

December 1, 2017

Ms. Kirsten Walli Board Secretary Ontario Energy Board 27th Floor/ P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Z-Factor Application – Pay Equity Settlement Agreement, Halton Hills Hydro Inc.

Halton Hills Hydro Inc. ("HHHI") is filing a Z-Factor application for recovery of costs associated with the Pay Equity Settlement Agreement between HHHI and Power Worker's Union, CUPE Local 1000. HHHI is submitting its Z-Factor Application in accordance with all directives and guidelines issued by the Board, including the notification of the Ontario Energy Board by means of a Letter of Intent to file a Z-Factor application, dated June 29, 2017. HHHI is requesting an effective date of May 1, 2018 for the implementation of the Proposed Z-Factor – Pay Equity Rate Riders.

A copy of the Application has been filed through the Web Portal and two (2) hardcopies will be couriered to the Ontario Energy Board offices.

By copy of this letter and application, we are advising the intervenors in our last re-basing proceeding.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original signed)

David J. Smelsky, CPA, CMA Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI

R. King, Osler, Hoskin & Harcourt LLP

R. Baichan, Controller, HHHI

T. Rehberg-Rawlingson, Regulatory Affairs Officer, HHHI

Intervenors in EB-2015-0074

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IN THE MATTER OF the Ontario Energy Board Act, 1998, as amended, being

Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. to

the Ontario Energy Board for an Order or Orders approving the recovery of

amounts related to the Pay Equity Settlement Agreement between Halton Hills

Hydro Inc. and Power Worker's Union, CUPE Local 1000.

HALTON HILLS HYDRO INC. ("HHHI")

APPLICATION FOR APPROVAL OF A Z-FACTOR RATE RIDER FOR RECOVERY OF PAY EQUITY SETTLEMENT AGREEMENT

Filed: December 1, 2017

David J. Smelsky, CPA, CMA

Chief Financial Officer

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APPLICATION FOR APPROVAL OF A Z-FACTOR RATE RIDER FOR RECOVERY OF PAY EQUITY SETTLEMENT AGREEMENT

3 1. Introduction

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- The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Halton Hills. HHHI carries on the business of distributing electricity to customers and is licensed to own and operate its distribution system pursuant to Ontario Energy Board ("OEB") Electricity Distribution Licence ED-2002-0552.
- HHHI hereby applies to the OEB pursuant to section 78 of the *Ontario Energy Board Act*, 1998 as amended (the "OEB Act") for approval of the proposed fixed rate rider effective for the period May 1, 2018 to April 30, 2021 as set out in this Z-Factor Application ("Application").
- 11 1.3 HHHI confirms that the amount included in this Application is for Pay Equity Payments for the periods 12 between January 1, 2012 and December 31, 2016, incremental costs from January 1, 2017 to September 30, 13 2017 and projected incremental costs from October 1, 2017 to April 30, 2021.
- 14 1.4 Specifically, HHHI is applying for recovery of \$258,348 plus carrying costs in the amount of \$2,902 for a total Z-Factor Claim of \$261,251 for operations, maintenance and administration ("OM&A") costs, including Ontario Municipal Employees Retirement System ("OMERS") costs, relating to pay equity adjustments based on the settlement agreement (the "Agreement") between HHHI and Power Worker's Union, CUPE Local 1000 (the "Union").
- 19 1.5 HHHI has recorded the pay equity adjustment OM&A costs in the Uniform System of Accounts ("USoA")
 20 1572 Extraordinary Event Costs Pay Equity Z-Factor. HHHI will also record carrying costs projected to
 21 April 30, 2018 calculated on the monthly opening balance of this account using the OEB prescribed interest
 22 rate of 1.50% for deferral and variance accounts as published on the OEB website. Carrying charges are
 23 recorded in a separate sub-account of USoA 1572 Extraordinary Event Costs Pay Equity Z-Factor Carrying
 24 Charges.
- 25 1.6 HHHI proposes to recover the USoA 1572 Extraordinary Event Costs Pay Equity Z-Factor amount by
 26 way of a Fixed Rate Rider over a thirty-six (36) month period commencing May 1, 2018 and ending April 30,
 27 2021. HHHI has based the proposed Rate Rider on HHHI's customer count as at October 31, 2017 and
 28 would be applicable to all connections and metered customers.
- HHHI proposes to reconcile recovery amounts to actual costs at the conclusion of the recovery period. Any outstanding amounts will be disposed of in the application following the recovery period. Actual costs are

1 known up to and including November 30, 2017. Forecasted costs from December 1, 2017 to April 30, 2021 2 are based on budgeted hours of work, excluding any overtime. 3 1.8 HHHI submits that the Pay Equity Agreement meets the Z-Factor Eligibility Criteria as set out in Section 2.6 4 of the Board's Report on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued 5 July 14, 2008 ("3rd GIRM Report") and Chapter 3 of the Filing Requirements for Electricity Distribution Rate 6 Applications, Section 3.2.2, issued July 20, 2017 (the "Filing Requirements"). 7 1.9 Furthermore, HHHI's materiality threshold is \$50,000 based on HHHI's distribution revenue requirement of 8 \$9,953,991 as approved in HHHI's 2016 Electricity Distribution Cost of Service Rate Application, EB-2015-9 0074, and as defined by the OEB for an applicant with a distribution revenue requirement under \$10,000,000. 10 1.10 HHHI submits that all costs are verifiable based on the Agreement and Collective Bargaining contracts from 11 2012 to 2020. Detailed calculations by position and year are shown in Appendix E. 12 13 2. Factual Basis for this Application: 14 2.1 The original HHHI's Pay Equity Plan was established on August 9, 1990 and submitted to the Pay Equity 15 Commission on August 13, 1990 as shown at Appendix C. 16 2.2 HHHI's Pay Equity Committee, consisting of HHHI Management and Union members, conducted annual 17 reviews of the Pay Equity Plan each year commencing 1991. 18 2.3 As part of the on-going maintenance of the Pay Equity Plan, HHHI's Pay Equity Committee reviewed the 19 pay of male and female job classes in the bargaining unit collective agreement to determine if any pay equity 20 adjustments need to be administered. 21 2.4 During 2012, HHHI's Pay Equity Committee established a "Terms of Reference", (shown as Appendix D), 22 to create a work environment that promotes equality and fairness for all jobs, is sensitive to issues around 23 gender bias and the undervaluing of female job classes, through policy and administration that is seen as 24 necessary, effective and fair, in accordance with Ontario's pay equity legislation. The Terms of Reference 25 were signed February 13, 2013. 26 2.5 In October 2014 the Government of Ontario issued a mandate to Ontario employers requiring each 27 employer to develop a strategy to further close the wage gap. Employers and Unions were responsible for 28 identifying wage gap(s) and empowered to negotiate a reasonable settlement. The legislation was mandatory -29 although the Pay Equity Act ("PEA") provided employers with little guidance as to process and timing 30 2.6 Under the PEA, there is no statute of limitation. The Union's original position was to calculate pay equity 31

adjustments going back to 1997. Through negotiations and arbitration, HHHI's Pay Equity Committee and

1 the Union agreed to complete pay equity maintenance adjustments starting in 2012, coinciding with the 2 removal of certain vacant male positions within the collective agreement. Specifically, the position of 3 Custodian, vacant since 2002, whose relevance was that as a male comparator for purposes of pay equity 4 maintenance, was removed. The immediate effect of the removal of the Custodian job class is the removal 5 for 2012, 2013, 2014, 2015 and beyond of the direct job-to-job comparator for the Clerk Cashier job class. 6 The Clerk Cashier job class is the sole female job class in Band C and is in fact the only job class assigned to 7 Band C. 8 2.7 In February 2017, as part of an arbitration settlement process, HHHI's pay equity adjustments were finalized 9 via an agreement (the "Agreement") between HHHI and its Union. This was the conclusion of an issue that 10 spanned five (5) years of consideration. It should be noted that the adjustments were finalized seventeen (17) 11 months after HHHI's 2016 Cost of Service application was filed. 12 2.8 The Agreement stated that: 13 i. The positions that were to be adjusted included Customer Service Representatives, the Dispatch 14 Clerk, the Engineering Clerk and the Clerk/Cashier. 15 ... 11. The first tranche of adjustments would be paid by March 31, 2017. ... 111. 16 The first tranche of adjustments would include all affected employees for the years 2012, 2013 and 17 2014. 18 iv. The first tranche of adjustments would also include the full amounts due to affected employees who 19 had retired between 2012 and present. 20 The second tranche of adjustments would be paid by March 31, 2018. v. 21 The second tranche of adjustments would include all affected employees for the years 2015 and vi. 22 2016. 23 Vii. All adjustments would be based on actual hours worked and the incumbent's positioning within the 24 salary wage grid. 25 viii. All pay equity payments are considered contributable earnings for purposes of OMERS and other 26 statutory deductions. 27 2.9 It was agreed that the Pay Equity Committee would post a Pay Equity Maintenance Plan every two (2) years 28 beginning in 2019.

The Pay Equity Committee will gather job data to be reviewed and rated in 2018 with the analysis to be

completed by March 31, 2019. The same type of analysis will be completed every two (2) years thereafter.

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1 2.11 On June 29, 2017, HHHI filed a Notice of Intent to file a Z-Factor Application in relation to the Agreement.

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3. Filing Guidelines and Eligibility Criteria

A Z-Factor Adjustment has been incorporated into the Board's rate setting process as a mechanism to address unforeseen or extraordinary events outside of management's control. The 3rd GIRM Report and Supplemental 3rd GIRM Report requires distributors to report Z-factor events promptly to the OEB. Z-Factor events must meet three criteria (causation, materiality and prudence) in order to be eligible for a Z-Factor Adjustment. These requirements are discussed in further detail below.

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Notice of Z-Factor Application

HHHI provided a notice to the OEB on June 29, 2017, advising of HHHI's intention to file a Z-Factor Application for the recovery of costs relating to pay equity adjustments based on the Agreement between HHHI and the Union.

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Eligibility Criteria

Section 2.6 of the 3rd GIRM Report and the Filing Requirements, specifically section 3.2.2, set out the Z Factor Eligibility Criteria as follows:

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Criteria	Description
Causation	Amounts should be directly related to the Z-factor event. The amount must be clearly outside of the base upon which rates were derived.
Materiality	The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.
Prudence	The amount must have been prudently incurred. This means that the distributor's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.

1 3.4 HHHI addresses these three (3) criteria as follows:

2 • Causation:

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- 3 3.5 In October 2014 the Government of Ontario issued a mandate to Ontario employers requiring each employer to develop a strategy to further close the wage gap. Employers and Unions were responsible for identifying wage gap(s) and empowered to negotiate a reasonable settlement. The legislation was mandatory although the PEA provided employers with little guidance as to process and timing.
- Under the PEA, there is no statute of limitations. The Union's original position was to calculate pay equity adjustments going back to 1997. Through negotiations and arbitration, HHHI's Pay Equity Committee and the Union agreed to complete pay equity maintenance adjustments starting in 2012 with the agreement that the Custodian position is a direct Male Comparator in Band C and that no pay equity adjustments apply prior to 2012.
- 12 3.7 The pay equity process was finalized in February 2017.
- 13 3.8 Compliance with the PEA was mandatory, and involved incurring costs that could not be avoided.
- The timing of the Government of Ontario's pay equity legislation, HHHI's discussion with its Union, and the work on HHHI's last re-basing are critical to understanding why HHHI was not in any position to include pay equity adjustments in its last re-basing application.
- HHHI began preparing for its last cost-of-service rate application in September 2014, and filed its application on August 28, 2015. Work on the application, therefore, began thirty (30) months before finalization of its pay equity process. By the time the cost-of-service application was filed, HHHI did not have any defensible number (amount) to include for pay equity adjustments in HHHI's requested revenue requirement. HHHI also had no clear idea as to when the negotiation/arbitration process would be complete, so HHHI could not have included any of the amounts now being requested in this Z-factor application in its previous cost-of-service application.
- At the time of HHHI's 2016 Cost of Service Application, HHHI and the Union were still in discussions about the adjustment window and male comparitors to be used for adjustment calculations. HHHI did not know how long the negotiations would continue, nor did HHHI have any certainty of the financial impact on HHHI. Given the uncertainty, a decision was made to not include an estimated pay equity amount in HHHI's applied-for OM&A costs. As such, no pay equity adjustments, nor any continuing OM&A costs related to a settlement, were included in HHHI's last re-basing application.

