



P.O. Box 2140
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December 13, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**RE: Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
between Hydro One Networks Inc. and Bluewater Power Distribution Corporation**

Dear Ms. Walli

In accordance with the Distribution System Code amendments of December 21, 2015, Bluewater Power Distribution Corporation and Hydro One Networks Inc. are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two distributors are eliminated. This application is for an additional three customers that were not included in the original application (EB-2017-0158) as these customers were not originally identified as long term load transfer customers.

Should you have any questions on this application, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Director, Regulatory and Customer Service
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

Cc via email: Joanne Richardson



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Bluewater Power Distribution Corporation

Combined Service Area Amendment and Asset Transfer Application

December 12, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Bluewater Power Distribution Corporation ("Bluewater") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated. This application is for the elimination of an additional three load transfer customers that were not part of the initial filing EB-2017-0158 as they were not previously identified as long term load transfer customers until after the initial filing was completed and a Decision ordered.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc. (PHYSICAL DISTRIBUTOR)	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Bluewater Power Distribution Corporation (GEOGRAPHIC DISTRIBUTOR)	Licence Number ED-2002-0517
Address: P.O. Box 2140 855 Confederation St. Sarnia, ON N7T 7L6	Telephone Number 519-337-8201
	Facsimile Number 519-344-6094
	E-mail Address: regulatory@bluewaterpower.com
Contact Person: Leslie Dugas Director, Regulatory and Customer Service	Telephone Number 519-337-8201, ext. 2255
	Facsimile Number 519-344-6094
	E-mail Address ldugas@bluewaterpower.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>On June 15, 2017, a joint application by Hydro One Networks Inc, and Bluewater Power Distribution Corporation for the elimination of load transfer arrangements was approved by the Ontario Energy Board under EB-2017-0158.</p> <p>This application is for the elimination of an additional three load transfer arrangements that were not included in the initial application as they were not previously identified as long term load transfer customers.</p> <p>The proposed amendments are premise specific. Once the application is approved, Bluewater's licence will be amended to include 3 accounts listed to the exclusions under Section 1 pertaining to the City of Sarnia, items 1 a) iv-vi. The sections to be added are italicized in Bluewater's proposed Schedule 1 amendment below. All the other sections remain unchanged.</p> <p>Once the application is approved, there will be no changes to Hydro One's licence as the amendment would fall under the following heading:</p> <p><u>Schedule 1, Appendix B, Tab 4:</u> Name of Municipality: City of Sarnia Formerly Known As: City of Sarnia and the Town of Clearwater Area Not Served by Networks: The area served by Bluewater Power Distribution Corporation, as more particularly set out in Licence No. ED-2002-0517. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p>
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1.3.1	<p>SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA</p> <p>This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.</p> <ol style="list-style-type: none"> 1. The City of Sarnia as defined in Bill 35 of 1989, an <i>Act respecting the amalgamation of the City of Sarnia and the Town of Clearwater</i>, <ol style="list-style-type: none"> a. excluding the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#431160018, known municipally as 4817 Waterworks Road ii. PIN#431160020, known municipally as 4872 Waterworks Road iii. PIN#431190017, known municipally as 2996 London Line iv. <i>The single general service customer located at the Northeast corner of Tashmoo Avenue and Lasalle Line, known municipally as 1300 Tashmoo Avenue</i> v. <i>The single general service customer located at the intersection of the easterly branch of CSX Tracks and Lasalle Line, known municipally as 470 Lasalle Line.</i> vi. <i>The single general service customer located at the intersection of the westerly branch of CSX Tracks and Lasalle Line.