

CHAPLEAU PUBLIC UTILITIES CORPORATION

ED-2002-0528

2018 IRM APPLICATION

EB-2017-0337

Rates Effective: May 1, 2018

Submitted on: February 9, 2018

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February 9, 2018

Ontario Energy Board
2300 Yonge Street
P.O. Box 2319, 27th Floor
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Re: OEB File No. EB-2017-0337 – Chapleau PUC - 2018 IRM Rate Application

Dear Ms. Walli

Chapleau PUC is pleased to submit to the Ontario Energy Board its Application for Electricity and Distribution Rates and Charges effective May 1, 2018, prepared in accordance with the Board's Chapter 3 Filing Requirements last updated on July 20, 2017. Two hard copies of the Application will follow by courier.

Chapleau PUC's application is being filed pursuant to the Board's e-Filing Services, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

2018 IRM Rate Generator Model
2018 GA Analysis Work Form

Should the Board have questions regarding this matter please contact Jennifer Cyr at jcyr.puc@chapleau.ca or me at amorin.puc@chapleau.ca.

Respectfully Submitted,
[Original Signed]

Alan Morin
Manager
Chapleau PUC

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APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998, S.O.1998, c.15, (Schedule B);*

AND IN THE MATTER OF *an Application by Chapleau PUC to the Ontario Energy Board
for an Order or Orders approving or fixing just and reasonable rates and other service
charges for the distribution of electricity and related matters to be effective May 1, 2018.*

CHAPLEAU PUC 2018 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2018

CONTACT INFORMATION

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This application and related documents can be viewed on our website:

Internet Address: <http://www.chapleau.ca/en/townshipservices/publicutilities.asp>

MANAGER'S SUMMARY

1. Introduction

Chapleau PUC ("CPUC") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2018 Distribution Rate Adjustments effective May 1, 2018. CPUC applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

CPUC has followed Chapter 3 of the Board's Filing Requirements for Electricity and Distribution Rate Applications dated July 20, 2017, along with the Key References listed in Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2018, CPUC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, CPUC requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

CPUC requests that this application be disposed of by way of a written hearing.

CPUC reviewed the existing "Tariff Sheets" in the pre-populated worksheets and confirms that they are accurate. In reviewing the billing determinants contained in the model, CPUC found some discrepancies. Specifically, CPUC found that it had inadvertently neglected to report metered kW for its Sentinel Lighting and Street Light rate classes in its 2016 RRR filings. The required data has been added to the model by OEB staff, and CPUC commits to making the required corrections to its 2016 RRR filing.

CPUC attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.

In the preparation of this application, CPUC used the 2018 IRM Rate Generator Model (Version 1.0) issued on July 19, 2017. The rates and other adjustments being applied for, and as calculated through the use of the above models, include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust the 2017 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Throughout this Incentive Rate-Setting Application, CPUC has provided information pertaining to changes in its rates. The issues to be addressed are as follows:

1. **Price Cap Adjustment:** CPUC is requesting a Price Cap Adjustment increase of 1.45% in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 20, 2017.
2. **Residential Rate Design:** CPUC is transitioning to a fully fixed rate for its Residential customers. This application will see the first year of a four-year period of rate adjustments applied in accordance with Section 3.2.3 of the Filing Requirements.
3. **RTSR Adjustments:** CPUC is requesting updated rates for Retail Transmission Service Rates.
4. **Deferral and Variance Accounts:** CPUC is requesting disposal of its Deferral and Variance Accounts as the balance exceeds the threshold amount.

5. **Specific Service Charge and Loss Factors:** CPUC is requesting the continuance of the Specific Service Charges and Loss Factor as approved in the 2012 Cost of Service Application (2011-0322).
6. **Disposition of LRAMVA:** CPUC is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.
7. **Tax Change:** CPUC is applying for a tax change rate rider.
8. **ICM/Z-Factor:** CPUC is not applying for an Incremental Capital Module or a Z-Factor claim.
9. **Rate Riders and Adders:** CPUC is requesting the continuance of the Rate Rider for Smart Metering Entity charge, for which the sunset date has not yet been reached.

2. Distributor's Profile

Chapleau PUC (CPUC) is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0528. CPUC was incorporated under the Ontario Business Corporation Act on August 18, 1999, and is 100% owned by the Township of Chapleau. CPUC's service area comprises the Town of Chapleau and is partially embedded to Hydro One Networks Inc.

CPUC provides electrical distribution services to approximately 1,250 residential and commercial customers in its service area, which covers approximately 2 square kilometers.

CPUC's distribution system is connected to the 115 kV transmission system through Chapleau DS. The distribution system is comprised of two voltage systems: one at 4.16 kV and the other at 25 kV. CPUC owns two 115-4.16 kV transformers at the DS totaling 6.2 MVA which supply 3 feeders. In addition, CPUC has one 25 kV feeder supplied by Hydro One Networks Inc. which is limited to supplying approximately 3.5 MVA of capacity.

As of the end of December 2016, CPUC relied on approximately 31 km of circuits to deliver 24,574,839 kWh of energy to approximately 1,250 customers. The circuits can be broken down into roughly 25 km of overhead lines and 6 km of underground conductor.

As of December 31, 2016, CPUC did not have any Class A customers.

CPUC's last approved Cost of Service application was in 2012 for rates effective May 1, 2012 (EB-2011-0322). The 2012 rates were implemented on December 1, 2012.

CPUC was scheduled to file a Cost of Service application for 2016 rates. Upon the OEB's denial of a request for a one-year deferral, CPUC filed an application for 2016 rates on September 2, 2016. The application was deemed to be incomplete on December 19, 2016. Subsequent considerations caused CPUC to file a further request on May 16, 2017, for deferral of rebasing until January 1, 2019. These considerations include, among other factors, changes to CPUC's achieved rate of return, the timing of planned capital investments and a potential corporate

reorganization from a virtual to an operating utility. As of the date of this application, the OEB has not yet made a determination on CPUC's request. CPUC is filing this 2018 IRM application as an interim measure, in consideration of the fact that there has been no adjustment to CPUC's rates since 2015.

3. Publication of Notice

CPUC is proposing that any required notices related to this Application appear in The Chapleau Express, which has the highest circulation in CPUC's service area.

The Chapleau Express

14 Richard Street

Chapleau, ON P0M 1K0

Phone # 705-864-2579

4. Price Cap Adjustment

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. CPUC has updated its stretch factor based on the PEG Report to the Ontario Energy Board "*Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update*" issued August 4, 2016. The price cap adjustment used in the 2018 Rate Generator is 1.45%. This calculation is based upon a price escalator of 1.9%, a productivity factor of 0.00%, and a stretch factor of 0.45%.

Table 1: CPUC Price Cap Parameters

Stretch Factor Group	IV
Price Escalator	1.90%
Stretch Factor Value	0.45%
Productivity Factor	0.00%
Price Cap Index	1.45%

CPUC has used the 2017 rate-setting parameters as a placeholder and understands Board staff will update CPUC's IRM Rate Generator model with the 2018 stretch factor assignment and inflation factors issued by the OEB.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for CPUC. The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;

- Standard Supply Service – Administrative Charge;
- Capacity Based Recovery
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. Revenue to Cost Ratio Adjustments

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated with that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011. In CPUC's 2012 Cost of Service Rate Application Decision (EB-2011-0322), CPUC was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges. Adjustments were to be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality.