1 • Materiality

HHHI's materiality threshold is \$50,000 based on HHHI's distribution revenue requirement of \$9,953,991 as approved in HHHI's 2016 Electricity Distribution Cost of Service Rate Application, EB-2015-0074, and as defined by the OEB for an applicant with a distribution revenue requirement under \$10,000,000. HHHI is applying for recovery of \$258,348 plus carrying costs in the amount of \$2,902 for a total Z-Factor Claim of \$261,251 for OM&A costs, including OMERS, relating to pay equity adjustments based on the Agreement. This recovery amount meets the materiality threshold of \$50,000.

8 • Prudence

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- 9 3.13 HHHI and the Union agree to the vision of creating a work environment that promotes equality and fairness for all jobs, with sensitivity to issues around gender bias and the undervaluing of female job classes, through policy and administration that is seen as necessary, effective and fair and, in accordance with the required PEA.
- As per the PEA, HHHI and the Union began discussions in 2012 to evaluate positions and come to an agreement on a Terms of Reference, eligible positions, position data collection, adjustment window and male comparitors. As noted above, this process took five (5) years, finally concluding in February 2017 (seventeen (17) months after HHHI's 2016 Cost of Service was filed).
 - 3.15 In order to be considered a prudent expenditure, an electricity distributor's decision to incur an amount must represent the most cost-effective option for ratepayers. At the time of filing its cost-of-service application, HHHI did not believe it possible, nor fair, to ratepayers to include an estimated pay equity adjustment amount into HHHI's requested OM&A as the parties were still very far apart on an agreement and the impact could not be reasonably determined. HHHI decided that customers should not incur a cost for the pay equity settlement until such time as an agreement was in place and the full impact could be determined accurately. The bringing forward of this Z-factor application represents the fairest, most prudent approach to recovery of these costs providing cost certainty to ratepayers, and fairness to the utility.

4 Summary of Costs

- HHHI is applying for recovery of \$258,348 plus carrying costs in the amount of \$2,902 for a total Z-Factor Claim of \$261,251 for OM&A costs (including OMERS) including adjustments for the period January 1, 2012 to December 31, 2016, incremental costs for the period January 1, 2017 to December 31, 2017 and projected incremental costs for the period January 1, 2018 to April 30, 2021. The detailed calculation by year and position of the requested recovery amounts is show in Appendix E.
- 32 4.2 Table PE1 summarizes the adjustments and carrying charges related to the Agreement.

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Table PE1 - Summary of Pay Equity Agreement Costs

Year	Pay Equity Adjustments	OMERs Adjustments	Pay Equity Advisory Expense	Carrying Charges	Total
2012-2014	64,003	9,586			73,589
2015	24,125	3,128			27,254
2016	19,585	2,826	26,109		48,520
Sub-total	107,713	15,540	26,109	-	149,362
2017	18,415	2,689	9,848	1,987	32,939
Sub-total end of 2017	126,129	18,229	35,957	1,987	182,301
2018*	19,756	2,884		916	23,556
2019*	21,320	3,113			24,433
2020*	21,613	3,155			24,768
2021*^	5,403	789			6,192
Total	194,221	28,170	35,957	2,902	261,251

^{*} Forecasted

4.3 Table PE2 shows the detailed carrying charge calculations to April 30, 2018.

Table PE2 - Summary of Projected Carrying Charges to April 30, 2018

				2012 to 2016	Pay	Reversal of				
		Opening	2012 to 2016	Pay Equity	Equity	2016 Pay	Incremental	Closing		
		Principle	Pay Equity	OMERs	Advisory	Equity	Pay Equity	Principle	Interest	Carrying
Year	Month	Balance	Adjustments	Adjustments	Expense	Accrual	Adjustments	Balance	Rate	Charges
2016*	December		107,000					107,000		
2017	January	107,000	107,713	15,540	35,957	(107,000)	1,759	160,969	1.10%	98
2017	February	160,969					1,759	162,728	1.10%	148
2017	March	162,728					1,759	164,486	1.10%	149
2017	April	164,486					1,759	166,245	1.10%	151
2017	May	166,245					1,759	168,004	1.10%	152
2017	June	168,004					1,759	169,763	1.10%	154
2017	July	169,763					1,759	171,521	1.10%	156
2017	August	171,521					1,759	173,280	1.10%	157
2017	September	173,280					1,759	175,039	1.10%	159
2017	October	175,039					1,759	176,797	1.50%	219
2017	November	176,797					1,759	178,556	1.50%	221
2017	December	178,556					1,759	180,315	1.50%	223
2017	Sub-total							180,315		1,987
2018	January	180,315					1,887	182,201	1.50%	225
2018	February	182,201					1,887	184,088	1.50%	228
2018	March	184,088					1,887	185,975	1.50%	230
2018	April	185,975					1,887	187,861	1.50%	232
Total								187,861		2,902

^{*} December 31, 2016 USoA 1572 estimated accrual

[^] January 1, 2021 to April 30, 2021 only

1 5. **Z-Factor Rate Rider**

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- The Z-Factor Fixed Rate Rider was calculated by applying the revenue requirement allocations from HHHI's 2016 Cost of Service Application to the total Z-Factor Claim of \$261,251. The costs allocated to each class were divided by the number of customers in each class as at October 31, 2017 and further divided by thirty-six (36) months for the final class specific rate rider.
 - HHHI is requesting a Fixed Rate Rider only due to the current volatility in consumption and demand. HHHI projects that consumption and demand in 2017 will be approximately eight percent (8%) lower than forecasted in the 2016 Cost of Service application. The usual expectation is to see consumption and demand increase with growth, however, even with total customer number growth, HHHI has seen a decrease in total consumption and demand. In addition, HHHI has seen the departure of two (2) large customers in the General Service 1,000 to 4,999 kW class, thus greatly reducing the demand. Should a variable rate rider be used, it is possible that the amount allocated to this class will not be fully collected, thus resulting in the need for other classes to cross-subsidize to ensure full recovery.
 - The following Table PE3 sets out the calculation of HHHI's proposed Z-Factor Fixed Rate Rider per month, per connection and metered customer. HHHI also proposes that the Z-Factor Rate Rider be effective for a period of thirty-six (36) months beginning May 1, 2018 and ending April 30, 2021. The proposed thirty-six (36) month recovery period is to coincide with HHHI's next Cost of Service Application where the incremental costs will be included in rate base and recovered in distribution rates.

Table PE3 - Proposed Pay Equity Z-Factor Rate Rider

Customer Class	1	016 Cost of Service Approved Revenue equirement	2016 Cost of Service Approved Revenue Requirement %	P	llocation of Pay Equity Recovery Amount	Number of Customers / Connections @ October 31, 2017	F	Proposed Exed Rate ider over 4 Years
Residential	\$	6,146,082	61.74%	\$	161,309	20,175	\$	0.22
General Service less than 50 kW	\$	1,233,774	12.39%	\$	32,381	1,790	\$	0.50
General Service 50 to 999 kW	\$	1,506,028	15.13%	\$	39,527	187	\$	5.87
General Service 1,000 to 4,999 kW	\$	878,110	8.82%	\$	23,047	12	\$	53.35
Sentinel Lighting	\$	41,173	0.41%	\$	1,081	172	\$	0.17
Street Lighting	\$	130,840	1.31%	\$	3,434	4,674	\$	0.02
Un-metered Scattered Load	\$	17,985	0.18%	\$	472	151	\$	0.09
TOTAL		9,953,992	100%	\$	261,251	27,161		

HHHI has calculated the total bill impact for a monthly Residential customer using seven hundred fifty (750) kilowatt hours to be 1.12% and for a monthly General Service less than 50kW customer using two thousand

(2,000) kilowatt hours to be 0.67%. HHHI has used the OEB-Approved Tariff of Rates and Charges effective May 1, 2017 in calculating the total bill impacts. A summary of bill impacts are shown in Table PE4. Additional bill impacts are shown in Appendix B.

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Table PE4 - Summary of Bill Impacts

	Volu	mes	% Change (Impact) with	% Change (Impact) with	% Change (Impact) from
Rate Class	kWhs	kWs	Depreciation Adjustment	Depreciation and Pay Equity Adjustments	Original 2018 IRM Application
Residential - Time of Use	750	-	0.42%	1.12%	1.20%
General Service Less Than 50 kW	2,000	-	-0.02%	0.67%	1.28%
General Service 50 to 999 kW	328,500	500	-1.87%	-1.64%	0.44%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	-2.10%	-1.76%	0.65%
Unmetered Scattered Load	150	ı	-0.25%	0.26%	1.01%
Sentinel Lighting	650	1.00	0.12%	0.89%	1.12%
Street Lighting	152,750	252	0.87%	1.32%	0.90%

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Conclusion

- HHHI is filing a Z-Factor Application for the recovery of costs relating to pay equity adjustments based on
 the Agreement between HHHI and the Union.
- HHHI submits that the total costs relating to pay equity adjustments based on the Agreement, including carrying charges, in the amount \$261,251 meets the Z-Factor requirements as set out in Section 2.6 of the 3rd
 GIRM Report and Chapter 3 of the Filing Requirements.
- HHHI has calculated the Pay Equity Z-Factor Rate Rider as a fixed charge based on its reported customer count of connections and metered customers as at October 31, 2017.
- HHHI has calculated the Pay Equity Z-Factor Fixed Rate Rider over a thirty-six (36) month period beginning
 May 1, 2018 and ending April 30, 2021 to coincide with HHHI's next expected Cost of Service Application.

