

December 12, 2017

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Ms Walli:

**Re: Kingston Hydro Corporation Electricity Distribution Licence No. ED-2003-0057  
2018 Electricity Distribution Rate Application (EB-2017-0055)  
Update\_ No Group 1 Accounts Disposition**

Due to an impending adjustment request with the Independent Electricity System Operator (IESO) for Global Adjustment Class A consumption and Global Adjustment Class B consumption that affect the 2016 Group 1 year end balances, Kingston Hydro is now proposing for its 2018 Distribution Rate Application (EB-2017-0055) to not dispose of Group 1 accounts at this time.

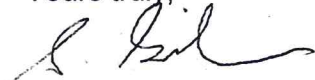
The IESO has confirmed the adjustments will be done in the first quarter of 2018.

The IESO has not confirmed the amount of the adjustment as this will not be known until the time the adjustments are made.

Kingston Hydro will propose disposition of the 2016 and 2017 Group 1 account balances in its next rate filing, in August, 2018 for rates effective January 1, 2019.

Attached please find a revised 2018 Tariff and Bill Impact model that reflects no Group 1 account disposition rate riders. The model has also been filed through RESS in live Excel format.

Yours truly,



Sherry Gibson

Senior Advisor, Rates and Regulatory Affairs

Attachment



Ontario Energy Board

# Tariff Schedule and Bill Impacts Model (2018 Cost of Service Filers)

Version 2.00

Utility Name Kingston Hydro Corporation

Assigned EB Number EB-2017-0055

Name of Contact and Title Sherry Gibson, Sr Advisor Rates & Regulatory Affairs

Phone Number 613-546-1181 ext 2383

Email Address sgibson@kingstonhydro.com

We are applying for rates effective 01-1-2018

Rate-Setting Method Cost of Service

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2016

Please indicate the last Cost of Service Re-Basing Year 2016

## Notes

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## Kingston Hydro Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0087

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 18.54    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |
| Distribution Volumetric Rate  | \$/kWh | 0.0082   |
| Low Voltage Service Rate  | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017   | \$/kWh | 0.0027   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017                                 | \$/kWh | (0.0051) |
| Applicable Only for Non-WMP   |        |          |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017  | \$/kWh | 0.0139   |
| Applicable Only for Non-RPP Customers   |        |          |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable Only for Class B Non-WMP | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0073   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit

\$ (42.00)



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

### Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 14.59    |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |
| Distribution Volumetric Rate  | \$/kWh | 0.0151   |
| Low Voltage Service Rate  | \$/kWh | 0.0016   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017   | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017                                 | \$/kWh | (0.0051) |
| Applicable Only for Non-WMP   |        |          |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017  | \$/kWh | 0.0139   |
| Applicable Only for Non-RPP Customers   |        |          |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable Only for Class B Non-WMP | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0065   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0054   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 107.49   |
| Distribution Volumetric Rate  | \$/kW  | 3.1010   |
| Low Voltage Service Rate  | \$/kW  | 0.6753   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017   | \$/kW  | 1.0369   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017                                 |        |          |
| Applicable Only for Non-WMP   | \$/kW  | (1.8545) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017  |        |          |
| Applicable Only for Non-RPP Customers   | \$/kWh | 0.0139   |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable Only for Class B Non-WMP | \$/kW  | 0.1020   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.8710   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 2.3395   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 5,164.00 |
| Distribution Volumetric Rate  | \$/kW | 1.2160   |
| Low Voltage Service Rate  | \$/kW | 0.8137   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017         | \$/kW | 1.4963   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017 |       |          |
| Applicable Only for Non-WMP   | \$/kW | (2.6933) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 3.4592   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                  | \$/kW | 2.8189   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per customer)   | \$     | 5.95     |
| Distribution Volumetric Rate  | \$/kWh | 0.0118   |
| Low Voltage Service Rate  | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017   | \$/kWh | 0.0027   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017<br>Applicable Only for Non-WMP  | \$/kWh | (0.0051) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017<br>Applicable Only for Non-RPP Customers | \$/kWh | 0.0139   |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable Only for Class B Non-WMP | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0073   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0059   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per light)  | \$     | 1.05     |
| Distribution Volumetric Rate  | \$/kW  | 11.8910  |
| Low Voltage Service Rate  | \$/kW  | 0.4878   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017   | \$/kW  | 1.0375   |
| Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017                                 |        |          |
| Applicable Only for Non-WMP   | \$/kW  | (1.9483) |
| Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017  |        |          |
| Applicable Only for Non-RPP Customers   | \$/kWh | 0.0139   |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable Only for Class B Non-WMP | \$/kW  | 0.1072   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.0738   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6898   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - Not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0021 |
| Ontario Electricity Support Program Charge (OESP)                | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment - per month                                  | %  | 1.50   |
| Late Payment - per annum                                  | %  | 19.56  |
| Disconnect/Reconnect at meter - during regular hours      | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours       | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours       | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours        | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00  |
| Install/Remove load control device - after regular hours  | \$ | 185.00 |

### Other

|   |    |        |
|---|----|--------|
| Specific Charge for Access to the Power Poles (with the exception of wireless connections) - \$/pole/year | \$ | 22.35  |
| Layout fees   | \$ | 200.00 |



Ontario Energy Board

# Tariff Schedule and Bill Impacts

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0393 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0188 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0289 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0086 |



Ontario Energy Board

# Tariff Schedule and Bill Impacts Model (2018 Cost of Service Filers)

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

| Regulatory Charges   | Proposed |        |
|--|----------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh   | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh   | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh   | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$       | 0.25   |
| Ontario Electricity Support Program (OESP)                       | \$/kWh   | 0.0000 |

## Time-of-Use RPP Prices

|          |              |        |
|----------|--------------|--------|
| As of    | July 1, 2017 |        |
| Off-Peak | \$/kWh       | 0.0650 |
| Mid-Peak | \$/kWh       | 0.0950 |
| On-Peak  | \$/kWh       | 0.1320 |

## Debt Retirement Charge (DRC)

|                              |        |        |
|------------------------------|--------|--------|
| Debt Retirement Charge (DRC) | \$/kWh | 0.0070 |
|------------------------------|--------|--------|

If your utility value.

# Kingston Hydro Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0055**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 21.88  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0042 |
| Low Voltage Service Rate   | \$/kWh | 0.0018 |
| Retail Transmission Rate - Network Service Rate                                | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate     | \$/kWh | 0.0054 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person; “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives; “household income”

means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

Class A is composed of the following account-holders, other than account-holders who also meet the requirements of Class E:

i. Account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of three persons.

ii. Account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of five persons.

iii. If the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule.

OESP Credit

\$ (35.00)

#### Class B

Class B is composed of the following account-holders, other than account-holders who also meet the requirements of Class G:

i. Account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of two persons.

ii. Account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of four persons.

iii. Account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of six persons.

iv. If the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in a household of one person where the household income is between \$28,001 and \$39,000.

OESP Credit

\$ (40.00)

#### Class C

Class C is composed of the following account-holders, other than account-holders who also meet the requirements of Class I:

i. Account-holders with a household income of \$28,000 or less living in a household of one or two persons.

ii. Account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of three persons.

iii. Account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of five persons.

iv. Account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of seven or more persons.

OESP Credit

\$ (45.00)

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

### Class D

Class D is composed of the following account-holders, other than account-holders who also meet the requirements of

#### Class J:

- i. Account-holders with a household income of \$28,000 or less living in a household of three persons.
- ii. Account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of four persons.
- iii. Account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of six persons.

OESP Credit

\$ (51.00)

### Class E

Class E is composed of account-holders with a household income and household size described under Class A who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (52.00)

### Class F

Class F is composed of the following account-holders, other than account-holders who also meet the requirements of Class K:

- i. Account-holders with a household income of \$28,000 or less living in a household of four persons.
- ii. Account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of five persons.
- iii. Account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of seven or more persons.

OESP Credit

\$ (57.00)

### Class G

Class G is composed of account-holders with a household income and household size described under Class B who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

### Class H

Class H is composed of the following account-holders, other than account-holders who also meet the requirements of Class L:

- i. Account-holders with a household income of \$28,000 or less living in a household of five persons.
- ii. Account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of six persons.

OESP Credit

\$ (63.00)

### Class I

Class I is composed of account-holders with a household income and household size described under Class C who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (68.00)

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

### Class J

Class J is composed of,

- i. account-holders with a household income of \$28,000 or less living in a household of six or more persons, other than account-holders who also meet the requirements of Class M,
- ii. account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of seven or more persons, other than account-holders who also meet the requirements of Class M, and
- iii. account-holders with a household income and household size described under Class D who also meet any of the following requirements:

- A. The dwelling to which the account relates is heated primarily by electricity.
- B. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- C. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

### Class K

Class K is composed of account-holders with a household income and household size described under Class F who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (83.00)

### Class L

Class L is composed of account-holders with a household income and household size described under Class H who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (90.00)

### Class M

Class M is composed of account-holders with a household income and household size described under subparagraph i or ii of the description of Class J who also meet any of the following requirements:

- i. The dwelling to which the account relates is heated primarily by electricity.
- ii. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- iii. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (113.00)

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 14.94  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$     | 0.79   |
| Distribution Volumetric Rate   | \$/kWh | 0.0155 |
| Low Voltage Service Rate   | \$/kWh | 0.0016 |
| Retail Transmission Rate - Network Service Rate                                | \$/kWh | 0.0055 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate     | \$/kWh | 0.0049 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Service Charge   | \$    | 109.29 |
| Distribution Volumetric Rate   | \$/kW | 3.2130 |
| Low Voltage Service Rate   | \$/kW | 0.6875 |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.4449 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1294 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 5,164.00 |
| Distribution Volumetric Rate   | \$/kW | 1.2750   |
| Low Voltage Service Rate   | \$/kW | 0.8284   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.9458   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5657   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge (per customer)  | \$     | 6.10   |
| Distribution Volumetric Rate   | \$/kWh | 0.0121 |
| Low Voltage Service Rate   | \$/kWh | 0.0018 |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |         |
|--|-------|---------|
| Service Charge (per light)   | \$    | 1.24    |
| Distribution Volumetric Rate   | \$/kW | 14.0417 |
| Low Voltage Service Rate   | \$/kW | 0.4966  |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 1.7660  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5380  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Legal letter  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment - per month                                  | %  | 1.50   |
| Late Payment - per annum                                  | %  | 19.56  |
| Disconnect/Reconnect at meter - during regular hours      | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours       | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours       | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours        | \$ | 415.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00  |
| Install/Remove load control device - after regular hours  | \$ | 185.00 |

