



TETRA TECH

Wednesday, April 15th, 2015

Mr. Michel Poulin
Manager
Hydro Hawkesbury Inc.
850 Tupper St
Hawkesbury (Ontario)
K6A 3S7

OBJECT : Construction Cost Estimate Summary

Introduction

This document presents the cost estimate for the engineering, procurement and construction activities for the retrofit of the 115 kV substation, which is the property of Hydro Hawkesbury Inc. The estimate has been performed to confirm the construction cost presented to Infrastructure Ontario.

Assumptions

The following assumptions have been taken into account to build the estimate:

- ▶ Estimate class 2 ($\pm 10\%$)
- ▶ Estimate is presented in Canadian dollars (CDN)
- ▶ The contingency of the concept is not included
- ▶ The equipment purchase cost is based on tenders or database
- ▶ Work will be performed in regular time and overtime, 10 hours a day, 6 days a week
- ▶ The "MEANS" is used as an estimate basis for electrical equipment installation man hours
- ▶ The estimate applies a productivity similar to other public utility works
- ▶ The productivity used for works is 70%
- ▶ Contractor's site mobilization and demobilization costs are included in each discipline hourly rates
- ▶ Hourly labor rate (rates similar to those in the construction industry)
- ▶ Room and board are included in man hours
- ▶ Import duties, permits, asbestos removal are excluded
- ▶ Contaminated soil treatments are included as a risk contingency (\$99,470)
- ▶ Engineering and service fees were provided by the client through invoice and proposal
- ▶ There are a minimum of 3 bidders for the major components and the general contractor

Results

The estimate contained two types of cost, direct and indirect. The direct cost includes the electrical equipment, concrete, granular material, the installation, etc. The indirect cost includes all services, such as engineering, utility fees, commissioning, geotech lab, etc. The total of both costs is \$2,830 300, including the owner's and risk contingencies.

If we look at the summary table of the cost estimate we can see that the direct cost with risk contingency is \$2,090,920. We have \$607,030 for civil and structural works and \$1,384,420 for electrical works, including electrical

components. In the costs, there is a risk contingency for decontamination. At this stage, we do not anticipate contaminated soil but with experience, it would not be surprising to find contaminated soils, even though there never was any major oil spills. The existing transformers have been in services for approximately 55 years. It would be normal through the years that oil would have trickled.

The indirect cost represents \$529,337. As mentioned, these costs include the engineering (completed) and the required services for the substation commissioning, as well as the fees for interconnection studies (Hydro One and IESO are included) and the Geotechnical laboratory fees.

Explanation of differences

The first estimate was presented at a preliminary stage, which means that there was no cost for components other than major equipment as the detailed engineering was not begun. The first estimate was done without any detailed engineering. This was a Rough Order of Magnitude (ROM Estimate). According to the literature, a common variance for this type of estimate could be - 25% to + 75%. The ROM estimate had provided a total cost of \$1,598,848.05, and with the variance, it would give a total cost ranging from \$1,199,136 (- 25%) to \$2,787,984 (+ 75%).

The last estimate performed is a class 2 with a variance of +/- 10%. The total estimated cost is \$2,830,300 when the variance is applied, the total cost will be between \$2,547,270 (- 10%) and \$3,113,330 (+ 10%).

When looking at these estimates, we can see that differences are not only on total costs, but also on the items included. Attached is the table 1 where the major differences between the preliminary and the latest estimate are shown.

Also, some items were not included in the preliminary estimate. Following is a list of these items with the associated costs:

- ▶ New control building including protection and control system (\$184,815)
- ▶ 145 kV, 3,000 A load break switches (\$73,238)
- ▶ The ground grid, as there was no drawing of the actual ground grid, we had to design a new one (Difference of \$84,793)
- ▶ Shed demolition, at the beginning it was planned to keep the same shed and to add the new control and protection system (\$14,900)
- ▶ Risk contingency for contaminated soil (\$99,740)
- ▶ Replacement of the 1,200 A disconnect switches (\$7,448)

Conclusion

The main factor explaining the difference between the two estimates is due to the engineering progress at the time the first estimate has been performed. The precision of an estimate is closely bounded to the progress of the engineering. Prior to obtaining approvals from authorities, modifications were made to the design which had a significant effect on construction costs. The latest estimate was performed based on the detailed engineering with an approved design by the authorities. According to detailed engineering, invoices and the proposals received, the construction cost, including the engineering for the rehabilitation is evaluated at \$2,830,300 with a precision of +/- 10%.

