

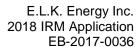
E.L.K. ENERGY INC. ED-2003-0015

2018 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2017-0036





November 20, 2017

Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, Suite 2700 Toronto ON M4P 1E4

Dear Ms. Walli:

Re: E.L.K. Energy Inc.

Distribution License ED- ED-2003-0015

2018 Incentive Regulation Mechanism ("IRM") Distribution Rate

Application EB-2017-0036

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 20, 2017, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2018 incentive regulation mechanism based on rates effective May 1, 2018.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon, CPA, CA Director, Finance & Regulatory Affairs Telephone (519) 776-5291 ext 204

Fax (519) 776-5640

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APPLICATION

IN THE MATER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15 (Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2018.



CONTACT INFORMATION

The contact for this Application is:

Mark Danelon, CPA, CA Director, Finance & Regulatory Affairs E.L.K. Energy Inc. 172 Forest Ave Essex, ON N8M 3E4

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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2018 Distribution Rate adjustments effective May 1, 2018. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2017-0036 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated July 20, 2017 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2018 IRM Rate Generator Model (version 1.1) issued on September 8, 2017. E.L.K. confirms the prepopulated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2018 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2018 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 1.3%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	1.90%
Less Productivity Factor	0.00%
Less Stretch Factor (Highest 4 Gen Stretch Factor)	0.60%

Price Cap Index 1.30%

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. E.L.K. is proposing residential rate changes consistent with the new policy. E.L.K. incorporated the third phase of the transition to fully fixed monthly distribution service charges in this application. E.L.K. has followed the approach set out in Sheet 16. Rev2Cost_GDPIPI of the 2018 IRM Rate Generator model as provided below.

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.) 15	1700	1,824,587	81.9%	9.0%	1.68	91.0%	16.85	2,026,651	
Current Residential Variable Rate (inclusive of R/C adj.) 0.	0042	403,114	18.1%			9.0%	0.0021	201,557	
		2,227,701	=					2,228,207	

Tab 16, Rate Design Transition, increases the monthly fixed charge by \$1.68 and decreases the variable charge by \$0.0021 per kWh (before applying the 2018 price cap index). The fixed/variable revenue split changes from 73%/27% to 82%/18%. The \$1.68 incremental monthly increase is less than the \$4.00 per month per year referenced on page 7 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017 and therefore an extension of the four year transitioning period is not required.

Due to system limitations, E.L.K. was not able to obtain the residential consumption at the 10th percentile. E.L.K. attempted through both our CIS system as well as Cognos and was not able to generate the desired results. Of approximately 11,819 residential customers, E.L.K. estimates the residential consumption at the 10th percentile is approximately 300 kWh per month. The total bill impact is not greater than 10% and therefore E.L.K. is not proposing a rate mitigation plan.



5. <u>Electricity Distribution Retail Transmission Service Rates ("RTSR")</u> Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2018 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report") provides that under the Price Cap IR, the distributors' Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or



credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2016 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2018 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2018 on the December 31, 2016 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2017 to April 30, 2018 is based upon the last Board prescribed rate of 1.5%.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0039 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$849,927.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2018 IRM Rate Generator.

E.L.K.'s 2017 rate application was recently settled and some background on this is as follows: As part of E.L.K.'s settlement for EB-2016-0066, E.L.K. applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017. Table 9-1 of Exhibit 9-1 contained the account balances from E.L.K. Energy's 2015 audited financial statements as at December 31, 2015. Exhibit 9 further provided an explanation of any variances between Table 9-1 balances and E.L.K. Energy's E2.1.7 RRR trial balance filed as of April 30, 2016.

E.L.K. was also seeking recovery of \$2,785,175 from account 1595. Following A detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledged this amount should be reduced to \$2,684,083 (the "Recoverable Amount").

The three components to the Recoverable Amount Included:

The GS 50-4,999 Under-recovery. First, as part of preparing this application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.'s CIS system through a misinterpretation of the description of the rate rider. This



rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595. Recovering this amount will impact non-RPP customers.

The Embedded Distributor Misallocation. Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.

Normal Variances. Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

Further settlement regarding the above matter in EB-2016-0066 included, the Recoverable Amount should be reduced by 10%. And that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

E.L.K. can recover the amounts associated with "The GS 50-4,999 Underrecovery" on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.

E.L.K. can recover the amounts associated with "The Embedded Distributor Misallocation" together with the "Normal Variances" from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.

The disposition period will be 4.5 years, commencing on the implementation date.

There is also the disposal of 1562 from Board Decision for EB-2011-0099. The disposal of 1562 was included in account 1595 but the sunset on disposition of account 1562 was April 30, 2016. As a result, it was not included in the Recoverable Amount mentioned above. However, since this disposition has now completed there is a small residual amount that is due back to the customer in the amount of \$84,248. E.L.K. is requesting this disposal as well.



7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2017 final Annual IR filing E.L.K. submitted. As such there will be no requested disposition of 1588 and 1589. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.
- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.



The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment ("GA"). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously files. The calculated difference is then adjusted in the following month's data submission.

E.L.K. enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. E.L.K. has no Class A eligible customers (customers with a maximum hourly demand over three megawatts but less than five megawatts).

8. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

9. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2018 IRM Rate Generator Model. The model generated a 2018 tax recover of \$15,362.

10.ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

11. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2016-0066 and obtain clarity by adding the description: "including Street Lighting Attachments" to Specific Charge for Access to the Power Poles to state Specific Charge for Access to the Power Poles Including Streetlight Attachments.



12. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

13. Certification of Evidence

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2018 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

14. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2018 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2018 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be 5.72% per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be 6.03% per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2018.



APPENDIX I - CURRENT TARIFF SHEET

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	189.50
Distribution Volumetric Rate	\$/kW	1.6033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	0.0512
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.2304
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0128
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the		
Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	5.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.5587
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0040
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	11.5868
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	(0.5445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.4563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0888
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,873.72
Distribution Volumetric Rate	\$/kW	0.2787
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.8847
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0046
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES		
Transformer Allow ance for Ow nership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allow ance for transformer losses - applied to measured demand and energy	%	(1.00)



SPECIFIC SERVICE CHARGES

(with the exception of wireless attachments)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Charge, the Global Augustinent and the 1131.		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the pow er poles - \$/pole/year	\$	22.35



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703



APPENDIX II - PROPOSED TARIFF SHEET

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	16.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		0.79
Distribution Volumetric Rate		0.0052
Low Voltage Service Rate		0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	191.96
Distribution Volumetric Rate	\$/kW	1.6241
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.0949
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the	Э	
Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0440
	\$/kW	42.5367
	**	
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1236
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986
bw Voltage Service Rate ate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers - effective until April 30, 2022 Applicable only for Application of Tax Change (2018) - effective until April 30, 2022 Ate Rider for Application of Tax Change (2018) - effective until April 30, 2019 Ate Rider for Application of Tax Change (2018) - effective until April 30, 2019 Active U		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate		11.7374
Low Voltage Service Rate		0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9468
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$ \$/kW \$/kW \$/kW \$/kW	1,898.08 0.2823 0.4332 2.3052 0.0065
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	2.6785 1.8973
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allow ance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allow ance for transformer losses - applied to measured demand and energy	%	(1.00)



SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Odstonici Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - customer-ow ned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		



RETAIL SERVICE CHARGES (if

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

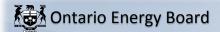
1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703



16. E.L.K. 2018 Rate Generator Model



Incentive Regulation Model for 2018 Filers

Version

				• 6151011	_
Utility Name	E.L.K. Energy Inc.				
Assigned EB Number	2017-0036				
Name of Contact and Title	Mark Danelon, Director, Financ	e & Regulatory Affairs			
Phone Number	519-776-5291				
Email Address	mdanelon@elkenergy.com				
We are applying for rates effective	May-01-18				
Rate-Setting Method	Annual IR Index				
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017				
Please indicate the last Cost of Service Re-Basing Year	2012				
<u>Legend</u>					
Pale green cells represent input of	cells.				
Pale blue cells represent drop-do	wn lists. The applicant should select	the appropriate item fro	m the drop-down list.		
Pale grey cell represent auto-pop	ulated RRR data				
White cells contain fixed values, a	automatically generated values or for	mulae.			

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	189.50
Distribution Volumetric Rate	\$/kW	1.6033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	0.0512
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.2304
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0128
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of	į	
Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	5.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.5587
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0040
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	11.5868
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	(0.5445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.4563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0888
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,873.72
Distribution Volumetric Rate	\$/kW	0.2787
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.8847
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0046
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

kW

(0.6000)

(1.00)

Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00

Other

\$ 30.00
\$ 30.00
\$ 165.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 22.35
1

2. Current Tariff Schedule

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

3

Incentive Regulation Model for 2018 FileLOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

information into green cells only. Column BU has been propopulated from the Island 2.1.7.RRR (Bing. Frail Group). Account, except for Account 1955, such proprings due from the past in which the CU balance was tast disposed. For example, if in the 2017 respiration, DVA balances as at December 3.1 and 1955 were approved for disposition, cast the continuity schedule for except 559 by matring the 247H doing balance in the Adjustment column under 2014. For all Account 1956 sub-accounts, complete the DVA continuity schedule for each Account 1950 withing part that has a CU balance as at December 31, 2016 regarded or whether the account is being requested for disposition in the current application. For each Account 1950 withing part that has a CU balance as at December 31, 2016 regarded or whether the account is sheing requested for disposition in the current application. For each Account 1950 with a form the year for each Section started by a sub-account start playing ingle after mine heyer late and Section started by account start playing ingle after mine heyer late and Section started by account start playing late of mine heyer late and Section started by account started by account start playing late of mine heyer late and Section started by account started by account start playing late of mine heyer late and section started by account started b

Please refer to the footnotes for further instructions

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1,2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	23.366	(61.278)			(37.912)					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁶	1580		(526,104)		(8,201)	(534,305)					0
Variance WMS - Sub-account CBR Class A ⁵	1580					0					0
Variance WMS - Sub-account CBR Class B ⁶	1580					0					0
RSVA - Retail Transmission Network Charge	1584		(72,340)		(13,619)	(85,959)					0
RSVA - Retail Transmission Connection Charge	1586		(154.282)		3.297	(150,985)					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	0			0	0	0	0		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		23.366	(814,004)		(18,523)	(809,161)	0	ō		-	
Total Group 1 Balance		23,366	(814,004)	0		(809,161)	0	0			. 0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		23.366	(814.004)		(18.523)	(809.161)	0	0	0		

