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November 6, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

RE: EB-2017-0087 – Interrogatories of London Property Management Association

Please find attached the interrogatories of the LPMA in the above noted proceeding.

Yours very truly,

Randy Aiken

Randy Aiken
Aiken & Associates

c.c. Adam Stiers (Union Gas)

**INTERROGATORIES OF THE
LONDON PROPERTY MANAGEMENT ASSOCIATION**

Interrogatory #1

Ref: Exhibit A, Tab 1

Please provide a version of the “Detail Change in Revenue” section of Table 1 that provides the same breakdown of the \$61,259 increase as shown in lines 4 through 9, but does so at the rate class level.

Interrogatory #2

Ref: Exhibit A, Tab 1, page 7 & EB-2016-0245, Exhibit B.Staff.2

In the response to B.Staff.2 in EB-2016-0245, Union indicated that the 2015 audit process was expected to be completed by March, 2017.

- a) What is the status of each of the 2015 and 2016 audit process?
- b) When does Union now think that each of the 2015 and 2016 audits will be completed?

Interrogatory #3

Ref: Exhibit A, Tab 1, page 9

- a) Please confirm that the Panhandle Reinforcement Project has been placed in service. If this cannot be confirmed, please explain fully, including an estimate of when it will be placed in service.
- b) Please confirm that the Panhandle Reinforcement Project is complete and that no addition work and/or expenditures are required beyond the \$264.5 million noted.
- c) Please provide a detailed breakdown of the \$264.5 million estimate and update it to reflect actual expenditures to date, along with any further expenditures expected to be made.

Interrogatory #4

Ref: Exhibit A, Tab 1, pages 10-11

- a) What is the projected 2017 year-end balance in the Panhandle Reinforcement Project Costs Deferral Account?
- b) Please explain what changes Union is requesting the deferral account.

Interrogatory #5

Ref: Exhibit A, Tab 1, page 11 & Working Papers, Schedule 12

Union has set out its calculation of the 2018 Normalized Average Consumption (NAC) target percentage change in Schedule 12 of the Working Papers. The NAC target change is -2.6% for Rate 01, -3.3% for Rate 10, -3.1% for Rate M1 and -4.2% for Rate M2.

Please provide (and quantify) the main drivers of the changes in NAC. Please provide specific details for each rate class.

Interrogatory #6

Ref: Exhibit A, Tab 1, page 15

- a) What is the 2017 year-end balance in the Energy East Pipeline Consultation Costs?
- b) Why is Union requesting closure of this account as part of this proceeding rather than in the next deferral and variance account disposition application?

Interrogatory #7

Ref: Exhibit A, Tab 1, page 9 & Appendix G

The evidence indicates that Union is estimating incremental distribution and transmission margin of \$3.104 million. Please explain how Union has estimated this level of incremental margin.