### Other

|   |    |        |
|---|----|--------|
| Specific Charge for Access to the Power Poles (with the exception of wireless connections) - \$/pole/year | \$ | 22.35  |
| Layout fees   | \$ | 200.00 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

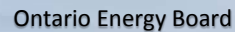
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0393 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0188 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0289 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0086 |



## Tariff Schedule and Bill Impacts Model (2018 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a utility shall evaluate the total bill impact for a low volume residential customer consuming at the distributor's 10th consumption percentile, to a minimum of 50 kWh per month.** Refer to page 62 of Chapter 2 Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

### Table 2

[illegible]

|                               |                                    |     |  |
|-------------------------------|------------------------------------|-----|--|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                |     |  |
| Consumption                   | 750                                | kWh |  |
| Demand                        | -                                  | kW  |  |
| Current Loss Factor           | 1.0393                             |     |  |
| Proposed/Approved Loss Factor | 1.0393                             |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 750    | \$ 6.15     | \$ 0.0042 | 750    | \$ 3.15     | \$ (3.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 24.69    |           |        | \$ 25.03    | \$ 0.34   | 1.38%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 29     | \$ 2.42     | \$ 0.0822 | 29     | \$ 2.42     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 750    | \$ (1.80)   | \$ -      | 750    | \$ -        | \$ 1.80   | -100.00% |
| GA Rate Riders  | \$ 0                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0018            | 750    | \$ 1.35     | \$ 0.0018 | 750    | \$ 1.35     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 27.45    |           |        | \$ 29.59    | \$ 2.14   | 7.80%    |
| RTSR - Network  | \$ 0.0073            | 779    | \$ 5.69     | \$ 0.0062 | 779    | \$ 4.83     | \$ (0.86) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 779    | \$ 4.60     | \$ 0.0054 | 779    | \$ 4.21     | \$ (0.39) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 37.74    |           |        | \$ 38.63    | \$ 0.89   | 2.37%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 779    | \$ 2.81     | \$ 0.0036 | 779    | \$ 2.81     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 779    | \$ 1.64     | \$ 0.0003 | 779    | \$ 0.23     | \$ (1.40) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 488    | \$ 31.69    | \$ 0.0650 | 488    | \$ 31.69    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 128    | \$ 12.11    | \$ 0.0950 | 128    | \$ 12.11    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 135    | \$ 17.82    | \$ 0.1320 | 135    | \$ 17.82    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 104.05   |           |        | \$ 103.54   | \$ (0.51) | -0.49%   |
| HST   | 13%                  |        | \$ 13.53    | 13%       |        | \$ 13.46    | \$ (0.07) | -0.49%   |
| 8% Rebate   | 8%                   |        | \$ (8.32)   | 8%        |        | \$ (8.28)   | \$ 0.04   | 0.04%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 109.25   |           |        | \$ 108.72   | \$ (0.54) | -0.49%   |

|                               |  |     |  |
|-------------------------------|--|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP  |     |  |
| Consumption                   | 2,000  | kWh |  |
| Demand                        | -  | kW  |  |
| Current Loss Factor           | 1.0393   |     |  |
| Proposed/Approved Loss Factor | 1.0393   |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35   | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 2000   | \$ 30.20    | \$ 0.0155 | 2000   | \$ 31.00    | \$ 0.80   | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -        | \$ -      | 2000   | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 44.79    |           |        | \$ 45.94    | \$ 1.15   | 2.57%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 79     | \$ 6.46     | \$ 0.0822 | 79     | \$ 6.46     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0023            | 2,000  | \$ (4.60)   | \$ -      | 2,000  | \$ -        | \$ 4.60   | -100.00% |
| GA Rate Riders  | \$ 0                 | 2,000  | \$ -        | \$ -      | 2,000  | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0016            | 2,000  | \$ 3.20     | \$ 0.0016 | 2,000  | \$ 3.20     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 50.64    |           |        | \$ 56.39    | \$ 5.75   | 11.36%   |
| RTSR - Network  | \$ 0.0065            | 2,079  | \$ 13.51    | \$ 0.0055 | 2,079  | \$ 11.43    | \$ (2.08) | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 2,079  | \$ 11.22    | \$ 0.0049 | 2,079  | \$ 10.19    | \$ (1.04) | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 75.37    |           |        | \$ 78.00    | \$ 2.63   | 3.49%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 2,079  | \$ 7.48     | \$ 0.0036 | 2,079  | \$ 7.48     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 2,079  | \$ 4.37     | \$ 0.0003 | 2,079  | \$ 0.62     | \$ (3.74) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 2,000  | \$ 14.00    | \$ 0.0070 | 2,000  | \$ 14.00    | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0650            | 1,300  | \$ 84.50    | \$ 0.0650 | 1,300  | \$ 84.50    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 340    | \$ 32.30    | \$ 0.0950 | 340    | \$ 32.30    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 360    | \$ 47.52    | \$ 0.1320 | 360    | \$ 47.52    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 265.79   |           |        | \$ 264.68   | \$ (1.11) | -0.42%   |
| HST   | 13%                  |        | \$ 34.55    | 13%       |        | \$ 34.41    | \$ (0.14) | -0.42%   |
| 8% Rebate   | 8%                   |        | \$ (21.26)  | 8%        |        | \$ (21.17)  | \$ 0.09   | 0.00%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 279.08   |           |        | \$ 277.91   | \$ (1.16) | -0.42%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 38,880  | kWh |  |
| Demand                        | 60  | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact      |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change   | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1      | \$ 107.49   | \$ 109.29 | 1      | \$ 109.29   | \$ 1.80     | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 60     | \$ 186.06   | \$ 3.2130 | 60     | \$ 192.78   | \$ 6.72     | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| Volumetric Rate Riders                                      | \$ -                 | 60     | \$ -        | \$ -      | 60     | \$ -        | \$ -        |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 293.55   |           |        | \$ 302.07   | \$ 8.52     | 2.90%    |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -        |          |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.8176            | 60     | \$ (49.06)  | \$ -      | 60     | \$ -        | \$ 49.06    | -100.00% |
| GA Rate Riders  | \$ 0.0139            | 38,880 | \$ 540.43   | \$ -      | 38,880 | \$ -        | \$ (540.43) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 60     | \$ 40.52    | \$ 0.6875 | 60     | \$ 41.25    | \$ 0.73     | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 825.44   |           |        | \$ 343.32   | \$ (482.12) | -58.41%  |
| RTSR - Network  | \$ 2.8710            | 60     | \$ 172.26   | \$ 2.4449 | 60     | \$ 146.69   | \$ (25.57)  | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 60     | \$ 140.37   | \$ 2.1294 | 60     | \$ 127.76   | \$ (12.61)  | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |        | \$ 1,138.07 |           |        | \$ 617.78   | \$ (520.30) | -45.72%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 40,408 | \$ 145.47   | \$ 0.0036 | 40,408 | \$ 145.47   | \$ -        | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 40,408 | \$ 84.86    | \$ 0.0003 | 40,408 | \$ 12.12    | \$ (72.73)  | -85.71%  |
| Standard Supply Service Charge                              | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -        |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 38,880 | \$ 272.16   | \$ 0.0070 | 38,880 | \$ 272.16   | \$ -        | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 40,408 | \$ 4,448.92 | \$ 0.1101 | 40,408 | \$ 4,448.92 | \$ -        | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 6,089.48 |           |        | \$ 5,496.45 | \$ (593.03) | -9.74%   |
| HST   | 13%                  |        | \$ 791.63   | 13%       |        | \$ 714.54   | \$ (77.09)  | -9.74%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 6,881.11 |           |        | \$ 6,210.99 | \$ (670.12) | -9.74%   |

|                               |   |
|-------------------------------|---|
| Customer Class:               | <b>LARGE USE SERVICE CLASSIFICATION</b> |
| RPP / Non-RPP:                | <b>Non-RPP (Other)</b>                  |
| Consumption                   | 5,000,000 kWh                           |
| Demand                        | 8,000 kW                                |
| Current Loss Factor           | 1.0188                                  |
| Proposed/Approved Loss Factor | 1.0188                                  |

