5,891
7	Net Amount for Prospective Recovery	(7) (4,980)	1,146	-	(295)	(16,935)	(821)	(2,933)	(0)	(24,819)
<u>Prospective Rate Rider Changes</u>										
8	Forecast Billing Units (10 ³ m ³)	(8) 664,889	1,449,347		664,889	2,289,705	2,954,594	class	2,954,594	
9	Unit Rate Change (cents/m ³)	(9) (0.7489)	0.0791		(0.0444)	(0.7396)	(0.0278)	specific	(0.0000)	

Notes:

- (1) Balance in each deferral account at July 1, 2007. Balances at Tab 1, Schedule 3, Page 1, line 14.
- (2) Next 12 months forecast for each deferral account. Balances at Tab 1, Schedule 3, Page 1, line 27.
- (3) Projected balance in each deferral account for the current QRAM period. Line 3 = Line 1 + Line 2.
- (4) Balances approved for prospective recovery in the previous QRAM, ie. EB-2006-0053.
- (5) The deferral amount for recovery/(refund) which has not been included in previously approved prospective rate riders. Line 5 = Line 3 - Line 4.
- (6) Variance between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved riders.
Balances at Tab 2, Schedule 2, Page 2, Line 11.
- (7) Line 7 = Line 5 + Line 6.
- (8) Billing units reflect the approved allocation basis for each deferral account.
- (9) Line 9 = Line 7 / Line 8.

UNION GAS LIMITED
Summary of Amounts for Prospective Recovery
for the 12-month period ending June 30, 2007

Line No.	Particulars		North	North Tolls and LBA		North	South	Joint Accounts			Total
			PGVA	Transportation	Storage	Fuel	PGVA	Inventory	Load	Spot Gas	
			(179-105)	(179-100)	(179-100)	(179-100)	(179-106)	Revaluation	Balancing	Variance Acct	
			(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Deferral Amounts for Recovery											
Change in 12-month deferral account projection:											
1	12-month projection from current QRAM application	(1)	-	(727)	-	(132)	-	(1,763)	-	-	(2,622)
2	Less: 12-month projection from previous QRAM application	(2)	-	(1,005)	-	(138)	-	(2,639)	-	-	(3,781)
3	Change (Line 1 - Line 2)		-	278	-	6	-	875	-	-	1,159
Previous Quarter: True-up of deferral balances											
4	Actual deferral balance for February, March, April	(3)	(4,892)	866	-	(305)	(17,269)	(504)	(3,145)	(1)	(25,249)
5	Current projected deferral amount for May, June	(4)	(5,086)	230	-	(174)	(14,791)	101	(19)	(1)	(19,739)
6	Less: Previous projection included in recovery for January, February	(5)	(3,073)	226	-	(184)	(10,246)	164	(4)	(1)	(13,119)
7	Variance (Line 4 + Line 5 - Line 6)		(6,905)	870	-	(294)	(21,814)	(566)	(3,159)	(0)	(31,869)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)		(6,905)	1,148	-	(288)	(21,814)	309	(3,159)	(0)	(30,710)
Previous Quarter: True-up of Prospective Recovery Amounts											
9	Forecast prospective recovery amount for February, March, April	(6)	(27,563)	(727)	-	(34)	(73,105)	17,530	(2,097)	3	(85,992)
10	Less: Actual prospective recovery amount for February, March, April	(7)	(29,488)	(725)	-	(27)	(77,984)	18,660	(2,322)	3	(91,883)
11	Variance (Line 9 - Line 10)		1,925	(2)	-	(7)	4,879	(1,130)	226	(0)	5,891
12	Total Amount for Prospective Recovery (Line 8 + Line 11)		(4,980)	1,146	-	(295)	(16,935)	(821)	(2,933)	(0)	(24,819)

Notes:

- (1) Tab 1, Schedule 3, Page 1, Line 27.
- (2) EB-2006-0053, Tab 1, Schedule 3, Page 1, Line 27.
- (3) Tab 1, Schedule 3, Page 1, Lines 9+10+11.
- (4) Tab 1, Schedule 3, Page 1, Lines 12+13.
- (5) EB-2006-0053, Tab 2, Schedule 2, Page 2, Line 5.
- (6) Tab 2, Working Papers, Schedule 3, Column (a), Line 16.
- (7) Tab 2, Working Papers, Schedule 3, Column (b), Line 16.

Union Gas Limited
Derivation of Amounts and Unit Rates for Prospective Recovery

<u>Page</u>	
1	North Purchased Gas Variance Account (Deferral Account 179-105)
2	TCPL Tolls and LBA- Transportation (Deferral Account 179-100)
	TCPL Tolls and LBA- Storage (Deferral Account 179-100)
3	Rate 01
4	Rate 10
5	Rate 20
6	Bundled Storage (Rate 20 and R100)
7	Fuel- Northern and Eastern Operations Area (Deferral Account 179-100)
8	Southern Purchased Gas Variance Account (Deferral Account 179-106)
9	Inventory Revaluation (Deferral Account 179-109)
	Load Balancing (Deferral Account 179-107)
10	Rate 01
11	Rate 10
12	Rate 20
13	M2
14	M4
15	M5A
16	M7
17	M9
18	Spot Gas Purchases (Deferral Account 179-107)

UNION GAS LIMITED
North Purchased Gas Variance Account (Deferral Account 179-105)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
		(a)	(b)	(c)	(d)	(e)	
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(21,836)	(16,556)	(28,438)	(11,850)	(4,892)
5	Current projected deferral amounts	(\$000's)	(11,403)	(14,492)	(10,120)	(3,073)	(5,086)
6	Less: Previous projection included in recovery	(\$000's)	(11,058)	(11,403)	(14,492)	(10,120)	(3,073)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(22,181)	(19,645)	(24,066)	(4,802)	(6,905)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(22,181)	(19,645)	(24,066)	(4,802)	(6,905)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(21,904)	(41,548)	(65,614)	(70,417)	(77,322)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	4,166	323	(2,416)	(19,990)	(27,563)
11	Less: Actual prospective recovery amount	(\$000's)	3,861	486	(2,499)	(18,235)	(29,488)
12	Variance (Line 10 - Line 11)	(\$000's)	305	(163)	83	(1,755)	1,925
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(21,876)	(19,808)	(23,983)	(6,557)	(4,980)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	663,281	663,115	662,903	664,847	664,889
15	Unit Rate	(cents/m ³)	<u>(3.2982)</u>	<u>(2.9870)</u>	<u>(3.6178)</u>	<u>(0.9863)</u>	<u>(0.7489)</u>
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	4.1662	4.1662	(3.6178)	(3.6178)	(3.6178)
17	Unit Rate Q2	(cents/m ³)	(1.6964)	(1.6964)	(1.6964)	(0.9863)	(0.9863)
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	(3.2982)	(3.2982)	(3.2982)	(3.2982)	(0.7489)
19	Unit Rate Q4	(cents/m ³)	<u>(1.3824)</u>	<u>(2.9870)</u>	<u>(2.9870)</u>	<u>(2.9870)</u>	<u>(2.9870)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	<u>(2.2108)</u>	<u>(3.8154)</u>	<u>(11.5994)</u>	<u>(10.8893)</u>	<u>(8.3400)</u>

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (a).
(2) EB-2006-0502, Tab 2, Schedule 2, Column (a).
(3) EB-2007-0053, Tab 2, Schedule 2, Column (a).
(4) EB-2007-0634, Tab 2, Schedule 2, Column (a).