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7. Relief Sought

HHHI is requesting that pay equity adjustments up to December 31, 2017 in the amount of \$182,301 (\$180,314 Principle and \$1,987 Carrying Charges to December 31, 2017), based on the Agreement and including carrying charges to December 31, 2017, be approved as a Z-Factor Adjustment recorded in USoA 1572 – Extraordinary Event Costs – Z-Factor Pay Equity and be recovered by way of a monthly fixed Rate Rider to be applied to all connections and metered customers from May 1, 2018 and April 30, 2021. Pay

1 equity adjustments estimated in the total amount of \$78,034 for incremental costs from January 1, 2018 to 2 April 30, 2021 will be posted to USoA 1572 monthly. 3 7.2 HHHI is requesting that recovery amounts for the pay equity adjustments be recorded in a sub-account of 4 USofA 1572 identified as USoA 1572 - Extraordinary Event Costs - Z-Factor Pay Equity Recovery (2018). 5 Principle balances and monthly incremental adjustments, less recovery amounts, will be subject to OEB 6 prescribed interest rates applied monthly until true-up and full disposition is approved. 7 8 8. Form of Hearing Requested 9 8.1 HHHI requests that this Pay Equity Z-Factor Application be disposed of by way of a written hearing and that it 10 be heard together with (a) HHHI's 2018 IRM Application (EB-2017-0045); and (b) HHHI's application for a 11 Deferral and Variance Account and recoveries in relation to depreciation, filed with the OEB on October 23, 12 2017. 13 14 9. Certificate of Evidence 15 9.1 The Certificate of Evidence is shown in Appendix A. 16 17 Respectfully submitted this 1st day of December, 2017. 18 19 (Original signed) 20 21 David J. Smelsky, CPA, CMA 22 Chief Financial Officer 23 Halton Hills Hydro Inc. 24 25

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3	Appendix A
4	Certificate of Evidence

1	ONTARIO ENERGY BOARD
2	HALTON HILLS HYDRO INC.
3	APPLICATION FOR APPROVAL OF A Z-FACTOR RATE RIDER FOR
4	RECOVERY OF PAY EQUITY SETTLEMENT AGREEMENT
5	CERTIFICATION OF EVIDENCE
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8	I, David J. Smelsky, Chief Financial Officer for Halton Hills Hydro Inc., hereby certifies that
9	the evidence filed in Halton Hills Hydro Inc.'s Application for approval of a Z-Factor Rate
10	Rider for recovery of pay equity agreement adjustment costs is accurate, consistent and
11	complete to the best of my knowledge and has been filed in accordance with Section 2.6 of the
12	Board's Report on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors
13	issued July 14, 2008 and Chapter 3 of the Filing Requirements for Electricity Distribution Rate
14	Applications, Section 3.2.2, issued July 20, 2017.
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	(Original signed)
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18	David J. Smelsky, CMA, CPA
19 20	Chief Financial Officer December 1, 2017
	,

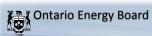
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Appendix B

Bill Impacts



Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,600,000	2,500	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	150	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	152,750	252	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	220		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0560	1.056	15,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	1,000,000	2,000	EMAND - INTERVA	L
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0560	1.056	3,000,000	4,000	EMAND - INTERVA	L
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	RPP	1.0560	1.056	69,000	160	DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES				Sul	o-Total			Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С	A + B + C	
, , , , , , , , , , , , , , , , , , , ,		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	4.4%	\$ 1.11	3.5%	\$ 1.19	2.9%	\$ 1.25	1.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.43	3.0%	\$ 1.63	2.6%	\$ 1.84	2.1%	\$ 1.93	0.7%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 43.70	2.2%	\$ (792.80)	-27.7%	\$ (770.75)	-14.7%	\$ (870.95)	-1.6%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 219.83	2.5%	\$ (3,816.92)	-30.0%	\$ (3,816.92)	-30.0%	\$ (4,313.12)	-1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.02	1.9%	\$ 0.03	1.7%	\$ 0.05	1.3%	\$ 0.05	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.67	1.9%	\$ 0.46	1.2%	\$ 0.49	1.2%	\$ 0.55	0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.33	1.9%	\$ 261.79	270.7%	\$ 269.65	28.6%	\$ 304.71	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.85	13.1%	\$ 2.59	10.6%	\$ 2.62	9.6%	\$ 2.75	5.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.28	1.0%	\$ 0.41	1.2%	\$ 0.52	1.1%	\$ 0.54	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.67)	-12.5%	\$ (3.79)	-6.9%	\$ (3.53)	-4.1%	\$ (3.70)	-1.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.13	3.4%	\$ 1.18	3.2%	\$ 1.23	2.9%	\$ 1.29	1.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.03	2.6%	\$ 2.53	2.2%	\$ 3.06	1.8%	\$ 3.21	0.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 4.03	2.2%	\$ 5.53	2.6%	\$ 7.11	1.8%	\$ 7.47	0.4%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.84	3.8%	\$ (69.12)	-16.5%	\$ (66.47)	-9.5%	\$ (75.11)	-2.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 61.80	2.1%	\$ (1,200.20)	-28.2%	\$ (1,167.13)	-15.0%	\$ (1,318.85)	-1.6%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 187.23	2.7%	\$ (2,762.17)	-27.0%	\$ (2,762.17)	-27.0%	\$ (3,121.25)	-2.0%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 317.63	2.3%	\$ (6,581.17)	-32.5%	\$ (6,581.17)	-32.5%	\$ (7,436.72)	-1.6%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 19.08	2.7%	\$ (143.48)	-14.7%	\$ (136.42)	-7.9%	\$ (154.15)	-1.6%
					•			•	
_					·				

Consumption 750 kWh Demand kW 1.0560 1.0560 Current Loss Factor

Proposed/Approved Loss Factor

	Curre	nt OEB-Ap	pproved		Π		Proposed			lm	pact
	Rate	Vol	lume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge		.28		\$ 20.28	\$	23.64		\$ 23.64	\$	3.36	16.57%
Distribution Volumetric Rate	\$ 0.0	068	750	\$ 5.10	\$	0.0035	750	\$ 2.63	\$	(2.48)	-48.53%
Fixed Rate Riders	\$	-	1	\$ -	\$	0.22	1	\$ 0.22	\$	0.22	
Volumetric Rate Riders	\$	-	750		\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$ 25.38				\$ 26.49		1.11	4.35%
Line Losses on Cost of Power	\$ 0.0	822	42	\$ 3.45	\$	0.0822	42	\$ 3.45	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0	006	750	\$ (0.45)	\$	_	750	\$ -	\$	0.45	-100.00%
Riders	,				1			*			100.0070
CBR Class B Rate Riders	\$	-		\$ -	-\$	0.0001	750	\$ (0.08)		(80.0)	
GA Rate Riders	\$	-		\$ -	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$ 0.0	026	750	\$ 1.95	\$	0.0026	750	\$ 1.95	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$.16	1	\$ 1.16	\$	0.79	1	\$ 0.79	\$	(0.37)	-31.90%
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			750	\$ -	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 31.49				\$ 32.60	\$	1.11	3.52%
Total A)				•				•	*		
RTSR - Network	\$ 0.0	067	792	\$ 5.31	\$	0.0068	792	\$ 5.39	\$	0.08	1.49%
RTSR - Connection and/or Line and	\$ 0.0	054	792	\$ 4.28	\$	0.0054	792	\$ 4.28	\$	_	0.00%
Transformation Connection	V 0.0		.02	·20	Ť	0.000	702	Ψ 1.20	Ψ.		0.0070
Sub-Total C - Delivery (including Sub-				\$ 41.07				\$ 42.26	\$	1.19	2.90%
Total B)				*				•	*		
Wholesale Market Service Charge	\$ 0.0	036	792	\$ 2.85	\$	0.0036	792	\$ 2.85	\$	_	0.00%
(WMSC)	,		.02	Ψ 2.00	Ť	0.0000	702	2.00	, T		0.0070
Rural and Remote Rate Protection	\$ 0.0	003	792	\$ 0.24	\$	0.0003	792	\$ 0.24	\$	_	0.00%
(RRRP)	*			•	· ·		102	*			
Standard Supply Service Charge	\$).25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)											
TOU - Off Peak		650		\$ 31.69		0.0650		\$ 31.69		-	0.00%
TOU - Mid Peak		950		\$ 12.11	\$	0.0950	128	\$ 12.11	\$	-	0.00%
TOU - On Peak	\$ 0.1	320	135	\$ 17.82	\$	0.1320	135	\$ 17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 106.03				\$ 107.22		1.19	1.12%
HST		13%		\$ 13.78		13%		\$ 13.94		0.15	1.12%
8% Rebate		8%		\$ (8.48)		8%		\$ (8.58)		(0.10)	
Total Bill on TOU				\$ 111.33				\$ 112.58	\$	1.25	1.12%

		Current Ol	EB-Approved	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	ļ.,	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	28.03		\$	28.03		28.56		\$	28.56		0.53	1.89%
Distribution Volumetric Rate	\$	0.0101	2000		20.20	\$	0.0103	2000		20.60		0.40	1.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.50	1	\$	0.50	\$	0.50	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	48.23				\$	49.66	\$	1.43	2.96%
Line Losses on Cost of Power	\$	0.0822	112	\$	9.20	\$	0.0822	112	\$	9.20	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0001	2,000	\$	(0.20)	\$	0.0001	2,000	\$	0.20	\$	0.40	-200.00%
Riders	Ι Ψ	0.0001			` '								200.0070
CBR Class B Rate Riders	\$	-	2,000		-	-\$	0.0001	2,000		(0.20)	\$	(0.20)	
GA Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	62.82				\$	64.45	\$	1.63	2.59%
Total A)				-					+		9		
RTSR - Network	\$	0.0059	2,112	\$	12.46	\$	0.0060	2,112	\$	12.67	\$	0.21	1.69%
RTSR - Connection and/or Line and	s	0.0051	2,112	æ	10.77	\$	0.0051	2,112	•	10.77	œ		0.00%
Transformation Connection	P	0.0031	2,112	Ф	10.77	φ	0.0031	2,112	9	10.77	9	-	0.00 %
Sub-Total C - Delivery (including Sub-				\$	86.05				\$	87.90	\$	1.84	2.14%
Total B)				Ψ	80.03				Ð	67.90	9	1.04	2.14/0
Wholesale Market Service Charge	s	0.0036	2,112	÷.	7.60	\$	0.0036	2,112	\$	7.60	\$		0.00%
(WMSC)	Þ	0.0036	2,112	Ф	7.60	Ф	0.0036	2,112	Ф	7.60	Ф	-	0.00%
Rural and Remote Rate Protection		0.0003	2,112	Φ.	0.63		0.0000	2,112	•	0.63	Φ.		0.000/
(RRRP)	Þ	0.0003	2,112	Э	0.63	э	0.0003	2,112	Ф	0.63	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	340	\$		\$	0.0950	340	\$	32.30	\$	-	0.00%
TOU - On Peak	s s	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
				Ė				755	Ė	.,	Ė		
Total Bill on TOU (before Taxes)				\$	272.86				\$	274.70	\$	1.84	0.67%
HST		13%		\$	35.47		13%		\$	35.71	\$	0.24	0.67%
8% Rebate		8%		\$	(21.83)		8%		\$	(21.98)		(0.15)	0.01 70
Total Bill on TOU		070		\$	286.50		070		\$	288.44		1.93	0.67%
Total Bill on 100				Ť	200.00				Ť	200.44	<u> </u>	1.00	0.01 70