Hoping our cost estimate meets your expectations,

Sincerely,



Gabriel Ouellette, P. Eng.
Project Manager

Attachments

Table 1

	First Estimate (ROM Estimate)	Class 2 Estimate +/- 10 %	Comments
Description			
Hydro One			
Hydro One Review (PO to HONI)	\$ 25 000.00	\$ 60 000.00	
Hydro One Capital Work (Dead End Structure, etc)	\$ 100 000.00	\$ 100 000.00	Estimated only
Major Equipment			
New Transformers (2) 110kV-12.4kV - 7.5/10/20MVA			
New Transformer (1) 110kV-12.4kV - 15/20/25MVA	\$ 738 630.00	\$ 586 256.00	
New Circuit Switchers c/w Steel Structure & P&C	\$ 131 000.00	\$ 136 000.00	Circuit switchers only, no structure and protection and control included
Other Equipment (Switches?)	\$ 10 000.00		
New 110kV Structures			
New Structure 110kV c/w assembly	\$ 10 360.00	\$ 111 180.00	
New insulators	\$ 9 382.00	\$ 8 190.00	
New 110kV Cables	\$ 8 636.00	\$ 7 065.00	
110kV Structure & Circuit Switcher Grounding	\$ 3 600.00	\$ 72 403.00	Includes all works and components for the ground grid
New 12.4kV Structure			
New Structure 15kV c/w assembly	\$ 5 180.00	\$ 76 318.00	Includes excavation and structure for Insulators
Cable tray for control cables	\$ 1 204.00	\$ 12 292.00	Includes concrete sleepers
Conduits for control cables	\$ 2 792.00	N/A	
New control cables	\$ 2 000.00	\$ 55 599.00	Includes Identification
new 12.47kV Cables	\$ 8 636.00	\$ 34 266.00	Includes Bus bar with accessories
12.47kv Structure Grounding	\$ 2 450.00		Includes in Circuit switcher grounding.
Metering			
Move Metering	\$ 20 000.00	\$ 22 496.00	
Construction			
Base Transformers	\$ 18 296.00	\$ 70 383.00	Including excavation works and excluding Oil containment system
Oil Containment (Sorbweb System)	\$ 85 000.00	\$ 58 200.00	
Concrete for Oil Containment	\$ 18 712.00		Included in Base Transformer
Base Circuit Switchers	\$ 10 000.00	\$ 155 960.00	Including excavation works and excluding structure
Fence Modification and new gate entrance	\$ 6 824.00	\$ 7 344.00	
Other Civil (Move Shed etc)	\$ 5 000.00	\$ 41 920.00	Includes demolition of the old shed, installation of the new control building with it's concrete base
Move Old Power Transformers to new base	\$ 15 000.00	\$ 14 408.00	
Connection transformers	\$ 27 067.50		This item is covered in class two estimate in the item "services"
Power Transformer Grounding	\$ 2 252.00		Included in "110kV Structure & Circuit Switcher Grounding" activity
Program P&C and tests	\$ 7 500.00	\$ 94 445.00	Included pre operational test and commissioning
Contractor Markup (10%, excluding cost transformers)	\$ 15 781.15		
Detailed Engineering			
Engineering	\$ 100 000.00	\$ 273 000.00	Includes preliminary engineering
Sub Total	\$ 1 390 302.65	\$ 1 997 725.00	
Contingency (15%)	\$ 208 545.40	\$ 210 000.00	
TOTAL	\$ 1 598 848.05	\$ 2 207 725.00	