The OEB approved a three-year transition period for the adjustments to Revenue-to-Cost Ratios as contained in the 2012 Cost of Service settlement proposal. These adjustments were completed in the 2015 IRM application (EB-2014-0063), and no further adjustments are required.

6. Rate Design for Residential Electricity

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers*. The report requires electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period. CPUC followed the approach set out in sheet 16 of the rate generator model to implement the

first of four yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$3.72, as calculated at cell F25 of Worksheet 16 of the IRM model, falls below the \$4.00 threshold that would require mitigation. CPUC is therefore not requesting to extend the OEB-approved transition period. CPUC notes that the actual incremental residential monthly fixed charge with the price cap index applied is \$4.12.

Table 2 shows the existing rates compared to the proposed rates. The bill impacts are discussed further in Section 16 of this application.

Table 2: Current vs Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge \$/Month	Proposed Monthly Fixed Charge \$/Month	Change \$/Month	Current Volumetric Charge	Proposed Volumetric Charge	Change	
Residential Service	\$24.04	\$28.16	\$4.12	\$0.0140	\$0.0107	-\$0.0033	\$/kWh
General Service Less Than 50 kW Service	\$35.18	\$35.69	\$0.51	\$0.0179	\$0.0182	\$ 0.0003	\$/kWh
General Service 50 To 4,999 kW Service	\$193.66	\$196.47	\$2.81	\$3.6185	\$3.6710	\$0.0525	\$/kW
Unmetered Scattered Load Service	\$24.99	\$25.35	\$0.36	\$0.0336	\$0.0341	\$0.0005	\$/kWh
Sentinel Lights	\$8.65	\$8.78	\$0.13	\$15.0437	\$15.2618	\$0.2181	\$/kW
Street Lighting Service	\$4.43	\$4.49	\$0.06	\$20.6218	\$20.9208	\$0.2990	\$/kW

7. RTSR Adjustments

CPUC is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Hydro One Sub-Transmission Rates levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

CPUC used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the RTSR approved in 2015 IRM application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss Factor (EB-2011-0322).

The proposed adjustments of the RTSRs are shown in the tables below, and the detailed calculations can be found in the 2018 IRM Model filed in conjunction with this application. CPUC understands that the most recent sub-transmission rates approved by the OEB were used to generate the proposed rates, and OEB staff will adjust each distributor's 2018 RTSR section, once the January 1, 2018, sub-transmission adjustments have been determined.

Table 3a: Proposed Network Service Rate

		Current	Proposed	
Rate Class	Unit	RTSR-	RTSR-	Change
		Network	Network	
Residential Service	\$/kWh	0.0068	0.0065	-0.0003
General Service Less Than 50 kW Service	\$/kWh	0.0060	0.0058	-0.0002
General Service 50 To 4,999 kW Service	\$/kW	2.5062	2.4040	-0.1022
Unmetered Scattered Load Service	\$/kWh	0.0060	0.0058	-0.0002
Sentinel Lights	\$/kW	1.8998	1.8224	-0.0774
Street Lighting Service	\$/kW	1.8902	1.8131	-0.0771

Table 3b: Line and Transformation Connection Service Rate

		Current	Proposed	
Rate Class	Unit	RTSR-	RTSR-	Change
		Connection	Connection	
Residential Service	\$/kWh	0.0016	0.0017	0.0001
General Service Less Than 50 kW Service	\$/kWh	0.0016	0.0017	0.0001
General Service 50 To 4,999 kW Service	\$/kW	0.5763	0.6249	0.0486
Unmetered Scattered Load Service	\$/kWh	0.0016	0.0017	0.0001
Sentinel Lights	\$/kW	0.4549	0.4932	0.0383
Street Lighting Service	\$/kW	0.4456	0.4832	0.0376

8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of, if the pre-set disposition threshold \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in the application Group 1 balances as at December 31, 2016, to determine if the threshold has been exceeded. CPUC has completed the Board's 2018 IRM Rate Generator Tab 3: 2016 Continuity Schedule for up to the year ending 2016, with projected interest to December 31, 2017. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period January 1, 2017, to December 31, 2017, is based upon the last Board prescribed rate of 1.10%. Deferral and RSVA balances as at December 31, 2016, as reported in CPUC's 2016 RRR filing, match the 2016 Audited Financial Statements. In completing the continuity table for this application, CPUC identified some discrepancies, which are discussed below.

CPUC is an embedded distributor and as such, was not charged the Capacity Based Recovery (CBR) charge in 2015. As a result, no CBR variance balance is recorded in Account 1580, Sub-Account CBR Class B for the 2015 year. CPUC did not have any Class A customers as at December 31, 2016.

The balance of CPUC's Group 1 Deferral and Variance accounts total \$95,304, or \$0.0039 per kWh. Since this is above the pre-set disposition threshold of \$0.001 per kWh, CPUC is requesting disposal of its deferral and variance account in this proceeding. A summary of the account balances is provided in Table 4 on the following page.

Table 4: Deferral and Variance Account Balances

			Interest to	Total
Group 1 Accounts	USoA	Principal	31-Dec-17	Balance
LV Variance Account	1550	151,111	5,613	156,723
Smart Metering Entity Charge Variance Account	1551	-290	-12	-302
RSVA - Wholesale Market Service Charge	1580	-75,848	-2,326	-78,174
RSVA Wholesale Market Service Charge - Sub-account CBR Class B	1580	-1,380	-40	-1,420
RSVA - Retail Transmission Network Charge	1584	-9,297	-425	-9,722
RSVA - Retail Transmission Connection Charge	1586	1,454	16	1,437
RSVA - Power (Excluding Global Adjustment)	1588	-236,748	-9,234	-245,982
RSVA - Power Sub-account - Global Adjustment)	1589	89,606	1,513	91,118
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	5,751	-5,753	-2
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	-7,174	1,844	-5,330
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	2,994	-2,387	607
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	-4,316	58	-4258
Group 1 Total (including Account 1589 - Global Adjustment)				-\$95,30

CPUC has identified certain discrepancies between the balances as presented in the continuity tables in the model and its 2016 RRR filings. These discrepancies are as follows:

- Account 1580 shows a variance of (\$1,392) from the 2016 RRR balance as filed. The RRR balance filed includes the amount applicable to the CBR Class B sub-account, which has been shown separately in the IRM continuity table.
- Account 1586 shows a variance of (\$2,907) from the 2016 balance as filed. This is the result of an error in recording adjusting entries in 2016. CPUC intends to make the necessary correction to its 2016 RRR filing.
- Account 1595 (2009 and 2010) show insignificant variances that appear to be the result of amounts approved for disposition for these accounts in 2014 which varied from the actual balances. As these balances have been approved for disposition on a final basis, CPUC proposes to write off this total variance of \$132.

- The balance in 1595 (2012) varies from the RRR balance reported by \$177,944. This is due to errors in the recording of entries to reflect the ongoing recovery of the approved PILs balance in the account as they related to entries to draw down the balance in the PILs contra-account (Account 1563). This variance does not affect the balance requested for disposition. CPUC will make the required correction to its RRR filing.
- Small variances in the 1595 accounts for 2013, 2014 and 2015 are the result of adjustments to interest which were made in the preparation of the IRM continuity table. Prior to this, CPUC had been applying interest monthly to the total (principal + interest) balance in the account. This has been corrected in the continuity table and requested balances for disposition.