				2012										2013					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
(37,912)	(53,821)			(91,733)						(91,733)	50,699	18,956		(59,990)	0				
0 0				(51,14)					0	0	26,162			26,162	0				
(534,305)	(329,753)			(864,058)	-				0	(864.058)	(182,389)	(263,052)		(783,395)					
0				0	0				0	0				0					
0				0	-				0	0									
(85,959)	(5,787)			(91,746)	o o				o o	(91,746)	156,295	36,170		28,379	ő				
(150.985)	(81.035)			(232,020)	0				0	(232.020)	(87.976)	(77.141)		(242,855)	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0		375.969		(375,969)	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
0	0				0		0	0	0	0	0	0		0	0	0	0	(
(809,161) (809,161)	(470,396)			(1,279,557)	0		0	0	0	(1,279,557)	(37,209)	90,902		(1,407,668)	0	0	0		
(809,161)	(470,396)			(1,279,557)	0			0		(1,279,557)	(37,209)	90,902	0		0				
				0					0	0				0	0				
(809,161)	(470,396)	0	0	(1,279,557)	0	0	0	0	0	(1,279,557)	(37,209)	90,902	0	(1,407,668)	0	0	0		

				2014										2015					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
(59,990)	43,207	(18,956)		2,173	0				0	2,173	184,529			186,702					0
26,162	2,308			28,470	0				0	28,470	2,606			31,076	0				0
(783,395)	(7,861)	(271,253)		(520,003)	0				0	(520,003)	(552,806)			(1,072,809)	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
28,379	71,083	(49,789)		149,251	0				0	149,251	416,701			565,952					0
(242.855)	(73.508)	(73.845)		(242,518)	0				0	(242.518)	443.876			201,358	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				
0				0	0				0	0				0	0				
(375,969)		387.674		(763,643)	0				0	(763.643)	550.040			(213,603)	0				0
0				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0				0	0				0					0
0										0									
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0	0	0	0	0	0	0	0	0		0	1.044.946	0	0	0	0	0		0	
(1,407,668)	35,229	(26,169)	0	(1,346,270)	0	0	0			(1,346,270)		0	0	(301,324)		0			
(1,407,668)	35,229	(26,169)	0	(1,346,270)	0	0	0	0	0	(1,346,270)	1,044,946	0	0	(301,324)	0	0		0	. 0
0				0	0				0	0				0	0				0
(1,407,668)	35,229	(26,169)	0	(1,346,270)	0	0	0	0	. 0	(1,346,270)	1,044,946	0	0	(301,324)	0	0		0	

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

	2016						2017				P	rojected Interest	Projected Interest on Dec-31-16 Balances						
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	2017 to December 31, 2017 on	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
186,702	352,568			539,270	0				0	187,235		352,035	0	\$5,281	\$1,760	7,041	359,076	539,270	
31,076	(19,390)			11,686	0				0	2,645		9,041	0	\$136	\$45	181	9,222		
(1,072,809)	277,911			(794,898)	0				0	(560,914)		(233,984)	0	(\$3,510)	(\$1,170)	(4,680)	(238,664)	(794,898)	0
0				0	0				0			0	0	\$0	\$0	0	0	0	0
0				0	0				0			0	0	\$0	\$0	0	0	0	0
565,952	211,883			777,835	0				0	422,813		355,022	0	\$5,325		7,100	362,122		
201.358	684.425			885,783	0				0	450.387		435.396	0	\$6.531	\$2.177	8.708	444,104		
0				0	0				0			0	0			0	0	(1,369,497)	(1,369,497)
0				0	0				0			0	0			0	0	(1,380,546)	(1,380,546)
0				0	0				0			0	0			O Theck to Dis		0	0
0				0	0				0			0	0			O Taheck to Dis	spose of Account 0	0	0
(213.603)	129.355			(84,248)	0				0			(84.248)	0	(\$1.264)	(\$421)		spose of Account (85,933)	2,761,520	2,845,768
0					0				0			0	0			0 □Check to D	lapose of Account 0	0	0
0				0	0				0			0	0			O Theck to Dis	spose of Account 0	0	
0				0	0				0			0	0			Ω □ heck to Dis	pose of Account	0	
0									0							∩ ©heck to Dis	spons of Account O		
									·							=	-		1
																Theck to Di	apose of Account		
0				0	0				0			0	0			0	0	0	0
														1					
0	0	0	0	0	0	0	0	0		0	0		0	0	0	0	0	(1,380,546)	
(301,324)	1,636,752	0	0	1,335,428	0	0	0			502,166	0	833,262	0	12,499	4,166	16,665	849,927	2,811,699	
(301,324)	1,636,752	0	0	1,335,428	0	0	0	0	0	502,166	0	833,262	0	12,499	4,166	16,665	849,927	1,431,154	95,726
0		0		0	0				0			0	0			0	0	O.	0
(301 324)	1.636.752	0	0	1.335.428	0			0		502.166		833.262	0	12.499	4.166	16.665	849.927	1.431.154	95.726



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2011) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,479,320	1	5,488,760	1	0	0	91,479,320	1	65%		10,312
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	28,315,731	0	3,114,730	0	0	0	28,315,731	0	7%		1,381
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	59,051,959	188,540	56,689,881	180,998	0	0	59,051,959	188,540	27%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,059	0	257,059	0	0	0	257,059	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	153,690	14	153,690	14	0	0	153,690	14	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,585,584	6,476	1,585,584	6,476	0	0	1,585,584	6,476	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	57,823,879	96,786	57,823,879	96,786	0	0	57,823,879	96,786	2%		
	Total	238,667,222	291,817	125,113,583	284,275	0	0	238,667,222	291,817	100%	(11,693

Threshold Test

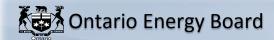
Total Claim (including Account 1568)	\$849,927
Total Claim for Threshold Test (All Group 1 Accounts)	\$849,927
Threshold Test (Total claim per kWh) ²	\$0.0036

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

1568 Account Balance from Continuity Schedule 0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

² The Threshold Test does not include the amount in 1568.

 $^{^3}$ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of Customer	% of Total kWh adjusted for		а	llocated based on Total less WMP		all	located based on Total less WMP		
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595 (2011)	1568



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

s		
_		
е		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

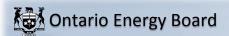
		Total Metered Non-RPP 2016	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,488,760	5,488,760	4.4%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,114,730	3,114,730	2.5%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	56,689,881	56,689,881	45.3%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,059	257,059	0.2%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	153,690	153,690	0.1%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,585,584	1,585,584	1.3%	\$0	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	57,823,879	57,823,879	46.2%	\$0	\$0.0000	kWh
	Total	125.113.583	125.113.583	100.0%	\$0		



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	1
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be u

Total Metered Total Total Metered Total Mete



(Positive #)

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation

(1 OSIGNO #)	O .	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	20.85%
Tax Impact	\$ 59,491	\$ 80,039
Grossed-up Tax Amount	\$ 70,403	\$ 101,128
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 101,128
Total Tax Related Amounts	\$ 70,403	\$ 101,128
Incremental Tax Savings		\$ 30,725
Sharing of Tax Amount (50%)		\$ 15,362



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090		1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076		218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		1.8515	218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023		2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7.1055	318	0	107	425	74.9%	0.0%	25.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50		14.6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	42,996,782	96,049	2473.48		0.3679	118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
Total		14 174	240 658 927	316 214				2 138 622	1 111 971	520.895	3 771 489				100.0%

Rate Class		Total kWh (most recent RRR filling)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,479,320	1	9,750	0.08	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	28,315,731		1,897	0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	59,051,959	188,540	2,504	0.0133	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,059		13	0.0001	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	153,690	14	2	0.1236	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,585,584	6,476	568	0.0878	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	57,823,879	96,786	628	0.0065	kW
Total		238.667.222	291.817	\$15.362		

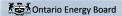


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	91,479,320	1	1.0810	98,889,145
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	91,479,320	1	1.0810	98,889,145
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	28,315,731	0	1.0810	30,609,305
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	28,315,731	0	1.0810	30,609,305
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3163	59,051,959	188,540		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416	59,051,959	188,540		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	257,059	0	1.0810	277,881
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	257,059	0	1.0810	277,881
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7558	153,690	14		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966	153,690	14		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7470	1,585,584	6,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699	1,585,584	6,476		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3163	57,823,879	96,786		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416	57,823,879	96,786		

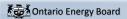


Uniform Transmission Rates	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017	2018
Rate Description		Jan	uary - 2016	February Rate	- December 2016	Rate	Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Hi	istorical 20	016	Current 2017	Forecast 2018



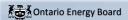
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection cate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check offiling data enteried in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