|   | Current OEB-Approved |           |               | Proposed    |           |               | Impact        |          |
|---|----------------------|-----------|---------------|-------------|-----------|---------------|---------------|----------|
|   | Rate (\$)            | Volume    | Charge (\$)   | Rate (\$)   | Volume    | Charge (\$)   | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 5,164.00          | 1         | \$ 5,164.00   | \$ 5,164.00 | 1         | \$ 5,164.00   | \$ -          | 0.00%    |
| Distribution Volumetric Rate                                | \$ 1.2160            | 8000      | \$ 9,728.00   | \$ 1.2750   | 8000      | \$ 10,200.00  | \$ 472.00     | 4.85%    |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -          | \$ -        | 1         | \$ -          | \$ -          | -        |
| Volumetric Rate Riders                                      | \$ -                 | 8000      | \$ -          | \$ -        | 8000      | \$ -          | \$ -          | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | \$ 14,892.00  |             |           | \$ 15,364.00  | \$ 472.00     | 3.17%    |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -          | \$ -        | -         | \$ -          | \$ -          | -        |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.1970            | 8,000     | \$ (9,576.00) | \$ -        | 8,000     | \$ -          | \$ 9,576.00   | -100.00% |
| GA Rate Riders  | \$ 0                 | 5,000,000 | \$ -          | \$ -        | 5,000,000 | \$ -          | \$ -          | -        |
| Low Voltage Service Charge                                  | \$ 0.8137            | 8,000     | \$ 6,509.60   | \$ 0.8284   | 8,000     | \$ 6,627.20   | \$ 117.60     | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -          | \$ -        | 1         | \$ -          | \$ -          | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | \$ 11,825.60  |             |           | \$ 21,991.20  | \$ 10,165.60  | 85.96%   |
| RTSR - Network  | \$ 3.4592            | 8,000     | \$ 27,673.60  | \$ 2.9458   | 8,000     | \$ 23,566.40  | \$ (4,107.20) | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8189            | 8,000     | \$ 22,551.20  | \$ 2.5657   | 8,000     | \$ 20,525.60  | \$ (2,025.60) | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |           | \$ 62,050.40  |             |           | \$ 66,083.20  | \$ 4,032.80   | 6.50%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 5,094,000 | \$ 18,338.40  | \$ 0.0036   | 5,094,000 | \$ 18,338.40  | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 5,094,000 | \$ 10,697.40  | \$ 0.0003   | 5,094,000 | \$ 1,528.20   | \$ (9,169.20) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.0070            | 5,000,000 | \$ 35,000.00  | \$ 0.0070   | 5,000,000 | \$ 35,000.00  | \$ -          | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.1101            | 5,094,000 | \$ 560,849.40 | \$ 0.1101   | 5,094,000 | \$ 560,849.40 | \$ -          | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | \$ 686,935.60 |             |           | \$ 681,799.20 | \$ (5,136.40) | -0.75%   |
| HST   | 13%                  |           | \$ 89,301.63  | 13%         |           | \$ 88,633.90  | \$ (667.73)   | -0.75%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | \$ 776,237.23 |             |           | \$ 770,433.10 | \$ (5,804.13) | -0.75%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                 |     |  |
| Consumption                   | 750   | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact     |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change  | % Change |
| Monthly Service Charge                                      | \$ 5.95              | 1      | \$ 5.95     | \$ 6.10   | 1      | \$ 6.10     | \$ 0.15    | 2.52%    |
| Distribution Volumetric Rate                                | \$ 0.0118            | 750    | \$ 8.85     | \$ 0.0121 | 750    | \$ 9.08     | \$ 0.23    | 2.54%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -       |          |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -       |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 14.80    |           |        | \$ 15.18    | \$ 0.37    | 2.53%    |
| Line Losses on Cost of Power                                | \$ 0.1101            | 29     | \$ 3.25     | \$ 0.1101 | 29     | \$ 3.25     | \$ -       | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0024           | 750    | \$ (1.80)   | \$ -      | 750    | \$ -        | \$ 1.80    | -100.00% |
| GA Rate Riders  | 0.0139               | 750    | \$ 10.43    | \$ -      | 750    | \$ -        | \$ (10.43) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0018            | 750    | \$ 1.35     | \$ 0.0018 | 750    | \$ 1.35     | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -       |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 28.02    |           |        | \$ 19.77    | \$ (8.25)  | -29.44%  |
| RTSR - Network  | \$ 0.0073            | 779    | \$ 5.69     | \$ 0.0062 | 779    | \$ 4.83     | \$ (0.86)  | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 779    | \$ 4.60     | \$ 0.0054 | 779    | \$ 4.21     | \$ (0.39)  | -8.47%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |        | \$ 38.31    |           |        | \$ 28.81    | \$ (9.50)  | -24.79%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 779    | \$ 2.81     | \$ 0.0036 | 779    | \$ 2.81     | \$ -       | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 779    | \$ 1.64     | \$ 0.0003 | 779    | \$ 0.23     | \$ (1.40)  | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.0070            | 750    | \$ 5.25     | \$ 0.0070 | 750    | \$ 5.25     | \$ -       | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.1101            | 750    | \$ 82.58    | \$ 0.1101 | 750    | \$ 82.58    | \$ -       | 0.00%    |
| Average IESO Wholesale Market Price                         |                      |        |             |           |        |             |            |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 130.58   |           |        | \$ 119.68   | \$ (10.90) | -8.35%   |
| HST   | 13%                  |        | \$ 16.98    | 13%       |        | \$ 15.56    | \$ (1.42)  | -8.35%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 147.55   |           |        | \$ 135.24   | \$ (12.32) | -8.35%   |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>STANDBY POWER SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | 0   |     |
| Consumption                   | -   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 0.0000                                      |     |
| Proposed/Approved Loss Factor | 1.0393                                      |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Distribution Volumetric Rate                                | \$ -                 | 0      | \$ -        | \$ -      | 0      | \$ -        | \$ -      |          |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 0      | \$ -        | \$ -      | 0      | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| Line Losses on Cost of Power                                | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| Total Deferral/Variance Account Rate Riders                 | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| GA Rate Riders  | 0                    | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| RTSR - Network  | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| RTSR - Connection and/or Line and Transformation Connection | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| Wholesale Market Service Charge (WMSC)                      | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| Rural and Remote Rate Protection (RRRP)                     | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -      |          |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |           |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | -      | \$ -        | \$ 0.0070 | -      | \$ -        | \$ -      |          |
| TOU - Off Peak  | \$ 0.0650            | -      | \$ -        | \$ 0.0650 | -      | \$ -        | \$ -      |          |
| TOU - Mid Peak  | \$ 0.0950            | -      | \$ -        | \$ 0.0950 | -      | \$ -        | \$ -      |          |
| TOU - On Peak   | \$ 0.1320            | -      | \$ -        | \$ 0.1320 | -      | \$ -        | \$ -      |          |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | -      | \$ -        | \$ 0.1101 | -      | \$ -        | \$ -      |          |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| HST   | 13%                  |        | \$ -        | 13%       |        | \$ -        | \$ -      |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| HST   | 13%                  |        | \$ -        | 13%       |        | \$ -        | \$ -      |          |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |
| HST   | 13%                  |        | \$ -        | 13%       |        | \$ -        | \$ -      |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ -        |           |        | \$ -        | \$ -      |          |

|                               |  |
|-------------------------------|--|
| Customer Class:               | STREET LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP:                | Non-RPP (Other)                        |
| Consumption                   | 150,000 kWh                            |
| Demand                        | 375 kW                                 |
| Current Loss Factor           | 1.0393                                 |
| Proposed/Approved Loss Factor | 1.0393                                 |

|   | Current OEB-Approved |         |              | Proposed   |         |              | Impact        |          |
|---|----------------------|---------|--------------|------------|---------|--------------|---------------|----------|
|   | Rate (\$)            | Volume  | Charge (\$)  | Rate (\$)  | Volume  | Charge (\$)  | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 1.05              | 5000    | \$ 5,250.00  | \$ 1.24    | 5000    | \$ 6,200.00  | \$ 950.00     | 18.10%   |
| Distribution Volumetric Rate                                | \$ 11.8910           | 375     | \$ 4,459.13  | \$ 14.0417 | 375     | \$ 5,265.64  | \$ 806.51     | 18.09%   |
| Fixed Rate Riders   | \$ -                 | 5000    | \$ -         | \$ -       | 5000    | \$ -         | \$ -          |          |
| Volumetric Rate Riders                                      | \$ -                 | 375     | \$ -         | \$ -       | 375     | \$ -         | \$ -          |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | \$ 9,709.13  |            |         | \$ 11,465.64 | \$ 1,756.51   | 18.09%   |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -         | \$ -       | -       | \$ -         | \$ -          |          |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.9108            | 375     | \$ (341.55)  | \$ -       | 375     | \$ -         | \$ 341.55     | -100.00% |
| GA Rate Riders  | \$ 0.0139            | 150,000 | \$ 2,085.00  | \$ -       | 150,000 | \$ -         | \$ (2,085.00) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.4878            | 375     | \$ 182.93    | \$ 0.4966  | 375     | \$ 186.23    | \$ 3.30       | 1.80%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -         | \$ -       | 1       | \$ -         | \$ -          |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | \$ 11,635.50 |            |         | \$ 11,651.86 | \$ 16.36      | 0.14%    |
| RTSR - Network  | \$ 2.0738            | 375     | \$ 777.68    | \$ 1.7660  | 375     | \$ 662.25    | \$ (115.43)   | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6898            | 375     | \$ 633.68    | \$ 1.5380  | 375     | \$ 576.75    | \$ (56.93)    | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |         | \$ 13,046.85 |            |         | \$ 12,890.86 | \$ (155.99)   | -1.20%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 155,895 | \$ 561.22    | \$ 0.0036  | 155,895 | \$ 561.22    | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 155,895 | \$ 327.38    | \$ 0.0003  | 155,895 | \$ 46.77     | \$ (280.61)   | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.0070            | 150,000 | \$ 1,050.00  | \$ 0.0070  | 150,000 | \$ 1,050.00  | \$ -          | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.1101            | 155,895 | \$ 17,164.04 | \$ 0.1101  | 155,895 | \$ 17,164.04 | \$ -          | 0.00%    |
| Average IESO Wholesale Market Price                         |                      |         |              |            |         |              |               |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 32,149.49 |            |         | \$ 31,712.89 | \$ (436.60)   | -1.36%   |
| HST   | 13%                  |         | \$ 4,179.43  | 13%        |         | \$ 4,122.68  | \$ (56.76)    | -1.36%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 36,328.92 |            |         | \$ 35,835.57 | \$ (493.36)   | -1.36%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |  |
| RPP / Non-RPP:                | RPP                                       |     |  |
| Consumption                   | 250                                       | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0393                                    |     |  |
| Proposed/Approved Loss Factor | 1.0393                                    |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 250    | \$ 2.05     | \$ 0.0042 | 250    | \$ 1.05     | \$ (1.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 250    | \$ -        | \$ -      | 250    | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 20.59    |           |        | \$ 22.93    | \$ 2.34   | 11.36%   |
| Line Losses on Cost of Power                                | \$ 0.0822            | 10     | \$ 0.81     | \$ 0.0822 | 10     | \$ 0.81     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 250    | \$ (0.60)   | \$ -      | 250    | \$ -        | \$ 0.60   | -100.00% |
| GA Rate Riders  | \$ 0                 | 250    | \$ -        | \$ -      | 250    | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0018            | 250    | \$ 0.45     | \$ 0.0018 | 250    | \$ 0.45     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 22.04    |           |        | \$ 24.98    | \$ 2.94   | 13.34%   |
| RTSR - Network  | \$ 0.0073            | 260    | \$ 1.90     | \$ 0.0062 | 260    | \$ 1.61     | \$ (0.29) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 260    | \$ 1.53     | \$ 0.0054 | 260    | \$ 1.40     | \$ (0.13) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 25.46    |           |        | \$ 27.99    | \$ 2.52   | 9.91%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 260    | \$ 0.94     | \$ 0.0036 | 260    | \$ 0.94     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 260    | \$ 0.55     | \$ 0.0003 | 260    | \$ 0.08     | \$ (0.47) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 163    | \$ 10.56    | \$ 0.0650 | 163    | \$ 10.56    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 43     | \$ 4.04     | \$ 0.0950 | 43     | \$ 4.04     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 45     | \$ 5.94     | \$ 0.1320 | 45     | \$ 5.94     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 47.74    |           |        | \$ 49.79    | \$ 2.06   | 4.31%    |
| HST   | 13%                  |        | \$ 6.21     | 13%       |        | \$ 6.47     | \$ 0.27   | 4.31%    |
| 8% Rebate   | 8%                   |        | \$ (3.82)   | 8%        |        | \$ (3.98)   | \$ (0.16) | -4.19%   |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 50.12    |           |        | \$ 52.28    | \$ 2.16   | 4.31%    |

