



EXHIBIT 8 – RATE DESIGN

2018 Cost of Service

Westario Power Inc.
EB-2017-0084

8.1 TABLE OF CONTENT

8.1 Table of Content	1
8.1 Rate Design	3
8.1.1 - Overview of Current Rates	3
8.1.2 - Rate Design Policy Consultation.....	5
8.1.3 - Comparison of Fixed and Variable Charges under Current and Proposed Rates.....	8
8.1.4 - Retail Transmission Service Rates (RTSR)	12
8.1.5 - Retail Service Charges	16
8.1.6 - Wholesale Market Service Rate;.....	17
8.1.7 - Rural or Remote Rate Plan;.....	19
8.1.8 - Smart Metering Charge.....	20
8.1.9 - Specific Service Charges	21
8.1.10 - Low Voltage Service Rates (where applicable)	23
8.1.11 - Loss Adjustment Factors	24
8.1.12 - Revenue Reconciliation	27
8.1.13 - Tariff of Rates and Charges.....	29
8.1.14 – Conditions of Service	29
8.1.15 - Bill Impact Information	30
8.1.16 - Rate Mitigation/Foregone Revenues.....	33
Appendices	35

Table of Figures

Table 1 - Distribution Revenues at Current Rates – 2018 Volumes	4
Table 2 - Customer Classes	4
Table 3 – Rate Design Bill Impact Comparison.....	6
Table 4 – OEB Appendix 2-P Residential Rate Design Calculation.....	6
Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model.....	8
Table 6 - Current F/V split and Hypothetical Rates at Current F/V split	9
Table 7 - 2018 Rates at F/V split	10
Table 8 - Current vs Proposed RTSR Rates.....	13
Table 9 - Historical, Current and Forecasted Wholesale Comparison	14
Table 10 - Billed Amounts under existing and proposed RTSR rates	15
Table 11 - Pass-thru revenues for Wholesale Market Service Rate	18
Table 12 - Pass-thru revenues from RPPP	19
Table 13 - Pass-thru revenues From SME.....	20
Table 14 - Specific Service Charges	22
Table 15 - Calculation of proposed Low Voltage Charges.....	24
Table 16 – OEB Appendix 2-R Calculation of Proposed Loss Factor	26
Table 17 – OEB Appendix 2-V -Revenue Reconciliation	28
Table 18 – Bill Impact Scenarios.....	32
Table 20 -Table of Disposition Periods.....	33

8.1 RATE DESIGN

8.1.1 - OVERVIEW OF CURRENT RATES

WPI's current 2017 rates were approved as part of the proceeding EB-2016-0079. WPI applied for distribution rate adjustments pursuant to the IRM process. The existing rate schedule is presented in Appendix A.

In its decision, the OEB found that WPI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. WPI's rates were approved by the Board and rendered effective January 1, 2017, remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 2.10%, the productivity factor to be 0% and the stretch factor to be 0.30%; the resulting price cap index adjustment was determined to be 1.60%.
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit, and Retail Service Charges.

Table 1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 2, which follows the Revenues from Existing Fixed and Variable Charges, shows the current customer classes. WPI is not proposing any changes to its customer classes at this time.

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Table 1 - Distribution Revenues at Current Rates – 2018 Volumes

2017 Rates at 2018 Load

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
<i>Residential</i>	\$0.0082	kWh	182,208,797	\$1,494,112			\$0	\$1,494,112
<i>General Service < 50 kW</i>	\$0.0113	kWh	63,336,490	\$715,702			\$0	\$715,702
<i>General Service > 50 to 4999 kW</i>	\$2.1801	kW	434,344	\$946,914	-0.60	165000	-\$99,000	\$847,914
<i>Unmetered Scattered Load</i>	\$0.0239	kWh	261,852	\$6,258			\$0	\$6,258
<i>Sentinel Lighting</i>	\$29.7440	kW	17	\$492			\$0	\$492
<i>Street Lighting</i>	\$5.0515	kW	6,664	\$33,663			\$0	\$33,663
Total Variable Revenue			246,248,163	\$3,197,142	-0.6	165000	-\$99,000	\$3,098,142

2017 Rates at 2018 Load

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
<i>Residential</i>	\$20.0600	20,786	\$5,003,726	\$1,494,112.14	\$6,497,838.10	77.01%	22.99%	65.60%
<i>General Service < 50 kW</i>	\$25.1400	2,578	\$777,731	\$715,702.33	\$1,493,433.37	52.08%	47.92%	15.08%
<i>General Service > 50 to 4999 kW</i>	\$232.0200	207	\$575,554	\$847,913.53	\$1,423,467.06	40.43%	59.57%	14.37%
<i>Unmetered Scattered Load</i>	\$6.3800	54	\$4,122	\$6,258.26	\$10,379.91	39.71%	60.29%	0.10%
<i>Sentinel Lighting</i>	\$5.7500	8	\$541	\$492.20	\$1,033.13	52.36%	47.64%	0.01%
<i>Street Lighting</i>	\$6.0000	6,193	\$445,910	\$33,663.15	\$479,573.15	92.98%	7.02%	4.84%
Total Fixed Revenue		29,826	6,807,583	\$3,098,141.62	\$9,905,724.73			

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Table 2 - Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
<i>Residential</i>	YES	YES	Continued	Customer	kWh
<i>General Service < 50 kW</i>	YES	YES	Continued	Customer	kWh
<i>General Service > 50 to 1499 kW</i>	YES	YES	Continued	Customer	kW
<i>Unmetered Scattered Load</i>	YES	YES	Continued	Connection	kWh
<i>Sentinel Lighting</i>	YES	YES	Continued	Connection	KW
<i>Street Lighting</i>	YES	YES	Continued	Connection	kW

4

8.1.2 - RATE DESIGN POLICY CONSULTATION

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates would be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit with a better understanding of the service they receive, and the right bill signals will assist them with conservation decisions.

WPI has implemented the fixed rate design policy in this application. In accordance with the OEB's policy on Rate Design, the utility opted to implement the rate design policy over a four year period, of which two years are left.^{1 2 3} WPI notes that the preferred option, which has 3 remaining years, results in a change in the fixed rate of less than \$4 – specifically \$2.21. Bill impacts for this class (and all other classes) are presented in Section 8.1.15 of this Exhibit.⁴ Table 4 at the next page shows the rate design policy results using both 2 year and 3 year scenarios.

¹ LDCs must propose changes to residential rates consistent with policy to transition to fully fixed monthly distribution service charge.

² Proposal follows approach set out in Tab 12 of RRWF

³ If applicable, distributor with seasonal residential class must propose identical rate design treatment for such a class (N/A)

⁴ Evidence showing that the monthly service charge would not rise by more than \$4 per year due only to the rate design change, and that the total bill impact, reflecting all proposed changes in the application, will not exceed 10%. If either of these criteria is not met, some form of mitigation may be required (i.e. extending transition period).

Table 3 – Rate Design Bill Impact Comparison (TOU)

Class	Years left in transition to fixed rates	Change in Fixed Rate	Bill impacts @ 270 kWh	Bill impacts @ 750 kWh
<i>Residential</i>	2	3.32	9.67%	4.62%
<i>Residential</i>	3	2.21	8.44%	4.65%

WPI's notes that its proposed change in fixed rate does not exceed the \$4.00 threshold. The resulting residential fixed charge is presented in Appendix 2-P at the next page.

Table 4 – OEB Appendix 2-P Residential Rate Design Calculation

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	20,786
kWh	182,208,797

Proposed Residential Class Specific Revenue Requirement ¹	\$7,192,016.29
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$20.06
Distribution Volumetric Rate (\$/kWh)	\$0.0082

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$20.06	\$20,786.50	\$5,003,725.96	77.01%
Variable	\$0.01	\$182,208,796.97	\$1,494,112.14	22.99%
TOTAL	-	-	\$6,497,838.09	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
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Fixed	\$5,538,284.90	\$22.20	\$5,537,523.24
Variable	\$1,653,731.39	\$0.0091	\$1,658,100.05
TOTAL	\$7,192,016.29	-	\$7,195,623.29

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	84.67%	\$6,089,528.69	\$24.41	\$6,088,781.19
Variable	15.33%	\$1,102,487.59	\$0.01	\$1,111,473.66
TOTAL	-	\$7,192,016.29	-	\$7,200,254.85

Checks ³	
Change in Fixed Rate	\$2.21
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$8,238.56
	\$0.00

8.1.3 - COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND PROPOSED RATES

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows what the resulting rates would be if WPI were to keep its current fixed to variable split. Lastly, Table 7 shows the proposed rates after the utility adjusted its fixed to variable split to fall within the minimum and maximum range.⁵

Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

<i>Customer Class Name</i>	Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
<i>Residential</i>	\$6.01	20.84%	79.16%	\$20.06	69.57%	30.43%
<i>General Service < 50 kW</i>	\$4.13	7.73%	92.27%	\$25.14	47.05%	52.95%
<i>General Service > 50 to 4999 kW</i>	\$6.51	0.94%	99.06%	\$232.02	33.55%	66.45%
<i>Unmetered Scattered Load</i>	\$3.28	18.42%	81.58%	\$13.96	78.46%	21.54%
<i>Sentinel Lighting</i>	\$2.38	18.40%	81.60%	\$6.43	49.62%	50.38%
<i>Street Lighting</i>	(\$0.00)	-0.07%	100.07%	\$6.00	113.96%	-13.96%

⁵ The following is to be provided in relation to the fixed/variable proportion of proposed rates:

- Current F/V with supporting info
- Proposed F/V proportion with explanation for any changes (billing determinants from proposed load forecast)
- Comparison between current and proposed monthly fixed charges with the floor and ceiling as in cost allocation study

Analysis must be net of rate adders, funding adders, and rate riders"

1 **Table 6 - Current F/V split and Hypothetical Rates at Current F/V split**

Customer Class Name	Current Rates and Fixed to Variable Split			Proposed Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
<i>Residential</i>	\$20.06	77.01%	22.99%	\$22.20	77.01%	22.99%
<i>General Service < 50 kW</i>	\$25.14	52.08%	47.92%	\$27.83	52.08%	47.92%
<i>General Service > 50 to 4999 kW</i>	\$232.02	40.43%	59.57%	\$279.60	40.43%	59.57%
<i>Unmetered Scattered Load</i>	\$6.38	39.71%	60.29%	\$7.07	39.71%	60.29%
<i>Sentinel Lighting</i>	\$5.75	52.36%	47.64%	\$6.78	52.36%	47.64%
<i>Street Lighting</i>	\$6.00	92.98%	7.02%	\$4.90	92.98%	7.02%

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3 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes

4 fell within the minimum and maximum fixed charge boundaries while others fell outside the

5 boundaries. WPI's adjustment to its fixed to variable split involves the following steps:

- 6 1) Determining what the newly calculated rates would be if WPI would keep its existing
- 7 fixed to variable split (Table 7);
- 8 2) Look at each class individually to see if the rates fall within the Minimum and Maximum
- 9 range (Table 6); and
- 10 3) Adjust rates for each class as necessary.

