1. References: 2018 IRM Model (Brant County) – Sheet #3 – Continuity Schedule Account 1595 (2013 and 2016)

Energy+ has entered the following interest amounts into the column labelled "OEB Approved disposition during 2016":

Disposition and Recovery of Regulatory Balances (2013) \$(25,802) Disposition and Recovery of Regulatory Balances (2016) \$(12,366)

In the OEB's decision (EB-2015-0054) issued on March 12, 2016 the amounts approved were:

Disposition and Recovery of Regulatory Balances (2013) \$(24,817) Disposition and Recovery of Regulatory Balances (2016) \$(13,350)

Please reconcile the differences and update the continuity schedule as necessary.

### **RESPONSE**

Energy+ confirms the disposition and recovery balances for 2013 and 2016 were (\$24,817) and (\$13,350) respectively. A revised IRM Rate Generator Model for Energy+ (Brant County) is attached to this response.

# 2. References: 2018 IRM Model (Brant County) – Sheet #3 – Continuity Schedule

For the 2015 year, please provide rationale as to why transactions are missing for account 1595 (2015), principal and interest, for "OEB-Approved dispositions during 2015".

If necessary, please provide an updated continuity schedule.

### RESPONSE

A revised IRM Rate Generator Model is attached to this response and contains the following revisions.

	Account 1595-2015						
	Original Revised						
	Su	bmission		Model			
Beg. Principal Bal.	\$	-	\$	-			
Transaction	\$	(240,768)	\$	516,141			
Disposition	\$	-	\$	756,909			
Adj	\$	-	\$	-			
Total Principal @ end of 2015	\$	(240,768)	\$	(240,768)			
Beg. Interst Bal.	\$	-	\$	-			
Transaction	\$	(78,166)	\$	(2,563)			
Disposition	\$	-	\$	75,603			
Adj	\$	-	\$	-			
Total Interest @ end of 2015	\$	(78,166)	\$	(78,166)			
End. Bal. @ end 2015	\$(318,934)		\$	(318,934)			
	Ŧ	(/ /	7	(010,001)			
		(, ,		(323,334)			
Beg. Principal Bal.		(240,768)	\$	(240,768)			
	\$						
Beg. Principal Bal.	\$ \$ \$	(240,768)	\$	(240,768)			
Beg. Principal Bal. Transaction	\$ \$ \$ \$	(240,768)	\$ \$ \$	(240,768)			
Beg. Principal Bal. Transaction Disposition	\$ \$ \$	(240,768)	\$	(240,768)			
Beg. Principal Bal. Transaction Disposition Adj	\$ \$ \$ \$	(240,768) 339,967 - -	\$ \$ \$	(240,768) 339,968 - -			
Beg. Principal Bal. Transaction Disposition Adj	\$ \$ \$ \$	(240,768) 339,967 - -	\$ \$ \$	(240,768) 339,968 - -			
Beg. Principal Bal. Transaction Disposition Adj Total Principal @ end of 2016	\$ \$ \$ \$ \$	(240,768) 339,967 - - 99,199	\$ \$ \$ \$	(240,768) 339,968 - - - 99,199			
Beg. Principal Bal. Transaction Disposition Adj Total Principal @ end of 2016  Beg. Interest Bal.	\$ \$ \$ \$ \$	(240,768) 339,967 - - - 99,199 (78,166)	\$ \$ \$ \$ \$	(240,768) 339,968 - - - 99,199 (78,166)			
Beg. Principal Bal. Transaction Disposition Adj Total Principal @ end of 2016  Beg. Interest Bal. Transaction	\$ \$ \$ \$ \$ \$	(240,768) 339,967 - - - 99,199 (78,166)	\$ \$ \$ \$ \$ \$	(240,768) 339,968 - - - 99,199 (78,166)			
Beg. Principal Bal. Transaction Disposition Adj Total Principal @ end of 2016  Beg. Interest Bal. Transaction Disposition	\$ \$ \$ \$ \$	(240,768) 339,967 - - - 99,199 (78,166)	\$ \$ \$ \$ \$	(240,768) 339,968 - - - 99,199 (78,166)			

# 3. References: 2018 IRM Model (CND) – Sheet #3 – Continuity Schedule Account 1595 (2016)

For the 2016 year, please provide rationale as to why transactions are missing for account 1595 (2016), principal and interest, for "Transactions Debit/ (Credit) during 2016".

If necessary, please provide an updated continuity schedule.

### RESPONSE

A revised IRM Rate Generator Model for Energy+ (CND) is attached to this response and contains the following revisions.

	Account 1595-2016						
	Original Revised			Revised			
	Submission Mod			Model			
Beg. Principal Bal.	\$	-	\$	-			
Transaction	\$	-	\$	(43,079)			
Disposition	\$	(348,591)	\$	(391,670)			
Adj	\$	-	\$	-			
Total Principal @ end of 2016	\$	348,591	\$	348,591			
Beg. Interest Bal.	\$	-	\$	-			
Transaction	\$	2,393	\$	2,393			
Disposition	\$	27,413	\$	27,413			
Adj	\$	-	\$	-			
Total Interest @ end of 2016	\$	(25,020)	\$	(25,020)			
End. Bal. @ end 2016	\$	323,571	\$	323,571			

# 4. References: 2018 IRM Model (CND) – Sheet #3 – Continuity Schedule Account 1595 (2016)

Energy+ has entered the following principal amount into the column labelled "OEB Approved disposition during 2016":

Disposition and Recovery of Regulatory Balances (2016) \$(348,591)

In the OEB's decision (EB-2015-0057) issued on March 12, 2016 the amounts approved were:

Disposition and Recovery of Regulatory Balances (2016) \$(391,669)

Please reconcile the differences of \$43,078 and update the continuity schedule as necessary.

### **RESPONSE**

Please refer to OEB Staff question # 3 response.

### 5.1 References: GA Analysis Workform

In response to OEB staff interrogatory #5 (Energy+ - Brant), Energy+ provided the total GA amount billed at the actual GA Rate to non-RPP customers in 2015 as recorded in its GL as (\$13,395,331).

In Energy+ (Brant) GA workform, note 4 indicates the total GA amount billed at the actual GA Rate is \$14,074,910.

Please explain and reconcile the difference of approximated \$680,000.

### **RESPONSE**

Energy+ respectfully submits that it is unable to resolve the difference identified between the GA amount billed as recorded in the general ledger compared to the GA Workform. The general ledger balance of \$13,395,331 represents the amounts recorded in the general ledger on a monthly basis based on actual billing journals on a monthly basis, plus any unbilled revenue adjustment. As required by the OEB's Decision in EB-2016-0060, KPMG LLP undertook an audit of Accounts 1588 and 1589, which included auditing the underlying evidence, including billing journals, invoices paid to the IESO to support the balances recorded in Accounts 1589, and the allocation between RPP and Non-RPP customers.

5.2 References: GA Analysis Workform

Ref: Note 5 - RPP/Non-RPP Allocation Adjustment

Energy+ noted RPP/Non-RPP Allocation Adjustments as follows:

Year	Brant County	CND
2015	(\$607,478)	(\$2,675,144)
2016	\$333,169	(\$636,201)

a) In response to OEB staff Question 1 dated January 11, 2018, Energy+ indicated that it uses approach "a." for settlement with the IESO whereby it allocates charge type 148 between accounts 1588 and 1589. Based on this methodology, any change to account 1588 relating to the Global Adjustment would need to be settled with the IESO. Has Energy+ settled the Global Adjustment corrections identified above through an RPP Settlement Adjustment relating to account 1588 with the IESO? If so why is Energy+ adjusting account 1588 relating to these adjustments when these amounts will be recovered through the IESO, not from customers? If not, please explain why not.

#### **RESPONSE**

Energy+ understood that the OEB Staff Question 1 was with respect to "booking expense journal entries for Charge Type 1142" from the IESO invoice and allocating between accounts 1588 and 1589. Settlement with the IESO is as explained in Energy+'s 2018 IRM Application in Section 3.3.5.2.5.

Energy+ provided a detailed explanation as to the corrections required to the allocations between Account 1588 and 1589 based upon the methodology used to compute the allocation percentage between RPP and Non-RPP customers, which impacted the allocation between the two accounts in the general ledger. Please refer to the response to Energy+ (CND) OEB Staff Question #6 and Energy+ (BCP) OEB Staff Question #7.

This allocation adjustment does not impact the settlement with the IESO.

**References: GA Analysis Workform** 

Ref: Note 5 – RPP/Non-RPP Allocation Adjustment

b) What changes has Energy+ made to its settlement processes to ensure that RPP/non-RPP allocations are done correctly going forward?

#### RESPONSE

As outlined in Energy+ (CND) Response to OEB Questions #7(d) and #10(a), Energy+ has: (i) revised its reporting practice on the Form 1598 with respect to Class A quantities; and (ii) incorporated the preparation of the GA Analysis Workform on a monthly basis to ensure the reasonableness of the balance in Account 1589.

- 6. Reference: GA Analysis Workform (CND) 2016 GA Analysis Tab Consumption Data Excluding for Loss Factor
  - a) For CND, the kWh volume for non-RPP Class A and B customer consumption provided in Box D and E should agree with what CND submitted in its RRR filing.

Please update the GA Analysis Workform to correct the kWh volumes.

### **RESPONSE**

Please find attached the revised GA Workform Model (CND) to this response, updated to agree to the RRR filing.

Consumption Data Excluding for Loss Fac	nsumption Data Excluding for Loss Factor (Data to agree with RRR as applica						
Year							
Total Metered excluding WMP	C = A+B	1,381,250,256	kWh	100%			
RPP	A	559,949,764	kWh	40.5%			
Non RPP	B = D+E	821,300,492	kWh	59.5%			
Non-RPP Class A	D	90,257,919	kWh	6.5%			
Non-RPP Class B*	E	731,042,573	kWh	52.9%			

# Reference: GA Analysis Workform (CND) – 2016 GA Analysis Tab – Consumption Data Excluding for Loss Factor

b) For 2015 and 2016, calculate the value for "F59/D26". The result should resemble CND's approved loss factor of 1.0335.

Please provide the calculations and reconcile the differences.

### **RESPONSE**

	2015	2016
Col F59 - (Non-RPP Class B Including Loss Adjusted Consumption)	778,307,136	761,247,933
Col D26 - (Non-RPP Class B)	628,559,040	731,042,573
F59/D26 - (Calculated Loss Factor)	1.2382	1.0413
CND's approved loss factor	1.0335	1.0335
Variance	0.2047	0.0078



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of

Energy+ Inc. (CND Service Territory)

	Account	1589 Glob	al Adjustme	nt (GA) An	alvsis Workform
--	---------	-----------	-------------	------------	-----------------

	Input cells Drop down cells	
Note 1	Year(s) Requested for Disposition	2015, 2016

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,381,250,256	kWh	100%
RPP	A	559,949,764	kWh	40.5%
Non RPP	B = D+E	821,300,492	kWh	59.5%
Non-RPP Class A	D	90,257,919	kWh	6.5%
Non-RPP Class B*	E	731,042,573	kWh	52.9%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rate	
	GA is billed on the	1st Estimate
	GA Billing Rate Description	

Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted Add Current Month Unbilled Loss Adjusted Consumption (kWh) Adjusted Consumption (kWh) Adjusted Consumption Adjusted (%kWh) (A Rate Billed (%RWh) GA Rate Billed (%RWh) (A Rate Right) (A Rate Ri		\$ Consumption a Actual Rate Paid	t Expected GA Variance (\$)			
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	65,668,386	66,069,362	64,386,896	63,985,919	0.08423	\$ 5,389,534	0.09179	\$ 5,873,268	\$ 483,734
February	64,890,948	64,386,896	66,208,102	66,712,154	0.10384	\$ 6,927,390	0.09851	\$ 6,571,814	-\$ 355,576
March	62,462,219	66,208,102	64,027,220	60,281,337	0.09022	\$ 5,438,582	0.10610	\$ 6,395,850	\$ 957,268
April	64,906,943	64,027,220	60,318,864	61,198,587	0.12115	\$ 7,414,209	0.11132	\$ 6,812,627	-\$ 601,582
May	61,742,606	60,318,864	61,143,522	62,567,264	0.10405	\$ 6,510,124	0.10749	\$ 6,725,355	\$ 215,231
June	63,246,870	61,143,522	63,878,315	65,981,663	0.11650	\$ 7,686,864	0.09545	\$ 6,297,950	-\$ 1,388,914
July	65,986,245	63,878,315	64,197,869	66,305,799	0.07667	\$ 5,083,666	0.08306	\$ 5,507,360	\$ 423,694
August	64,050,187	64,197,869	68,271,294	68,123,612			0.07103	\$ 4,838,820	-\$ 998,692
September	69,557,572		61,588,341				0.09531		
October	64,902,149	61,588,341	59,275,255		0.09720		0.11226		
November	62,635,072	59,275,255	59,322,096				0.11109		
December	59,735,403	59,322,096	57,532,695	57,946,002	0.10594	\$ 6,138,799	0.08708	\$ 5,045,938	-\$ 1,092,862
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	769,784,600	758,687,137	750,150,470	761,247,933		\$ 74,640,983		\$ 74,051,143	-\$ 589,840

#### Note 5 Reconciling Items

	Item	Applicability of Reconciling Item (Y/N)	Amount (Qua a significant i item	reconciling	Explanation
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Ye	ear)	\$	1,199,442	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year				
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year				RPP true up in 2017 related to 2016 was approximately \$9,000 and was considered immaterial to adjust.
2a	Remove prior year end unbilled to actual revenue differences		-\$	14,906	Adjust unbilled revenue accruals for WMP kWh
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual to forecast from long term load transfers				
3b	Add difference between current year accrual to forecast from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis				
	Differences in GA IESO posted rate and rate charged on IESO invoice				
	IESO Overbilling - Class A timing differences	Υ	-\$	158,185	
8	RPP/Non-RPP Allocation Adjustment	Y	-\$	636,201	
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		<b>e</b>	390,150	
NOIG	Net Change in Expected GA Balance in the Year Per Analy	sis	-\$	589.840	
	Unresolved Difference	<b></b>	\$	979,989	
	Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO		*		Unresolved differences of greater than + or - 1% should be explained

#### Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)		Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183	1.3%
2016	-\$ 589,840	\$ 1,199,442	-\$ 809,292	\$ 390,150	\$ 979,989	\$ 74,051,143	1.3%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 526,888	\$ 4,853,022	-\$ 2,521,098	\$ 2,331,924	\$ 1,805,035	\$ 135,959,326.04	1.3%

# Additional Notes and Comments Additional Notes and Comments



Update from July 20th Workform version:
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
-Cells F88 to F91 and G88 to G91 - formula of cells

Energy+ Inc. (CND Service Territory)

c	Account	1589	Global	Adjustment	(GA)	<b>Analysis</b>	Workform

	Input cells Drop down cells	
Note 1	Year(s) Requested for Disposition	2015, 2016

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year				
Total Metered excluding WMP	C = A+B	1,440,120,739	kWh	100%
RPP	A	661,413,065	kWh	45.9%
Non RPP	B = D+E	778,707,674	kWh	54.1%
Non-RPP Class A	D	150,148,634	kWh	10.4%
Non-RPP Class B*	E	628,559,040	kWh	43.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the

#### Note 4 Analysis of Expected GA Amount

**GA Billing Rate Description** 

Analysis of Expected GA Amount									
Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)		Add Current Month Unbilled Loss Adjusted Consumption (kWh)		GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	57,682,963	57,225,824	59,013,399	59,470,538	0.05549	\$ 3,300,020	0.05068	\$ 3,013,967	-\$ 286,053
February	59,819,728	59,013,399	60,781,210	61,587,539	0.06981		0.03961		-\$ 1,859,944
March	57,943,713	60,781,210	57,497,914	54,660,417	0.03604		0.06290		
April	60,151,546	57,497,914	60,463,673	63,117,306	0.06705		0.09559		\$ 1,801,368
May	57,896,983	60,463,673	58,836,480	56,269,790	0.09416		0.09668		
June	57,819,042	58,836,480	57,616,695	56,599,257	0.09228		0.09540		\$ 176,590
July	60,127,790	57,616,695		60,041,205	0.08888		0.07883		-\$ 603,414
August	73,898,584	57,530,110	66,597,246	82,965,720	0.08805		0.08010		
September	72,656,160			71,353,502	0.08270		0.06703		
October	72,879,318	65,294,588	65,544,350	73,129,081	0.06371	\$ 4,659,054	0.07544		
November	69,613,642	65,544,350	65,688,464	69,757,756	0.07623		0.11320		
December	68,974,127	65,688,464	66,069,362	69,355,025	0.11462	\$ 7,949,473	0.09471	\$ 6,568,614	-\$ 1,380,859
Net Change in Expected GA Balance in the Year (i.e.				·					
Transactions in the Year)	769,463,598	732,089,953	740,933,492	778,307,136		\$ 60,791,455		\$ 61,908,183	\$ 1,116,728

#### Note 5 Reconciling Items

	ltem		a significan	uantify if it is t reconciling em)	
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Yo	ear)	\$	3,653,580	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year				
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year				
	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences	Υ	\$	209,336	Adjust unbilled revenue accruals for WMP kWh
3a	Remove difference between prior year accrual to forecast from long term load transfers				
3b	Add difference between current year accrual to forecast from long term load transfers				
	Remove GA balances pertaining to Class A customers				
	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis				
	Differences in GA IESO posted rate and rate charged on IESO invoice				
	IESO Underbilling - Class A timing differences	Y	\$	754,002	
8	RPP/Non-RPP Allocation Adjustment	Υ	-\$	2,675,144	
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		\$	1,941,774	
	Net Change in Expected GA Balance in the Year Per Analy	rsis	\$	1,116,728	

Note 6 Adjusted Net Change in Principal Balance in the GL
Net Change in Expected GA Balance in the Year Per Analysis
Unresolved Difference

Unresolved Difference as % of Expected GA Payments to IESO 1.3% Unresolved differences of greater than + or - 1% should be explained

825,046

#### Note 7 Summary of GA (if multiple years requested for disposition)

	Annual Net Change in	Net Change in		Adjusted Net Change in			
	Expected GA Balance from	Principal Balance in the	Reconciling Items (sum of	Principal Balance in the	Unresolved	Payments to IESO	
Year	GA Analysis (cell K59)	GL (cell D65)	cells D66 to D78)	GL	Difference	(cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183	1.3%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 1,116,728	\$ 3,653,580	-\$ 1,711,806	\$ 1,941,774	\$ 825,046	\$ 61,908,183.12	N/A

#### Additional Notes and Comments

### 7. References: 2018 IRM Model - Continuity Schedule

In response to OEB staff interrogatory #6b (Energy+ - Brant), Energy+ noted that KPMG LLP advised Energy+ that they would be prepared to amend their Auditor's Report to reflect the alternative approach of recording the \$1.1M refund received from the IESO in 2015 (compared to the approach used in Energy+'s original filing).

If KPMG LLP believes it is appropriate to update its Auditor's Report, please resubmit the audit report.

### **RESPONSE**

The Auditor's Report, including the Schedule of Accounts 1588 and 1589 are attached to this response.



KPMG LLP 115 King Street South 2nd Floor Waterloo ON N2J 5A3 Canada Tel 519-747-8800 Fax 519-747-8830

#### INDEPENDENT AUDITORS' REPORT

To the Directors of Energy+ Inc.

We have audited the accompanying schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the years ended December 31, 2015 and December 31, 2016 (together "the schedule"). The schedule has been prepared by management in accordance with the financial reporting provisions of the Accounting Procedures Handbook and related Frequently Asked Questions for Electricity Distributors as published by the Ontario Energy Board.

#### Management's Responsibility for the Schedule

Management is responsible for the preparation of the schedule in accordance with the financial reporting provisions of the Accounting Procedures Handbook for Electricity Distributors and related Frequently Asked Questions as published by the Ontario Energy Board, and for such internal control as management determines is necessary to enable the preparation of the schedule that is free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on this schedule based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the schedule is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedule. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the schedule, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation of the schedule in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the schedule.



#### Page 2

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the schedule of variance accounts 1588 and 1589 of Energy+ Inc. for the years ended December 31, 2015 and December 31, 2016 is prepared, in all material respects, in accordance with the financial reporting provisions the Accounting Procedures Handbook for Electricity Distributors and related Frequently Asked Questions as published by the Ontario Energy Board.

#### Basis of Accounting

The schedule is prepared to provide information to the Entity and the Ontario Energy Board. As a result, the schedule may not be suitable for another purpose.