PROJECT INFORMATION AND DESCRIPTION



Template S170-EST-F001-E-R0F

OWNER : Hydro Hakesbury Inc.		Project No : 14988TTE	
PROJECT : Detailed Engineering and Project Cost Estimate		DC :	
		Date : 2015-04-09	
Owner Project No: N/A		Revision : 0	
OWNER : Hydro Hakesbury ADDRESS : 850 Tupper st, Hakesbury, Ontario, K2A 3S7 TYPE OF PROJECT : Engineering		<input type="checkbox"/> Order of Magnitude <input type="checkbox"/> Conceptual <input type="checkbox"/> Budgetary <input checked="" type="checkbox"/> Definitive <input type="checkbox"/> Control	
PROJECT TEAM :		ESTIMATE BASIS :	
Project manager (Client): Michel Poulin Lead manager (Tetra Tech QE) : Civil & structural engineer : Ali Wardani Mech. engineer (building) : n/a Mechanical engineer : n/a Process engineer : n/a Electrical engineer : Gabriel Ouellette Instrumentation engineer : Other: Other: Lead estimator: Jean-Pierre Levasseur, PQS Cost controller : Michel Tremblay, CEC		Ph. : 613-632-6689 ext. : Ph. : ext. : Ph. : 514-257-2427 ext. : 3949 Ph. : ext. : Ph. : 819-562-7266 ext. : 8010 Ph. : ext. : Ph. : ext. : Ph. : ext. : Ph. : 418-843-1956 ext. : 5303 Ph. : 418-548-5522 ext. : 449	Request received : 2015/03/23 Request date : 2015-04-07 Work start date: Work end date: Prepared by Civil & Struc.: Michel Tremblay Mech. & Piping: N/A Heating & ventil.:N/A Elect. & Instr.: Jean-Pierre Levasseur
PROJECT DESCRIPTION SUMMARY :			
ESTIMATE BASED ON THE FOLLOWING DOCUMENTS OR HYPOTHESIS :			
<ul style="list-style-type: none"> - Estimate class 2 ($\pm 10\%$) - Estimate is presented in Canadian dollars (CDN). - The contingency of the concept is not included. - The purchase cost of equipment is based on tenders or databases. - Work will be performed in regular time and overtime, 10 hours a day, 6 days a week. - The "MEANS" is used as an estimate basis for electrical equipment installation manhours. - The estimate applies a productivity similar to other public utilities works. - The productivity used for works is 70%. - Contractor's site mobilization and demobilization costs are included in each discipline hourly rates. - Hourly labor rate (rate in the construction industry). - Room and board is included manhours. - Import duties, permits, asbestos removal are excluded. - Treatment of contaminated soils are included as a risk contingency (\$ 99,470), 			

COST ESTIMATE SUMMARY



OWNER : Hydro Hakesbury Inc.