UNION GAS LIMITED

TCPL Tolls and LBA - Transportation - Northern and Eastern Operations Area (Deferral Account 179-100)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(1,581)	(1,581)	(1,141)	(1,005)	(727)
2	Less: 12-month projection from previous QRAM application	(\$000's)	(1,582)	(1,581)	(1,581)	(1,141)	(1,005)
3	Change (Line 1 - Line 2)	(\$000's)	1	0	440	136	278
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(406)	364	(1,523)	415	866
5	Current projected deferral amounts	(\$000's)	(268)	(264)	(272)	216	230
6	Less: Previous projection included in recovery	(\$000's)	(239)	(268)	(264)	(272)	226
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(435)	369	(1,532)	903	870
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(435)	369	(1,092)	1,039	1,148
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(5,250)	(4,882)	(5,973)	(4,935)	(3,787)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(1,699)	(544)	(464)	(992)	(727)
11	Less: Actual prospective recovery amount	(\$000's)	(1,492)	(389)	(455)	(860)	(725)
12	Variance (Line 10 - Line 11)	(\$000's)	(207)	(155)	(9)	(132)	(2)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(642)	213	(1,101)	906	1,146
14	Forecast - 12 month volume	(10 ³ m ³)	1,464,881	1,462,064	1,456,005	1,452,280	1,449,347
15	Unit Rate	(cents/m ³)	(0.0438)	0.0146	(0.0756)	0.0624	0.0791
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0659)	(0.0659)	(0.0756)	(0.0756)	(0.0756)
17	Unit Rate Q2	(cents/m ³)	(0.0665)	(0.0665)	(0.0665)	0.0624	0.0624
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	(0.0438)	(0.0438)	(0.0438)	(0.0438)	0.0791
19	Unit Rate Q4	(cents/m ³)	(0.1388)	0.0146	0.0146	0.0146	0.0146
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.3150)	(0.1616)	(0.1713)	(0.0424)	0.0805

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (d).
(2) EB-2006-0502, Tab 2, Schedule 2, Column (d).
(3) EB-2007-0053, Tab 2, Schedule 2, Column (d).
(4) EB-2007-0634, Tab 2, Schedule 2, Column (d).

UNION GAS LIMITED
Rate 01 - North Tolls and LBA - Storage (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(1,225)	(969)	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	(1,746)	(1,225)	(969)	-	-
3	Change (Line 1 - Line 2)	(\$000's)	522	256	969	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(262)	(292)	(401)	(849)	-
5	Current projected deferral amounts	(\$000's)	(234)	(176)	(742)	5	-
6	Less: Previous projection included in recovery	(\$000's)	(68)	(234)	(176)	(742)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(428)	(234)	(968)	(101)	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	94	22	1	(101)	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(4,896)	(4,874)	(4,873)	(4,974)	-
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(713)	(158)	(130)	(218)	-
11	Less: Actual prospective recovery amount	(\$000's)	(645)	(116)	(103)	(192)	-
12	Variance (Line 10 - Line 11)	(\$000's)	(69)	(42)	(27)	(26)	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	25	(19)	(27)	(127)	-
14	Forecast - 12 month volume	(10 ³ m ³)	909,397	908,384	905,311	904,307	-
15	Unit Rate	(cents/m ³)	0.0028	(0.0021)	(0.0029)	(0.0141)	-
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0999)	(0.0999)	(0.0029)	(0.0029)	(0.0029)
17	Unit Rate Q2	(cents/m ³)	0.0039	0.0039	0.0039	(0.0141)	(0.0141)
18	Unit Rate Q3 Expiring rider	(cents/m ³)	0.0028	0.0028	0.0028	0.0028	-
19	Unit Rate Q4	(cents/m ³)	(0.0674)	(0.0021)	(0.0021)	(0.0021)	(0.0021)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1606)	(0.0953)	0.0017	(0.0163)	(0.0191)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (2) EB-2006-0502, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (3) EB-2007-0053, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (4) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).

UNION GAS LIMITED
Rate 10 - North Tolls and LBA - Storage (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(378)	(273)	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	(553)	(378)	(273)	-	-
3	Change (Line 1 - Line 2)	(\$000's)	175	105	273	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(80)	(129)	(156)	(251)	-
5	Current projected deferral amounts	(\$000's)	(88)	(69)	(197)	1	-
6	Less: Previous projection included in recovery	(\$000's)	15	(88)	(69)	(197)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(183)	(110)	(284)	(52)	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(8)	(5)	(12)	(52)	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,525)	(1,530)	(1,542)	(1,594)	-
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(201)	(75)	(58)	(84)	-
11	Less: Actual prospective recovery amount	(\$000's)	(197)	(60)	(53)	(79)	-
12	Variance (Line 10 - Line 11)	(\$000's)	(3)	(15)	(5)	(5)	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(11)	(20)	(16)	(57)	-
14	Forecast - 12 month volume	(10 ³ m ³)	380,751	380,404	379,141	378,202	-
15	Unit Rate	(cents/m ³)	(0.0030)	(0.0052)	(0.0043)	(0.0150)	-
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0696)	(0.0696)	(0.0043)	(0.0043)	(0.0043)
17	Unit Rate Q2	(cents/m ³)	(0.0046)	(0.0046)	(0.0046)	(0.0150)	(0.0150)
18	Unit Rate Q3 Expiring rider	(cents/m ³)	(0.0030)	(0.0030)	(0.0030)	(0.0030)	-
19	Unit Rate Q4	(cents/m ³)	(0.0567)	(0.0052)	(0.0052)	(0.0052)	(0.0052)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1339)	(0.0824)	(0.0171)	(0.0275)	(0.0245)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).

UNION GAS LIMITED
Rate 20 - North Tolls and LBA - Storage (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(111)	(51)	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	(171)	(111)	(51)	-	-
3	Change (Line 1 - Line 2)	(\$000's)	60	60	51	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	23	(47)	(41)	(28)	-
5	Current projected deferral amounts	(\$000's)	(39)	(39)	(30)	1	-
6	Less: Previous projection included in recovery	(\$000's)	26	(39)	(39)	(30)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(43)	(47)	(31)	3	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	17	14	19	3	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(246)	(232)	(213)	(210)	-
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(28)	(34)	(12)	9	-
11	Less: Actual prospective recovery amount	(\$000's)	(31)	(32)	(18)	8	-
12	Variance (Line 10 - Line 11)	(\$000's)	2	(2)	6	1	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	19	12	26	4	-
14	Forecast - 12 month demand billing units	(10 ³ m ³ /d)	8,555	8,459	8,363	8,273	-
15	Unit Rate	(cents/m ³)	0.2276	0.1426	0.3066	0.0507	-
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.4321)	(0.4321)	0.3066	0.3066	0.3066
17	Unit Rate Q2	(cents/m ³)	0.2291	0.2291	0.2291	0.0507	0.0507
18	Unit Rate Q3 Expiring rider	(cents/m ³)	0.2276	0.2276	0.2276	0.2276	-
19	Unit Rate Q4	(cents/m ³)	(0.9197)	0.1426	0.1426	0.1426	0.1426
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.8951)	0.1672	0.9059	0.7275	0.4999

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).

UNION GAS LIMITED
Bundled Storage (R20 and R100) - North Tolls and LBA - Storage (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(110)	(51)	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	(169)	(110)	(51)	-	-
3	Change (Line 1 - Line 2)	(\$000's)	59	59	51	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(15)	(75)	(82)	(57)	-
5	Current projected deferral amounts	(\$000's)	(39)	(39)	(32)	1	-
6	Less: Previous projection included in recovery	(\$000's)	14	(39)	(39)	(32)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(67)	(75)	(75)	(24)	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(8)	(16)	(23)	(24)	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(494)	(511)	(534)	(558)	-
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(56)	(51)	(35)	(19)	-
11	Less: Actual prospective recovery amount	(\$000's)	(57)	(58)	(41)	(22)	-
12	Variance (Line 10 - Line 11)	(\$000's)	1	7	6	3	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(7)	(10)	(17)	(21)	-
14	Forecast - 12 month demand billing units	(GJ/d)	142,668	142,668	142,668	142,668	-
15	Unit Rate	(\$/GJ)	(0.051)	(0.070)	(0.119)	(0.149)	-
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(\$/GJ)	(0.450)	(0.450)	(0.119)	(0.119)	(0.119)
17	Unit Rate Q2	(\$/GJ)	(0.071)	(0.071)	(0.071)	(0.149)	(0.149)
18	Unit Rate Q3 Expiring rider	(\$/GJ)	(0.051)	(0.051)	(0.051)	(0.051)	-
19	Unit Rate Q4	(\$/GJ)	(0.586)	(0.070)	(0.070)	(0.070)	(0.070)
20	Total Unit Rate - Prospective Recovery	(\$/GJ)	(1.158)	(0.642)	(0.311)	(0.389)	(0.338)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 6 of 6, Column (g).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).