|                               |                                    |     |  |
|-------------------------------|------------------------------------|-----|--|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                |     |  |
| Consumption                   | 500                                | kWh |  |
| Demand                        | -                                  | kW  |  |
| Current Loss Factor           | 1.0393                             |     |  |
| Proposed/Approved Loss Factor | 1.0393                             |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 500    | \$ 4.10     | \$ 0.0042 | 500    | \$ 2.10     | \$ (2.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 500    | \$ -        | \$ -      | 500    | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 22.64    |           |        | \$ 23.98    | \$ 1.34   | 5.92%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 20     | \$ 1.61     | \$ 0.0822 | 20     | \$ 1.61     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 500    | \$ (1.20)   | \$ -      | 500    | \$ -        | \$ 1.20   | -100.00% |
| GA Rate Riders  | \$ 0                 | 500    | \$ -        | \$ -      | 500    | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0018            | 500    | \$ 0.90     | \$ 0.0018 | 500    | \$ 0.90     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 24.74    |           |        | \$ 27.28    | \$ 2.54   | 10.27%   |
| RTSR - Network  | \$ 0.0073            | 520    | \$ 3.79     | \$ 0.0062 | 520    | \$ 3.22     | \$ (0.57) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 520    | \$ 3.07     | \$ 0.0054 | 520    | \$ 2.81     | \$ (0.26) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 31.60    |           |        | \$ 33.31    | \$ 1.71   | 5.41%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 520    | \$ 1.87     | \$ 0.0036 | 520    | \$ 1.87     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 520    | \$ 1.09     | \$ 0.0003 | 520    | \$ 0.16     | \$ (0.94) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 325    | \$ 21.13    | \$ 0.0650 | 325    | \$ 21.13    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 85     | \$ 8.08     | \$ 0.0950 | 85     | \$ 8.08     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 90     | \$ 11.88    | \$ 0.1320 | 90     | \$ 11.88    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 75.89    |           |        | \$ 76.67    | \$ 0.77   | 1.02%    |
| HST   | 13%                  |        | \$ 9.87     | 13%       |        | \$ 9.97     | \$ 0.10   | 1.02%    |
| 8% Rebate   | 8%                   |        | \$ (6.07)   | 8%        |        | \$ (6.13)   | \$ (0.06) | -1.00%   |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 79.69    |           |        | \$ 80.50    | \$ 0.81   | 1.02%    |

|                               |                                    |     |  |
|-------------------------------|------------------------------------|-----|--|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP                                |     |  |
| Consumption                   | 1,000                              | kWh |  |
| Demand                        | -                                  | kW  |  |
| Current Loss Factor           | 1.0393                             |     |  |
| Proposed/Approved Loss Factor | 1.0393                             |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 1000   | \$ 8.20     | \$ 0.0042 | 1000   | \$ 4.20     | \$ (4.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 1000   | \$ -        | \$ -      | 1000   | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 26.74    |           |        | \$ 26.08    | \$ (0.66) | -2.47%   |
| Line Losses on Cost of Power                                | \$ 0.0822            | 39     | \$ 3.23     | \$ 0.0822 | 39     | \$ 3.23     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 1,000  | \$ (2.40)   | \$ -      | 1,000  | \$ -        | \$ 2.40   | -100.00% |
| GA Rate Riders  | \$ 0                 | 1,000  | \$ -        | \$ -      | 1,000  | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0018            | 1,000  | \$ 1.80     | \$ 0.0018 | 1,000  | \$ 1.80     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 30.16    |           |        | \$ 31.90    | \$ 1.74   | 5.77%    |
| RTSR - Network  | \$ 0.0073            | 1,039  | \$ 7.59     | \$ 0.0062 | 1,039  | \$ 6.44     | \$ (1.14) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 1,039  | \$ 6.13     | \$ 0.0054 | 1,039  | \$ 5.61     | \$ (0.52) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 43.88    |           |        | \$ 43.95    | \$ 0.08   | 0.18%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 1,039  | \$ 3.74     | \$ 0.0036 | 1,039  | \$ 3.74     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 1,039  | \$ 2.18     | \$ 0.0003 | 1,039  | \$ 0.31     | \$ (1.87) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 650    | \$ 42.25    | \$ 0.0650 | 650    | \$ 42.25    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 170    | \$ 16.15    | \$ 0.0950 | 170    | \$ 16.15    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 180    | \$ 23.76    | \$ 0.1320 | 180    | \$ 23.76    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 132.21   |           |        | \$ 130.42   | \$ (1.79) | -1.36%   |
| HST   | 13%                  |        | \$ 17.19    | 13%       |        | \$ 16.95    | \$ (0.23) | -1.36%   |
| 8% Rebate   | 8%                   |        | \$ (10.58)  | 8%        |        | \$ (10.43)  | \$ 0.14   | 0.14%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 138.82   |           |        | \$ 136.94   | \$ (1.88) | -1.36%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |  |
| RPP / Non-RPP:                | RPP                                       |     |  |
| Consumption                   | 1,500                                     | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0393                                    |     |  |
| Proposed/Approved Loss Factor | 1.0393                                    |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 1500   | \$ 12.30    | \$ 0.0042 | 1500   | \$ 6.30     | \$ (6.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 1500   | \$ -        | \$ -      | 1500   | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 30.84    |           |        | \$ 28.18    | \$ (2.66) | -8.63%   |
| Line Losses on Cost of Power                                | \$ 0.0822            | 59     | \$ 4.84     | \$ 0.0822 | 59     | \$ 4.84     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 1,500  | \$ (3.60)   | \$ -      | 1,500  | \$ -        | \$ 3.60   | -100.00% |
| GA Rate Riders  | \$ 0                 | 1,500  | \$ -        | \$ -      | 1,500  | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0018            | 1,500  | \$ 2.70     | \$ 0.0018 | 1,500  | \$ 2.70     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 35.57    |           |        | \$ 36.51    | \$ 0.94   | 2.64%    |
| RTSR - Network  | \$ 0.0073            | 1,559  | \$ 11.38    | \$ 0.0062 | 1,559  | \$ 9.67     | \$ (1.71) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 1,559  | \$ 9.20     | \$ 0.0054 | 1,559  | \$ 8.42     | \$ (0.78) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 56.15    |           |        | \$ 54.60    | \$ (1.55) | -2.77%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 1,559  | \$ 5.61     | \$ 0.0036 | 1,559  | \$ 5.61     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 1,559  | \$ 3.27     | \$ 0.0003 | 1,559  | \$ 0.47     | \$ (2.81) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 975    | \$ 63.38    | \$ 0.0650 | 975    | \$ 63.38    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 255    | \$ 24.23    | \$ 0.0950 | 255    | \$ 24.23    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 270    | \$ 35.64    | \$ 0.1320 | 270    | \$ 35.64    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 188.53   |           |        | \$ 184.17   | \$ (4.36) | -2.31%   |
| HST   | 13%                  |        | \$ 24.51    | 13%       |        | \$ 23.94    | \$ (0.57) | -2.31%   |
| 8% Rebate   | 8%                   |        | \$ (15.08)  | 8%        |        | \$ (14.73)  | \$ 0.35   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 197.95   |           |        | \$ 193.37   | \$ (4.58) | -2.31%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |  |
| RPP / Non-RPP:                | RPP                                       |     |  |
| Consumption                   | 2,000                                     | kWh |  |
| Demand                        | -   | kW  |  |
| Current Loss Factor           | 1.0393                                    |     |  |
| Proposed/Approved Loss Factor | 1.0393                                    |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 2000   | \$ 16.40    | \$ 0.0042 | 2000   | \$ 8.40     | \$ (8.00) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -        | \$ -      | 2000   | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 34.94    |           |        | \$ 30.28    | \$ (4.66) | -13.34%  |
| Line Losses on Cost of Power                                | \$ 0.0822            | 79     | \$ 6.46     | \$ 0.0822 | 79     | \$ 6.46     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 2,000  | \$ (4.80)   | \$ -      | 2,000  | \$ -        | \$ 4.80   | -100.00% |
| GA Rate Riders  | \$ 0                 | 2,000  | \$ -        | \$ -      | 2,000  | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0018            | 2,000  | \$ 3.60     | \$ 0.0018 | 2,000  | \$ 3.60     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 40.99    |           |        | \$ 41.13    | \$ 0.14   | 0.34%    |
| RTSR - Network  | \$ 0.0073            | 2,079  | \$ 15.17    | \$ 0.0062 | 2,079  | \$ 12.89    | \$ (2.29) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 2,079  | \$ 12.26    | \$ 0.0054 | 2,079  | \$ 11.22    | \$ (1.04) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 68.42    |           |        | \$ 65.24    | \$ (3.19) | -4.66%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 2,079  | \$ 7.48     | \$ 0.0036 | 2,079  | \$ 7.48     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 2,079  | \$ 4.37     | \$ 0.0003 | 2,079  | \$ 0.62     | \$ (3.74) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| TOU - Off Peak  | \$ 0.0650            | 1,300  | \$ 84.50    | \$ 0.0650 | 1,300  | \$ 84.50    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 340    | \$ 32.30    | \$ 0.0950 | 340    | \$ 32.30    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 360    | \$ 47.52    | \$ 0.1320 | 360    | \$ 47.52    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 244.84   |           |        | \$ 237.91   | \$ (6.93) | -2.83%   |
| HST   | 13%                  |        | \$ 31.83    | 13%       |        | \$ 30.93    | \$ (0.90) | -2.83%   |
| 8% Rebate   | 8%                   |        | \$ (19.59)  | 8%        |        | \$ (19.03)  | \$ 0.55   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 257.08   |           |        | \$ 249.81   | \$ (7.27) | -2.83%   |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | <b>Non-RPP (Retailer)</b>                 |     |
| Consumption                   | <b>204</b>                                | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | <b>1.0393</b>                             |     |
| Proposed/Approved Loss Factor | <b>1.0393</b>                             |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34   | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 204    | \$ 1.67     | \$ 0.0042 | 204    | \$ 0.86     | \$ (0.82) | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 204    | \$ -        | \$ -      | 204    | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 20.21    |           |        | \$ 22.74    | \$ 2.52   | 12.49%   |
| Line Losses on Cost of Power                                | \$ 0.1101            | 8      | \$ 0.88     | \$ 0.1101 | 8      | \$ 0.88     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0024           | 204    | \$ (0.49)   | \$ -      | 204    | \$ -        | \$ 0.49   | -100.00% |
| GA Rate Riders  | 0.0139               | 204    | \$ 2.84     | \$ -      | 204    | \$ -        | \$ (2.84) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0018            | 204    | \$ 0.37     | \$ 0.0018 | 204    | \$ 0.37     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 24.60    |           |        | \$ 24.77    | \$ 0.18   | 0.72%    |
| RTSR - Network  | \$ 0.0073            | 212    | \$ 1.55     | \$ 0.0062 | 212    | \$ 1.31     | \$ (0.23) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 212    | \$ 1.25     | \$ 0.0054 | 212    | \$ 1.14     | \$ (0.11) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 27.40    |           |        | \$ 27.23    | \$ (0.16) | -0.59%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 212    | \$ 0.76     | \$ 0.0036 | 212    | \$ 0.76     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 212    | \$ 0.45     | \$ 0.0003 | 212    | \$ 0.06     | \$ (0.38) | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |           |          |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |           |          |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 204    | \$ 22.46    | \$ 0.1101 | 204    | \$ 22.46    | \$ -      | 0.00%    |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 51.06    |           |        | \$ 50.52    | \$ (0.54) | -1.06%   |
| HST   | 13%                  |        | \$ 6.64     | 13%       |        | \$ 6.57     | \$ (0.07) | -1.06%   |
| 8% Rebate   | 8%                   |        | \$ (4.09)   | 8%        |        | \$ (4.04)   | \$ (0.05) | -1.25%   |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 53.62    |           |        | \$ 53.05    | \$ (0.57) | -1.06%   |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | <b>Non-RPP (Retailer)</b>                 |     |
| Consumption                   | 750                                       | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0393                                    |     |
| Proposed/Approved Loss Factor | 1.0393                                    |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact     |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change  | % Change |
| Monthly Service Charge                                      | \$ 18.54             | 1      | \$ 18.54    | \$ 21.88  | 1      | \$ 21.88    | \$ 3.34    | 18.02%   |
| Distribution Volumetric Rate                                | \$ 0.0082            | 750    | \$ 6.15     | \$ 0.0042 | 750    | \$ 3.15     | \$ (3.00)  | -48.78%  |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -       | -        |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -        | \$ -      | 750    | \$ -        | \$ -       | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 24.69    |           |        | \$ 25.03    | \$ 0.34    | 1.38%    |
| Line Losses on Cost of Power                                | \$ 0.1101            | 29     | \$ 3.25     | \$ 0.1101 | 29     | \$ 3.25     | \$ -       | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0024           | 750    | \$ (1.80)   | \$ -      | 750    | \$ -        | \$ 1.80    | -100.00% |
| GA Rate Riders  | 0.0139               | 750    | \$ 10.43    | \$ -      | 750    | \$ -        | \$ (10.43) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0018            | 750    | \$ 1.35     | \$ 0.0018 | 750    | \$ 1.35     | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -       | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 38.70    |           |        | \$ 30.41    | \$ (8.29)  | -21.41%  |
| RTSR - Network  | \$ 0.0073            | 779    | \$ 5.69     | \$ 0.0062 | 779    | \$ 4.83     | \$ (0.86)  | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 779    | \$ 4.60     | \$ 0.0054 | 779    | \$ 4.21     | \$ (0.39)  | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 48.99    |           |        | \$ 39.46    | \$ (9.53)  | -19.46%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 779    | \$ 2.81     | \$ 0.0036 | 779    | \$ 2.81     | \$ -       | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 779    | \$ 1.64     | \$ 0.0003 | 779    | \$ 0.23     | \$ (1.40)  | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |            |          |
| Debt Retirement Charge (DRC)                                |                      |        |             |           |        |             |            |          |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 750    | \$ 82.58    | \$ 0.1101 | 750    | \$ 82.58    | \$ -       | 0.00%    |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 136.01   |           |        | \$ 125.07   | \$ (10.94) | -8.04%   |
| HST   | 13%                  |        | \$ 17.68    | 13%       |        | \$ 16.26    | \$ (1.42)  | -8.04%   |
| 8% Rebate   | 8%                   |        | \$ (10.88)  | 8%        |        | \$ (10.01)  | \$ (8.67)  | -8.04%   |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 142.81   |           |        | \$ 131.32   | \$ (11.48) | -8.04%   |