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption 328,500 kWh

		Current Ol	B-Approved	t				Proposed	ı			Im	pact
	Rat	te	Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	85.80		\$	85.80	\$	87.43	1	\$	87.43		1.63	1.90%
Distribution Volumetric Rate	\$	3.8123	500	-	1,906.15	\$	3.8847	500		1,942.35	\$	36.20	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	5.87	1	\$	5.87	\$	5.87	
Volumetric Rate Riders	\$	-	500		-	\$	-	500		-	\$	-	
Sub-Total A (excluding pass through)				\$	1,991.95				\$	2,035.65		43.70	2.19%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.6900	500	\$	345.00	-\$	0.2984	500	\$	(149.20)	\$	(494.20)	-143.25%
Riders Including GA(kW) Rate Riders	*	0.0000			0.000	Τ.				,		, ,	1 10.2070
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0276	500	\$	(13.80)		(13.80)	
GA Rate Riders	\$	-	328,500		-	-\$	0.0010	328,500	\$	(328.50)		(328.50)	
Low Voltage Service Charge	\$	1.0483	500	\$	524.15	\$	1.0483	500	\$	524.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	2,861.10				\$	2,068.30	\$	(792.80)	-27.71%
Total A)									<u> </u>		·	. ,	
RTSR - Network	\$	2.5931	500	\$	1,296.55	\$	2.6278	500	\$	1,313.90	\$	17.35	1.34%
RTSR - Connection and/or Line and	\$	2.1494	500	\$	1.074.70	\$	2.1588	500	\$	1.079.40	\$	4.70	0.44%
Transformation Connection	*		000	Ψ	1,07 1.70	_	2000		Ψ.	1,070.10		0	0.1170
Sub-Total C - Delivery (including Sub-				\$	5,232.35				\$	4,461.60	\$	(770.75)	-14.73%
Total B)				*	0,202.00				_	.,	Ť	(1.101.0)	
Wholesale Market Service Charge	\$	0.0036	346.896	\$	1.248.83	\$	0.0036	346,896	\$	1,248,83	\$	_	0.00%
(WMSC)	*	0.000	0.0,000	Ψ.	1,210.00	Υ.	0.0000	0.10,000	Ψ.	1,210.00	Ι Ψ		0.0070
Rural and Remote Rate Protection	e	0.0003	346,896	¢	104.07	\$	0.0003	346,896	¢	104.07	\$		0.00%
(RRRP)	9	0.0003	340,090	φ	104.07	φ	0.0003	340,030	φ	104.07	Φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	328,500		2,299.50		0.0070	328,500	\$	2,299.50		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	346,896	\$	38,193.25	\$	0.1101	346,896	\$	38,193.25	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	47,078.24				\$	46,307.49		(770.75)	-1.64%
HST		13%		\$	6,120.17		13%		\$	6,019.97	\$	(100.20)	-1.64%
Total Bill on Average IESO Wholesale Market Price				\$	53,198.42				\$	52,327.47	\$	(870.95)	-1.64%
		·			·					·			

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 1,600,000 kWh

		Current Ol	EB-Approved					Proposed			In	npact
	Rate		Volume		narge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	183.35	1	\$	183.35		186.83			.83		1.90%
Distribution Volumetric Rate	\$	3.4293	2500	\$	8,573.25	\$	3.4945	2500	\$ 8,736	.25	\$ 163.00	1.90%
Fixed Rate Riders	\$	-	1	\$	-	\$	53.35	1		.35	\$ 53.35	
Volumetric Rate Riders	\$	-	2500		-	\$	-	2500		-	\$ -	
Sub-Total A (excluding pass through)				\$	8,756.60				\$ 8,976	.43	\$ 219.83	2.51%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	
Total Deferral/Variance Account Rate	¢	0.5385	2,500	\$	1,346.25	-\$	0.4021	2,500	\$ (1,005	25)	\$ (2,351.50)	-174.67%
Riders Including GA(kW) Rate Riders	Ψ	0.5505	· ·	Ψ	1,540.25	-Ψ		-		1		-174.0770
CBR Class B Rate Riders	\$	-	2,500	\$	-	-\$	0.0341	2,500		.25)		
GA Rate Riders	\$	-	1,600,000	\$	-	-\$	0.0010	1,600,000	\$ (1,600			
Low Voltage Service Charge	\$	1.0483	2,500	\$	2,620.75	\$	1.0483	2,500	\$ 2,620	.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			2,500	\$	-	\$	-	2,500	\$	-	\$ -	
Sub-Total B - Distribution (includes Sub-				\$	12,723.60				\$ 8,906	60	\$ (3,816.92)	-30.00%
Total A)				9	12,723.00				\$ 0,300	.00	\$ (3,010.92)	-30.00 /0
RTSR - Network	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$ -	
RTSR - Connection and/or Line and	s	-	2,500	\$	_	\$	_	2,500	\$	_	\$ -	
Transformation Connection	Ψ		2,300	Ψ		4	_	2,300	Ψ		Ψ -	
Sub-Total C - Delivery (including Sub-				\$	12,723.60				\$ 8,906	68	\$ (3,816.92)	-30.00%
Total B)				Ψ	12,723.00				Ψ 0,300	.00	Ψ (3,010.32)	-30.00 /8
Wholesale Market Service Charge	s	0.0036	1,689,600	\$	6,082.56	\$	0.0036	1.689.600	\$ 6.082	56	\$ -	0.00%
(WMSC)	Ψ	0.0030	1,003,000	Ψ	0,002.30	Ψ	0.0030	1,009,000	Ψ 0,002	00	Ψ -	0.0078
Rural and Remote Rate Protection	•	0.0003	1,689,600	\$	506.88	\$	0.0003	1,689,600	\$ 506	.88	\$ -	0.00%
(RRRP)	Þ	0.0003	1,009,000	Ф	506.66	Ф	0.0003	1,009,000	\$ 500	.00	Φ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ (.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,600,000	\$	11,200.00	\$	0.0070	1,600,000	\$ 11,200	.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	1,689,600	\$	186,024.96	\$	0.1101	1,689,600	\$ 186,024	.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	216,538.25				\$ 212,721	.33	\$ (3,816.92)	-1.76%
HST		13%	l	\$	28,149.97		13%		\$ 27,653	.77	\$ (496.20)	-1.76%
Total Bill on Average IESO Wholesale Market Price				\$	244,688.22				\$ 240,375	.10	\$ (4,313.12)	-1.76%
<u></u>												

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh - kW 1.0560 1.0560 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	t				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	<u> </u>	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	7.88		\$	-	\$	8.03		\$	-	\$	-	
Distribution Volumetric Rate	\$	0.0053	150	\$	0.80	\$	0.0054	150		0.81	\$	0.02	1.89%
Fixed Rate Riders	\$	-		\$	-	\$	0.09	0		-	\$	-	
Volumetric Rate Riders	\$	-	150			\$	-	150			\$	-	
Sub-Total A (excluding pass through)				\$	0.80	<u> </u>			\$	0.81	\$	0.02	1.89%
Line Losses on Cost of Power	\$	0.0822	8	\$	0.69	\$	0.0822	8	\$	0.69	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0002	150	\$	(0.03)	\$	_	150	\$	_	\$	0.03	-100.00%
Riders	*	0.0002			(0.00)	١.							100.0070
CBR Class B Rate Riders	\$	-	150	\$	-	-\$	0.0001	150	\$	(0.02)		(0.02)	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	150	\$	0.36	\$	0.0024	150	\$	0.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	1.82				\$	1.85	\$	0.03	1.65%
Total A)									•		•		
RTSR - Network	\$	0.0059	158	\$	0.93	\$	0.0060	158	\$	0.95	\$	0.02	1.69%
RTSR - Connection and/or Line and	\$	0.0051	158	\$	0.81	\$	0.0051	158	\$	0.81	\$	_	0.00%
Transformation Connection	Ψ	0.0001	100	Ψ	0.01	Ψ	0.0001	100	Ψ	0.01	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	3.56				\$	3.60	\$	0.05	1.29%
Total B)				Ψ	3.30				Ψ	3.00	Ψ	0.03	1.23/0
Wholesale Market Service Charge	\$	0.0036	158	\$	0.57	\$	0.0036	158	\$	0.57	\$	_	0.00%
(WMSC)	•	0.0030	130	φ	0.57	Φ	0.0030	136	φ	0.57	φ	-	0.00%
Rural and Remote Rate Protection		0.0003	158	\$	0.05	\$	0.0003	158	\$	0.05	\$	_	0.00%
(RRRP)	•	0.0003	130			1	0.0003	136	φ		φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	26	\$	2.42	\$	0.0950	26	\$	2.42	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	17.80				\$	17.85	\$	0.05	0.26%
HST		13%		\$	2.31		13%		\$	2.32	\$	0.01	0.26%
Total Bill on TOU				\$	20.11				\$	20.17		0.05	0.26%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP:

150 kWh Consumption 1 kW Demand 1.0560

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	1				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	9.36		\$	-	\$	9.54	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	35.4792	1	\$	35.48	\$	36.1533	1	\$	36.15	\$	0.67	1.90%
Fixed Rate Riders	\$	-		\$	-	\$	0.17	0	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	35.48				\$	36.15	\$	0.67	1.90%
Line Losses on Cost of Power	\$	0.0822	8	\$	0.69	\$	0.0822	8	\$	0.69	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.4407	1	\$	0.44	\$	0.2560	1	\$	0.26	\$	(0.18)	-41.91%
Riders Including GA(kW) Rate Riders	*	0.4407			0.44							` ′	41.0170
CBR Class B Rate Riders	\$	-	1	\$	-	-\$	0.0298	1	\$	(0.03)		(0.03)	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	0.7547	1	\$	0.75	\$	0.7547	1	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	37.36				\$	37.82	\$	0.46	1.23%
Total A)									•		*		
RTSR - Network	\$	1.8500	1	\$	1.85	\$	1.8747	1	\$	1.87	\$	0.02	1.34%
RTSR - Connection and/or Line and	\$	1.5473	1	\$	1.55	\$	1.5541	1	\$	1.55	\$	0.01	0.44%
Transformation Connection	Ψ	1.0470		Ψ	1.00	Ψ	1.0041	<u> </u>	Ψ	1.00	Ψ	0.01	0.4470
Sub-Total C - Delivery (including Sub-				\$	40.76				\$	41.25	\$	0.49	1.20%
Total B)				٧	40.10				•	41.20	Ψ	0.40	1.2070
Wholesale Market Service Charge	\$	0.0036	158	\$	0.57	\$	0.0036	158	\$	0.57	\$		0.00%
(WMSC)	*	0.0000	100	Ψ	0.07	Ψ	0.0000	100	Ψ	0.01	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	158	\$	0.05	\$	0.0003	158	\$	0.05	\$		0.00%
(RRRP)	*		100					100					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05		-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	26	\$	2.42	\$	0.0950	26	\$	2.42	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	55.00	_			\$	55.49		0.49	0.89%
HST		13%		\$	7.15		13%		\$	7.21	\$	0.06	0.89%
Total Bill on TOU				\$	62.15				\$	62.71	\$	0.55	0.89%

Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION |
RPP / Non-RPP: | Non-RPP (Other) |
Consumption | 152,750 | kWh |
Demand | 252 | kW |
urrent Loss Factor | 1.0560 | Current Loss Factor Proposed/Approved Loss Factor 1.0560