#### Restriction on Use

Our report is intended solely for Energy+ Inc. and the Ontario Energy Board and should not be used by parties other than Energy+ Inc. and the Ontario Energy Board.

Chartered Professional Accountants, Licensed Public Accountants

September 22, 2017 Waterloo, Canada

LPMG LLP

Balance, December 31, 2016

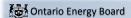
Cambridge Service Territory	5			lede ee d			Combined				
		Principa 1588		ม 1589	Interest 1588 1589		1588		1589		
Balance, January 1, 2015	\$	(3,366,446)	\$	4,111,371	\$ (14,395)	\$ 27,519	\$	(3,380,841)	\$	4,138,890	
Transactions for the year		(2,679,641)		1,187,772	(28,460)	64,092		(2,708,101)		1,251,864	
Disposition of prior year balances		1,371,483		(1,987,769)	22,171	(76,479)		1,393,654		(2,064,248)	
IESO billing adjustment		-		754,002	-	8,991		-		762,993	
Balance, December 31, 2015	\$	(4,674,604)	\$	4,065,376	\$ (20,684)	\$ 24,123	\$	(4,695,288)	\$	4,089,499	
Cambridge Service Territory		Principal			Interest			Combined			
		1588		1589	1588	1589		1588		1589	
Balance, January 1, 2016	\$	(4,674,604)	\$	4,065,376	\$ (20,684)	\$ 24,123	\$	(4,695,288)	\$	4,089,499	
Transactions for the year		449,023		548,335	(64,459)	42,613		384,564		590,948	
Disposition of prior year balances		1,994,963		(2,123,602)	21,483	17,814		2,016,446		(2,105,788)	
IESO billing adjustment		-		(158,185)	-	(1,740)		-		(159,925)	

\$ (2,230,618) \$ 2,331,924

\$ (63,660) \$ 82,810

\$ (2,294,278) \$ 2,414,734

Brant Service Territory										
	Principal					Interest		Comb		-
	1588		1589		1588	1589		1588		1589
Balance, January 1, 2015, as originally reported	\$ (175,728)	\$	2,163,301	\$	(12,465)	\$ 29,807	\$	(188,193)	\$	2,193,108
IESO billing adjustment - Allocated to December 31, 2014	-		(1,133,153)		-	-		-		(1,133,153)
Balance, January 1, 2015, as restated	\$ (175,728)	\$	1,030,148	\$	(12,465)	\$ 29,807	\$	(188,193)	\$	1,059,955
Transactions for the year	(1,868,269)		2,688,089		(5,297)	18,494		(1,873,566)		2,706,583
Disposition of prior year balances	753,446		(1,013,523)		18,960	(39,506)		772,406		(1,053,029)
Balance, December 31, 2015	\$ (1,290,551)	\$	2,704,714	\$	1,198	\$ 8,795	\$	(1,289,353)	\$	2,713,509
Brant Service Territory	Princ	ipa	ı		Inter	est		Comb	oine	ed
	1588		1589		1588	1589		1588		1589
Balance, January 1, 2016	\$ (1,290,551)	\$	2,704,714	\$	1,198	\$ 8,795	\$	(1,289,353)	\$	2,713,509
Transactions for the year	704,629		(290,868)		(30,748)	41,937		673,881		(248,931)
Disposition of prior year balances	(577,386)		(16,625)		(14,727)	(8,229)		(592,113)		(24,854)
Balance, December 31, 2016	\$ (1,163,308)	\$	2,397,221	\$	(44,277)	\$ 42,503	\$	(1,207,585)	\$	2,439,724



Pale green cells represent input cells.

### **Incentive Regulation Model for 2018 Filers**

#### Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Service Territory For Former Cambridge and North Dumfries Hydro S

Assigned EB Number EB-2017-0030

Name of Contact and Title Patti Eitel, Manager, Regulatory Affairs and Financial Planning

Phone Number 519-621-8405 ext 2340

Email Address peitel@energyplus.ca

We are applying for rates effective Tuesday, May 01, 2018

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared Croup 1 accounts were last cleared Please indicate the last Cost of Service Re-Basing Year 2014

# For Former Cambridge and North Dumfries Hydro Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
,	**	



### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	13.62
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	114.56
Distribution Volumetric Rate	\$/kW	4.1701
Low Voltage Service Rate	\$/kW	0.0537
Retail Transmission Rate - Network Service Rate	\$/kW	3.9514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,038.42
Distribution Volumetric Rate	\$/kW	3.6145
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	3.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	8,896.00
Distribution Volumetric Rate	\$/kW	2.4704
Low Voltage Service Rate	\$/kW	0.0421
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.84
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	16.2196
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	1.9858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8996
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0392
Retail Transmission Rate - Network Service Rate	\$/kW	2.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

15.00

\$

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for aceah Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1995 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

			•		•	2014			•		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			187,911	187.911	0			3,937	3,937
Smart Metering Entity Charge Variance Account	1551	0			56,950	56,950	0			1,435	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(1,140,419)	(1,140,419)	0			(40,269)	(40,269)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			0	0	0			0	. 0
RSVA - Retail Transmission Network Charge	1584	0			53,807	53,807	ō			15,944	15,944
RSVA - Retail Transmission Connection Charge	1586	0			26,964	26,964	0			3,680	3,680
RSVA - Power <sup>4</sup>	1588	0			(3,366,446)	(3,366,446)	0			(14,395)	(14,395)
RSVA - Global Adjustment <sup>4</sup>	1589	0			4,111,371	4,111,371	0			27,519	27,519
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0			(156,258)	(156,258)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0			156,258	156,258	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0			5,017	5.017	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0			9.077	9.077	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0			(4,357,882)	(4,357,882)	0			(16,188)	(16,188)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0			(4,007,002)	(4,007,002)	0			(10,100)	(10,100)
Disposition and recovery/rectand or regulatory Databases (2010)	1585	U				U	U				U
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				. 0
RSVA - Global Adjustment	1589	0	(	, ,		4,111,371	0	0	0	27,519	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	0		(8,525,021)	0	0	0	(45,856)	(45,856)
Total Group 1 Balance		0	(	0	(4,413,650)	(4,413,650)	0	0	0	(18,337)	(18,337)
		! .									
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1559			,		(4.412.6E0)	(4 412 GEO)	0			(40 227)	(10 227)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the IDC sit is the presign on Jamasy 1, 2018, the projected interest is recorded from Jamasy 1, 2017 to December 3.1, 2017 on the December 3.1, 2017 on the December 3.1, 2016 balances adjusted for the disposed balances approved by the CEB in the 2017 and decision. If the LDC sit ray were beginned on May 1, 2018, the projected interest is sourced from Jamasy 1, 2017 to April 32, 2016 on the December 31, 2016 balances adjusted for the disposed Interest balances approved by the CEB in the 2017 and exclude the December 31, 2016 balances adjusted for the disposed Interest balances approved by the CEB in the 2017 and exclude the ST and Exclude t
- The individual but-accounts as well as the total for all Account 1565 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1565 sub-account, he transfer of the balance approved for disposition in those Account 1565 is to be account. The transfer of the balance approved for disposition in those Account 1565 is to be recorded in 1058 propered Disposition of column. The succeepyleting is to be recorded in 1058 propered Disposition of column. The succeepyleting is to be recorded in 1058 propered Disposition of the succeeding the substitution of the succeeding the
- osposition in the licitowing year.

  Account 180 RGAW WINE Stalance injurted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be injurted into Account 1500, sub-accounts CBR Class A and Class S asparately. There is no disposition of Account 1500, sub-account CBR Class A, accounting guidance for first sub-account is to be followed. If a balance exists for Account 1500, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for account of the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 wintage year that has a GL balance as at December 31, 2016 regardless of whether that has a GL balance as at December 31, 2016 regardless of whether that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be injusted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	187,911	86,980	102,546	0	172,345	3,937	5,553	2,937	0	6,553
Smart Metering Entity Charge Variance Account	1551	56,950	(9,383)	66,924	0	(19,357)	1,435	146	1,862	0	(281)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,140,419)	(3,161,394)	(1,025,044)	5,545	(3,271,224)	(40,269)	(158,959)	(38,106)	66	(161,056)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	16,722	0	0	16,722	0	55	0	0	55
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	365.870	0	0	365.870	0	1.145	0	0	1.145
RSVA - Retail Transmission Network Charge	1584	53,807	(350,255)	(80,823)	0	(215,625)	15,944	(1,172)	11,845	0	2,927
RSVA - Retail Transmission Connection Charge	1586	26,964	(354,401)	(141,323)	0	(186,114)	3,680	(1,429)	(1,925)	0	4,176
RSVA - Power <sup>4</sup>	1588	(3,366,446)	(5,368,771)	(1,371,483)	2,689,130	(4,674,604)	(14,395)	(60,528)	(22,171)	32,068	(20,684)
RSVA - Global Adjustment <sup>4</sup>	1589	4,111,371	3,653,580	1,987,769	(1,711,806)	4,065,376	27,519	93,497	76,479	(20,414)	24,123
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	0	0	0	0	0	0	(4,896)	(4,896)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	(156.258)	0	(156.258)	0	0	0	0	160.788	160.788	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	156.258	0	156,258	0	0	0	0	(151,952)	(151.952)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	5,017			786,287	791,304	0	0	0	(764,004)	(764,004)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	9.077			(9,077)	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(4,357,882)	4,171,081			(186,801)	(16,188)	0	0	16.188	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	263.676	461.434	0	(197,758)	0	5.560	(34.861)	0	40.421
						(,,			(0.,00.,		
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	4.111.371	3.653.580	1.987.769	(1.711.806)	4.065.376	27.519	93,497	76.479	(20,414)	24.123
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,525,021)	(4,339,875)	(1.987.769)	3,471,885	(7,405,242)	(45,856)	(209,629)	(76,479)	(711,742)	(890,748)
Total Group 1 Balance		(4,413,650)	(686,295)	0	1,760,079	(3,339,866)	(18,337)	(116,132)	0	(732,156)	(866,625)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(4,413,650)	(686,295)	0	1,760,079	(3,339,866)	(18,337)	(116,132)	0	(732,156)	(866,625)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. asposes canances, please provise amounts for adjustments and include supporting documentations. The HLoC's rate by begins on Jamany 1, 2010, the projected interest is encoded from Jamany 1, 2017 to December 31, 2017 on the Obsember 31, 2016 balances adjusted for the deposed balances approved by the CEB in the 2017 and decision. If En UCC 3 and year begins on May 1, 2017, the projected interest is readed from Jamany 1, 2017 to April 30, 2016 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the CEB in the 2017 rate decision.

The individual sixth advanceurs as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the balance approved for deposition in vitals. The transfer of the balance approved for the properties of the proper

disposition in the following year:

Account 1580 RS/WWIS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-accounts CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for account of the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 wintage year that has a GL balance as at December 31, 2016 regardless of whether that has a GL balance as at December 31, 2016 regardless of whether that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be injusted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	172.345	98.501	85.464		185.382	6.553	3.888	2.164		8,277
Smart Metering Entity Charge Variance Account	1551	(19,357)	(18,525)	(9,975)		(27,907)	(281)	(785)	(572)		(494)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(3,271,224)	(1,539,591)	(115,375)	(1,276)	(4,696,716)	(161,056)	(44,888)	(3,855)	(14)	(202,103)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	16,722	(16,722)			0	55	(55)			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	365.870	167.429			533.299	1.145	5.395			6,540
RSVA - Retail Transmission Network Charge	1584	(215,625)	(240,821)	134,628		(591,074)	2,927	6,743	6,076		3,594
RSVA - Retail Transmission Connection Charge	1586	(186,114)	(248,497)	168,288		(602,899)	4,176	40,676	8,072		36,781
RSVA - Power <sup>4</sup>	1588	(4,674,604)	(187,178)	(1,994,963)	636,201	(2,230,618)	(20,684)	(71,457)	(21,483)	6,998	(63,660)
RSVA - Global Adjustment <sup>4</sup>	1589	4,065,376	1,199,442	2,123,602	(809,292)	2,331,924	24,123	49,775	(17,814)	(8,902)	82,810
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	791,304	(791,304)			0	(764,004)	764.004			0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(186,801)	149,378			(37,423)	0	(103,451)			(103,451)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(197,758)	(9,900)			(207,658)	40,421	(2,232)			38,189
		(,)	(=,===)			(===,===)	,	(-,)			
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(43,079)	(391,670)		348,591	0	2,393	27,413		(25,020)
RSVA - Global Adjustment	1589	4.065.376	1,199,442	2,123,602	(809,292)	2.331.924	24.123	49.775	(17,814)	(8.902)	82,810
Total Group 1 Balance excluding Account 1589 - Global Adjustment	.503	(7,405,242)	(2,680,309)	(2,123,603)	634,925	(7,327,024)	(890,748)	600,231	17.815	6,984	(301,348)
Total Group 1 Balance		(3,339,866)	(1,480,867)	(1)		(4,995,100)	(866,625)	650,006	1	(1,918)	(218,538)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Exam variance Account formy input amounts if applying for disposition of this account)	1300			0		U	U				U
Total including Account 1568		(3,339,866)	(1,480,867)	(1)	(174,368)	(4,995,100)	(866,625)	650,006	1	(1,918)	(218,538)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de

Please provide explanations for the nature of the adjustment. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. If the LDCs are layer begins on Jamany 1, 2017 to December 31, 2017 on the December

The individual sixth advanceurs as well as the total for all Account 1995 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1995 sub-account, the transfer of the balance approved for deposition in vitals. The transfer of the balance approved for the properties of the proper

disposition in the following year:

Account 1580 RS/WWIS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-accounts CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for account contract of the DVA continuity schedule for account contract of the DVA continuity schedule for acch Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be injusted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had any customers classified as Class A during at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

			2	2017		Projected Interest on Dec-31-16 Balances					
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			185,382	8,277	2,286	927	11,490	196,872	(526,407)	(720,066)
Smart Metering Entity Charge Variance Account	1551			(27,907)	(494)	(344)	(140)	(977)	(28,884)	(40,750)	(12,349)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(4,696,716)	(202,103)	(57,926)	(23,484)	(283,512)	(4,980,229)	(5,192,585)	(293,766)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			533.299	6,540	6,577	2,666	15,784	549.083	651.045	111,205
RSVA - Retail Transmission Network Charge	1584			(591,074)	3,594	(7,290)		(6,652)	(597,725)	33,405	620,885
RSVA - Retail Transmission Connection Charge	1586			(602,899)	36,781	(7,436)	(3,014)	26,330	(576,569)	(151,556)	414,562
RSVA - Power <sup>4</sup>	1588			(2,230,618)	(63,660)	(27,511)	(11,153)	(102,324)	(2,332,943)	(7,144,148)	(4,849,869)
RSVA - Global Adjustment <sup>4</sup>	1589			2,331,924	82,810	28,760	11,660	123,230	2,455,154	7,682,760	5,268,027
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			(37,423)	(103,451)	(462)	(187)	(104,100)	(141,523)	(244,143)	(103,269)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			(207,658)	38.189	(2,561)	(1,038)	34,590	(173,068)	(148,645)	20,824
Disposition and recovery/restate of regulatory Databases (2010)	1595			(207,036)	30,109	(2,561)	(1,036)	34,390	(173,066)	(140,040)	20,024
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			348,591	(25,020)	4,299	1,743	(18,978)	0	540,672	217,102
						,					, ,
RSVA - Global Adjustment	1589	0	0	2,331,924	82,810	28,760		123,230	2,455,154	7,682,760	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(7,327,024)	(301,348)	(90,367)		(428,350)	(8,084,986)	(12,874,158)	(5,245,786)
Total Group 1 Balance		0	0	(4,995,100)	(218,538)	(61,606)	(24,975)	(305,120)	(5,629,833)	(5,191,397)	22,240
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0	600,315	600,315
Total including Account 1568		0	0	(4,995,100)	(218,538)	(61,606)	(24,975)	(305,120)	(5,629,833)	(4,591,082)	622,555

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de

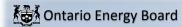
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

capacid caracters, peesse provise amounts or adjustments and include supporting documentations. If the LDCs and sep-begins on January 1, 2017 to December 31, 2017 on the D

The individual sub-accounts as well as the total for all Account 1505 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1505 sub-account, the transfer of the balance approved for disposition in allow. Four 150s is to the recommendation of the properties of the balance approved for adoptional new 150s and the properties of the properties of the recompleted set to the properties of the properties of

disposition in the following year:

Account 1580 RS/WWIS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-accounts CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	15,688,223	0	0	0	396,175,659	0	28%	28%		48,158
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	23,892,065	0	0	0	157,300,502	0	11%	11%		4,955
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	386,445,970	1,202,298	11,145,488	20267	430,588,152	1,327,240	31%	31%		
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	223,435,147	529,212	31,062,668	50569	223,435,148	529,212	18%	18%		
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	149,214,429	364,970	0	0	149,214,429	364,970	10%	10%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	4,020	0	0	0	1,910,227	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	9,708,654	26,874	0	0	9,714,156	26,889	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	12,911,983	148,634	0	0	12,911,983	148,634	1%	1%		
	Total	1,423,458,412	2,467,781	821,300,491	2,271,988	42,208,156	70,836	1,381,250,256	2,396,945	100%	100%	(	53,113

#### Threshold Test

Total Claim (including Account 1568) (\$5,629,833)

Total Claim for Threshold Test (All Group 1 Accounts) (\$5,629,833)

Threshold Test (Total claim per kWh) <sup>2</sup> (\$0.0040)

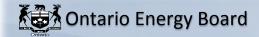
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

1568 Account Balance from Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

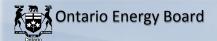


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### **Allocation of Group 1 Accounts (including Account 1568)**

Rate Class		% of Customer Numbers **				allocated based on Total less WMP			allocated based on Total less WMP			
	% of Total kWh			1550	1551	1580	1584	1586	1588	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.8%	90.7%	28.7%	54,793	(26,189)	(1,428,449)	(166,358)	(160,470)	(669,144)	(39,388)	(48,168)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.1%	9.3%	11.4%	21,756	(2,695)	(567,162)	(66,052)	(63,714)	(265,682)	(15,639)	(19,125)	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	31.0%	0.0%	31.2%	61,094	0	(1,552,526)	(185,489)	(178,923)	(727,267)	(43,918)	(53,707)	0
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	17.9%	0.0%	16.2%	35,198	0	(805,617)	(106,866)	(103,084)	(377,384)	(25,303)	(30,943)	0
LARGE USE SERVICE CLASSIFICATION	10.5%	0.0%	10.8%	20,637	0	(538,007)	(62,657)	(60,439)	(252,024)	(14,835)	(18,142)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	264	0	(6,888)	(802)	(774)	(3,226)	(190)	(232)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	1,344	0	(35,025)	(4,079)	(3,935)	(16,407)	(966)	(1,181)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	1,786	0	(46,555)	(5,422)	(5,230)	(21,808)	(1,284)	(1,570)	0
Total	100.0%	100.0%	100.0%	196,872	(28,884)	(4,980,229)	(597,725)	(576,569)	(2,332,943)	(141,523)	(173,068)	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition

between Class A and B).