11 WPI notes that this process does not apply to the Residential Class as it is subject to its own

12 adjustment to 100% fixed rate.

13 Table 7 below shows the Current fixed/variable proportion for each rate class, along with the

14 reconciliation to the Base Revenue Requirement.

Table 7 - 2018 Rates at F/V split⁶

Customer Class Name	Proposed Fixed Charge			Resulting Variable		
	Fixed Rate	Fixed %	Variable %	Variable	Rate	per
<i>Residential</i>	\$24.41	84.66%	15.34%	1,103,235	\$0.0061	kWh
<i>General Service < 50 kW</i>	\$25.14	47.05%	52.95%	875,324	\$0.0138	kWh
<i>General Service > 50 to 4999 kW</i>	\$232.02	33.55%	66.45%	1,238,805	\$2.8521	kW
<i>Unmetered Scattered Load</i>	\$7.07	39.73%	60.27%	6,930	\$0.0265	kWh
<i>Sentinel Lighting</i>	\$6.43	49.62%	50.38%	614	\$37.0919	kW
<i>Street Lighting</i>	\$4.90	92.98%	7.02%	27,466	\$4.1216	kW

Residential

WPI proposes to adjust its Residential Class fixed to variable rate closer to the 100% fixed rate. The resulting split is 85% fixed to 15% variable. The resulting fixed rate is proposed to be \$24.41. Note that the Residential class's MSC is set based on the Residential Rate Design policy parameters.

GS < 50 kW

For the General Service less than 50kW rate class, the split at current rates is 52% fixed to 48% variable. Keeping the current F/V split would cause the fixed rate to exceed the maximum. Therefore, WPI proposed to adjust it to a fixed to variable ratio of 43% to 53%. The resulting fixed rate is proposed to be \$25.14, the calculated ceiling for this rate class.

GS > 50 kW

Since the calculated rates at current levels split fell outside the maximum boundary, WPI opted to keep the same fixed rates as current rates. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are

⁶ Monthly fixed charges - 2 decimal places; variable charges - 4 decimal places

distributors expected to raise the fixed charge further above the ceiling.” The resulting fixed to variable split is 34% fixed to a 66% variable split. The resulting fixed rate is proposed to be \$232.02.

Street Lighting

The MSC at current levels for the USL class also fell within the minimum and maximum boundary. Therefore, WPI opted to keep the fixed to variable split at the same level as existing rates which resulted in a MSC of \$4.90.

Unmetered Scattered Load

The MSC at current levels for the USL class also fell within the minimum and maximum boundary. Therefore, WPI opted to keep the fixed to variable split at the same level as existing rates which resulted in a MSC of \$7.07.

Sentinel Lighting

The MSC at current levels for the Sentinel class also fell within the minimum and maximum boundary. Therefore, WPI opted to keep the fixed to variable at the same level as existing rates which resulted in a MSC of \$6.43.

8.1.4 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

WPI completed its 2018 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

WPI, therefore, proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2018 as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and has been filed in conjunction with this application and a PDF version included in Appendice D of this Exhibit.^{7 8}

⁷ Retail Transmission Service Rate Work Form - PDF and Excel

⁸ RTSR information must be consistent with working capital allowance calculation

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Table 8 - Current vs Proposed RTSR Rates

Rate Class	Rate Description	Current Rates	Proposed RTSR- Network
<i>Residential</i>	RTSR - Network	0.0062	0.0064
<i>General Service Less Than 50 kW</i>	RTSR - Network	0.0056	0.0058
<i>General Service 50 to 4,999 kW</i>	RTSR - Network	2.3500	2.4198
<i>Unmetered Scattered Load</i>	RTSR - Network	0.0056	0.0058
<i>Sentinel Lighting</i>	RTSR - Network	1.7835	1.8365
<i>Street Lighting</i>	RTSR - Network	1.7697	1.8223
<i>Rate Class</i>	<i>Rate Description</i>	<i>Proposed RTSR- Connection</i>	<i>Proposed RTSR- Connection</i>
<i>Residential</i>	RTSR - Connection	0.0045	0.0047
<i>General Service Less Than 50 kW</i>	RTSR - Connection	0.0041	0.0042
<i>General Service 50 to 4,999 kW</i>	RTSR - Connection	1.6253	1.6800
<i>Unmetered Scattered Load</i>	RTSR - Connection	0.0041	0.0042
<i>Sentinel Lighting</i>	RTSR - Connection	1.2842	1.3271
<i>Street Lighting</i>	RTSR - Connection	1.2544	1.2966

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Table 9 - Historical, Current and Forecasted Wholesale Comparison

Historical

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	78,596	\$3.41	\$268,177	54,094	\$0.79	\$42,621	78,782	\$1.80	\$141,950	\$184,571
<i>February</i>	77,329	\$3.34	\$258,246	57,522	\$0.78	\$44,815	81,476	\$1.77	\$144,318	\$189,134
<i>March</i>	75,367	\$3.34	\$251,696	52,116	\$0.78	\$40,603	75,663	\$1.77	\$134,022	\$174,626
<i>April</i>	67,573	\$3.34	\$225,667	47,018	\$0.78	\$36,632	69,276	\$1.77	\$122,708	\$159,340
<i>May</i>	61,413	\$3.34	\$205,094	40,036	\$0.78	\$31,192	63,480	\$1.77	\$112,442	\$143,635
<i>June</i>	67,920	\$3.34	\$226,825	42,369	\$0.78	\$33,009	67,920	\$1.77	\$120,306	\$153,316
<i>July</i>	73,188	\$3.34	\$244,420	46,821	\$0.78	\$36,478	73,188	\$1.77	\$129,639	\$166,117
<i>August</i>	73,872	\$3.34	\$246,703	47,232	\$0.78	\$36,799	73,872	\$1.77	\$130,849	\$167,648
<i>September</i>	72,665	\$3.34	\$242,670	46,449	\$0.78	\$36,188	72,665	\$1.77	\$128,711	\$164,899
<i>October</i>	62,572	\$3.34	\$208,966	42,370	\$0.78	\$33,010	63,303	\$1.77	\$112,129	\$145,140
<i>November</i>	70,366	\$3.34	\$234,995	47,149	\$0.78	\$36,734	70,366	\$1.77	\$124,640	\$161,374
<i>December</i>	79,598	\$3.34	\$265,826	54,668	\$0.78	\$42,592	79,606	\$1.77	\$141,006	\$183,597
Total	860,458	\$3.35	\$2,879,285	577,845	\$0.78	\$450,675	869,597	\$1.77	\$1,542,720	\$1,993,395

Current

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<i>January</i>	78,596	\$3.19	\$251,051	54,094	\$0.77	\$41,707	78,782	\$1.75	\$137,814	\$179,520
<i>February</i>	77,329	\$3.19	\$247,003	57,522	\$0.77	\$44,349	81,476	\$1.75	\$142,526	\$186,875
<i>March</i>	75,367	\$3.19	\$240,738	52,116	\$0.77	\$40,181	75,663	\$1.75	\$132,358	\$172,539
<i>April</i>	67,573	\$3.19	\$215,842	47,018	\$0.77	\$36,251	69,276	\$1.75	\$121,184	\$157,435
<i>May</i>	61,413	\$3.19	\$196,165	40,036	\$0.77	\$30,868	63,480	\$1.75	\$111,046	\$141,914
<i>June</i>	67,920	\$3.19	\$216,950	42,369	\$0.77	\$32,666	67,920	\$1.75	\$118,812	\$151,479
<i>July</i>	73,188	\$3.19	\$233,778	46,821	\$0.77	\$36,099	73,188	\$1.75	\$128,028	\$164,127
<i>August</i>	73,872	\$3.19	\$235,962	47,232	\$0.77	\$36,416	73,872	\$1.75	\$129,224	\$165,640
<i>September</i>	72,665	\$3.19	\$232,105	46,449	\$0.77	\$35,812	72,665	\$1.75	\$127,112	\$162,924
<i>October</i>	62,572	\$3.19	\$199,868	42,370	\$0.77	\$32,667	63,303	\$1.75	\$110,736	\$143,404
<i>November</i>	70,366	\$3.19	\$224,764	47,149	\$0.77	\$36,352	70,366	\$1.75	\$123,092	\$159,444
<i>December</i>	79,598	\$3.19	\$254,252	54,668	\$0.77	\$42,149	79,606	\$1.75	\$139,254	\$181,403
Total	860,458	\$3.19	\$2,748,477	577,845	\$0.77	\$445,518	869,597	\$1.75	\$1,521,186	\$1,966,704