	Current O	EB-Approved	i		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.27		\$ -	\$ 2.31		\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5339	252	\$ 386.54	\$ 1.5630	252		\$ 7.33	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ 0.02	0		\$ -	
Volumetric Rate Riders	\$ -	252	\$ -	\$ -	252		\$ -	
Sub-Total A (excluding pass through)			\$ 386.54			\$ 393.88	\$ 7.33	1.90%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 1.8895	252	\$ (476.15)	-\$ 0.2451	252	\$ (61.77)	\$ 414.39	-87.03%
Riders Including GA(kW) Rate Riders			' ' '	·				
CBR Class B Rate Riders	-	252	\$ -	-\$ 0.0285	252	\$ (7.18)		
GA Rate Riders	\$ -	152,750	\$ -	-\$ 0.0010	152,750	\$ (152.75)		0.000/
Low Voltage Service Charge	\$ 0.7393	252	\$ 186.30	\$ 0.7393	252	\$ 186.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•			•	•	
and/or any fixed (\$) Deferral/Variance		1	\$ -	3 -	1	\$ -	\$ -	
Account Rate Riders		050	•		050	•	s -	
Additional Volumetric Rate Riders (Sheet 18)		252	\$ -	\$ -	252	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 96.69			\$ 358.48	\$ 261.79	270.75%
Total A) RTSR - Network	\$ 1.8414	252	\$ 464.03	\$ 1.8660	252	\$ 470.23	\$ 6.20	1.34%
RTSR - Connection and/or Line and	,		1			,	,	
Transformation Connection	\$ 1.5157	252	\$ 381.96	\$ 1.5223	252	\$ 383.62	\$ 1.66	0.44%
Sub-Total C - Delivery (including Sub-			\$ 942.68			\$ 1,212,33	\$ 269.65	28.60%
Total B)			\$ 942.68			\$ 1,212.33	\$ 269.65	28.60%
Wholesale Market Service Charge	\$ 0.0036	161,304	\$ 580.69	\$ 0.0036	161,304	\$ 580.69	\$ -	0.00%
(WMSC)	1	101,001	Ψ 000.00	V 0.0000	101,001	000.00	•	0.0070
Rural and Remote Rate Protection	\$ 0.0003	161,304	\$ 48.39	\$ 0.0003	161,304	\$ 48.39	\$ -	0.00%
(RRRP)	,	,	1			,	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	152,750	\$ 1,069.25	\$ 0.0070	152,750	\$ 1,069.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	161,304	\$ 17,759.57	\$ 0.1101	161,304	\$ 17,759.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,400.84	ı		\$ 20.670.49	\$ 269.65	1,32%
HST	13%		\$ 2,652.11	13%		\$ 20,670.49		1.32%
Total Bill on Average IESO Wholesale Market Price	13%		\$ 23.052.95	13%		\$ 23.357.65		1.32%
Total bill off Average 1230 Wholesale Market Price			φ 23,032.93			φ 23,337.03	φ 304.71	1.32%

 RPP / Non-RPP:
 RPP

 Consumption
 220
 kWh

 Demand
 kW

k۷	-	Demand
	1.0560	Current Loss Factor
	1.0560	Proposed/Approved Loss Factor

		Current Ol	EB-Approved							lm	pact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.28		\$	20.28		23.64	1			\$	3.36	16.57%
Distribution Volumetric Rate	\$	0.0068	220		1.50	\$	0.0035	220	\$	0.77	\$	(0.73)	-48.53%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.22	1	\$	0.22	\$	0.22	
Volumetric Rate Riders	\$	-	220		-	\$	-	220		-	\$	-	
Sub-Total A (excluding pass through)				\$	21.78				\$	24.63	\$	2.85	13.11%
Line Losses on Cost of Power	\$	0.0822	12	\$	1.01	\$	0.0822	12	\$	1.01	\$	-	0.00%
Total Deferral/Variance Account Rate	_¢	0.0006	220	\$	(0.13)	•	_	220	\$	_	\$	0.13	-100.00%
Riders	- "	0.0000		1	(0.13)	Ψ	_		Ψ	-			-100.0070
CBR Class B Rate Riders	\$	-	220		-	-\$	0.0001	220	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	220	\$	-	\$	-	220	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0026	220	\$	0.57	\$	0.0026	220	\$	0.57	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	1.16	1	\$	1.16	\$	0.79	1	\$	0.79	\$	(0.37)	-31.90%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			220	\$	-	\$	_	220	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					24.00					22.22	•	0.50	10.040/
Total A)				\$	24.39				\$	26.98	\$	2.59	10.64%
RTSR - Network	\$	0.0067	232	\$	1.56	\$	0.0068	232	\$	1.58	\$	0.02	1.49%
RTSR - Connection and/or Line and		0.0054	000		4.05		0.0054	000	•	4.05			0.000/
Transformation Connection	\$	0.0054	232	\$	1.25	\$	0.0054	232	\$	1.25	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				_							_		
Total B)				\$	27.20				\$	29.82	\$	2.62	9.62%
Wholesale Market Service Charge	_			Ī.					_		_		
(WMSC)	\$	0.0036	232	\$	0.84	\$	0.0036	232	\$	0.84	\$	-	0.00%
Rural and Remote Rate Protection											١.		
(RRRP)	\$	0.0003	232	\$	0.07	\$	0.0003	232	\$	0.07	\$	-	0.00%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	Ÿ	0.20		Ψ	0.20	, w	0.20		Ψ	0.20	Ψ		0.0070
TOU - Off Peak	e	0.0650	143	¢	9.30	•	0.0650	143	•	9.30	¢	-	0.00%
TOU - Mid Peak	é	0.0050	37	\$	3.55	\$	0.0050	37	\$		\$		0.00%
TOU - Mid Peak TOU - On Peak	Š	0.1320	40		5.23		0.0930	40	\$	5.23		-	0.00%
100 - Oli Feak	P	0.1320	40	ð	5.23	Þ	0.1320	40	Ф	5.23	Φ	-	0.00%
					10.10				•	10.05		2.22	5.0404
Total Bill on TOU (before Taxes)				\$	46.43		4000		\$	49.05		2.62	5.64%
HST		13%	l	\$	6.04	1	13%		\$	6.38		0.34	5.64%
8% Rebate		8%		\$	(3.71)		8%		\$	(3.92)		(0.21)	
Total Bill on TOU				\$	48.75				\$	51.50	\$	2.75	5.64%

1.0560

Proposed/Approved Loss Factor

	Current	Current OEB-Approved Proposed				In	pact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.2		\$ 20.28			\$ 23.64	\$ 3.36	16.57%
Distribution Volumetric Rate	\$ 0.006	B 1000		\$ 0.0035	1000		\$ (3.30)	-48.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22		\$ 0.22	\$ 0.22	
Volumetric Rate Riders	\$ -	1000		\$ -	1000		\$ -	
Sub-Total A (excluding pass through)			\$ 27.08			\$ 27.36	\$ 0.28	1.03%
Line Losses on Cost of Power	\$ 0.082	2 56	\$ 4.60	\$ 0.0822	56	\$ 4.60	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.000	1,000	\$ (0.60	s -	1,000	\$ -	\$ 0.60	-100.00%
Riders	-\$ 0.000	1,000	φ (0.00	, p -	1,000	φ -	*	-100.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	-\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.002	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 1.1	6 1	\$ 1.16	\$ 0.79	1	\$ 0.79	\$ (0.37)	-31.90%
Account Rate Riders	'							
Additional Volumetric Rate Riders (Sheet 18)		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-					, , , , , ,			
Total A)			\$ 34.84			\$ 35.25	\$ 0.41	1.18%
RTSR - Network	\$ 0.006	7 1,056	\$ 7.08	\$ 0.0068	1,056	\$ 7.18	\$ 0.11	1.49%
RTSR - Connection and/or Line and		4.050			4.050			0.000/
Transformation Connection	\$ 0.005	1,056	\$ 5.70	\$ 0.0054	1,056	\$ 5.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-			47.00					4.000/
Total B)			\$ 47.62			\$ 48.13	\$ 0.52	1.08%
Wholesale Market Service Charge								
(WMSC)	\$ 0.003	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.000	1,056	\$ 0.32	\$ 0.0003	1,056	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	, ,,,,		0.20	1		. 0.20	i i	2.3070
TOU - Off Peak	\$ 0.065	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.095						\$ -	0.00%
TOU - On Peak	\$ 0.132							0.00%
	0.102	100	20.70	Ų 0.1020	100	20.70	ı ¥	0.0070
Total Bill on TOU (before Taxes)			\$ 134.15	T		\$ 134.66	\$ 0.52	0.38%
HST	13	0/_	\$ 17.44	13%	.[\$ 17.51		0.38%
8% Rebate	13		\$ (10.73			\$ (10.77)		0.30 /6
Total Bill on TOU	l °	/0	\$ 140.85)	\$ 141.40		0.38%
Total Bill Oil TOU			ψ 140.05			Ψ 141.40	ψ 0.54	0.36%

			B-Approved				Proposed			Impact
		Rate	Volume	Charge	Rate		Volume	Charge		
		(\$)		(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	20.28	1	\$ 20.28		23.64		\$ 23.64		
Distribution Volumetric Rate	\$	0.0068	2500	\$ 17.00		0035	2500		\$ (8.2	
Fixed Rate Riders	\$	-	1	\$ -	\$	0.22	1	\$ 0.22	\$ 0.2	2
Volumetric Rate Riders	\$	-	2500	\$ -	\$	-	2500		\$ -	
Sub-Total A (excluding pass through)				\$ 37.28				\$ 32.61	\$ (4.6	
Line Losses on Cost of Power	\$	0.0822	140	\$ 11.50	\$ 0.	0822	140	\$ 11.50	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$	0.0006	2,500	\$ (1.50)	\$	_	2,500	\$ -	\$ 1.5	-100.00%
Riders	1.	0.000	· ·					*	•	
CBR Class B Rate Riders	\$	-	2,500	\$ -		0001	2,500	\$ (0.25)	\$ (0.2	(5)
GA Rate Riders	\$	-	2,500	\$ -	\$	-		\$ -	\$ -	
Low Voltage Service Charge	\$	0.0026	2,500	\$ 6.50	\$ 0.	0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	1.16	1	\$ 1.16	\$	0.79	1	\$ 0.79	\$ (0.3	-31.90%
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			2,500	\$ -	\$	-	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 54.94				\$ 51.15	\$ (3.7	9) -6.90%
Total A)				•						,
RTSR - Network	\$	0.0067	2,640	\$ 17.69	\$ 0.	8900	2,640	\$ 17.95	\$ 0.2	1.49%
RTSR - Connection and/or Line and	\$	0.0054	2,640	\$ 14.26	\$ 0.	0054	2,640	\$ 14.26	\$ -	0.00%
Transformation Connection	*	0.0004	2,040	Ψ 14.20	Ψ 0.	0004	2,040	Ψ 14.20	Ψ	0.0070
Sub-Total C - Delivery (including Sub-				\$ 86.89				\$ 83.36	\$ (3.5	-4.06%
Total B)				• 00.00				* 00.00	ψ (σ.	
Wholesale Market Service Charge	\$	0.0036	2,640	\$ 9.50	\$ 0.	0036	2,640	\$ 9.50	\$ -	0.00%
(WMSC)	1	0.0000	2,0.0	Ψ 0.00	• •		2,010	ψ 0.00	•	0.0070
Rural and Remote Rate Protection	\$	0.0003	2,640	\$ 0.79	\$ 0.	0003	2,640	\$ 0.79	\$ -	0.00%
(RRRP)	T		2,010	•			2,010	*		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)										
TOU - Off Peak	\$	0.0650	1,625	\$ 105.63		0650	1,625			0.00%
TOU - Mid Peak	\$	0.0950	425	\$ 40.38		0950	425	\$ 40.38		0.00%
TOU - On Peak	\$	0.1320	450	\$ 59.40	\$ 0.	1320	450	\$ 59.40	\$ -	0.00%
Total Bill on TOU (before Taxes)		·		\$ 302.83				\$ 299.31		
HST		13%		\$ 39.37		13%		\$ 38.91		
8% Rebate		8%		\$ (24.23)		8%		\$ (23.94)		
Total Bill on TOU				\$ 317.97				\$ 314.27	\$ (3.7	(0) -1.16%