				1.5	ne Connecti	an	Transfe	mation Co	nnoction		
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total	Connection
January		\$0.00			\$0.00			\$0.00		\$	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		S	
April		\$0.00			\$0.00			\$0.00		\$	
Mav		\$0.00			\$0.00			\$0.00		s	
June		\$0.00			\$0.00			\$0.00		Š	
July		\$0.00			\$0.00			\$0.00		s	
August		\$0.00			\$0.00			\$0.00		Š	
September		\$0.00			\$0.00			\$0.00		š	
October		\$0.00			\$0.00			\$0.00		š	
November		\$0.00			\$0.00			\$0.00		Š	
December		\$0.00			\$0.00			\$0.00		Š	
Doombo		ψ0.00			\$0.00			ψ0.00		•	
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Lin	ne Connecti	on	Transfo	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	/	amount
January	41.725	\$3,4121	\$ 142,369	28,725	\$0.7879	\$ 22,632	41.993	\$1.8018	\$ 75,664	\$	98.296
February	39,850	\$3.4121	\$ 133,083	28,725	\$0.7879	\$ 22,032	40,595	\$1.8018	\$ 75,664	\$	98,296
March	37,340	\$3.3396	\$ 124,701	25.126	\$0.7791	\$ 19.575	37.601	\$1.7713	\$ 66,603	Š	86.179
April	33,224	\$3.3396	\$ 110,954	23,789	\$0.7791	\$ 18,534	34.850	\$1.7713	\$ 61.729	Š	80,264
April Mav	33,224 43,182	\$3.3396	\$ 110,954 \$ 144,211	23,789	\$0.7791	\$ 18,534 \$ 23,280	34,850 43,450	\$1.7713	\$ 61,729 \$ 76.963	\$ \$	100,243
		\$3.3390	p 144,211		\$0.7791	\$ 23,280	43,450	\$1.7713			100,243
June	54,201	\$3.3396	\$ 181,010	36,932	\$0.7791	\$ 28,773	54,433	\$1.7713	\$ 96,418	\$	125,191
July	56,592	\$3.3396	\$ 188,994	38,955	\$0.7791	\$ 30,350	56,869	\$1.7713	\$ 100,733	\$	131,083
August	58,224	\$3.3396	\$ 194,444	39,224	\$0.7791	\$ 30,559	58,224	\$1.7713	\$ 103,132	\$	133,691
September	55,903	\$3.3396	\$ 186,693	37,646	\$0.7791	\$ 29,330	55,903	\$1.7713	\$ 99,021	\$	128,351
October	32,222	\$3.3396	\$ 107,608	22,616	\$0.7791	\$ 17,620	33,473	\$1.7713	\$ 59,290	\$	76,910
November	35,487	\$3.3396	\$ 118,514	24,709	\$0.7791	\$ 19,251	35,979	\$1.7713	\$ 63,729	\$	82,980
December	42,457	\$3.3396	\$ 141,789	29,324	\$0.7791	\$ 22,846	42,814	\$1.7713	\$ 75,836	\$	98,682
Total	530,406 \$	3.3453	\$ 1,774,370	365,073	\$ 0.7798	\$ 284,681	536,184	\$ 1.7737	\$ 951,024	\$	1,235,705
Add Extra Host Here (I)		Network		Liı	ne Connecti	on	Transfo	mation Co	nnection	Total	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$				\$ -			\$ -		\$	
March	\$				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	
May	\$				\$ -			\$ -		\$	
June	\$				\$ -			\$ -		\$	
July	s				s -			\$ -		\$	
August	s				s -			\$ -		Š	
September	Š				\$ -			s -		\$	
October	\$				\$ -			\$ -		\$	-
Marrandon	3				\$.			\$ -		\$	
November December	\$ \$				\$ - \$ -			\$ -		\$	
Total	- S		\$ -		\$ -	s -		s -	s -	<u>s</u>	
Add Extra Host Here (II)		Network		Liu	ne Connecti	on	Transfo	mation Co	nnection	Total	Connection
(if needed)											
Month		Rate	Amount	Units Billed	Rate	Amount		Rate	Amount		Amount
	Units Billed	Kate		Omo biica	Tute.	Amount	Units Billed	Kate			
January		Kate -		Cinto Dineu		Amount	Units Billed	\$ -		\$	-
January	\$	rate -		Cinto Brica	\$ -	Amount	Units Billed	\$ -		\$	
February	\$ \$			oms baca	\$ -	Amount	Units Billed	\$ - \$ -		\$:
February March	\$ \$ \$			oms bace	\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -		\$ \$:
February March April	\$ \$ \$			Omis bacu	s - s - s -	Amount	Units Billed	\$ - \$ - \$ - \$ -		\$ \$ \$	-
February March April May	\$ \$ \$ \$ \$				S - S - S - S -	Amount	Units Billed	\$ - \$ - \$ -		\$ \$ \$:
February March April May June	\$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -		\$ \$ \$ \$:
February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -		\$ \$ \$ \$	-
February March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$	- - - - - -
February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * *	- - - - - - -
February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	- - - - - - - -
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	-
Februarv March April Mav June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	-
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				s	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * * * * *	-
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount .	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$.	\$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - -
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network	\$ -	Li	s	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	*******	
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount	Li Units Billed	s	\$ -	Units Billed Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
February March April May June July August September October November December Total Total Month	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April May June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 142,369	Units Billed 28.725	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount \$ 22,632	Transfo Units Billed 41,993	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296
February March April May June July August September October November December Total Total Month January February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.4121 3.3396	\$ 142,369 \$ 133,083	Units Billed 28.725 28.146	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835
February March April May June July August September October November December Total Month January February March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.4121 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701	Units Billed 28,725 28,146 25,126	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595 37.601	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179
February March April May June July August September October November December Total Total Month January February March April	Units Billed 41,725 \$ 39,850 \$ 37,340 \$ 33,224 \$	Network Rate 3.4121 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954	Units Billed 28.725 28.146 25,126 23,789	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595 37.601 34.850	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264
February March April May June July August September October November December Total Month January February March April May	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.4121 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211	Units Billed 28,725 28,146 25,126 23,789 29,881	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 37,801 34,850 43,450	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243
February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 41,725 \$ \$98,850 \$ 37,340 \$ 43,182 \$ 43,182 \$ 54,201 \$	Network Rate 3.4121 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010	Units Billed 28.725 28.146 25.126 23.789 29.881 36.932	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595 37.601 34.850 43.450 54.433	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191
February March April May June July August September October November December Total Total Month January February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.4121 3.3396 3.3396 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 41.725 \$ 39.850 \$ 37.340 \$ 43.162 \$ 43.162 \$ 55.592 \$ 55.224 \$	Network Rate 3.4121 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444	Units Billed 28.725 28.146 25.126 23.789 29.881 36.932 38.955 39.224	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595 37.601 34.850 54.433 56.869 58.224	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 133,691
February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 41.725 \$ \$.8 \$ \$.8 \$ \$.8 \$ \$.9 \$.9	Network Rate 3.4121 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693	Units Billed 28,725 28,146 25,128 23,789 29,881 36,932 38,955 39,224 37,646	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 47,695 34,850 43,450 54,433 56,869 58,224 55,903	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132 \$ 99,021	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98.296 93.835 86,179 80,264 100,243 125,191 131,083 133,691 128,351
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 41.725 \$ 39.850 \$ 37.340 \$ 43.162 \$ 43.162 \$ 55.592 \$ 55.224 \$	Network Rate 3 4121 3 3396 3 3396 3 3396 3 3396 3 3396 3 3396 3 3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444	Units Billed 28.725 28.146 25.126 23.789 29.881 36.932 38.955 39.224	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41.993 40.595 37.601 34.850 54.433 56.869 58.224	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 133,691 128,351 76,910
February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 41,725 \$ 38,850 \$ 37,340 \$ 33,224 \$ 43,162 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,503 \$ 32,222 \$ 56,503 \$ 33,245 \$ 34,500 \$ 56,500 \$ 56,500 \$ 30,500 \$ 56,500	Network Rate 3 4121 3 3396 3 3396 3 3396 3 3396 3 3396 3 3396 3 3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693	Units Billed 28,725 28,146 25,128 23,789 29,881 36,932 38,955 39,224 37,646	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 47,695 34,850 43,450 54,433 56,869 58,224 55,903	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132 \$ 99,021	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 133,691 128,351 76,910
February March April May June July August September October November Total Total Month January February Agril May June July August September Cotober November October November November November November	Units Billed 41,725 \$ 38,850 \$ 37,340 \$ 33,224 \$ 43,162 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,503 \$ 32,222 \$ 56,503 \$ 33,245 \$ 34,500 \$ 56,500 \$ 56,500 \$ 30,500 \$ 56,500	Network Rate 3.4121 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693 \$ 107,608 \$ 118,514	Units Billed 28,725 28,146 25,148 25,189 23,189 36,932 38,955 39,224 37,646 22,616 24,709	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 37,696 34,450 43,450 54,433 56,889 58,224 55,903 33,473 35,979	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75.664 \$ 71.907 \$ 66.603 \$ 61,729 \$ 76.963 \$ 96,418 \$ 100,733 \$ 103,132 \$ 99,021 \$ 59,290 \$ 63,729	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98.296 93.835 86,179 80,264 100,243 125,191 131,083 128,351 76,910 82,980
February March April May June July August September October November December Total Month January February March April Mey August September October November December Total Total	Units Billed 41,725 \$ \$,8 \$ \$,5 \$ \$,5 \$ \$,5 \$ \$,7,340 \$	Network Rate 3.4121 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693 \$ 107,608 \$ 118,514 \$ 141,789	Units Billed 28,725 28,146 25,126 23,789 29,888 39,925 39,924 37,646 22,616 24,709 29,324	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,995 37,000 44,433 56,824 55,903 33,473 35,979 42,814	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132 \$ 99,021 \$ 59,290 \$ 63,729 \$ 75,836	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 133,691 128,351 76,910 82,980 98,682
February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November November November November	Units Billed 41,725 \$ 38,850 \$ 37,340 \$ 33,224 \$ 43,162 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,502 \$ 56,503 \$ 32,222 \$ 56,503 \$ 33,245 \$ 34,500 \$ 56,500 \$ 56,500 \$ 30,500 \$ 56,500	Network Rate 3.4121 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396 3.3396	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693 \$ 107,608 \$ 118,514	Units Billed 28,725 28,146 25,148 25,189 23,189 36,932 38,955 39,224 37,646 22,616 24,709	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,595 37,4050 54,433 56,869 58,224 55,903 33,473 35,979 42,814	\$	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 103,132 \$ 99,021 \$ 63,729 \$ 75,836 \$ 951,024	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 128,351 76,910 82,980
February March April May June July August September October November December Total Month January February March April Hune July August September October November December Total September October November December	Units Billed 41,725 \$ \$,8 \$ \$,5 \$ \$,5 \$ \$,5 \$ \$,7,340 \$	Network Rate 3.4121 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996 3.3996	\$ 142,369 \$ 133,083 \$ 124,701 \$ 110,954 \$ 144,211 \$ 181,010 \$ 188,994 \$ 194,444 \$ 186,693 \$ 107,608 \$ 118,514 \$ 141,789	Units Billed 28,725 28,146 25,126 23,789 29,888 39,925 39,924 37,646 22,616 24,709 29,324	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 41,993 40,995 37,000 44,433 56,824 55,903 33,473 35,979 42,814	\$	\$ 75,664 \$ 71,907 \$ 66,603 \$ 61,729 \$ 76,963 \$ 96,418 \$ 100,733 \$ 133,132 \$ 99,021 \$ 59,290 \$ 63,729 \$ 75,836 \$ 951,024	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	98,296 93,835 86,179 80,264 100,243 125,191 131,083 133,691 128,351 76,910 82,980 98,682