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Forecast

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$3.19	\$251,051	54,094	\$0.77	\$41,707	78,782	\$1.75	\$137,814	\$179,520
February	77,329	\$3.19	\$247,003	57,522	\$0.77	\$44,349	81,476	\$1.75	\$142,526	\$186,875
March	75,367	\$3.19	\$240,738	52,116	\$0.77	\$40,181	75,663	\$1.75	\$132,358	\$172,539
April	67,573	\$3.19	\$215,842	47,018	\$0.77	\$36,251	69,276	\$1.75	\$121,184	\$157,435
May	61,413	\$3.19	\$196,165	40,036	\$0.77	\$30,868	63,480	\$1.75	\$111,046	\$141,914
June	67,920	\$3.19	\$216,950	42,369	\$0.77	\$32,666	67,920	\$1.75	\$118,812	\$151,479
July	73,188	\$3.19	\$233,778	46,821	\$0.77	\$36,099	73,188	\$1.75	\$128,028	\$164,127
August	73,872	\$3.19	\$235,962	47,232	\$0.77	\$36,416	73,872	\$1.75	\$129,224	\$165,640
September	72,665	\$3.19	\$232,105	46,449	\$0.77	\$35,812	72,665	\$1.75	\$127,112	\$162,924
October	62,572	\$3.19	\$199,868	42,370	\$0.77	\$32,667	63,303	\$1.75	\$110,736	\$143,404
November	70,366	\$3.19	\$224,764	47,149	\$0.77	\$36,352	70,366	\$1.75	\$123,092	\$159,444
December	79,598	\$3.19	\$254,252	54,668	\$0.77	\$42,149	79,606	\$1.75	\$139,254	\$181,403
Total	860,458	\$3.19	\$2,748,477	577,845	\$0.77	\$445,518	869,597	\$1.75	\$1,521,186	\$1,966,704

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Table 10 - Billed Amounts under existing and proposed RTSR rates⁹

Transmission - Network							
Customer Class Name		2017			2018		
		Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	200,973,045	0.0062	\$1,246,033	194,963,413	0.0064	\$1,244,698
General Service < 50 kW	kWh	69,859,015	0.0056	\$391,210	67,770,044	0.0058	\$390,791
General Service > 50 to 4999 kW	kW	447,732	2.3500	\$1,052,171	434,344	2.4198	\$1,051,044
Unmetered Scattered Load	kWh	293,164	0.0056	\$1,642	280,182	0.0058	\$1,616
Sentinel Lighting	kW	17	1.7835	\$30	17	1.8365	\$30
Street Lighting	kW	6,846	1.7697	\$12,115	6,664	1.8223	\$12,144
TOTAL		271,572,974		\$2,691,087	263,447,999		\$2,688,180
Transmission - Connection							
Customer Class Name		2017			2018		
		Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	200,973,045	0.0045	\$904,379	194,963,413	0.0047	\$906,853
General Service < 50 kW	kWh	69,859,015	0.0041	\$286,422	67,770,044	0.0042	\$287,206
General Service > 50 to 4999 kW	kW	447,732	1.6253	\$727,700	434,344	1.6800	\$729,691
Unmetered Scattered Load	kWh	293,164	0.0041	\$1,202	280,182	0.0042	\$1,187
Sentinel Lighting	kW	17	1.2842	\$22	17	1.3271	\$22
Street Lighting	kW	6,846	1.2544	\$8,588	6,664	1.2966	\$8,641
TOTAL		271,572,974		\$1,919,724	263,447,999		\$1,924,959

⁹ RTSR information must be consistent with working capital allowance calculation

8.1.5 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). WPI proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application with the exception of the Microfit Charge which is discussed further at Exhibit 3 Section 3.4.3 of Exhibit 3.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.¹⁰

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

¹⁰ If proposing changes to Retail Service Charges or introduction of new rates and charges - evidence of consultation and notice

8.1.6 - WHOLESALE MARKET SERVICE RATE;

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On November 19, 2015, the Board issued a Decision with Reasons and Rate Order establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0036 per kilowatt hour effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor. In compliance with the Decision and Order above, WPI is proposing to maintain its existing Wholesale Market Service Charges at \$0.0036. WPI proposes to recover \$1,568,380 through the wholesale market service charge.¹¹

¹¹ Wholesale Market Service Rate - reflect current approved rate in application or justify otherwise.

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Table 11 - Pass-thru revenues for Wholesale Market Service Rate

<i>Customer Class Name</i>	2017				2018		
		rate (\$/kWh):	0.0052		rate (\$/kWh):	0.0052	
	Volume		Amount	Volume		Amount	
<i>Residential</i>	kWh 200,973,045	0.00360	\$723,503	194,963,413	0.00360	\$701,868	
<i>General Service < 50 kW</i>	kWh 69,859,015	0.00360	\$251,492	67,770,044	0.00360	\$243,972	
<i>General Service > 50 to 4999 kW</i>	kWh 177,954,393	0.00360	\$640,636	172,633,080	0.00360	\$621,479	
<i>Unmetered Scattered Load</i>	kWh 293,164	0.00360	\$1,055	280,182	0.00360	\$1,009	
<i>Sentinel Lighting</i>	kWh 15,193	0.00360	\$55	14,493	0.00360	\$52	
<i>Street Lighting</i>	kWh 2,349,808	0.00360	\$8,459	2,287,335	0.00360	\$8,234	
TOTAL	449,094,811		\$1,616,741	435,661,211		\$1,568,380	

8.1.7 - RURAL OR REMOTE RATE PLAN;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

On June 22, 2017, the OEB issued a Decision on RRRP Charge and DRP for July 1, 2017 which state that the new charge, which will apply to electricity consumed on or after July 1, 2017, will fall to 0.0003¢/kWh.

In compliance with the Board's direction, WPI is proposing to decrease its existing RRRP rate from \$0.0013 to \$0.0003. WPI proposes to recover \$130,698 through its RRRP charge.

Table 12 - Pass-thru revenues from RRRP

Customer Class Name		2017			2018		
		Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Residential	kWh	200,973,045	0.00130	\$261,265	194,963,413	0.00030	\$58,489
General Service < 50 kW	kWh	69,859,015	0.00130	\$90,817	67,770,044	0.00030	\$20,331
General Service > 50 to 4999 kW	kWh	177,954,393	0.00130	\$231,341	172,633,080	0.00030	\$51,790
Unmetered Scattered Load	kWh	293,164	0.00130	\$381	280,182	0.00030	\$84
Sentinel Lighting	kWh	15,193	0.00130	\$20	14,493	0.00030	\$4
Street Lighting	kWh	2,349,808	0.00130	\$3,055	2,287,335	0.00030	\$686
TOTAL		449,094,811		\$583,823	435,661,211		\$130,698

8.1.8 - SMART METERING CHARGE

WPI is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.79. The table below shows the projected revenues collected from the SME.

Table 13 - Pass-thru revenues From SME

Customer	2017				2018		
			rate (\$/kWh):			rate (\$/kWh):	
<i>Class Name</i>		Volume		Amount	Volume		Amount
<i>Residential</i>	kWh	20,567	0.79000	\$194,970	20,786	0.79000	\$197,056
<i>General Service < 50 kW</i>	kWh	2,574	0.79000	\$24,402	2,578	0.79000	\$24,439
<i>General Service > 50 to 4999 kW</i>	kW	208	0.00000	\$0	207	0.00000	\$0
TOTAL		23,349		\$219,372	23,571		\$221,495

8.1.9 - SPECIFIC SERVICE CHARGES

WPI anticipates no material changes, other than to the MicroFit charge, to its Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. WPI does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet¹². Reconciliation between Specific Service Charges and Other Revenues are presented at Exhibit 3.¹³ WPI is not proposing any new SSCs at this time. WPI is not proposing any changes that will have a material impact on any of its customers.¹⁴

¹² Identification of any rates and charges in Conditions of Service that do not appear on tariff sheet. Explain nature of costs, provide schedule outlining revenues or capital contributions 2012-2015, bridge and test years. Whether these charges should be included on tariff sheet.

¹³ Ensure revenue from SSCs corresponds with Operating Revenue evidence

¹⁴ Identification in the Application Summary all proposed changes that will have a material impact on customers, including charges that may affect a discrete group.

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Table 14 - Specific Service Charges¹⁵

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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¹⁵ Specific Service Charge description/purpose/reason for new and revised SSC; calculations to support charges

8.1.10 - LOW VOLTAGE SERVICE RATES (WHERE APPLICABLE)

Table 15 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2017-2018 estimates of total LV charges were calculated based on the last year of actual charges from Hydro One. The reason for using 2016 is that Hydro One’s LV charges increased considerably in 2016 compared to 2015 and previous years, such that the utility felt that using 2016 would be more appropriate.¹⁶ LV Charges are outside of the control of the utility. The rates charged by the host distributor are approved by the OEB through a rate application process.¹⁷

The projections were allocated to customer classes according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy.¹⁸ The resulting allocated LV charges for each class were divided by the applicable 2018 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2017 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2018 projected LV charges are based on an internal review of the historical charges.