		Current Ol	EB-Approved						lm	pact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	<u> </u>	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	28.03		\$	28.03		28.56	1		28.56		0.53	1.89%
Distribution Volumetric Rate	\$	0.0101	500		5.05	\$	0.0103	500	\$	5.15	\$	0.10	1.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.50	1	\$	0.50	\$	0.50	
Volumetric Rate Riders	\$	-	500		-	\$	-	500		-	\$	-	
Sub-Total A (excluding pass through)				\$	33.08				\$	34.21	\$	1.13	3.42%
Line Losses on Cost of Power	\$	0.0822	28	\$	2.30	\$	0.0822	28	\$	2.30	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0001	500	•	(0.05)	•	0.0001	500	\$	0.05	\$	0.10	-200.00%
Riders	-ψ	0.0001		1 '	(0.03)	Ψ			Ψ		,		-200.0078
CBR Class B Rate Riders	\$	-	500		-	-\$	0.0001	500	\$	(0.05)	\$	(0.05)	
GA Rate Riders	\$	-	500		-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	500	\$	1.20	\$	0.0024	500	\$	1.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					27.00				•	22.52		4.40	0.400/
Total A)				\$	37.32				\$	38.50	\$	1.18	3.16%
RTSR - Network	\$	0.0059	528	\$	3.12	\$	0.0060	528	\$	3.17	\$	0.05	1.69%
RTSR - Connection and/or Line and		0.0054	500		0.00		0.0054	500		0.00			0.000/
Transformation Connection	\$	0.0051	528	\$	2.69	\$	0.0051	528	\$	2.69	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				_									
Total B)				\$	43.13				\$	44.36	\$	1.23	2.86%
Wholesale Market Service Charge	_								_				
(WMSC)	\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
Rural and Remote Rate Protection											١.		
(RRRP)	\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500			\$	0.0070	500	\$		\$		0.00%
TOU - Off Peak	ě	0.0650	325		21.13		0.0650	325	\$		\$	_	0.00%
TOU - Mid Peak	e e	0.0050	85	\$	8.08	\$	0.0950	85	\$	8.08	\$		0.00%
TOU - On Peak	\$	0.1320	90		11.88		0.1320	90	\$	11.88		-	0.00%
100 OIII OUR	ĮΨ	0.1320	90	Ψ	11.00	Ψ	0.1320	90	Ψ	11.00	Ψ	-	0.0078
Tetal Bill on TOU (before Terre)				ŝ	90.02	F			\$	91.25	•	1,23	1.37%
Total Bill on TOU (before Taxes)		400/	l	-	9 0.02 11.70		400/		-	91.25 11.86		1.23 0.16	1.37% 1.37%
HST		13%		\$			13%		\$				1.37%
8% Rebate		8%		\$	(7.20)		8%		\$	(7.30)		(0.10)	4.0
Total Bill on TOU				\$	94.52				\$	95.81	\$	1.29	1.37%

| RPP / Non-RPP: | RPP | | Consumption | | 5,000 | kWh | | Current Loss Factor | | 1.0560 | | |

1.0560

Proposed/Approved Loss Factor

		Current Ol	EB-Approved	l				Proposed			Im	npact
	Rate		Volume	Charge		Rate		Volume	Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	28.03			28.03		3.56		\$ 28.56		0.53	1.89%
Distribution Volumetric Rate	\$	0.0101	5000		50.50		103	5000			1.00	1.98%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.50	1	\$ 0.50	\$	0.50	1
Volumetric Rate Riders	\$	-	5000		-	\$	-	5000		\$	-	
Sub-Total A (excluding pass through)					78.53				\$ 80.56		2.03	2.58%
Line Losses on Cost of Power	\$	0.0822	280	\$	23.00	\$ 0.0	822	280	\$ 23.00	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0001	5,000	¢	(0.50)	\$ 0.0	001	5,000	\$ 0.50	\$	1.00	-200.00%
Riders	-9	0.0001	3,000	φ	(0.50)	φ 0.0	001	-	1	Ψ		-200.0076
CBR Class B Rate Riders	\$	-	5,000	\$	-	-\$ 0.0	001	5,000	\$ (0.50) \$	(0.50)	1
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0024	5,000	\$	12.00	\$ 0.0	024	5,000	\$ 12.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												1
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			5,000	\$	-	\$	-	5,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-					40.00					•	0.50	0.000/
Total A)				\$ 1	13.82				\$ 116.35	*	2.53	2.22%
RTSR - Network	\$	0.0059	5,280	\$	31.15	\$ 0.0	060	5,280	\$ 31.68	\$	0.53	1.69%
RTSR - Connection and/or Line and		0.0051	5 000	•	26.93	¢ 0.0	051	5 000	¢ 00.00			0.00%
Transformation Connection	\$	0.0051	5,280	\$	26.93	\$ 0.0	051	5,280	\$ 26.93	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				.	71.90				\$ 174.96		2.00	4.700/
Total B)				\$ 1	71.90				\$ 174.96	Þ	3.06	1.78%
Wholesale Market Service Charge	•		5.000	•	10.01			5 000		_		0.000/
(WMSC)	\$	0.0036	5,280	\$	19.01	\$ 0.0	036	5,280	\$ 19.01	\$	-	0.00%
Rural and Remote Rate Protection										1.		
(RRRP)	\$	0.0003	5,280	\$	1.58	\$ 0.0	003	5,280	\$ 1.58	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	5.000		35.00		070	5.000			-	0.00%
TOU - Off Peak	Š	0.0650	3,250		11.25		650	3,250			-	0.00%
TOU - Mid Peak	Ś	0.0950	850		80.75		950	850	\$ 80.75		_	0.00%
TOU - On Peak	š	0.1320	900				320	900			_	0.00%
2 2 2 2	1 7	JJ_0	550	7	. 5.00	, O.1		300	. 10.00	, v		3.3070
Total Bill on TOU (before Taxes)				\$ 6	38.55				\$ 641.60	I s	3.06	0.48%
HST		13%			83.01		13%		\$ 83.41		0.40	0.48%
8% Rebate		8%	l		(51.08)		8%		\$ (51.33		(0.24)	5.4070
Total Bill on TOU		0 /0			70.47		0 /0		\$ 673.69		3.21	0.48%
Total Bill Oil TOO				Ψ	10.41				Ψ 073.09	ΙΦ	3.21	0.46 /6

| RPP / Non-RPP: | RPP | | Consumption | 15,000 | kWh | Current Loss Factor | 1.0560 | kWh

1.0560

Proposed/Approved Loss Factor

	Current OEB-Approved Rate Volume Charge			Proposed		Ir	npact		
			Volume	Charge	Rate	Volume	Charge		
	(\$			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	28.03	1	\$ 28.03			\$ 28.56		1.89%
Distribution Volumetric Rate	\$	0.0101	15000	\$ 151.50		15000			1.98%
Fixed Rate Riders	\$	-	1	\$ -	\$ 0.50	1	\$ 0.50	\$ 0.50	
Volumetric Rate Riders	\$	-	15000		\$ -	15000		\$ -	
Sub-Total A (excluding pass through)				\$ 179.53			\$ 183.56	\$ 4.03	2.24%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$	0.0001	15,000	\$ (1.50	\$ 0.0001	15,000	\$ 1.50	\$ 3.00	-200.00%
Riders	-\$	0.0001	15,000	φ (1.50	5 0.0001	15,000	φ 1.50	*	-200.0076
CBR Class B Rate Riders	\$	-	15,000	\$ -	-\$ 0.0001	15,000	\$ (1.50)	\$ (1.50)	
GA Rate Riders	\$	-	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)			15.000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-					*	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			/
Total A)				\$ 214.82			\$ 220.35	\$ 5.53	2.57%
RTSR - Network	\$	0.0059	15,840	\$ 93.46	\$ 0.0060	15,840	\$ 95.04	\$ 1.58	1.69%
RTSR - Connection and/or Line and		0.0051	45.040	\$ 80.78	\$ 0.0051	45.040	\$ 80.78	•	0.00%
Transformation Connection	\$	0.0051	15,840	\$ 80.78	\$ 0.0051	15,840	\$ 80.78	\$ -	0.00%
Sub-Total C - Delivery (including Sub-				¢ 200.00			6 200.47	. 744	4 000/
Total B)				\$ 389.06			\$ 396.17	\$ 7.11	1.83%
Wholesale Market Service Charge									
(WMSC)	\$	0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection								_	
(RRRP)	\$	0.0003	15,840	\$ 4.75	\$ 0.0003	15,840	\$ 4.75	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	s	0.0070	15.000	\$ 105.00		15,000	\$ 105.00		0.00%
TOU - Off Peak	s	0.0650	10,296	\$ 669.24		10,296	\$ 669.24		0.00%
TOU - Mid Peak	Š	0.0950	2,693	\$ 255.82		2,693	\$ 255.82		0.00%
TOU - On Peak	Š	0.1320	2,851	\$ 376.36		2,851	\$ 376.36		0.00%
	1 *	0.1020	2,001	Ψ 370.50	↓ 0.1020	2,001	ψ 370.30	, ,	3.3076
Total Bill on TOU (before Taxes)	T			\$ 1.857.50	T		\$ 1.864.61	\$ 7.11	0.38%
HST	1	13%		\$ 241.48		.1	\$ 242.40		0.38%
8% Rebate	1	8%		\$ (148.60			\$ (149.17)		0.36 /6
Total Bill on TOU		070		\$ 1,950.38			\$ 1,957.85		0.38%
Total Bill Oil TOU				ψ 1,330.30			ψ 1,337.03	Ψ 1.41	0.36%

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption
20,000 kWh

	Current O	EB-Approved	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43		1.90%
Distribution Volumetric Rate	\$ 3.8123	60	\$ 228.74	\$ 3.8847	60			1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 5.87	1	\$ 5.87	\$ 5.87	
Volumetric Rate Riders	\$ -	60		\$ -	60		\$ -	
Sub-Total A (excluding pass through)			\$ 314.54			\$ 326.38		3.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	60	\$ 41.40	-\$ 0.2984	60	\$ (17.90)	\$ (59.30)	-143.25%
Riders Including GA(kW) Rate Riders							, ,	
CBR Class B Rate Riders	-	60	5 -	-\$ 0.0276	60	\$ (1.66)		
GA Rate Riders	-	20,000	\$ -	-\$ 0.0010	20,000	\$ (20.00)		0.000/
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			•			•	\$ -	
and/or any fixed (\$) Deferral/Variance Account Rate Riders	-	1	\$ -	5 -	1	\$ -	\$ -	
		60	¢	•	60	•	s -	
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)			\$ 418.84			\$ 349.72	\$ (69.12)	-16.50%
RTSR - Network	\$ 2.5931	60	\$ 155.59	\$ 2.6278	60	\$ 157.67	\$ 2.08	1.34%
RTSR - Connection and/or Line and	•		•			,	•	
Transformation Connection	\$ 2.1494	60	\$ 128.96	\$ 2.1588	60	\$ 129.53	\$ 0.56	0.44%
Sub-Total C - Delivery (including Sub-							4 (00 47)	0.450/
Total B)			\$ 703.39			\$ 636.92	\$ (66.47)	-9.45%
Wholesale Market Service Charge	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
(WMSC)	0.0030	21,120	φ /0.03	\$ 0.0030	21,120	φ 70.03	Φ -	0.00 /8
Rural and Remote Rate Protection	\$ 0.0003	21,120	\$ 6.34	\$ 0.0003	21,120	\$ 6.34	\$ -	0.00%
(RRRP)	,	21,120	· ·		21,120	· ·		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	21,120	\$ 2,325.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,251.32			\$ 3,184.85		-2.04%
HST	13%		\$ 422.67	13%		\$ 414.03		-2.04%
Total Bill on Average IESO Wholesale Market Price			\$ 3,673.99			\$ 3,598.88	\$ (75.11)	-2.04%