PROJECT : Detailed Engineering and Project Cost Estimate

Project No. : 14988TTE

Magnitude
 Conceptual
 Budgetary
 Definitive
 Control

Project no : 14988TTE
 Lot :
 Date : 2015-04-09
 Revision : 0

DESCRIPTION	OWNER				CONTRACTOR				Total	
	Equipment E1 Amount	Material M1 Amount	Labor L1 Amount M.-H./Total		Equipment E2 Amount	Material M2 Amount	Labor L2 Amount M.-H./Total			
DIRECT CONSTRUCTION COSTS :										
Civil & Structural	\$ -	\$ -	\$ -	-	\$ 94,910	\$ 279,070	\$ 233,050	1,710	\$ 607,030	
Electrical	\$ -	\$ -	\$ -	-	\$ 997,840	\$ 151,100	\$ 235,480	1,600	\$ 1,384,420	
Decontamination (if required)	\$ 99,470	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ 99,470	
Direct Costs Subtotal :	\$ 99,470	\$ -	\$ -		0 hrs	\$ 1,092,750	\$ 430,170	\$ 468,530	3,310 hrs	\$ 2,090,920
INDIRECT COSTS:										
8000 PROFESSIONAL SERVICES & SITE COSTS	% TIC cost	% Direct costs								
8100 Indirects costs including :	18.7%	25.3%							\$ 529,337	
8200 Engineering and services (\$ 371,023 + \$ 2,419)									\$ -	
8300 Hydro One fees (\$ 60,000)									\$ -	
8400 IESO (\$ 1,450)									\$ -	
8500 Pre-op - Commissionning (\$ 94,445)									\$ -	
8600									\$ -	
8700									\$ -	
8800									\$ -	
Subtotal Prof. Services & Sites Costs:	18.7%	25.3%							\$ 529,337	
9000 OWNER'S COSTS	% TIC cost	% Direct costs								
9100 Project Team - Owner's Costs									\$ -	
9200 Project Team - External Costs									\$ -	
9300 Technology & Management System									\$ -	
9400 Operation Readiness									\$ -	
9500 Commissioning									\$ -	
9600 Start-Up Costs									\$ -	
9700 Working Capital									\$ -	
9800 Operation Inefficiencies									\$ -	
9900 Financial Costs									\$ -	
Subtotal Owner Costs :	0.0%	0.0%							\$ -	
Subtotal Indirect Costs :	18.7%	25.3%							\$ 529,337	
Project Subtotal (Before contingencies and escalation) :									\$ 2,620,257	
8900 ESCALATION & CONTINGENCY	% TIC cost	% Project ST								
8910 Owner's contingencies (10 %)									\$ 210,000	
8920 Escalation									\$ -	
Subtotal Indirect Costs Escalation & Contingency :	7.4%	8.0%							\$ 210,000	
PROJECT TOTAL (to hundred dollars) :									\$ 2,830,300	
SIGNING :										
Prepared by : Michel Tremblay, Jean-Pierre Levasseur										
Signed by : Michel Tremblay, Jean-Pierre Levasseur									Date : 2015-04-09	
Reviewed by : Gabriel Ouellet									Date : 2015-04-09	

DETAILED COST ESTIMATE



Owner : Hydro Hakesbury Inc.

Project : Detailed Engineering and Project Cost Estimate

Project No.: 14988TTE

Project No: 14988TTE

Addendum :