|                               |  |     |  |
|-------------------------------|--|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP  |     |  |
| Consumption                   | 1,000  | kWh |  |
| Demand                        | -  | kW  |  |
| Current Loss Factor           | 1.0393   |     |  |
| Proposed/Approved Loss Factor | 1.0393   |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35   | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 1000   | \$ 15.10    | \$ 0.0155 | 1000   | \$ 15.50    | \$ 0.40   | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 1000   | \$ -        | \$ -      | 1000   | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 29.69    |           |        | \$ 30.44    | \$ 0.75   | 2.53%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 39     | \$ 3.23     | \$ 0.0822 | 39     | \$ 3.23     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0023            | 1,000  | \$ (2.30)   | \$ -      | 1,000  | \$ -        | \$ 2.30   | -100.00% |
| GA Rate Riders  | \$ 0                 | 1,000  | \$ -        | \$ -      | 1,000  | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0016            | 1,000  | \$ 1.60     | \$ 0.0016 | 1,000  | \$ 1.60     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 33.01    |           |        | \$ 36.06    | \$ 3.05   | 9.24%    |
| RTSR - Network  | \$ 0.0065            | 1,039  | \$ 6.76     | \$ 0.0055 | 1,039  | \$ 5.72     | \$ (1.04) | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 1,039  | \$ 5.61     | \$ 0.0049 | 1,039  | \$ 5.09     | \$ (0.52) | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 45.37    |           |        | \$ 46.87    | \$ 1.49   | 3.29%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 1,039  | \$ 3.74     | \$ 0.0036 | 1,039  | \$ 3.74     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 1,039  | \$ 2.18     | \$ 0.0003 | 1,039  | \$ 0.31     | \$ (1.87) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 1,000  | \$ 7.00     | \$ 0.0070 | 1,000  | \$ 7.00     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0650            | 650    | \$ 42.25    | \$ 0.0650 | 650    | \$ 42.25    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 170    | \$ 16.15    | \$ 0.0950 | 170    | \$ 16.15    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 180    | \$ 23.76    | \$ 0.1320 | 180    | \$ 23.76    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 140.71   |           |        | \$ 140.33   | \$ (0.38) | -0.27%   |
| HST   | 13%                  |        | \$ 18.29    | 13%       |        | \$ 18.24    | \$ (0.05) | -0.27%   |
| 8% Rebate   | 8%                   |        | \$ (11.26)  | 8%        |        | \$ (11.23)  | \$ 0.03   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 147.74   |           |        | \$ 147.35   | \$ (0.40) | -0.27%   |

|                               |  |     |  |
|-------------------------------|--|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP  |     |  |
| Consumption                   | 5,000  | kWh |  |
| Demand                        | -  | kW  |  |
| Current Loss Factor           | 1.0393   |     |  |
| Proposed/Approved Loss Factor | 1.0393   |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35   | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 5000   | \$ 75.50    | \$ 0.0155 | 5000   | \$ 77.50    | \$ 2.00   | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      | -        |
| Volumetric Rate Riders                                      | \$ -                 | 5000   | \$ -        | \$ -      | 5000   | \$ -        | \$ -      | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 90.09    |           |        | \$ 92.44    | \$ 2.35   | 2.61%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 196    | \$ 16.14    | \$ 0.0822 | 196    | \$ 16.14    | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0023            | 5,000  | \$ (11.50)  | \$ -      | 5,000  | \$ -        | \$ 11.50  | -100.00% |
| GA Rate Riders  | \$ 0                 | 5,000  | \$ -        | \$ -      | 5,000  | \$ -        | \$ -      | -        |
| Low Voltage Service Charge                                  | \$ 0.0016            | 5,000  | \$ 8.00     | \$ 0.0016 | 5,000  | \$ 8.00     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -      | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 103.52   |           |        | \$ 117.37   | \$ 13.85  | 13.38%   |
| RTSR - Network  | \$ 0.0065            | 5,197  | \$ 33.78    | \$ 0.0055 | 5,197  | \$ 28.58    | \$ (5.20) | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 5,197  | \$ 28.06    | \$ 0.0049 | 5,197  | \$ 25.46    | \$ (2.60) | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 165.36   |           |        | \$ 171.42   | \$ 6.06   | 3.66%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 5,197  | \$ 18.71    | \$ 0.0036 | 5,197  | \$ 18.71    | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 5,197  | \$ 10.91    | \$ 0.0003 | 5,197  | \$ 1.56     | \$ (9.35) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -      | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 5,000  | \$ 35.00    | \$ 0.0070 | 5,000  | \$ 35.00    | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0650            | 3,250  | \$ 211.25   | \$ 0.0650 | 3,250  | \$ 211.25   | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 850    | \$ 80.75    | \$ 0.0950 | 850    | \$ 80.75    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 900    | \$ 118.80   | \$ 0.1320 | 900    | \$ 118.80   | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 641.03   |           |        | \$ 637.73   | \$ (3.30) | -0.51%   |
| HST   | 13%                  |        | \$ 83.33    | 13%       |        | \$ 82.91    | \$ (0.43) | -0.51%   |
| 8% Rebate   | 8%                   |        | \$ (51.28)  | 8%        |        | \$ (51.02)  | \$ 0.26   | 0.51%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 673.08   |           |        | \$ 669.62   | \$ (3.46) | -0.51%   |