# **Incentive Regulation Model for 2018 Filers**

1	Please enter the Year the Account 1589 GA Balance was Last Disposed.	2014	(e.g. If in the 2016 EDR process, you received approval t	o dispose the GA variar	nce account balance as	at December 31, 2014,	enter 2014.)	
<b>2</b> a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?	Yes	(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)					
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).		(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)					
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.		1					
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer			_		_
		Customer	Rate Class		January to June	July to December	January to June	July to December
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	9,164,576	6,681,731	January to June	July to December
		Custoffier 1	GENERAL SERVICE 1,000 TO 4,555 KW SERVICE CLASSIFICATION	kW	20,737	14,458		
				Class A/B	В	Α		
		Customer 2	LARGE USE SERVICE CLASSIFICATION	kWh	J	7.	101,460,566	76,997,364
		Gustonie: 2		kW			203,953	164,143
				Class A/B			Α	В
		Customer 3	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh			9,343,459	7,354,412
				kW			24,627	19,065
				Class A/B			В	A
		Customer 4	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh			17,066,007	12,501,740
				kW			25,474	19,131
				Class A/B			В	А

Class A Customers - Rilling Determinants by Customer

	ng Determinants by Customer			
Customer	Rate Class		2016	2015
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	29,893,067	28,831,916
		kW	62,285	61,991
Customer A2	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	16,341,843	
		kW	46,754	
Customer A3	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	28,176,701	
		kW	43,075	

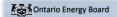


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2.1)

Default Rate Rider Recovery Period (in months)	12
montals)	12
Proposed Rate Rider Recovery Period (in	
months)	12

in 12 Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15.688.223	0	0	15.688.223	2.1%	\$47.994	\$0.0031	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	23,892,065	0	0	23,892,065	3.3%	\$73,092	\$0.0031	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	386,445,970	0	0	386,445,970	52.9%	\$1,182,233	\$0.0031	kWh
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	223,435,147	44,518,544	15,846,307	163,070,296	22.3%	\$498,872	\$0.0031	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	149,214,429	29,893,067	0	119,321,362	16.3%	\$365,033	\$0.0031	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,020	0	0	4,020	0.0%	\$12	\$0.0030	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,708,654	0	0	9,708,654	1.3%	\$29,701	\$0.0031	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	12,911,983	0	0	12,911,983	1.8%	\$39,501	\$0.0031	kWh
	Total	821 300 491	7/ /11 611	15.846.307	731 042 573	100.0%	\$2.236.438		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed	2014

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016	2015	2014
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	1,263,649,192	666,828,140	596,821,052	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	В	112,571,407	9,164,576	103,406,830	-
Transition Customers' Portion of Total Consumption	C=B/A	8.91%			

#### Allocation of Total GA Balance \$

Total GA Balance	D	\$ 2,455,154
Transition Customers Portion of GA Balance	E=C*D	\$ 218,716
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 2,236,438

Allocation of GA Balances to Class A/B Transition Customers
# of Class A/B Transition Customers

# Of Class Alb Italisticii Customers							
Customer	for Transition Customers During the Period They Were Class B	Transition Customers During the Period They Were Class B	for Transition Customers During the Period They Were	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2014			Monthly Equal Payments
Customer 1	9,164,576	9,164,576	0	0	8.14%	\$ 17,806	\$ 1,484
Customer 2	76,997,364	0	76,997,364	0	68.40%	\$ 149,599	\$ 12,467
Customer 3	9,343,459	0	9,343,459	0	8.30%	\$ 18,153	\$ 1,513
Customer 4	17,066,007	0	17,066,007	0	15.16%	\$ 33,158	\$ 2,763
Total	112,571,407	9,164,576	103,406,830	0	100.00%	\$ 218,716	1



The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Co Minus WMI	onsumption	Total Metered 2016 Consump A customers that were Cla entire period CBR Class accumulated	ss A for the	Total Metered 2016 Consumpt that Transitioned Between Cla the period CBR Class B bala	ass A and B during	Metered Consumption for Cu Customers (Total Consumption L A and Transition Customers' (	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	0	0	0	0	396,175,659	0	30.7%	\$160,564	\$0.0004	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	0	0	0	0	157,300,502	0	12.2%	\$63,751	\$0.0004	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	430,588,152	1,327,240	0	0	0	0	430,588,152	1,327,240	33.4%	\$174,510	\$0.1315	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kWh	223,435,148	529,212	44,518,544	89,829	15,846,307	35,195	163,070,297	404,188	12.6%	\$66,090	\$0.1635	kW
LARGE USE SERVICE CLASSIFICATION	kWh	149,214,429	364,970	29,893,067	62,285	0	0	119,321,362	302,685	9.2%	\$48,359	\$0.1598	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	0	0	0	0	1,910,227	0	0.1%	\$774	\$0.0004	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,714,156	26,889	0	0	0	0	9,714,156	26,889	0.8%	\$3,937	\$0.1464	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	12,911,983	148,634	0	0	0	0	12,911,983	148,634	1.0%	\$5,233	\$0.0352	kW
	Total	1,381,250,256	2,396,945	74,411,611	152,114	15,846,307	35,195	1,290,992,338	2,209,636	100.0%	\$523,218		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

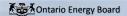
		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	А	2,389,791,547	1,235,118,373	1,154,673,174
All Class B Consumption (i.e. full year or partial year) for Transition Customers	В	112,571,407	9,164,576	103,406,830
Transition Customers' Portion of Total Consumption	C=B/A	4.71%	1,225,953,797	1,051,266,343

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ 549,083
Transition Customers Portion of CBR Class B Balance	E=D*C	\$ 25,865
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	F=D-E	\$ 523,218

#### Allocation of CBR Class B Balances to Transition Customers

Allocation of CBN Class B Balances to Transition Customer	3						
# of Class A/B Transition Customers		4					
Customer		(kWh) for Transition Customers	Customers During the Period	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2015		Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		9,164,576	9,164,576	-	8.14%	\$ 2,106	\$ 175
Customer 2		76,997,364	-	76,997,364	68.40%	\$ 17,691	\$ 1,474
Customer 3		9,343,459	-	9,343,459	8.30%	\$ 2,147	\$ 179
Customer 4		17,066,007	-	17,066,007	15.16%	\$ 3,921	\$ 327
Total		112,571,407	9,164,576	103,406,830	100.00%	\$ 25,865	\$ 2,155



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

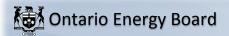
Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider <sup>2</sup>	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659	0	396,175,659	0	(2,483,374)		(0.0063)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502	0	157,300,502	0	(978,313)		(0.0062)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	430,588,152	1,327,240	(400,943)	(2,279,793)	(0.2975)	(1.7177)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	223,435,148	529,212	(230,997)	(1,183,000)	(0.3984)	(2.2354)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	149,214,429	364,970	(925,467)		(2.5357)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227	0	1,910,227	0	(11,848)		(0.0062)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	9,714,156	26,889	(60,250)		(2.2407)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	12,911,983	148,634	(80,083)		(0.5388)	0.0000	0.0000	
											(8.634.069.08)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

2 Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

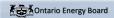
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	131,858,418	\$ 131,858,418
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 131,858,418	\$ 131,858,418
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		26.50%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	В	c	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Tetal				0				0	0	0	٥				0.09/

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	396,175,659		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	157,300,502		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	441,733,640	1,347,507	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	254,497,816	579,781	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	149,214,429	364,970	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,910,227		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,714,156	26,889	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,911,983	148,634	0	0.0000	kW
Total		4 422 450 443	2.467.704			

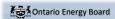


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	396,175,659	0	1.0335	409,447,544	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	396,175,659	0	1.0335	409,447,544	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	157,300,502	0	1.0335	162,570,069	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	157,300,502	0	1.0335	162,570,069	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9514	441,733,640	1,347,507			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5545	441,733,640	1,347,507			
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0011	254,497,816	579,781			
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0047	254,497,816	579,781			
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8439	149,214,429	364,970			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406	149,214,429	364,970			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,910,227	0	1.0335	1,974,220	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	1,910,227	0	1.0335	1,974,220	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9858	9,714,156	26,889			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2837	9,714,156	26,889			
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8439	12,911,983	148,634			
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0406	12,911,983	148,634			



Uniform Transmission Rates	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$		0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$		2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit		2016			2017		2018
Rate Description		January - 20	016 February -	December 2016		Rate		Rate
Network Service Rate	kW	\$ 3.412	21 \$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.787	79 \$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.801	18 \$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.589	97 \$	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2016			2017		2018
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Historical 201	6	Cu	rrent 2017	For	ecast 2018
value)	\$							



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connect		Transfo			Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	220,401 221,924	\$3.66 \$3.66	806,668 812,242	241,397 226,956	\$0.87 \$0.87	210,015 197,452	166,283 159,158	\$2.02 \$2.02	335,892 321,499	\$ \$	545,907 518,951
March	217,152	\$3.66	794,776	239,446	\$0.87	208,318	160,869	\$2.02	321,499	\$	533,273
April	201,803	\$3.66	738,599	222,265	\$0.87	193,371	150,124	\$2.02	303,250	\$	496,621
May	228,443	\$3.66	836,101	257,448	\$0.87	223,980	171,929	\$2.02	347,297	\$	571,276
June	264,414	\$3.66	967,755	279,498	\$0.87	243,163	194,276	\$2.02	392,438	\$	635,601
July	272,614	\$3.66	997,767	298,515	\$0.87	259,708	202,887	\$2.02	409,832	\$	669,540
August	269,827	\$3.66	987,567	294,506	\$0.87	256,220	196,845	\$2.02	397,627	Š	653,847
September	283,700	\$3.66	1,038,342	296,351	\$0.87	257,825	206,711	\$2.02	417,556	Š	675,382
October	236,655	\$3.66	866,157	274,625	\$0.87	238,924	211,565	\$2.02	427,361	\$	666,285
November	204,494	\$3.66	748,448	218,843	\$0.87	190,393	149,622	\$2.02	302,236	\$	492,630
December	225,739	\$3.66	826,205	240,378	\$0.87	209,129	165,090	\$2.02	333,482	š	542,611
	.,		,						,		
Total	2,847,166	3.66	\$ 10,420,628	3,090,228	\$ 0.87	\$ 2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$	7,001,924
Hydro One		Network		Li	ne Connect	tion	Transfo	rmation Cor	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5,547	\$3.4121	18,926	5,547	\$0.7879	4,370		\$0.0000		\$	4,370
February	5,078	\$3.3396	16,958	5,288	\$0.7791	4,120		\$0.0000 \$0.0000		\$	4,120
March	5,157	\$3.3396	17,224	5,201	\$0.7791	4,052				\$	4,052
April	4,331	\$3.3396	14,464	4,551	\$0.7791	3,545		\$0.0000		\$	3,545
May	5,361	\$3.3396	17,903	5,677	\$0.7791	4,423		\$0.0000		\$	4,423
June	10,715	\$3.3396	35,784	10,715	\$0.7791	8,348		\$0.0000		\$	8,348
July	6,791	\$3.3396	22,679	6,791	\$0.7791	5,291		\$0.0000		\$	5,291
August	7,062	\$3.3396	23,586	7,062	\$0.7791	5,502		\$0.0000		\$	5,502
September	9,958	\$3.3396	33,255	9,958	\$0.7791	7,758		\$0.0000		\$	7,758
October	4,580	\$3.3396	15,295	4,772	\$0.7791	3,718		\$0.0000		\$	3,718
November	5,841	\$3.3396	19,508	5,860	\$0.7791	4,566		\$0.0000		\$	4,566
December	11,115	\$3.3396	37,119	11,115	\$0.7791	8,660		\$0.0000		\$	8,660
T-4-1					A 0		-		_	_	
Total	81,536	3.3445	\$ 272,700	82,536	\$ 0.7797	\$ 64,353		\$ -	\$ -	\$	64,353
Add Extra Host Here (I)		Naturali			no Connect	ion	Transfe	rmation O-	anastian .	_	al Connection
(if needed)		Network		L	ne Connect	ion	ITalisio	rmation co	inection	lot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			s -			s -			
January										\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April	:				\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			s -		\$	-
September		\$ -			s -			S -		s	
October		\$ -			\$ -			s -		\$	-
November		s -			\$ -			s -		\$	
December		\$ -			\$ -			s -		\$	
		•						•			
Total		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Li	ne Connect	tion	Transfo	rmation Cor	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	
February		\$ -			s -			s -		\$	-
March		\$ -			s -			s -		Š	
April		\$ -			s -			s -		\$	
May		\$ -			š -			š -		Š	
June		\$ -			s -			s -		\$	
		\$ - \$ -			s -			\$ - \$ -		\$	-
July					\$ - \$ -			s -			-
August		\$ -			\$ - \$ -			S -		\$	-
September		\$ -								\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December	:	\$ -			\$ -			\$ -		\$	
Total	- 5	-	\$ -	<u> </u>	\$ -	\$ -		\$ -	\$ -	\$	-
Total		Network		Li	ne Connect	tion	Transfo	rmation Cor	nection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	225.948 \$	3.6539	\$ 825.594	246.944	\$ 0.8682	\$ 214.386	166.283	\$ 2.0200	\$ 335.892	s	550.277
January February	225,948 3		\$ 825,594 \$ 829,200	246,944	\$ 0.8682	\$ 214,386 \$ 201.572	166,283 159,158	\$ 2.0200	\$ 335,892 \$ 321,499	\$ \$	550,277 523,071
				232,244 244,647	\$ 0.8679		159,158 160,869	\$ 2.0200			523,071
Marah	222,309 \$ 206,134 \$		\$ 812,000 \$ 753,063	244,647 226,816	\$ 0.8681	\$ 212,370 \$ 196,916	160,869 150,124	\$ 2.0200	\$ 324,955 \$ 303,250	\$ \$	537,325 500,166
March			\$ 854,005	263,125	\$ 0.8680	\$ 228,402	171,929	\$ 2.0200	\$ 347,297	\$	575,699
April			→ ∪34,003	290,213	\$ 0.8680	\$ 228,402	194,276	\$ 2.0200	\$ 392,438	\$	643,949
April May	233,804		\$ 1,000,500				194,276	ψ 4.U2UU		Þ	043,949
April May June	233,804 \$ 275,129 \$	3.6475	\$ 1,003,539	200,210	\$ 0.0000	© 204 000		\$ 2 0200	e 400.000		
April May June July	233,804 \$ 275,129 \$ 279,405 \$	3.6475 3.6522	\$ 1,020,446	305,306	\$ 0.8680	\$ 264,999	202,887	\$ 2.0200	\$ 409,832	\$	674,831
April May June July August	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$	3.6475 3.6522 3.6518	\$ 1,020,446 \$ 1,011,152	305,306 301,568	\$ 0.8680 \$ 0.8679	\$ 261,723	196,845	\$ 2.0200	\$ 409,832 \$ 397,627	\$	659,349
April May June July August September	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$	3.6475 3.6522 3.6518 3.6491	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597	305,306 301,568 306,309	\$ 0.8680 \$ 0.8679 \$ 0.8670	\$ 261,723 \$ 265,583	196,845 206,711	\$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556	\$	659,349 683,140
April May June July August September October	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$	3.6475 3.6522 3.6518 3.6491 3.6539	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452	305,306 301,568 306,309 279,397	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684	\$ 261,723 \$ 265,583 \$ 242,641	196,845 206,711 211,565	\$ 2.0200 \$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361	\$ \$ \$	659,349 683,140 670,003
April May June July August September October November	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$ 210,335 \$	3.6475 3.6522 3.6518 3.6491 3.6539 3.6511	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452 \$ 767,956	305,306 301,568 306,309 279,397 224,703	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684 \$ 0.8676	\$ 261,723 \$ 265,583 \$ 242,641 \$ 194,959	196,845 206,711 211,565 149,622	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361 \$ 302,236	\$ \$ \$	659,349 683,140 670,003 497,195
April May June July August September October	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$	3.6475 3.6522 3.6518 3.6491 3.6539 3.6511	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452	305,306 301,568 306,309 279,397	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684	\$ 261,723 \$ 265,583 \$ 242,641	196,845 206,711 211,565	\$ 2.0200 \$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361	\$ \$ \$	659,349 683,140 670,003
April May June July August September October November	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$ 210,335 \$	3.6475 3.6522 3.6518 3.6491 3.6539 3.6539 3.6511 3.6450	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452 \$ 767,956	305,306 301,568 306,309 279,397 224,703	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684 \$ 0.8676 \$ 0.8660	\$ 261,723 \$ 265,583 \$ 242,641 \$ 194,959	196,845 206,711 211,565 149,622	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361 \$ 302,236	\$ \$ \$	659,349 683,140 670,003 497,195
April May June July August September October November December	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$ 210,335 \$ 236,854 \$	3.6475 3.6522 3.6518 3.6491 3.6539 3.6511 3.6450	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452 \$ 767,956 \$ 863,324	305,306 301,568 306,309 279,397 224,703 251,493	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684 \$ 0.8676 \$ 0.8660	\$ 261,723 \$ 265,583 \$ 242,641 \$ 194,959 \$ 217,788 \$ 2,752,851	196,845 206,711 211,565 149,622 165,090	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361 \$ 302,236 \$ 333,482 \$ 4,313,425	\$ \$ \$ \$	659,349 683,140 670,003 497,195 551,270
April May June July August September October November December	233,804 \$ 275,129 \$ 279,405 \$ 276,889 \$ 293,658 \$ 241,235 \$ 210,335 \$ 236,854 \$	3.6475 3.6522 3.6518 3.6491 3.6539 3.6511 3.6450	\$ 1,020,446 \$ 1,011,152 \$ 1,071,597 \$ 881,452 \$ 767,956 \$ 863,324	305,306 301,568 306,309 279,397 224,703 251,493	\$ 0.8680 \$ 0.8679 \$ 0.8670 \$ 0.8684 \$ 0.8676 \$ 0.8660	\$ 261,723 \$ 265,583 \$ 242,641 \$ 194,959 \$ 217,788 \$ 2,752,851	196,845 206,711 211,565 149,622 165,090 2,135,359	\$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.0200 \$ 2.020	\$ 409,832 \$ 397,627 \$ 417,556 \$ 427,361 \$ 302,236 \$ 333,482 \$ 4,313,425 it (if applicable)	\$ \$ \$ \$	659,349 683,140 670,003 497,195 551,270