CPUC proposes to make all required adjustments to its RRR data upon completion of this proceeding.

9. Specific Service Charge and Loss Factors

CPUC is applying to continue the Specific Service Charges and Loss Factor as approved by the board in the 2012 Cost of Service (EB-2011-0322).

10. RPP Settlement Process

Global Adjustment

As at December 31, 2016, CPUC did not have any Class A customers. CPUC's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built-in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately

on their bill. CPUC uses the GA first estimate to bill its non-RPP Class B customers and to calculate and record unbilled revenues. This treatment is applicable to all customer classes.

For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid for those customers by the distributor to the IESO or host distributor.

Monthly Settlement Submissions

When completing the monthly submission for IESO settlements, CPUC uses a top-down approach. CPUC starts by collecting the current month's wholesale metering data from our third-party meter management vendor, Sensus, to calculate the total load (kWh) purchased. Data is then collected from our billing system to determine the split between RPP and non-RPP volumes. CPUC is required to settle the difference between revenues billed to RPP customers (three-tiered TOU pricing and the two-tiered RPP pricing), and the wholesale cost of power, which includes the amount of the global adjustment allocated to this portion of the distributor's load. The first estimate of the GA is used for this initial calculation, but once the actual GA rate is known, an adjustment is made to true-up in the following month. CPUC performs a reconciliation to verify that the year-end balances in the 1588-Power and 1589-GA variance accounts are accurate while ensuring amounts requested for disposition pertain to the correct year.

CPUC has completed the Board's Account 1589 Global Adjustment Analysis Workform, which shows some unresolved differences from expected results.

Overall Process and Procedural Controls over the IESO Settlement Process

Management is knowledgeable on the methodologies pursuant to the OEB and IESO requirements and is responsible for updating internal processes and procedures accordingly. Management is also responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement requirements.

The process designed in CPUC's settlement process includes various reconciliation procedures to ensure the appropriate methodologies pursuant to the OEB and IESO requirements are met, and to ensure the accuracy and validity of the RPP claims.

11. Disposition of LRAMVA

CPUC is not seeking to recover remaining balances in its LRAMVA variance account in this proceeding and instead, proposes to dispose of these balances in its 2019 Cost of Service application. CPUC was last approved for the clearance of LRAMVA balances in its 2012 Cost of Service (EB-2011-0322).

12. Tax Change

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. CPUC has completed the shared tax savings worksheet to determine if amounts should be refunded to or recovered from customers as a result of corporate tax savings implemented since the 2012 Cost of Service Application (EB-2011-0322). As indicated in the tax savings worksheets contained within the 2018 IRM Rate Generator model, the total tax savings calculated as a result of legislative changes since 2012 are \$4,078. CPUC proposes to refund 50% of this amount, or \$2,039 to customers over a one-year period through the rate riders as calculated in the IRM model.

13.ICM / Z-Factor

CPUC is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

14.Current Tariff Sheets

CPUC's current tariff sheets are provided in Appendix 1.

15.Proposed Tariff Sheets

The proposed tariff sheets generated by the 2018 IRM Rate Generator are provided in Appendix 2.

16. Bill Impacts

Table 5 below summarizes the proposed bill impacts as calculated at Sheet 20 of the model.

Table 5: Summary of Monthly Bill Impacts

Rate Class	Usage		Current Rates	2018 Proposed Rates Total Bill	\$	%
	kWh	kW	Total Bill		Difference	Difference
Residential - RPP	750		117.75	112.87	(4.89)	-4.15%
Residential - non-RPP	750		151.67	157.09	5.42	3.57%
Residential - RPP - 10th percentile	405		75.70	75.00	(.70)	-0.92%
Residential - non-RPP - 10th percentile	405		94.81	99.83	5.02	5.29%
GS<50 kW - RPP	2,000		302.92	286.74	(16.18)	-5.34%
GS <50 kW - non-RPP	2,000		392.99	404.06	11.07	2.82%
GS 50 to 4,999 kW	42,000	115	5,843.43	5,399.85	(443.58)	-7.59%
Unmetered Scattered Load	85		44.72	44.24	(.48)	-1.08%
Sentinel Lighting	100		29.17	28.56	(.61)	(2.09)
Street Lighting	100		20.33	19.79	(.54)	-2.64%

Detailed bill impacts for each rate class are provided in Appendix 3.

In Table 5, CPUC included bill impacts for its Residential customers that represent the 10th consumption percentile. To calculate this, CPUC extracted the 2016 actual average monthly residential kWh usage from the customer database, filtering out customers that had less than 12 months of consumption and those that used less than 50 kWh per month. The data was sorted to determine 10% of the total CPUC residential customer count with the lowest average usage. The results indicated that 10% of CPUC's residential customers use 405 kWh per month or less.

The total bill impact of the elements proposed in this application for all customers classes, including the RPP customers consuming at the 10th percentile is below 10%, and as a result, no rate mitigation plans are necessary for this application.

17.2017 RRWF

The Revenue Requirement Work Form from CPUC's 2012 Cost of Service Application (EB-2011-0322) is presented in Appendix 4.

~Respectfully Submitted~

Certification of Evidence

As Manager of Chapleau PUC (CPUC) I certify that, to the best of my knowledge, the evidence filed in CPUC's 2018 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 20, 2017. I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

CHAPLEAU PUC

[Original Signed]

Alan Morin

Manager

Chapleau PUC

Email: amorin.puc@chapleau.ca

Phone: 705-864-0111

Index to Appendices

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2017 Revenue Requirement Work Form (RRWF)

Appendix 5: 2018 Rate Generator Model

Appendix 1: Current Tariff Sheet

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0063

DATED: March 19, 2015

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0105
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.66
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	6.10
Distribution Volumetric Rate	\$/kW	3.6185
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.7046)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.8028)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9020
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6032)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	4.1151
Retail Transmission Rate - Network Service Rate	\$/kW	2.5062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5763

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.99
Distribution Volumetric Rate	\$/kWh	0.0336
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0177)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.65
Distribution Volumetric Rate	\$/kW	15.0437
Low Voltage Service Rate	\$/kW	0.2261
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(2.5846)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.8234)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6109)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8998
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.43
Distribution Volumetric Rate	\$/kW	20.6218
Low Voltage Service Rate	\$/kW	0.2173
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(1.6069)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(0.7525)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.5828)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8902
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4456

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0506

Appendix 2: Proposed Tariff Sheet

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0337

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$	(0.10)
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0073)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0073)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.47
Distribution Volumetric Rate	\$/kW	3.6710
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(3.1299)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$/kW	(0.0148)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Distribution Volumetric Rate	\$/kWh	0.0341
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0072)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.78
Distribution Volumetric Rate	\$/kW	15.2618
Low Voltage Service Rate	\$/kW	0.2261
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(2.5498)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$/kW	(0.0852)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8224
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4932

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49
Distribution Volumetric Rate	\$/kW	20.9208
Low Voltage Service Rate	\$/kW	0.2173
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(2.5722)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2019	\$/kW	(0.0899)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0337

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0337

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2017-0337

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Install/Remove Load Control Device - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	22.35
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0337