UNION GAS LIMITED

Fuel - Northern and Eastern Operations Area (Deferral Account 179-100)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(1,045)	(967)	(6)	(138)	(132)
2	Less: 12-month projection from previous QRAM application	(\$000's)	(968)	(1,045)	(967)	(6)	(138)
3	Change (Line 1 - Line 2)	(\$000's)	(77)	77	962	(133)	6
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(538)	(510)	(1,361)	(666)	(305)
5	Current projected deferral amounts	(\$000's)	(835)	(1,086)	(569)	(184)	(174)
6	Less: Previous projection included in recovery	(\$000's)	(590)	(835)	(1,086)	(569)	(184)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(784)	(761)	(844)	(281)	(294)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(861)	(683)	118	(414)	(288)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	6,001	5,318	5,435	5,022	4,734
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	2,170	637	640	1,300	(34)
11	Less: Actual prospective recovery amount	(\$000's)	2,069	406	675	1,179	(27)
12	Variance (Line 10 - Line 11)	(\$000's)	101	231	(35)	121	(7)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(760)	(452)	83	(292)	(295)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	663,281	663,115	662,903	664,847	664,889
15	Unit Rate	(cents/m ³)	(0.1146)	(0.0682)	0.0125	(0.0439)	(0.0444)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	0.7234	0.7234	0.0125	0.0125	0.0125
17	Unit Rate Q2	(cents/m ³)	0.2138	0.2138	0.2138	(0.0439)	(0.0439)
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	(0.1146)	(0.1146)	(0.1146)	(0.1146)	(0.0444)
19	Unit Rate Q4	(cents/m ³)	0.0659	(0.0682)	(0.0682)	(0.0682)	(0.0682)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	0.8885	0.7544	0.0435	(0.2142)	(0.1440)

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (d).
(2) EB-2006-0502, Tab 2, Schedule 2, Column (d).
(3) EB-2007-0053, Tab 2, Schedule 2, Column (d).
(4) EB-2007-0634, Tab 2, Schedule 2, Column (d).

UNION GAS LIMITED

Southern Purchased Gas Variance Account (Deferral Account 179-106)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(56,699)	(59,280)	(51,776)	(35,873)	(17,269)
5	Current projected deferral amounts	(\$000's)	(28,512)	(27,252)	(23,636)	(10,246)	(14,791)
6	Less: Previous projection included in recovery	(\$000's)	(30,701)	(28,512)	(27,252)	(23,636)	(10,246)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(54,510)	(58,021)	(48,160)	(22,483)	(21,814)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(54,510)	(58,021)	(48,160)	(22,483)	(21,814)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(35,932)	(93,952)	(142,112)	(164,595)	(186,409)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	14,819	1,599	(5,715)	(51,141)	(73,105)
11	Less: Actual prospective recovery amount	(\$000's)	14,072	1,658	(5,755)	(45,047)	(77,984)
12	Variance (Line 10 - Line 11)	(\$000's)	746	(59)	40	(6,094)	4,879
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(53,764)	(58,080)	(48,120)	(28,577)	(16,935)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,264,852	2,267,630	2,272,812	2,285,585	2,289,705
15	Unit Rate	(cents/m ³)	(2.3738)	(2.5613)	(2.1172)	(1.2503)	(0.7396)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	3.6473	3.6473	(2.1172)	(2.1172)	(2.1172)
17	Unit Rate Q2	(cents/m ³)	(1.7614)	(1.7614)	(1.7614)	(1.2503)	(1.2503)
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	(2.3738)	(2.3738)	(2.3738)	(2.3738)	(0.7396)
19	Unit Rate Q4	(cents/m ³)	(0.6903)	(2.5613)	(2.5613)	(2.5613)	(2.5613)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(1.1782)	(3.0492)	(8.8137)	(8.3026)	(6.6684)

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (e).
(2) EB-2006-0502, Tab 2, Schedule 2, Column (e).
(3) EB-2007-0053, Tab 2, Schedule 2, Column (e).
(4) EB-2007-0634, Tab 2, Schedule 2, Column (e).

UNION GAS LIMITED
Inventory Revaluation (Deferral Account 179-109)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	4,915	3,373	24,992	(2,639)	(1,763)
2	Less: 12-month projection from previous QRAM application	(\$000's)	12,498	4,915	3,373	24,992	(2,639)
3	Change (Line 1 - Line 2)	(\$000's)	(7,583)	(1,542)	21,619	(27,630)	875
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	17,687	4,253	3,399	28,224	(504)
5	Current projected deferral amounts	(\$000's)	(131)	(9)	63	164	101
6	Less: Previous projection included in recovery	(\$000's)	(476)	(131)	(9)	63	164
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	18,031	4,375	3,472	28,324	(566)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	10,448	2,833	25,091	694	309
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(110,488)	(107,655)	(82,564)	(81,870)	(81,561)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(38,391)	(8,453)	(5,958)	953	17,530
11	Less: Actual prospective recovery amount	(\$000's)	(36,508)	(6,324)	(6,407)	779	18,660
12	Variance (Line 10 - Line 11)	(\$000's)	(1,882)	(2,129)	449	174	(1,130)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	8,566	704	25,540	868	(821)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,928,133	2,930,745	2,935,715	2,950,432	2,954,594
15	Unit Rate	(cents/m ³)	0.2925	0.0240	0.8700	0.0294	(0.0278)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(1.9527)	(1.9527)	0.8700	0.8700	0.8700
17	Unit Rate Q2	(cents/m ³)	0.5532	0.5532	0.5532	0.0294	0.0294
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	0.2925	0.2925	0.2925	0.2925	(0.0278)
19	Unit Rate Q4	(cents/m ³)	(1.3432)	0.0240	0.0240	0.0240	0.0240
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(2.4502)	(1.0830)	1.7397	1.2159	0.8956

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (f).
- (2) EB-2006-0502, Tab 2, Schedule 2, Column (f).
- (3) EB-2007-0053, Tab 2, Schedule 2, Column (f).
- (4) EB-2007-0634, Tab 2, Schedule 2, Column (f).

UNION GAS LIMITED
Rate 01 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
	<u>Deferral Amounts for Recovery</u>						
	Change in 12-month deferral account projection:						
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
	Previous Quarter: True-up of deferral balances						
4	Actual deferral balances	(\$000's)	(665)	(7)	(9)	(7)	(353)
5	Current projected deferral amounts	(\$000's)	(5)	(4)	(4)	(0)	(2)
6	Less: Previous projection included in recovery	(\$000's)	(1)	(5)	(4)	(4)	(0)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(669)	(7)	(9)	(4)	(355)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(669)	(7)	(9)	(4)	(355)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,175)	(1,182)	(1,191)	(1,194)	(1,550)
	<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>						
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:						
10	Forecast prospective recovery amount	(\$000's)	(138)	(34)	(85)	(330)	(280)
11	Less: Actual prospective recovery amount	(\$000's)	(126)	(19)	(57)	(294)	(292)
12	Variance (Line 10 - Line 11)	(\$000's)	(12)	(15)	(28)	(36)	12
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(681)	(22)	(36)	(40)	(343)
14	Forecast - 12 month volume	(10 ³ m ³)	909,397	908,384	905,311	904,307	903,072
15	Unit Rate	(cents/m ³)	<u>(0.0749)</u>	<u>(0.0024)</u>	<u>(0.0040)</u>	<u>(0.0044)</u>	<u>(0.0380)</u>
	<u>Summary of Unit Rates</u>						
16	Unit Rate Q1	(cents/m ³)	(0.0022)	(0.0022)	(0.0040)	(0.0040)	(0.0040)
17	Unit Rate Q2	(cents/m ³)	(0.0027)	(0.0027)	(0.0027)	(0.0044)	(0.0044)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0749)	(0.0749)	(0.0749)	(0.0749)	(0.0380)
19	Unit Rate Q4	(cents/m ³)	(0.0018)	(0.0024)	(0.0024)	(0.0024)	(0.0024)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0816)	(0.0822)	(0.0840)	(0.0857)	(0.0488)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED

Rate 10 - Load Balancing (Deferral Account 179-107)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
		(a)	(b)	(c)	(d)	(e)	
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(241)	(2)	(2)	(3)	(135)
5	Current projected deferral amounts	(\$000's)	(2)	(2)	(1)	(1)	(1)
6	Less: Previous projection included in recovery	(\$000's)	(0)	(2)	(2)	(1)	(1)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(243)	(2)	(2)	(2)	(135)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(243)	(2)	(2)	(2)	(135)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(206)	(209)	(211)	(213)	(348)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(43)	(16)	(37)	(103)	(91)
11	Less: Actual prospective recovery amount	(\$000's)	(42)	(12)	(30)	(97)	(98)
12	Variance (Line 10 - Line 11)	(\$000's)	(1)	(4)	(7)	(6)	6
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(244)	(6)	(9)	(8)	(129)
14	Forecast - 12 month volume	(10 ³ m ³)	380,751	380,404	379,141	378,202	377,776
15	Unit Rate	(cents/m ³)	(0.0640)	(0.0017)	(0.0023)	(0.0020)	(0.0342)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0012)	(0.0012)	(0.0023)	(0.0023)	(0.0023)
17	Unit Rate Q2	(cents/m ³)	(0.0014)	(0.0014)	(0.0014)	(0.0020)	(0.0020)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0640)	(0.0640)	(0.0640)	(0.0640)	(0.0342)
19	Unit Rate Q4	(cents/m ³)	(0.0008)	(0.0017)	(0.0017)	(0.0017)	(0.0017)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0674)	(0.0683)	(0.0694)	(0.0700)	(0.0402)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED

Rate 20 - Load Balancing (Deferral Account 179-107)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(191)	(3)	(2)	(2)	(120)
5	Current projected deferral amounts	(\$000's)	(2)	(1)	(1)	(1)	(1)
6	Less: Previous projection included in recovery	(\$000's)	(1)	(2)	(1)	(1)	(1)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(193)	(2)	(2)	(2)	(120)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(193)	(2)	(2)	(2)	(120)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(497)	(499)	(501)	(503)	(623)
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(48)	(35)	(60)	(83)	(85)
11	Less: Actual prospective recovery amount	(\$000's)	(22)	(21)	(34)	(37)	(38)
12	Variance (Line 10 - Line 11)	(\$000's)	(27)	(14)	(26)	(46)	(47)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(219)	(16)	(28)	(48)	(167)
14	Forecast - 12 month volume	(10 ³ m ³)	174,733	173,276	171,553	169,771	168,499
15	Unit Rate	(cents/m ³)	(0.1255)	(0.0093)	(0.0162)	(0.0281)	(0.0994)
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0078)	(0.0078)	(0.0162)	(0.0162)	(0.0162)
17	Unit Rate Q2	(cents/m ³)	(0.0154)	(0.0154)	(0.0154)	(0.0281)	(0.0281)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.1255)	(0.1255)	(0.1255)	(0.1255)	(0.0994)
19	Unit Rate Q4	(cents/m ³)	(0.0108)	(0.0093)	(0.0093)	(0.0093)	(0.0093)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1595)	(0.1580)	(0.1664)	(0.1791)	(0.1530)

Notes:

(1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).

(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).

(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).

(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED
Rate M2 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
	<u>Deferral Amounts for Recovery</u>						
	Change in 12-month deferral account projection:						
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
	Previous Quarter: True-up of deferral balances						
4	Actual deferral balances	(\$000's)	(3,242)	(40)	(42)	(46)	(1,767)
5	Current projected deferral amounts	(\$000's)	(23)	(22)	(17)	(2)	(9)
6	Less: Previous projection included in recovery	(\$000's)	(7)	(23)	(22)	(17)	(2)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(3,259)	(39)	(37)	(31)	(1,775)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(3,259)	(39)	(37)	(31)	(1,775)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(5,655)	(5,694)	(5,731)	(5,762)	(7,537)
	<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>						
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:						
10	Forecast prospective recovery amount	(\$000's)	(641)	(184)	(421)	(1,495)	(1,336)
11	Less: Actual prospective recovery amount	(\$000's)	(595)	(115)	(338)	(1,420)	(1,505)
12	Variance (Line 10 - Line 11)	(\$000's)	(45)	(69)	(83)	(75)	168
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(3,304)	(108)	(120)	(106)	(1,606)
14	Forecast - 12 month volume	(10 ³ m ³)	3,862,403	3,863,398	3,857,353	3,857,847	3,858,025
15	Unit Rate	(cents/m ³)	(0.0855)	(0.0028)	(0.0031)	(0.0027)	(0.0416)
	<u>Summary of Unit Rates</u>						
16	Unit Rate Q1	(cents/m ³)	(0.0015)	(0.0015)	(0.0031)	(0.0031)	(0.0031)
17	Unit Rate Q2	(cents/m ³)	(0.0020)	(0.0020)	(0.0020)	(0.0027)	(0.0027)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0855)	(0.0855)	(0.0855)	(0.0855)	(0.0416)
19	Unit Rate Q4	(cents/m ³)	(0.0024)	(0.0028)	(0.0028)	(0.0028)	(0.0028)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0914)	(0.0918)	(0.0934)	(0.0941)	(0.0502)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED
Rate M4 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(598)	(7)	(5)	(5)	(368)
5	Current projected deferral amounts	(\$000's)	(4)	(4)	(3)	(0)	(2)
6	Less: Previous projection included in recovery	(\$000's)	(1)	(4)	(4)	(3)	(0)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(601)	(6)	(4)	(2)	(370)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(601)	(6)	(4)	(2)	(370)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(625)	(631)	(636)	(638)	(1,008)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(73)	(54)	(131)	(194)	(176)
11	Less: Actual prospective recovery amount	(\$000's)	(70)	(56)	(144)	(199)	(209)
12	Variance (Line 10 - Line 11)	(\$000's)	(3)	2	13	5	32
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(604)	(4)	9	3	(338)
14	Forecast - 12 month volume	(10 ³ m ³)	464,890	458,899	452,403	455,069	459,280
15	Unit Rate	(cents/m ³)	(0.1300)	(0.0008)	0.0020	0.0006	(0.0735)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0008)	(0.0008)	0.0020	0.0020	0.0020
17	Unit Rate Q2	(cents/m ³)	(0.0010)	(0.0010)	(0.0010)	0.0006	0.0006
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.1300)	(0.1300)	(0.1300)	(0.1300)	(0.0735)
19	Unit Rate Q4	(cents/m ³)	(0.0010)	(0.0008)	(0.0008)	(0.0008)	(0.0008)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1328)	(0.1326)	(0.1298)	(0.1282)	(0.0717)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED

Rate M5 - Load Balancing (Deferral Account 179-107)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(286)	(3)	(3)	(2)	(208)
5	Current projected deferral amounts	(\$000's)	(2)	(2)	(1)	(1)	(1)
6	Less: Previous projection included in recovery	(\$000's)	(0)	(2)	(2)	(1)	(1)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(288)	(3)	(2)	(1)	(208)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(288)	(3)	(2)	(1)	(208)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	529	526	524	523	315
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(35)	(25)	(65)	(89)	(77)
11	Less: Actual prospective recovery amount	(\$000's)	(36)	(32)	(84)	(108)	(90)
12	Variance (Line 10 - Line 11)	(\$000's)	1	7	19	19	13
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(287)	4	17	18	(195)
14	Forecast - 12 month volume	(10 ³ m ³)	409,906	406,863	404,634	398,563	395,271
15	Unit Rate	(cents/m ³)	(0.0700)	0.0009	0.0043	0.0045	(0.0493)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	-	-	0.0043	0.0043	0.0043
17	Unit Rate Q2	(cents/m ³)	(0.0024)	(0.0024)	(0.0024)	0.0045	0.0045
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0700)	(0.0700)	(0.0700)	(0.0700)	(0.0493)
19	Unit Rate Q4	(cents/m ³)	(0.0001)	0.0009	0.0009	0.0009	0.0009
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0725)	(0.0715)	(0.0672)	(0.0603)	(0.0396)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
 (2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
 (3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
 (4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED
Rate M7 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
			(a)	(b)	(c)	(d)	(e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(275)	(3)	(2)	(0)	(183)
5	Current projected deferral amounts	(\$000's)	(2)	(2)	(1)	0	(0)
6	Less: Previous projection included in recovery	(\$000's)	0	(2)	(2)	(1)	0
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(277)	(3)	(1)	0	(184)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(277)	(3)	(1)	0	(184)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(570)	(573)	(574)	(573)	(757)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	11	(6)	(63)	(73)	(40)
11	Less: Actual prospective recovery amount	(\$000's)	23	(43)	(184)	(135)	(80)
12	Variance (Line 10 - Line 11)	(\$000's)	(13)	37	121	62	40
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(290)	34	120	63	(144)
14	Forecast - 12 month volume	(10 ³ m ³)	261,677	270,479	277,546	287,743	297,940
15	Unit Rate	(cents/m ³)	(0.1107)	0.0126	0.0431	0.0218	(0.0483)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0002)	(0.0002)	0.0431	0.0431	0.0431
17	Unit Rate Q2	(cents/m ³)	(0.0043)	(0.0043)	(0.0043)	0.0218	0.0218
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.1107)	(0.1107)	(0.1107)	(0.1107)	(0.0483)
19	Unit Rate Q4	(cents/m ³)	0.0136	0.0126	0.0126	0.0126	0.0126
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1016)	(0.1026)	(0.0593)	(0.0332)	0.0292

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED

Rate M9 - Load Balancing (Deferral Account 179-107)

Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2007		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
	Deferral Amounts for Recovery						
	Change in 12-month deferral account projection:						
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
	Previous Quarter: True-up of deferral balances						
4	Actual deferral balances	(\$000's)	(26)	(0)	(0)	(0)	(11)
5	Current projected deferral amounts	(\$000's)	(0)	(0)	(0)	(0)	(0)
6	Less: Previous projection included in recovery	(\$000's)	(0)	(0)	(0)	(0)	(0)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(27)	(0)	(0)	(0)	(11)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(27)	(0)	(0)	(0)	(11)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(69)	(70)	(70)	(70)	(81)
	Previous Quarter: True-up of Prospective Recovery Amounts						
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:						
10	Forecast prospective recovery amount	(\$000's)	(5)	(1)	(5)	(14)	(10)
11	Less: Actual prospective recovery amount	(\$000's)	(4)	(0)	(4)	(10)	(11)
12	Variance (Line 10 - Line 11)	(\$000's)	(1)	(0)	(1)	(4)	1
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(27)	(0)	(2)	(4)	(10)
14	Forecast - 12 month volume	(10 ³ m ³)	24,386	24,401	24,506	24,506	24,506
15	Unit Rate	(cents/m ³)	(0.1123)	(0.0019)	(0.0066)	(0.0150)	(0.0428)
	Summary of Unit Rates						
16	Unit Rate Q1	(cents/m ³)	(0.0032)	(0.0032)	(0.0066)	(0.0066)	(0.0066)
17	Unit Rate Q2	(cents/m ³)	(0.0045)	(0.0045)	(0.0045)	(0.0150)	(0.0150)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.1123)	(0.1123)	(0.1123)	(0.1123)	(0.0428)
19	Unit Rate Q4	(cents/m ³)	(0.0019)	(0.0019)	(0.0019)	(0.0019)	(0.0019)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1219)	(0.1219)	(0.1253)	(0.1358)	(0.0663)

Notes:

- (1) EB-2006-0500, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(2) EB-2006-0502, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(3) EB-2007-0053, Working Papers, Schedule 2, Page 5 of 6, Column (i).
(4) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).

UNION GAS LIMITED
Spot Gas Purchases (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2006		Year 2006		
			Jul	Oct	Jan	Apr	Jul
			Q3	Q4 (1)	Q1 (2)	Q2 (3)	Q3 (4)
		(a)	(b)	(c)	(d)	(e)	
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(0)	(1)	(1)	(1)	(1)
5	Current projected deferral amounts	(\$000's)	(0)	(0)	(0)	(1)	(1)
6	Less: Previous projection included in recovery	(\$000's)	0	(0)	(0)	(0)	(1)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(1)	(1)	(1)	(1)	(0)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(1)	(1)	(1)	(1)	(0)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	312	311	311	310	310
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	51	5	4	11	3
11	Less: Actual prospective recovery amount	(\$000's)	48	4	5	8	3
12	Variance (Line 10 - Line 11)	(\$000's)	2	1	(1)	3	(0)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	2	-	(2)	2	(0)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,928,133	2,930,745	2,935,715	2,950,432	2,954,594
15	Unit Rate	(cents/m ³)	0.0001	-	(0.0001)	0.0001	(0.0000)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	0.0008	0.0008	(0.0001)	(0.0001)	(0.0001)
17	Unit Rate Q2	(cents/m ³)	0.0003	0.0003	0.0003	0.0001	0.0001
18	Unit Rate Q3 Expiring rate replaced by new rate	(cents/m ³)	0.0001	0.0001	0.0001	0.0001	(0.0000)
19	Unit Rate Q4	(cents/m ³)	0.0004	-	-	-	-
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	0.0016	0.0012	0.0003	0.0001	(0.0000)

Notes:

- (1) EB-2006-0500, Tab 2, Schedule 2, Column (d).
(2) EB-2006-0502, Tab 2, Schedule 2, Column (d).
(3) EB-2007-0053, Tab 2, Schedule 2, Column (d).
(4) EB-2007-0634, Tab 2, Schedule 2, Column (d).

UNION GAS LIMITED
Southern Operations Area
General Service Customer Bill Impacts

Line No.		Rate M2 - Residential (Annual Consumption of 2,600 m ³)				Rate M2 - Commercial (Annual Consumption of 17,000 m ³)			
		EB-2007-0053 Approved 01-Apr-07 Total Bill (\$) (1)	EB-2007-0634 Proposed 01-Jul-07 Total Bill (\$) (1)	Impact (\$) (c) = (b) - (a)		EB-2007-0053 Approved 01-Apr-07 Total Bill (\$) (1)	EB-2007-0634 Proposed 01-Jul-07 Total Bill (\$) (1)	Impact (\$) (f) = (e) - (d)	
	<u>Delivery Charges</u>								
1	Monthly Charge	192.00	192.00	-		192.00	192.00	-	
2	Delivery Commodity Charge	134.42	134.42	-		824.74	824.74	-	
3	Prospective Recovery - Delivery	(2.45)	(1.31)	1.14	(3)	(15.99)	(8.53)	7.46	(3)
4	Storage Services	24.19	24.19	-		158.27	158.27	-	
5	Total Delivery Charge	348.16	349.30	1.14		1,159.02	1,166.48	7.46	
	<u>Supply Charges</u>								
6	Transportation to Union	94.33	93.16	(1.17)		616.74	609.10	(7.64)	
7	Commodity & Fuel	857.19	865.14	7.95		5,604.67	5,656.57	51.90	
8	Prospective Recovery - Commodity & Fuel	(184.24)	(150.08)	34.16	(5)	(1,204.71)	(981.38)	223.33	(5)
9	Subtotal	672.95	715.06	42.11		4,399.96	4,675.19	275.23	
10	Total Gas Supply Charge	767.28	808.22	40.94		5,016.70	5,284.29	267.59	
11	Total Bill	1,115.44	1,157.52	42.08		6,175.72	6,450.77	275.05	
12	Impacts for Customer Notices - Sales (line 11)			42.08				275.05	
13	Impacts for Customer Notices - Direct Purchase (line 5 + line 6)			(0.03)				(0.18)	

Notes:

- (1) Excludes temporary charges/(credits).
- (2) Prospective recovery credit of (0.0941) cents/m³ for 12 months.
- (3) Prospective recovery credit of (0.0502) cents/m³ for 12 months.
- (4) Prospective recovery credit of (7.0866) cents/m³ for 12 months.
- (5) Prospective recovery credit of (5.7728) cents/m³ for 12 months.