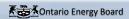
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ 806,668		\$ 0.8700		166,283	\$ 2.0200	\$ 335,892	\$	545,9
February			\$ 812,242		\$ 0.8700		159,158	\$ 2.0200	\$ 321,499	\$	518,9
March		\$ 3.6600 \$ 3.6600	\$ 794,776 \$ 738,599			\$ 208,318 \$ 193,371		\$ 2.0200	\$ 324,955 \$ 303,250	\$	533,2
April May		\$ 3.6600 \$ 3.6600	\$ 738,599 \$ 836,101		\$ 0.8700 S	\$ 223,980	171,929	\$ 2.0200 \$ 2.0200	\$ 303,250 \$ 347,297	\$ \$	496,6 571,2
June		\$ 3.6600	\$ 967,755		\$ 0.8700		171,929	\$ 2.0200	\$ 392,438	\$	635,6
July		\$ 3.6600	\$ 997,767			\$ 259,708		\$ 2.0200	\$ 409,832	\$	669,5
August September			\$ 987,567 \$ 1,038,342		\$ 0.8700 S	\$ 256,220 \$ 257,825	206,711	\$ 2.0200 \$ 2.0200	\$ 397,627 \$ 417,556	\$ \$	653,8 675.3
October		\$ 3.6600	\$ 866,157			\$ 238,924	211,565	\$ 2.0200	\$ 417,556 \$ 427,361	\$	666,2
November			\$ 748,448		\$ 0.8700		149.622	\$ 2.0200	\$ 302.236	S	492.6
December		\$ 3.6600	\$ 826,205		\$ 0.8700		165,090	\$ 2.0200	\$ 333,482	\$	542,6
Total	2,847,166	\$ 3.66	\$ 10,420,628	3,090,228	\$ 0.87	\$ 2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$	7,001,9
Hydro One		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5.547	\$ 3.1942	\$ 17,718	5.547	\$ 0.7710	\$ 4,277		\$ 1.7493	\$ -	\$	4,2
February		\$ 3.1942			\$ 0.7710			\$ 1.7493	s -	\$	4.0
March		\$ 3.1942	\$ 16,474			\$ 4,010		\$ 1.7493	s -	\$	4,0
April		\$ 3.1942	\$ 13,834		\$ 0.7710			\$ 1.7493	š -	Š	3,5
May			\$ 17,124		\$ 0.7710			\$ 1.7493	s -	\$	4,3
June			\$ 34,226		\$ 0.7710			\$ 1.7493	\$ -	\$	8,2
July		\$ 3.1942	\$ 21.691		\$ 0.7710		-	\$ 1.7493	\$ -	S	5,2
		\$ 3.1942	\$ 22,559		\$ 0.7710			\$ 1.7493	\$ -	\$	5,4
August September		\$ 3.1942	\$ 22,559		\$ 0.7710			\$ 1.7493	\$ - \$ -	S	7,6
October			\$ 14,629			\$ 3,679		\$ 1.7493	\$ -	\$	3,6
November December		\$ 3.1942 \$ 3.1942	\$ 18,659 \$ 35,503		\$ 0.7710 : \$ 0.7710 :			\$ 1.7493 \$ 1.7493	\$ - \$ -	\$ \$	4,5 8,5
Total	81,536	\$ 3.19	\$ 260,443	82,536	\$ 0.77	\$ 63,635		\$ -	\$ -	\$	63,6
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -	s -		s - :	\$ -		\$ -	\$ -	\$	
February		\$ -	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	
March		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
April		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
May		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
June		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
July		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
August		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
September		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
October		\$ -	\$ -		s - :	\$ -		\$ -	\$ -	\$	
November		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
		\$ -	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
Total									nnection		al Connectio
Total  Add Extra Host Here (II)	-	Network		Lir	ne Connection	n	Transfo	rmation Co		Tota	
	Units Billed	Network Rate	Amount	Lir Units Billed	ne Connection	Amount	Transfo Units Billed	rmation Co Rate	Amount	Tota	Amount
Add Extra Host Here (II)  Month  January	Units Billed	Rate	\$ -		Rate	Amount		Rate	Amount	\$	Amount
Add Extra Host Here (II)	Units Billed	Rate	\$ - \$ -		Rate	Amount		Rate	Amount		Amount
Add Extra Host Here (II)  Month  January	Units Billed	Rate	\$ -		Rate	Amount		Rate	Amount	\$	Amount
Add Extra Host Here (II)  Month  January February March	Units Billed	Rate	\$ - \$ - \$ -		Rate \$ - : \$ - : \$ - :	Amount \$ - \$ - \$ -		Rate \$ - \$ -	Amount \$ - \$ -	\$ \$ \$	Amount
Month  January February March April	Units Billed	Rate	\$ - \$ -		Rate \$ - : \$ - : \$ - : \$ - :	Amount		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$	\$	Amount
Add Extra Host Here (II)  Month  January February March April May	Units Billed	Rate	\$ - \$ - \$ - \$ -		Rate \$ - : \$ - : \$ - : \$ - :	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	Amount
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Add Extra Host Here (II)  Month  January February March April May June July	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate  \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - :	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s s	Amount
Add Extra Host Here (II)  Month  January February  March  April  May  June	Units Billed	Rate   -	\$ - \$ - \$ - \$ - \$ - \$ -		Rate  \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	Amount
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Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$ 7 - 5		Rate  \$ - :  \$ -	Amount  \$ - \$ \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II)  Month  January February March April May June July August September	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$ 6 - \$ 7 - 5		Rate  \$ - :	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ 5 - \$ 7 - 5		Rate  \$ -	Amount  \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 6 - \$ \$ 7 - \$ \$ 7 - \$ \$ 7 - \$ \$ 7 - \$ \$ 8 - \$ \$ 8 - \$ \$ 8 - \$ \$ 8 - \$ \$ 9		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	55555555555	Amount
Add Extra Host Here (II)  Month  January February March April May June July August September October November December	Units Billed	Rate  \$	\$	Units Billed	Rate  \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5555555555555	
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total	Units Billed	Rate  \$	\$	Units Billed	Rate  S	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total	Units Billed  Units Billed  Units Billed  225,948	Rate  \$	s	Units Billed	Rate  \$	Amount  \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month	Units Billed  Units Billed  Units Billed  225,948	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount 550, 523,
Add Extra Host Here (II)  Month January February March April May June July August September October November Total Total Month January	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550,
Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Month January February	Units Billed  Units Billed  225,948 227,002 222,309	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  246,944  232,244  244,647	Rate  S - : :	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection Amount 550, 523,
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month January February March April	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523,
Add Extra Host Here (II)  Month January February March April May June July August September October November Total  Total  Month January February March April May May	Units Billed  Units Billed  225,948 227,002 222,309 206,134 233,804	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  Units Billed  246,944  232,244 244,647  226,816	Rate  S - : :	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523, 537,
Add Extra Host Here (II)  Month  January February March April May June July August September October November December  Total  Month January February March April	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$ - : : \$ - : \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523, 537, 500, 575,
Add Extra Host Here (II)  Month January February March April May June July August September October November Total  Total  Month January February March April May June July	Units Billed  Units Billed  225,948 227,002 222,309 206,134 233,804 275,129 279,405	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ \$ - \$	Units Billed  Units Billed  246,944  232,244  244,647  226,816  253,125  290,213	Rate \$ - : \$ - : \$ 5 -	Amount \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 550, 523, 537, 500, 575, 643, 674.
Add Extra Host Here (II)  Month January February March April May June July August September October November December Total Total  Month January February March April May June July August	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount  \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523, 537, 500, 575, 643, 674, 659,
Add Extra Host Here (II)  Month January February March April May June July August September Total  Total  Month January February March April May June July August September Soptember Total  Total  Month January February March April May June July August September	Units Billed  225,948 227,002 222,2309 206,134 233,004 275,129 279,405 276,289 283,658	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  246,944 232,224 246,947 226,816 283,125 290,213 305,306 301,568	Rate  \$ -     \$ -	Amount  \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523, 537, 500, 575, 643, 674, 659, 683,
Add Extra Host Here (II)  Month  January February March April May June July August September October November Total  Total  Month January February March April May June July August September Total  Total  September Total  Total  Month January February March April May June July August September October	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate  \$	Amount  \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connect Amount 550, 523, 537, 500, 575, 643, 674, 659, 683, 669,
Add Extra Host Here (II)  Month January February March April May June July August September Total  Total  Month January February March April May June July August September Total  Total  Month January February March April May June July August September October November	Units Billed  225,948 227,002 222,2309 206,134 233,304 275,129 279,405 276,889 231,658 241,235 210,335	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  246,944 232,224 246,847 226,816 253,125 290,213 305,306 301,568 306,309 279,397 224,703	Rate  \$ -     \$ -	Amount  \$	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connecti Amount 550, 523, 537, 500, 575, 643, 674, 659, 683, 669,
Add Extra Host Here (II)  Month January February March April May June July August September October November Total  Total  Month January February March April May June July August September Cotober November December	Units Billed  225,948 227,002 222,2309 206,134 233,804 275,129 279,405 276,889 241,235 210,335 236,854	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  246,944 232,224 246,947 226,816 231,256 301,568 306,309 279,397 224,703 251,493	Rate  \$ -     \$ -	Amount  \$	Units Billed	Rate  \$ \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connect  Amount  550, 523, 537, 500, 575, 643, 674, 659, 683, 669, 4977, 551,
Add Extra Host Here (II)  Month January February March April May June July August September Total  Total  Month January February March April May June July August September Total  Total  Month January February March April May June July August September October November	Units Billed  225,948 227,002 222,309 206,134 233,804 275,129 279,405 276,889 241,235 241,235 241,235 240,335 246,854	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  246,944 232,224 246,847 226,816 253,125 290,213 305,306 301,568 306,309 279,397 224,703	Rate  \$ -     \$ -	Amount  \$	Units Billed	Rate	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connect Amount 550 523 537 500 575 643 674 659 683 669



The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units

IESO		Network		Lir	ne Connectic	n	Transfo	rmation Con	nection	Total Conn	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	nt
January	220,401	\$ 3.6600	\$ 806,668	241,397	\$ 0.8700	\$ 210,015	166,283	\$ 2.0200	\$ 335,892	\$ 54	45,907
February	221,924		\$ 812,242	226,956		\$ 197,452	159,158	\$ 2.0200	\$ 321,499	\$ 51	18,951
March	217,152	\$ 3.6600	\$ 794,776	239,446	\$ 0.8700	\$ 208,318	160,869	\$ 2.0200	\$ 324,955	\$ 53	33,273
April	201,803	\$ 3.6600	\$ 738,599	222,265	\$ 0.8700	\$ 193,371	150,124	\$ 2.0200	\$ 303,250	\$ 49	96,621
May	228,443		\$ 836,101	257,448	\$ 0.8700	\$ 223,980	171,929	\$ 2.0200	\$ 347,297	\$ 57	71,276
June	264,414		\$ 967,755	279,498		\$ 243,163	194,276	\$ 2.0200	\$ 392,438	\$ 63	35,601
July	272,614	\$ 3.6600	\$ 997,767	298,515	\$ 0.8700	\$ 259,708	202,887	\$ 2.0200	\$ 409,832	\$ 66	69,540
August	269,827		\$ 987,567	294,506		\$ 256,220	196,845	\$ 2.0200	\$ 397,627	\$ 65	53,847
September	283,700		\$ 1,038,342	296,351		\$ 257,825	206,711		\$ 417,556		75,382
October November	236,655 204,494		\$ 866,157 \$ 748,448	274,625 218,843		\$ 238,924 \$ 190,393	211,565 149,622	\$ 2.0200 \$ 2.0200	\$ 427,361 \$ 302,236	\$ 66 \$ 49	66,285 92,630
December	225,739	\$ 3.6600	\$ 826,205	240,378	\$ 0.8700	\$ 209,129	165,090	\$ 2.0200	\$ 333,482	\$ 54	42,611
Total	2,847,166	\$ 3.66	\$ 10,420,628	3,090,228	\$ 0.87	\$ 2,688,498	2,135,359	\$ 2.02	\$ 4,313,425	\$ 7,00	01,924
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total Conn	ection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	nt
January	5,547	\$ 3.1942	\$ 17,718	5,547	\$ 0.7710	\$ 4,277		\$ 1.7493	\$ -	\$	4,277
February	5,078	\$ 3.1942	\$ 16,220	5,288	\$ 0.7710	\$ 4,077		\$ 1.7493	\$ -	\$	4,077
March	5,157	\$ 3.1942	\$ 16,474	5,201	\$ 0.7710	\$ 4,010		\$ 1.7493	\$ -	\$	4,010
April	4,331	\$ 3.1942	\$ 13,834	4,551	\$ 0.7710	\$ 3,509		\$ 1.7493	\$ -	\$	3,509
May	5,361	\$ 3.1942	\$ 17,124	5,677	\$ 0.7710	\$ 4,377		\$ 1.7493	\$ -	\$	4,377
June	10,715		\$ 34,226	10,715		\$ 8,261		\$ 1.7493	\$ -	\$	8,261
July	6,791		\$ 21,691	6,791		\$ 5,236			\$ -	\$	5,236
August	7,062		\$ 22,559	7,062		\$ 5,445		\$ 1.7493	\$ -	\$	5,445
September	9,958	\$ 3.1942	\$ 31,807	9,958	\$ 0.7710	\$ 7,677		\$ 1.7493	\$ -	\$	7,677
October	4,580	\$ 3.1942	\$ 14,629	4,772	\$ 0.7710	\$ 3,679		\$ 1.7493	\$ -	\$	3,679
November December	5,841 11,115		\$ 18,659 \$ 35,503	5,860 11,115		\$ 4,518 \$ 8,570			\$ - \$ -	\$ \$	4,518 8,570
Total	81,536	\$ 3.19	\$ 260,443	82,536	\$ 0.77	\$ 63,635		\$ -	\$ -	\$ 6	63,635
Add Extra Host Here (I)		Network			ne Connectic	,	Transfo	rmation Con	nection	Total Conn	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	
January		\$ -	s -		\$ -	s -		s -	\$ -	\$	
February			\$ - \$ -			\$ - \$ -			\$ -	\$	
March		\$ -	\$ -			\$ - \$ -		\$ -	\$ -	\$	
April		\$ -	\$ -			\$ -			\$ -	\$	
May		\$ -	\$ -			\$ -		\$ -	\$ -	\$	
June		\$ -	\$ -			\$ -			\$ -	š	
July			\$ -			\$ -		\$ -	\$ -	š	
August			\$ -			\$ -		\$ -	\$ -	\$	
September			\$ -			\$ -		š -	\$ -	š	
October			\$ -			\$ -		\$ -	\$ -	š	
November			\$ -			\$ -		\$ -	\$ -	š	
December			\$ -			\$ -		\$ -	\$ -	š	
	-	*									
Total		\$ -	\$ -		*	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lir	ne Connectic	n	Transfo	rmation Con	nection	Total Conn	ection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	nt
January		\$ -	s -		\$ -	\$ -		\$ -	\$ -	\$	
February		\$ -	\$ -			\$ -		\$ -	\$ -	\$	-
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
April		\$ -	s -		\$ -	\$ -		\$ -	\$ -	\$	-
May			s -			\$ -		\$ -	\$ -	\$	-
June		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
July		\$ -	\$ -	-		\$ -		\$ -	\$ -	\$	-
August		\$ -	\$ -	-		\$ -		\$ -	\$ -	\$	-
September		\$ -	\$ -	-		\$ -		\$ -	\$ -	\$	-
October			\$ -			\$ -		\$ -	\$ -	\$	-
November		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Lir	ne Connectic	n	Transfo	rmation Con	nection	Total Conn	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour	nt
January	225,948	\$ 3.65	\$ 824,385	246,944	\$ 0.87	\$ 214,292	166,283	\$ 2.02	\$ 335,892	\$ 55	50,184
February	225,948	\$ 3.65	\$ 824,385 \$ 828,461	232,244	\$ 0.87	\$ 214,292 \$ 201,529	159,158	\$ 2.02	\$ 335,892	\$ 52	23,028
March	222,309	\$ 3.65	\$ 811,250	244,647	\$ 0.87	\$ 212,328	160,869	\$ 2.02	\$ 324,955	\$ 53	37,283
April	206,134		\$ 752,433	226,816		\$ 196,879	150,124		\$ 303,250		00,130
May	233,804		\$ 853,225	263,125	\$ 0.87	\$ 228,356	171,929	\$ 2.02	\$ 347,297	\$ 57	75,653
June	275,129	\$ 3.64	\$ 1,001,981	290,213	\$ 0.87	\$ 251,425	194,276	\$ 2.02	\$ 392,438	\$ 64	43,862
July	279,405	\$ 3.65	\$ 1,019,459	305,306		\$ 264,944	202,887	\$ 2.02	\$ 409,832	\$ 67	74,776
August	276,889		\$ 1,010,126	301,568		\$ 261,665	196,845	\$ 2.02	\$ 397,627	\$ 65	59,292
September	293,658		\$ 1,070,149	306,309		\$ 265,503	206,711		\$ 417,556		83,059
October	241,235	\$ 3.65	\$ 880,786	279,397	\$ 0.87	\$ 242,603	211,565	\$ 2.02	\$ 427,361	\$ 66	69,964
November	210,335	\$ 3.65	\$ 767,107	224,703	\$ 0.87	\$ 194,912	149,622	\$ 2.02	\$ 302,236	\$ 49	97,148
December	236,854	\$ 3.64	\$ 861,708	251,493	\$ 0.87	\$ 217,698	165,090	\$ 2.02	\$ 333,482	\$ 55	51,180
Total	2,928,702	\$ 3.65	\$ 10,681,070	3,172,764	\$ 0.87	\$ 2,752,134	2,135,359	\$ 2.02	\$ 4,313,425	\$ 7,06	65,559
							Low Voltage Swi	tchgear Cred	lit (if applicable)	\$	-
						Total includi	ng deduction for Lo	w Voltage Sv	witchgear Credit	\$ 7,06	65,559



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	409,447,544	0	2,825,188	22.8%	2,432,087	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	162,570,069	0	991,677	8.0%	853,694	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9514		1,347,507	5,324,539	42.9%	4,583,675	3.4016
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0011		579,781	1,739,981	14.0%	1,497,877	2.5835
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	2.8439		364,970	1.037.938	8.4%	893,518	2.4482
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1.974.220	0	12.043	0.1%	10.367	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	1.9858	,- , -	26.889	53,396	0.4%	45,967	1.7095
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8439		148,634	422,700	3.4%	363,885	2.4482
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	409,447,544	0	1.842.514	22.4%	1,583,616	0.0039
General Service Classification  General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	162,570,069	0	682,794	8.3%	586.853	0.0039
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.5545	102,370,003	1.347.507	3.442.207	41.9%	2.958.531	2.1956
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.0047		579,781	1,162,287	14.1%	998.970	1.7230
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.0406		364.970	744,758	9.1%	640.110	1.7539
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	1.974.220	0	8.292	0.1%	7,127	0.0036
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	1.2837	1,014,220	26.889	34.517	0.4%	29.667	1.1033
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.0406		148.634	303.303	3.7%	260.685	1.7539
					.,				
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
pp	N. C. Indiana. N. Indiana. In reserved. Indiana. In Indiana. In Indiana. N. C.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		<b>Unit</b> \$/kWh		Billed kWh	Billed kW	Amount	Amount %	Wholesale	RTSR-
Rate Class	Rate Description	-	Network					Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0059	Billed kWh 409,447,544	0	Amount 2,432,087	Amount %	Wholesale Billing 2,432,087	RTSR- Network 0.0059
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0059 0.0053	Billed kWh 409,447,544	0	Amount 2,432,087 853,694	Amount % 22.8% 8.0%	Wholesale Billing 2,432,087 853,694	RTSR- Network 0.0059 0.0053
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0059 0.0053 3.4016	Billed kWh 409,447,544	0 0 1,347,507	2,432,087 853,694 4,583,675	Amount %  22.8% 8.0% 42.9%	Wholesale Billing 2,432,087 853,694 4,583,675	RTSR- Network 0.0059 0.0053 3.4016
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,998 kW Service Classification General Service 1,000 To 4,998 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0059 0.0053 3.4016 2.5835	Billed kWh 409,447,544	0 0 1,347,507 579,781	2,432,087 853,694 4,583,675 1,497,877	22.8% 8.0% 42.9% 14.0%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877	RTSR- Network 0.0059 0.0053 3.4016 2.5835
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0059 0.0053 3.4016 2.5835 2.4482	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970	2,432,087 853,694 4,583,675 1,497,877 893,518	22.8% 8.0% 42.9% 14.0% 8.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 10 to 79 98 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0	Amount 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	22.8% 8.0% 42.9% 14.0% 8.4% 0.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482	Billed kWh 409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Lymetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted	0 0 0 1,347,507 579,781 364,970 0 26,889 148,634	Amount  2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4% 3.4%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Proposed RTSR-
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Large Use Service Classification Lower Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh	0 0 1.347,507 579,781 364,970 0 26,889 148,634	Amount  2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885  Billed Amount	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 3.4% Billed Amount %	Wholesale Billing  2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885  Current Wholesale Billing	RTSR- Network 0.0053 0.0053 3.4016 2.5835 2.482 0.0053 1.7095 2.4482 Proposed RTSR- Connection
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 990 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kW S/kW	Network  0.0059 0.0053 3.4016 2.8835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection 0.0039	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634	Amount  2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885  Billed Amount  1,583,616	22.8% 8.0% 42.9% 42.9% 0.1% 0.4% 3.4% Billed Amount %	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616	RTSR- Network 0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Proposed RTSR- Connection 0.0039
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWV S/kWW S/kWh S/kWV S/kWV	0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection 0.0039 0.0039	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	Amount  2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885  Billed Amount  1,583,616 586,853	Amount %  22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 3.4%  Billed Amount %  22.4% 8.3%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Lessification General Service Lessification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection  0.0039 0.0036 2.1956	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount 1,583,616 586,853 2,958,531	22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 3.4%  Billed Amount %  22.4% 8.3% 41.9%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853 2,958,531	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036 2.1956
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Les Service Classification Service Classification Large Les Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN SAWIN	Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection  0.0039 0.0036 2.1956 1.7230	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Billed Amount 1,583,616 586,853 2,958,531 998,970	Amount %  22.8% 8.0% 42.9% 14.0% 8.4% 0.1% 0.4% 3.4%  Billed Amount %  22.4% 8.3% 41.9% 14.1%	Wholesale Billing 2,432,087 853,694 4,583,675 1,497,877 893,518 10,367 45,967 363,885 Current Wholesale Billing 1,583,616 586,853 2,958,531 998,970	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036 2.1956 1.7230
Rate Class  Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Loss Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10.00 To 4.999 kW Service Classification General Service 10.00 To 4.999 kW Service Classification General Service 10.00 To 4.999 kW Service Classification Large Use Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWIN SAWIN SIRW SIRW SIRW SIRW Unit	Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482 Adjusted RTSR-Connection  0.0039 0.0036 2.1956 1.7230 1.7259	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	2,432,087 853,694 4,583,675 1,497,877 10,367 10,367 45,967 363,885 Billed Amount 1,583,616 586,853 2,958,531 989,970 640,110	22.8% 8.0% 42.9% 14.0% 1.4.0% 3.4% 0.1% 0.4% 3.4%  Billed Amount %  22.4% 8.3% 41.9% 14.1.9% 14.1.9%	Wholesale Billing 2,432,087 853,694 4,858,675 1,497,877 363,885 Current Wholesale Billing 1,583,616 5,686,531 998,970 640,110	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection  0.0039 0.0036 2.1956 1.7230 1.7539
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification Large Use Service Classification Street Lightine Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWH SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW SIKWW	Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Adjusted RTSR-Connection  0.0039 0.0036 2.1956 1.7230 1.7539 0.0036	Billed kWh  409,447,544 162,570,069  1,974,220  Loss Adjusted Billed kWh  409,447,544 162,570,069	0 0 1,347,507 579,781 364,970 0 26,889 148,634 Billed kW	2.432.087 853.894 4.583.636 4.583.518 10.367 45.967 363.885 Billed Amount 1.583.616 586.853 2.958.531 998.970 640,110 7.127	Amount %  22.8% 8.0% 42.9% 14.0% 8.4% 0.4% 0.4% 8.34%  Silled Amount %  22.4% 8.3% 41.9% 9.1% 0.1% 0.1%	Wholesale Billing 2,432,087 853,694 4,583,675 10,367 45,967 363,885 Current Wholesale Billing 1,583,615 586,863 2,595,531 998,970 640,110 7,127	RTSR- Network  0.0059 0.0053 3.4016 2.5835 2.4482 0.0053 1.7095 2.4482  Proposed RTSR- Connection 0.0039 0.0036 2.1956 1.7230 1.7539 0.0036