|                               |  |     |  |
|-------------------------------|--|-----|--|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | RPP  |     |  |
| Consumption                   | 10,000   | kWh |  |
| Demand                        | -  | kW  |  |
| Current Loss Factor           | 1.0393   |     |  |
| Proposed/Approved Loss Factor | 1.0393   |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact     |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change  | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35    | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 10000  | \$ 151.00   | \$ 0.0155 | 10000  | \$ 155.00   | \$ 4.00    | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -       | -        |
| Volumetric Rate Riders                                      | \$ -                 | 10000  | \$ -        | \$ -      | 10000  | \$ -        | \$ -       | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 165.59   |           |        | \$ 169.94   | \$ 4.35    | 2.63%    |
| Line Losses on Cost of Power                                | \$ 0.0822            | 393    | \$ 32.29    | \$ 0.0822 | 393    | \$ 32.29    | \$ -       | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0023            | 10,000 | \$ (23.00)  | \$ -      | 10,000 | \$ -        | \$ 23.00   | -100.00% |
| GA Rate Riders  | \$ 0                 | 10,000 | \$ -        | \$ -      | 10,000 | \$ -        | \$ -       | -        |
| Low Voltage Service Charge                                  | \$ 0.0016            | 10,000 | \$ 16.00    | \$ 0.0016 | 10,000 | \$ 16.00    | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -       | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 191.67   |           |        | \$ 219.02   | \$ 27.35   | 14.27%   |
| RTSR - Network  | \$ 0.0065            | 10,393 | \$ 67.55    | \$ 0.0055 | 10,393 | \$ 57.16    | \$ (10.39) | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 10,393 | \$ 56.12    | \$ 0.0049 | 10,393 | \$ 50.93    | \$ (5.20)  | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 315.34   |           |        | \$ 327.10   | \$ 11.76   | 3.73%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 10,393 | \$ 37.41    | \$ 0.0036 | 10,393 | \$ 37.41    | \$ -       | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 10,393 | \$ 21.83    | \$ 0.0003 | 10,393 | \$ 3.12     | \$ (18.71) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.2500            | 1      | \$ 0.25     | \$ 0.2500 | 1      | \$ 0.25     | \$ -       | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 10,000 | \$ 70.00    | \$ 0.0070 | 10,000 | \$ 70.00    | \$ -       | 0.00%    |
| TOU - Off Peak  | \$ 0.0650            | 6,500  | \$ 422.50   | \$ 0.0650 | 6,500  | \$ 422.50   | \$ -       | 0.00%    |
| TOU - Mid Peak  | \$ 0.0950            | 1,700  | \$ 161.50   | \$ 0.0950 | 1,700  | \$ 161.50   | \$ -       | 0.00%    |
| TOU - On Peak   | \$ 0.1320            | 1,800  | \$ 237.60   | \$ 0.1320 | 1,800  | \$ 237.60   | \$ -       | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 1,266.43 |           |        | \$ 1,259.49 | \$ (6.95)  | -0.55%   |
| HST   | 13%                  |        | \$ 164.64   | 13%       |        | \$ 163.73   | \$ (0.90)  | -0.55%   |
| 8% Rebate   | 8%                   |        | \$ (101.31) | 8%        |        | \$ (100.76) | \$ 0.56    | 0.56%    |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 1,329.76 |           |        | \$ 1,322.46 | \$ (7.29)  | -0.55%   |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |
| Consumption                   | 15,000   | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0393   |     |
| Proposed/Approved Loss Factor | 1.0393   |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact      |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change   | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35     | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 15000  | \$ 226.50   | \$ 0.0155 | 15000  | \$ 232.50   | \$ 6.00     | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| Volumetric Rate Riders                                      | \$ -                 | 15000  | \$ -        | \$ -      | 15000  | \$ -        | \$ -        |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 241.09   |           |        | \$ 247.44   | \$ 6.35     | 2.63%    |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -        |          |
| Total Deferral/Variance Account Rate Riders                 | \$ -                 | 15,000 | \$ (34.50)  | \$ -      | 15,000 | \$ -        | \$ 34.50    | -100.00% |
| GA Rate Riders  | \$ 0.0139            | 15,000 | \$ 208.50   | \$ -      | 15,000 | \$ -        | \$ (208.50) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0016            | 15,000 | \$ 24.00    | \$ 0.0016 | 15,000 | \$ 24.00    | \$ -        | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -        | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 439.88   |           |        | \$ 272.23   | \$ (167.65) | -38.11%  |
| RTSR - Network  | \$ 0.0065            | 15,590 | \$ 101.33   | \$ 0.0055 | 15,590 | \$ 85.74    | \$ (15.59)  | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 15,590 | \$ 84.18    | \$ 0.0049 | 15,590 | \$ 76.39    | \$ (7.79)   | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 625.39   |           |        | \$ 434.36   | \$ (191.03) | -30.55%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 15,590 | \$ 56.12    | \$ 0.0036 | 15,590 | \$ 56.12    | \$ -        | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 15,590 | \$ 32.74    | \$ 0.0003 | 15,590 | \$ 4.68     | \$ (28.06)  | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |             |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 15,000 | \$ 105.00   | \$ 0.0070 | 15,000 | \$ 105.00   | \$ -        | 0.00%    |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 15,590 | \$ 1,716.40 | \$ 0.1101 | 15,590 | \$ 1,716.40 | \$ -        | 0.00%    |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 2,535.66 |           |        | \$ 2,316.56 | \$ (219.10) | -8.64%   |
| HST   | 13%                  |        | \$ 329.64   | 13%       |        | \$ 301.15   | \$ (28.48)  | -8.64%   |
| 8% Rebate   | 8%                   |        | \$ (202.85) | 8%        |        | \$ (185.32) | \$ (17.53)  | -8.64%   |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 2,662.44 |           |        | \$ 2,432.39 | \$ (230.05) | -8.64%   |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                     |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0393   |     |
| Proposed/Approved Loss Factor | 1.0393   |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact     |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change  | % Change |
| Monthly Service Charge                                      | \$ 14.59             | 1      | \$ 14.59    | \$ 14.94  | 1      | \$ 14.94    | \$ 0.35    | 2.40%    |
| Distribution Volumetric Rate                                | \$ 0.0151            | 2000   | \$ 30.20    | \$ 0.0155 | 2000   | \$ 31.00    | \$ 0.80    | 2.65%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -       |          |
| Volumetric Rate Riders                                      | \$ -                 | 2000   | \$ -        | \$ -      | 2000   | \$ -        | \$ -       |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 44.79    |           |        | \$ 45.94    | \$ 1.15    | 2.57%    |
| Line Losses on Cost of Power                                | \$ 0.1101            | 79     | \$ 8.65     | \$ 0.1101 | 79     | \$ 8.65     | \$ -       | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0023           | 2,000  | \$ (4.60)   | \$ -      | 2,000  | \$ -        | \$ 4.60    | -100.00% |
| GA Rate Riders  | 0.0139               | 2,000  | \$ 27.80    | \$ -      | 2,000  | \$ -        | \$ (27.80) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0016            | 2,000  | \$ 3.20     | \$ 0.0016 | 2,000  | \$ 3.20     | \$ -       | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.7880            | 1      | \$ 0.79     | \$ 0.7880 | 1      | \$ 0.79     | \$ -       | 0.00%    |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 80.63    |           |        | \$ 58.58    | \$ (22.05) | -27.35%  |
| RTSR - Network  | \$ 0.0065            | 2,079  | \$ 13.51    | \$ 0.0055 | 2,079  | \$ 11.43    | \$ (2.08)  | -15.38%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054            | 2,079  | \$ 11.22    | \$ 0.0049 | 2,079  | \$ 10.19    | \$ (1.04)  | -9.26%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 105.37   |           |        | \$ 80.20    | \$ (25.17) | -23.89%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 2,079  | \$ 7.48     | \$ 0.0036 | 2,079  | \$ 7.48     | \$ -       | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 2,079  | \$ 4.37     | \$ 0.0003 | 2,079  | \$ 0.62     | \$ (3.74)  | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |            |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 2,000  | \$ 14.00    | \$ 0.0070 | 2,000  | \$ 14.00    | \$ -       | 0.00%    |
| Non-RPP Retailer Avg. Price                                 | \$ 0.1101            | 2,000  | \$ 220.20   | \$ 0.1101 | 2,000  | \$ 220.20   | \$ -       | 0.00%    |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 351.42   |           |        | \$ 322.51   | \$ (28.91) | -8.23%   |
| HST   | 13%                  |        | \$ 45.68    | 13%       |        | \$ 41.93    | \$ (3.76)  | -8.23%   |
| 8% Rebate   | 8%                   |        | \$ (28.11)  | 8%        |        | \$ (25.80)  | \$ (2.31)  | -8.23%   |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | \$ 368.99   |           |        | \$ 338.63   | \$ (30.35) | -8.23%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 45,360  | kWh |  |
| Demand                        | 70  | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact      |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change   | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1      | \$ 107.49   | \$ 109.29 | 1      | \$ 109.29   | \$ 1.80     | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 70     | \$ 217.07   | \$ 3.2130 | 70     | \$ 224.91   | \$ 7.84     | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| Volumetric Rate Riders                                      | \$ -                 | 70     | \$ -        | \$ -      | 70     | \$ -        | \$ -        |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 324.56   |           |        | \$ 334.20   | \$ 9.64     | 2.97%    |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -        |          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8176           | 70     | \$ (57.23)  | \$ -      | 70     | \$ -        | \$ 57.23    | -100.00% |
| GA Rate Riders  | 0.0139               | 45,360 | \$ 630.50   | \$ -      | 45,360 | \$ -        | \$ (630.50) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 70     | \$ 47.27    | \$ 0.6875 | 70     | \$ 48.13    | \$ 0.85     | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 945.10   |           |        | \$ 382.33   | \$ (562.78) | -59.55%  |
| RTSR - Network  | \$ 2.8710            | 70     | \$ 200.97   | \$ 2.4449 | 70     | \$ 171.14   | \$ (29.83)  | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 70     | \$ 163.77   | \$ 2.1294 | 70     | \$ 149.06   | \$ (14.71)  | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |        | \$ 1,309.84 |           |        | \$ 702.53   | \$ (607.31) | -46.37%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 47,143 | \$ 169.71   | \$ 0.0036 | 47,143 | \$ 169.71   | \$ -        | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 47,143 | \$ 99.00    | \$ 0.0003 | 47,143 | \$ 14.14    | \$ (84.86)  | -85.71%  |
| Standard Supply Service Charge                              | \$ -                 |        | \$ -        | \$ -      |        | \$ -        | \$ -        |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 45,360 | \$ 317.52   | \$ 0.0070 | 45,360 | \$ 317.52   | \$ -        | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 47,143 | \$ 5,190.41 | \$ 0.1101 | 47,143 | \$ 5,190.41 | \$ -        | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 7,086.48 |           |        | \$ 6,394.31 | \$ (692.17) | -9.77%   |
| HST   | 13%                  |        | \$ 921.24   | 13%       |        | \$ 831.26   | \$ (89.98)  | -9.77%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 8,007.72 |           |        | \$ 7,225.57 | \$ (782.15) | -9.77%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 69,925  | kWh |  |