UNION GAS LIMITED						
Northern & Eastern Operations Area						
General Service Customer Bill Impacts						
Line No.	(Fort Frances)			(Western)		
	Rate 01 - Residential			Rate 01 - Residential		
	(Annual Consumption of 2,600 m ³)			(Annual Consumption of 2,600 m ³)		
	EB-2007-0053	EB-2007-0634		EB-2007-0053	EB-2007-0634	
	Approved 01-Apr-07	Proposed 01-Jul-07	Impact	Approved 01-Apr-07	Proposed 01-Jul-07	Impact
	Total	Total		Total	Total	
	Bill (\$)(1)	Bill (\$)(1)	(\$)	Bill (\$)(1)	Bill (\$)(1)	(\$)
	(a)	(b)	(c) = (b) - (a)	(d)	(e)	(f) = (e) - (d)
<u>Delivery Charges</u>						
1 Monthly Charge	192.00	192.00	-	192.00	192.00	-
2 Delivery Commodity Charge	229.51	229.51	-	229.51	229.51	-
3 Total Delivery Charge	421.51	421.51	-	421.51	421.51	-
<u>Supply Charges</u>						
4 Transportation to Union	74.86	77.43	2.57	75.12	78.03	2.91
5 Prospective Recovery - Transportation	(3.32) (2)	0.82 (3)	4.14	(3.32) (2)	0.82 (3)	4.14
6 Storage Services	49.67	49.67	-	49.59	49.59	-
7 Prospective Recovery - Storage	(0.43) (4)	(0.49) (5)	(0.06)	(0.43) (4)	(0.49) (5)	(0.06)
8 Subtotal	120.78	127.43	6.65	120.96	127.95	6.99
9 Commodity & Fuel	826.80	835.47	8.67	835.60	844.00	8.40
10 Prospective Recovery - Commodity & Fuel	(257.08) (6)	(197.29) (7)	59.79	(257.08) (6)	(197.29) (7)	59.79
11 Subtotal	569.72	638.18	68.46	578.52	646.71	68.19
12 Total Gas Supply Charge	690.50	765.61	75.11	699.48	774.66	75.18
13 Total Bill	1,112.01	1,187.12	75.11	1,120.99	1,196.17	75.18
14 Impacts for Customer Notices - Sales (line 13)			75.11			75.18
15 Impacts for Customer Notices - Direct Purchase (line 3 + line 8)			6.65			6.99
	(Northern)			(Eastern)		
	Rate 01 - Residential			Rate 01 - Residential		
	(Annual Consumption of 2,600 m ³)			(Annual Consumption of 2,600 m ³)		
	EB-2007-0053	EB-2007-0634		EB-2007-0053	EB-2007-0634	
	Approved 01-Apr-07	Proposed 01-Jul-07	Impact	Approved 01-Apr-07	Proposed 01-Jul-07	Impact
	Total	Total		Total	Total	
	Bill (\$)(1)	Bill (\$)(1)	(\$)	Bill (\$)(1)	Bill (\$)(1)	(\$)
	(g)	(h)	(i) = (h) - (g)	(j)	(k)	(l) = (k) - (j)
<u>Delivery Charges</u>						
16 Monthly Charge	192.00	192.00	-	192.00	192.00	-
17 Delivery Commodity Charge	229.34	229.34	-	228.96	228.96	-
18 Total Delivery Charge	421.34	421.34	-	420.96	420.96	-
<u>Supply Charges</u>						
19 Transportation to Union	90.46	93.95	3.49	103.62	107.62	4.00
20 Prospective Recovery - Transportation	(3.32) (2)	0.83 (3)	4.15	(3.33) (2)	0.83 (3)	4.16
21 Storage Services	59.68	59.68	-	67.81	67.81	-
22 Prospective Recovery - Storage	(0.43) (4)	(0.49) (5)	(0.06)	(0.43) (4)	(0.51) (5)	(0.08)
23 Subtotal	146.39	153.97	7.58	167.67	175.75	8.08
24 Commodity & Fuel	847.43	855.52	8.09	857.19	865.12	7.93
25 Prospective Recovery - Commodity & Fuel	(257.08) (6)	(197.30) (7)	59.78	(257.06) (6)	(197.30) (7)	59.76
26 Subtotal	590.35	658.22	67.87	600.13	667.82	67.69
27 Total Gas Supply Charge	736.74	812.19	75.45	767.80	843.57	75.77
28 Total Bill	1,158.08	1,233.53	75.45	1,188.76	1,264.53	75.77
29 Impacts for Customer Notices - Sales (line 28)			75.45			75.77
30 Impacts for Customer Notices - Direct Purchase (line 18 + line 23)			7.58			8.08

Notes:

- (1) Excludes temporary charges/credits.
- (2) Prospective recovery credit of 0.1281 cents/m³ for 12 months.
- (3) Prospective recovery charge of 0.0317 cents/m³ for 12 months.
- (4) Prospective recovery credit of 0.0163 cents/m³ for 12 months.
- (5) Prospective recovery credit of 0.0191 cents/m³ for 12 months.
- (6) Prospective recovery credit of 0.8875 cents/m³ for 12 months.
- (7) Prospective recovery credit of 0.7584 cents/m³ for 12 months.

UNION GAS LIMITED
Northern & Eastern Operations Area
General Service Customer Bill Impacts