The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Month Units Billed Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	: : : : : : :	Rate \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ \$ 0.8700 \$ 0		Units Billed	\$ 2.0200 \$ 2.0200	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S
February . \$ 3,6600 March . \$ 3,6600 April . \$ 3,6600 April . \$ 3,6600 May . \$ 3,6600 June . \$ 3,6600 June . \$ 3,6600 July . \$ 3,6600 August . \$ 3,6600 Cotlober . \$ 3,6600 Octlober . \$ 3,6600 December . \$ 3,6600 December . \$ 3,6600 Total . \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin	\$ 0.8700 \$ 0		Transfor	\$ 2.0200 \$ 2.0200	999999999999999999999999999999999999999	999999999999999999999999999999999999999
February . \$ 3,6600 March . \$ 3,6600 April . \$ 3,6600 April . \$ 3,6600 May . \$ 3,6600 June . \$ 3,6600 June . \$ 3,6600 June . \$ 3,6600 August . \$ 3,6600 Cotcher . \$ 3,6600 October . \$ 3,6600 December . \$ 3,6600 Total . \$ Hydro One	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin	\$ 0.8700 \$ 0		Transfor	\$ 2.0200 \$ 2.0200	999999999999999999999999999999999999999	555555555555555555555555555555555555555
April - \$ 3,6600 May - \$ 3,6600 June - \$ 3,6600 June - \$ 3,6600 July - \$ 3,6600 August - \$ 3,6600 October - \$ 3,6600 October - \$ 3,6600 November - \$ 3,6600 December - \$ 3,6600 Total - \$ Hydro One Network Month Units Billed Rate January 41,725 \$ 3,1942 February 39,850 \$ 3,1942 April 33,224 \$ 3,1942 April 33,224 \$ 3,1942	\$ - S - S - S - S - S - S - S - S - S -	Lin	\$ 0.8700 \$ 0		Transfor	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
May \$ 3,6600 June \$ 3,6600 July \$ 3,6600 August \$ 3,6600 September \$ 3,6600 October \$ 3,6600 November \$ 3,6600 December \$ 3,6600 Total \$ - Hydro One Network Month Units Billed Rate January 41,725 \$ 3,1942 February 39,860 \$ 3,1942 March 37,340 \$ 3,1942 April 33,224 \$ 3,1942	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin	\$ 0.8700 \$ 0		Transfor	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	- - - - - - - - - - - - - - - - - - -	\$
June . \$ 3,6600 July . \$ 3,6600 August . \$ 3,6600 Cotober . \$ 3,6600 December . \$ 3,6000 December . \$ 3,6600 December . \$ 3,6000 December . \$ 3,6000 December . \$ 3,6000 December . \$ 3,60	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin	\$ 0.8700 \$ 0		Transfor	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ -
July \$ 3,6600 August \$ 3,6600 Sentember \$ 3,6600 October \$ 3,6600 November \$ 3,6600 December \$ 3,6600 Total \$ - Hydro One Network Month Units Billed Rate January 41,725 \$ 3,1942 February 39,860 \$ 3,1942 March 37,340 \$ 3,1942 April 33,224 \$ 3,1942	\$ - \$ - \$ - \$ - \$ - \$ -		\$ 0.8700 \$ 0		Transfo	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
August . \$ 3.6600 September . \$ 3.6600 October . \$ 3.6600 November . \$ 3.6600 December . \$ 3.6600 Total . \$ - Hydro One	\$ - \$ - \$ - \$ - \$ - \$ -		\$ 0.8700 \$ 0	5 - 5 - 5 - 5 - 5 -	Transfo	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -
September \$ 3,6600	\$ - \$ - \$ - \$ - Amount		\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$ \$	5 - 5 - 5 -	Transfo	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -
October \$ 3,6600	\$ - \$ - \$ -		\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ \$ 0.8700 \$	- - -	Transfo	\$ 2.0200 \$ 2.0200 \$ 2.0200	\$ - \$ - \$ -	\$ - \$ - \$ -
November \$ 3,6600	\$ - \$ - \$ -		\$ 0.8700 \$ \$ 0.8700 \$ \$ - \$	-	Transfo	\$ 2.0200 \$ 2.0200	\$ - \$ -	\$ -
Total - \$ -	\$ -		\$ - \$	-	Transfo			
Hydro One Network	Amount		,		Transfor	\$ -	\$ -	
Month Units Billed Rate January 41,725 \$ 3,1942 February 39,850 \$ 3,1942 March 37,340 \$ 3,1942 April 33,224 \$ 3,1942			ne Connection	1	Transfor		_	\$ -
January 41,725 \$ 3,1942 February 39,850 \$ 3,1942 March 37,340 \$ 3,1942 April 33,224 \$ 3,1942		Units Billed			manoro	mation Con	nection	Total Connection
February 39,850 \$ 3.1942 March 37,340 \$ 3.1942 April 33,224 \$ 3.1942	\$ 133.277		Rate	Amount	Units Billed	Rate	Amount	Amount
February 39,850 \$ 3.1942 March 37,340 \$ 3.1942 April 33,224 \$ 3.1942		28,725	\$ 0.7710 \$	\$ 22,147	41,993	\$ 1.7493	\$ 73,459	\$ 95,606
March 37,340 \$ 3.1942 April 33,224 \$ 3.1942	\$ 127,289	28,146	\$ 0.7710 \$		40,595		\$ 71,013	\$ 92,714
April 33,224 \$ 3.1942	\$ 119,272	25,126	\$ 0.7710	19,372	37,601	\$ 1.7493	\$ 65,776	\$ 85,148
	\$ 106,123	23,789	\$ 0.7710	18,342	34,850	\$ 1.7493	\$ 60,963	\$ 79,304
May 43,182 \$ 3.1942	\$ 137,932	29,881	\$ 0.7710		43,450	\$ 1.7493	\$ 76,007	\$ 99,045
June 54,201 \$ 3.1942	\$ 173,129	36,932	\$ 0.7710 \$	28,474	54,433	\$ 1.7493	\$ 95,220	\$ 123,694
July 56,592 \$ 3.1942	\$ 180,766	38,955	\$ 0.7710 \$	30,035	56,869	\$ 1.7493	\$ 99,482	\$ 129,516
August 58,224 \$ 3.1942	\$ 185,979	39,224	\$ 0.7710 \$	\$ 30,242	58,224	\$ 1.7493	\$ 101,851	\$ 132,093
September 55,903 \$ 3.1942	\$ 178,565	37,646	\$ 0.7710 \$	\$ 29,025	55,903	\$ 1.7493	\$ 97,791	\$ 126,816
October 32,222 \$ 3.1942	\$ 102,923	22,616	\$ 0.7710 \$	17,437	33,473	\$ 1.7493	\$ 58,554	\$ 75,990
November 35,487 \$ 3.1942 December 42,457 \$ 3.1942	\$ 113,354 \$ 135,615	24,709	\$ 0.7710 S \$ 0.7710 S	19,051	35,979 42,814	\$ 1.7493	\$ 62,938 \$ 74,894	\$ 81,988 \$ 97,503
Total 530,406 \$ 3.19	\$ 1,694,223		\$ 0.7710	· · · · · · · · · · · · · · · · · · ·	536,184	\$ 1.7493	\$ 937,947	\$ 1,219,418
	\$ 1,094,223		ne Connection					
rad Extra rissertions (ly						rmation Con		Total Connection
Month Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January - \$ -	\$ -	-	\$ - 9		-		\$ -	\$ -
February - \$ -	\$ -		\$ - 9	-		\$ -	\$ -	\$ -
March - \$ -	\$ -		\$ - 9	-		\$ -	\$ -	\$ -
April - \$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$ -
May - \$ -	\$ -		\$ - 9				\$ -	\$ -
June - \$ -	\$ -		\$ - 9				\$ -	\$ -
July - \$ -	\$ -		\$ - 9				\$ -	\$ -
August - \$ -	\$ -	-	\$ - 5		-		\$ -	s -
September - \$ - October - \$ -	\$ - \$ -	-	\$ - S \$ - S	5 -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
			\$ - 5					\$ -
November - \$ - December - \$ -	\$ - \$ -		\$ - 5				\$ - \$ -	\$ -
						•		•
Total - \$ -	\$ -		\$ - 5	-		•	\$ -	\$ -
Add Extra Host Here (II) Network		Lir	e Connection	1	Transfo	rmation Con	nection	Total Connection
Month Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January - \$ -	\$ -		\$ - 5	s -		s -	\$ -	\$ -
February - \$ -	\$ -		\$ - 5	š -		\$ -	\$ -	\$ -
February - \$ - March - \$ -	\$ - \$ -		\$ - 5			š -	\$ -	\$ -
April - \$ -	\$ -		\$ - 9				\$ -	\$ -
May - \$ -	\$ -		\$ - 9			\$ -	\$ -	\$ -
June - \$ -	\$ -	-	\$ - 5	š -	-	\$ -	\$ -	\$ -
July - \$ -	\$ -		\$ - 5	\$ -	-	\$ -	\$ -	\$ -
August - \$ -	\$ -		\$ - 5		-		\$ -	\$ -
September - \$ -	\$ -		\$ - 5	\$ -	-	\$ -	\$ -	\$ -
October - \$ -	\$ -		\$ - 5		-	\$ -	\$ -	\$ -
November - \$ -	\$ -		\$ - 5				\$ -	\$ -
	\$ -		\$ - 5			\$ -	\$ -	\$ -
December - \$ -						e	•	\$ -
December - \$ -	e .		¢ . ¢					
December - \$ - Total - \$ -	\$ -	-	\$ - S	-	Transfer	mation Com	nection	
December S -	\$ -		\$ - S			rmation Con		Total Connection
Total S -	\$ -	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Connection Amount
Total Network	\$ 133,277	Units Billed	Rate \$ 0.7710 \$	Amount 22,147	Units Billed 41,993	Rate \$ 1.7493	Amount \$ 73,459	Total Connection Amount \$ 95,606
December - \$ -	\$ 133,277 \$ 127,289	Units Billed 28,725 28,146	Rate \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701	Units Billed 41,993 40,595	Rate \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013	Total Connection Amount \$ 95,606 \$ 92,714
Total S -	\$ 133,277 \$ 127,289 \$ 119,272	Units Billed 28,725 28,146 25,126	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372	Units Billed 41,993 40,595 37,601	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148
Total S -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106.123	Units Billed 28,725 28,146 25,126	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 18,342	Units Billed 41,993 40,595 37,601 34,850	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932	28,725 28,146 25,126 23,789 29,881	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 18,342 \$ 23,038	Units Billed 41,993 40,595 37,601 34,850 43,450	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045
Total S -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129	28,725 28,146 25,126 23,789 29,881 36,932	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 18,342 \$ 23,038 \$ 28,474	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766	28,725 28,146 25,126 23,789 29,881 36,932 38,955	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 18,342 23,038 \$ 28,474 \$ 30,035	41,993 40,595 37,601 34,850 43,450 54,433 56,869	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 122,516
Total S -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224	Rate \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 18,342 \$ 23,038 \$ 28,474 \$ 30,035 \$ 30,242	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	*** Amount *** 73,459 *** 71,013 *** 65,776 *** 60,963 *** 76,007 *** 95,220 *** 99,482 *** 101,851	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 129,516 \$ 122,093
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646	Rate \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ \$ \$ \$ 0.7710 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 22,147 \$ 21,701 \$ 19,372 \$ 28,474 \$ 30,035 \$ 30,242 \$ 29,025	Units Billed 41,993 40,595 37,601 34,850 43,450 56,869 58,224 55,903	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	*** Amount *** 73,459 *** 71,013 *** 65,776 *** 60,963 *** 76,007 *** 95,220 *** 99,482 *** 101,851 *** 97,791	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 129,516 \$ 132,093 \$ 126,816
Total S -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616	Rate \$ 0.7710 \$ 0.771	Amount 22,147 21,701 19,372 18,342 23,038 28,474 30,035 30,242 29,025 17,437	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 97,791 \$ 58,554	Total Connection Amount \$ 95,506 \$ 92,714 \$ 55,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 129,516 \$ 123,694 \$ 125,516 \$ 175,990
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 176,565 \$ 102,923 \$ 113,354	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709	Rate \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.771	Amount \$ 22,147 \$ 19,372 \$ 18,342 \$ 23,038 \$ 28,474 \$ 30,035 \$ 30,242 \$ 19,051	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473 35,979	Rate \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791 \$ 95,554 \$ 62,938	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 122,931 \$ 126,816 \$ 75,990 \$ 81,988
Total S -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709	Rate \$ 0.7710 \$ 0.771	Amount \$ 22,147 \$ 19,372 \$ 18,342 \$ 23,038 \$ 28,474 \$ 30,035 \$ 30,242 \$ 19,051	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473	Rate \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 97,791 \$ 58,554	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 129,516 \$ 122,694 \$ 129,516 \$ 132,093 \$ 126,816 \$ 75,990
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 176,565 \$ 102,923 \$ 113,354	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709 29,324	Rate \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.771	Amount \$ 22,147 \$ 19,372 \$ 18,342 \$ 23,038 \$ 28,474 \$ 30,035 \$ 30,242 \$ 19,051	Units Billed 41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473 35,979 42,814	Rate \$ 1.7493 \$ 1.7493	Amount \$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791 \$ 95,554 \$ 62,938	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 122,516 \$ 132,093 \$ 126,816 \$ 75,990 \$ 8 1,988
Total - \$ -	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 176,565 \$ 102,923 \$ 113,354 \$ 135,615	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709 29,324	Rate \$ 0.7710 \$ 0.771	Amount 5 22,147 5 21,701 5 19,372 5 18,342 5 28,474 5 30,035 5 30,035 5 30,042 5 29,025 5 29,025 5 27,437 5 17,437 5 19,051 5 22,609	Units Billed 41,993 40,595 37,601 34,850 54,433 56,869 58,224 55,903 33,473 35,979 42,814	Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 58,554 \$ 62,938 \$ 74,894	Total Connection Amount \$ 95,606 \$ 92,714 \$ 85,148 \$ 79,304 \$ 99,045 \$ 123,694 \$ 122,516 \$ 132,093 \$ 126,816 \$ 75,990 \$ 81,988 \$ 97,503