Date : 2015-04-09

Revision : 0

Discipline: Electrical

Labor-Hour Cost Crew / Discipline										CONTRACTOR				
CODE			DESCRIPTION		Qty	Un.	Equipment E2		Material M2		Labor L2			TOTAL
							Unit. Price	Amount	Unit. Price	Amount	Unit. Price	Amount	M-H/Un.	
			Concrete support for cable tray		10	ea	\$ 400	\$ 4,000		\$ -		\$ -	-	\$ 4,000
			2/0 Copper conductor (grounding)		30	m	\$ -	\$ 10	\$ 300	\$ 441	0.1	3.0	\$ 741	
			Bolted ground connection to tray		12	ea	\$ -	\$ 35	\$ 420	\$ 1,764	1.0	12.0	\$ 2,184	
			Subtotal Cable tray including				\$ 4,000		\$ 3,720	\$ 7,497		51.0	\$ 15,217	
							\$ -		\$ -	\$ -	-	-	\$ -	
							\$ -		\$ -	\$ -	-	-	\$ -	
			Control Building				\$ -		\$ -	\$ -	-	-	\$ -	
			Building including electrical components, protection and control panel		1	lot	\$ 184,815	\$ 184,815	\$ -	\$ -	\$ -	-	-	\$ 184,815
			Subtotal Control Building:				\$ 184,815		\$ -	\$ -		-	\$ 184,815	
							\$ -		\$ -	\$ -	-	-	\$ -	
			Aerial bus pipe and conductors				\$ -		\$ -	\$ -	-	-	\$ -	
			Aluminium Bus Pipe				\$ -		\$ -	\$ -	-	-	\$ -	
	8		ALUMINUM BUS PIPE, 15 KV 6063-T6 ALLOY 53% IACS ASA SCH. 80 - 2 IN. O.D.: 2,375 IN. (60,3mm) WALL THICKNESS: 0,218 IN. (5,54mm)		90	m	\$ -	\$ -	\$ 30	\$ 2,700	\$ 13,230	1.0	90.0	\$ 15,930
			Aluminium conductor (ACSR)				\$ -		\$ -	\$ -	\$ -	-	-	\$ -
	9		2 AWG, CODE "SPARATE" Nominal DIAM. 8,24mm		225	m	\$ -	\$ -	\$ 2	\$ 450	\$ 6,615	0.2	45.0	\$ 7,065
			Subtotal Aerial bus pipe and conductors:				\$ -		\$ 3,150	\$ 19,845		135.0	\$ 22,995	
							\$ -		\$ -	\$ -	-	-	\$ -	
			Accessories for aerial feeders				\$ -		\$ -	\$ -	-	-	\$ -	
	10		Porcelaine Suspension Insulator Clevis type, ANSI Class 52-4		120	ea	\$ -	\$ -	\$ 28	\$ 3,360	\$ 4,410	0.3	30.0	\$ 7,770
	10		Porcelaine Suspension Insulator Clevis type, ANSI Class 52-4 (for spare)		15	ea	\$ -	\$ -	\$ 28	\$ 420	\$ -	-	-	\$ 420
	11		Station type post insulator, 110 kV BIL each 30 3 spare Cantilever strength 17,9 kN, 127 mm B.C. Ø NGK cat.# PH01110		30	ea	\$ -	\$ -	\$ 168	\$ 5,040	\$ 4,410	1.0	30.0	\$ 9,450
	12		Eye nut, bolt Ø 5/8 IN, galvanized steel.		6	ea	\$ -	\$ -	\$ 5	\$ 30	\$ -	-	-	\$ 30
	13		Turnbuckle 5/8 x 6 IN, Clevis-Clevis type, galvanized steel		6	ea	\$ -	\$ -	\$ 70	\$ 420	\$ -	-	-	\$ 420
	14		Turnbuckle 5/8 x 6 IN, Clevis-Eye type, galvanized steel		6	ea	\$ -	\$ -	\$ 70	\$ 420	\$ -	-	-	\$ 420
	15		Triangle Dead End Clamp, aluminium, Clevis type 5/8 IN pin Ø, for ACSR 2 AWG conductor, Hubbell Power System cat.# SD57C		6	ea	\$ -	\$ -	\$ 120	\$ 720	\$ 882	1.0	6.0	\$ 1,602
	16		Dead End Clamp, aluminium, Clevis type 5/8 IN pin Ø, for ACSR 2 AWG each 6 conductor Burndy cat.# CUW26RE-1		6	ea	\$ -	\$ -	\$ 20	\$ 120	\$ 882	1.0	6.0	\$ 1,002

DETAILED COST ESTIMATE



Owner : Hydro Hakesbury Inc.

Project : Detailed Engineering and Project Cost Estimate

Project No.: 14988TTE

Labor-Hour Cost Crew / Discipline

Project No: 14988TTE

Addendum :

