Conservation First Framework LDC Tool Kit

OVERVIEW OF CDM PLAN

This CDM Plan must be used by the LDC in submitting a CDM Plan to the IESO under the Energy Conservation Agreement between the LDC and the IESO The CDM Plan will consist of the information provided in this document and any additional information and supporting documents provided by the LDC to the IESO in support of this CDM Plan. Capitalized terms not otherwise defined herein have the meaning ascribed to them in the Energy Conservation Agreement as may be applicable.

Complete all fields within the CDM Plan that are applicable. Where additional space is required to complete a section of the CDM Plan, please append additional pages as required. The LDC should indicate that additional information has been attached in the related question field on the CDM Plan. Please refer to the CDM Plan Submission and Review Criteria Rules for further information.

A. General Information

1.	CDM Plan Submission Date: (DD-Mon-YYYY)	April 20 2016
	CDM Plan Version	Amendment No.2

2.					LD	C INFORMATION					
		LDC 1 LDC 2				LDC 5	LCD 6	LCD 7	LCD 8	LCD 9	LCD 10
	LDC Name:	Hydro Hawkesbury Inc.	Cooperative Hydro Embrun Inc.	Hydro 2000 Inc.							
	Company Representative:										
	Name:	Michel Poulin	Benoit Lamarche	Rene Beaulne							
	Title:	Manager	Manager	Manager							
	Email Address:	MichelPoulin@HydroHawkesbury.	embrunhydro@magma.ca	aphydro@hawk.igs.net							
	Phone Number (XXX-XXX-XXXX):	613-632-6689	613-443-5110	613-679-4093							

3.	Primary Contact for CDM Plan											
	Name:											
	LDC Name:											
	Title:											
	Email Address:											
	Phone Number (XXX-XXX-XXXX):											

Estimated Start Date of CDM Plan:	1-Jan-2016
(DD-Mon-YYYY)	1-Jan-2016

LDC CONFIRMATION FOR CDM PLAN	
Each LDC to this CDM Plan has executed the Energy Conservation Agreement.	Yes
A completed Cost-Effectiveness Tool is attached and forms part of the CDM Plan.	Yes
A completed Achievable Potential Tool is attached and forms part of the CDM Plan.	Yes
All customer segments in each LDC's service area are served by the Programs set out in this CDM Plan.	Yes
The CDM Plan includes all electricity savings attributable to all Programs and pilot programs that have in-service dates between Jan 1, 2015 and December 31, 2020.	Yes
The CDM Plan Budget for each LDC includes all eligible funding under the full cost recovery and pay-for-performance mechanisms for Programs under its CDM Plan.	Yes
Frequency of LDC Invoicing to IESO (subsequent changes to the frequency should be notified to us by email).	Monthly

COMPLETE FOR CDM PLAN AMENDMENTS ONLY	
Select the reason(s) for CDM Plan amendment, as per ECA.	
One time each calendar year of the term	
LDC wishes to request an adjustment to the CDM Plan Budget	
The amendments to a provision of the ECA or any Rules will have a material effect on the CDM Plan	
LDC's actual spending under CDM Plan has exceeded (or is reasonably expected to exceed) the portion of the CDM Plan Budget allocated to the current year of the term	
Under a joint CDM Plan, LDCs that are parties to a joint CDM Plan reallocate any portion of their respective CDM Plan Targets and CDM Plan Budg [Reallocation not subject to IESO approval]	ts
IESO has triggered remedies under Article 5 of the ECA	
LDC seeking to change its selection of the type of funding that it wishes to receive for each Program in the CDM Plan [ECA, section 4.1]	
Other (Please specify reason)	Yes



CDM Plan Template A. General Information
Page 1 of 11

B. LDC Authorization

LDC DECLARATION

Please complete the declaration for each LDC that is listed in this CDM Plan. A separate page with each LDC's signed declaration should be included as part of the CDM Plan submission.