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption
500,000 kWh

	Current OEB-Approved		Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80	1	\$ 85.80	\$ 87.43	1	\$ 87.43		1.90%
Distribution Volumetric Rate	\$ 3.8123	750	\$ 2,859.23	\$ 3.8847	750			1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 5.87	1	\$ 5.87	\$ 5.87	
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 2,945.03			\$ 3,006.83	\$ 61.80	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	750	\$ 517.50	-\$ 0.2984	750	\$ (223.80)	\$ (741.30)	-143.25%
Riders Including GA(kW) Rate Riders	0.0000		,	*			' '	140.2070
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0276	750	\$ (20.70)		
GA Rate Riders	\$ -	500,000	\$ -	-\$ 0.0010	500,000	\$ (500.00)		
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 4,248.75			\$ 3,048.55	\$ (1,200.20)	-28.25%
Total A)			,,			*	, ,,,,,,,	
RTSR - Network	\$ 2.5931	750	\$ 1,944.83	\$ 2.6278	750	\$ 1,970.85	\$ 26.03	1.34%
RTSR - Connection and/or Line and	\$ 2.1494	750	\$ 1,612.05	\$ 2,1588	750	\$ 1,619.10	\$ 7.05	0.44%
Transformation Connection	¥ 2.1454	700	Ψ 1,012.00	Ψ 2.1000	100	Ψ 1,010.10	Ψ 7.00	0.4470
Sub-Total C - Delivery (including Sub-			\$ 7,805.63			\$ 6,638.50	\$ (1,167.13)	-14.95%
Total B)			• .,			• 0,000.00	(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 1100 70
Wholesale Market Service Charge	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
(WMSC)	0.0000	020,000	Ψ 1,000.00	• 0.0000	020,000	1,000.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	528,000	\$ 158.40	\$ 0.0003	528,000	\$ 158.40	s -	0.00%
(RRRP)	,	020,000	*		020,000	,	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500,000	\$ 3,500.00		,	\$ 3,500.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	528,000	\$ 58,132.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 71,497.88			\$ 70,330.75		-1.63%
HST	13%	,	\$ 9,294.72	13%		\$ 9,143.00		-1.63%
Total Bill on Average IESO Wholesale Market Price			\$ 80,792.60			\$ 79,473.75	\$ (1,318.85)	-1.63%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 1,000,000 kWh

	Current OEB-Approved		Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35		1	\$ 186.83		1.90%
Distribution Volumetric Rate	\$ 3.4293	2000	\$ 6,858.60	\$ 3.4945	2000	\$ 6,989.00	\$ 130.40	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 53.35	1	\$ 53.35	\$ 53.35	
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 7,041.95			\$ 7,229.18		2.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	2,000	\$ 1.077.00	-\$ 0.4021	2,000	\$ (804.20)	\$ (1.881.20)	-174.67%
Riders Including GA(kW) Rate Riders	0.5565		,	*			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0341		\$ (68.20)		
GA Rate Riders	\$ -	1,000,000	\$ -	-\$ 0.0010	1,000,000	\$ (1,000.00)		
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 10,215.55			\$ 7,453.38	\$ (2,762.17)	-27.04%
Total A)						Ψ 1,400.00	, . ,	21.0470
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and	s -	2,000	\$ -	s -	2,000	\$ -	\$ -	
Transformation Connection	*	2,000	•	*	2,000	*	Ψ	
Sub-Total C - Delivery (including Sub-			\$ 10.215.55			\$ 7.453.38	\$ (2,762.17)	-27.04%
Total B)			¥ .0,2.0.00			7 1,100.00	v (=,: 0=:::)	21.01,0
Wholesale Market Service Charge	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
(WMSC)	•	1,000,000	φ 0,001.00	• 0.0000	1,000,000	Φ 0,001.00	*	0.0070
Rural and Remote Rate Protection	\$ 0.0003	1,056,000	\$ 316.80	\$ 0.0003	1,056,000	\$ 316.80	\$ -	0.00%
(RRRP)	,	1,000,000	,		1,000,000	,	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00			\$ 7,000.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,056,000	\$ 116,265.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 137,599.80			\$ 134,837.63		
HST	13%		\$ 17,887.97	13%		\$ 17,528.89		
Total Bill on Average IESO Wholesale Market Price			\$ 155,487.77			\$ 152,366.52	\$ (3,121.25)	-2.01%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 3,000,000 kWh

| Non-RPP (Other) | Non-RPP (O

	Current OEB-Approved		Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.35	1	\$ 183.35		1	\$ 186.83		1.90%
Distribution Volumetric Rate	\$ 3.4293	4000	\$ 13,717.20	\$ 3.4945	4000			1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 53.35	1	\$ 53.35	\$ 53.35	
Volumetric Rate Riders	\$ -	4000		\$ -	4000		\$ -	
Sub-Total A (excluding pass through)			\$ 13,900.55			\$ 14,218.18	\$ 317.63	2.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5385	4.000	\$ 2.154.00	-\$ 0.4021	4,000	\$ (1,608.40)	\$ (3,762.40)	-174.67%
Riders Including GA(kW) Rate Riders	0.5565	,	,	*		, , , , , ,	,	
CBR Class B Rate Riders	\$ -	4,000	\$ -	-\$ 0.0341		\$ (136.40)		
GA Rate Riders	\$ -	3,000,000	\$ -	-\$ 0.0010		\$ (3,000.00)		
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 20,247.75			\$ 13,666.58	\$ (6,581.17)	-32.50%
Total A)						,	, (., ,	02.0070
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and	s -	4,000	\$ -	s -	4,000	\$ -	\$ -	
Transformation Connection	*	1,000	•	*	1,000	*	Ψ	
Sub-Total C - Delivery (including Sub-			\$ 20.247.75			\$ 13.666.58	\$ (6,581.17)	-32.50%
Total B)			20,2			• .0,000.00	(0,00)	02.0070
Wholesale Market Service Charge	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
(WMSC)	•	0,100,000	Ψ,.σσσ	• 0.0000	0,100,000	,	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	3,168,000	\$ 950.40	\$ 0.0003	3,168,000	\$ 950.40	\$ -	0.00%
(RRRP)	,	0,100,000	•		0,100,000	,	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00		3,000,000			0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,168,000	\$ 348,796.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 402,400.00			\$ 395,818.83		
HST	13%		\$ 52,312.00	13%		\$ 51,456.45	(/	
Total Bill on Average IESO Wholesale Market Price			\$ 454,712.00			\$ 447,275.28	\$ (7,436.72)	-1.64%

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 69,000 kWh 160 kW 1.0560 1.0560 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	1		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.80		\$ 85.80			\$ 87.43	\$ 1.63	1.90%
Distribution Volumetric Rate	\$ 3.8123	160		\$ 3.8847	160		\$ 11.58	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 5.87	1	\$ 5.87	\$ 5.87	
Volumetric Rate Riders	\$ -	160		\$ -	160		\$ -	
Sub-Total A (excluding pass through)			\$ 695.77			\$ 714.85	\$ 19.08	2.74%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6900	160	\$ 110.40	-\$ 0.2984	160	\$ (47.74)	\$ (158,14)	-143.25%
Riders Including GA(kW) Rate Riders	0.0000		*			, ,	, , ,	140.2070
CBR Class B Rate Riders	\$ -	160	\$ -	-\$ 0.0276	160	\$ (4.42)	\$ (4.42)	
GA Rate Riders	\$ -	69,000		\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 973.90			\$ 830.42	\$ (143.48)	-14.73%
Total A)			•			•		
RTSR - Network	\$ 2.5931	160	\$ 414.90	\$ 2.6278	160	\$ 420.45	\$ 5.55	1.34%
RTSR - Connection and/or Line and	\$ 2.1494	160	\$ 343.90	\$ 2.1588	160	\$ 345.41	\$ 1.50	0.44%
Transformation Connection	¥ 2.1404	100	ψ 0+0.50	Ψ 2.1000	100	φ 040.41	Ψ 1.00	0.4470
Sub-Total C - Delivery (including Sub-			\$ 1,732.70			\$ 1.596.28	\$ (136.42)	-7.87%
Total B)			·,			• .,000.20	¥ ()	7.01,70
Wholesale Market Service Charge	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	s -	0.00%
(WMSC)	0.000	. 2,00	202.01	V 0.0000	72,001	Ų 202.01	•	0.0070
Rural and Remote Rate Protection	\$ 0.0003	72,864	\$ 21.86	\$ 0.0003	72.864	\$ 21.86	s -	0.00%
(RRRP)	•		'		,	•	Ť	
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070							0.00%
TOU - Off Peak	\$ 0.0650				47,362			0.00%
TOU - Mid Peak	\$ 0.0950	,	\$ 1,176.75		12,387		\$ -	0.00%
TOU - On Peak	\$ 0.1320	13,116	\$ 1,731.25	\$ 0.1320	13,116	\$ 1,731.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,486.62			\$ 8,350.20		-1.61%
HST	139	b	\$ 1,103.26		5	\$ 1,085.53		-1.61%
Total Bill on TOU			\$ 9,589.88			\$ 9,435.73	\$ (154.15)	-1.61%

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3	Appendix C
4	HHHI's Pay Equity Plan,

5

Established August 9, 1990

August 13, 1990

Pay Equity Commission, 150 Eglinton Avenue East, 5th Floor, Toronto, Ontario M4P 1E8

Attention: Ms. Eloise Coleman

Dear Ms. Coleman:

Re: Halton Hills Hydro/C. U. P. E. Local #3387 Pay Equity Agreement

Halton Hills Hydro is pleased to advise you that we and C. U. P. E. Local #3387 have reached an agreement regarding the Pay Equity Act 1987.

Attached please find copies of the Inside, Outside and Management agreements.

It is the Commission's intention to adjust the wages over a five-year period.

Should you have any questions, please contact the undersigned.

Yours taruly,

G. R. Trudell, Manager

GRT/gb enc1.

August 10, 1990

The Chairman and Members of the Commission

Re: Pay Equity

I am pleased to advise that Halton Hills Hydro and C. U. P. E. Local #3387 have arrived at a settlement.

The total Pay Equity pay-outwill be:

union - \$58,291.60 management - 8,972.60.

These monies will be paid-out over a five-year period in accordance with the Pay Equity legislation.

Attached please find copies of the agreement and pay-back schedules for the inside and outside union employees, along with the management.

 $\,$ I will be prepared to discuss this matter during the incamera session of the August 17th meeting.

Yours truly.

G. R. Trudell, Manager

GRT/gb Encl.

PAY EQUITY PLAN

<u>Establishment</u> - The establishment is defined as all employees of Halton Hills Hydro-Electric Commission.

Jobs Covered - All jobs covered by the Canadian Union of Public Employees and it's local #3387 (inside unit).

System of Comparison - The Stevenson Kellogg Ernst & Whirrey job evaluation system of comparison was used.

Gender Predominance of Jobs

Computer Operator
Final Billing Clerk
Customer Service Clerk
Clerk/Cashier
Switchboard/Receptionist/Clerk Typist
Accounting Clerk
Accounts Payable Clerk
Senior Engineering Clerk
Engineering Clerk

Fema1e

Comparators Identified - Male comparators were identified by evaluating the job classes covered by the Canadian Union of Public Employees and it's local #3387 (outside unit).