The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units

IESO		Network		Liı	ne Connection	ı	Transfo	rmation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$ 3.6600	s -		\$ 0.8700 \$		-	\$ 2.0200	s -	\$	
February		\$ 3.6600	\$ -	-	\$ 0.8700 \$	-		\$ 2.0200	\$ -	\$	-
March			\$ -		\$ 0.8700 \$	-			\$ -	\$	
April		\$ 3.6600 \$ 3.6600	\$ -		\$ 0.8700 \$				\$ -	\$ \$	
May		\$ 3.6600	\$ -		\$ 0.8700 \$				\$ -		
June July			\$ -		\$ 0.8700 \$ \$ 0.8700 \$				\$ -	\$ \$	-
August			\$ - \$ -		\$ 0.8700 \$ \$ 0.8700 \$				\$ - \$ -	\$	
September			\$ - \$ -		\$ 0.8700 \$				\$ -	\$	- :
October			š -		\$ 0.8700 \$				\$ -	Š	
November			\$ -		\$ 0.8700 \$				\$ -	\$	
December	-	\$ 3.6600	\$ -	-	\$ 0.8700 \$	-	-	\$ 2.0200	\$ -	\$	-
Total		\$ -	\$ -		\$ - \$			\$ -	\$ -	\$	
Hydro One		Network		Liı	ne Connection	l:	Transfo	rmation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	41,725		\$ 133,277	28,725	\$ 0.7710 \$		41,993		\$ 73,459	\$	95,606
February	39,850	\$ 3.1942 \$ 3.1942	\$ 127,289 \$ 119,272	28,146	\$ 0.7710 \$ \$ 0.7710 \$	21,701	40,595	\$ 1.7493 \$ 1.7493	\$ 71,013 \$ 65,776	\$ \$	92,714
March	37,340			25,126	\$ 0.7710 \$	19,372	37,601	\$ 1.7493	\$ 65,776		85,148
April	33,224		\$ 106,123	23,789	\$ 0.7710 \$		34,850		\$ 60,963	\$	79,304
May	43,182		\$ 137,932	29,881	\$ 0.7710 \$		43,450		\$ 76,007	\$	99,045 123,694
June July	54,201 56,592	\$ 3.1942 \$ 3.1942	\$ 173,129 \$ 180,766	36,932 38,955	\$ 0.7710 \$ \$ 0.7710 \$	28,474 30,035	54,433 56,869	\$ 1.7493 \$ 1.7493	\$ 95,220 \$ 99,482	\$ \$	123,694 129,516
July August	56,592 58,224		\$ 180,766 \$ 185,979	38,955	\$ 0.7710 \$		56,869		\$ 99,482 \$ 101.851	\$	129,516
September	55,224		\$ 165,979 \$ 178.565	39,224	\$ 0.7710 \$		55,224		\$ 97.791	\$	126,816
October	32,222			22,616			33,473				75.990
November	35,487	\$ 3.1942 \$ 3.1942	\$ 102,923 \$ 113,354	24,709	\$ 0.7710 \$ \$ 0.7710 \$	19,051	35,979	\$ 1.7493 \$ 1.7493	\$ 58,554 \$ 62,938	\$ \$	81,988
December	42,457	\$ 3.1942	\$ 135,615	29,324	\$ 0.7710 \$		42,814		\$ 74,894	\$	97,503
Total	530,406	\$ 3.19	\$ 1,694,223	365,073	\$ 0.77 \$	281,471	536,184	\$ 1.75	\$ 937,947	\$	1,219,418
Add Extra Host Here (I)		Network		Lin	ne Connection		Transfo	rmation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$ -	s -		s - s			s -	s -	s	
February			s -		\$ - 5				\$ -	\$	
March			š -					\$ -	\$ -		
April			\$ - \$ -	-	\$ - \$ \$ - \$	-			\$ -	\$ \$	-
May	-		\$ -	-	\$ - \$		-		\$ -	\$	-
June			\$ -		\$ - \$				\$ -	\$	
July	-		\$ -	-	\$ - \$		-		\$ -	\$	-
August September			\$ - \$ -		\$ - \$				\$ -	\$	
October			\$ - \$ -		\$ - \$ \$ - \$				\$ - \$ -	\$ \$	
November			\$ - \$ -		\$ - 3				\$ - \$ -	\$	
December	:		\$ - \$ -		\$ - 5				\$ -	\$	- :
		•	•		,			•	~	•	
Total		\$ -	\$ -		\$ - \$	-	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Liı	ne Connection	l e	Transfo	rmation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$ -	ş -	-	\$ - \$			\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-
March	-		\$ -	-	\$ - \$		-		\$ -	\$	-
April	-		\$ -	-	\$ - \$		-		\$ -	\$	-
May			\$ -	-	\$ - \$				\$ -	\$	-
June July	-		\$ - \$ -	-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ \$	-
August			\$ - \$ -		\$ - 5				\$ - \$ -	\$	
September			s -		\$ - 5				\$ -	\$	
October			\$ -		\$ - \$				\$ -	\$	-
November	-		\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-
December			\$ -	-	\$ - \$				\$ -	\$	-
Total		\$.								_	
Total		3 -	\$ -		ne Connection		Transfo	rmation Con	postion.	\$	onnection
Total		Notwork			ne connection		Transfo	miation con	nection	rotal C	onnection
Total	Heite Dill	Network	A		Data		Unite Dille 1	D-4-			
Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
Month January	41,725	\$ 3.19	\$ 133,277	Units Billed 28,725	\$ 0.77 \$	22,147	41,993	\$ 1.75	\$ 73,459	\$	95,606
Month January February	41,725 39,850	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289	Units Billed 28,725 28,146	\$ 0.77 \$ \$ 0.77 \$	22,147	41,993 40,595	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013	\$ \$	95,606 92,714
Month January February March	41,725 39,850 37,340	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272	Units Billed 28,725 28,146 25,126	\$ 0.77 \$ \$ 0.77 \$	22,147	41,993 40,595 37,601	\$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776	\$ \$ \$	95,606 92,714 85,148
Month January February March April	41,725 39,850 37,340 33,224	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123	Units Billed 28,725 28,146 25,126 23,789	\$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$	22,147 21,701 19,372 18,342	41,993 40,595 37,601 34,850	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963	\$ \$ \$	95,606 92,714 85,148 79,304
Month January February March April May	41,725 39,850 37,340 33,224 43,182	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932	28,725 28,146 25,126 23,789 29,881	\$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$	22,147 21,701 19,372 18,342 23,038	41,993 40,595 37,601 34,850 43,450	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007	\$ \$ \$ \$	95,606 92,714 85,148 79,304 99,045
Month January February March April May June	41,725 39,850 37,340 33,224 43,182 54,201	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129	Units Billed 28,725 28,146 25,126 23,789	\$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$	22,147 21,701 19,372 18,342 23,038 28,474	41,993 40,595 37,601 34,850 43,450 54,433	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220	\$ \$ \$ \$ \$	95,606 92,714 85,148 79,304 99,045 123,694
Month January February March April May June July	41,725 39,850 37,340 33,224 43,182	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932	\$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$	22,147 21,701 19,372 18,342 23,038 28,474	41,993 40,595 37,601 34,850 43,450	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007	\$ \$ \$ \$	95,606 92,714 85,148 79,304 99,045 123,694 129,516
Month January February March April May June	41,725 39,850 37,340 33,224 43,182 54,201 56,592	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766	28,725 28,146 25,126 23,789 29,881 36,932 38,955	\$ 0.77 \$	22,147 21,701 19,372 18,342 23,038 6 28,474 6 30,035 30,242	41,993 40,595 37,601 34,850 43,450 54,433 56,869	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482	\$ \$ \$ \$ \$ \$ \$	95,606 92,714 85,148 79,304 99,045 123,694 129,516 132,093
Month January February March April May June July August	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,723 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$	22,147 21,701 19,372 18,342 23,038 28,474 30,035 30,242 29,025	41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851	* * * * * * * *	95,606 92,714 85,148 79,304 99,045 123,694 129,516 132,093 126,816
Month January February March April May June July August September	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224 55,903	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646	\$ 0.77 \$	22,147 21,701 19,372 18,342 23,038 28,474 30,035 30,242 29,025 17,437 19,051	41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791	* * * * * * * * *	95,606 92,714 85,148 79,304 99,045 123,694 129,516 132,093 126,816
Month January February March April May June July August September October	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224 55,903 32,222	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923	28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616	\$ 0.77 \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$	22,147 21,701 19,372 18,342 23,038 28,474 30,035 30,242 29,025 17,437 19,051	41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791 \$ 58,554	****	95,606 92,714 85,148 79,304 99,045 123,694 129,516 132,093 126,816 75,990 81,988
Month January February March April May June July August September October November	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224 55,903 32,222 35,487 42,457	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923 \$ 113,354 \$ 135,615	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709 29,324	\$ 0.77 \$	22,147 21,701 19,372 4 18,342 23,038 6 28,474 3 30,242 29,025 17,437 19,051 22,609	41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473 35,979 42,814	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791 \$ 58,554 \$ 62,938	*****	95,606 92,714 85,148 79,304 99,045 123,694 129,516 132,093 126,816 75,990
Month January February March April May June July August September October November December	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224 55,903 32,222 35,487 42,457	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923 \$ 113,354 \$ 135,615	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709 29,324	\$ 0.77 \$ \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$	22,147 21,701 19,372 18,342 23,038 28,474 30,035 30,242 29,025 17,437 19,051 22,609	41,993 40,595 37,601 34,850 43,450 56,869 58,224 55,903 33,473 35,979 42,814	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 99,482 \$ 101,851 \$ 93,791 \$ 58,554 \$ 62,938 \$ 74,894	*****	95,606 92,714 85,148 79,304 123,694 129,516 132,093 126,816 75,990 81,988 97,503
Month January February March April May June July August September October November December	41,725 39,850 37,340 33,224 43,182 54,201 56,592 58,224 55,903 32,222 35,487 42,457	\$ 3.19 \$ 3.19	\$ 133,277 \$ 127,289 \$ 119,272 \$ 106,123 \$ 137,932 \$ 173,129 \$ 180,766 \$ 185,979 \$ 178,565 \$ 102,923 \$ 113,354 \$ 135,615	Units Billed 28,725 28,146 25,126 23,789 29,881 36,932 38,955 39,224 37,646 22,616 24,709 29,324	\$ 0.77 \$ \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$ 0.77 \$ \$	22,147 21,701 319,372 418,342 23,038 28,474 30,035 430,242 29,025 517,437 19,051 22,609	41,993 40,595 37,601 34,850 43,450 54,433 56,869 58,224 55,903 33,473 35,979 42,814	\$ 1.75 \$ 1.75	\$ 73,459 \$ 71,013 \$ 65,776 \$ 60,963 \$ 76,007 \$ 95,220 \$ 99,482 \$ 101,851 \$ 97,791 \$ 68,554 \$ 62,938 \$ 74,894 \$ 937,947	*****	95,606 92,714 85,148 79,304 123,694 129,516 132,093 126,816 75,990 81,988 97,503