</i> 2. Portions of the Township of Plympton-Wyoming, <ol style="list-style-type: none"> a. being the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#431150073, known municipally as 3024 Churchill Line ii. PIN#431150072, known municipally as 5186 Mandaumin Road iii. PIN#431150016, known municipally as 5200 Mandaumin Road iv. PIN#431150017, known municipally as 5254 Mandaumin Road v. PIN#431150015, known municipally as 5292 Mandaumin Road vi. PIN#431150012, known municipally as 5306 Mandaumin Road vii. PIN#431150069, known municipally as 5322 Mandaumin Road viii. PIN#431150067, known municipally as 5326 Mandaumin Road ix. PIN#431150021, known municipally as 5328 Mandaumin Road x. PIN#431150020, known municipally as 5332 Mandaumin Road xi. PIN#431150014, known municipally as 5340 Mandaumin Road xii. PIN#431150010, known municipally as 5374 Mandaumin Road xiii. PIN#431150009, known municipally as 5386 Mandaumin Road xiv. PIN#431070051, known municipally as 5410 Mandaumin Road xv. PIN#431070050, known municipally as 5432 Mandaumin Road xvi. PIN#431070063, known municipally as 5450 Mandaumin Road xvii. PIN#431070054, known municipally as 5590 Mandaumin Road xviii. PIN#431070003, known municipally as 5778 Mandaumin Road xix. PIN#431070058, known municipally as 3008 Confederation Line xx. PIN#431060006, known municipally as 6136 Mandaumin Road xxi. PIN#430980029, known municipally as 6252 Mandaumin Road xxii. PIN#430980018, known municipally as 6426 Mandaumin Road xxiii. PIN#430970004, known municipally as 6644 Mandaumin Road xxiv. PIN#430970003, known municipally as 6654 Mandaumin Road
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1.3.1	<ol style="list-style-type: none"> 3. Portions of St. Clair Township, <ol style="list-style-type: none"> a. being the property more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#431340046, known municipally 2331 Marshall Road 4. The Town of Petrolia as of December 31, 1999, <ol style="list-style-type: none"> a. excluding the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#433290086, known municipally as 4423 Oil Heritage Road ii. PIN#433390126, known municipally as 4567 Petrolia Line 5. Portions of the Township of Enniskillen, <ol style="list-style-type: none"> a. being the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. the land located south of Gum Bed Line and North of Aberfeldy Line between Kelly Road and Gypsie Flats Road ii. PIN#433180134, known municipally as 2288 Gypsie Flats Road 6. The former Village of Alvinston as of December 31, 2000, now part of the Township of Brooke-Alvinston, <ol style="list-style-type: none"> a. excluding the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#434530070, known municipally as 3123 Nauvoo Road ii. PIN#433600058, known municipally as 3370 Nauvoo Road iii. PIN#433600056, known municipally as 3392 Nauvoo Road iv. PIN#433600057, known municipally as 8011 Shiloh Line v. PIN#433600060, known municipally as 8055 Shiloh Line vi. PIN#433600062, known municipally as 8077 Shiloh Line vii. PIN#433600063, known municipally as 3393 River Street viii. PIN#433600064, known municipally as 3379 River Street 7. The former Village of Oil Springs as defined on Schedule 'A' of zoning by-law #192 of 1986, plus all customers located south of Gum Bed Line and North of Aberfeldy Line between Kelly Road and Gypsie Flats Road, <ol style="list-style-type: none"> a. excluding the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. the single general service customer occupying a portion of the land known municipally as 2658 Oil Heritage Road ii. PIN#434990523, known municipally as 2249 Crooked Line 8. The former Village of Watford as of December 31, 1997, now part of the Township of Warwick, <ol style="list-style-type: none"> a. excluding the properties more particularly described as having the Property Identification Number as of January 1, 2017 as follows: <ol style="list-style-type: none"> i. PIN#430530437, known municipally as 7985 Confederation Line ii. the single general service customer occupying a portion of the land known municipally as 311 St Clair Street"
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1.3.2	Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachment 2.
1.3.3	Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. There are 3 customers in the General Service < 50 kW rate class proposed to be transferred from Bluewater to Hydro One.

1.4 Information on Affected Load Transfer Customers

1.4.1	Provide a total number of load transfer arrangements between distributors. Three.
1.4.2	Provide a number of load transfers eliminated in this application. Three.
1.4.3	Provide a number of customers to be transferred from Hydro One to Bluewater. Zero.
1.4.4	Provide a number of customers to be transferred from Bluewater to Hydro One. Three.
1.4.5	Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachment 1.
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing the affected customers of the proposed amendment were sent by Bluewater Power on December 4, 2017.