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	400,646,088	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Bata Dasign Transition Veges Laft	2		

Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	17.97		0.0092		1.60%	21.50	0.0047	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	13.62		0.0146		1.60%	13.84	0.0148	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	114.56		4.1701		1.60%	116.39	4.2368	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	1038.42		3.6145		1.60%	1,055.03	3.6723	
LARGE USE SERVICE CLASSIFICATION	8896		2.4704		1.60%	9,038.34	2.5099	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.84		0.0125		1.60%	5.93	0.0127	
STREET LIGHTING SERVICE CLASSIFICATION	2.54		16.2196		1.60%	2.58	16.4791	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				1.60%	0.00	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	17.9700	10,370,285	73.8%	13.1%	3.19	86.9%	21.16	12,211,198
Current Residential Variable Rate (inclusive of R/C adj.)	0.0092	3,685,944	26.2%			13.1%	0.0046	1,842,972
		14 056 229	-					14 054 170



## Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Time-of-Use RPP Prices

As of		July 1, 2017		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0950		
On-Peak	\$/kWh	0.1320		

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value	in Cell D29, please update this
		value	



**Effective and Implementation Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	21.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2019	\$/kWh	(0.0063)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	13.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2019	\$/kWh	(0.0062)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	116.39
Distribution Volumetric Rate	\$/kW	4.2368
Low Voltage Service Rate	\$/kW	0.0537
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Apri Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Apri	\$/kWh	0.0031
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7177)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Apri Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective u	·	(0.2975)
Applicable only for Class B Customers	\$/kWh	0.1315
Retail Transmission Rate - Network Service Rate	\$/kW	3.4016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1956
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	1,055.03
Distribution Volumetric Rate	\$/kW	3.6723
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kW	0.0421
Applicable only for Non-RPP Customers  Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	0.0031
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2354)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2019	\$/kW	(0.3984)
Applicable only for Class B Customers	\$/kWh	0.1635
Retail Transmission Rate - Network Service Rate	\$/kW	2.5835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7230
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	9,038.34
Distribution Volumetric Rate	\$/kW	2.5099
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kW	0.0421
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019 Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2019	\$/kW	(2.5357)
Applicable only for Class B Customers	\$/kWh	0.1598
Retail Transmission Rate - Network Service Rate	\$/kW	2.4482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.93
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019  Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2019	\$/kWh	(0.0062)
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	16.4791
Low Voltage Service Rate	\$/kW	0.0270
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Rate Rider for Disposition Rate Rate Rate Rate Rate Rate Rate Rate	**	(2.2407)
Applicable only for Class B Customers	\$/kWh	0.1464
Retail Transmission Rate - Network Service Rate	\$/kW	1.7095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Rate Rider for Disposition of Global Adjustment Account (2019) - effective until		
April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until	* "	
April 30, 2019	\$/kW	(0.5388)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective		
until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0352
Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.9300
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0718
Retail Transmission Rate - Network Service Rate	\$/kW	2.4482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7539
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date May 1, 2018** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
on-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56

#### No

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 22.35
Service call - customer owned equipment	\$ 30.00
Service call - customer-owned equipment - after regular hours	\$ 165.00

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

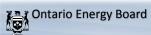
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1 0045



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0335	1.0335	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.0335	1.0335	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0335	1.0335	20,000	60	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0335	1.0335	800,000	2,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0335	1.0335	6,600,000	16,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0335	1.0335	63		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0335	1.0335	22,860	97	DEMAND	547
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		Non-RPP (Other)	1.0335	1.0335	960,000	4,200	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0335	1.0335	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0335	1.0335	313		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0335	1.0335	313		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0335	1.0335	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

#### Table 2

Table 2				Su	b-Total		Total	
RATE CLASSES / CATEGORIES	Units	Α			В	С	A + B + C	;
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)								
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)								
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption Demand 1.0335 Current Loss Factor Proposed/Approved Loss Factor 1.0335

		Current Of	B-Approved					Proposed			lm	pact
	Rate		Volume	Chai	rge		Rate	Volume	Charge			
	(\$)			(\$			(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	17.97	1	\$	17.97	\$	21.50		\$ 21.50		3.53	19.64%
Distribution Volumetric Rate	\$	0.0092	750	\$	6.90	\$	0.0047	750	\$ 3.53	\$	(3.38)	-48.91%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$	24.87				\$ 25.03		0.16	0.62%
Line Losses on Cost of Power	\$	0.0822	25	\$	2.06	\$	0.0822	25	\$ 2.06	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	750	\$		-\$	0.0063	750	\$ (4.73	۰ (	(4.73)	
Riders	*	_		*		1			· ·		, ,	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0004		\$ 0.30	\$	0.30	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0001	750	\$	0.08	\$	0.0001	750	\$ 0.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	27.80				\$ 23.53	s	(4.27)	-15.36%
Total A)				•					•		, ,	
RTSR - Network	\$	0.0069	775	\$	5.35	\$	0.0059	775	\$ 4.57	\$	(0.78)	-14.49%
RTSR - Connection and/or Line and	\$	0.0045	775	\$	3.49	\$	0.0039	775	\$ 3.02	\$	(0.47)	-13.33%
Transformation Connection	*	0.00.0		Ψ	0.10	Ť	0.0000		Ψ 0.02		(0.11)	10.0070
Sub-Total C - Delivery (including Sub-				\$	36.64				\$ 31.13	s	(5.51)	-15.04%
Total B)				•	00.01				· · · · · ·	<u> </u>	(0.0.)	10.0170
Wholesale Market Service Charge	\$	0.0036	775	\$	2.79	\$	0.0036	775	\$ 2.79	\$	_	0.00%
(WMSC)	*	0.0000		•	20	Ť	0.0000		2	1		0.0070
Rural and Remote Rate Protection	s	0.0003	775	\$	0.23	\$	0.0003	775	\$ 0.23	\$	_	0.00%
(RRRP)	Ť			*					*			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
TOU - Off Peak	\$	0.0650	488	\$	31.69		0.0650	488			-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$ 12.11		-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$ 17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	101.53				\$ 96.02		(5.51)	-5.43%
HST		13%		\$	13.20		13%		\$ 12.48		(0.72)	-5.43%
8% Rebate		8%		\$	(8.12)		8%		\$ (7.68		0.44	
Total Bill on TOU				\$	106.61				\$ 100.82	\$	(5.79)	-5.43%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0335

		Current Ol	B-Approved	d				Proposed				lm	pact
	R	ate	Volume		Charge		Rate	Volume		Charge			
	(	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	13.62	1	\$	13.62		13.84		\$	13.84		0.22	1.62%
Distribution Volumetric Rate	\$	0.0146	2000	\$	29.20	\$	0.0148	2000	\$	29.60	\$	0.40	1.37%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.82				\$	43.44	\$	0.62	1.45%
Line Losses on Cost of Power	\$	0.0822	67	\$	5.50	\$	0.0822	67	\$	5.50	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	2,000	\$		-\$	0.0062	2,000	\$	(12.40)	¢	(12.40)	
Riders	*		•					•	•	, ,		` ′	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0004	2,000	\$	0.80	\$	0.80	
GA Rate Riders	\$	-	2,000	\$	-	\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$	0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	49.31				\$	38.33	\$	(10.98)	-22.27%
Total A)						<u> </u>			•			` ′	
RTSR - Network	\$	0.0061	2,067	\$	12.61	\$	0.0053	2,067	\$	10.96	\$	(1.65)	-13.11%
RTSR - Connection and/or Line and	s	0.0042	2,067	\$	8.68	\$	0.0036	2,067	\$	7.44	\$	(1.24)	-14.29%
Transformation Connection	ļ *		_,	Τ		_		_,	*		_	()	
Sub-Total C - Delivery (including Sub-				\$	70.60				\$	56.73	\$	(13.87)	-19.65%
Total B)				· .		<u> </u>						, , , ,	
Wholesale Market Service Charge	\$	0.0036	2,067	\$	7.44	\$	0.0036	2,067	\$	7.44	\$	-	0.00%
(WMSC)	'		,	Ť		ľ		,	Ť				
Rural and Remote Rate Protection	\$	0.0003	2,067	\$	0.62	\$	0.0003	2,067	\$	0.62	\$	-	0.00%
(RRRP)			,			Ľ		,					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070		\$	14.00		-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650		\$	84.50		-	0.00%
TOU - Mid Peak	\$	0.0950	340	\$	32.30	\$	0.0950	340	\$	32.30		-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
	T											(12.22)	
Total Bill on TOU (before Taxes)				\$	257.24				\$	243.36		(13.87)	-5.39%
HST		13%		\$	33.44		13%		\$	31.64		(1.80)	-5.39%
8% Rebate		8%		\$	(20.58)		8%		\$	(19.47)		1.11	
Total Bill on TOU				\$	270.10				\$	255.53	\$	(14.57)	-5.39%

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION

	Current	DEB-Approve	i		Proposed	ı	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 114.56		\$ 114.56		1	\$ 116.39		1.60%
Distribution Volumetric Rate	\$ 4.1701	60	\$ 250.21	\$ 4.2368	60	\$ 254.21	\$ 4.00	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	*	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 364.77			\$ 370.60		1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	60	\$ -	-\$ 2.0152	60	\$ (120.91)	\$ (120.91)	
Riders	<b>*</b>	00	Ψ -		00	, ,	, , ,	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.1315	60	\$ 7.89		
GA Rate Riders	\$ -	20,000	\$ -	\$ 0.0031	20,000	\$ 62.00	\$ 62.00	
Low Voltage Service Charge	\$ 0.0537	60	\$ 3.22	\$ 0.0537	60	\$ 3.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 367.99			\$ 322.80	\$ (45.19)	-12.28%
Total A)			•			•		
RTSR - Network	\$ 3.9514	60	\$ 237.08	\$ 3.4016	60	\$ 204.10	\$ (32.99)	-13.91%
RTSR - Connection and/or Line and	\$ 2.5545	60	\$ 153.27	\$ 2.1956	60	\$ 131.74	\$ (21.53)	-14.05%
Transformation Connection	2.00-4	00	Ψ 100.21	<b>\$</b> 2.1000	00	ψ 101.74	ψ (21.00)	14.0070
Sub-Total C - Delivery (including Sub-			\$ 758.34			\$ 658.63	\$ (99.71)	-13.15%
Total B)			Ψ 100.04			ψ 000.00	ψ (55.71)	10.1070
Wholesale Market Service Charge	\$ 0.0036	20,670	\$ 74.41	\$ 0.0036	20,670	\$ 74.41	\$ -	0.00%
(WMSC)	0.000	20,010	Ψ 74.41	0.0000	20,010	Ψ 74.41	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	20,670	\$ 6.20	\$ 0.0003	20,670	\$ 6.20	\$ -	0.00%
(RRRP)	,		·		20,070			
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	*	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 140.00	\$ 0.0070	,	\$ 140.00		0.00%
Average IESO Wholesale Market Price	\$ 0.110	20,670	\$ 2,275.77	\$ 0.1101	20,670	\$ 2,275.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,254.97			\$ 3,155.26	\$ (99.71)	-3.06%
HST	139	6	\$ 423.15	13%		\$ 410.18	\$ (12.96)	-3.06%
Total Bill on Average IESO Wholesale Market Price			\$ 3,678.12			\$ 3,565.44	\$ (112.67)	-3.06%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION

Rate (s)   Volume (s)   Charge (s)   Charg	61 1.60% 60 1.60% 21 1.60%
Monthly Service Charge \$ 1,038.42   1 \$ 1,038.42 \$ 1,055.03   1 \$ 1,055.03 \$ 16 Distribution Volumetric Rate \$ 3.6145   2000 \$ 7,229.00 \$ 3.6723   2000 \$ 7,344.60 \$ 115 Fixed Rate Riders \$ \$ - 1 \$ - \$ - 1 \$ - \$ 1 \$ - \$ \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - 2000 \$ - \$ - \$ 1 \$ - \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ 1.055.03 \$ 16 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.055.03 \$ 10 Oil Polymetric Rate Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1.60% 1.60% 1.60% 21 1.60%
Distribution Volumetric Rate   \$   3.6145   2000   \$   7,229.00   \$   3.6723   2000   \$   7,344.60   \$   115	1.60% 21 1.60% 500 00
Fixed Rate Riders   \$	21 1.60% 500)
Volumetric Rate Riders	60) 00
Sub-Total A (excluding pass through)   \$ 8,267.42   \$ 8,399.63 \$ 132	60) 00
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ \$ \$ \$ \$ - \$  CBR Class B Rate Riders \$ - 2,000 \$ - \$ 2.6338 2,000 \$ (5,267.60) \$ (5,267.60) \$  CBR Class B Rate Riders \$ - 2,000 \$ - \$ 0.1635 2,000 \$ 327.00 \$ 327.00 \$  GA Rate Riders \$ - 800,000 \$ - \$ 0.0031 800,000 \$ 2,480.00 \$ 2,480.00 \$  Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  Sub-Total B - Distribution (includes Sub-Total A)  RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 3,0011 2,000 \$ 4,009.40 \$ 1.7230 2,000 \$ 3,446.00 \$ (563)	60) 00
Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - \$ 2.6338 2,000 \$ (5,267.60) \$ (5,267.6	00
Riders   \$	00
CBR Class B Rate Riders \$ - 2,000 \$ - \$ 0.1635 2,000 \$ 327.00 \$ 327 GA Rate Riders \$ - 800,000 \$ - \$ 0.0031 800,000 \$ 2,480.00 \$ 2,4	00
GA Rate Riders \$ - 800,000 \$ - \$ 0.0031 800,000 \$ 2,480.00 \$ 2,480	00
Low Voltage Service Charge	
Smart Meter Entity Charge (if applicable) and/or any fixed (§) Deferral/Variance         \$ - 1 \$ - \$ - 1 \$ - \$           Account Rate Riders         2,000 \$ - \$ - \$           Additional Volumetric Rate Riders (Sheet 18)         2,000 \$ - \$ - \$           Sub-Total B - Distribution (includes Sub-Total A)         \$ 8,351.62         \$ 6,023.23         \$ (2,328)           RTSR - Network         \$ 3.0011         2,000         \$ 6,002.20         \$ 2.5835         2,000         \$ 5,167.00         \$ (835)           RTSR - Connection and/or Line and Transformation Connection         \$ 2.0047         2,000         \$ 4,009.40         \$ 1.7230         2,000         \$ 3,446.00         \$ (563)	0.00%
and/or any fixed (\$) Deferral/Variance Account Rate Riders (Sheet 18) 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ -	
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  2,000 \$ - \$ - 2,000 \$ - \$  Sub-Total B - Distribution (includes Sub-Total A)  RTSR - Network  RTSR - Connection and/or Line and  Transformation Connection  \$ 2,000 \$ 6,002.20 \$ 2.5835   2,000 \$ 5,167.00 \$ (835)  RTSR - Connection and/or Line and  Transformation Connection	
Additional Volumetric Rate Riders (Sheet 18) 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Sub-Total B - Distribution (includes Sub-Total A)   \$ 8,351.62   \$ 6,023.23 \$ (2,328)	
Total A)         \$ 8,351.62         \$ 6,023.23         \$ (2,328)           RTSR - Network         \$ 3.0011         2,000         \$ 6,002.20         \$ 2.5835         2,000         \$ 5,167.00         \$ (835)           RTSR - Connection and/or Line and Transformation Connection         \$ 2.0047         2,000         \$ 4,009.40         \$ 1.7230         2,000         \$ 3,446.00         \$ (563)	
Total A)   RTSR - Network   \$ 3.0011   2,000   \$ 6,002.20   \$ 2.5835   2,000   \$ 5,167.00   \$ (835)     RTSR - Connection and/or Line and   \$ 2.0047   2,000   \$ 4,009.40   \$ 1.7230   2,000   \$ 3,446.00   \$ (563)	39) -27.88%
RTSR - Connection and/or Line and	
Transformation Connection \$ 2.0047 2,000 \$ 4,009.40 \$ 1.7230 2,000 \$ 3,446.00 \$ (563)	20) -13.91%
Transformation Connection	10) -14.05%
	14.0070
Sub-Total C - Delivery (including Sub-	99) -20.30%
Total B)	20.0070
Wholesale Market Service Charge \$ 0.0036 826,800 \$ 2,976.48 \$ 0.0036 826,800 \$ 2,976.48 \$	0.00%
(WMSC)	0.0070
Rural and Remote Rate Protection \$ 0.0003 826,800 \$ 248.04 \$ 0.0003 826,800 \$ 248.04 \$	0.00%
(RRRP)	
Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.25         \$	0.00%
Debt Retirement Charge (DRC) \$ 0.0070   800,000   \$ 5,600.00   \$ 0.0070   800,000   \$ 5,600.00   \$	0.00%
Average IESO Wholesale Market Price         \$         0.1101         826,800         \$         91,030.68         \$         91,030.68         \$	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 118,218.67 \$ 114,491.68 \$ (3,726	99) -3.15%
HST 13% \$ 15,368.43   13%   \$ 14,883.92 \$ (484	51) -3.15%
Total Bill on Average IESO Wholesale Market Price \$ 133,587.10 \$ 129,375.60 \$ (4,211	-3.15%
	-3.13/0

Customer Class: LARGE USE SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 6,600,000 kWh

Demand 16,000 kW

 Current Loss Factor
 1.0335

 Proposed/Approved Loss Factor
 1.0335

	Current OEB-Approved					Proposed				Impact		
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	8,896.00	1	\$ 8,896.0			1	\$ 9,038.34		142.34	1.60%	
Distribution Volumetric Rate	\$	2.4704	16000	\$ 39,526.4	10	2.5099	16000	\$ 40,158.40		632.00	1.60%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	16000	\$ -	\$	-	16000	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$ 48,422.4	10			\$ 49,196.74	\$	774.34	1.60%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	\$	_	16.000	\$ -	-9	2.5357	16,000	\$ (40.571.20)		(40 E74 20)		
Riders	ð	-	16,000	<b>5</b> -	-3	2.5557	16,000	\$ (40,571.20)	Ф	(40,571.20)		
CBR Class B Rate Riders	\$	-	16,000	\$ -	9	0.1598	16,000	\$ 2,556.80	\$	2,556.80		
GA Rate Riders	\$	-	6,600,000	\$ -	9	0.0031	6,600,000	\$ 20,460.00	\$	20,460.00		
Low Voltage Service Charge	\$	0.0421	16,000	\$ 673.6	60 \$	0.0421	16,000	\$ 673.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	·		·				·	·				
and/or any fixed (\$) Deferral/Variance	\$	_	1	\$ -	9	-	1	\$ -	\$	-		
Account Rate Riders	·							·				
Additional Volumetric Rate Riders (Sheet 18)			16,000	\$ -	9	-	16,000	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				10.000						(40 700 00)	04.400/	
Total A)				\$ 49,096.0	10			\$ 32,315.94	*	(16,780.06)	-34.18%	
RTSR - Network	\$	2.8439	16,000	\$ 45,502.4	10 \$	2.4482	16,000	\$ 39,171.20	\$	(6,331.20)	-13.91%	
RTSR - Connection and/or Line and	\$	2.0406	40,000	¢ 00.040.0	، ا ،	1.7539	40,000	¢ 00,000,40	\$	(4.507.00)	44.050/	
Transformation Connection	\$	2.0406	16,000	\$ 32,649.6	50 \$	1.7539	16,000	\$ 28,062.40	ъ	(4,587.20)	-14.05%	
Sub-Total C - Delivery (including Sub-				\$ 127,248.0				\$ 99,549.54	•	(27,698.46)	-21.77%	
Total B)				\$ 127,240.0	"			\$ 99,549.54	Þ	(27,090.40)	-21.77%	
Wholesale Market Service Charge	s	0.0036	0.004.400	\$ 24,555.9	96 \$	0.0036	0.004.400	\$ 24,555.96	4		0.00%	
(WMSC)	\$	0.0036	6,821,100	\$ 24,555.9	10	0.0036	6,821,100	\$ 24,555.96	Э	-	0.00%	
Rural and Remote Rate Protection	•		0.004.400	• 00404	ء ا ء		0.004.400		_		0.000/	
(RRRP)	\$	0.0003	6,821,100	\$ 2,046.3	33	0.0003	6,821,100	\$ 2,046.33	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	25	0.25	1	\$ 0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	6,600,000	\$ 46,200.0	00 \$	0.0070	6,600,000	\$ 46,200.00	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	6,821,100	\$ 751,003.1			6,821,100			-	0.00%	
	, .		.,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2,021,100		Ť		5.557.	
Total Bill on Average IESO Wholesale Market Price				\$ 951,053.6	55			\$ 923,355.19	\$	(27,698.46)	-2.91%	
HST		13%		\$ 123,636.9		13%		\$ 120,036.17		(3,600.80)	-2.91%	
Total Bill on Average IESO Wholesale Market Price				\$ 1,074,690.6				\$ 1,043,391.36	\$		-2.91%	
				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť	(2 , 00.20)		