(Fort Frances)				(Western)			
Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m³)				Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m³)			
EB-2007-0053	EB-2007-0634			EB-2007-0053	EB-2007-0634		
Approved	Proposed			Approved	Proposed		
01-Apr-07	01-Jul-07			01-Apr-07	01-Jul-07		
Total	Total	Impact		Total	Total	Impact	
Bill (\$)(1)	Bill (\$)(1)	(\$)		Bill (\$)(1)	Bill (\$)(1)	(\$)	
(a)	(b)	(c) = (b) - (a)		(d)	(e)	(f) = (e) - (d)	
<u>Delivery Charges</u>							
1 Monthly Charge	840.00	840.00	-	840.00	840.00	-	
2 Delivery Commodity Charge	5,523.40	5,523.40	-	5,523.40	5,523.40	-	
3 Total Delivery Charge	6,363.40	6,363.40	-	6,363.40	6,363.40	-	
<u>Supply Charges</u>							
4 Transportation to Union	2,453.15	2,539.92	86.77	2,463.38	2,562.33	98.95	
5 Prospective Recovery - Transportation	(104.53) (2)	37.46 (3)	141.99	(104.53) (2)	37.46 (3)	141.99	
6 Storage Services	1,139.72	1,139.72	-	1,137.47	1,137.47	-	
7 Prospective Recovery - Storage	(25.57) (4)	(22.78) (5)	2.79	(25.57) (4)	(22.78) (5)	2.79	
8 Subtotal	3,462.77	3,694.32	231.55	3,470.75	3,714.48	243.73	
9 Commodity & Fuel	29,573.61	29,884.42	310.81	29,888.61	30,189.02	300.41	
10 Prospective Recovery - Commodity & Fuel	(9,195.38) (6)	(7,057.20) (7)	2,138.18	(9,195.38) (6)	(7,057.20) (7)	2,138.18	
11 Subtotal	20,378.23	22,827.22	2,448.99	20,693.23	23,131.82	2,438.59	
12 Total Gas Supply Charge	23,841.00	26,521.54	2,680.54	24,163.98	26,846.30	2,682.32	
13 Total Bill	30,204.40	32,884.94	2,680.54	30,527.38	33,209.70	2,682.32	
14 Impacts for Customer Notices - Sales (line 13)			2,680.54			2,682.32	
15 Impacts for Customer Notices - Direct Purchase (line 3 + line 8)			231.55			243.73	
(Northern)				(Eastern)			
Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m³)				Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m³)			
EB-2007-0053	EB-2007-0634			EB-2007-0053	EB-2007-0634		
Approved	Proposed			Approved	Proposed		
01-Apr-07	01-Jul-07			01-Apr-07	01-Jul-07		
Total	Total	Impact		Total	Total	Impact	
Bill (\$)(1)	Bill (\$)(1)	(\$)		Bill (\$)(1)	Bill (\$)(1)	(\$)	
(g)	(h)	(i) = (h) - (g)		(j)	(k)	(l) = (k) - (j)	
<u>Delivery Charges</u>							
16 Monthly Charge	840.00	840.00	-	840.00	840.00	-	
17 Delivery Commodity Charge	5,517.44	5,517.44	-	5,532.69	5,532.69	-	
18 Total Delivery Charge	6,357.44	6,357.44	-	6,372.69	6,372.69	-	
<u>Supply Charges</u>							
19 Transportation to Union	3,011.72	3,131.31	119.59	3,482.20	3,620.22	138.02	
20 Prospective Recovery - Transportation	(104.54) (2)	37.49 (3)	142.03	(104.52) (2)	37.46 (3)	141.98	
21 Storage Services	1,497.95	1,497.95	-	1,788.86	1,788.86	-	
22 Prospective Recovery - Storage	(25.57) (4)	(22.81) (5)	2.76	(25.57) (4)	(22.78) (5)	2.79	
23 Subtotal	4,379.56	4,643.94	264.38	5,140.97	5,423.76	282.79	
24 Commodity & Fuel	30,311.94	30,600.92	288.98	30,660.90	30,944.74	283.84	
25 Prospective Recovery - Commodity & Fuel	(9,195.37) (6)	(7,057.21) (7)	2,138.16	(9,195.38) (6)	(7,057.23) (7)	2,138.15	
26 Subtotal	21,116.57	23,543.71	2,427.14	21,465.52	23,887.51	2,421.99	
27 Total Gas Supply Charge	25,496.13	28,187.65	2,691.52	26,606.49	29,311.27	2,704.78	
28 Total Bill	31,853.57	34,545.09	2,691.52	32,979.18	35,683.96	2,704.78	
29 Impacts for Customer Notices - Sales (line 28)			2,691.52			2,704.78	
30 Impacts for Customer Notices - Direct Purchase (line 18 + line 23)			264.38			282.79	

Notes:

- (1) Excludes temporary charges/credits.
- (2) Prospective recovery credit of (0.1124) cents/m³ for 12 months.
- (3) Prospective recovery charge of 0.0403 cents/m³ for 12 months.
- (4) Prospective recovery credit of (0.0275) cents/m³ for 12 months.
- (5) Prospective recovery credit of (0.0245) cents/m³ for 12 months.
- (6) Prospective recovery credit of (9.8875) cents/m³ for 12 months.
- (7) Prospective recovery credit of (7.5884) cents/m³ for 12 months.

UNION GAS LIMITED
Southern Operations Area
Quarterly Residential Bill Impacts
Third Quarter: 2006 and 2007

Line No.	Particulars	Rate M2 - Residential (July, August, September Consumption of 169 m ³)			
		EB-2006-0106 Approved 01-Jul-06 Quarterly Bill (\$) (a)	EB-2007-0634 Proposed 01-Jul-07 Quarterly Bill (\$) (b)	Quarterly Impact (\$) (c) = (b) - (a)	Percent Change (%) (d) = (b-a) / (a)
	<u>Delivery Charges</u>				
1	Monthly Charge	42.00	48.00	6.00	
2	Delivery Commodity Charge	9.57	8.74	(0.83)	
3	Prospective Recovery - Delivery	(0.15) (1)	(0.09) (2)	0.06	
4	Storage Services	1.62	1.57	(0.05)	
5	Total Delivery Charge	53.04	58.22	5.18	10%
	<u>Supply Charges</u>				
6	Transportation to Union	5.08	6.06	0.98	19%
7	Commodity & Fuel	60.95	56.23	(4.72)	
8	Prospective Recovery - Commodity & Fuel	(6.12) (3)	(9.75) (4)	(3.63)	
9	Subtotal	54.83	46.48	(8.35)	-15%
10	Total Gas Supply Charge	59.91	52.54	(7.37)	
11	Total Bill	112.95	110.76	(2.19)	-2%
12	Comparison - Sales (line 11)	112.95	110.76	(2.19)	-2%
13	Comparison - Direct Purchase (line 5 + line 6)	58.12	64.28	6.16	11%
14	Alberta Border Reference Price (Can\$ / GJ)	8.954	8.379	(0.575)	-6%

Notes:

- (1) Prospective recovery credit of (0.0914) cents/m³ for 12 months.
(2) Prospective recovery credit of (0.0502) cents/m³ for 12 months.
(3) Prospective recovery credit of (3.6268) cents/m³ for 12 months.
(4) Prospective recovery credit of (5.7728) cents/m³ for 12 months.

UNION GAS LIMITED
Northern & Eastern Operations Area
Quarterly Residential Bill Impacts
Third Quarter: 2006 and 2007

(Fort Frances)
Rate 01 - Residential

(July, August, September Consumption of 169 m³)

Line No.	Particulars	EB-2006-0106	EB-2007-0634	Quarterly Impact (\$)	Percent Change (%)
		Approved 01-Jul-06 Quarterly Bill (\$)	Proposed 01-Jul-07 Quarterly Bill (\$)		
		(a)	(b)	(c) = (b) - (a)	(d) = (b-a) / (a)
	<u>Delivery Charges</u>				
1	Monthly Charge	42.00	48.00	6.00	
2	Delivery Commodity Charge	16.37	15.60	(0.77)	
3	Total Delivery Charge	58.37	63.60	5.23	9%
	<u>Supply Charges</u>				
4	Transportation to Union	4.61	5.03	0.42	
5	Prospective Recovery - Transportation	(0.68) (1)	0.06 (2)	0.74	
6	Storage Services	3.25	3.22	(0.03)	
7	Prospective Recovery - Storage	(0.27) (3)	(0.03) (4)	0.24	
8	Subtotal	6.91	8.28	1.37	20%
9	Commodity & Fuel	58.44	54.31	(4.13)	
10	Prospective Recovery - Commodity & Fuel	(6.38) (5)	(12.82) (6)	(6.44)	
11	Subtotal	52.06	41.49	(10.57)	-20%
12	Total Gas Supply Charge	58.97	49.77	(9.20)	
13	Total Bill	117.34	113.37	(3.97)	-3%
14	Comparison - Sales (line 13)	117.34	113.37	(3.97)	-3%
15	Comparison - Direct Purchase (line 3 + line 8)	65.28	71.88	6.60	10%

(Western)

Rate 01 - Residential

(July, August, September Consumption of 169 m³)

Line No.	Particulars	EB-2006-0106	EB-2007-0634	Quarterly Impact (\$)	Percent Change (%)
		Approved 01-Jul-06 Quarterly Bill (\$)	Proposed 01-Jul-07 Quarterly Bill (\$)		
		(e)	(f)	(g) = (f) - (e)	(h) = (f-e) / (e)
	<u>Delivery Charges</u>				
1	Monthly Charge	42.00	48.00	6.00	
2	Delivery Commodity Charge	16.37	15.60	(0.77)	
3	Total Delivery Charge	58.37	63.60	5.23	9%
	<u>Supply Charges</u>				
4	Transportation to Union	4.60	5.08	0.48	
5	Prospective Recovery - Transportation	(0.68) (1)	0.06 (2)	0.74	
6	Storage Services	3.40	3.22	(0.18)	
7	Prospective Recovery - Storage	(0.27) (3)	(0.03) (4)	0.24	
8	Subtotal	7.05	8.33	1.28	18%
9	Commodity & Fuel	59.21	54.86	(4.35)	
10	Prospective Recovery - Commodity & Fuel	(6.38) (5)	(12.82) (6)	(6.44)	
11	Subtotal	52.83	42.04	(10.79)	-20%
12	Total Gas Supply Charge	59.88	50.37	(9.51)	
13	Total Bill	118.25	113.97	(4.28)	-4%
14	Comparison - Sales (line 13)	118.25	113.97	(4.28)	-4%
15	Comparison - Direct Purchase (line 3 + line 8)	65.42	71.93	6.51	10%