1.5. Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.</p> <p>Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).</p> <p>Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>There are no residential customers involved in this application, however there are three customers in the General Service < 50 kW rate class. The delivery charges will increase for customers moving from Bluewater Power Distribution Corporation to Hydro One Networks. Table 1 shows the delivery and total bill impacts for these customers at typical consumption level for a customer in the General Service < 50 kW rate class.</p> <p>Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Bluewater Power Distribution Corporation (Rates effective May 1, 2017) to Hydro One Networks (Rates effective January 1, 2017)</p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Bluewater Power Distribution Corporation</th><th colspan="4">Hydro One Networks</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th></tr><tr><td>2,000</td><td>GS<50</td><td>28.25</td><td>0.0199</td><td>101.98</td><td>GSe</td><td>27.87</td><td>0.0560</td><td>183.31</td><td>81.33</td></tr></table> <p>* Includes low voltage charge</p> <p>** Includes RTSR charges and cost of losses.</p>	Monthly Consumption (kWh)	Bluewater Power Distribution Corporation				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	2,000	GS<50	28.25	0.0199	101.98	GSe	27.87	0.0560	183.31	81.33
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1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>No assets will be stranded as a result of this amendment.</p>																												
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>N/A – please see 1.5.2</p>																												
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>Please see Part 2</p>																												

1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>The customers moving from Bluewater Power Distribution Corporation to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.</p> <p>The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.</p> <p>Table 2 provides the credit amounts for each specific general service customer moving from Bluewater Power Distribution Corporation to Hydro One Networks.</p> <p>Table 2: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Bluewater Power Distribution Corporation to Hydro One Networks</p> <table> <tr> <th rowspan="2">Index</th><th rowspan="2">Average Monthly Consumption (kWh)</th><th colspan="2">Bluewater Power Distribution Corporation</th><th colspan="2">Hydro One Networks</th><th rowspan="2">Monthly Credit (\$)</th></tr> <tr> <th>Rate Class</th><th>Delivery Charges (\$)</th><th>Rate Class</th><th>Delivery Charges (\$)</th></tr> <tr> <td>Cust1</td><td>4,426</td><td>GS<50</td><td>190.45</td><td>GSe</td><td>370.90</td><td>180.45</td></tr> <tr> <td>Cust2</td><td>4,388</td><td>GS<50</td><td>189.07</td><td>GSe</td><td>367.96</td><td>178.89</td></tr> <tr> <td>Cust3</td><td>143</td><td>GS<50</td><td>34.26</td><td>GSe</td><td>39.72</td><td>5.46</td></tr> </table>						Index	Average Monthly Consumption (kWh)	Bluewater Power Distribution Corporation		Hydro One Networks		Monthly Credit (\$)	Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	Cust1	4,426	GS<50	190.45	GSe	370.90	180.45	Cust2	4,388	GS<50	189.07	GSe	367.96	178.89	Cust3	143	GS<50	34.26	GSe	39.72	5.46
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¹ For the purpose of credit calculations, the delivery charge includes distribution charges (including the Distribution Rate Protection as described in the Fair Hydro Act, 2017), transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachment 1.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor (Bluewater Power) to the physical distributor (Hydro One Networks) upon approval of the application. Please see Attachment 2 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

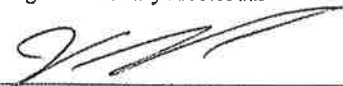
2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. The total value of the assets to be transferred to Hydro One Networks is \$6,804.00 and are detailed below: <ul style="list-style-type: none">• CT/PT \$459.00• Overhead Wire \$270.00• Transformer \$6,075.00
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. There are no third parties that will be impacted by this sale.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date 12/12/2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Leslie Dugas Director, Regulatory and Customer Service	Date Dec 13/17
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment 1

Geographical Distributor (Bluewater Power) LTLT Customer and Asset Transfer Information

(Confidential Customer Information needs to be redacted in version that is posted to OEB website for public viewing)

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]










[illegible]