¹⁶ Low Voltage Cost (historical, bridge, test), variances and explanations for substantive changes

¹⁷ Support for forecast LV, e.g. Hydro One Sub-Transmission charges

¹⁸ Allocation of LV cost to customer classes (typically proportional to Tx connection revenue)

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Table 15 - Calculation of proposed Low Voltage Charges¹⁹²⁰

	2014	2015	2016	2017	2018
4075-Billed - LV	\$644,641	\$745,456	\$720,110	\$711,571	\$705,445
4750-Charges - LV	\$1,019,951	\$1,023,217	\$1,309,755	\$1,207,507	\$1,258,631

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ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE							
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc		
Residential	kWh	\$0.0047	194,963,413	\$906,853	46.90%		
General Service < 50 kW	kWh	\$0.0042	67,770,044	\$287,206	14.85%		
General Service > 50 to 4999 kW	kW	\$1.6800	434,344	\$729,691	37.74%		
Unmetered Scattered Load	kWh	\$0.0042	280,182	\$1,187	0.06%		
Sentinel Lighting	kW	\$1.3271	17	\$22	0.00%		
Street Lighting	kW	\$1.2966	6,664	\$8,641	0.45%		
TOTAL			263,454,666	\$1,933,600	100.00%		
Low Voltage Charges Rate Rider Calculations							
PROPOSED LOW VOLTAGE CHARGES & RATES							
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per		
Residential	46.90%	590,295	194,963,413	\$0.0030	kWh		
General Service < 50 kW	14.85%	186,950	67,770,044	\$0.0028	kWh		
General Service > 50 to 4999 kW	37.74%	474,975	434,344	\$1.0935	kW		
Unmetered Scattered Load	0.06%	773	280,182	\$0.0028	kWh		
Sentinel Lighting	0.00%	14	17	\$0.8638	kW		
Street Lighting	0.45%	5,624	6,664	\$0.8440	kW		
TOTAL	100.00%	1,258,631	263,454,666				
Customer			2017		2018		
Class Name		Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	187,825,276	\$0.0018	\$338,085	194,963,413	\$0.0030	\$584,890
General Service < 50 kW	kWh	65,288,799	\$0.0016	\$104,462	67,770,044	\$0.0028	\$189,756
General Service > 50 to 4999 kW	kW	447,732	\$0.6184	\$276,878	434,344	\$1.0935	\$474,955
Unmetered Scattered Load	kWh	273,985	\$0.0016	\$438	280,182	\$0.0028	\$785
Sentinel Lighting	kW	17	\$0.4888	\$8	17	\$0.8638	\$14
Street Lighting	kW	6,846	\$0.4773	\$3,268	6,664	\$0.8440	\$5,624

¹⁹ Forecast of LV cost, sum of host distributors charges

²⁰ Proposed LV rates by customer class

TOTAL		253,842,659		\$723,140	263,454,666		\$1,256,025
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1 **8.1.11 - LOSS ADJUSTMENT FACTORS**

2 WPI proposes a Total Loss Factor ("TLF") of 7.13%,²¹ using the historical average of the last five
3 years as presented at Table 16²². The proposed TLF represents a slight increase from its currently
4 approved TLF of 1.0700.²³

5 As an embedded distributor to Hydro One Networks Inc. ("HONI") WPI uses the standard SFLF of
6 0.0034.²⁴

7 Table 16 on the next page presents the determination of the Applicant's loss adjustment factor.

8 The distributor specific loss factor of 3.40% falls below the OEB's threshold of >5%, therefore no
9 specific action plan to reduce losses going forward is needed.²⁵

²¹ Proposed SFLF and Total Loss Factor for test year

²² Explanation of SFLF if not standard

²³ Study of losses if required by previous decision

²⁴ Statement as to whether LDC is embedded including whether fully or partially

²⁵ If proposed loss factor >5%, explanation and action plan to reduce losses going forward

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Table 16 – OEB Appendix 2-R Calculation of Proposed Loss Factor²⁶

		Historical Years					5-Year Average
		2012	2013	2014	2015	2016	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	454,990,546	470,461,962	468,407,636	462,315,618	453,734,865	461,486,040
A(2)	"Wholesale" kWh delivered to distributor (lower value)	440,029,538	454,992,223	453,005,451	447,113,751	438,815,150	446,311,451
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	440,029,538	454,992,223	453,005,451	447,113,751	438,815,150	446,311,451
D	"Retail" kWh delivered by distributor	424,246,578	435,972,711	437,222,430	431,641,123	423,457,521	430,773,691
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	424,246,578	435,972,711	437,222,430	431,641,123	423,457,521	430,773,691
G	Loss Factor in Distributor's system = C / F	1.037	1.044	1.036	1.036	1.036	1.036
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
Total Losses							
I	Total Loss Factor = G x H	1.0725	1.0791	1.0713	1.0711	1.0715	1.0713

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²⁶ 3-5 years of historical loss factor data - Completed Appendix 2-R

1 8.1.12 - REVENUE RECONCILIATION²⁷

2 Table 17 at the next page shows detailed calculations of revenue per rate class under current
3 rates and proposed rates by customer class, and a detailed reconciliation of rate class revenue
4 and other revenue to total revenue requirement.

²⁷ Calculations of revenue per class under current and proposed rates; reconciliation of rate class revenue and other revenue to total revenue requirement

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Table 17 –Revenue Reconciliation²⁸

	Customers/ Connections		Test Year Consumption		Proposed Rates			Revenues at Proposed Fixed Rates	Revenues at Proposed Var Rates	Total		Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Average	kWh	kW	Monthly Service Charge	Volumetric									
						kWh	kW								
Residential	kWh	20,786	182,208,797	-	\$24.41	\$0.0061		\$6,088,781	\$1,103,235	\$7,192,016		\$7,192,016	\$0	\$7,192,016	\$0.00
General Service < 50 kW	kWh	2,578	63,336,490	-	\$25.14	\$0.0138		\$777,731	\$875,324	\$1,653,055		\$1,653,055	\$0	\$1,653,055	\$0.00
General Service > 50 to 4999 kW	kW	207	161,339,327	434,344	\$232.02		\$2.8521	\$575,554	\$1,238,805	\$1,814,358		\$1,715,358	\$99,000	\$1,814,358	\$0.00
Unmetered Scattered Load	kWh	54	261,852	-	\$7.07	\$0.0265		\$4,567	\$6,930	\$11,497		\$11,497	\$0	\$11,497	\$0.00
Sentinel Lighting	kW	8	13,545	17	\$6.43		\$37.0919	\$604	\$614	\$1,218		\$1,218	\$0	\$1,218	\$0.00
Street Lighting	kW	6,193	2,137,697	6,664	\$4.90		\$4.1216	\$363,827	\$27,466	\$391,294		\$391,294	\$0	\$391,294	\$0.00
Total			409,297,707					\$7,811,065	\$3,252,374	\$11,063,439		\$10,964,439	\$99,000	\$11,063,439	\$0.00

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²⁸ Completed RRWF - Sheet 13 - rates and charges entered on this sheet should be rounded to the same decimal places as tariff

8.1.13 - TARIFF OF RATES AND CHARGES

The existing rate schedule is presented at Appendix A.²⁹ and the proposed rate schedule is presented at Appendix B

8.1.14 – CONDITIONS OF SERVICE

Replace with WPI specifics.

WPI's conditions of service were partially updated in the spring of 2016 however, with staffing issues (detailed in Exhibit 4) and issues related to the substation (detailed in Exhibit 2), the utility was not able to complete the update process which involves posting changes to the Conditions of Service to the public and seek feedback. WPI intends to complete this process in the fall of 2017 and have updated Conditions of Service in place by January 1, 2018. In the meantime, the utility's current Conditions of Service are accessible on the utility's website at www.westario.com. WPI confirms that that the conditions of service do not purport to establish any charges that are not approved as part of the posted tariff sheet Conditions of Service but that the tariff sheet is posted on the utility's website.³⁰

²⁹ Current and proposed Tariff of Rates and Charges filed in the Tariff Schedule/Bill Impacts Model - each change must be explained and supported in the appropriate section of the application

³⁰ Explanation of changes to terms and conditions of service if changes affect application of rates

8.1.15 - BILL IMPACT INFORMATION

Section 2.8.13 of the Minimum Filing Requirements state that distributors must provide bill impacts, including the impact for residential customers at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In WPI's case, the 10% percentile was calculated in the following manner;

- The utility produced a report which included Residential Customer Number and their Monthly Consumptions.
- The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.
- The report was then sorted by lowest to highest consumption.
- The utility then calculate the 10th percentile by taking 10% of the customer count (or number of records in the report).
- The utility then found the record corresponding to this customer's consumption became the "ceiling" for the lowest 10th percentile.
- The 10th percentile was determined to be 270.³¹

A list of bill impact scenarios is presented over the next several pages, with actual bill impacts following the table.³²

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. WPI notes that it does not have any customers with unique consumption and demand patterns where WPI needs to show a typical impact and provide an explanation.³³ The impacts are shown using the WPI's EB-2016-0113

³¹ Evaluation of bill impact for residential customer at 10th consumption percentile. Describe methodology for determination of 10th consumption percentile. File mitigation plan for whole residential class if impact >10% for these customers.

³² Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

³³ If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation

- 1 current approved rates for 2017 and the proposed 2018 Cost of Service distribution rates,
- 2 including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.
- 3 WPI confirms that it has used the OEB's updated Bill Impact Work Form in determining
- 4 proposed bill impacts.^{34 35} The utility's proposed bill impacts are presented in Appendix C of this
- 5 Exhibit.
- 6

³⁴ Completed Tariff Schedule and Bill Impacts Model. Bill impacts must identify existing rates, proposed changes to rates, and detailed bill impacts

³⁵ Rates and charges input in the tariff schedule and Bill Impacts Model rounded to the decimal places as shown on the existing tariff

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Table 18 – Bill Impact Scenarios³⁶

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Usage	Sub-Total						Total	
			A		B		C			
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION – TOU	kWh	270	\$2.78	10.6%	\$5.41	16.4%	\$5.74	13.8%	\$6.03	5.4%
RESIDENTIAL SERVICE CLASSIFICATION – RPP	kWh	270	\$5.12	10.6%	\$12.09	18.6%	\$12.78	14.8%	\$13.43	4.6%
RESIDENTIAL SERVICE CLASSIFICATION – TOU	kWh	750	\$118.66	19.3%	\$447.83	86.0%	\$469.63	38.6%	\$538.41	6.5%
RESIDENTIAL SERVICE CLASSIFICATION – RPP	kWh	750	\$1.74	10.9%	\$3.57	20.3%	\$3.70	17.0%	\$4.19	6.4%
RESIDENTIAL SERVICE CLASSIFICATION – RPP	kWh	2000	\$3.36	19.1%	\$3.97	21.5%	\$4.00	20.7%	\$4.52	10.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION – RPP	kWh	2047	-\$690.07	-19.0%	-\$555.36	-15.6%	-\$548.31	-14.8%	-\$617.67	-10.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION – Non-RPP (Other)	kW	175	\$3.78	17.0%	\$4.73	18.8%	\$4.85	17.2%	\$5.09	9.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION – Non-RPP (Other)	kWh	405	\$2.78	10.6%	\$6.78	21.4%	\$7.11	17.7%	\$7.47	5.7%
SENTINEL LIGHTING CLASSIFICATION – Non-RPP (Other)	kW	0.28	\$3.78	17.0%	\$5.23	21.1%	\$5.35	19.2%	\$5.61	9.1%
STREET LIGHTING SERVICE CLASSIFICATION – Non-RPP (Retailer)	kW	50.48	\$2.78	10.6%	\$5.41	16.4%	\$5.74	13.8%	\$6.03	5.4%

Subtotal A: represents the distributor's fixed and variable charges

Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders

Subtotal C: represents Subtotal B plus network connection and transmission charge

Total Bill impacts includes Subtotal C and administrative charges, pass-through charges, commodity and taxes.

³⁶ Bill impacts provided for typical customers and consumption levels. Must provide residential 750 kWh, residential at the lowest 10th percentile and GS<50 2,000 kWh. Bill impacts must be provided for a range of consumption levels relevant to the service territory.

8.1.16 - RATE MITIGATION/FOREGONE REVENUES

Neither a rate plan nor a mitigation plan are required as all, with the exception of the Sentinel Lighting Class of WPI's bill impacts fall below the 10% threshold.³⁷ WPI notes that the bill impact for the Sentinel Class at 10.1 is marginally above the threshold. Therefore, WPI proposes to present mitigation plan for the Sentinel Class during or after the settlement conference once all rate determinants have been agreed by the parties. The hypothetical mitigation plan could involve an adjustment to the Revenue to Cost Ratio or to the Fixed and Variable split.

None of the bill impact scenarios for any of the class exceed the 10% threshold. The dollar change for the Residential class is less than \$4.00.

WPI is not proposing any rate mitigation strategies or addressing any foregone revenues for this application until the Settlement Conference. For the initial application, WPI proposes the following disposition periods for the clearance of its deferral and variance accounts.

Table 19 -Table of Disposition Periods

<i>Description</i>	<i>Period</i>
	of
	Rec/Ref
1550, 1551, 1584, 1586, 1595	4
1580 and 1588	4
1589 GA	4
Group 2	4
1568 LRAM	4
Fixed Rate Design	3

³⁷ Mitigation plan if total bill increase for any customer class is >10% including: specification of class and magnitude of increase, description of mitigation measures, justification, revised impact calculation. The Tariff Schedule and Bill Impacts Model must reflect any mitigation plan proposed.

1 A Rate Harmonization Plans is not required in this case.³⁸

2

³⁸ Rate Harmonization Plans, if applicable - including impact analysis

1 APPENDICES

2

Appendix A	Existing Tariff Sheet
Appendix B	Proposed Tariff Sheet
Appendix C	Bill Impacts
Appendix D	PDF of RTSR

3

Appendix A Existing Tariff Sheet

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0113

DATED: April 13, 2017

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	232.02
Distribution Volumetric Rate	\$/kW	2.1801
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1872
Retail Transmission Rate - Network Service Rate	\$/kW	2.3500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6253

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0113

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.38
Distribution Volumetric Rate	\$/kWh	0.0239
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kW	29.7440
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.1529
Retail Transmission Rate - Network Service Rate	\$/kW	1.7835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2842

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.00
Distribution Volumetric Rate	\$/kW	5.0515
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.6833)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7697
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2544

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0113

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0113

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2016-0113

DATED: April 13, 2017

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges

1

Appendix B Proposed Tariff Sheet

2

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2016-0113

DATED: April 13, 2017

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2016-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	232.02
Distribution Volumetric Rate	\$/kW	2.1801
Low Voltage Service Rate	\$/kW	0.6184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1872
Retail Transmission Rate - Network Service Rate	\$/kW	2.3500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6253

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0113

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.38
Distribution Volumetric Rate	\$/kWh	0.0239
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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EB-2016-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kW	29.7440
Low Voltage Service Rate	\$/kW	0.4888
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.1529
Retail Transmission Rate - Network Service Rate	\$/kW	1.7835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2842

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.00
Distribution Volumetric Rate	\$/kW	5.0515
Low Voltage Service Rate	\$/kW	0.4773
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.6833)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7697
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2544

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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EB-2016-0113

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

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EB-2016-0113

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0700
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0593

Schedule B

To Decision and Rate Order

List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2016-0113

DATED: April 13, 2017

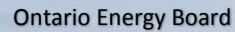
The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges

1

Appendix C Bill Impacts

2



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a utility shall evaluate the total bill impact for a low volume residential customer consuming at the distributor's 10th consumption percentile, to a minimum of 50 kWh per month. Refer to page 62 of Chapter 2 Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

Note:

- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.78	10.6%	\$ 5.41	16.4%	\$ 5.74	13.8%	\$ 6.03	5.4%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 5.12	10.6%	\$ 12.09	18.6%	\$ 12.78	14.8%	\$ 13.43	4.6%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 118.66	19.3%	\$ 447.83	86.0%	\$ 469.63	38.6%	\$ 538.41	6.5%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.74	10.9%	\$ 3.57	20.3%	\$ 3.70	17.0%	\$ 4.19	6.4%
5	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 3.36	19.1%	\$ 3.97	21.5%	\$ 4.00	20.7%	\$ 4.52	10.1%
6	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (690.07)	-19.0%	\$ (555.36)	-15.6%	\$ (548.31)	-14.8%	\$ (617.67)	-10.4%
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.78	17.0%	\$ 4.73	18.8%	\$ 4.85	17.2%	\$ 5.09	9.4%
8	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.78	10.6%	\$ 6.78	21.4%	\$ 7.11	17.7%	\$ 7.47	5.7%
9	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.78	17.0%	\$ 5.23	21.1%	\$ 5.35	19.2%	\$ 5.61	9.1%
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0713		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.06	1	\$ 20.06	\$ 24.41	1	\$ 24.41	\$ 4.35	21.68%
Distribution Volumetric Rate	\$ 0.0082	750	\$ 6.15	\$ 0.0061	750	\$ 4.58	\$ (1.58)	-25.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 26.21			\$ 28.99	\$ 2.78	10.59%
Line Losses on Cost of Power	\$ 0.0822	53	\$ 4.31	\$ 0.0822	53	\$ 4.39	\$ 0.08	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0025	750	\$ 1.88	\$ 1.65	733.33%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	750	\$ 1.35	\$ 0.0030	750	\$ 2.25	\$ 0.90	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.89			\$ 38.29	\$ 5.41	16.43%
RTSR - Network	\$ 0.0062	803	\$ 4.98	\$ 0.0064	803	\$ 5.14	\$ 0.17	3.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	803	\$ 3.61	\$ 0.0047	803	\$ 3.78	\$ 0.17	4.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.48			\$ 47.21	\$ 5.74	13.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	803	\$ 2.89	\$ 0.0036	803	\$ 2.89	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	803	\$ 0.24	\$ 0.0003	803	\$ 0.24	\$ 0.00	0.12%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.47			\$ 112.22	\$ 5.74	5.39%
HST	13%		\$ 13.84	13%		\$ 14.59	\$ 0.75	5.39%
8% Rebate	8%		\$ (8.52)	8%		\$ (8.98)	\$ (0.46)	
Total Bill on TOU			\$ 111.80			\$ 117.83	\$ 6.03	5.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,047	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0713		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.14	1	\$ 25.14	\$ 25.14	1	\$ 25.14	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0113	2047.33933	\$ 23.13	\$ 0.0138	2047.33933	\$ 28.25	\$ 5.12	22.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2047.33933	\$ -	\$ -	2047.33933	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.27			\$ 53.39	\$ 5.12	10.60%
Line Losses on Cost of Power	\$ 0.0822	143	\$ 11.77	\$ 0.0822	146	\$ 11.99	\$ 0.22	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	2,047	\$ 0.82	\$ 0.0025	2,047	\$ 5.12	\$ 4.30	525.00%
GA Rate Riders	\$ 0	2,047	\$ -	\$ -	2,047	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	2,047	\$ 3.28	\$ 0.0028	2,047	\$ 5.73	\$ 2.46	75.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.93			\$ 77.03	\$ 12.09	18.62%
RTSR - Network	\$ 0.0056	2,191	\$ 12.27	\$ 0.0058	2,193	\$ 12.72	\$ 0.45	3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,191	\$ 8.98	\$ 0.0042	2,193	\$ 9.21	\$ 0.23	2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.18			\$ 98.96	\$ 12.78	14.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,191	\$ 7.89	\$ 0.0036	2,193	\$ 7.90	\$ 0.01	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,191	\$ 0.66	\$ 0.0003	2,193	\$ 0.66	\$ 0.00	0.12%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,047	\$ 14.33	\$ 0.0070	2,047	\$ 14.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,331	\$ 86.50	\$ 0.0650	1,331	\$ 86.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	348	\$ 33.06	\$ 0.0950	348	\$ 33.06	\$ -	0.00%
TOU - On Peak	\$ 0.1320	369	\$ 48.64	\$ 0.1320	369	\$ 48.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.52			\$ 290.31	\$ 12.79	4.61%
HST	13%		\$ 36.08	13%		\$ 37.74	\$ 1.66	4.61%
8% Rebate	8%		\$ (22.20)	8%		\$ (23.22)	\$ (1.02)	-
Total Bill on TOU			\$ 291.39			\$ 304.82	\$ 13.43	4.61%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,040	kWh
Demand	175	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 232.02	1	\$ 232.02	\$ 232.02	1	\$ 232.02	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.1801	175.094945	\$ 381.72	\$ 2.8578	175.0949454	\$ 500.39	\$ 118.66	31.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	175.094945	\$ -	\$ -	175.0949454	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 613.74			\$ 732.41	\$ 118.66	19.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1872	175	\$ 32.78	\$ 0.9234	175	\$ 161.68	\$ 128.90	393.27%
GA Rate Riders	-0.0036	65,040	\$ (234.14)	\$ 0.0018	65,040	\$ (117.07)	\$ 117.07	-50.00%
Low Voltage Service Charge	\$ 0.6184	175	\$ 108.28	\$ 1.0935	175	\$ 191.47	\$ 83.19	76.83%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 520.66			\$ 968.48	\$ 447.83	86.01%
RTSR - Network	\$ 2.3500	175	\$ 411.47	\$ 2.4198	175	\$ 423.69	\$ 12.22	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6253	175	\$ 284.58	\$ 1.6800	175	\$ 294.16	\$ 9.58	3.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,216.71			\$ 1,686.34	\$ 469.63	38.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	69,593	\$ 250.53	\$ 0.0036	69,677	\$ 250.84	\$ 0.30	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	69,593	\$ 20.88	\$ 0.0003	69,677	\$ 20.90	\$ 0.03	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,040	\$ 455.28	\$ 0.0070	65,040	\$ 455.28	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0770	69,593	\$ 5,358.64	\$ 0.0770	69,677	\$ 5,365.15	\$ 6.51	0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 7,302.04			\$ 7,778.51	\$ 476.47	6.53%
HST	13%		\$ 949.27	13%		\$ 1,011.21	\$ 61.94	6.53%
Total Bill on Average IESO Wholesale Market Price			\$ 8,251.31			\$ 8,789.71	\$ 538.41	6.53%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.38	1	\$ 6.38	\$ 7.07	1	\$ 7.07	\$ 0.69	10.82%
Distribution Volumetric Rate	\$ 0.0239	405.327035	\$ 9.69	\$ 0.0265	405.3270355	\$ 10.74	\$ 1.05	10.88%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405.327035	\$ -	\$ -	405.3270355	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.07			\$ 17.81	\$ 1.74	10.85%
Line Losses on Cost of Power	\$ 0.0770	28	\$ 2.18	\$ 0.0770	29	\$ 2.23	\$ 0.04	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	405	\$ 0.12	\$ 0.0017	405	\$ 0.69	\$ 0.57	466.67%
GA Rate Riders	-0.0036	405	\$ (1.46)	\$ 0.0018	405	\$ (0.73)	\$ 0.73	-50.00%
Low Voltage Service Charge	\$ 0.0016	405	\$ 0.65	\$ 0.0028	405	\$ 1.13	\$ 0.49	75.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.56			\$ 21.13	\$ 3.57	20.31%
RTSR - Network	\$ 0.0056	434	\$ 2.43	\$ 0.0058	434	\$ 2.52	\$ 0.09	3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	434	\$ 1.78	\$ 0.0042	434	\$ 1.82	\$ 0.05	2.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.77			\$ 25.47	\$ 3.70	17.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	434	\$ 1.56	\$ 0.0036	434	\$ 1.56	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	434	\$ 0.13	\$ 0.0003	434	\$ 0.13	\$ 0.00	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0770	405	\$ 31.21	\$ 0.0770	405	\$ 31.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 57.51			\$ 61.21	\$ 3.71	6.44%
HST	13%		\$ 7.48	13%		\$ 7.96	\$ 0.48	6.44%
Total Bill on Average IESO Wholesale Market Price			\$ 64.98			\$ 69.17	\$ 4.19	6.44%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	230	kWh
Demand	0.28	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.75	1.6	\$ 9.20	\$ 6.45	1.6	\$ 10.32	\$ 1.12	12.17%
Distribution Volumetric Rate	\$ 29.7440	0.28144473	\$ 8.37	\$ 37.7184	0.281444733	\$ 10.62	\$ 2.24	26.81%
Fixed Rate Riders	\$ -	1.6	\$ -	\$ -	1.6	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.28144473	\$ -	\$ -	0.281444733	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.57			\$ 20.94	\$ 3.36	19.15%
Line Losses on Cost of Power	\$ 0.0770	16	\$ 1.24	\$ 0.0770	16	\$ 1.26	\$ 0.02	1.86%
Total Deferral/Variance Account Rate Riders	\$ 1.1529	0	\$ 0.32	\$ 1.3887	0	\$ 0.39	\$ 0.07	20.45%
GA Rate Riders	-0.0036	230	\$ (0.83)	\$ 0.0018	230	\$ (0.41)	\$ 0.41	-50.00%
Low Voltage Service Charge	\$ 0.4888	0	\$ 0.14	\$ 0.8638	0	\$ 0.24	\$ 0.11	76.72%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.45			\$ 22.42	\$ 3.97	21.54%
RTSR - Network	\$ 1.7835	0	\$ 0.50	\$ 1.8365	0	\$ 0.52	\$ 0.01	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2842	0	\$ 0.36	\$ 1.3271	0	\$ 0.37	\$ 0.01	3.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.31			\$ 23.31	\$ 4.00	20.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	246	\$ 0.89	\$ 0.0036	247	\$ 0.89	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	246	\$ 0.07	\$ 0.0003	247	\$ 0.07	\$ 0.00	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	230	\$ 1.61	\$ 0.0070	230	\$ 1.61	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0770	230	\$ 17.74	\$ 0.0770	230	\$ 17.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 39.62			\$ 43.62	\$ 4.00	10.10%
HST	13%		\$ 5.15	13%		\$ 5.67	\$ 0.52	10.10%
Total Bill on Average IESO Wholesale Market Price			\$ 44.77			\$ 49.29	\$ 4.52	10.10%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16,194	kWh
Demand	50.48	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.00	563	\$ 3,378.00	\$ 4.86	563	\$ 2,736.18	\$ (641.82)	-19.00%
Distribution Volumetric Rate	\$ 5.0515	50.4831984	\$ 255.02	\$ 4.0957	50.4831984	\$ 206.76	\$ (48.25)	-18.92%
Fixed Rate Riders	\$ -	563	\$ -	\$ -	563	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50.4831984	\$ -	\$ -	50.4831984	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,633.02			\$ 2,942.94	\$ (690.07)	-18.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6833	50	\$ (34.50)	\$ 1.0411	50	\$ 52.56	\$ 87.05	-252.36%
GA Rate Riders	-0.0036	16,194	\$ (58.30)	\$ 0.0018	16,194	\$ (29.15)	\$ 29.15	-50.00%
Low Voltage Service Charge	\$ 0.4773	50	\$ 24.10	\$ 0.8440	50	\$ 42.61	\$ 18.51	76.83%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,564.32			\$ 3,008.96	\$ (555.36)	-15.58%
RTSR - Network	\$ 1.7697	50	\$ 89.34	\$ 1.8365	50	\$ 92.71	\$ 3.37	3.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2544	50	\$ 63.33	\$ 1.3271	50	\$ 67.00	\$ 3.67	5.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,716.98			\$ 3,168.67	\$ (548.31)	-14.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	17,328	\$ 62.38	\$ 0.0036	17,349	\$ 62.46	\$ 0.08	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	17,328	\$ 5.20	\$ 0.0003	17,349	\$ 5.20	\$ 0.01	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	16,194	\$ 113.36	\$ 0.0070	16,194	\$ 113.36	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0770	17,328	\$ 1,334.24	\$ 0.0770	17,349	\$ 1,335.86	\$ 1.62	0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 5,232.16			\$ 4,685.55	\$ (546.61)	-10.45%
HST	13%		\$ 680.18	13%		\$ 609.12	\$ (71.06)	-10.45%
Total Bill on Average IESO Wholesale Market Price			\$ 5,912.34			\$ 5,294.67	\$ (617.67)	-10.45%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	270	kWh	
Demand	-	kW	
Current Loss Factor	1.0700		
Proposed/Approved Loss Factor	1.0713		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.06	1	\$ 20.06	\$ 24.41	1	\$ 24.41	\$ 4.35	21.68%
Distribution Volumetric Rate	\$ 0.0082	270	\$ 2.21	\$ 0.0061	270	\$ 1.65	\$ (0.57)	-25.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.27			\$ 26.06	\$ 3.78	16.98%
Line Losses on Cost of Power	\$ 0.0822	19	\$ 1.55	\$ 0.0822	19	\$ 1.58	\$ 0.03	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	270	\$ 0.08	\$ 0.0025	270	\$ 0.68	\$ 0.59	733.33%
GA Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0018	270	\$ 0.49	\$ 0.0030	270	\$ 0.81	\$ 0.32	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.18			\$ 29.91	\$ 4.73	18.78%
RTSR - Network	\$ 0.0062	289	\$ 1.79	\$ 0.0064	289	\$ 1.85	\$ 0.06	3.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	289	\$ 1.30	\$ 0.0047	289	\$ 1.36	\$ 0.06	4.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.28			\$ 33.12	\$ 4.85	17.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	289	\$ 1.04	\$ 0.0036	289	\$ 1.04	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	289	\$ 0.09	\$ 0.0003	289	\$ 0.09	\$ 0.00	0.12%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	176	\$ 11.41	\$ 0.0650	176	\$ 11.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	46	\$ 4.36	\$ 0.0950	46	\$ 4.36	\$ -	0.00%
TOU - On Peak	\$ 0.1320	49	\$ 6.42	\$ 0.1320	49	\$ 6.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.83			\$ 56.69	\$ 4.85	9.36%
HST	13%		\$ 6.74	13%		\$ 7.37	\$ 0.63	9.36%
8% Rebate	8%		\$ (4.15)	8%		\$ (4.53)	\$ (0.39)	
Total Bill on TOU			\$ 54.43			\$ 59.52	\$ 5.09	9.36%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.06	1	\$ 20.06	\$ 24.41	1	\$ 24.41	\$ 4.35	21.68%
Distribution Volumetric Rate	\$ 0.0082	750	\$ 6.15	\$ 0.0061	750	\$ 4.58	\$ (1.58)	-25.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.21			\$ 28.99	\$ 2.78	10.59%
Line Losses on Cost of Power	\$ 0.1101	53	\$ 5.78	\$ 0.1101	53	\$ 5.89	\$ 0.11	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0025	750	\$ 1.88	\$ 1.65	733.33%
GA Rate Riders	-0.0036	750	\$ (2.70)	\$ 0.0018	750	\$ (1.35)	\$ 1.35	-50.00%
Low Voltage Service Charge	\$ 0.0018	750	\$ 1.35	\$ 0.0030	750	\$ 2.25	\$ 0.90	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.66			\$ 38.44	\$ 6.78	21.43%
RTSR - Network	\$ 0.0062	803	\$ 4.98	\$ 0.0064	803	\$ 5.14	\$ 0.17	3.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	803	\$ 3.61	\$ 0.0047	803	\$ 3.78	\$ 0.17	4.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.24			\$ 47.36	\$ 7.11	17.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	803	\$ 2.89	\$ 0.0036	803	\$ 2.89	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	803	\$ 0.24	\$ 0.0003	803	\$ 0.24	\$ 0.00	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 125.95			\$ 133.06	\$ 7.12	5.65%
HST	13%		\$ 16.37	13%		\$ 17.30	\$ 0.93	5.65%
8% Rebate	8%		\$ (10.08)	8%		\$ (10.65)		
Total Bill on Non-RPP Avg. Price			\$ 132.24			\$ 139.72	\$ 7.47	5.65%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	270	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.06	1	\$ 20.06	\$ 24.41	1	\$ 24.41	\$ 4.35	21.68%
Distribution Volumetric Rate	\$ 0.0082	270	\$ 2.21	\$ 0.0061	270	\$ 1.65	\$ (0.57)	-25.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.27			\$ 26.06	\$ 3.78	16.98%
Line Losses on Cost of Power	\$ 0.1101	19	\$ 2.08	\$ 0.1101	19	\$ 2.12	\$ 0.04	1.86%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	270	\$ 0.08	\$ 0.0025	270	\$ 0.68	\$ 0.59	733.33%
GA Rate Riders	-0.0036	270	\$ (0.97)	\$ 0.0018	270	\$ (0.49)	\$ 0.49	-50.00%
Low Voltage Service Charge	\$ 0.0018	270	\$ 0.49	\$ 0.0030	270	\$ 0.81	\$ 0.32	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.74			\$ 29.97	\$ 5.23	21.12%
RTSR - Network	\$ 0.0062	289	\$ 1.79	\$ 0.0064	289	\$ 1.85	\$ 0.06	3.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	289	\$ 1.30	\$ 0.0047	289	\$ 1.36	\$ 0.06	4.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.83			\$ 33.18	\$ 5.35	19.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	289	\$ 1.04	\$ 0.0036	289	\$ 1.04	\$ 0.00	0.12%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	289	\$ 0.09	\$ 0.0003	289	\$ 0.09	\$ 0.00	0.12%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	270	\$ 29.73	\$ 0.1101	270	\$ 29.73	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 58.68			\$ 64.03	\$ 5.35	9.11%
HST	13%		\$ 7.63	13%		\$ 8.32	\$ 0.70	9.11%
8% Rebate	8%		\$ (4.69)	8%		\$ (5.12)		
Total Bill on Non-RPP Avg. Price			\$ 61.62			\$ 67.23	\$ 5.61	9.11%