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	0.0000
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	98.889.145	1	623.002	42.5%	720.422	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	30,609,305	0	168.351	11.5%	194.677	0.0073
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.3163	30,000,303	188,540	436.714	29.8%	505.004	2.6785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	277.881	0	1.528	0.1%	1.767	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	1.7558	277,001	14	25	0.0%	28	2.0303
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	1.7470		6.476	11.314	0.8%	13.083	2.0202
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.3163		96.786	224,185	15.3%	259,242	2.6785
Embedded Distributor del vice Glassification	Retail 11 at 3 (1133) Of 1 Rate - Network Del Vice Rate	Ç.K.	2.0100		50,700	224,100	10.070	200,2-12	2.0700
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	98.889.145	1	454.890	43.1%	525.748	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	30.609.305	0	122,437	11.6%	141.509	0.0046
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416		188.540	309.507	29.3%	357.718	1.8973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	277,881	0	1,112	0.1%	1,285	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966		14	18	0.0%	21	1.4984
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699		6,476	8,224	0.8%	9,505	1.4677
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416		96,786	158,884	15.1%	183,633	1.8973
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	Proposed RTSR- Network
		Unit \$/kWh			Billed kW	0 720.422	#DIV/0!	#DIV/0!	RTSR-
Rate Class	Rate Description		Network	Billed kWh					RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0073	Billed kWh 98,889,145	1	720,422	42.5%	720,422	RTSR- Network 0.0073
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0073 0.0064	Billed kWh 98,889,145	1 0	720,422 194,677	42.5% 11.5%	720,422 194,677	RTSR- Network 0.0073 0.0064
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0073 0.0064 2.6785 0.0064 2.0303	98,889,145 30,609,305	1 0 188,540 0	720,422 194,677 505,004 1,767 28	42.5% 11.5% 29.8% 0.1% 0.0%	720,422 194,677 505,004 1,767 28	Network 0.0073 0.0064 2.6785 0.0064 2.0300
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0073 0.0064 2.6785 0.0064	98,889,145 30,609,305	1 0 188,540 0	720,422 194,677 505,004 1,767 28 13,083	42.5% 11.5% 29.8% 0.1% 0.0% 0.8%	720,422 194,677 505,004 1,767	RTSR- Network 0.0073 0.0064 2.6785 0.0064
Rate Class Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentined Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0073 0.0064 2.6785 0.0064 2.0303	98,889,145 30,609,305	1 0 188,540 0	720,422 194,677 505,004 1,767 28	42.5% 11.5% 29.8% 0.1% 0.0%	720,422 194,677 505,004 1,767 28	Network 0.0073 0.0064 2.6785 0.0064 2.0300
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 1-4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lichtine Service Classification Embedded Distributor Service Classification	Rate Description Ratal Transmission Rate - Network Service Rate Retal Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202	98,889,145 30,609,305	1 0 188,540 0 14 6,476	720,422 194,677 505,004 1,767 28 13,083	42.5% 11.5% 29.8% 0.1% 0.0% 0.8%	720,422 194,677 505,004 1,767 28 13,083	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 1-4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lichtine Service Classification Embedded Distributor Service Classification	Rate Description Rotal Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202	98.889.145 30,609,305 277,881	1 0 188,540 0 14 6,476	720,422 194,677 505,004 1,767 28 13,083	42.5% 11.5% 29.8% 0.1% 0.0% 0.8%	720,422 194,677 505,004 1,767 28 13,083	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Service Libriting Service Classification Street Libriting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.	S/kWh S/kWh S/kWh S/kWh S/kW S/kW	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202 2.6785 Adjusted RTSR-	98,889,145 30,609,305 277,881 Loss Adjusted Billed kWh	1 0 188,540 0 14 6,476 96,786	720,422 194,677 505,004 1,767 28 13,083 259,242	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3%	720,422 194,677 505,004 1,767 28 13,083 259,242	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR-
Rate Class Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 30 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Service Lidning Service Classification Service Lidning Service Classification Service Lidning Service Classification Tembedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate RRTS Connection Rates to recover future wholesale connection costs. Rate Description	S/kWh S/kWh S/kWh S/kWh S/kW S/kW S/kW	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202 2.6785	Billed kWh 98,889,145 30,609,305 277,881 Loss Adjusted	1 0 188,540 0 14 6,476 96,786	720,422 194,677 505,004 1,767 28 13,083 259,242	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3%	720,422 194,677 505,004 1,767 28 13,083 259,242	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kW S/kW S/kW S/kW	Network 0.0073 0.0064 2.6785 0.0064 2.0303 2.0202 2.6785 Adjusted RTSR-Connection 0.0053	98,889,145 30,609,305 277,881 Loss Adjusted Billed kWh 98,889,145	1 0 188,540 0 14 6,476 96,786	720.422 194.677 505.004 1.767 28 13.083 259.242	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3% #DIV/0!	720,422 194,677 505,004 1,767 28 13,083 259,242 #DIV/0!	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR- Connection 0.0053
Rate Class Residential Service Classification General Service Sort Than 50 kW Service Classification General Service Sort Than 50 kW Service Classification General Service Sort Total Service Classification Cumretered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh S/kW S/kW S/kWh	Network 0.0073 0.0064 2.6785 0.0064 2.20303 2.0202 2.6785 Adjusted RTSR Connection 0.0053 0.0046	98,889,145 30,609,305 277,881 Loss Adjusted Billed kWh 98,889,145	1 0 188,540 0 14 6,476 96,786 Billed kW	720,422 194,677 505,004 1,767 28 13,083 259,242 0	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3% #DIV/0!	720,422 194,677 505,004 1,767 28 13,083 259,242 #DIV/0! 525,748 141,509	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR- Connection 0.0053 0.0046
Rate Class Residential Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Conneccion Service Rate Retail Transmission Rate - Line and Transformation Conneccion Service Rate Retail Transmission Rate - Line and Transformation Conneccion Service Rate Retail Transmission Rate - Line and Transformation Conneccion Service Rate Retail Transmission Rate - Line and Transformation Conneccion Service Rate Retail Transmission Rate - Line and Transformation Conneccion Service Rate	S/kWh S/kWh S/kW S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202 2.6785 Adjusted RTSR- Connection 0.0053 0.0046 1.8973	98,889,145 30,609,305 277,881 Loss Adjusted Billed kWh 98,889,145 30,609,305	1 0 188,540 0 14 6,476 96,786 Billed kW	720,422 194,677 505,004 1,767 28 13,083 259,242 0	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3% #DIV/0! 43.1% 11.6% 29.3%	720,422 194,677 505,004 1,767 28 13,083 259,242 #DIV/0! 525,748 141,509 357,718	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR- Connection 0.0053 0.0046 1.8973
Rate Class Residential Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service So To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	0.0073 0.0064 2.6785 0.0064 2.0303 2.0202 2.6785 Adjusted RTSR- Connection 0.0053 0.0054 0.0064 1.8973 0.0046	98,889,145 30,609,305 277,881 Loss Adjusted Billed kWh 98,889,145 30,609,305	1 0 188,540 0 14 6,476 96,786 Billed kW	720,422 194,677 505,004 1,767 28 13,083 259,242 0 525,748 141,509 357,718 1,285	42.5% 11.5% 29.8% 0.1% 0.0% 0.8% 15.3% #DIV/0! 43.1% 11.6% 29.3% 0.1%	720,422 194,677 505,004 1,767 28 13,083 259,242 #DIV/0! 525,748 141,509 357,718 1,285	RTSR- Network 0.0073 0.0064 2.6785 0.0064 2.0300 2.0202 2.6785 Proposed RTSR- Connection 0.0053 0.0046 1.8973 0.0046



Rate

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Pi	rice Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch	Factor Group	V	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)	05 070 430	OEB-approved # of Transition Years	4
Associated Stretch	Factor Value	0.60%			Rate Design Transition Years Left	2		
ate Class		Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

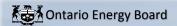
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017			
Off-Peak	\$/kWh	0.0650			
Mid-Peak	\$/kWh	0.0950			
On-Peak	\$/kWh	0.1320			

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate	\$ \$ \$/kWh	16.19 0.79 0.0052
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	191.96
Distribution Volumetric Rate	\$/kW	1.6241
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.0949
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the		
Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesele Market Service Pete (WMS) not including CPP	C /IA/A/b	0.0022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0440
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	42.5367
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1236
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7374
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9468
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,898.08
Distribution Volumetric Rate	\$/kW	0.2823
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.3052
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

SPECIFIC SERVICE CHARGES

Customer Administration

O

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	c	15.00

Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
	•	

Disconnect/reconnect at meter - during regular hours	\$ 65.00
Disconnect/reconnect at meter - after regular hours	\$ 185.00
Disconnect/reconnect at pole - during regular hours	\$ 185.00
Disconnect/reconnect at pole - after regular hours	\$ 415.00
Install/remove load control device - during regular hours	\$ 65.00
Install/remove load control device - after regular hours	\$ 185.00

Other	
Special meter reads	\$ 30.00
Service call - customer-owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Cicotholty.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703



Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumition percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0810	1.081	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.0810	1.081	200		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0810	1.081	40,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.0810	1.081	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0810	1.081	150	1	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		Non-RPP (Other)	1.0703	1.0703	52,151,234	115,371	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required		_		_	_			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES / CATECODIES				Total				
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α		В		С	A + B + C	;
		\$	%	\$ %	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)								
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)								
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh
Demand - kW