Attachment 2

Geographical Distributor (Bluewater Power) Maps

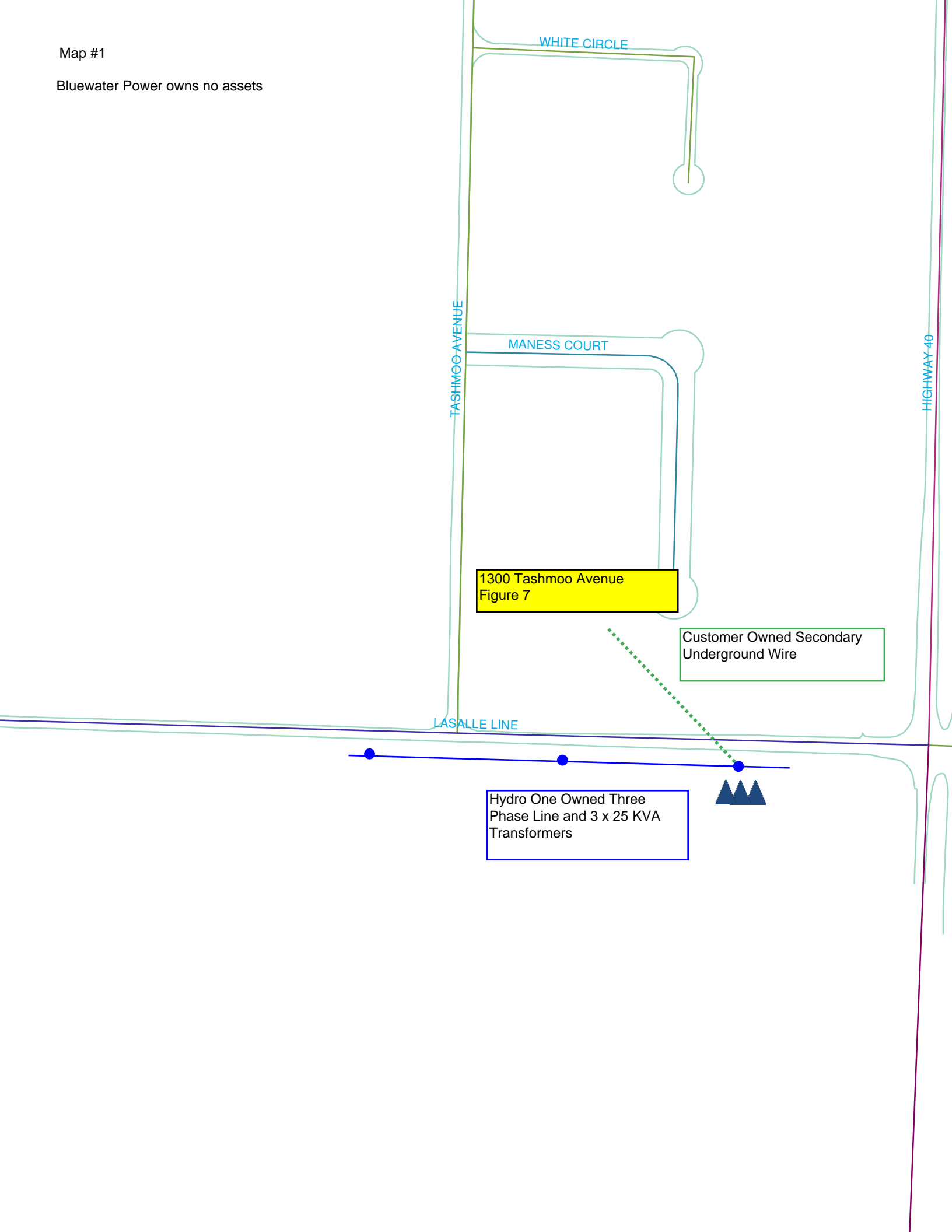
Bluewater Power Geographical Maps for LTLT Elimination with Hydro One

Map Legend

All Hydro One Primary Assets and Bus	
Hydro One Transformer	
Bluewater Power Transformer	
Bluewater Power Three Phase Primary	
Customer Owned Three Phase Primary	
Customer Owned Service Wires	
Bluewater Secondary Bus and Service Wires	
Hydro One Poles	
Customer Owned Poles	