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0337

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0654

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0506

Appendix 3: Bill Impacts

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0654		
Proposed/Approved Loss Factor	1.0654		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ 0.0107	750	\$ 8.03	\$ (2.48)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.09	\$ 1.55	4.47%
Line Losses on Cost of Power	\$ 0.0822	49	\$ 4.03	\$ 0.0822	49	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0072	750	\$ (5.40)	\$ (5.40)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.81			\$ 35.95	\$ (3.86)	-9.68%
RTSR - Network	\$ 0.0068	799	\$ 5.43	\$ 0.0065	799	\$ 5.19	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	799	\$ 1.28	\$ 0.0017	799	\$ 1.36	\$ 0.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.52			\$ 42.51	\$ (4.01)	-8.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	799	\$ 3.52	\$ 0.0036	799	\$ 2.88	\$ (0.64)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 112.15			\$ 107.49	\$ (4.65)	-4.15%
HST	13%		\$ 14.58	13%		\$ 13.97	\$ (0.61)	-4.15%
8% Rebate	8%		\$ (8.97)	8%		\$ (8.60)	\$ 0.37	
Total Bill on TOU			\$ 117.75			\$ 112.87	\$ (4.89)	-4.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0654		
Proposed/Approved Loss Factor	1.0654		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.69	1	\$ 35.69	\$ 0.51	1.45%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0182	2000	\$ 36.40	\$ 0.60	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 71.89	\$ 0.91	1.28%
Line Losses on Cost of Power	\$ 0.0822	131	\$ 10.75	\$ 0.0822	131	\$ 10.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0072	2,000	\$ (14.40)	\$ (14.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.72			\$ 70.23	\$ (13.49)	-16.11%
RTSR - Network	\$ 0.0060	2,131	\$ 12.78	\$ 0.0058	2,131	\$ 12.36	\$ (0.43)	-3.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,131	\$ 3.41	\$ 0.0017	2,131	\$ 3.62	\$ 0.21	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.91			\$ 86.21	\$ (13.70)	-13.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,131	\$ 9.38	\$ 0.0036	2,131	\$ 7.67	\$ (1.70)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 288.50			\$ 273.09	\$ (15.41)	-5.34%
HST	13%		\$ 37.50	13%		\$ 35.50	\$ (2.00)	-5.34%
8% Rebate	8%		\$ (23.08)	8%		\$ (21.85)	\$ 1.23	
Total Bill on TOU			\$ 302.92			\$ 286.74	\$ (16.18)	-5.34%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 196.47	1	\$ 196.47	\$ 2.81	1.45%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 3.6710	115	\$ 422.17	\$ 6.04	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0148	115	\$ (1.70)	\$ (1.70)	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 616.93	\$ 7.15	1.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	115	\$ -	\$ 3.1107	115	\$ (357.73)	\$ (357.73)	
Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	42,000	\$ -	\$ -	42,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2256	115	\$ 25.94	\$ 0.2256	115	\$ 25.94	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 285.15	\$ (350.59)	-55.15%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4040	115	\$ 276.46	\$ (11.75)	-4.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6249	115	\$ 71.86	\$ 5.59	8.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 633.47	\$ (356.75)	-36.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,747	\$ 196.89	\$ 0.0036	44,747	\$ 161.09	\$ (35.80)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,747	\$ 13.42	\$ 0.0003	44,747	\$ 13.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	42,000	\$ 294.00	\$ 0.0070	42,000	\$ 294.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	29,085	\$ 1,890.55	\$ 0.0650	29,085	\$ 1,890.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	7,607	\$ 722.66	\$ 0.0950	7,607	\$ 722.66	\$ -	0.00%
TOU - On Peak	\$ 0.1320	8,054	\$ 1,063.18	\$ 0.1320	8,054	\$ 1,063.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,171.18			\$ 4,778.63	\$ (392.55)	-7.59%
HST	13%		\$ 672.25	13%		\$ 621.22	\$ (51.03)	-7.59%
Total Bill on TOU			\$ 5,843.43			\$ 5,399.85	\$ (443.58)	-7.59%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	85	kWh
Demand	-	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.99	1	\$ 24.99	\$ 25.35	1	\$ 25.35	\$ 0.36	1.44%
Distribution Volumetric Rate	\$ 0.0336	85	\$ 2.86	\$ 0.0341	85	\$ 2.90	\$ 0.04	1.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	85	\$ -	\$ 0.0016	85	\$ (0.14)	\$ (0.14)	
Sub-Total A (excluding pass through)			\$ 27.85			\$ 28.11	\$ 0.27	0.96%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.61	\$ 0.1101	6	\$ 0.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	85	\$ -	\$ 0.0072	85	\$ (0.61)	\$ (0.61)	
CBR Class B Rate Riders	\$ -	85	\$ -	\$ -	85	\$ -	\$ -	
GA Rate Riders	\$ -	85	\$ -	\$ -	85	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	85	\$ 0.05	\$ 0.0006	85	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		85	\$ -	\$ -	85	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.51			\$ 28.16	\$ (0.35)	-1.21%
RTSR - Network	\$ 0.0060	91	\$ 0.54	\$ 0.0058	91	\$ 0.53	\$ (0.02)	-3.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	91	\$ 0.14	\$ 0.0017	91	\$ 0.15	\$ 0.01	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.20			\$ 28.84	\$ (0.35)	-1.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	91	\$ 0.40	\$ 0.0036	91	\$ 0.33	\$ (0.07)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	91	\$ 0.03	\$ 0.0003	91	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	85	\$ 0.60	\$ 0.0070	85	\$ 0.60	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	85	\$ 9.36	\$ 0.1101	85	\$ 9.36	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 39.58			\$ 39.15	\$ (0.43)	-1.08%
HST	13%		\$ 5.14	13%		\$ 5.09	\$ (0.06)	-1.08%
Total Bill on Non-RPP Avg. Price			\$ 44.72			\$ 44.24	\$ (0.48)	-1.08%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.65	1	\$ 8.65	\$ 8.78	1	\$ 8.78	\$ 0.13	1.50%
Distribution Volumetric Rate	\$ 15.0437	0.24	\$ 3.61	\$ 15.2618	0.24	\$ 3.66	\$ 0.05	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.24	\$ -	\$ 0.0852	0.24	\$ (0.02)	\$ (0.02)	
Sub-Total A (excluding pass through)			\$ 12.26			\$ 12.42	\$ 0.16	1.32%
Line Losses on Cost of Power	\$ 0.1101	7	\$ 0.72	\$ 0.1101	7	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 2.5317	0	\$ (0.61)	\$ (0.61)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2261	0	\$ 0.05	\$ 0.2261	0	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.03			\$ 12.59	\$ (0.45)	-3.42%
RTSR - Network	\$ 1.8998	0	\$ 0.46	\$ 1.8224	0	\$ 0.44	\$ (0.02)	-4.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4549	0	\$ 0.11	\$ 0.4932	0	\$ 0.12	\$ 0.01	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.60			\$ 13.14	\$ (0.46)	-3.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	107	\$ 0.47	\$ 0.0036	107	\$ 0.38	\$ (0.09)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	107	\$ 0.03	\$ 0.0003	107	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 25.81			\$ 25.27	\$ (0.54)	-2.09%
HST	13%		\$ 3.36	13%		\$ 3.29	\$ (0.07)	-2.09%
Total Bill on Non-RPP Avg. Price			\$ 29.17			\$ 28.56	\$ (0.61)	-2.09%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	69	kWh
Demand	0	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.43	1	\$ 4.43	\$ 4.49	1	\$ 4.49	\$ 0.06	1.35%
Distribution Volumetric Rate	\$ 20.6218	0.2	\$ 4.12	\$ 20.9208	0.2	\$ 4.18	\$ 0.06	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ 0.0899	0.2	\$ (0.02)	\$ (0.02)	
Sub-Total A (excluding pass through)			\$ 8.55			\$ 8.66	\$ 0.10	1.19%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.50	\$ 0.1101	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 2.5540	0	\$ (0.51)	\$ (0.51)	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	69	\$ -	\$ -	69	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2173	0	\$ 0.04	\$ 0.2173	0	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.09			\$ 8.69	\$ (0.41)	-4.50%
RTSR - Network	\$ 1.8902	0	\$ 0.38	\$ 1.8131	0	\$ 0.36	\$ (0.02)	-4.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4456	0	\$ 0.09	\$ 0.4832	0	\$ 0.10	\$ 0.01	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.56			\$ 9.14	\$ (0.42)	-4.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	74	\$ 0.32	\$ 0.0036	74	\$ 0.26	\$ (0.06)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	74	\$ 0.02	\$ 0.0003	74	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	69	\$ 0.48	\$ 0.0070	69	\$ 0.48	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	69	\$ 7.60	\$ 0.1101	69	\$ 7.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 17.99			\$ 17.51	\$ (0.48)	-2.64%
HST	13%		\$ 2.34	13%		\$ 2.28	\$ (0.06)	-2.64%
Total Bill on Non-RPP Avg. Price			\$ 20.33			\$ 19.79	\$ (0.54)	-2.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	405	kWh	
Demand	-	kW	
Current Loss Factor	1.0654		
Proposed/Approved Loss Factor	1.0654		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ 0.0107	405	\$ 4.33	\$ (1.34)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 32.39	\$ 2.68	9.03%
Line Losses on Cost of Power	\$ 0.0822	26	\$ 2.18	\$ 0.0822	26	\$ 2.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0072	405	\$ (2.92)	\$ (2.92)	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.92			\$ 32.69	\$ (0.23)	-0.71%