	Current OEB-Approved					Proposed						Impact		
		Rate	Volume		Charge		Rate Volume			Charge				
		(\$)		<u></u>	(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	15.17	1	\$	15.17		17.17		\$	17.17		2.00	13.18%	
Distribution Volumetric Rate	\$	0.0042	750	\$	3.15	\$	0.0021	750		1.58	\$	(1.58)	-50.00%	
Fixed Rate Riders	\$	80.0	1	\$	0.08	\$	-	1	\$	-	\$	(80.0)	-100.00%	
Volumetric Rate Riders	\$	0.0004	750		0.30	\$	-	750		-	\$	(0.30)	-100.00%	
Sub-Total A (excluding pass through)				\$	18.70				\$	18.75	\$	0.05	0.24%	
Line Losses on Cost of Power	\$	0.0822	61	\$	4.99	\$	0.0822	61	\$	4.99	\$	-	0.00%	
Total Deferral/Variance Account Rate	e e	0.0042	750	\$	3.15	\$	0.0060	750	\$	4.50	\$	1.35	42.86%	
Riders	*	0.0042		1	3.13	Ψ	0.0000		Ψ	4.50		1.55	42.0070	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0012	750	\$	0.90	\$	0.0012	750	\$	0.90	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	28.53				\$	29.93	s	1.40	4.89%	
Total A)				P	26.33				9		+	1.40	4.09 /6	
RTSR - Network	\$	0.0063	811	\$	5.11	\$	0.0073	811	\$	5.92	\$	0.81	15.87%	
RTSR - Connection and/or Line and	\$	0.0046	811	\$	3.73	\$	0.0053	811	\$	4.30	\$	0.57	15.22%	
Transformation Connection	Ą	0.0040	011	φ	3.73	9	0.0033	011	9	4.30	Ф	0.57	15.22 /6	
Sub-Total C - Delivery (including Sub-				\$	37.37				\$	40.14	s	2.77	7.42%	
Total B)				Ψ	37.37				9	40.14	4	2.11	1.42/0	
Wholesale Market Service Charge	\$	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	¢	_	0.00%	
(WMSC)	*	0.0030	011	Ψ	2.32	Ψ	0.0030	011	Ψ	2.32	Ψ	_	0.0078	
Rural and Remote Rate Protection	\$	0.0003	811	\$	0.24	\$	0.0003	811	\$	0.24	¢	_	0.00%	
(RRRP)	*		011	1		Ψ		011				_		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)														
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69		-	0.00%	
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%	
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	102.40				\$	105.17	\$	2.77	2.71%	
HST		13%		\$	13.31		13%		\$	13.67	\$	0.36	2.71%	
8% Rebate		8%		\$	(8.19)		8%		\$	(8.41)	\$	(0.22)		
Total Bill on TOU				\$	107.52				\$	110.43	\$	2.91	2.71%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 200 kWh . Demand kW Current Loss Factor 1.0810 1.0810

Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.98	1	\$ 15.98	\$ 16.28	1	\$ 16.28	\$ 0.30	1.88%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0052	200	\$ 1.04	\$ 0.02	1.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	200	\$ 0.24	\$ -	200	\$ -	\$ (0.24)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.24			\$ 17.32	\$ 0.08	0.46%
Line Losses on Cost of Power	\$ 0.0822	16	\$ 1.33	\$ 0.0822	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0041	200	\$ 0.82	\$ 0.0059	200	\$ 1.18	\$ 0.36	43.90%
Riders	5 0.0041	200	Φ 0.02	\$ 0.0039	200	ψ 1.10	φ 0.30	43.90 /6
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 20.40			\$ 20.84	\$ 0.44	2.16%
Total A)			,			•	•	
RTSR - Network	\$ 0.0055	216	\$ 1.19	\$ 0.0064	216	\$ 1.38	\$ 0.19	16.36%
RTSR - Connection and/or Line and	\$ 0.0040	216	\$ 0.86	\$ 0.0046	216	\$ 0.99	\$ 0.13	15.00%
Transformation Connection	\$ 0.5040	210	Ψ 0.00	Ψ 0.0040	210	Ψ 0.00	ψ 0.10	10.0070
Sub-Total C - Delivery (including Sub-			\$ 22.45			\$ 23.22	\$ 0.76	3.40%
Total B)			4 22.10			·	V 0 0	0.1070
Wholesale Market Service Charge	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%
(WMSC)	,		*			* ****	*	
Rural and Remote Rate Protection	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	s -	0.00%
(RRRP)	,		•	,	=	,		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40		0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	*	0.00%
TOU - Mid Peak	\$ 0.0950	34	\$ 3.23	\$ 0.0950	34	\$ 3.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 41.38	,		\$ 42.14		1.85%
HST	13%		\$ 5.38	13%		\$ 5.48		1.85%
8% Rebate	8%	•	\$ (3.31)	8%		\$ (3.37)		
Total Bill on TOU			\$ 43.45			\$ 44.25	\$ 0.80	1.85%

Customer Class:

RPP / Non-RPP:
Non-RPP (Other)
Consumption

40,000 kWh

Sub-Total A (excluding pass through)		Current OEB-Approved			Proposed					Impact		
Monthly Service Charge \$ 188.50 1 \$ 189.50 1 \$ 193.10 \$ 3.60 1.90%				Volume	Charge			Volume	Charge			
Distribution Volumetric Rate \$ 1.6033 100 \$ 16.33 \$ 1.6338 100 \$ 16.33 \$ 3.05 1.90% Fried Rate Riders \$ 0.0640 100 \$ 6.40 \$ - 100 \$ - \$ \$ - \$ \$ \$ - \$ \$												
Fixed Rate Riders \$	Monthly Service Charge	\$		1				1		\$		
Volumetric Rate Riders \$ 0.0640 100 \$ 6.40 \$ 100 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Distribution Volumetric Rate	\$	1.6033	100	\$ 160.33	\$ 1	1.6338	100		\$	3.05	1.90%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	Ÿ	\$	-	
Line Losses on Cost of Power \$ -	Volumetric Rate Riders	\$	0.0640	100		\$	-	100		\$		-100.00%
Total Deferral/Variance Account Rate Riders S									\$ 356.48	\$	0.25	0.07%
Riders Standard Supply Service Charge Standard Supply Servic		\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Riders CBR Class B Rate Riders \$ 0.0056 40,000 \$ 224.00 \$ - 40,000 \$ - \$ (224.00) 1.00,00% Low Voltage Service Charge \$ 0.4332 100 \$ 43.32 \$ 0.4332 100 \$ 43.32 \$ 0.4332 \$ 100 \$ 43.32 \$ - 0.00% Smart Meter Entity Charge (if applicable) and/or any fixed (§) Deferral/Variance \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ -		\$	1 2304	100	\$ 123.04	\$ 1	1 8477	100	\$ 184.77	\$	61 73	50 17%
GA Rate Riders Low Voltage Service Charge \$ 0.4332 100 \$ 224.00 \$ - 40,000 \$ 43.32 \$ 0.00% Smart Meter Entity Charge (if applicable) and/or any fixed (§) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 100 \$ - \$ - 100 \$ - \$ - \$ - 100 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		•	1.2004		•		1.0477		Ψ 104.77	*	01.70	30.1770
Low Voltage Service Charge \$ 0.4332 100 \$ 43.32 \$ 0.4332 100 \$ 43.32 \$ - 0.00%		\$	-			\$	-		\$ -	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (§) Deferral/Variance \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 100 \$ - \$ - 100 \$ - \$ - <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>(224.00)</td> <td></td>		\$					-				(224.00)	
and/or any fixed (\$) Deferral/Variance	Low Voltage Service Charge	\$	0.4332	100	\$ 43.32	\$ (0.4332	100	\$ 43.32	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 100 \$ - \$ - 100 \$ - \$ - \$ -												
Additional Volumetric Rate Riders (Sheet 18)		\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 746.59 \$ 584.57 \$ (162.02) \$ -21.70%	Account Rate Riders											
Total A)	Additional Volumetric Rate Riders (Sheet 18)			100	\$ -	\$	-	100	\$ -	\$	-	
Total A RTSR - Network \$ 2.3163 100 \$ 231.63 \$ 2.6785 100 \$ 267.85 \$ 36.22 15.64% RTSR - Connection and/or Line and \$ 1.6416 100 \$ 164.16 \$ 1.8973 100 \$ 189.73 \$ 25.57 15.58% Sub-Total C - Delivery (including Sub-Total B) \$ 1,142.38 \$ 1,042.15 \$ (100.23) -8.77% Wholesale Market Service Charge (WMSC) \$ 0.0036 43,240 \$ 155.66 \$ 0.0036 43,240 \$ 155.66 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.003 43,240 \$ 12.97 \$ 0.0003 43,240 \$ 12.97 \$ - 0.00% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 6,351.99 \$ 4,760.72 \$ 1.38% \$ 12.97 \$ 1.58% Total Bill on Average IESO Wholesale Market Price \$ 6,351.99 \$ 825.76 13% \$ 812.73 \$ (100.23) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 6,351.99 \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 6,351.99 \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58% Total Bill on Average IESO Wholesale Market Price \$ 8.25.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13% \$ 825.76 13%	Sub-Total B - Distribution (includes Sub-				\$ 746.50				\$ 584.57	¢	(162 02)	-21 70%
RTSR - Connection and/or Line and Transformation Connection \$ 1.6416 100 \$ 164.16 \$ 1.8973 100 \$ 189.73 \$ 25.57 15.58%					•				•		` '	****
Transformation Connection S		\$	2.3163	100	\$ 231.63	\$ 2	2.6785	100	\$ 267.85	\$	36.22	15.64%
Sub-Total C - Delivery (including Sub-Total B)		\$	1.6416	100	\$ 164.16	\$ 1	1.8973	100	\$ 189.73	\$	25 57	15 58%
Total B		*			Ψ 101110	*			ų 100110	Ψ	20.01	10.0070
Total Bill on Average IESO Wholesale Market Price S 0.0036 43,240 \$ 155.66 \$ 0.0036 \$ 43,240 \$ 155.66 \$ - 0.00%					\$ 1 142 38				\$ 1,042,15	\$	(100 23)	-8 77%
WMSC S 0.0036 43,240 S 155.66 S 0.0036 43,240 S 155.66 S 0.0036 CRRP S 0.0033 43,240 S 12.97 S 0.0003 A3,240 S 0.0003 S 0.0003 A3,240 A3,2					¥ 1,112.00				ų .,ozo	*	(100.20)	0 , 0
Number N		\$	0.0036	43 240	\$ 155.66	\$ (0.0036	43 240	\$ 155.66	\$		0.00%
RRRP S		•	0.0000	40,240	ψ 100.00	,	0.0000	40,240	Ψ 100.00	Ψ		0.0070
CRRRP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00%		\$	0.0003	43 240	\$ 12.97	\$ (0.0003	43 240	\$ 12.97	\$		0.00%
Debt Retirement Charge (DRC) \$ 0.0070 40,000 \$ 280.00 \$ 0.0070 40,000 \$ 280.00 \$ - 0.00% Average IESO Wholesale Market Price		Ψ		45,240				43,240	*	1	-	
Average IESO Wholesale Market Price \$ 0.1101 43,240 \$ 4,760.72 \$ 0.1101 43,240 \$ 4,760.72 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price		\$		1	Ψ 0.20			1			-	0.00%
Total Bill on Average IESO Wholesale Market Price		\$									-	0.00%
HST 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58%	Average IESO Wholesale Market Price	\$	0.1101	43,240	\$ 4,760.72	\$ (0.1101	43,240	\$ 4,760.72	\$	-	0.00%
HST 13% \$ 825.76 13% \$ 812.73 \$ (13.03) -1.58%												
												-1.58%
Total Bill on Average IESO Wholesale Market Price \$ 7,177.75 \$ 7,064.49 \$ (113.26) -1.58%	HST		13%				13%				(13.03)	-1.58%
	Total Bill on Average IESO Wholesale Market Price				\$ 7,177.75				\$ 7,064.49	\$	(113.26)	-1.58%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption
150 kWh