LDC

I represent that the information contained in this CDM Plan as it relates to the LDC is complete, true, and accurate in all respects. I acknowledge and agree to the following terms and conditions: (1) if this CDM Plan is approved by the IESO and accepted by each LDC to this CDM Plan, the CDM Plan together with any conditions to that approval is incorporated by reference into the Energy Conservation Agreement between the LDC and the IESO (2) the LDC will offer the Programs set out in Table 2 of this CDM Plan to customers in its service area; and (3) the LDC of will implement this CDM Plan in accordance with the CDM Plan Budget.

LDC's Legal Name:	
Company Representative:	
Signature	
	I/We have the authority to bind the Corporation.
Date (DD-Mon-YYYY)	



C. CDM Plan Summary

			TABLE 1	: SUMMARY OF	CDM PORTFOL	IO SAVINGS ANI	D BUDGET			
		CDM PLAN TOTAL	LDC 1	LDC 2	LDC 3	LDC 4	LDC 5	LCD 6	LCD 7	Ī
а	Allocated LDC CDM Plan Target (MWN) Indicate total CDM Plan Target allocated to LDC(s)	11,070	7,920.0	1,790.0	1,360.0					ĺ
b	CDM Plan MWh Savings Calculated as part of CDM Plan	11,086	7,928	1,797	1,361	0	0	0	0	
C	Allocated LDC CDM Plan Budget (\$) Indicate total budget allocated to LDC	\$3,059,653	\$2,139,160.00	\$525,743.00	\$394,750.00					
d	Total CDM Plan Budget (\$) Calculated as part of CDM Plan	\$3,059,653	\$2,139,160	525,743	394,750	0	0	0	0	
f	CDM Plan Cost Effectiveness		То	tal Resource Cost (T	RC)	Program .	Administrator Cost	(PAC)	Levelized Cost	
		Program Year	Benefits (\$)	Costs (\$)	Ratio	Benefits (\$)	Costs (\$)	Ratio	(\$/kWh)	
	Indicate annual portfolio-level Cost Effectiveness for CDM Plan as	2015	\$920,000.16	\$384,399.43	2.4	\$800,000.14	\$0.03	26666671.4	\$0.000	Ī
	determined by LDC(s) using output from Cost-Effectiveness Tool	2016	\$1,486,814.52	\$859,918.31	1.7	\$1,292,882.19	\$535,817.53	2.4	\$0.033	Ī
		2017	\$1,609,596.94	\$871,843.57	1.8	\$1,399,649.51	\$570,562.52	2.5	\$0.036	Ī
		2018	\$1,778,466.77	\$980,328.66	1.8	\$1,546,492.84	\$617,639.78	2.5	\$0.035	Ī
		2019	\$1,631,859.70	\$881,983.56	1.9	\$1,419,008.44	\$577,652.16	2.5	\$0.036	I
		2020	\$1,714,465.69	\$901,375.48	1.9	\$1,490,839.73	\$578,573.85	2.6	\$0.036	I
		CDM Plan Total	\$9,141,204	\$4,879,849	1.9	\$7,948,873	\$2,880,246	2.8	\$0.031	1
g	Plan Cost Effectiveness-Exceptions Rationale Complete this section if proposed plan <u>does not</u> meet minimum Cost-Effectiveness Thresholds set out in CDM Plan Submission and Review Criteria Rules.									

LCD 9

0

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LCD 8

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LCD 10

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D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

I	NOTES											
	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.											
		Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (# applicable) and consistent throughout this CDM Plan.										
		include annual budgets for each Program to be aflocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.										
		Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO could only be achieved with funding in addition to the CDM Plan Budget.										

Hydro Hawkesbury Inc.