| Demand                        | 178   | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |        |              | Proposed  |        |              | Impact        |          |
|---|----------------------|--------|--------------|-----------|--------|--------------|---------------|----------|
|   | Rate (\$)            | Volume | Charge (\$)  | Rate (\$) | Volume | Charge (\$)  | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1      | \$ 107.49    | \$ 109.29 | 1      | \$ 109.29    | \$ 1.80       | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 178    | \$ 551.98    | \$ 3.2130 | 178    | \$ 571.91    | \$ 19.94      | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -         | \$ -      | 1      | \$ -         | \$ -          |          |
| Volumetric Rate Riders                                      | \$ -                 | 178    | \$ -         | \$ -      | 178    | \$ -         | \$ -          |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 659.47    |           |        | \$ 681.20    | \$ 21.74      | 3.30%    |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -         | \$ -      | -      | \$ -         | \$ -          |          |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.8176            | 178    | \$ (145.53)  | \$ -      | 178    | \$ -         | \$ 145.53     | -100.00% |
| GA Rate Riders  | \$ 0.0139            | 69,925 | \$ 971.96    | \$ -      | 69,925 | \$ -         | \$ (971.96)   | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 178    | \$ 120.20    | \$ 0.6875 | 178    | \$ 122.38    | \$ 2.17       | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -         | \$ -      | 1      | \$ -         | \$ -          |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 1,606.10  |           |        | \$ 803.58    | \$ (802.52)   | -49.97%  |
| RTSR - Network  | \$ 2.8710            | 178    | \$ 511.04    | \$ 2.4449 | 178    | \$ 435.19    | \$ (75.85)    | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 178    | \$ 416.43    | \$ 2.1294 | 178    | \$ 379.03    | \$ (37.40)    | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |        | \$ 2,533.57  |           |        | \$ 1,617.80  | \$ (915.76)   | -36.15%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 72,673 | \$ 261.62    | \$ 0.0036 | 72,673 | \$ 261.62    | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 72,673 | \$ 152.61    | \$ 0.0003 | 72,673 | \$ 21.80     | \$ (130.81)   | -85.71%  |
| Standard Supply Service Charge                              | \$ -                 |        | \$ -         | \$ -      |        | \$ -         | \$ -          |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 69,925 | \$ 489.48    | \$ 0.0070 | 69,925 | \$ 489.48    | \$ -          | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 72,673 | \$ 8,001.30  | \$ 0.1101 | 72,673 | \$ 8,001.30  | \$ -          | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 11,438.58 |           |        | \$ 10,392.01 | \$ (1,046.57) | -9.15%   |
| HST   | 13%                  |        | \$ 1,487.02  | 13%       |        | \$ 1,350.96  | \$ (136.05)   | -9.15%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 12,925.59 |           |        | \$ 11,742.97 | \$ (1,182.63) | -9.15%   |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 15,081  | kWh |
| Demand                        | 306   | kW  |
| Current Loss Factor           | 1.0393  |     |
| Proposed/Approved Loss Factor | 1.0393  |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact      |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change   | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1      | \$ 107.49   | \$ 109.29 | 1      | \$ 109.29   | \$ 1.80     | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 306    | \$ 948.91   | \$ 3.2130 | 306    | \$ 983.18   | \$ 34.27    | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| Volumetric Rate Riders                                      | \$ -                 | 306    | \$ -        | \$ -      | 306    | \$ -        | \$ -        |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 1,056.40 |           |        | \$ 1,092.47 | \$ 36.07    | 3.41%    |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -        | \$ -      | -      | \$ -        | \$ -        |          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8176           | 306    | \$ (250.19) | \$ -      | 306    | \$ -        | \$ 250.19   | -100.00% |
| GA Rate Riders  | 0.0139               | 15,081 | \$ 209.63   | \$ -      | 15,081 | \$ -        | \$ (209.63) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 306    | \$ 206.64   | \$ 0.6875 | 306    | \$ 210.38   | \$ 3.73     | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -        |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 1,222.48 |           |        | \$ 1,302.84 | \$ 80.36    | 6.57%    |
| RTSR - Network  | \$ 2.8710            | 306    | \$ 878.53   | \$ 2.4449 | 306    | \$ 748.14   | \$ (130.39) | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 306    | \$ 715.89   | \$ 2.1294 | 306    | \$ 651.60   | \$ (64.29)  | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |        | \$ 2,816.89 |           |        | \$ 2,702.58 | \$ (114.31) | -4.06%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 15,674 | \$ 56.43    | \$ 0.0036 | 15,674 | \$ 56.43    | \$ -        | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 15,674 | \$ 32.91    | \$ 0.0003 | 15,674 | \$ 4.70     | \$ (28.21)  | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |             |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 15,081 | \$ 105.57   | \$ 0.0070 | 15,081 | \$ 105.57   | \$ -        | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 15,674 | \$ 1,725.67 | \$ 0.1101 | 15,674 | \$ 1,725.67 | \$ -        | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 4,737.47 |           |        | \$ 4,594.95 | \$ (142.52) | -3.01%   |
| HST   | 13%                  |        | \$ 615.87   | 13%       |        | \$ 597.34   | \$ (18.53)  | -3.01%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 5,353.34 |           |        | \$ 5,192.29 | \$ (161.05) | -3.01%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 324,000   | kWh |  |
| Demand                        | 500   | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |         |              | Proposed  |         |              | Impact        |          |
|---|----------------------|---------|--------------|-----------|---------|--------------|---------------|----------|
|   | Rate (\$)            | Volume  | Charge (\$)  | Rate (\$) | Volume  | Charge (\$)  | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1       | \$ 107.49    | \$ 109.29 | 1       | \$ 109.29    | \$ 1.80       | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 500     | \$ 1,550.50  | \$ 3.2130 | 500     | \$ 1,606.50  | \$ 56.00      | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -          |          |
| Volumetric Rate Riders                                      | \$ -                 | 500     | \$ -         | \$ -      | 500     | \$ -         | \$ -          |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | \$ 1,657.99  |           |         | \$ 1,715.79  | \$ 57.80      | 3.49%    |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -         | \$ -      | -       | \$ -         | \$ -          |          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8176           | 500     | \$ (408.80)  | \$ -      | 500     | \$ -         | \$ 408.80     | -100.00% |
| GA Rate Riders  | 0.0139               | 324,000 | \$ 4,503.60  | \$ -      | 324,000 | \$ -         | \$ (4,503.60) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 500     | \$ 337.65    | \$ 0.6875 | 500     | \$ 343.75    | \$ 6.10       | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -          |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | \$ 6,090.44  |           |         | \$ 2,059.54  | \$ (4,030.90) | -66.18%  |
| RTSR - Network  | \$ 2.8710            | 500     | \$ 1,435.50  | \$ 2.4449 | 500     | \$ 1,222.45  | \$ (213.05)   | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 500     | \$ 1,169.75  | \$ 2.1294 | 500     | \$ 1,064.70  | \$ (105.05)   | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |         | \$ 8,695.69  |           |         | \$ 4,346.69  | \$ (4,349.00) | -50.01%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 336,733 | \$ 1,212.24  | \$ 0.0036 | 336,733 | \$ 1,212.24  | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 336,733 | \$ 707.14    | \$ 0.0003 | 336,733 | \$ 101.02    | \$ (606.12)   | -85.71%  |
| Standard Supply Service Charge                              | \$ -                 |         | \$ -         | \$ -      |         | \$ -         | \$ -          |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 324,000 | \$ 2,268.00  | \$ 0.0070 | 324,000 | \$ 2,268.00  | \$ -          | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 336,733 | \$ 37,074.33 | \$ 0.1101 | 336,733 | \$ 37,074.33 | \$ -          | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 49,957.39 |           |         | \$ 45,002.27 | \$ (4,955.12) | -9.92%   |
| HST   | 13%                  |         | \$ 6,494.46  | 13%       |         | \$ 5,850.30  | \$ (644.17)   | -9.92%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 56,451.86 |           |         | \$ 50,852.57 | \$ (5,599.29) | -9.92%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 269,010   | kWh |  |
| Demand                        | 700   | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |         |              | Proposed  |         |              | Impact        |          |
|---|----------------------|---------|--------------|-----------|---------|--------------|---------------|----------|
|   | Rate (\$)            | Volume  | Charge (\$)  | Rate (\$) | Volume  | Charge (\$)  | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1       | \$ 107.49    | \$ 109.29 | 1       | \$ 109.29    | \$ 1.80       | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 700     | \$ 2,170.70  | \$ 3.2130 | 700     | \$ 2,249.10  | \$ 78.40      | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -          |          |
| Volumetric Rate Riders                                      | \$ -                 | 700     | \$ -         | \$ -      | 700     | \$ -         | \$ -          |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | \$ 2,278.19  |           |         | \$ 2,358.39  | \$ 80.20      | 3.52%    |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -         | \$ -      | -       | \$ -         | \$ -          |          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8176           | 700     | \$ (572.32)  | \$ -      | 700     | \$ -         | \$ 572.32     | -100.00% |
| GA Rate Riders  | 0.0139               | 269,010 | \$ 3,739.24  | \$ -      | 269,010 | \$ -         | \$ (3,739.24) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 700     | \$ 472.71    | \$ 0.6875 | 700     | \$ 481.25    | \$ 8.54       | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -         | \$ -      | 1       | \$ -         | \$ -          |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | \$ 5,917.82  |           |         | \$ 2,839.64  | \$ (3,078.18) | -52.02%  |
| RTSR - Network  | \$ 2.8710            | 700     | \$ 2,009.70  | \$ 2.4449 | 700     | \$ 1,711.43  | \$ (298.27)   | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 700     | \$ 1,637.65  | \$ 2.1294 | 700     | \$ 1,490.58  | \$ (147.07)   | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |         | \$ 9,565.17  |           |         | \$ 6,041.65  | \$ (3,523.52) | -36.84%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 279,582 | \$ 1,006.50  | \$ 0.0036 | 279,582 | \$ 1,006.50  | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 279,582 | \$ 587.12    | \$ 0.0003 | 279,582 | \$ 83.87     | \$ (503.25)   | -85.71%  |
| Standard Supply Service Charge                              | \$ -                 |         | \$ -         | \$ -      |         | \$ -         | \$ -          |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 269,010 | \$ 1,883.07  | \$ 0.0070 | 269,010 | \$ 1,883.07  | \$ -          | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 279,582 | \$ 30,781.99 | \$ 0.1101 | 279,582 | \$ 30,781.99 | \$ -          | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 43,823.85 |           |         | \$ 39,797.08 | \$ (4,026.77) | -9.19%   |
| HST   | 13%                  |         | \$ 5,697.10  | 13%       |         | \$ 5,173.62  | \$ (523.48)   | -9.19%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 49,520.95 |           |         | \$ 44,970.70 | \$ (4,550.25) | -9.19%   |