Female Job Class	Male Job Class	<u>Compensable Difference</u>
Computer Operator	Purchasing Agent	\$2.60
Customer Service Clerk Accounts Clerk Final Billing Clerk Accounts Payable Clerk	Collection/Read Collection/Read Collection/Read Collection/Read	\$3.31 \$2.70 \$3.31 \$3.00
Senior Engineering Clerk	Storeskeeper	\$1.13

There were no identifiable male comparators for the Clerk/Cashier, Engineering Clerk and Switchboard/Receptionist/Clerk Typist.

Using the principle of proportional value, the following formula was used:

Storeskeeper $$14.92 \Leftrightarrow Collection/Readings $16.49 = 89.5\%$ difference

89.5% of \$14.92 = \$13.35

The above noted female job classes having no male comparators will receive:

Clerk/Casher \$.67 Engineering Clerk \$.44 Switchboard/Receptionist/Clerk Typist \$1.92

Compensable Adjustments - SEE ATTACHED SCHEDULE.

For more information contact: Gerald R. Trudell,

Manager,

Halton Hills Hydro-Electric Commission (519) 853-3700, extension 201

Jennifer Olson,

National Representative,

Canadian Union of Public Employees

(416) 525-5411

Signed at Acton this _____ day of August 1990;

For the Union For the Employer

Marjory Lane, Committee Chair Gerald R. Trudell,

Manager

PAY EQUITY PLAN

Establishment - The establishment is defined as all employees of Halton Hills Hydro-Electric Commission.

Jobs Covered - All jobs covered by the Canadian Union of Public Employees and it's local #3387 (outside unit).

System of Comparison - The Stevenson Kellogg Ernst & Whirrey job evaluation system of comparison was used.

Gender Predominance of Jobs

Engineering Coordinator Dispatch Clerk

Female

Male

Lines Sub-foreperson Lines Journeyperson

Meter/Water Heater Sub-foreperson

Meter Journeyperson Water Heater Service

Buyer Grade 3

Stock Keeper

Collection/Reading Serviceperson

Engineering Technician

Draftsperson

Service Layout Person

Comparators Identified -

Female Job Class Male Comparator

Compensable Difference

Engineering Coordinator Lineman

\$1.69

Dispatch Clerk

Storeskeeper

\$2.01

Compensable Adjustments - SEE ATTACHED SCHEDULE.

For more information contact:

Gerald R. Trudell,

Manager,

Halton Hills Hydro-Electric

Commission

(519) 853-3700

Jennifer Olson,

National Representative,

Canadian Union of Public Employees

(416) 525-5411

Signed at Acton this _____ day of August 1990;

For the Union

For the Employer

Don Harding. Committee Chair Gerald R. Trudell, Manager

August 9, 1990

PAY EQUITY PLAN

<u>Establishment</u> - The establishment is defined as all employees of Halton Hills Hydro-Electric Commission.

Jobs Covered - All management positions.

System of Comparison - The Stevenson Kellogg Ernst & Whirrey job evaluation system of comparison was used.

Gender Predominance

Operations Manager	Male
Accounting Supervisor	Male
Engineering Supervisor	Male
Line Supervisor	Male
Billing/Collection Supervisor	Female
Operations Supervisor	Male
Customer Service Supervisor	Male

Comparators Identified -

Female Job Class	Male Comparator	Compensable Difference
Billing/Collection Supervisor	Customer Service Supervisor	\$4.93 per hour

Compensab1	e Ad-	iustmen	te	_
Compensabl	C Au	lastmen	LLS	

Billing/Collection	<u>Jan 1/90</u>	<u>Jan 1/91</u>	<u>Jan 1/92</u>	<u>Jan 1/93</u>
Supervisor	\$1.29	\$1.29	\$1.29	\$1.06

For more information contact: Gerald R. Trudell,

Manager,

Halton Hills Hydro-Electric Commission

OOMMIDE

(519) 853-3700

Signed at Acton this ____ day of August 1990;

For the Management For the Employer

George Herrington, Gerald R. Trudell, Customer Service Supervisor Manager

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3	Appendix D
4	Terms of Reference
5	Dated September 17, 2012





Terms of Reference

Pay Equity Committee

Between

Halton Hills Hydro (Employer)

And the

Power Workers' Union CUPE Local 1000 (Union)

Date: September 17, 2012

1.0 Purpose

- 1.1 To create a work environment that promotes equality and fairness for all jobs, with sensitivity to issues around gender bias and the undervaluing of female job classes, through policy and administration that is seen as necessary, effective and fair and, in accordance with the required Pay Equity Legislation.
- 1.2 To maintain pay equity for the employees and ensure compliance with the Pay Equity Act in a timely and practical manner.
- 1.3 To jointly implement a gender-neutral pay equity plan that includes the evaluation of the four main factors of Skill, Effort, Responsibility and Working Conditions.
- 1.4 Any pay equity adjustments to compensation rates will be deemed to be incorporated into, and form part of the collective agreement. This will be paid by the employer over and above normal wage increases negotiated in collective bargaining. No employee will have their wages reduced or frozen as a result of the pay equity analysis for the current pay equity maintenance review (2012), and shall continue to receive all negotiated increases.

2.0 The Joint Pay Equity Committee (JPEC)

- 2.1 The JPEC shall have equal representation and participation from the parties, consisting of two Employer Representatives, two Union Representatives; additional resources provided by PWU Staff Representative and Halton Hills Hydro consultant.
- 2.2 The employer and the union shall designate one of its representatives to act as co-chairperson. The co-chairpersons are responsible for:
 - a) The chairing of committee meetings;
 - b) The scheduling of regular committee meetings, including notification of appropriate supervisors for committee members' attendance;
 - c) Establishing the priority of matters to be acted upon by the committee.
- 2.3 The employer and the union shall designate one representative from the JPEC to act as Committee Secretary.
- 2.4 If required, committee members may be excused from rating their own job, the position of a direct subordinate, or any position where the rating of that job may place them in a conflict of interest situation.

N

- 2.5 JPEC members will endeavour to resolve any outstanding differences resulting from objections and strive for consensus. Consensus is reached when all committee members agree with the decision. The co-chairs will decide in the event of non-agreement. In order to carry on business, at least four (4) members must be at the meeting. While consensus-building is the best way to decide, representative voting may be appropriate on less important issues a threshold of 75% will apply when consensus cannot be reached for minor issues.
- 2.6 Forward any matters unresolved by the JPEC to the Pay Equity Commission for resolution in accordance with the provisions of the Act.

3.0 Mandate of the JPEC

- 3.1 The JPEC shall implement and maintain the Pay Equity Plan for the members in the PWU bargaining unit by:
 - Establishing policies and guidelines for an efficiently run Pay Equity
 Committee
 - b) Train existing and new pay equity committee members on matters related to pay equity
 - c) Agree upon the job evaluation system and accompanying job duty and responsibility survey
 - d) Evaluate all jobs in the bargaining unit using the job evaluation system in an un-biased manner on a consensus basis
 - e) Maintain the integrity of the program that will include revisiting substantially changed and new jobs
 - f) Record the results and rationale on the evaluation of each job class and completing an Advice of Rating form.
 - g) Forward any matters unresolved by the JPEC to the Pay Equity Commission for resolution in accordance with provisions of the Act.

4.0 Accountability

The JPEC is accountable to the President and CEO of Halton Hills Hydro and the PWU Sector Vice-President (or delegate). Pay Equity project progress and status updates may also be provided by the Committee cochairs.



5.0 Finances

No member of the JPEC shall be penalized in salary because of time spent on activities relating to the work of the Committee. Any expenditure of funds necessary to the function of the Committee shall be the responsibility of the employer. The PWU will be responsible for any expenses related to the participation of the PWU Staff Representative.

6.0 Confidentiality

Representatives of the JPEC shall respect the confidentiality of any confidential information or materials to which they have access. Any disclosure shall be limited to those who have a need to know. Should an applicant decide to withdraw an application in order to protect his or her anonymity, the Committee shall respect this decision.

7.0 Notes/Minutes

The JPEC Secretary will take notes on evaluation details and results, decisions made and actions recommended. A summary of these decisions and actions will be circulated to Committee representative by email within one week of the meeting.

8.0 Files

The JPEC Secretary shall maintain suitable records of concerns, complaints, findings, recommendations, decisions and actions which shall then be accessible to Committee representatives and the applicants to whom these records apply.

9.0 The Pay Equity Act

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As there is no time limit on making complaints under the Pay Equity Act, all files and information contained herein shall be retained, stored and archived indefinitely by the Company.

Barbara Dunca Pwu

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3	Appendix E
4	Detailed Pay Equity Adjustment Calculations by
5	Position

(Intentionally Blank)

	Incremental Wages											OMERs									
	Actual						Forecast					Actual				Forecast					
POSITION	2012	2013	2014	2015	2016	2017	2018	2019		January 1 to March 31, 2021	Total	2012 to 2014	2015	2016	2017	2018	2019	2020	January 1 to March 31, 2021	Total	Grand Total
CSR																					
Employee 1	34	1,357	-								1,391	203								203	1,594
Employee 2	2,156	2,281	2,309	2,566	2,402						11,714	925	375	351						1,651	13,365
Employee 3	2,159	2,295	2,452	2,362	2,402	603					12,274	949	345	351	88					1,732	14,006
Employee 4	1,472	1,564	1,609	1,644	1,654	1,680	1,712	1,747	1,772	443	15,296	660	240	241	245	250	255	259	65	2,215	17,511
Employee 5	2,183	2,297	2,329	2,352	2,393	2,442	2,497	2,547	2,584	646	22,271	994	343	349	357	365	372	377	94	3,252	25,522
Employee 6	959	1,200	1,105	1,231	1,065	1,063	1,070	1,092	1,108	277	10,170	483	180	156	155	156	159	162	40	1,492	11,662
Employee 7	2,155	2,278	2,311	1,950							8,694	925	285							1,210	9,903
Employee 8	1,289	489	2,108	2,202	2,393	2,442	2,497	2,547	2,584	646	19,198	567	322	349	357	365	372	377	94	2,803	22,001
Employee 9						535	2,497	2,547	2,584	646	8,810				78	365	372	377	94	1,286	10,096
Employee 10						1,418	2,497	2,547	2,584	646	9,692				207	365	372	377	94	1,415	11,107
Employee 11						1,254	2,374	2,547	2,584	646	9,406				183	347	372	377	94	1,373	10,780
Employee 12				925	2,366	2,301					5,591		135	345	336					816	6,407
Total CSR	12,407	13,760	14,224	15,232	14,675	13,738	15,144	15,575	15,802	3,950	134,507	5,707	2,224	2,143	2,006	2,211	2,274	2,307	577	19,448	153,955
Cashier																					
Employee 1	2,210	2,432	2,643	1,575							8,861	1,067	230							1,297	10,157
Employee 2			598	1,918	228						2,744	146	280	33						459	3,203
Employee 3					1,663						1,663			243						243	1,906
Employee 4						749					749				109					109	858
Employee 5						844					844				123					123	967
Employee 6						294	1,758	2,834	2,857	714	8,458				43	257	414	417	104	1,235	9,693
Engineering																					
Clerk																					
Employee 1	2,465	2,606	2,760	2,701	2,791	2,791	2,854	2,911	2,954	738	25,571	1,145	394	407	408	417	425	431	108	3,735	29,306
Dispatch Clerk																					
Employee 1	2,466	2,698	2,732	2,700	229						10,825	1,521								1,521	12,345
Grand Total	19,548	21,497	22,958	24,125	19,585	18,415	19,756	21,320	21,613	5,403	194,221	9,586	3,128	2,826	2,689	2,884	3,113	3,155	789	28,170	222,391