TABLE 2. PROGRAM AND MILESTONE SCHEDULE																								
									Program Impl					olementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)										
	Approved	Approved		Program Start Date	Ci	ustomer S	egments Ta	argeted b	y Program		20:	15	20	116	2	017	20	018	20	19	20	20	Total 2	015 - 2020
Funding Mechanism	Province Wide Programs	Local, Regional, or Pilot Programs	Proposed Pilots or Programs	(DD-Mon-YYYY)			s inc. Multi-Fa									I								
					Residential	Low-income	Small busines Commercial (Agricultural	Institutional		icipated I Budget (\$)	Energy Savings (MWh)	Anticipated Annual Budget (\$)	Energy Savings (MWh)	Anticipated Annual Budget (\$	Energy Savings (MWh)	Anticipated Annual Budget (\$)	Energy Savings (MWh)	Anticipated Annual Budget (\$)	Energy Savings (MWh)	Anticipated Annual Budget (\$)	Energy Savings (MWh)	Total CDM Plan Budget (\$)	Total Persisting Energy Savings in 2020 (MWh)
	Retrofit Home Assistance Program			1-Jan-2016 1-Jan-2016	Yes	Yes	'es Yes	Yes	Yes Ye	98	\$0 \$0	0	\$282,482 \$39,625	1,149 59	\$253,282 \$39,625	1011 59	\$238,482 \$39,625	919 59	\$226,082 \$39,625	873 59	\$226,082 \$39,625	873 59	\$1,226,412 \$198,125	4,825 294
	High Performance New Construction			1-Jan-2017	100	100	es Yes	Yes	Yes Ye	98	\$0	0	\$0	0	\$21,718	57	\$0	0	\$0	0	\$0	0	\$21,718	57
	Audit Funding Program			1-Jan-2016)	'es Yes	Yes	Yes Ye	98	\$0	0	\$6,000	12	\$6,000	12	\$6,000	12	\$6,000	12	\$6,000	12	\$30,000	48
	Energy Manager Program New Construction Program			1-Jan-2016 15-Oct-2016	Vac		Yes	Yes	Yes Ye		\$0 \$0	0	\$15,000 \$1,050	65	\$15,000 \$1,050	65	\$15,000 \$1,050	65	\$15,000 \$1,050	65	\$15,000 \$1,050	65 2	\$75,000 \$5,250	327 9
	Coupon Program			1-Jan-2016	Yes						\$0	0	\$13,315	40	\$1,030	40	\$13,315	40	\$13,315	40	\$13,315	40	\$66,575	199
	Process and Systems Upgrades Program			15-Oct-2016					Ye		\$0	0	\$0	0	\$50,000	76	\$0	0	\$0	0	\$0	0	\$50,000	76
	Small Business Lighting			15-Oct-2016)	'es				\$0	0	\$46,058	103	\$46,058	103	\$46,058	103	\$46,058	103	\$46,058	103	\$230,290	513
	Heating and Cooling Program			1-Jan-2016	Yes						\$0	0	\$10,570	10	\$10,570	10	\$0	0	\$0	0	\$0	0	\$21,140	19
																								_
Full Cost Recovery Programs																								
			Unassigned Target-	1-Jan-2018	Yes	Yes					\$0	0.0	\$0	0.0	\$0	0.0	\$48,750	70.6	\$48,750	70.6	\$48,750	70.6	\$146,250	212
			Residential		res	\vdash																		
			Unassigned Target- Business	1-Jan-2018		,	'es Yes	Yes	Yes Ye	98	\$0	0.0	\$0	0.0	\$0	0.0	\$22,800	91.9	\$22,800	91.9	\$22,800	91.9	\$68,400	276
FCR TOTAL											\$0	0	\$414,100	1,439	\$456,618	1,434	\$431,080	1,362	\$418,680	1,316	\$418,680	1,316	\$2,139,160	6,856
					,								. , ,	,				,		, ,		,	.,,	
Pay for Performance Programs																								
Trograms								-																
P4P TOTAL											\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0
																					1			
	Retrofit Initiative Low Income Home Assistance											873												873
	Program Conservation Instant Coupon									-		56												56
	Booklet											70												70
2011-2014 CDM	Heating and Cooling Initiative											12												12
Framework (and 2015 extension of 2011-2014	Other Direct Install Lighting											1 61												1 61
Master CDM Agreement) (Not funded through										-											<u> </u>			
2015-2020 CDM																								
Framework)																					<u> </u>			
															1			_						
2011-2014 CDM Framewor	k (and 2015 extension) TOTAL										\$0	1,073											0.0	1,073
	-																							
TARGET GAP TOTAL																							0.0	
											\$0	1,073	\$414,100	1,439	\$456.618	1,434	\$431,080	1,362	\$418,680	1,316	\$418,680	1,316	\$2,139,160	7,928
CDM PLAN TOTAL													. ,,						,		,			
MINIMUM ANNUAL SAVIN	GS CHECK										[True		True		True		True		True		True		