|                               |   |     |  |
|-------------------------------|---|-----|--|
| Customer Class:               | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |  |
| Consumption                   | 648,000   | kWh |  |
| Demand                        | 1,000   | kW  |  |
| Current Loss Factor           | 1.0393  |     |  |
| Proposed/Approved Loss Factor | 1.0393  |     |  |

|   | Current OEB-Approved |         |               | Proposed  |         |               | Impact         |          |
|---|----------------------|---------|---------------|-----------|---------|---------------|----------------|----------|
|   | Rate (\$)            | Volume  | Charge (\$)   | Rate (\$) | Volume  | Charge (\$)   | \$ Change      | % Change |
| Monthly Service Charge                                      | \$ 107.49            | 1       | \$ 107.49     | \$ 109.29 | 1       | \$ 109.29     | \$ 1.80        | 1.67%    |
| Distribution Volumetric Rate                                | \$ 3.1010            | 1000    | \$ 3,101.00   | \$ 3.2130 | 1000    | \$ 3,213.00   | \$ 112.00      | 3.61%    |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -          | \$ -      | 1       | \$ -          | \$ -           |          |
| Volumetric Rate Riders                                      | \$ -                 | 1000    | \$ -          | \$ -      | 1000    | \$ -          | \$ -           |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | \$ 3,208.49   |           |         | \$ 3,322.29   | \$ 113.80      | 3.55%    |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -          | \$ -      | -       | \$ -          | \$ -           |          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8176           | 1,000   | \$ (817.60)   | \$ -      | 1,000   | \$ -          | \$ 817.60      | -100.00% |
| GA Rate Riders  | 0.0139               | 648,000 | \$ 9,007.20   | \$ -      | 648,000 | \$ -          | \$ (9,007.20)  | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.6753            | 1,000   | \$ 675.30     | \$ 0.6875 | 1,000   | \$ 687.50     | \$ 12.20       | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -          | \$ -      | 1       | \$ -          | \$ -           |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | \$ 12,073.39  |           |         | \$ 4,009.79   | \$ (8,063.60)  | -66.79%  |
| RTSR - Network  | \$ 2.8710            | 1,000   | \$ 2,871.00   | \$ 2.4449 | 1,000   | \$ 2,444.90   | \$ (426.10)    | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.3395            | 1,000   | \$ 2,339.50   | \$ 2.1294 | 1,000   | \$ 2,129.40   | \$ (210.10)    | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |         | \$ 17,283.89  |           |         | \$ 8,584.09   | \$ (8,699.80)  | -50.33%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 673,466 | \$ 2,424.48   | \$ 0.0036 | 673,466 | \$ 2,424.48   | \$ -           | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 673,466 | \$ 1,414.28   | \$ 0.0003 | 673,466 | \$ 202.04     | \$ (1,212.24)  | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.0070            | 648,000 | \$ 4,536.00   | \$ 0.0070 | 648,000 | \$ 4,536.00   | \$ -           | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.1101            | 673,466 | \$ 74,148.65  | \$ 0.1101 | 673,466 | \$ 74,148.65  | \$ -           | 0.00%    |
| Average IESO Wholesale Market Price                         |                      |         |               |           |         |               |                |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 99,807.30  |           |         | \$ 89,895.26  | \$ (9,912.04)  | -9.93%   |
| HST   | 13%                  |         | \$ 12,974.95  | 13%       |         | \$ 11,686.38  | \$ (1,288.57)  | -9.93%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | \$ 112,782.25 |           |         | \$ 101,581.64 | \$ (11,200.60) | -9.93%   |

|                               |   |
|-------------------------------|---|
| Customer Class:               | <b>LARGE USE SERVICE CLASSIFICATION</b> |
| RPP / Non-RPP:                | <b>Non-RPP (Other)</b>                  |
| Consumption                   | 3,450,000 kWh                           |
| Demand                        | 5,500 kW                                |
| Current Loss Factor           | 1.0188                                  |
| Proposed/Approved Loss Factor | 1.0188                                  |

|   | Current OEB-Approved |           |               | Proposed    |           |               | Impact        |          |
|---|----------------------|-----------|---------------|-------------|-----------|---------------|---------------|----------|
|   | Rate (\$)            | Volume    | Charge (\$)   | Rate (\$)   | Volume    | Charge (\$)   | \$ Change     | % Change |
| Monthly Service Charge                                      | \$ 5,164.00          | 1         | \$ 5,164.00   | \$ 5,164.00 | 1         | \$ 5,164.00   | \$ -          | 0.00%    |
| Distribution Volumetric Rate                                | \$ 1.2160            | 5500      | \$ 6,688.00   | \$ 1.2750   | 5500      | \$ 7,012.50   | \$ 324.50     | 4.85%    |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -          | \$ -        | 1         | \$ -          | \$ -          | -        |
| Volumetric Rate Riders                                      | \$ -                 | 5500      | \$ -          | \$ -        | 5500      | \$ -          | \$ -          | -        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | \$ 11,852.00  |             |           | \$ 12,176.50  | \$ 324.50     | 2.74%    |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -          | \$ -        | -         | \$ -          | \$ -          | -        |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.1970            | 5,500     | \$ (6,583.50) | \$ -        | 5,500     | \$ -          | \$ 6,583.50   | -100.00% |
| GA Rate Riders  | \$ 0                 | 3,450,000 | \$ -          | \$ -        | 3,450,000 | \$ -          | \$ -          | -        |
| Low Voltage Service Charge                                  | \$ 0.8137            | 5,500     | \$ 4,475.35   | \$ 0.8284   | 5,500     | \$ 4,556.20   | \$ 80.85      | 1.81%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -          | \$ -        | 1         | \$ -          | \$ -          | -        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | \$ 9,743.85   |             |           | \$ 16,732.70  | \$ 6,988.85   | 71.73%   |
| RTSR - Network  | \$ 3.4592            | 5,500     | \$ 19,025.60  | \$ 2.9458   | 5,500     | \$ 16,201.90  | \$ (2,823.70) | -14.84%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8189            | 5,500     | \$ 15,503.95  | \$ 2.5657   | 5,500     | \$ 14,111.35  | \$ (1,392.60) | -8.98%   |
| <b>Sub-Total C - Delivery (includes Sub-Total B)</b>        |                      |           | \$ 44,273.40  |             |           | \$ 47,045.95  | \$ 2,772.55   | 6.26%    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 3,514,860 | \$ 12,653.50  | \$ 0.0036   | 3,514,860 | \$ 12,653.50  | \$ -          | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 3,514,860 | \$ 7,381.21   | \$ 0.0003   | 3,514,860 | \$ 1,054.46   | \$ (6,326.75) | -85.71%  |
| Standard Supply Service Charge                              | \$ 0.0070            | 3,450,000 | \$ 24,150.00  | \$ 0.0070   | 3,450,000 | \$ 24,150.00  | \$ -          | 0.00%    |
| Debt Retirement Charge (DRC)                                | \$ 0.1101            | 3,514,860 | \$ 386,986.09 | \$ 0.1101   | 3,514,860 | \$ 386,986.09 | \$ -          | 0.00%    |
| Average IESO Wholesale Market Price                         |                      |           |               |             |           |               |               |          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | \$ 475,444.19 |             |           | \$ 471,889.99 | \$ (3,554.20) | -0.75%   |
| HST   | 13%                  |           | \$ 61,807.74  | 13%         |           | \$ 61,345.70  | \$ (462.05)   | -0.75%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | \$ 537,251.93 |             |           | \$ 533,235.69 | \$ (4,016.24) | -0.75%   |

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                 |     |
| Consumption                   | 150   | kWh |
| Demand                        | -   | kW  |
| Current Loss Factor           | 1.0393  |     |
| Proposed/Approved Loss Factor | 1.0393  |     |

|   | Current OEB-Approved |        |             | Proposed  |        |             | Impact    |          |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 5.95              |        | \$ -        | \$ 6.10   | 0      | \$ -        | \$ -      |          |
| Distribution Volumetric Rate                                | \$ 0.0118            | 150    | \$ 1.77     | \$ 0.0121 | 150    | \$ 1.82     | \$ 0.04   | 2.54%    |
| Fixed Rate Riders   | \$ -                 |        | \$ -        | \$ -      | 0      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ -                 | 150    | \$ -        | \$ -      | 150    | \$ -        | \$ -      |          |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 1.77     |           |        | \$ 1.82     | \$ 0.04   | 2.54%    |
| Line Losses on Cost of Power                                | \$ 0.1101            | 6      | \$ 0.65     | \$ 0.1101 | 6      | \$ 0.65     | \$ -      | 0.00%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0024            | 150    | \$ (0.36)   | \$ -      | 150    | \$ -        | \$ 0.36   | -100.00% |
| GA Rate Riders  | 0.0139               | 150    | \$ 2.09     | \$ -      | 150    | \$ -        | \$ (2.09) | -100.00% |
| Low Voltage Service Charge                                  | \$ 0.0018            | 150    | \$ 0.27     | \$ 0.0018 | 150    | \$ 0.27     | \$ -      | 0.00%    |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -      | 1      | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 4.41     |           |        | \$ 2.73     | \$ (1.68) | -38.06%  |
| RTSR - Network  | \$ 0.0073            | 156    | \$ 1.14     | \$ 0.0062 | 156    | \$ 0.97     | \$ (0.17) | -15.07%  |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059            | 156    | \$ 0.92     | \$ 0.0054 | 156    | \$ 0.84     | \$ (0.08) | -8.47%   |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 6.47     |           |        | \$ 4.54     | \$ (1.93) | -29.81%  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0036            | 156    | \$ 0.56     | \$ 0.0036 | 156    | \$ 0.56     | \$ -      | 0.00%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0021            | 156    | \$ 0.33     | \$ 0.0003 | 156    | \$ 0.05     | \$ (0.28) | -85.71%  |
| Standard Supply Service Charge                              |                      |        |             |           |        |             |           |          |
| Debt Retirement Charge (DRC)                                | \$ 0.0070            | 150    | \$ 1.05     | \$ 0.0070 | 150    | \$ 1.05     | \$ -      | 0.00%    |
| Average IESO Wholesale Market Price                         | \$ 0.1101            | 150    | \$ 16.52    | \$ 0.1101 | 150    | \$ 16.52    | \$ -      | 0.00%    |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 24.93    |           |        | \$ 22.72    | \$ (2.21) | -8.87%   |
| HST   | 13%                  |        | \$ 3.24     | 13%       |        | \$ 2.95     | \$ (0.29) | -8.87%   |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | \$ 28.17    |           |        | \$ 25.67    | \$ (2.50) | -8.87%   |