RTSR - Network	\$ 0.0068	431	\$ 2.93	\$ 0.0065	431	\$ 2.80	\$ (0.13)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	431	\$ 0.69	\$ 0.0017	431	\$ 0.73	\$ 0.04	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.54			\$ 36.22	\$ (0.32)	-0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	431	\$ 1.90	\$ 0.0036	431	\$ 1.55	\$ (0.35)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	431	\$ 0.13	\$ 0.0003	431	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	263	\$ 17.11	\$ 0.0650	263	\$ 17.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	69	\$ 6.54	\$ 0.0950	69	\$ 6.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	73	\$ 9.62	\$ 0.1320	73	\$ 9.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.10			\$ 71.43	\$ (0.66)	-0.92%
HST	13%		\$ 9.37	13%		\$ 9.29	\$ (0.09)	-0.92%
8% Rebate	8%		\$ (5.77)	8%		\$ (5.71)	\$ 0.05	
Total Bill on TOU			\$ 75.70			\$ 75.00	\$ (0.70)	-0.92%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	750	\$ 10.50	\$ 0.0107	750	\$ 8.03	\$ (2.48)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.54			\$ 36.09	\$ 1.55	4.47%
Line Losses on Cost of Power	\$ 0.1101	49	\$ 5.40	\$ 0.1101	49	\$ 5.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0072	750	\$ (5.40)	\$ (5.40)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0126	750	\$ 9.45	\$ 9.45	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.18			\$ 46.78	\$ 5.60	13.59%
RTSR - Network	\$ 0.0068	799	\$ 5.43	\$ 0.0065	799	\$ 5.19	\$ (0.24)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	799	\$ 1.28	\$ 0.0017	799	\$ 1.36	\$ 0.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.89			\$ 53.33	\$ 5.44	11.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	799	\$ 3.52	\$ 0.0036	799	\$ 2.88	\$ (0.64)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.22			\$ 139.02	\$ 4.80	3.57%
HST	13%		\$ 17.45	13%		\$ 18.07	\$ 0.62	3.57%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 151.67			\$ 157.09	\$ 5.42	3.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	405	\$ 5.67	\$ 0.0107	405	\$ 4.33	\$ (1.34)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.71			\$ 32.39	\$ 2.68	9.03%
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.92	\$ 0.1101	26	\$ 2.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0072	405	\$ (2.92)	\$ (2.92)	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
GA Rate Riders	\$ -	405	\$ -	\$ 0.0126	405	\$ 5.10	\$ 5.10	
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.66			\$ 38.53	\$ 4.87	14.47%
RTSR - Network	\$ 0.0068	431	\$ 2.93	\$ 0.0065	431	\$ 2.80	\$ (0.13)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	431	\$ 0.69	\$ 0.0017	431	\$ 0.73	\$ 0.04	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.28			\$ 42.07	\$ 4.78	12.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	431	\$ 1.90	\$ 0.0036	431	\$ 1.55	\$ (0.35)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	431	\$ 0.13	\$ 0.0003	431	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	405	\$ 44.59	\$ 0.1101	405	\$ 44.59	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 83.90			\$ 88.34	\$ 4.44	5.29%
HST	13%		\$ 10.91	13%		\$ 11.48	\$ 0.58	5.29%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 94.81			\$ 99.83	\$ 5.02	5.29%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ 0.0107	1200	\$ 12.84	\$ (3.96)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.84			\$ 40.90	\$ 0.06	0.15%
Line Losses on Cost of Power	\$ 0.0822	78	\$ 6.45	\$ 0.0822	78	\$ 6.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0072	1,200	\$ (8.64)	\$ (8.64)	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0006	1,200	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.80			\$ 40.22	\$ (8.58)	-17.58%
RTSR - Network	\$ 0.0068	1,278	\$ 8.69	\$ 0.0065	1,278	\$ 8.31	\$ (0.38)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,278	\$ 2.05	\$ 0.0017	1,278	\$ 2.17	\$ 0.13	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.54			\$ 50.70	\$ (8.84)	-14.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,278	\$ 5.63	\$ 0.0036	1,278	\$ 4.60	\$ (1.02)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,278	\$ 0.38	\$ 0.0003	1,278	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	780	\$ 50.70	\$ 0.0650	780	\$ 50.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	204	\$ 19.38	\$ 0.0950	204	\$ 19.38	\$ -	0.00%
TOU - On Peak	\$ 0.1320	216	\$ 28.51	\$ 0.1320	216	\$ 28.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 164.39			\$ 154.53	\$ (9.86)	-6.00%
HST		13%	\$ 21.37		13%	\$ 20.09	\$ (1.28)	-6.00%
8% Rebate		8%	\$ (13.15)		8%	\$ (12.36)	\$ 0.79	
Total Bill on TOU			\$ 172.61			\$ 162.26	\$ (10.35)	-6.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0654		
Proposed/Approved Loss Factor	1.0654		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.04	1	\$ 24.04	\$ 28.16	1	\$ 28.16	\$ 4.12	17.14%
Distribution Volumetric Rate	\$ 0.0140	1200	\$ 16.80	\$ 0.0107	1200	\$ 12.84	\$ (3.96)	-23.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.84			\$ 40.90	\$ 0.06	0.15%
Line Losses on Cost of Power	\$ 0.1101	78	\$ 8.64	\$ 0.1101	78	\$ 8.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0072	1,200	\$ (8.64)	\$ (8.64)	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ 0.0126	1,200	\$ 15.12	\$ 15.12	
Low Voltage Service Charge	\$ 0.0006	1,200	\$ 0.72	\$ 0.0006	1,200	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.99			\$ 57.53	\$ 6.54	12.83%
RTSR - Network	\$ 0.0068	1,278	\$ 8.69	\$ 0.0065	1,278	\$ 8.31	\$ (0.38)	-4.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	1,278	\$ 2.05	\$ 0.0017	1,278	\$ 2.17	\$ 0.13	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.73			\$ 68.01	\$ 6.28	10.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,278	\$ 5.63	\$ 0.0036	1,278	\$ 4.60	\$ (1.02)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,278	\$ 0.38	\$ 0.0003	1,278	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	1,200	\$ 132.12	\$ 0.1101	1,200	\$ 132.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 199.86			\$ 205.12	\$ 5.26	2.63%
HST	13%		\$ 25.98	13%		\$ 26.67	\$ 0.68	2.63%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 225.84			\$ 231.79	\$ 5.95	2.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0654		
Proposed/Approved Loss Factor	1.0654		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.18	1	\$ 35.18	\$ 35.69	1	\$ 35.69	\$ 0.51	1.45%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0182	2000	\$ 36.40	\$ 0.60	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	
Sub-Total A (excluding pass through)			\$ 70.98			\$ 71.89	\$ 0.91	1.28%
Line Losses on Cost of Power	\$ 0.1101	131	\$ 14.40	\$ 0.1101	131	\$ 14.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0072	2,000	\$ (14.40)	\$ (14.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0126	2,000	\$ 25.20	\$ 25.20	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.37			\$ 99.08	\$ 11.71	13.40%
RTSR - Network	\$ 0.0060	2,131	\$ 12.78	\$ 0.0058	2,131	\$ 12.36	\$ (0.43)	-3.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,131	\$ 3.41	\$ 0.0017	2,131	\$ 3.62	\$ 0.21	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.57			\$ 115.06	\$ 11.50	11.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,131	\$ 9.38	\$ 0.0036	2,131	\$ 7.67	\$ (1.70)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 347.78			\$ 357.57	\$ 9.79	2.82%
HST	13%		\$ 45.21	13%		\$ 46.48	\$ 1.27	2.82%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 392.99			\$ 404.06	\$ 11.07	2.82%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0654	
Proposed/Approved Loss Factor	1.0654	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.66	1	\$ 193.66	\$ 196.47	1	\$ 196.47	\$ 2.81	1.45%
Distribution Volumetric Rate	\$ 3.6185	115	\$ 416.13	\$ 3.6710	115	\$ 422.17	\$ 6.04	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ 0.0148	115	\$ (1.70)	\$ (1.70)	
Sub-Total A (excluding pass through)			\$ 609.79			\$ 616.93	\$ 7.15	1.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	115	\$ -	\$ 3.1107	115	\$ (357.73)	\$ (357.73)	
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ -	42,000	\$ -	\$ 0.0126	42,000	\$ 529.20	\$ 529.20	
Low Voltage Service Charge	\$ 0.2256	115	\$ 25.94	\$ 0.2256	115	\$ 25.94	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 635.73			\$ 814.35	\$ 178.62	28.10%
RTSR - Network	\$ 2.5062	115	\$ 288.21	\$ 2.4040	115	\$ 276.46	\$ (11.75)	-4.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5763	115	\$ 66.27	\$ 0.6249	115	\$ 71.86	\$ 5.59	8.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.22			\$ 1,162.67	\$ 172.45	17.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	44,747	\$ 196.89	\$ 0.0036	44,747	\$ 161.09	\$ (35.80)	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	44,747	\$ 13.42	\$ 0.0003	44,747	\$ 13.42	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	42,000	\$ 294.00	\$ 0.0070	42,000	\$ 294.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	44,747	\$ 4,926.62	\$ 0.1101	44,747	\$ 4,926.62	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,421.15			\$ 6,557.81	\$ 136.65	2.13%
HST	13%		\$ 834.75	13%		\$ 852.51	\$ 17.76	2.13%
Total Bill on Non-RPP Avg. Price			\$ 7,255.90			\$ 7,410.32	\$ 154.42	2.13%