Date : 2015-04-09

Revision : 0

Discipline: Electrical

CONTRACTOR

CODE Facility Item			DESCRIPTION		Qty	Un.	Equipment E2		Material M2		Labor L2			<u>TOTAL</u>	
							Unit. Price	Amount	Unit. Price	Amount	Unit. Price	Amount	M-H/Un.	M-H/Total	
		17	Anchor shackle, body and hardware Ø 5/8 IN. Hubbell Power System cat.# AS25		6	ea		\$ -	\$ 19	\$ 114		\$ -	-	\$ 114	
		18	Alu. Straight Cable to flat Terminal Connector, 145 kV, 2000A ACSR 2 AWG "SPARATE" to NEMA 4-hole pad Anderson (Hubbell Power System) cat.# ACF-6-C		36	ea		\$ -	\$ 48	\$ 1,728		\$ 2,646	0.5	18.0	\$ 4,374
		19	Alu. Flat terminal to Stud Connector, 145 kV, 2000A NEMA 4-hole pad to Stud 1-1/2 IN. 12UNF Anderson (Hubbell Power System) cat.# ADSF141C3812		6	ea		\$ -	\$ 118	\$ 708		\$ 441	0.5	3.0	\$ 1,149
		20	Alu. Cable to Flat terminal «T» Connector, 145 kV, 2000A Main: ALU. CONDUCTOR (ACSR) 2 AWG, CODE "SPARATE" Tap: NEMA 4-hole pad parallel to conductor Anderson (Hubbell Power System) cat.# ATCF-630-1		3	ea		\$ -	\$ 62	\$ 186		\$ 441	1.0	3.0	\$ 627
		21	Alu. Straight Bus Pipe to Stud connector, 145 kV, 2000A ASA SCH. 80 - 2 IN. Alu. Bus Pipe to Stud 1-1/2 IN. 12UNF Anderson (Hubbell Power System) cat.# ADST142-12		6	ea		\$ -	\$ 145	\$ 870		\$ 882	1.0	6.0	\$ 1,752
		22	Alu. Bus pipe to Cable «T» Connector, 145 kV, 2000A Main: ASA SCH. 80 - 2 IN. Alu. Bus Pipe Tap: Alu. Conductor (ACSR) 2 AWG, CODE "SPARATE" Anderson (Hubbell Power System) cat.# ATTG-206		6	ea		\$ -	\$ 102	\$ 612		\$ 882	1.0	6.0	\$ 1,494
		23	Alu. Bus Clamp rigid-sliding type ASA SCH. 80 - 2 IN. Alu. Bus Pipe to Insulator 5 IN. B. C. Anderson (Hubbell Power System) cat.# AUR-20-5		21	ea		\$ -	\$ 131	\$ 2,751		\$ 3,087	1.0	21.0	\$ 5,838
		24	Alu. Bus Clamp expansion type ASA SCH. 80 - 2 IN. Alu. Bus Pipe to Insulator 5 IN. B. C. Anderson (Hubbell Power System) cat.# AURF-20-5		6	ea		\$ -	\$ 852	\$ 5,112		\$ 882	1.0	6.0	\$ 5,994
		Subtotal Accessories for aerial feeders:					\$ -		\$ 22,611		\$ 19,845		\$ 135.0	\$ 42,456	
							\$ -		\$ -		\$ -		\$ -	\$ -	
		Interconnection cables					\$ -		\$ -		\$ -		\$ -	\$ -	
			001A Cable TECK90 2C #12 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. AC DISTRIB. PANEL		53	m		\$ -	\$ 4	\$ 212		\$ 935	0.1	6.4	\$ 1,147
			001B Cable TECK90 2C #12 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. AC DISTRIB. PANEL		35	m		\$ -	\$ 4	\$ 140		\$ 617	0.1	4.2	\$ 757
			002A Cable TECK90 2C #12 AWG from 52T2-L CIRCUIT SWITCHER to CRTL BLDG. DC DISTRIB. PANEL		53	m		\$ -	\$ 4	\$ 212		\$ 935	0.1	6.4	\$ 1,147