D. CDM Plan Milestone LDC 1 Page 4 of 11 CDM Plan Template

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

	NOTES									
1. CDM Plan Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.										
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (# applicable) and consistent throughout this CDM Plan.									
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.									
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.									

Cooperative Hydro Embrun Inc.

IDC Z.	cooperative nyuro embru									TABLE 2	PROGRAM AND	MILESTONE SCH	FDIIIF										
										IABLE 2.	TABLE 2. PROGRAM AND MILESTONE SCHEDULE Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)												
	Approved	Approved	Proposed	Program Start Date (DD-Mon-YYYY)	Custome	er Segm	ents Tar	rgeted b	oy Program		2015		2016				o18		2019 2020			Total 2	2015 - 2020
Funding Mechanism	Province Wide Programs	Local, Regional, or Pilot Programs	Pilots or Programs		all lai	ness	al (inc. Multi-R	7	78														
	Retrofit			1-Jan-2016	Residentia Low-incor	Yes	Commerce	Agricultur	Yes Yes			gs Anticipated Annual Budget (\$	Energy Savings (MWh)	Anticipated Annual Budget (\$ \$26,400	Energy Saving: (MWh)	s Anticipated Annual Budget (\$ \$26,400	Energy Savings (MWh)	Anticipated Annual Budget (\$) \$15,900	Energy Savings (MWh)	Anticipated Annual Budget (\$) \$15,900	Energy Savings (MWh)	Total CDM Plan Budget (\$) \$103,719	Total Persisting Energy Savings in 2020 (MWh)
	Home Assistance Program High Performance New			1-Jan-2016	Yes Yes					\$0	0	\$4,750	8	\$4,750	8	\$4,750	8	\$4,750	8	\$4,750	8	\$23,750	39
	Construction Audit Funding Program			1-Jan-2017 1-Jan-2016		Yes	Yes	Yes	Yes Yes		0	\$0 \$5,500	12	\$0 \$5,500	12	\$0 \$0	0	\$0 \$0	0	\$0 \$5,500	0 12	\$16,500	24
	Energy Manager Program			1-Jan-2016		res	Yes	Yes	Yes Yes	\$0	0	\$1,200	33	\$5,500	0	\$1,200	33	\$0	0	\$1,200	33	\$3,600	98
	New Construction Program			15-Oct-2016	Yes					\$0	0	\$900	2	\$900	2	\$1,800	4	\$2,700	6	\$4,500	9	\$10,800	22
	Coupon Program Process and Systems			1-Jan-2016 15-Oct-2016	Yes					\$0 \$0	0	\$8,386 \$0	30	\$8,386 \$0	30	\$8,386 \$0	30	\$8,386 \$0	30	\$8,386 \$0	30	\$41,931	150
	Upgrades Program Small Business Lighting			15-Oct-2016 15-Oct-2016		Yes			Yes	\$0	0	\$0 \$28,213	69	\$0 \$31,828	80	\$0 \$31,828	80	\$0 \$31,828	80	\$0 \$31,828	0 80	\$155,525	391
	Heating and Cooling Program			1-Jan-2016	Yes	1				\$0	0	\$7,559	8	\$7,559	8	\$0	0	\$0	0	\$0	0	\$15,118	16
Full Cost Recovery							-																
Programs																							
							+																
			Unassigned Target-																				
			Residential	1-Jan-2018	Yes Yes			-		\$0	0.0	\$0	0.0	\$0	0.0	\$32,600	50.2	\$32,600	50.2	\$32,600	50.2	\$97,800	150.5
			Unassigned Target- Business	1-Jan-2018		Yes	Yes	Yes	Yes Yes	\$0	0.0	\$0	0.0	\$0	0.0	\$19,000	91.9	\$19,000	91.9	\$19,000	91.9	\$57,000	275.7
								+															
FCR TOTAL						1				\$0	0	\$75,627	254	\$85,323	278	\$125,964	434	\$115,164	358	\$123,664	406	\$525,743	1,717
														, , , , ,									
							+																
Pay for Performance Programs																							
							+																
P4P TOTAL							-1	-1		\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0
	Retrofit Initiative									İ	46			i				i i					46
	Low Income Home Assistance Program										0												0
	Conservation Instant Coupon										25												25
	Booklet Heating and Cooling Initiative										8												8
2011-2014 CDM Framework (and 2015	Other										1												0
extension of 2011-2014	Direct Install Lighting										0		-										0
Master CDM Agreement) (Not funded through	Residential New Construction										0												0
2015-2020 CDM Framework)																							
													-										
2011-2014 CDM Framewor	k (and 2015 extension) TOTAL									\$0	80											0.0	79
TARGET GAP TOTAL																							
ARGET GAP TOTAL																						0.0	
CDM PLAN TOTAL										\$0	80	\$75,627	254	\$85,323	278	\$125,964	434	\$115,164	358	\$123,664	406	\$525,743	1,797
										False		True		True		True	1	True		Torre			
MINIMUM ANNUAL SAVIN	MINIMUM ANNUAL SAVINGS CHECK										False		True		True		True		rrue		True	l.	