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

63 kWh - kW Consumption Demand

Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current	OEB-Approve	d			Proposed			Impact		
	Rate	Volume	Charge		Rate	Volume		Charge			
	(\$)		(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$ 5.8			-	\$ 5.93		\$	5.93	\$	0.09	1.54%
Distribution Volumetric Rate	\$ 0.012	5 63		79	\$ 0.0127	63	\$	0.80	\$	0.01	1.60%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	63	\$ -		\$ -	63		-	\$	-	
Sub-Total A (excluding pass through)				63			\$	6.73	\$	0.10	1.55%
Line Losses on Cost of Power	\$ 0.082	2 2	\$ 0.	17	\$ 0.0822	2	\$	0.17	\$	-	0.00%
Total Deferral/Variance Account Rate	¢ _	63	\$ -	1_	-\$ 0.0062	63	\$	(0.39)	¢	(0.39)	
Riders	-	03	·					, ,	Ψ	` ′	
CBR Class B Rate Riders	\$ -	63	\$ -		\$ 0.0004	63	\$	0.03	\$	0.03	
GA Rate Riders	\$ -	63	\$ -		\$ -	63	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.000	1 63	\$ 0.	01	\$ 0.0001	63	\$	0.01	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -		\$ -	1	\$	-	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)		63	\$ -		\$ -	63	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 6.	Q1			\$	6.54	\$	(0.26)	-3.86%
Total A)			•							` '	
RTSR - Network	\$ 0.006	1 65	\$ 0.	40	\$ 0.0053	65	\$	0.35	\$	(0.05)	-13.11%
RTSR - Connection and/or Line and	\$ 0.004	2 65	\$ 0.	27	\$ 0.0036	65	\$	0.23	\$	(0.04)	-14.29%
Transformation Connection	\$ 0.00-	2 05	Φ 0.	21	\$ 0.0030	05	Ф	0.23	9	(0.04)	-14.2970
Sub-Total C - Delivery (including Sub-			\$ 7.	48			\$	7.12	¢	(0.35)	-4.73%
Total B)			Ψ /.	70			Ψ	7.12	Ψ	(0.55)	-4.7576
Wholesale Market Service Charge	\$ 0.003	6 65	\$ 0.	23	\$ 0.0036	65	\$	0.23	\$		0.00%
(WMSC)	\$ 0.00	05	φ 0.	23	\$ 0.0030	03	φ	0.23	φ	-	0.00 /6
Rural and Remote Rate Protection	\$ 0.000	3 65	¢ 0	02	\$ 0.0003	65	\$	0.02	\$		0.00%
(RRRP)	\$ 0.000	3 05	φ 0.	02	\$ 0.0003	03	φ	0.02	φ	-	0.00 /6
Standard Supply Service Charge	\$ 0.2				\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	0 63	\$ 0.	44	\$ 0.0070	63	\$	0.44	\$	-	0.00%
TOU - Off Peak	\$ 0.065	0 41	\$ 2.	66	\$ 0.0650	41	\$	2.66	\$	-	0.00%
TOU - Mid Peak	\$ 0.095	0 11	\$ 1.	02	\$ 0.0950	11	\$	1.02	\$	-	0.00%
TOU - On Peak	\$ 0.132	0 11	\$ 1.	50	\$ 0.1320	11	\$	1.50	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 13.	60			\$	13.24	\$	(0.35)	-2.60%
HST	13	%	\$ 1.	77	13%		\$	1.72	\$	(0.05)	-2.60%
Total Bill on TOU			\$ 15.	37			\$	14.97	\$	(0.40)	-2.60%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

	Current	DEB-Approve	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge	4.5	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.54			\$ 2.58	547			1.57%
Distribution Volumetric Rate	\$ 16.219		\$ 1,573.30	\$ 16.4791	97	\$ 1,598.47	· ·	1.60%
Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,962.68			\$ 3,009.73		1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	97	\$ -	-\$ 2.2407	97	\$ (217.35)	\$ (217.35)	
Riders	Ť		Ψ				. ,	
CBR Class B Rate Riders	\$ -	97	\$ -	\$ 0.1464	97	\$ 14.20		
GA Rate Riders	\$ -	22,860	\$ -	\$ 0.0031	22,860	\$ 70.87	*	
Low Voltage Service Charge	\$ 0.027	97	\$ 2.62	\$ 0.0270	97	\$ 2.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		97	\$ -	\$ -	97	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 2,965.30			\$ 2,880.07	\$ (85.23)	-2.87%
Total A)			\$ 2,905.30			\$ 2,000.07	\$ (05.23)	-2.0170
RTSR - Network	\$ 1.985	97	\$ 192.62	\$ 1.7095	97	\$ 165.82	\$ (26.80)	-13.91%
RTSR - Connection and/or Line and	\$ 1,283	97	\$ 124.52	\$ 1.1033	97	\$ 107.02	\$ (17.50)	-14.05%
Transformation Connection	1.263	91	Φ 124.52	\$ 1.1033	91	φ 107.02	\$ (17.50)	-14.03 /6
Sub-Total C - Delivery (including Sub-			\$ 3,282.44			\$ 3,152.91	\$ (129.53)	-3.95%
Total B)			φ 3,202.44			φ 3,132.91	\$ (129.55)	-3.93 /6
Wholesale Market Service Charge	\$ 0.0030	23,626	\$ 85.05	\$ 0.0036	23,626	\$ 85.05	\$ -	0.00%
(WMSC)	\$ 0.003	23,020	\$ 65.05	\$ 0.0036	23,020	φ 65.05	Φ -	0.00%
Rural and Remote Rate Protection	\$ 0.000	23,626	¢ 7.00	\$ 0.0003	23,626	¢ 7.00	•	0.000/
(RRRP)	\$ 0.0003	23,626	\$ 7.09	\$ 0.0003	23,626	\$ 7.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0076	22,860	\$ 160.02	\$ 0.0070	22,860	\$ 160.02	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.110	23,626	\$ 2,601.20	\$ 0.1101	23,626	\$ 2,601.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,136.05			\$ 6,006.52	\$ (129.53)	-2.11%
HST	139	6	\$ 797.69	13%		\$ 780.85		-2.11%
Total Bill on Average IESO Wholesale Market Price			\$ 6,933.74			\$ 6,787.37		
The second secon			Ţ 0,000.1 1				(1.16.61)	2.1170

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

		Current OF	B-Approved					Proposed			Impact		
	Rate		Volume	Charge			Rate	Volume	Charge				
	(\$)			(\$)			(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Distribution Volumetric Rate	\$	=	4200	\$	-	\$	-	4200	\$ -	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	4200	\$	-	\$	-	4200	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$	-				\$ -	\$	-		
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	e	_	4,200	\$		\$		4,200	\$ -	\$	_		
Riders	T T	-	•	Ψ	-	4	-			φ	-		
CBR Class B Rate Riders	\$	-	4,200	\$	-	\$	-	4,200	\$ -	\$	-		
GA Rate Riders	\$	-	960,000	\$	-	\$	-	960,000	\$ -	\$	-		
Low Voltage Service Charge	\$	-	4,200	\$	-			4,200	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			4,200	\$	-	\$	-	4,200	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	_				s -	\$	_		
Total A)				*					*		=		
RTSR - Network	\$	2.8439	4,200	\$ 11,94	4.38	\$	2.4482	4,200	\$ 10,282.44	\$	(1,661.94)	-13.91%	
RTSR - Connection and/or Line and	s	2.0406	4,200	\$ 8,57	0.52	\$	1.7539	4,200	\$ 7,366.38	\$	(1,204.14)	-14.05%	
Transformation Connection	Ψ	2.0400	4,200	Ψ 0,0	0.02	٠	1.1000	4,200	Ψ 7,000.00	Ψ	(1,204.14)	14.0070	
Sub-Total C - Delivery (including Sub-				\$ 20,5	4 90				\$ 17,648.82	\$	(2,866.08)	-13.97%	
Total B)				Ψ 20,0	7.50				Ψ 17,040.02	۳	(2,000.00)	10.01 70	
Wholesale Market Service Charge	\$	0.0036	992,160	\$ 3,57	1.78	\$	0.0036	992,160	\$ 3,571.78	\$	_	0.00%	
(WMSC)	•	0.0000	332,100	ψ 0,0	1.70	•	0.0000	332,100	φ 0,071.70	Ψ		0.0070	
Rural and Remote Rate Protection	¢	0.0003	992,160	\$ 29	7.65	\$	0.0003	992,160	\$ 297.65	\$	_	0.00%	
(RRRP)	*		332,100			•		332,100					
Standard Supply Service Charge	\$	0.25	1		0.25	\$	0.25	1	\$ 0.25		-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	960,000	\$ 6,72	20.00	\$	0.0070	960,000	\$ 6,720.00	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	992,160	\$ 109,23	86.82	\$	0.1101	992,160	\$ 109,236.82	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 140,34					\$ 137,475.31		(2,866.08)	-2.04%	
HST		13%		\$ 18,24	4.38		13%		\$ 17,871.79	\$	(372.59)	-2.04%	
Total Bill on Average IESO Wholesale Market Price				\$ 158,58	5.77				\$ 155,347.10	\$	(3,238.67)	-2.04%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

Current Loss Factor Proposed/Approved Loss Factor

	С	urrent Of	B-Approved	t				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$	17.97		\$	17.97	\$	21.50	1	Ψ	21.50	\$	3.53	19.64%
Distribution Volumetric Rate	\$	0.0092	750	*	6.90	\$	0.0047	750		3.53	\$	(3.38)	-48.91%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	24.87	<u> </u>			\$	25.03	\$	0.16	0.62%
Line Losses on Cost of Power	\$	0.1101	25	\$	2.77	\$	0.1101	25	\$	2.77	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	750	\$	-	-\$	0.0063	750	\$	(4.73)	\$	(4.73)	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0004	750	\$	0.30	\$	0.30	
GA Rate Riders	\$	-	750	\$	-	\$	0.0031	750	\$	2.33	\$	2.33	
Low Voltage Service Charge	\$	0.0001	750	\$	0.08	\$	0.0001	750	\$	0.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)			750	\$	_	s	_	750	\$	-	\$	_	
Sub-Total B - Distribution (includes Sub-			730	Ψ		Ψ	_	730	Ψ		Ψ	_	
Total A)				\$	28.50				\$	26.56	\$	(1.95)	-6.82%
RTSR - Network	\$	0.0069	775	\$	5.35	\$	0.0059	775	\$	4.57	\$	(0.78)	-14.49%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0045	775	\$	3.49	\$	0.0039	775	\$	3.02	\$	(0.47)	-13.33%
Sub-Total C - Delivery (including Sub- Total B)				\$	37.34				\$	34.15	\$	(3.19)	-8.53%
Wholesale Market Service Charge (WMSC)	\$	0.0036	775	\$	2.79	\$	0.0036	775	\$	2.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	775	\$	0.23	\$	0.0003	775	\$	0.23	\$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$		0.00%
Tion to the trade of the trade		J 101	700	*	02.00	, v	5.1101	700	Ť	02.00	*		0.0076
Total Bill on Non-RPP Avg. Price				\$	122.94				\$	119.75	\$	(3.19)	-2.59%
HST		13%		\$	15.98		13%		\$	15.57	\$	(0.41)	-2.59%
8% Rebate		8%		*	10.30		8%		Ψ	10.07	Ψ	(0.71)	2.5376
Total Bill on Non-RPP Avg. Price		0 /0		s	138.92		070		\$	135.32	\$	(3.60)	-2.59%
					130.32				*	133.32	*	(3.00)	-2.5376

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 313 kWh - kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0335

		Current Of	EB-Approved				Proposed	d		npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	17.97	1	*	7.97	\$ 21.5		\$ 21.50		19.64%
Distribution Volumetric Rate	\$	0.0092	313	\$	2.88	\$ 0.004	7 313	\$ 1.47	\$ (1.41)	-48.91%
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	313	\$	-	\$ -	313		\$ -	
Sub-Total A (excluding pass through)				•	0.85			\$ 22.97		10.18%
Line Losses on Cost of Power	\$	0.0822	10	\$	0.86	\$ 0.082	2 10	\$ 0.86	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	_	313	\$	.	-\$ 0.006	3 313	\$ (1.97)	\$ (1.97	
Riders	*			•	-				, ,	
CBR Class B Rate Riders	\$	-	313	\$	-	\$ 0.000			\$ 0.13	
GA Rate Riders	\$	-	313	\$	-	\$ -	313	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0001	313	\$	0.03	\$ 0.000	1 313	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$ 0.7	9 1	\$ 0.79	\$ -	0.00%
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			313	\$	-	\$ -	313	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 2	2.53			\$ 22.81	\$ 0.27	1.22%
Total A)				<u> </u>				T.		
RTSR - Network	\$	0.0069	323	\$	2.23	\$ 0.005	9 323	\$ 1.91	\$ (0.32)	-14.49%
RTSR - Connection and/or Line and	\$	0.0045	323	\$	1.46	\$ 0.003	9 323	\$ 1.26	\$ (0.19	-13.33%
Transformation Connection	ļ <sup>*</sup>			*				*	* (*****	
Sub-Total C - Delivery (including Sub-				\$ 2	5.22			\$ 25.98	\$ (0.24	-0.93%
Total B)				-					* (**	
Wholesale Market Service Charge	\$	0.0036	323	\$	1.16	\$ 0.003	6 323	\$ 1.16	\$ -	0.00%
(WMSC)	*			*					1	0.00,0
Rural and Remote Rate Protection	\$	0.0003	323	\$	0.10	\$ 0.000	3 323	\$ 0.10	\$ -	0.00%
(RRRP)	Ĭ.			•				*	· .	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.2	5 1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)									_	
TOU - Off Peak	\$	0.0650	203	*	3.22	\$ 0.065				0.00%
TOU - Mid Peak	\$	0.0950	53	•	5.05	\$ 0.095		\$ 5.05	*	0.00%
TOU - On Peak	\$	0.1320	56	\$	7.44	\$ 0.132	0 56	\$ 7.44	\$ -	0.00%
Total Bill on TOU (before Taxes)					3.45			\$ 53.21		
HST		13%			6.95	13		\$ 6.92		
8% Rebate		8%			1.28)	8	%	\$ (4.26)		
Total Bill on TOU				\$ 5	5.12			\$ 55.87	\$ (0.25)	-0.45%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 313 kWh