Appendix 4 - 2017 RRWF

		Ontario Energy Board
		REVENUE REQUIREMENT WORK FORM
		Version 2.20
Choose Your Utility:	File Number:	Rate Year:
<div>Centre Wellington Hydro Ltd.</div> <div>Chapleau Public Utilities Corporation</div> <div>Chatham-Kent Hydro Inc.</div>	EB-2011-0322	2012

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of your application, any subsequent updates and preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



1. Info	7. Cost_of_Capital
2. Table of Contents	8. Rev_Def_Suff
3. Data_Input_Sheet	9. Rev_Reqt
4. Rate_Base	10A. Bill Impacts - Residential
5. Utility Income	10B. Bill Impacts - GS_LT_50kW
6. Taxes_PILs	

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Data Input ⁽¹⁾

	Initial Application		(6)	Per Board Decision
1 Rate Base				
Gross Fixed Assets (average)	\$2,554,525		\$ 2,554,525	\$2,554,525
Accumulated Depreciation (average)	(\$1,517,843) (5)		(\$1,517,843)	(\$1,517,843)
Allowance for Working Capital:				
Controllable Expenses	\$654,490		\$ 654,490	\$654,490
Cost of Power	\$2,516,183		\$ 2,516,183	\$2,516,183
Working Capital Rate (%)	15.00%		15.00%	15.00%
2 Utility Income				
Operating Revenues:				
Distribution Revenue at Current Rates	\$620,192			
Distribution Revenue at Proposed Rates	\$798,919			
Other Revenue:				
Specific Service Charges	\$9,540			
Late Payment Charges	\$5,190			
Other Distribution Revenue	\$10,025			
Other Income and Deductions	\$16,980			
Total Revenue Offsets	\$41,735 (7)			
Operating Expenses:				
OM+A Expenses	\$644,340		\$ 644,340	\$644,340
Depreciation/Amortization	\$75,576		\$ 75,576	\$75,576
Property taxes	\$10,150		\$ 10,150	\$10,150
Other expenses	\$3,000		3000	\$3,000
3 Taxes/PILs				
Taxable Income:				
	\$20,140 (3)			
Adjustments required to arrive at taxable income				
Utility Income Taxes and Rates:				
Income taxes (not grossed up)	\$11,673			
Income taxes (grossed up)	\$13,814			
Federal tax (%)	11.00%			
Provincial tax (%)	4.50%			
Income Tax Credits				
4 Capitalization/Cost of Capital				
Capital Structure:				
Long-term debt Capitalization Ratio (%)	56.0%			
Short-term debt Capitalization Ratio (%)	4.0% (2)		(2)	(2)
Common Equity Capitalization Ratio (%)	40.0%			
Preferred Shares Capitalization Ratio (%)	0.0%			
	100.0%			
Cost of Capital				
Long-term debt Cost Rate (%)	4.41%			
Short-term debt Cost Rate (%)	2.08%			
Common Equity Cost Rate (%)	9.12%			
Preferred Shares Cost Rate (%)	0.00%			

Notes:

General Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

(1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

(2) 4.0% unless an Applicant has proposed or been approved for another amount.