D. CDM Plan Milestone LDC 2 Page 5 of 11 CDM Plan Template

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

		NOTES
ŀ	1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
		Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
		Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
		Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

Hydro 2000 Inc.

State Stat	IPYUU 2000 III.																							
Part																								
Part	Sunding No. 1			Proposed	Program Start Date	Bronsed Brogram Start Date		mer Segments Ta	argeted by Prog	gram	20	015	21										Total 20	115 - 2020
Marie Mari	Funding Mechanism		Local, Regional, or Pilot Programs	Pilots or Programs	(DD-Mon-YYYY)	dential	Il business mercial (inc. Multi-F	ultural	strial													Total CDM Plan Budget	t Total Persisting Energy Savings in 2020 (MWh)	
Part		2				Resic Low-	Small Small	Agric	npul		` '													
Martine		Home Assistance Program			1-Jan-2016 1-Jan-2016	Yes Yes		Yes Yes	Yes	\$0 \$0	0	\$10,000 \$12,875		\$10,000 \$12,875		\$15,600 \$12,875			92		138	\$79,600 \$38,625	404 59	
Section Sect		Construction															0						_	
Marchan Marc		Audit Funding Program Energy Manager Program			1-Jan-2016 1-Jan-2016		Yes Yes Yes	Yes Yes Yes Yes	Yes Yes	\$0 \$0	0	\$5,500 \$1,000	12 33	\$0 \$0	0	\$0 \$1,000	33	\$5,500 \$0	12	\$0 \$0			12 65	
Marche M						Yes					0				2				2		2	\$4,500		
Maria		Coupon Program				Yes																\$45,808		
Magnetic		Upgrades Program					V		Yes		0					1		1				664 110		
TOTATION OF THE PROPERTY OF TH						Yes	Yes				0													
Composition											-	441.15					-	**	-	-				
Composition																								
Composition	Full Cost Recovery																							
Manyor Ingol Samo Manyor Ingol Samo Maryor Ingol Samo Mary	Programs																							
Manyor Ingol Samo Manyor Ingol Samo Maryor Ingol Samo Mary																								
Manyor Ingol Samo Manyor Ingol Samo Maryor Ingol Samo Mary																								
Manyor Ingol Samo Manyor Ingol Samo Maryor Ingol Samo Mary																								
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Residential	1-Jan-2018	Yes Yes				\$0	0.0	\$0	0.0	\$0	0.0	\$26,873	51.0	\$26,873	51.0	\$26,873	51.0	\$80,618	152.9	
For February For				Unassigned Target- Business	1-Jan-2018		Yes Yes	Yes Yes	Yes	\$0	0.0	\$0	0.0	\$0	0.0	\$19,000	91.9	\$19,000	91.9	\$19,000	91.9	\$57,000	275.7	
For February For																								
For February For																								
For February For																								
For February For																								
For February For	FCD TOTAL									40		Arc onc	470	Are can	420	400 400	244	604 405	242	400 440	250	6204.750	1212	
Section Sect	PER TOTAL									30		\$30,800	170	331,072	130	330,400	344	351,423	313	330,446	330	3394,730	1,512	
Section Sect																								
Section Sect																								
PTOTAL	Pay for Performance																							
Secret Initiate Control From Assistance From Prince Control From Assistance From Prince Control From Assistance Control From Assistance Control From Assistance Control From Prince Control From Assistance	r rograms																							