Notes:

- (1) Prospective recovery credit of (0.3824) cents/m³ for 12 months.
(2) Prospective recovery charge of 0.0317 cents/m³ for 12 months.
(3) Prospective recovery credit of (0.1339) cents/m³ for 12 months.
(4) Prospective recovery credit of (0.0191) cents/m³ for 12 months.
(5) Prospective recovery credit of (3.7709) cents/m³ for 12 months.
(6) Prospective recovery credit of (7.5884) cents/m³ for 12 months.

UNION GAS LIMITED
Northern & Eastern Operations Area
Quarterly Residential Bill Impacts
Third Quarter: 2006 and 2007

Line No.	Particulars	(Northern)				(Eastern)			
		Rate 01 - Residential				Rate 01 - Residential			
		(July, August, September Consumption of 169 m³)				(July, August, September Consumption of 169 m³)			
		EB-2006-0106 Approved 01-Jul-06 Quarterly Bill (\$)	EB-2007-0634 Proposed 01-Jul-07 Quarterly Bill (\$)	Quarterly Impact (\$)	Percent Change (%)	EB-2006-0106 Approved 01-Jul-06 Quarterly Bill (\$)	EB-2007-0634 Proposed 01-Jul-07 Quarterly Bill (\$)	Quarterly Impact (\$)	Percent Change (%)
		(a)	(b)	(c) = (b) - (a)	(d) = (b-a) / (a)	(e)	(f)	(g) = (f) - (e)	(h) = (f-e) / (e)
	<u>Delivery Charges</u>								
1	Monthly Charge	42.00	48.00	6.00		42.00	48.00	6.00	
2	Delivery Commodity Charge	16.37	15.60	(0.77)		16.37	15.60	(0.77)	
3	Total Delivery Charge	58.37	63.60	5.23	9%	58.37	63.60	5.23	9%
	<u>Supply Charges</u>								
4	Transportation to Union	5.61	6.11	0.50		6.42	7.00	0.58	
5	Prospective Recovery - Transportation	(0.68) (1)	0.06 (2)	0.74		(0.68) (1)	0.06 (2)	0.74	
6	Storage Services	4.16	3.87	(0.29)		4.81	4.40	(0.41)	
7	Prospective Recovery - Storage	(0.27) (3)	(0.03) (4)	0.24		(0.27) (3)	(0.03) (4)	0.24	
8	Subtotal	8.82	10.01	1.19	13%	10.28	11.43	1.15	11%
9	Commodity & Fuel	60.21	55.61	(4.60)		61.04	56.23	(4.81)	
10	Prospective Recovery - Commodity & Fuel	(6.38) (5)	(12.82) (6)	(6.44)		(6.38) (5)	(12.82) (6)	(6.44)	
11	Subtotal	53.83	42.79	(11.04)	-21%	54.66	43.41	(11.25)	-21%
12	Total Gas Supply Charge	62.65	52.80	(9.85)		64.94	54.84	(10.10)	
13	Total Bill	121.02	116.40	(4.62)	-4%	123.31	118.44	(4.87)	-4%
14	Comparison - Sales (line 13)	121.02	116.40	(4.62)	-4%	123.31	118.44	(4.87)	-4%
15	Comparison - Direct Purchase (line 3 + line 8)	67.19	73.61	6.42	10%	68.65	75.03	6.38	9%
16	Alberta Border Reference Price (Can\$ / GJ)	8.954	8.379	(0.575)	-6%				

Notes:

- (1) Prospective recovery credit of (0.3824) cents/m3 for 12 months.
- (2) Prospective recovery charge of 0.0317 cents/m3 for 12 months.
- (3) Prospective recovery credit of (0.1339) cents/m3 for 12 months.
- (4) Prospective recovery credit of (0.0191) cents/m3 for 12 months.
- (5) Prospective recovery credit of (3.7709) cents/m3 for 12 months.
- (6) Prospective recovery credit of (7.5884) cents/m3 for 12 months.

UNION GAS LIMITED
2007 Prospective Recovery Commodity Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Sales Service Billing Units (2) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
<u>Northern and Eastern Operations Area</u>				
1	North Purchase Gas Variance Account (NPGVA)	(4,980)	664,889	(0.7489)
2	Inventory Revaluations	(185)	664,889	(0.0278)
3	Spot Gas	(0)	664,889	(0.0000)
4	Fuel	(295)	664,889	(0.0444)
5	Total Northern Commodity	<u>(5,459)</u>		<u>(0.8211)</u>
<u>Southern Operations Area</u>				
6	South Purchase Gas Variance Account (SPGVA)	(16,935)	2,289,705	(0.7396)
7	Inventory Revaluations	(636)	2,289,705	(0.0278)
8	Spot Gas	(0)	2,289,705	(0.0000)
9	Total Southern Commodity	<u>(17,572)</u>		<u>(0.7674)</u>
10	Total	<u><u>(23,031)</u></u>		

Notes:

- (1) Tab 2, Schedule 2
(2) Forecast volumes for the 12 month period: July 1, 2007 to June 30, 2008

UNION GAS LIMITED
2007 Prospective Recovery Transportation Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's) (a)	Forecast Firm Bundled Billing Units (6) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
	<u>Northern and Eastern Operations Area</u>			
1	<u>TCPL Tolls and LBA - Transportation</u> R01, R10, R20	1,146 (1)	1,449,347	0.0791
	<u>Load balancing</u>			
2	R01	(343) (2)	903,072	(0.0380)
3	R10	(129) (3)	377,776	(0.0342)
4	R20	(167) (4)	168,499	(0.0994)
	<u>TCPL Tolls and LBA - Storage</u>			
5	R20 - Monthly Gas Supply Demand Charge	- (5)	-	-
6	Total	<u>506</u>		

Notes:

- (1) Tab 2, Schedule 2
- (2) Schedule 2, Working Papers, Page 1 of 2, Column (i)
- (3) Schedule 2, Working Papers, Page 1 of 2, Column (i)
- (4) Schedule 2, Working Papers, Page 1 of 2, Column (i)
- (5) Schedule 2, Working Papers, Page 2 of 2, Column (g)

UNION GAS LIMITED
2007 Prospective Recovery Delivery Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Delivery Billing Units (2) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
	<u>Southern Operations Area</u>			
	<u>Load Balancing</u>			
1	M2	(1,606)	3,858,025	(0.0416)
2	M4	(338)	459,280	(0.0735)
3	M5A (Firm & Interruptible)	(195)	395,271	(0.0493)
4	M7	(144)	297,940	(0.0483)
5	M9	(10)	24,506	(0.0428)
6	Total	<u>(2,293)</u>		

Notes:

- (1) Schedule 2, Working Papers, Page 1 of 2, Column (i)
(2) Forecast volumes for the 12 month period: July 1, 2007 to June 30, 2008

UNION GAS LIMITED
2007 Prospective Recovery Storage Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Firm Storage Billing Units (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
	<u>Northern and Eastern Operations Area</u>			
	<u>TCPL Tolls and LBA - Storage</u>			
1	R01	-		-
2	R10	-		-
3	Bundled Storage Service - R20 and R100 (\$/GJ)	-		-
4	Total	<u>-</u>		

Notes:
 (1) Schedule 2, Working Papers, Page 2 of 2, Column (g)