DETAILED COST ESTIMATE



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Date : 2015-04-09

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Project No.: 14988TTE

Discipline: Electrical

					CONTRACTOR							<u>TOTAL</u>	
CODE		<u>DESCRIPTION</u>	<u>Qty</u>	<u>Un.</u>	Equipment E2		Material M2		Labor L2			<u>TOTAL</u>	
Facility	Item				<u>Unit. Price</u>	<u>Amount</u>	<u>Unit. Price</u>	<u>Amount</u>	<u>Unit. Price</u>	<u>Amount</u>	<u>M-H/Un.</u>		
		002B Cable TECK90 2C #12 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. DC DISTRIB. PANEL	35	m		\$ -	\$ 4	\$ 140		\$ 617	0.1	4.2	\$ 757
		003A Cable TECK90 2C #10 AWG from 52T2-L CIRCUIT SWITCHER to CRTL BLDG. DC DISTRIB. PANEL	53	m		\$ -	\$ 5	\$ 265		\$ 1,091	0.1	7.4	\$ 1,356
		003B Cable TECK90 2C #10 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. DC DISTRIB. PANEL	35	m		\$ -	\$ 5	\$ 175		\$ 720	0.1	4.9	\$ 895
		004A Cable TECK90 20C #14 AWG from 52T2-L CIRCUIT SWITCHER to CRTL BLDG. CNTL & PROT. PANEL	53	m		\$ -	\$ 12	\$ 636		\$ 2,065	0.3	14.0	\$ 2,701
		004B Cable TECK90 20C #14 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. CNTL & PROT. PANEL	35	m		\$ -	\$ 12	\$ 420		\$ 1,363	0.3	9.3	\$ 1,783
		005A Cable TECK90 20C #14 AWG from 52T2-L CIRCUIT SWITCHER to CRTL BLDG. CNTL & PROT. PANEL	53	m		\$ -	\$ 12	\$ 636		\$ 2,065	0.3	14.0	\$ 2,701
		005B Cable TECK90 20C #14 AWG from 52T3-L CIRCUIT SWITCHER to CRTL BLDG. CNTL & PROT. PANEL	35	m		\$ -	\$ 12	\$ 420		\$ 1,363	0.3	9.3	\$ 1,783
		006A Cable TECK90 25C #14 AWG from 55T3 POWER TRANSFORMER to CRTL BLDG. CNTL & PROT. PANEL	40	m		\$ -	\$ 16	\$ 640		\$ 1,605	0.3	10.9	\$ 2,245
		006B Cable TECK90 25C #14 AWG from 55T2 POWER TRANSFORMER to CRTL BLDG. CNTL & PROT. PANEL	63	m		\$ -	\$ 16	\$ 1,008		\$ 2,528	0.3	17.2	\$ 3,536
		007A Cable TECK90 4C #10 AWG from 55T3, CT3.1 to CRTL BLDG. CNTL & PROT. PANEL	40	m		\$ -	\$ 7	\$ 280		\$ 1,176	0.2	8.0	\$ 1,456
		007B Cable TECK90 4C #10 AWG from 55T2, CT2.1 to CRTL BLDG. CNTL & PROT. PANEL	63	m		\$ -	\$ 7	\$ 441		\$ 1,852	0.2	12.6	\$ 2,293
		008A Cable TECK90 4C #10 AWG from 55T3, CT3.2 to CRTL BLDG. CNTL & PROT. PANEL	40	m		\$ -	\$ 7	\$ 280		\$ 1,176	0.2	8.0	\$ 1,456
		008B Cable TECK90 4C #10 AWG from 55T2, CT2.4 to CRTL BLDG. CNTL & PROT. PANEL	65	m		\$ -	\$ 7	\$ 455		\$ 1,911	0.2	13.0	\$ 2,366
		010A Cable TECK90 3C #10 AWG from 55T3 POWER TRANSFORMER to CRTL BLDG. AC DISTRIB. PANEL	40	m		\$ -	\$ 6	\$ 240		\$ 1,176	0.2	8.0	\$ 1,416
		011A Cable TECK90 2C #12 AWG from 55T3 POWER TRANSFORMER to CRTL BLDG. DC DISTRIB. PANEL	40	m		\$ -	\$ 4	\$ 160		\$ 706	0.1	4.8	\$ 866
		012A Cable TECK90 25C #14 AWG from 55T3 POWER TRANSFORMER to CRTL BLDG. CNTL & PROT. PANEL	40	m		\$ -	\$ 16	\$ 640		\$ 1,605	0.3	10.9	\$ 2,245
		Teck connectors "ST" for 2C # 12 Teck cable	10	ea		\$ -	\$ 15	\$ 150		\$ 2,205	1.5	15.0	\$ 2,355
		Teck connectors "ST" 2C # 10 Teck cable	4	ea		\$ -	\$ 15	\$ 60		\$ 529	0.9	3.6	\$ 589
		Teck connectors "ST" for 3C # 10 Teck cable	2	ea		\$ -	\$ 20	\$ 40		\$ 323	1.1	2.2	\$ 363
		Teck connectors "ST" for 4C # 10 Teck cable	6	ea		\$ -	\$ 20	\$ 120		\$ 970	1.1	6.6	\$ 1,090
		Teck connectors "ST" 2C # 14 Teck cable	8	ea		\$ -	\$ 25	\$ 200		\$ 1,764	1.5	12.0	\$ 1,964
		Teck connectors "ST" for 25C # 14 Teck cable	6	ea		\$ -	\$ 25	\$ 150		\$ 1,323	1.5	9.0	\$ 1,473
		Identification, tests, connection of ctrl cables	420	ea		\$ -	\$ 2	\$ 840		\$ 15,435	0.3	105.0	\$ 16,275
		Subtotal Interconnection cables:				\$ -		\$ 8,960		\$ 48,057		326.9	\$ 57,017
						\$ -		\$ -		\$ -	-	-	\$ -