Secret Initiate Control From Assistance From Prince Control From Assistance From Prince Control From Assistance Control From Assistance Control From Assistance Control From Prince Control From Assistance																								
Consensation Instant Coopen September	P4P TOTAL								-	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	
Consensation Instant Coopen September		Detects to blother								I	22	1				1	ı	1						
201-2014 COM Framework (and 2015 Extension) TOTAL 201-2014 COM 201-2014		Low Income Home Assistance																						
213-2314 CDM Framework (and 2015 extension) TOTAL 2		Conservation Instant Coupon																						
Famework (and 2015 extension) TOTAL 2																								
Company Comp		Other									2													
(Note functed through	extension of 2011-2014	Direct Install Lighting									0													
Framework)	(Not funded through																							
211-2014 CDM Framework (and 2015 extension) TOTAL 50 52	2015-2020 CDM Framework)																							
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	•													+										
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0																								
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0																								
0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	2011-2014 CDM Framewor	k (and 2015 extension) TOTAL								\$0	52											0.0	50	
SM PLAN TOTAL 50 52 556,806 278 551,672 138 598,400 344 591,425 313 596,448 350 5384,750 1,361											-		1	1	1	1	l	1	1	I	I	L		
m service.	TARGET GAP TOTAL																					0.0		
m service.																******								
INIMUM ANNUAL SAVINGS CHECK True True True True True True	CDM PLAN TOTAL									\$0	52	\$56,806	178	\$51,672	138	\$98,400	344	\$91,425	313	\$96,448	350	\$394,750	1,361	
	MINIMUM ANNUAL SAVIN	MINUM ANNUAL SAVINGS CHECK True True True True True																						



D. CDM Plan Milestone LDC 3 Page 6 of 11 CDM Plan Template

E. Proposed Local and Regional Pilot CDM Programs

Notes

Complete the following Table(s) for each proposed local and regional Program or Pilot Program in the CDM Plan for which a business case has NOT previously been approved by the IESO. Please refer to the Program Development and Rule Revision Guideline and the Business Case Template for full details on requirements and submission of a business case for approval of a local or regional Program For the process for receiving funding for a Pilot Program, refer to the LDC Program Innovation Guideline.

TABLE 3a. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS				
a. Program Name		Use same "Program name" in	cluded in other worksheets	
b. Program Type				
b. Estimated Business Case Submission Date (DD-Mon-YYYY)				
c. Customer Segment(s) Served by Programs				
d. Participating LDCs (if applicable)				
e. Overview of Proposed Program or Pilot				
Provide overview of key objectives and elements of proposed program or pilot.				