(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application						Per Board Decision
1	Gross Fixed Assets (average) (3)	\$2,554,525		\$ -	\$2,554,525		\$ -	\$2,554,525
2	Accumulated Depreciation (average) (3)	(\$1,517,843)		\$ -	(\$1,517,843)		\$ -	(\$1,517,843)
3	Net Fixed Assets (average) (3)	\$1,036,682		\$ -	\$1,036,682		\$ -	\$1,036,682
4	Allowance for Working Capital (1)	\$475,601		\$ -	\$475,601		\$ -	\$475,601
5	Total Rate Base	\$1,512,283		\$ -	\$1,512,283		\$ -	\$1,512,283

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$654,490		\$ -	\$654,490		\$ -	\$654,490
7	Cost of Power	\$2,516,183		\$ -	\$2,516,183		\$ -	\$2,516,183
8	Working Capital Base	\$3,170,673		\$ -	\$3,170,673		\$ -	\$3,170,673
9	Working Capital Rate % (2)	15.00%		0.00%	15.00%		0.00%	15.00%
10	Working Capital Allowance	\$475,601		\$ -	\$475,601		\$ -	\$475,601

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Utility Income

Line No.	Particulars	Initial Application				Per Board Decision	
	Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$798,919	(\$798,919)	\$ -	\$ -	\$ -	
2	Other Revenue (1)	\$41,735	(\$41,735)	\$ -	\$ -	\$ -	
3	Total Operating Revenues	\$840,654	(\$840,654)	\$ -	\$ -	\$ -	
	Operating Expenses:						
4	OM+A Expenses	\$644,340	\$ -	\$644,340	\$ -	\$644,340	
5	Depreciation/Amortization	\$75,576	\$ -	\$75,576	\$ -	\$75,576	
6	Property taxes	\$10,150	\$ -	\$10,150	\$ -	\$10,150	
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -	
8	Other expense	\$3,000	\$ -	\$3,000	\$ -	\$3,000	
9	Subtotal (lines 4 to 8)	\$733,066	\$ -	\$733,066	\$ -	\$733,066	
10	Deemed Interest Expense	\$38,606	(\$38,606)	\$ -	\$ -	\$ -	
11	Total Expenses (lines 9 to 10)	\$771,672	(\$38,606)	\$733,066	\$ -	\$733,066	
12	Utility income before income taxes	\$68,982	(\$802,048)	(\$733,066)	\$ -	(\$733,066)	
13	Income taxes (grossed-up)	\$13,814	\$ -	\$13,814	\$ -	\$13,814	
14	Utility net income	\$55,168	(\$802,048)	(\$746,880)	\$ -	(\$746,880)	
Notes							
	Other Revenues / Revenue Offsets						
(1)	Specific Service Charges	\$9,540		\$ -		\$ -	
	Late Payment Charges	\$5,190		\$ -		\$ -	
	Other Distribution Revenue	\$10,025		\$ -		\$ -	
	Other Income and Deductions	\$16,980		\$ -		\$ -	
	Total Revenue Offsets	\$41,735	\$ -	\$ -	\$ -	\$ -	



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation
Taxes/PILs

Line No.	Particulars	Application		Per Board Decision	
<u>Determination of Taxable Income</u>					
1	Utility net income before taxes	\$55,168	\$ -	\$ -	
2	Adjustments required to arrive at taxable utility income	\$20,140	\$ -	\$20,140	
3	Taxable income	\$75,308	\$ -	\$20,140	
<u>Calculation of Utility income Taxes</u>					
4	Income taxes	\$11,673	\$11,673	\$11,673	
6	Total taxes	\$11,673	\$11,673	\$11,673	
7	Gross-up of Income Taxes	\$2,141	\$2,141	\$2,141	
8	Grossed-up Income Taxes	\$13,814	\$13,814	\$13,814	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$13,814	\$13,814	\$13,814	
10	Other tax Credits	\$ -	\$ -	\$ -	
<u>Tax Rates</u>					
11	Federal tax (%)	11.00%	11.00%	11.00%	
12	Provincial tax (%)	4.50%	4.50%	4.50%	
13	Total tax rate (%)	15.50%	15.50%	15.50%	

Notes



Ontario Energy Board
**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Chapleau Public Utilities Corporation
Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$846,878	4.41%	\$37,347
2	Short-term Debt	4.00%	\$60,491	2.08%	\$1,258
3	Total Debt	60.00%	\$907,370	4.25%	\$38,606
	Equity				
4	Common Equity	40.00%	\$604,913	9.12%	\$55,168
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$604,913	9.12%	\$55,168
7	Total	100.00%	\$1,512,283	6.20%	\$93,774
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$1,512,283	0.00%	\$ -
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	0.00%	\$ -	4.41%	\$ -
9	Short-term Debt	0.00%	\$ -	2.08%	\$ -
10	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
11	Common Equity	0.00%	\$ -	9.12%	\$ -
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	0.00%	\$ -	0.00%	\$ -
14	Total	0.00%	\$1,512,283	0.00%	\$ -

Notes
(1)

4.0% unless an Applicant has proposed or been approved for another amount.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$178,727		\$116,568
2	Distribution Revenue	\$620,192	\$620,192	\$620,192	\$682,351
3	Other Operating Revenue	\$41,735	\$41,735	\$ -	\$ -
	Offsets - net				
4	Total Revenue	\$661,927	\$840,654	\$620,192	\$798,919
5	Operating Expenses	\$733,066	\$733,066	\$733,066	\$733,066
6	Deemed Interest Expense	\$38,606	\$38,606	\$ -	\$ -
	Total Cost and Expenses	\$771,672	\$771,672	\$733,066	\$733,066
7	Utility Income Before Income Taxes	(\$109,745)	\$68,982	(\$112,874)	\$65,853
8	Tax Adjustments to Accounting Income per 2009 PILs	\$20,140	\$20,140	\$20,140	\$20,140
9	Taxable Income	(\$89,605)	\$89,122	(\$92,734)	\$85,993
10	Income Tax Rate	15.50%	15.50%	15.50%	15.50%
11	Income Tax on Taxable Income	(\$13,889)	\$13,814	(\$14,374)	\$13,329
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$95,856)	\$55,168	(\$98,500)	(\$746,880)
14	Utility Rate Base	\$1,512,283	\$1,512,283	\$1,512,283	\$1,512,283
	Deemed Equity Portion of Rate Base	\$604,913	\$604,913	\$ -	\$ -
15	Income/(Equity Portion of Rate Base)	-15.85%	9.12%	0.00%	0.00%
16	Target Return - Equity on Rate Base	9.12%	9.12%	0.00%	0.00%
17	Deficiency/Sufficiency in Return on Equity	-24.97%	0.00%	0.00%	0.00%
18	Indicated Rate of Return	-3.79%	6.20%	-6.51%	0.00%
19	Requested Rate of Return on Rate Base	6.20%	6.20%	0.00%	0.00%
20	Deficiency/Sufficiency in Rate of Return	-9.99%	0.00%	-6.51%	0.00%
21	Target Return on Equity	\$55,168	\$55,168	\$ -	\$ -
22	Revenue Deficiency/(Sufficiency)	\$151,024	\$0	\$98,500	\$ -
23	Gross Revenue	\$178,727 (1)		\$116,568 (1)	
	Deficiency/(Sufficiency)				

Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$644,340		\$644,340	
2	Amortization/Depreciation	\$75,576		\$75,576	
3	Property Taxes	\$10,150		\$10,150	
5	Income Taxes (Grossed up)	\$13,814		\$13,814	
6	Other Expenses	\$3,000		\$3,000	
7	Return				
	Deemed Interest Expense	\$38,606	\$ -	\$ -	
	Return on Deemed Equity	\$55,168	\$ -	\$ -	
8	Service Revenue Requirement (before Revenues)	\$840,654	\$746,880	\$746,880	
9	Revenue Offsets	\$41,735	\$ -	\$ -	
10	Base Revenue Requirement	\$798,919	\$746,880	\$746,880	
11	Distribution revenue	\$798,919	\$ -	\$ -	
12	Other revenue	\$41,735	\$ -	\$ -	
13	Total revenue	\$840,654	\$ -	\$ -	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$0 (1)	(\$746,880) (1)	(\$746,880) (1)	

Notes (1)

Line 11 - Line 8



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Bill Impacts - Residential

☐ Application of New Loss Factor to all applicable items ☐ Application of new Loss Factor to Delivery Items Only

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 18.4600	1	\$ 18.46	\$ 24.1000	1	\$ 24.10	\$ 5.64	30.55%
2 Smart Meter Rate Adder	monthly	\$ 2.5000	1	\$ 2.50	\$ -	1	\$ -	-\$ 2.50	-100.00%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0102	800	\$ 8.16	\$ 0.0137	800	\$ 10.96	\$ 2.80	34.31%
6 Low Voltage Rate Adder	per kWh	\$ 0.0012	800	\$ 0.96	\$ 0.0006	800	\$ 0.48	-\$ 0.48	-50.00%
7 Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
8 Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
9 Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
10 LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0015	800	\$ 1.20	\$ 1.20	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0029	800	-\$ 2.32	\$ 0.0042	800	-\$ 3.36	-\$ 1.04	44.83%
12 Smart Meter Disposition Rider	monthly		1	\$ -	\$ 1.9800	1	\$ 1.98	\$ 1.98	
13 Late Payment Penalty Costs	monthly	\$ 0.2600	1	\$ 0.26	\$ -	1	\$ -	-\$ 0.26	-100.00%
14 Stranded Meters - Rate Rider	monthly		1	\$ -	\$ 0.7700	1	\$ 0.77	\$ 0.77	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 28.02			\$ 36.13	\$ 8.11	28.94%
17 RTSR - Network	per kWh	\$ 0.0057	808.523	\$ 4.61	\$ 0.0061	808.537	\$ 4.93	\$ 0.32	7.02%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0015	808.523	\$ 1.21	\$ 0.0015	808.537	\$ 1.21	\$ 0.00	0.00%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 33.84			\$ 42.27	\$ 8.43	24.92%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	808.523	\$ 4.20	\$ 0.0052	808.537	\$ 4.20	\$ 0.00	0.00%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	808.523	\$ 1.05	\$ 0.0013	808.537	\$ 1.05	\$ 0.00	0.00%
22 Special Purpose Charge	per kWh		808.523	\$ -		808.537	\$ -	\$ -	
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
25 Energy	per kWh	\$ 0.0730	808.523	\$ 59.01	\$ 0.0730	808.537	\$ 59.01	\$ 0.00	0.00%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 103.95			\$ 112.39	\$ 8.43	8.11%
29 HST		13%		\$ 13.51	13%		\$ 14.61	\$ 1.10	8.11%
30 Total Bill (including Sub-total B)				\$ 117.47			\$ 127.00	\$ 9.53	8.11%
31 Ontario Clean Energy Benefit (OCEB)		-10%		-\$ 11.75	-10%		-\$ 12.70	-\$ 0.95	8.09%
32 Total Bill (including OCEB)				\$ 105.72			\$ 114.30	\$ 8.58	8.12%
33 Loss Factor (%)	Note 1		<input type="text" value="1.07"/>			<input type="text" value="1.07"/>			

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Chapleau Public Utilities Corporation Bill Impacts - General Service < 50 kW

☒ Application of New Loss Factor to all applicable items ☐ Application of new Loss Factor to Delivery Items Only

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 30.0000	1	\$ 30.00	\$ 35.7300	1	\$ 35.73	\$ 5.73	19.10%
2 Smart Meter Rate Adder	monthly	\$ 2.5000	1	\$ 2.50	\$ -	1	\$ -	-\$ 2.50	-100.00%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0122	2000	\$ 24.40	\$ 0.0176	2000	\$ 35.20	\$ 10.80	44.26%
6 Low Voltage Rate Adder	per kWh	\$ 0.0011	2000	\$ 2.20	\$ 0.0006	2000	\$ 1.20	-\$ 1.00	-45.45%
7 Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider	monthly		2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider			2000	\$ -	\$ -	2000	\$ -	\$ -	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0029	2000	-\$ 5.80	-\$ 0.0043	2000	-\$ 8.60	-\$ 2.80	48.28%
12 Late Payment Penalty Costs	monthly	\$ 0.5300	1	\$ 0.53	\$ -	1	\$ -	-\$ 0.53	-100.00%
13 Smart Meter Disposition Rider	monthly		1	\$ -	\$ 1.9800	1	\$ 1.98	\$ 1.98	
14 Stranded Meters - Rate Rider	monthly		1	\$ -	\$ 1.4000	1	\$ 1.40	\$ 1.40	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 53.83			\$ 66.91	\$ 13.08	24.30%
17 RTSR - Network	per kWh	\$ 0.0051	2021.31	\$ 10.31	\$ 0.0054	2021.34	\$ 10.92	\$ 0.61	5.88%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	2021.31	\$ 2.83	\$ 0.0014	2021.34	\$ 2.83	\$ 0.00	0.00%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 66.97			\$ 80.66	\$ 13.69	20.44%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2021.31	\$ 10.51	\$ 0.0052	2021.34	\$ 10.51	\$ 0.00	0.00%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2021.31	\$ 2.63	\$ 0.0013	2021.34	\$ 2.63	\$ 0.00	0.00%
22 Special Purpose Charge			2021.31	\$ -		2021.34	\$ -	\$ -	
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
25 Energy	per kWh	\$ 0.0730	2021.31	\$ 147.56	\$ 0.0730	2021.34	\$ 147.56	\$ 0.00	0.00%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 229.31			\$ 243.00	\$ 13.69	5.97%
29 HST		13%		\$ 29.81	13%		\$ 31.59	\$ 1.78	5.97%
30 Total Bill (including Sub-total B)				\$ 259.12			\$ 274.59	\$ 15.47	5.97%
31 Ontario Clean Energy Benefit (OCEB)		-10%		-\$ 25.91	-10%		-\$ 27.46	-\$ 1.55	5.98%
32 Total Bill (including OCEB)				\$ 233.21			\$ 247.13	\$ 13.92	5.97%
33 Loss Factor	(1)		<input type="text" value="1.07%"/>			<input type="text" value="1.07%"/>			

Notes:

(1): See Note (1) from Sheet 10A, Bill Impacts - Residential