



Ontario Energy Board Commission de l'énergie de l'Ontario

DECISION AND ORDER

EB-2017-0334

DELTRO ENERGY INC.

**Application for leave to transfer electricity storage licence
ES-2016-0230 from Deltro Energy Inc. to Maple Leaf Basin Storage LP**

BY DELEGATION, BEFORE: Brian Hewson
Vice President,
Consumer Protection & Industry Performance

January 18, 2018

DECISION AND ORDER

On November 17, 2017, Deltro Energy Inc. applied for leave of the Ontario Energy Board (OEB) pursuant to section 18(2) of the *Ontario Energy Board Act, 1998* (OEB Act) to transfer an electricity storage licence EG-2016-0230 from Deltro Energy Inc. (Deltro) to Maple Leaf Basin Storage LP (Maple Leaf).

Deltro is the holder of electricity storage licence EG-2016-0230 issued by the OEB on September 8, 2016. The licence authorizes Deltro to own and operate the Basin I and Basin II battery storage facilities. Each facility is operating under its respective Reactive Support Voltage Control (RSVC) service agreement with the Independent Electricity System Operator (IESO). However, all rights, titles, entitlement and interests in the RSVC agreements were previously owned by the third party entity. To maintain compliance with the IESO market rules, namely that the market participant name matches the licensee name, on October 13, 2017, Maple Leaf Storage LP 1, a partnership in which Deltro is both a limited and general partner, purchased all shareholder interest in the third party entity's general partner. On October 24, 2017, the third party entity's name was changed to Maple Leaf Basin Storage LP. The IESO consented to both the purchase transaction and the name change. The IESO's RSVC service agreements for each storage facility filed with the application were amended to reflect Maple Leaf as the owner and operator of the facilities.

This Order is being issued by Delegated Authority, pursuant to Section 6 of the OEB Act. The Delegated Authority has considered the application without holding a hearing pursuant to section 6(4) of the OEB Act.

The OEB finds that the application should be granted. The evidence in the application indicates that the transfer of the RSVC service agreements and corresponding rights, title, entitlement and interests in the projects to Maple Leaf will have no impact on the location or operation of the Basin I and Basin II storage facilities.

IT IS ORDERED THAT:

The application to transfer the electricity storage licence ES-2016-0230 from Deltro Energy Inc. to Maple Leaf Basin Storage LP is granted.

DATED at Toronto January 18, 2018

ONTARIO ENERGY BOARD

Original signed by

Brian Hewson
Vice President, Consumer Protection & Industry Performance



Electricity Storage Licence

ES-2016-0230

Maple Leaf Basin Storage LP

Valid Until

September 7, 2021

Original signed by

Brian Hewson

Vice President, Consumer Protection & Industry Performance

Ontario Energy Board

Date of Issuance: September 8, 2016

Transferred from Deltro Energy Inc. on January 18, 2018

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Commission de l'énergie de l'Ontario
C.P. 2319
2300, rue Yonge
27e étage
Toronto ON M4P 1E4

Table of Contents

Page No.

1	Definitions	1
2	Interpretation	1
3	Authorization	1
4	Obligation to Comply with Legislation, Regulations and Market Rules	2
5	Obligation to Maintain System Integrity	2
6	Restrictions on Certain Business Activities.....	2
7	Provision of Information to the Board.....	2
8	Term of Licence	2
9	Fees and Assessments.....	2
10	Communication	3
11	Copies of the Licence.....	3
SCHEDULE 1 LIST OF LICENSED STORAGE FACILITIES		4
SCHEDULE 2 AUTHORIZED TRADE NAMES.....		5

1 Definitions

In this Licence:

“**Act**” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“**Electricity Act**” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“**Licensee**” means Maple Leaf Basin Storage LP;

“**regulation**” means a regulation made under the Act or the Electricity Act;

“**storage facility**” means a facility that is connected to a Transmission or Distribution System and is capable of withdrawing electrical energy from the Transmission or Distribution System (i.e. charging), and then storing such energy for a period of time, and then re-injecting only such energy back into the Transmission or Distribution System, minus any losses (i.e. discharging).

2 Interpretation

- 2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence:
- a) to generate electricity or provide ancillary services for sale through the IESO-administered markets or directly to another person subject to the conditions set out in this Licence. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1;
 - b) to purchase electricity or ancillary services in the IESO-administered markets or directly from a generator subject to the conditions set out in this Licence; and
 - c) to sell electricity or ancillary services through the IESO-administered markets or directly to another person, other than a consumer, subject to the conditions set out in this Licence.
- 3.2 The Licensee is authorized to conduct business in the name under which this Licence is issued, or any trade name(s) listed in Schedule 2.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Maintain System Integrity

- 5.1 Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.
- 5.2 Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

6 Restrictions on Certain Business Activities

- 6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

7 Provision of Information to the Board

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

8 Term of Licence

- 8.1 This Licence shall take effect on September 8, 2016 and expire on September 7, 2021. The term of this Licence may be extended by the Board.

9 Fees and Assessments

- 9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

10 Communication

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; or
 - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

11 Copies of the Licence

- 11.1 The Licensee shall:
- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
 - b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 LIST OF LICENSED STORAGE FACILITIES

The Licence authorizes the Licensee only in respect to the following:

1. The ownership and operation of Basin I battery storage facility with an installed capacity of 2 MW and located at 440 Commissioners Street, Toronto, ON M4M 1A9.
2. The ownership and operation of Basin II battery storage facility with an installed capacity of 2 MW and located at 440 Commissioners Street, Toronto, ON M4M 1A9.

SCHEDULE 2 AUTHORIZED TRADE NAMES

1. None