	TABLE 3c. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS					
а.	Program Name		Use same "Program name" ind	cluded in other worksheets		
b.	Program Type					
b.	Estimated Business Case Submission Date (DD-Mon-YYYY)					
C.	Customer Segment(s) Served by Programs					
d.	Participating LDCs (if applicable)					
e.	Overview of Proposed Program or Pilot					
	Provide overview of key objectives and elements of proposed program or pilot.					

	TABLE 3e. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS				
а	Program Name		Use same "Program name" included in other worksheets		
b	Program Type				
b. Estimated Business Case Submission Date (DD-Mon-YYYY)					
С	Customer Segment(s) Served by Programs				
d	Participating LDCs (if applicable)				
е	Overview of Proposed Program or Pilot				
	Provide overview of key objectives and elements of proposed program or pilot.				

	TABLE 3b. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS						
a.	Program Name		Use same "Program name" included in other worksheets				
b.	Program Type						
	Estimated Business Case Submission Date (DD-Mon- YYYY)						
C.	Customer Segment(s) Served by Programs						
d.	Participating LDCs (if applicable)						
	Overview of Proposed Program or Pilot Provide overview of key objectives and elements of proposed program or pilot.						

a. Program Name		Use same	"Program name" included in other worksheet.
b. Program Type			
b. Estimated Business Case Submis YYYY)	sion Date (DD-Mon-		
c. Customer Segment(s) Served by	Programs		
d. Participating LDCs (if applicable)			
e. Overview of Proposed Program	or Pilot		
Provide overview of key objective proposed program or pilot.	es and elements of		

	TABLE 3f. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS					
a.	Program Name		Use same "Program name" i	included in other worksheets		
b.	Program Type					
b.	Estimated Business Case Submission Date (DD-Mon- YYYY)					
C.	Customer Segment(s) Served by Programs					
d.	Participating LDCs (if applicable)					
e.	Overview of Proposed Program or Pilot					
	Provide overview of key objectives and elements of proposed program or pilot.					



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E. Proposed Local and Regional Pilot CDM Programs

Complete the following Table(s) for each proposed local and regional Program or Pilot Program in the CDM Plan for which a business case has NOT previously been approved by the IESO. Please refer to the Program Development and Rule Revision Guideline and the Business Case Template for full details on requirements and submission of a business case for approval of a local or regional Program. For the process for receiving funding for a Pilot Program, refer to the LDC Program Innovation Guideline.

	TABLE 3g. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS						
a.	Program Name	Use same "Program name" included in other workshed					
b.	Program Type						
b.	Estimated Business Case Submission Date (DD-Mon-YYYY)						
C.	Customer Segment(s) Served by Programs						
d.	Participating LDCs (if applicable)						
e.	Overview of Proposed Program or Pilot						
	Provide overview of key objectives and elements of proposed program or pilot.						

	TABLE 3i. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS					
a.	Program Name		Use same "Program name" included in other worksheets			
b.	Program Type					
b.	Estimated Business Case Submission Date (DD-Mon-YYYY)					
c.	Customer Segment(s) Served by Programs					
d.	Participating LDCs (if applicable)					
e.	Overview of Proposed Program or Pilot					
	Provide overview of key objectives and elements of proposed program or pilot.					

	TABLE 3h. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS				
a.	Program Name	Use same "Program name" included in other worksheets			
b.	Program Type				
b.	Estimated Business Case Submission Date (DD-Mon- YYYY)				
c.	Customer Segment(s) Served by Programs				
d.	Participating LDCs (if applicable)				
e.	Overview of Proposed Program or Pilot				
	Provide overview of key objectives and elements of proposed program or pilot.				

TABLE 3j. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS					
a.	Program Name		Use same "Program name" included in other worksheet:		
b.	Program Type				
	Estimated Business Case Submission Date (DD-Mon- YYYY)				
C.	Customer Segment(s) Served by Programs				
d.	Participating LDCs (if applicable)				
e.	Overview of Proposed Program or Pilot				
	Provide overview of key objectives and elements of proposed program or pilot.				