DETAILED COST ESTIMATE



Owner : Hydro Hakesbury Inc.

Project : Detailed Engineering and Project Cost Estimate

Project No.: 14988TTE

Discipline: Electrical

Labor-Hour Cost Crew / Discipline

Project No: 14988TTE

Addendum :

Date : 2015-04-09

Revision : 0

				CONTRACTOR								TOTAL	
CODE		DESCRIPTION		Qty	Un.	Equipment E2		Material M2		Labor L2			TOTAL
Facility	Item					Unit. Price	Amount	Unit. Price	Amount	Unit. Price	Amount	M-H/Un.	
						\$	-	\$	-	\$	-	-	\$ -
		Grounding (E-005 @ E-008)				\$	-	\$	-	\$	-	-	\$ -
		Main underground conductor				\$	-	\$	-	\$	-	-	\$ -
		4/0 Copper conductor (buried)		650	m	\$	-	\$ 15	\$ 9,750	\$	4,778	0.1	32.5 \$ 14,528
		Copper ground rod		8	ea	\$	-	\$ 35	\$ 280	\$	1,764	1.5	12.0 \$ 2,044
		Inspection box		8	ea	\$	-	\$ 75	\$ 600	\$	1,176	1.0	8.0 \$ 1,776
		Ground mat		1	ea	\$	-	\$ 585	\$ 585	\$	588	4.0	4.0 \$ 1,173
		2/0 ground conductor from 4/0 to equipment/structure				\$	-	\$	-	\$	-	-	\$ -
		2/0 Copper conductor		800	m	\$	-	\$ 10	\$ 8,000	\$	5,880	0.1	40.0 \$ 13,880
		Compression connector 4/0 to 2/0		60	ea	\$	-	\$ 35	\$ 2,100	\$	8,820	1.0	60.0 \$ 10,920
		2 holes compression connector		120	ea	\$	-	\$ 35	\$ 4,200	\$	17,640	1.0	120.0 \$ 21,840
		2/0 ground cable from 4/0 to existing fence				\$	-	\$	-	\$	-	-	\$ -
		2/0 Copper conductor		150	m	\$	-	\$ 10	\$ 1,500	\$	1,103	0.1	7.5 \$ 2,603
		Compression connector 4/0 to 2/0		20	ea	\$	-	\$ 35	\$ 700	\$	2,940	1.0	20.0 \$ 3,640
		Split bolt connecteur KS Burndy		140	ea	\$	-	\$ 15	\$ 2,100	\$	10,290	0.5	70.0 \$ 12,390
		Subtotal Grounding (E-005 @ E-008):				\$	-	\$ 29,815		\$ 54,978		374.0	\$ 84,793
						\$	-	\$	-	\$	-	-	\$ -
		Equipment dismantling				\$	-	\$	-	\$	-	-	\$ -
		Dismantling equipment		1	lot	\$ 5,000	\$ 5,000	\$	-	\$ 23,520	160.0	160.0	\$ 28,520
		Subtotal Equipment dismantling :				\$ 5,000		\$ -		\$ 23,520		160.0	\$ 28,520
						\$	-	\$	-	\$	-	-	\$ -
		TOTAL :				\$ 997,840		\$ 151,100		\$ 235,480		1600 hrs	\$ 1,384,420