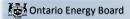
kW

Demand	- 1
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current O	EB-Approve	d				Proposed			Im	pact
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 17.97	1	\$	17.97	\$	21.50		\$ 21.50	\$	3.53	19.64%
Distribution Volumetric Rate	\$ 0.0092	313	\$	2.88	\$	0.0047	313	\$ 1.47	\$	(1.41)	-48.91%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ -	313	\$	-	\$	-	313	\$ -	\$	-	
Sub-Total A (excluding pass through)			\$	20.85				\$ 22.97	\$	2.12	10.18%
Line Losses on Cost of Power	\$ 0.1101	10	\$	1.15	\$	0.1101	10	\$ 1.15	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	313	\$	-	-\$	0.0063	313	\$ (1.97)	\$	(1.97)	
CBR Class B Rate Riders	\$ -	313	\$	-	\$	0.0004	313	\$ 0.13	\$	0.13	
GA Rate Riders	\$ -	313	\$	-	\$	0.0031	313	\$ 0.97	\$	0.97	
Low Voltage Service Charge	\$ 0.0001	313	\$	0.03	\$	0.0001	313	\$ 0.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Additional Volumetric Rate Riders (Sheet 18)		313	\$	-	\$	_	313	\$ _	\$	_	
Sub-Total B - Distribution (includes Sub-					Ť				Ė		
Total A)			\$	22.83				\$ 24.07	\$	1.25	5.45%
RTSR - Network	\$ 0.0069	323	\$	2.23	\$	0.0059	323	\$ 1.91	\$	(0.32)	-14.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	323	\$	1.46	\$	0.0039	323	\$ 1.26	\$	(0.19)	-13.33%
Sub-Total C - Delivery (including Sub- Total B)			\$	26.51				\$ 27.24	\$	0.73	2.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	323	\$	1.16	\$	0.0036	323	\$ 1.16	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	323	\$	0.10	\$	0.0003	323	\$ 0.10	\$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)											
Non-RPP Retailer Avg. Price	\$ 0.1101	313	\$	34.46	\$	0.1101	313	\$ 34.46	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	62.24				\$ 62.96	\$	0.73	1.17%
HST	13%		\$	8.09	l	13%		\$ 8.19	\$	0.09	1.17%
8% Rebate	8%				1	8%					
Total Bill on Non-RPP Avg. Price			\$	70.33				\$ 71.15	\$	0.82	1.17%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate			Current Of	B-Approved	l				Proposed				Im	pact
Monthly Service Charge   \$   13.62   1   1   3.13.62   1   3.13.64   1   5   13.84   5   0.22   1.62%   Distribution Volumetric Rate   \$   0.0146   2000   \$   2.920   \$   0.0148   2000   \$   2.960   \$   0.43%   Fixed Rate Riders   \$   0.0146   2000   \$   2.920   \$   0.0148   2000   \$   2.960   \$   0.43%   Fixed Rate Riders   \$   0.0146   2000   \$   2.920   \$   0.0148   2000   \$   2.960   \$   0.43%   Fixed Rate Riders   \$   0.0146   2.900   \$   0.0148   2.900   \$   2.960   \$   0.43%   Fixed Rate Riders   \$   0.0101   67   5   7.38   \$   0.100   67   5   7.38   \$   0.62   1.45%   Line Losses on Cost of Power   \$   0.1101   67   \$   7.38   \$   0.1101   67   \$   7.38   \$   0.0062   Total Deferral/variance Account Rate Riders   \$   0.200   \$   0.0004   2.000   \$   0.200   \$   0.			Rate	Volume	Charge				Volume		Charge			
Distribution Volumetric Rate   \$ 0.0148   2000   \$ 29.00   \$ 0.0148   2000   \$ 29.00   \$ 1.37%   Fixed Rate Riders   \$														
Fixed Rate Ridders   \$ - 1   \$ - 5   1   \$ - 5   5   5   5   5   5   5   5   5   5	Monthly Service Charge	\$		1			\$		1	\$				
Volumetric Rate Riders   \$ - 2000 \$ - \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - \$ - \$	Distribution Volumetric Rate	\$	0.0146	2000	\$ 2	9.20	\$	0.0148	2000	\$	29.60	\$	0.40	1.37%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	-		-	
Line Losses on Cost of Power   \$ 0.1101   67 \$ 7.38 \$ 0.1101   67 \$ 7.38 \$ 0.1001   67 \$ 7.38 \$ 0.1001   67 \$ 7.38 \$ 0.1001   67 \$ 7.38 \$ 0.1001   67 \$ 7.38 \$ 0.1001   67 \$ 7.38 \$ 0.1001   7.38 \$ 0.1001	Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	\$	-	\$		
Total Deterral/Variance Account Rate Riders \$ - 2,000 \$ - \$ 0.0062 2,000 \$ (12.40) \$ (12.40) \$ (12.40) \$ Riders Riders \$ - 2,000 \$ - \$ 0.0004 2,000 \$ 0.80 \$ 0.20 \$					•					Ψ.		-	0.62	
Riders   \$		\$	0.1101	67	\$	7.38	\$	0.1101	67	\$	7.38	\$	-	0.00%
Rices   State   Rate   Rices   State   Rices   State   Rices   State   Rices   State   Rices   State   Rices   Rate   Rate   Rices   Rate   Rate   Rices   Rate   Rate   Rices   Rate   Rate   Rices   Rate		¢	_	2 000	¢	_	-6	0.0062	2 000	¢	(12.40)	•	(12.40)	
GA Rate Riders \$ - 2,000 \$ - \$ 0.0031 2,000 \$ 6.20 \$ 6.20 \$ 6.20 \$ 0.000% \$ 0.000 \$ 0.20 \$ 0.000 \$ 0.20 \$ 0.000% \$ 0.000 \$ 0.0		Ψ	<del>-</del>		Ψ	-	Ψ.			Ψ			` ′	
Low Voltage Service Charge   S   0.0001   2,000   S   0.0001   2,000   S   0.0001   2,000   S   0.20   S   - 0.00%		\$	-		\$	-								
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance   \$ 0.79   1 \$ 0.79 \$ 0.79   1 \$ 0.79 \$ - 0.00% Account Rate Riders (Sheet 18)   2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$			*	-	\$						6.20	
and/or any fixed (\$) Deferral/Variance   \$ 0.79   1   \$ 0.79   \$ 0.79   1   \$ 0.79   \$ 0.79   \$ 0.00%		\$	0.0001	2,000	\$	0.20	\$	0.0001	2,000	\$	0.20	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$    Sub-Total B - Distribution (includes Sub-Total A)  RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection  \$ 0,0042 2,067 \$ 12.61 \$ 0,0053 2,067 \$ 10.96 \$ (1.65) -13.11%  RTSR-Connection and/or Line and Transformation Connection  \$ 72.48 \$ \$ 64.80 \$ (7.67) -10.59%  Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)  \$ 0,0003 2,067 \$ 7.44 \$ 0,0036 2,067 \$ 7.44 \$ 0.0036  RURAL AND A SUB-TOTAL CHARGE CHARGE (RRRP)  \$ 0,0003 2,067 \$ 0.62 \$ 0.0003 2,067 \$ 0.62 \$ 0.000%  Standard Supply Service Charge  Debt Retirement Charge (DRC) \$ 0,0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 20.00 \$ 20.00 \$ 20.00 \$ 14.00 \$ 20.00 \$ 20.00 \$ 14.00 \$ 20.00 \$ 2														
Additional Volumetric Rate Riders (Sheet 18)   2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$   Comparison of the		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)   \$ 11.19   \$ 46.41 \$ (4.78) \$ -9.34%														
Total A				2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Total A    RTSR - Network   \$ 0.0061   2,067   \$ 12.61   \$ 0.0053   2,067   \$ 10.96   \$ (1.65)   -13.11%     RTSR - Connection and/or Line and   \$ 0.0042   2,067   \$ 8.68   \$ 0.0036   2,067   \$ 7.44   \$ (1.24)   -14.29%     Sub-Total C - Delivery (including Sub-Total B)   \$ 72.48   \$ 64.80   \$ (7.67)   -10.59%     Wholesale Market Service Charge (WMSC)   \$ 0.0036   2,067   \$ 7.44   \$ 0.0036   2,067   \$ 7.44   \$ - 0.00%     RVAID and Remote Rate Protection (RRRP)   \$ 0.0003   2,067   \$ 0.62   \$ 0.0003   2,067   \$ 0.62   \$ - 0.00%     Standard Supply Service Charge   \$ 0.0070   2,000   \$ 14.00   \$ 0.0070   2,000   \$ 14.00   \$ - 0.00%     Debt Retirement Charge (DRC)   \$ 0.0101   2,000   \$ 220.20   \$ 0.1101   2,000   \$ 220.20   \$ - 0.00%     Total Bill on Non-RPP Avg. Price   \$ 314.74   \$ 307.06   \$ (7.67)   -2.44%     HST					•	1 19				\$	46 41	\$	(4.78)	-9 34%
RTSR - Connection and/or Line and Transformation Connection   \$ 0.0042   2,067   \$ 8.68   \$ 0.0036   2,067   \$ 7.44   \$ (1.24)   -14.29%					•					•		•	, ,	
Transformation Connection   \$   0.0042   2.067   \$   8.68   \$   0.0036   2.067   \$   7.44   \$   (1.24)   -14.29%		\$	0.0061	2,067	\$	2.61	\$	0.0053	2,067	\$	10.96	\$	(1.65)	-13.11%
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B)   \$ 72.48   \$ 64.80   \$ (7.67)   \$ -10.59%		\$	0.0042	2 067	\$	8 68	\$	0.0036	2 067	\$	7 44	\$	(1 24)	-14 29%
Total B)		<u> </u>		2,00.	•	0.00	_	0.0000	2,001	Ψ		Ψ	(2.)	11.2070
Total Bill on Non-RPP Avg. Price   S   134.74   S   136   S   134.74   S   136   S   136.75   S   136.75   S   136.75   S   136.85   S   134.74   S   136   S   S   136.75   S   136.85   S   S   S   S   S   S   S   S   S					\$	2.48				\$	64.80	\$	(7.67)	-10.59%
(WMSC)         \$         0.0036         2,067         \$         7.44         \$         0.0036         2,067         \$         7.44         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0003         2,067         \$         0.62         \$         -         0.00%           Standard Supply Service Charge         Debt Retirement Charge (DRC)         \$         0.0070         2,000         \$         14.00         \$         -         0.00%           Non-RPP Retailer Avg. Price         \$         0.1101         2,000         \$         220.20         \$         -         0.00%           Total Bill on Non-RPP Avg. Price         \$         314.74         \$         \$         307.06         \$         (7.67)         -2.44%           HST         13%         \$         40.92         13%         \$         39.92         \$         (1.00)         -2.44%           8% Rebate         8%         8%         8%         8%         8%         8%         8%         8%         8%         8%         1.000         8         22.44%         1.000         9         2.44%         1.000         9         2.44%         1.000         9         2.44%<	• • • •				•					*	000	*	(,	10.0070
(WMSC) (RRP)  \$ 0.0003 2,067 \$ 0.62 \$ 0.0003 2,067 \$ 0.62 \$ - 0.00% (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC)  \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ - 0.00%  Non-RPP Retailer Avg. Price  \$ 0.1101 2,000 \$ 220.20 \$ 0.1101 2,000 \$ 220.20 \$ - 0.00%  Total Bill on Non-RPP Avg. Price  \$ 314.74 HST  \$ 307.06 \$ (7.67) -2.44%  8% Rebate  \$ 8%		\$	0.0036	2.067	\$	7.44	\$	0.0036	2.067	\$	7.44	\$	-	0.00%
RRRP  Standard Supply Service Charge   S   0.0003   2,067   S   0.62   S   - 0.00%	/	*		_,	*		*		_,	*		Ť		
(RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ - 0.00% Non-RPP Retailer Avg. Price \$ 0.1101 2,000 \$ 220.20 \$ 0.1101 2,000 \$ 220.20 \$ - 0.00%  Total Bill on Non-RPP Avg. Price		\$	0.0003	2 067	\$	0.62	s	0.0003	2 067	\$	0.62	\$	_	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ - 0.00% Non-RPP Retailer Avg. Price \$ 0.1101 2,000 \$ 220.20 \$ 0.1101 2,000 \$ 220.20 \$ - 0.00%	,	*		_,	*		Τ.		_,	*		*		******
Non-RPP Retailer Avg. Price \$ 0.1101 2,000 \$ 220.20 \$ 0.1101 2,000 \$ 220.20 \$ - 0.00%														
Total Bill on Non-RPP Avg. Price  HST  8% Rebate  \$ 314.74   \$ 307.06 \$ (7.67) -2.44%   \$ 40.92   13% \$ 39.92 \$ (1.00) -2.44%   8% Rebate							-						-	
HST 13% \$ 40.92 13% \$ 39.92 \$ (1.00) -2.44% 8% Rebate 8%	Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$ 22	0.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
HST 13% \$ 40.92 13% \$ 39.92 \$ (1.00) -2.44% 8% Rebate 8%														
8% Rebate 8% 8%		1								-				
	***				\$	0.92				\$	39.92	\$	(1.00)	-2.44%
Total Bill on Non-RPP Avg. Price \$ 355.65 \$ 346.98 \$ (8.67) -2.44%			8%					8%						
	Total Bill on Non-RPP Avg. Price				\$ 35	5.65				\$	346.98	\$	(8.67)	-2.44%



#### Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Utility Name Energy+ Inc.

Service Territory For Former Brant County Power Service Area

Assigned EB Number EB-2017-0030

Name of Contact and Title Patti Eitel, Manager, Regulatory Affairs and Financial Plannint

Phone Number 519-621-8405 ext 2340

Email Address peitel @energyplus.ca

We are applying for rates effective Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Legend

Pale green cells represent input cells.

### Energy+ Inc.

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	19.95
	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh	0.0024
until April 30, 2018	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$ Issued N	0.25 Month day, Year

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost	\$	17.36
of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh	0.0024
until April 30, 2018	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.0021

\$ Issued Month day, 25ear



# **Incentive Regulation Model for 2018 File**

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if appli@ab@)rrent Tariff Schedule

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW	1.1222
until April 30, 2018	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate	\$/kW	2.2311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2400
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2301
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate - Network Service Rate	\$/kW	1.6446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate - Network Service Rate	\$/kW	1.6828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	<i>y</i> %	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs - general service)	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Special meter reads	\$ 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### **Non-Payment of Account**

(with the exception of wireless attachments)

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Rural system expansion / line connection fee	\$ 500.00
Specific charge for access to the power poles - \$/pole/year 2. Current Tariff Schedule	\$ 22.35 Issued Month day, Year

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

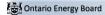
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance rol an Study FaceConstance, except for Account 1955, stain inputuing data from us year in when it the CL bannes was last disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1958 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

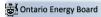
						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0	(807.130)			(807.130)	0	(13.912)			(13,912)
Smart Metering Entity Charge Variance Account	1551	0	15,508			15,508	0	400			400
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0	(363,103)			(363,103)	0	(7,586)			(7,586)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0			0	0	0			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	0			0	0	0			0
RSVA - Retail Transmission Network Charge	1584	0	281,042			281,042	0	1,044			1,044
RSVA - Retail Transmission Connection Charge	1586	0	(176,228)			(176,228)	0	(7,715)			(7,715)
RSVA - Power <sup>4</sup>	1588	0	(176,060)			(176,060)	0	(12,133)			(12,133)
RSVA - Global Adjustment <sup>4</sup>	1589	0	2,163,301		(1,133,153)	1,030,148	0	29,807			29,807
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	(144,860)			(144,860)	0	(50,181)			(50,181)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	201,340			201,340	0	(27,956)			(27,956)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	(378,147)			(378,147)	0	(34,751)			(34,751)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	2,163,301	c	(1,133,153)	1,030,148	0	29,807	0	0	29,807
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,547,638)	C	0	(1,547,638)	0	(152,790)	0	C	(152,790)
Total Group 1 Balance		0	615,663	C	(1,133,153)	(517,490)	0	(122,983)	0	C	(122,983)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	615,663	C	(1,133,153)	(517,490)	0	(122,983)	0	0	(122,983)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
  2 If the LDC's rate year begins on salinary 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the CBB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- 3 The Individual auth-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition in Account 1596 is no encoded in 1028 approved Desposition column. The recoveryletist of to be recovery/entrul as to be disposition in Account 1596 is not be encoded in 1028 approved Desposition column. The recovery/entrul as to be recovery/entrul period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any virately expected Account 1596 is not by the disposition of these accounts are generally expected thereafter, unless justified by the distributor.
  Select the Check to dispose of account recolosis or column 87 if the sub-account is requested for disposition.
- Select the 'Check to dispose of account' checkbox in column BT if the sub-account is requested for disposition.

  A Applicants must reflex RPP Settiment true-up claims pertaining to the period that is being requested for disposition in Accounts 1589 and 1589. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims for make year. When the start is the service of the true-up claims for the service in the amount requested for disposition in the tollowing year.

  5 Account 1580 RSVA WINS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be injured into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A and Class B separately.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	(807,130)	(360,998)	(427,425)		(740,703)	(13,912)	(8,922)	(18,564)		(4,270)
Smart Metering Entity Charge Variance Account	1551	15,508	(5,234)	17,279		(7,005)	400	65	497		(32)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(363,103)	(609,204)	(251,379)		(720,928)	(7,586)	(5,125)	(16,526)		3,815
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	77,272			77,272	0	253			253
RSVA - Retail Transmission Network Charge	1584	281,042	421,200	50,862		651,380	1,044	4,881	383		5,542
RSVA - Retail Transmission Connection Charge	1586	(176,228)	305,381	(261,463)		390,616	(7,715)	1,040	(11,758)		5,083
RSVA - Power <sup>4</sup>	1588	(176,060)	(2,475,747)	(753,446)	607,478	(1,290,883)	(12,133)	(12,541)	(18,960)	7,244	1,530
RSVA - Global Adjustment <sup>4</sup>	1589	1,030,148	2,162,414	1,013,523	525,675	2,704,714	29,807	25,738	39,506	(7,244)	8,795
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	(144,860)		(144,860)		0	(50,181)		(50,181)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	201,340				201,340	(27,956)	2.154		985	(24,817)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(378,147)	288.752			(89,395)	(34,751)	21,927		(985)	
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	516,141	756,909		(240,768)	0	(2,563)	75,603	,,,,	(78,166)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	1.030.148	2,162,414	1.013.523	525.675	2.704.714	29.807	25.738	39.506	(7.244)	8.795
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,547,638)	(1,842,437)	(1,013,523)	607,478	(1,769,074)	(152,790)	1,169	(39,506)	7,244	
Total Group 1 Balance		(517,490)	319,977	0	1,133,153	935,640	(122,983)	26,907	0	0	V - 1- 1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(517,490)	319,977	0	1,133,153	935,640	(122,983)	26,907	0	0	(96,076)

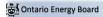
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

response usertizes, peese private emucins for adjustments and include supporting documentations. If the LDC's rate year begins on aliasurally, 12018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the CBB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the CBB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 auth-account, the transfer of the balance approved for deposition in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand as to be deposited in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand particle and to be recoveryletand particle and the proposition of the account 1595 is to 1,400 and 1

Select the "Check to dispose of account" checkbook in column Bit if the sub-account is requested for disposition. Applicants must reliesed RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1598. The amount requested for disposition starts with the audited account balance. If the audited account balance is not set the three points of the type, the impact of the true-up claims for this year, the impact of the true-up claims for the Adjustment column in that year. Note that this true-up claims for that year, the impact of the true-up claims are both separated to the revented in the amount requested for a deposition in the following year. Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted in for Account 1500. Sub-accounts CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1500, ad-account CBR Class A as a Class 15, 216 fine balance must be explained.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	(740,703)	(348,419)	(379,705)		(709,417)	(4,270)	(7,647)	(1,268)		(10,649)
Smart Metering Entity Charge Variance Account	1551	(7,005)	(7,089)	(1,771)		(12,323)	(32)	(120)	(127)		(25)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(720,928)	(318,333)	(111,724)		(927,537)	3,815	(9,569)	7,198		(12,952)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	77.272	32.556			109.828	253	1.125			1,378
RSVA - Retail Transmission Network Charge	1584	651,380	191,569	230,180		612,769	5,542	6,610	4,037		8,115
RSVA - Retail Transmission Connection Charge	1586	390,616	105,010	85,235		410,391	5,083	4,460	5,372		4,171
RSVA - Power <sup>4</sup>	1588	(1,290,883)	1,037,798	577,386	(333,169)	(1,163,640)	1,530	(27,083)	14,727	(3,665)	(43,945)
RSVA - Global Adjustment <sup>4</sup>	1589	2,704,714	(624,037)	16,625	333,169	2,397,221	8,795	38,272	8,229	3,665	42,503
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	201.340		201.340		0	(24,817)		(24,817)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(89,395)				(89,395)	(13,809)	(65)			(13,874)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	(240,768)	339.967			99,198	(78,166)	(209)			(78,375)
Disposition and recovery residue of regulatory Databases (2010)	1555	(240,700)	333,301			33,130	(70,100)	(203)			(10,313)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(416,433)	(617,567)		201,134	0	2,617	(13,351)		15,968
RSVA - Global Adjustment	1589	2,704,714	(624,037)	16,625	333,169	2,397,221	8,795	38,272	8,229	3,665	42,503
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,769,074)	616,625	(16,626)	(333,169)	(1,468,992)	(104,871)	(29,882)	(8,229)	(3,665)	(130,188)
Total Group 1 Balance		935,640	(7,412)	(1)	0	928,229	(96,076)	8,390	0	(0)	(87,686)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		935,640	(7,412)	(1)	0	928,229	(96,076)	8,390	0	(0)	(87,686)

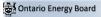
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

The LDC's rate begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2017 on the December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the CBB in the 2017 rate decision. If the LDC's rate lever begins on Mey 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the CBB in the 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 auth-account, the transfer of the balance approved for deposition in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand as to be deposited in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand particle and to be recoveryletand particle and the proposition of the account 1595 is to 1,400 and 1

Select the "Check to dispose of account" checkbook in column Bit if the sub-account is requested for disposition. Applicants must reliesed RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1598. The amount requested for disposition starts with the audited account balance. If the audited account balance is not set the three points of the type, the impact of the true-up claims for this year, the impact of the true-up claims for the Adjustment column in that year. Note that this true-up claims for that year, the impact of the true-up claims are both separated to the revented in the amount requested for a deposition in the following year. Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted in for Account 1500. Sub-accounts CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1500, ad-account CBR Class A as a Class 15, 216 fine balance must be explained.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate gate rider relocated in Tab 6.2 separate rate rider calculated in Tab 6.2.

			2	2017		P	ances	2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			(709,417)	(10,649)	(8,749)	(3,547)	(22,946)	(732,362)	(526,407)	193,658
Smart Metering Entity Charge Variance Account	1551			(12,323)	(25)	(152)	(62)	(239)	(12,562)	(40,750)	(28,401)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(927,537)	(12,952)	(11,440)	(4,638)	(29,030)	(956,567)	(5,192,585)	(4,252,096)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			109,828	1,378	1,355	549	3,282	113,110	651,045	539,838
RSVA - Retail Transmission Network Charge	1584			612,769	8,115	7,557		18,736	631,506	33,405	(587,480)
RSVA - Retail Transmission Connection Charge	1586			410,391	4,171	5,061	2,052	11,284	421,675	(151,556)	(566,118)
RSVA - Power <sup>4</sup>	1588			(1,163,640)	(43,945)	(14,352)		(64,115)	(1,227,755)	(7,144,148)	(5,936,563)
RSVA - Global Adjustment <sup>4</sup>	1589			2,397,221	42,503	29,566	11,986	84,055	2,481,276	7,682,760	5,243,036
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			(89,395)	(13,874)	(1,103)	(447)	(15,424)	(104,819)	(244,143)	(140,874)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			99,198	(78,375)	1,223	496	(76,656)	22,543	(148,645)	(169,468)
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			201,134	15,968	2,481	1,006	19,454	0	540,672	323,571
					·						
RSVA - Global Adjustment	1589	0	0	2,397,221	42,503	29,566		84,055	2,481,276	7,682,760	5,243,036
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,468,992)	(130,188)	(18,118)		(155,651)	(1,845,231)	(12,874,158)	(11,274,977)
Total Group 1 Balance		0	0	928,229	(87,686)	11,448	4,641	(71,596)	636,045	(5,191,397)	(6,031,941)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0	600,315	600,315
Total including Account 1568		0	0	928,229	(87,686)	11,448	4,641	(71,596)	636,045	(4,591,082)	(5,431,626)

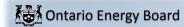
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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

The LDC's rate year begins on alianus / 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the CBB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2016 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 auth-account, the transfer of the balance approved for deposition in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand as to be deposited in the Account 1595 is to the excelled in YCES Approved Dispositor's Column. The recoveryletand particle and to be recoveryletand particle and the proposition of the account 1595 is to 1,400 and 1

Select the "Check to dispose of account" checkbook in column Bit if the sub-account is requested for disposition. Applicants must reliesed RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1598. The amount requested for disposition starts with the audited account balance. If the audited account balance is not set the three points of the type, the impact of the true-up claims for this year, the impact of the true-up claims for the Adjustment column in that year. Note that this true-up claims for that year, the impact of the true-up claims are both separated to the revented in the amount requested for a deposition in the following year. Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted in for Account 1500. Sub-accounts CBR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1500, ad-account CBR Class A as a Class 15, 216 fine balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Wholesale Market		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087	0	2,498,211	0	C	0	81,937,087	0	28%	28%		8,831
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322	2 0	6,187,020	0	C	0	37,999,322	0	13%	13%		1,342
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	164,525,559	360,945	C	0	167,026,477	368,241	58%	58%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207	0	205,732	0	C	0	453,207	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	8,813	24	C	0	136,701	417	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	1,473,815	4,411	C	0	1,473,815	4,411	1%	1%		
	Total	289,026,609	373,069	174,899,150	365,380	C	) 0	289,026,609	373,069	100%	100%		10,173