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F. Detailed Information on Collaboration and Regional Planning

ADDITIONAL DETAILED INFORMATION Hydro Hawkesbury, Cooperative Hydro Embrun and Hydro 2000 are collaborating in the development of regional programs and in provision of energy Regional LDC(s) Collaboration management resources to their customers. These LDCs are planning an application to the Collaboration Fund to support this provision of resources. Description of how the LDC(s) will collaborate with other LDCs. If collaboration will not occur, description of why it will not occur. Hydro Hawkesbury, Cooperative Hydro Embrun and Hydro 2000 Energy will collaborate with the gas utility by ensuring it's delivery agents are aware of gas Gas Collaboration utility programs and can inform customers of opportunities to participate in those programs as applicable. Description of how the LDC(s) will collaborate with other gas utility programs delivered in service area (if applicable). If collaboration will not occur, description of why it will not occur. The CDM Plan includes estimates for savings to be achieved in partnership with the Region and multiple Municipalities including in identifying and capturing **CDM Contribution to Regional Planning** savings opportunties at their associated facilities. Hydro Hawkesbury, Cooperative Hydro Embrun and Hydro 2000 Energy are dedicated to aligning their CDM Description of how the CDM Plan considers the electricity needs and plans and required commitments. The staff who will help with the development of an IRRP are Michel Poulin of Hydro Hawkesbury Inc., Benoit Lamarche of investments identified in other plans or planned initiatives, completed Cooperative Hydro Embrun Inc and Rene Beaulne of Hydro 2000 Inc. or underway within the LDC(s)' service area or region. This may included Integrated Regional Resource Plans or Municipal Community Energy Plans.



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G. Additional Documentation for CDM Plan (If applicable)

ADDITIONAL INFORMATION AND DOCUMENTATION					
Programs Opportunity to provide any additional information on assumptions used for budgets and/or savings for approved 2015-2020 provincewide programs	N/A				
Approved Local and/or Regional Programs and Pilot Programs Opportunity to provide any additional information on assumptions used for budgets and/or savings for approved 2015-2020 local or regional programs or pilot programs	N/A				
Proposed Local and/or Regional Programs and Pilot Programs Opportunity to provide additional information on assumptions used for forecast budgets and/or savings for proposed programs or pilot programs	N/A				
Programs from 2011-2014/2015 CDM Framework Opportunity to provide any additional information on assumptions used for budgets and/or savings from existing 2011-2014/2015 CDM Programs	N/A				
Programs funded through Pay-for-Performance Opportunity to provide any additional information on assumptions used for budgets and/or savings for Pay for Performance Programs	N/A				
Other Additional assumptions used in the CDM Plan	N/A				



G. Additional Documentation Page 10 of 11

Version Control Summary of Changes

Summary of Changes to CDM Template

Version No.	Date	Tab	Change Summary
2	20-Jan-15	A. General Information	Inclusion of "Company Name" for Primary Contact
			Inclusion of frequency of invoicing (monthly vs. quarterly)
			Update date format to eliminate confusion
			Change reference to OPA
			Additional LDCs for joint plan
		B. LDC Authorization	Update date format to eliminate confusion
		D. CDM Plan Milestone LDC 1-10	Additional line items for FRC program names
			Additional LDCs for joint plan
			Update on the program names
			Update date format to eliminate confusion
		D. CDIVI FIGH WHIESTONE LDC 1-10	Update column headers:
			- "Province Wide Program Name"
			- "Proposed Regional or Local CDM Program or Pilot Program Name"
			Change reference to OPA
			Update Header and Footer
		E Proposed Program&Pilots	Additional boxes for proposed programs
H	ies		Update date format to eliminate confusion
	162	etailed Information	Clarity if it is primary LDC or all LDCs in a joint CDM Plan.