Appendix C PDF of RTSR



2018 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	
Service Territory	London, ON
Assigned EB Number	
Name and Title	
Phone Number	
Email Address	
Date	
Last COS Re-based Year	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2018 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2018 RTSR Workform

for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential	kWh	0.0062	0.0045
General Service Less Than 50 kW	kWh	0.0056	0.0041
General Service 50 to 4,999 kW	kW	2.3500	1.6253
Unmetered Scattered Load	kWh	0.0056	0.0041
Sentinel Lighting	kW	1.7835	1.2842
Street Lighting	kW	1.7697	1.2544
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			



2018 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0062	179,260,363	0	1.0700	191,808,588
Residential	RTSR - Connection	kWh	0.0045	179,260,363	0	1.0700	191,808,588
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	65,187,475	0	1.0700	69,750,598
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0041	65,187,475	0	1.0700	69,750,598
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3500	178,050,372	460,265		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6253	178,050,372	460,265		
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	275,586	0	1.0700	294,877
Unmetered Scattered Load	RTSR - Connection	kWh	0.0041	275,586	0	1.0700	294,877
Sentinel Lighting	RTSR - Network	kW	1.7835	7,843	17		
Sentinel Lighting	RTSR - Connection	kW	1.2842	7,843	17		
Street Lighting	RTSR - Network	kW	1.7697	2,112,226	3,406		
Street Lighting	RTSR - Connection	kW	1.2544	2,112,226	3,406		



2018 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66		\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$		0.87		\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$		2.02		\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
				Jan 2016	Feb - Dec 2016				
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-

If needed, add extra host here. (II)		Unit		Effective January 1, 2016		Effective January 1, 2017		Effective January 1, 2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2016		Current 2017		Forecast 2018	
	\$								



2018 RTSR Workform

for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$3.41	\$ 268,177	54,094	\$0.79	\$ 42,621	78,782	\$1.80	\$ 141,950	\$ 184,571
February	77,329	\$3.34	\$ 258,246	57,522	\$0.78	\$ 44,815	81,476	\$1.77	\$ 144,318	\$ 189,134
March	75,367	\$3.34	\$ 251,696	52,116	\$0.78	\$ 40,603	75,663	\$1.77	\$ 134,022	\$ 174,626
April	67,573	\$3.34	\$ 225,667	47,018	\$0.78	\$ 36,632	69,276	\$1.77	\$ 122,708	\$ 159,340
May	61,413	\$3.34	\$ 205,094	40,036	\$0.78	\$ 31,192	63,480	\$1.77	\$ 112,442	\$ 143,635
June	67,920	\$3.34	\$ 226,825	42,369	\$0.78	\$ 33,009	67,920	\$1.77	\$ 120,306	\$ 153,316
July	73,188	\$3.34	\$ 244,420	46,821	\$0.78	\$ 36,478	73,188	\$1.77	\$ 129,639	\$ 166,117
August	73,872	\$3.34	\$ 246,703	47,232	\$0.78	\$ 36,799	73,872	\$1.77	\$ 130,849	\$ 167,648
September	72,665	\$3.34	\$ 242,670	46,449	\$0.78	\$ 36,188	72,665	\$1.77	\$ 128,711	\$ 164,899
October	62,572	\$3.34	\$ 208,966	42,370	\$0.78	\$ 33,010	63,303	\$1.77	\$ 112,129	\$ 145,140
November	70,366	\$3.34	\$ 234,995	47,149	\$0.78	\$ 36,734	70,366	\$1.77	\$ 124,640	\$ 161,374
December	79,598	\$3.34	\$ 265,826	54,668	\$0.78	\$ 42,592	79,606	\$1.77	\$ 141,006	\$ 183,597
Total	860,458	\$ 3.35	\$ 2,879,285	577,845	\$ 0.78	\$ 450,675	869,597	\$ 1.77	\$ 1,542,720	\$ 1,993,395

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$3.41	\$ 268,177	54,094	\$0.79	\$ 42,621	78,782	\$1.80	\$ 141,950	\$ 184,571
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March	75,367	\$3.34	\$ 251,696	52,116	\$0.78	\$ 40,603	75,663	\$1.77	\$ 134,022	\$ 174,626
April	67,573	\$3.34	\$ 225,667	47,018	\$0.78	\$ 36,632	69,276	\$1.77	\$ 122,708	\$ 159,340
May	61,413	\$3.34	\$ 205,094	40,036	\$0.78	\$ 31,192	63,480	\$1.77	\$ 112,442	\$ 143,635
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November	70,366	\$3.34	\$ 234,995	47,149	\$0.78	\$ 36,734	70,366	\$1.77	\$ 124,640	\$ 161,374
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Total	860,458	\$ 3.35	\$ 2,879,285	577,845	\$ 0.78	\$ 450,675	869,597	\$ 1.77	\$ 1,542,720	\$ 1,993,395