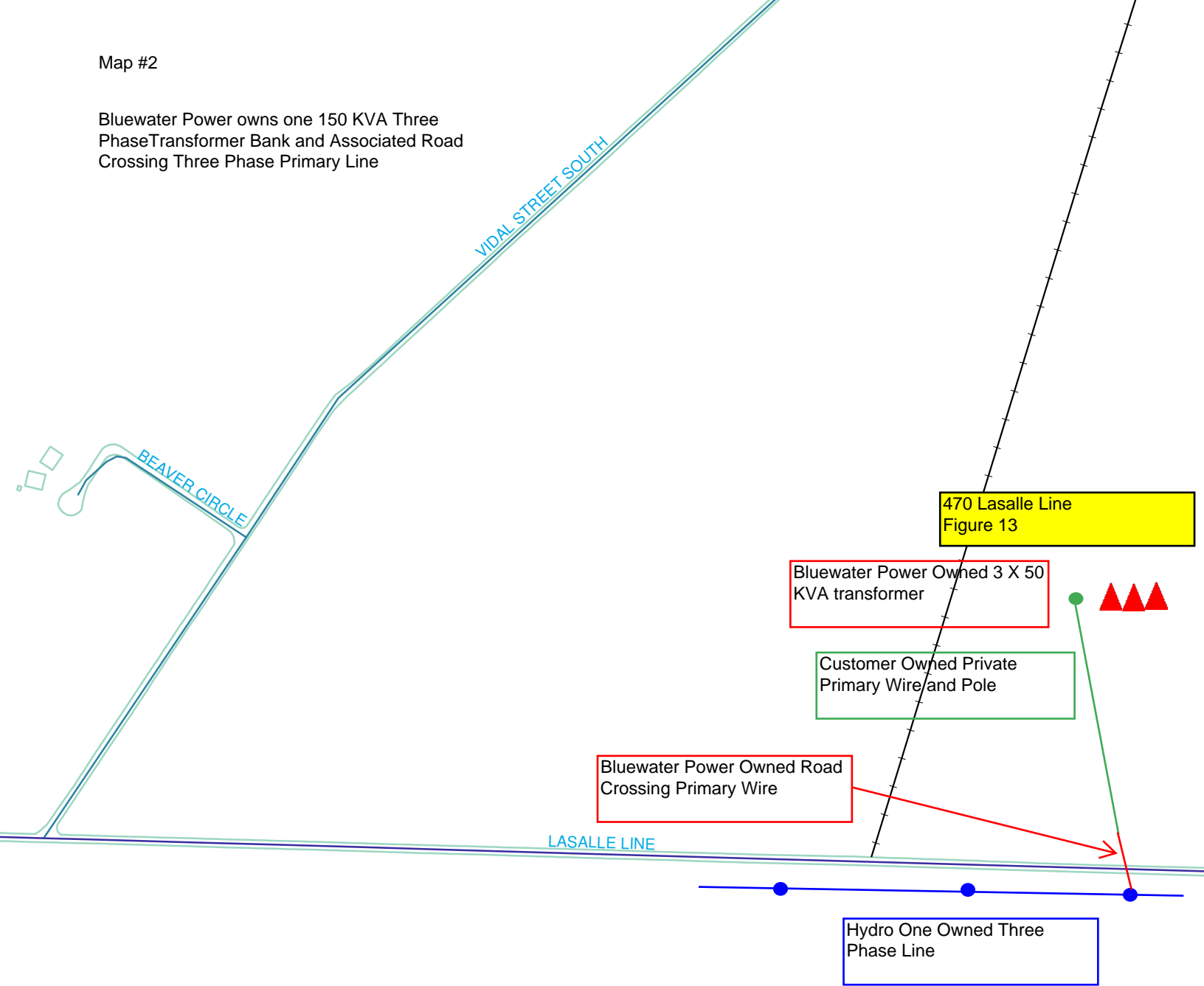
Map #1

Bluewater Power owns no assets



Map #2

Bluewater Power owns one 150 KVA Three Phase Transformer Bank and Associated Road Crossing Three Phase Primary Line



Map #3

Bluewater Power owns Associated Secondary Service Wires