	Current C		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.49		\$ -	\$ 6.61		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -		\$ -	\$ -	0		\$ -	
Volumetric Rate Riders	\$ 0.0001	150		\$ -	150		\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.30			\$ 0.29		-5.00%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0041	150	\$ 0.62	\$ 0.0059	150	\$ 0.89	\$ 0.27	43.90%
Riders	0.00.1			• 0.0000		,	· -	10.0070
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			_			_		
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders			_			_		
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 2.42			\$ 2.67	\$ 0.26	10.55%
Total A)			,					
RTSR - Network	\$ 0.0055	162	\$ 0.89	\$ 0.0064	162	\$ 1.04	\$ 0.15	16.36%
RTSR - Connection and/or Line and	\$ 0.0040	162	\$ 0.65	\$ 0.0046	162	\$ 0.75	\$ 0.10	15.00%
Transformation Connection	· .							
Sub-Total C - Delivery (including Sub-			\$ 3.96			\$ 4.46	\$ 0.50	12.59%
Total B)								
Wholesale Market Service Charge	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
(RRRP)	\$ 0.25	-1	\$ 0.25	\$ 0.25		\$ 0.25	\$ -	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$ 0.0070		\$ 0.25	\$ 0.0070	150	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0070	150	\$ 16.52	\$ 0.1101	150	\$ 16.52		0.00%
Average IESO Wholesale Market Price	1 5 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22.41	ı		\$ 22.90	\$ 0.50	2.22%
HST	13%	4	\$ 22.41	13%	1	\$ 22.90	\$ 0.06	2.22%
Total Bill on Average IESO Wholesale Market Price	13%		\$ 25.32	13%		\$ 25.88		2.22%
Total Bill on Average IESO Wholesale Warket Price			φ 25.32			φ 25.88	φ 0.56	2.22%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh

	Current		Proposed	ı	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.17		\$ -	\$ 3.23	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 5.9664	1	\$ 5.97	\$ 6.0798	1	\$ 6.08	\$ 0.11	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0040	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 5.97			\$ 6.08		1.83%
Line Losses on Cost of Power	\$ 0.110	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.558	1	\$ 1.56	\$ 64,7626	1	\$ 64.76	\$ 63.20	4054.91%
Riders		1			·			100 1.01 70
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.342	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			_	_		_		
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders						_		
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	11_	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 9.21			\$ 72.52	\$ 63.31	687.52%
Total A)	4.755		h 170					45.000/
RTSR - Network	\$ 1.7558	1	\$ 1.76	\$ 2.0300	1	\$ 2.03	\$ 0.27	15.62%
RTSR - Connection and/or Line and	\$ 1.2960	1	\$ 1.30	\$ 1.4986	1	\$ 1.50	\$ 0.20	15.58%
Transformation Connection								
Sub-Total C - Delivery (including Sub-			\$ 12.26			\$ 76.05	\$ 63.79	520.25%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	- 1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.110		\$ 16.52	\$ 0.1101	150	\$ 16.52		0.00%
Average 1230 Wholesale Market Frice	1.5 0.110	130	ÿ 10.52	φ 0.1101	130	ψ 10.32		0.00 /8
Total Bill on Average IESO Wholesale Market Price	1		\$ 30.71			\$ 94.50	\$ 63.79	207.72%
HST	139	6	\$ 3.99	13%		\$ 12.28	\$ 8.29	207.72%
Total Bill on Average IESO Wholesale Market Price	13		\$ 34.70	1370		\$ 106.78		207.72%
Total Bill on Average 1200 Wildlesale Market File			y 34.70			100.70	Ψ 72.00	201.1278

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 150 kWh
Demand 1 kW Current Loss Factor Proposed/Approved Loss Factor 1.0810 1.0810

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1.1		\$ -	\$ 1.21	0	\$ -	\$ -		
Distribution Volumetric Rate	\$ 11.586	3 1	\$ 11.59	\$ 11.8069	1	\$ 11.81	\$ 0.22	1.90%	
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -		
Volumetric Rate Riders	-\$ 0.455	7 1	\$ (0.46)	\$ -	1	\$ -	\$ 0.46	-100.00%	
Sub-Total A (excluding pass through)			\$ 11.13			\$ 11.81		6.07%	
Line Losses on Cost of Power	\$ 0.110	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 1.456	3 1	\$ 1.46	\$ 1,4444	1	\$ 1.44	\$ (0.01)	-0.82%	
Riders	I.				•	*	, ,	*******	
CBR Class B Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
GA Rate Riders		150	\$ -	\$ -	150	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.335	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)							_		
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Account Rate Riders		l .					_		
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 14.26			\$ 14.92	\$ 0.66	4.66%	
Total A)	\$ 1.747		A 75	£ 0.0000	1	6 0.00	¢ 0.07	45.040/	
RTSR - Network RTSR - Connection and/or Line and	\$ 1.747	1	\$ 1.75	\$ 2.0202	1	\$ 2.02	\$ 0.27	15.64%	
	\$ 1.269	1	\$ 1.27	\$ 1.4677	1	\$ 1.47	\$ 0.20	15.58%	
Transformation Connection									
Sub-Total C - Delivery (including Sub-			\$ 17.28			\$ 18.41	\$ 1.13	6.57%	
Total B) Wholesale Market Service Charge									
(WMSC)	\$ 0.003	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.000	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2	. 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.007		\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.110				150			0.00%	
Average 1200 Wholesale widthet Filce	υ.110	130	ψ 10.52	ψ 0.1101	130	Ψ 10.32	ΙΨ -	0.0078	
Total Bill on Average IESO Wholesale Market Price			\$ 35.72			\$ 36.86	\$ 1.13	3.18%	
HST	13	%	\$ 4.64	13%		\$ 4.79		3.18%	
Total Bill on Average IESO Wholesale Market Price	13		\$ 40.37	13/0		\$ 41.65		3.18%	
Total Bill on Average 1200 Wholesale market File			+0.37			¥ +1.05	y 1.20	3.10 /8	
· · · · · · · · · · · · · · · · · · ·					7				

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 52,151,234 kWh

Demand 115,371 kW

Current Loss Factor Proposed/Approved Loss Factor 1.0703 1.0703

	Current OEB-Approved					Proposed	I	In	npact	
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1,873.72	1	\$ 1,873			1	\$ 1,909.32		1.90%
Distribution Volumetric Rate	\$	0.2787	115371	\$ 32,153	90	\$ 0.2840	115371	\$ 32,765.36	\$ 611.47	1.90%
Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0045	115371	\$ 519		\$ -	115371	\$ -	\$ (519.17)	-100.00%
Sub-Total A (excluding pass through)				\$ 34,546	79			\$ 34,674.68	\$ 127.90	0.37%
Line Losses on Cost of Power	\$	-	-	\$		\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	¢	1.8847	115,371	\$ 217,439	72	\$ 3.5245	115.371	\$ 406,625.09	\$ 189,185,37	87.01%
Riders	"	1.0047	· ·	Ψ 217,433	'2	ψ 3.32 4 3	- / -	Ψ 400,023.03	Ψ 103,103.37	07.0176
CBR Class B Rate Riders	\$	-	115,371	\$		\$ -	115,371	\$ -	\$ -	
GA Rate Riders	\$	-	########	\$		\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$	0.4332	115,371	\$ 49,978	72	\$ 0.4332	115,371	\$ 49,978.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$. :	\$ -	1	\$ -	\$ -	
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			115,371	\$		\$ -	115,371	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 301,965	22			\$ 491,278.49	\$ 189,313.26	62.69%
Total A)				* ***				\$ 491,270.49	\$ 109,313.20	
RTSR - Network	\$	2.3163	115,371	\$ 267,233	85	\$ 2.6785	115,371	\$ 309,021.22	\$ 41,787.38	15.64%
RTSR - Connection and/or Line and	\$	1.6416	115,371	\$ 189,393	03	\$ 1.8973	115,371	\$ 218.893.40	\$ 29.500.36	15.58%
Transformation Connection	Ψ	1.0410	110,071	Ψ 109,393	00 ,	ψ 1.0 <i>313</i>	110,071	Ψ 210,033.40	Ψ 29,300.30	15.5076
Sub-Total C - Delivery (including Sub-				\$ 758,592	11			\$ 1,019,193.11	\$ 260,601.00	34.35%
Total B)				ψ 730,332	•••			Ψ 1,013,133.11	Ψ 200,001.00	34.3376
Wholesale Market Service Charge	s	0.0036	########	\$ 200,942	88	\$ 0.0036	55,817,466	\$ 200,942.88	¢ .	0.00%
(WMSC)	"	0.0030	**************************************	Ψ 200,342	,	φ 0.0030	33,017,400	Ψ 200,342.00	Ψ	0.0076
Rural and Remote Rate Protection	•	0.0003	########	\$ 16.745	24	\$ 0.0003	55,817,466	\$ 16,745.24	e	0.00%
(RRRP)	3		***********	φ 10,745	24	φ 0.0003	55,617,400	φ 10,745.24	Φ -	0.0076
Standard Supply Service Charge	\$	0.25	1	\$ 0	25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	########	\$ 365,058	64	\$ 0.0070	52,151,234	\$ 365,058.64	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	########	\$ 6,145,502	98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 7,486,842	09			\$ 7,747,443.10	\$ 260,601.00	3.48%
HST		13%		\$ 973,289	47	13%		\$ 1,007,167.60	\$ 33,878.13	3.48%
Total Bill on Average IESO Wholesale Market Price				\$ 8,460,131	56			\$ 8,754,610.70	\$ 294,479.13	3.48%