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The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -		-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$ 3.1942	\$ 251,051		54,094	\$ 0.7710	\$ 41,707	78,782	\$ 1.7493	\$ 137,814	\$ 179,520
February	77,329	\$ 3.1942	\$ 247,003		57,522	\$ 0.7710	\$ 44,349	81,476	\$ 1.7493	\$ 142,526	\$ 186,875
March	75,367	\$ 3.1942	\$ 240,738		52,116	\$ 0.7710	\$ 40,181	75,663	\$ 1.7493	\$ 132,358	\$ 172,539
April	67,573	\$ 3.1942	\$ 215,842		47,018	\$ 0.7710	\$ 36,251	69,276	\$ 1.7493	\$ 121,184	\$ 157,435
May	61,413	\$ 3.1942	\$ 196,165		40,036	\$ 0.7710	\$ 30,868	63,480	\$ 1.7493	\$ 111,046	\$ 141,914
June	67,920	\$ 3.1942	\$ 216,950		42,369	\$ 0.7710	\$ 32,666	67,920	\$ 1.7493	\$ 118,812	\$ 151,479
July	73,188	\$ 3.1942	\$ 233,778		46,821	\$ 0.7710	\$ 36,099	73,188	\$ 1.7493	\$ 128,028	\$ 164,127
August	73,872	\$ 3.1942	\$ 235,962		47,232	\$ 0.7710	\$ 36,416	73,872	\$ 1.7493	\$ 129,224	\$ 165,640
September	72,665	\$ 3.1942	\$ 232,105		46,449	\$ 0.7710	\$ 35,812	72,665	\$ 1.7493	\$ 127,112	\$ 162,924
October	62,572	\$ 3.1942	\$ 199,868		42,370	\$ 0.7710	\$ 32,667	63,303	\$ 1.7493	\$ 110,736	\$ 143,404
November	70,366	\$ 3.1942	\$ 224,764		47,149	\$ 0.7710	\$ 36,352	70,366	\$ 1.7493	\$ 123,092	\$ 159,444
December	79,598	\$ 3.1942	\$ 254,252		54,668	\$ 0.7710	\$ 42,149	79,606	\$ 1.7493	\$ 139,254	\$ 181,403
Total	860,458	\$ 3.19	\$ 2,748,477		577,845	\$ 0.77	\$ 445,518	869,597	\$ 1.75	\$ 1,521,186	\$ 1,966,704

Add Extra Host Here (I)	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$3.19	\$ 251,051	54,094	\$0.77	\$ 41,707	78,782	\$1.75	\$ 137,814	\$ 179,520
February	77,329	\$3.19	\$ 247,003	57,522	\$0.77	\$ 44,349	81,476	\$1.75	\$ 142,526	\$ 186,875
March	75,367	\$3.19	\$ 240,738	52,116	\$0.77	\$ 40,181	75,663	\$1.75	\$ 132,358	\$ 172,539
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May	61,413	\$3.19	\$ 196,165	40,036	\$0.77	\$ 30,868	63,480	\$1.75	\$ 111,046	\$ 141,914
June	67,920	\$3.19	\$ 216,950	42,369	\$0.77	\$ 32,666	67,920	\$1.75	\$ 118,812	\$ 151,479
July	73,188	\$3.19	\$ 233,778	46,821	\$0.77	\$ 36,099	73,188	\$1.75	\$ 128,028	\$ 164,127
August	73,872	\$3.19	\$ 235,962	47,232	\$0.77	\$ 36,416	73,872	\$1.75	\$ 129,224	\$ 165,640
September	72,665	\$3.19	\$ 232,105	46,449	\$0.77	\$ 35,812	72,665	\$1.75	\$ 127,112	\$ 162,924
October	62,572	\$3.19	\$ 199,868	42,370	\$0.77	\$ 32,667	63,303	\$1.75	\$ 110,736	\$ 143,404
November	70,366	\$3.19	\$ 224,764	47,149	\$0.77	\$ 36,352	70,366	\$1.75	\$ 123,092	\$ 159,444
December	79,598	\$3.19	\$ 254,252	54,668	\$0.77	\$ 42,149	79,606	\$1.75	\$ 139,254	\$ 181,403
Total	860,458	\$ 3.19	\$ 2,748,477	577,845	\$ 0.77	\$ 445,518	869,597	\$ 1.75	\$ 1,521,186	\$ 1,966,704



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$ 3.1942	\$ 251,051	54,094	\$ 0.7710	\$ 41,707	78,782	\$ 1.7493	\$ 137,814	\$ 179,520
February	77,329	\$ 3.1942	\$ 247,003	57,522	\$ 0.7710	\$ 44,349	81,476	\$ 1.7493	\$ 142,526	\$ 186,875
March	75,367	\$ 3.1942	\$ 240,738	52,116	\$ 0.7710	\$ 40,181	75,663	\$ 1.7493	\$ 132,358	\$ 172,539
April	67,573	\$ 3.1942	\$ 215,842	47,018	\$ 0.7710	\$ 36,251	69,276	\$ 1.7493	\$ 121,184	\$ 157,435
May	61,413	\$ 3.1942	\$ 196,165	40,036	\$ 0.7710	\$ 30,868	63,480	\$ 1.7493	\$ 111,046	\$ 141,914
June	67,920	\$ 3.1942	\$ 216,950	42,369	\$ 0.7710	\$ 32,666	67,920	\$ 1.7493	\$ 118,812	\$ 151,479
July	73,188	\$ 3.1942	\$ 233,778	46,821	\$ 0.7710	\$ 36,099	73,188	\$ 1.7493	\$ 128,028	\$ 164,127
August	73,872	\$ 3.1942	\$ 235,962	47,232	\$ 0.7710	\$ 36,416	73,872	\$ 1.7493	\$ 129,224	\$ 165,640
September	72,665	\$ 3.1942	\$ 232,105	46,449	\$ 0.7710	\$ 35,812	72,665	\$ 1.7493	\$ 127,112	\$ 162,924
October	62,572	\$ 3.1942	\$ 199,868	42,370	\$ 0.7710	\$ 32,667	63,303	\$ 1.7493	\$ 110,736	\$ 143,404
November	70,366	\$ 3.1942	\$ 224,764	47,149	\$ 0.7710	\$ 36,352	70,366	\$ 1.7493	\$ 123,092	\$ 159,444
December	79,598	\$ 3.1942	\$ 254,252	54,668	\$ 0.7710	\$ 42,149	79,606	\$ 1.7493	\$ 139,254	\$ 181,403
Total	860,458	\$ 3.19	\$ 2,748,477	577,845	\$ 0.77	\$ 445,518	869,597	\$ 1.75	\$ 1,521,186	\$ 1,966,704

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,596	\$ 3.19	251,051	54,094	\$ 0.77	41,707	78,782	\$ 1.75	137,814	\$ 179,520
February	77,329	\$ 3.19	247,003	57,522	\$ 0.77	44,349	81,476	\$ 1.75	142,526	\$ 186,875
March	75,367	\$ 3.19	240,738	52,116	\$ 0.77	40,181	75,663	\$ 1.75	132,358	\$ 172,539
April	67,573	\$ 3.19	215,842	47,018	\$ 0.77	36,251	69,276	\$ 1.75	121,184	\$ 157,435
May	61,413	\$ 3.19	196,165	40,036	\$ 0.77	30,868	63,480	\$ 1.75	111,046	\$ 141,914
June	67,920	\$ 3.19	216,950	42,369	\$ 0.77	32,666	67,920	\$ 1.75	118,812	\$ 151,479
July	73,188	\$ 3.19	233,778	46,821	\$ 0.77	36,099	73,188	\$ 1.75	128,028	\$ 164,127
August	73,872	\$ 3.19	235,962	47,232	\$ 0.77	36,416	73,872	\$ 1.75	129,224	\$ 165,640
September	72,665	\$ 3.19	232,105	46,449	\$ 0.77	35,812	72,665	\$ 1.75	127,112	\$ 162,924
October	62,572	\$ 3.19	199,868	42,370	\$ 0.77	32,667	63,303	\$ 1.75	110,736	\$ 143,404
November	70,366	\$ 3.19	224,764	47,149	\$ 0.77	36,352	70,366	\$ 1.75	123,092	\$ 159,444
December	79,598	\$ 3.19	254,252	54,668	\$ 0.77	42,149	79,606	\$ 1.75	139,254	\$ 181,403
Total	860,458	\$ 3.19	\$ 2,748,477	577,845	\$ 0.77	\$ 445,518	869,597	\$ 1.75	\$ 1,521,186	\$ 1,966,704



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0062	191,808,588	0	1,189,213	44.6%	1,224,557	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	69,750,598	0	390,603	14.6%	402,212	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3500		460,265	1,081,623	40.5%	1,113,769	2.4198
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	294,877	0	1,651	0.1%	1,700	0.0058
Sentinel Lighting	RTSR - Network	kW	1.7835		17	30	0.0%	31	1.8365
Street Lighting	RTSR - Network	kW	1.7697		3,406	6,028	0.2%	6,207	1.8223

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0045	191,808,588	0	863,139	45.4%	892,179	0.0047
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0041	69,750,598	0	285,977	15.0%	295,599	0.0042
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6253		460,265	748,069	39.3%	773,238	1.6800
Unmetered Scattered Load	RTSR - Connection	kWh	0.0041	294,877	0	1,209	0.1%	1,250	0.0042
Sentinel Lighting	RTSR - Connection	kW	1.2842		17	22	0.0%	23	1.3273
Street Lighting	RTSR - Connection	kW	1.2544		3,406	4,272	0.2%	4,416	1.2966

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0064	191,808,588	0	1,224,557	44.6%	1,224,557	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	69,750,598	0	402,212	14.6%	402,212	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4198		460,265	1,113,769	40.5%	1,113,769	2.4198
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	294,877	0	1,700	0.1%	1,700	0.0058
Sentinel Lighting	RTSR - Network	kW	1.8365		17	31	0.0%	31	1.8365
Street Lighting	RTSR - Network	kW	1.8223		3,406	6,207	0.2%	6,207	1.8223

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0047	191,808,588	0	892,179	45.4%	892,179	0.0047
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0042	69,750,598	0	295,599	15.0%	295,599	0.0042
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6800		460,265	773,238	39.3%	773,238	1.6800
Unmetered Scattered Load	RTSR - Connection	kWh	0.0042	294,877	0	1,250	0.1%	1,250	0.0042
Sentinel Lighting	RTSR - Connection	kW	1.3273		17	23	0.0%	23	1.3271
Street Lighting	RTSR - Connection	kW	1.2966		3,406	4,416	0.2%	4,416	1.2966