#### Threshold Test

Total Claim (including Account 1568)	\$636,045
Total Claim for Threshold Test (All Group 1 Accounts)	\$636,045
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0022

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount
entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

**Allocation of Group 1 Accounts (including Account 1568)** 

	% of	% of Total kWh		allo		allocated based on		
		adjusted for			Total less WMP			Total less WMP
Rate Class		•	4550	4554	4500	4504	4500	4500
	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

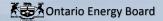
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12

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2016 Consumption excluding WMP	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh			_	
kWh	2,498,211	2,498,211	1.4%	\$35,442	\$0.0142	kWh
kWh	6,187,020	6,187,020	3.5%	\$87,775	\$0.0142	kWh
kWh	164,525,559	164,525,559	94.1%	\$2,334,106	\$0.0142	kWh
kWh	205,732	205,732	0.1%	\$2,919	\$0.0142	kWh
kWh	8,813	8,813	0.0%	\$125	\$0.0142	kWh
kWh	1,473,815	1,473,815	0.8%	\$20,909	\$0.0142	kWh
Total	174,899,150	174,899,150	100.0%	\$2,481,276		

Non-RPP Metered Consumption for Current



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

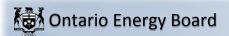
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12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087	0	81,937,087	0	(530,454)		(0.0065)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322	0	37,999,322	0	(242,604)		(0.0064)		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	167,026,477	368,241	(1,059,087)		(2.8761)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207	0	453,207	0	(2,874)		(0.0063)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	136,701	417	(867)		(2.0787)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	1,473,815	4,411	(9,345)		(2.1186)		0.0000	

(1,845,230.72)

<sup>&</sup>lt;sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

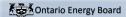
<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers, are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	24,749,230	\$ 24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	26.50%
Tax Impact	\$ 37,547	\$ 47,380
Grossed-up Tax Amount	\$ 47,527	\$ 64,463
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 64,463
Total Tax Related Amounts	\$ 47,527	\$ 64,463
Incremental Tax Savings		\$ 16,936
Sharing of Tax Amount (50%)		\$ 8,468

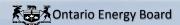


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,335	82,794,132		11.00	0.0207	0.0000	1,100,220	1,713,839	0	2,814,059	39.1%	60.9%	0.0%	49.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,338	40,399,125		17.00	0.0177	0.0000	272,952	715,065	0	988,017	27.6%	72.4%	0.0%	17.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	112	156,810,608	388,493	95.00	0.0000	3.8498	127,680	0	1,495,620	1,623,300	7.9%	0.0%	92.1%	28.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51	509,821		2.00	0.0227	0.0000	1,224	11,573	0	12,797	9.6%	90.4%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	218	222,341	574	2.00	0.0000	29.8835	5,232	0	17,153	22,385	23.4%	0.0%	76.6%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,630	1,763,973	4,783	1.50	0.0000	43.9802	47,340	0	210,357	257,697	18.4%	0.0%	81.6%	4.5%
Total	•	12.684	282,500,000	393.850	•	·	•	1.554.648	2,440,476	1.723.131	5.718.255	•	•		100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,937,087		4,167	0.00	\$/customer	16 Ab 11 4 1 A b -
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	37,999,322		1,463	0.0000	kWh	If the allocated tax sha or more rate class (e
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	167,026,477	368,241	2,404	0.0000	kW	required to transfer t
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	453,207		19	0.0000	kWh	account 1595 for dis
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	136,701	417	33	0.0000	kW	docodin 1000 for dio
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,815	4,411	382	0.0000	kW	
Total		289,026,609	373,069	\$8,468			

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

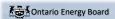


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	81,937,087	0	1.0495	85,992,973
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	81,937,087	0	1.0495	85,992,973
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	37,999,322	0	1.0495	39,880,288
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	37,999,322	0	1.0495	39,880,288
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2311	22,630,434	89,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221	22,630,434	89,821		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667	43,039,335	94,525		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	d \$/kW	1.2400	43,039,335	94,525		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694	101,356,708	183,895		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	d \$/kW	1.2301	101,356,708	183,895		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	453,207	0	1.0495	475,641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	453,207	0	1.0495	475,641
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6446	136,701	417		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066	136,701	417		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6828	1,473,815	4,411		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673	1,473,815	4,411		



Uniform Transmission Rates	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$			0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$			2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit			2016			2017		2018
Rate Description		Jan	uary - 2016	February Rate	- December 2016		Rate		Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203
Brantford Power Inc.	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$			2.50	\$	2.44	\$	2.44
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW	\$			1.67	\$	1.74	\$	1.74
Both Line and Transformation Connection Service Rate	kW	\$			1.67	\$	1.74	\$	1.74
If needed, add extra host here. (II)	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Hi	storical 20	16	C	Current 2017	F	orecast 2018
value)	\$								



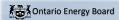
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ine Connect			ormation Co		Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	20.150	\$3.66	73.749	21.337	\$0.87	18.563	2.757	\$2.02	5.569	s	24.132
February	19,578	\$3.66	71,655	20,274	\$0.87	17,638	2,794	\$2.02	5,644	\$	23,282
March	19,864	\$3.66	72,702	20,294	\$0.87	17,656	2,866	\$2.02	5,789	\$	23,445
April	19,342	\$3.66	70,792	22,755	\$0.87	19,797	3,750	\$2.02	7,575	\$	27,372
May	22,139	\$3.66	81,029	22,497	\$0.87	19,572	1,992	\$2.02	4,024	\$	23,596
June	26,658	\$3.66	97,568	27,298	\$0.87	23,749	3,208	\$2.02	6,480	\$	30,229
July	25,741	\$3.66	94,212	27,051	\$0.87	23,534	3,578	\$2.02	7,228	\$	30,762
August	25,284	\$3.66	92,539	27,440	\$0.87	23,873	3,754	\$2.02	7,583	\$	31,456
September	27,115	\$3.66	99,241	27,479	\$0.87	23,907	3,683	\$2.02	7,440	\$	31,346
October	17,903	\$3.66	65,525	21,062	\$0.87	18,324	3,428	\$2.02	6,925	\$	25,249
November	20,539	\$3.66	75,173	21,134	\$0.87	18,387	3,457	\$2.02	6,983	\$	25,370
December	20,665	\$3.66	75,634	21,335	\$0.87	18,561	3,313	\$2.02	6,692	\$	25,254
Total	264,978	\$ 3.66	\$ 969,819	279,956	\$ 0.87	\$ 243,562	38,580	\$ 2.02	\$ 77,932	\$	321,493
Hydro One		Network		Li	ine Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	7,985	\$3.4121	27,247	7,985	\$0.7879	6,292	7,985	\$1.8018	14,388	\$	20,679
February	7,573	\$3.3396	25,291	7,992	\$0.7791	6,226	7,992	\$1.7713	14,156	\$	20,382
March	7,415	\$3.3396	24,762	7,603	\$0.7791	5,924	7,603	\$1.7713	13,468	\$	19,391
April	5,961	\$3.3396	19,907	6,723	\$0.7791	5,238	6,723	\$1.7713	11,908	\$	17,145
May	8,096	\$3.3396	27,038	8,921	\$0.7791	6,951	8,921	\$1.7713	15,802	\$	22,753
June	9,819	\$3.3396	32,791	9,819	\$0.7791	7,650	9,819	\$1.7713	17,392	\$	25,042
July	10,408	\$3.3396	34,758	10,509	\$0.7791	8,188	10,509	\$1.7713	18,615	\$	26,803
August	11,031	\$3.3396	36,839	11,106	\$0.7791	8,653	11,106	\$1.7713	19,672	\$	28.325
September	11,753	\$3.3396	39,249	11,758	\$0.7791	9.160	11,758	\$1.7713	20,826	\$	29,987
October	6.878	\$3.3396	22,969	7,331	\$0.7791	5.711	7.331	\$1.7713	12.985	\$	18 697
November November	6,878	\$3.3396	22,969	7,331	\$0.7791	5,711	7,331	\$1.7713	12,985	\$	18,697
November December	6,881 7,835	\$3.3396	22,979	7,322 7,835	\$0.7791	5,705 6,104	7,322	\$1.7713	12,970	\$	18,674
Total	101,634	\$ 3.3453	\$ 339,995	104,904	\$ 0.7798	\$ 81,801	104,904	\$ 1.7736	\$ 186,060	\$	267,862
Add Extra Host Here (I)  (if needed)		Network		Li	me Connect	ion	Transfo	mation Co	mection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	11,140	\$ 2.5047	27,902		\$ -		11,140	\$ 1.6685	18,587	\$	18,587
February	11,362	\$ 2.5047	28,458		s -		11,362	\$ 1.6685	18,957	\$	18,957
March	11,139	\$ 2.5047	27,899		š -		11,139	\$ 1.6685	18,585	\$	18,585
April	10.670	\$ 2.5047	26,725		s -		10.670	\$ 1.6685	17.803	\$	17,803
			26,725		s -						
May	10,419						10,469	\$ 1.6685	17,467	\$	17,467
June	11,467	\$ 2.5047	28,721		\$ -		11,467	\$ 1.6685	19,132	\$	19,132
July	12,631	\$ 2.5047	31,637		\$ -		12,631	\$ 1.6685	21,075	\$	21,075
August	12,596	\$ 2.5047	31,549		\$ -		12,596	\$ 1.6685	21,016	\$	21,016
September	12,854	\$ 2.5047	32,196		\$ -		12,854	\$ 1.6685	21,447	\$	21,447
October	10,510	\$ 2.5047	26,324		\$ -		10,510	\$ 1.6685	17,536	\$	17,536
November	10,773	\$ 2.5047	26,983		s -		10,773	\$ 1.6685	17,975	\$	17,975
December	11,868	\$ 2.5047	29,726		\$ -		11,868	\$ 1.6685	19,802	\$	19,802
Total	137,428	\$ 2.50	\$ 344,217		\$ -	\$ -	137,478	\$ 1.67	\$ 229,382	\$	229,382
Add Extra Host Here (II)		Network		Li	ine Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	
February		\$ -			\$ -			\$ -			-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			s -			s -		\$	
July		\$ -			s -			s -		\$	-
August		\$ -			\$ -			s -		\$	_
September		\$ -			s -			s -		S	-
October		\$ -			\$ - \$ -			s -		\$	-
											-
November December		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Li	ine Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
lee:	20.0==	e 0.000=	£ 400.00=	20.0	£ 0.047-	e 0.055	04.0	6 4 704	\$ 38.544	•	00.5
January	39,275 38.513	\$ 3.2819 \$ 3.2562	\$ 128,897	29,322	\$ 0.8476	\$ 24,855 \$ 23.865	21,882	\$ 1.7614		\$	63,399
February March	38,513 38,418		\$ 125,404 \$ 125,364	28,266 27,897	\$ 0.8443 \$ 0.8452	\$ 23,865 \$ 23,580	22,147 21.608	\$ 1.7499 \$ 1.7513	\$ 38,757 \$ 37,842	\$	62,621 61,422
	38,418 35,973						21,608			\$	62,320
April			\$ 117,423	29,478	\$ 0.8493			\$ 1.7635		\$	
May	40,654	\$ 3.3001	\$ 134,163	31,418	\$ 0.8442	\$ 26,523	21,382	\$ 1.7441	\$ 37,293	\$	63,816
June	47,943	\$ 3.3181	\$ 159,080	37,117	\$ 0.8460	\$ 31,399	24,493	\$ 1.7557	\$ 43,004	\$	74,403
July	48,780	\$ 3.2925	\$ 160,607	37,560	\$ 0.8446	\$ 31,722	26,719	\$ 1.7560	\$ 46,918	\$	78,640
August	48,911	\$ 3.2902	\$ 160,928	38,546	\$ 0.8438	\$ 32,526	27,456	\$ 1.7581	\$ 48,272	\$	80,797
September	51,722	\$ 3.3001	\$ 170,686	39,237	\$ 0.8428	\$ 33,067	28,295	\$ 1.7570	\$ 49,713	\$	82,780
October	35,291	\$ 3.2535	\$ 114,819	28,393	\$ 0.8465	\$ 24,035	21,269	\$ 1.7606	\$ 37,446	\$	61,481
November	38,193	\$ 3.2764	\$ 125,134	28,456	\$ 0.8466	\$ 24,091	21,552	\$ 1.7598	\$ 37,927	\$	62,019
December	40,368	\$ 3.2582	\$ 131,526	29,170	\$ 0.8456	\$ 24,666	23,016	\$ 1.7541	\$ 40,372	\$	65,038
Total	504,040	\$ 3.28	\$ 1,654,031	384,860	\$ 0.85	\$ 325,363	280,962	\$ 1.76	\$ 493,374	\$	818,736
							Low Voltage Swite	chgear Cred	lit (if applicable)	\$	
						Total including	deduction for Low	Voltage Sv	vitchgear Credit	\$	818,736
											5.5,700



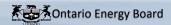
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	20,150 \$	3.6600 \$				\$ 18,563	2,757	\$ 2.0200	\$ 5,569	\$	24,132
February	19,578 \$	3.6600 \$				\$ 17,638	2,794	\$ 2.0200	\$ 5,644	\$	23,282
March	19,864 \$	3.6600 \$		20,294 22,755	\$ 0.8700	\$ 17,656	2,866	\$ 2.0200	\$ 5,789	\$	23,445
April May	19,342 \$ 22,139 \$	3.6600 \$		22,755 22,497		\$ 19,797 \$ 19,572	3,750 1.992	\$ 2.0200 \$ 2.0200	\$ 7,575 \$ 4,024	\$ \$	27,372 23,596
June	26,658 \$	3.6600 \$				\$ 23,749	3,208	\$ 2.0200	\$ 6,480	\$	30,229
July	25,741 \$	3.6600 \$				\$ 23,534	3,578	\$ 2.0200	\$ 7,228	\$	30,762
August	25,284 \$	3.6600				\$ 23,873	3,754	\$ 2.0200	\$ 7,583	\$	31,456
September	27,115 \$	3.6600				\$ 23,907	3,683	\$ 2.0200	\$ 7,440	Š	31,346
October	17,903 \$	3.6600 \$				\$ 18,324	3,428	\$ 2.0200	\$ 6,925	\$	25,249
November	20,539 \$	3.6600 \$		21,134	\$ 0.8700	\$ 18,387	3,457	\$ 2.0200	\$ 6,983	\$	25,370
December	20,665 \$	3.6600 \$	75,634	21,335	\$ 0.8700	\$ 18,561	3,313	\$ 2.0200	\$ 6,692	\$	25,254
Total	264,978 \$	3.66	969,819	279,956	\$ 0.87	\$ 243,562	38,580	\$ 2.02	\$ 77,932	\$	321,493
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	7,985 \$	3.1942		7,985	\$ 0.7710	\$ 6,157	7,985	\$ 1.7493	\$ 13,969	\$	20,125
February	7,573 \$	3.1942				\$ 6,162	7,992	\$ 1.7493	\$ 13,980	\$	20,142
March	7,415 \$	3.1942				\$ 5,862	7,603	\$ 1.7493	\$ 13,300	\$	19,163
April	5,961 \$	3.1942				\$ 5,183	6,723	\$ 1.7493	\$ 11,760	\$	16,943
May	8,096 \$	3.1942				\$ 6,878	8,921	\$ 1.7493	\$ 15,606	\$	22,485
June	9,819 \$	3.1942 \$				\$ 7,570	9,819	\$ 1.7493	\$ 17,176	\$	24,746
July	10,408 \$	3.1942 \$				\$ 8,103	10,509	\$ 1.7493	\$ 18,384	\$	26,487
August	11,031 \$	3.1942 \$				\$ 8,563	11,106	\$ 1.7493	\$ 19,428	\$	27,991
September	11,753 \$	3.1942 \$				\$ 9,065	11,758	\$ 1.7493	\$ 20,568	\$	29,633
October November	6,878 \$ 6,881 \$	3.1942 § 3.1942 §				\$ 5,652 \$ 5,645	7,331 7.322	\$ 1.7493 \$ 1.7493	\$ 12,824 \$ 12,809	\$ \$	18,476 18,454
December	7,835 \$	3.1942 \$				\$ 6,041	7,835	\$ 1.7493	\$ 13,706	\$	19,747
Total	101,634 \$	3.19	324,639	104,904	\$ 0.77	\$ 80,881	104,904	\$ 1.75	\$ 183,509	\$	264,390
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	11,140 \$	2.4400 \$	27,181		s -	s -	11,140	\$ 1.7400	\$ 19,383	\$	19,383
February	11,362 \$	2.4400 \$				\$ -	11,362	\$ 1.7400	\$ 19,769	\$	19,769
March	11,139 \$	2.4400 \$				\$ -	11,139	\$ 1.7400	\$ 19,381	\$	19,381
April	10,670 \$	2.4400 \$				\$ -	10,670	\$ 1.7400	\$ 18,566	\$	18,566
May	10,419 \$	2.4400 \$				\$ -	10,469	\$ 1.7400	\$ 18,215	\$	18,215
June	11,467 \$	2.4400 \$	27,979		\$ -	\$ -	11,467	\$ 1.7400	\$ 19,952	\$	19,952
July	12,631 \$	2.4400 \$	30,820		\$ -	\$ -	12,631	\$ 1.7400	\$ 21,978	\$	21,978
August	12,596 \$	2.4400 \$				\$ -	12,596	\$ 1.7400	\$ 21,917	\$	21,917
September	12,854 \$	2.4400 \$				\$ -	12,854	\$ 1.7400	\$ 22,367	\$	22,367
October	10,510 \$	2.4400 \$		-		\$ -	10,510	\$ 1.7400	\$ 18,287	\$	18,287
November	10,773 \$	2.4400 \$ 2.4400 \$				\$ - \$ -	10,773 11,868	\$ 1.7400 \$ 1.7400	\$ 18,745 \$ 20,651	\$ \$	18,745 20,651
			20,900		•	• -	11,000	\$ 1.7400	\$ 20,651	9	
December	11,868 \$		235 235		e	•	127 470	¢ 174	¢ 220.211	•	
Total	11,868 \$	2.44	335,325	-		\$ -	137,478	\$ 1.74	\$ 239,211	\$	239,211
Total Add Extra Host Here (II)	137,428 \$	2.44 S			ne Connectio	n	Transfo	rmation Co	nnection	Total Con	nection
Total  Add Extra Host Here (II)  Month	137,428 \$ Units Billed	2.44 S Network Rate	Amount	Lir Units Billed	ne Connectio	n Amount		rmation Co	nnection	Total Con	nection
Total  Add Extra Host Here (II)  Month  January	137,428 \$ Units Billed	2.44 \$ Network Rate	Amount		Rate	Amount	Transfo	Rate	Amount	Total Con	nection
Total  Add Extra Host Here (II)  Month  January  February	137,428 \$ Units Billed - \$ - \$	2.44 \$ Network Rate - \$ - \$	Amount	Units Billed	Rate	Amount	Transfo	Rate	Amount	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January February March	137,428 \$  Units Billed - \$ - \$ - \$	2.44 §  Network  Rate  -	Amount	Units Billed	Rate	Amount  \$ - \$ - \$ - \$ -	Transfo	Rate \$ - \$ - \$ -	Amount  \$ - \$ - \$ -	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January  February  March  April	137,428 \$  Units Billed - \$ - \$ - \$	2.44 §  Network  Rate  -	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ -	Amount	Transfo	Rate \$ - \$ - \$ -	Amount	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May	137,428 \$  Units Billed - \$ - \$ - \$ - \$ - \$	2.44 \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate S - S - S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ -	Transfo	Rate \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January  February  March  April	137,428 \$  Units Billed - \$ - \$ - \$ - \$	2.44 §  Network  Rate  -	Amount	Units Billed	Rate  S - S - S - S - S - S - S -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ -	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July August	137,428 \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ 5 -	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    \$   -	Total Con  Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Con Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October	137,428 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ 5	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Con  Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	137,428 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ 5 - \$	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    \$ -	Total Con  Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December	137,428 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5	Transfo	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount    \$   -	Total Con  Amou	nection
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December	137,428 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount  \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 5	Transfe Units Billed	Rate   S   -	Amount  \$ -	Total Con  Amou	unt
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April	137,428 \$  Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$ - \$ - \$ \$ -	Amount  \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Con  Amou  S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II)  Month  January February March April May Juliy August September October November December Total  Total  Month January February March April May March April May	137,428 \$  Units Billed  - \$ \$ . \$ . \$ \$ . \$ . \$ . \$ \$ . \$	2.44 \$  Network  Rate	Amount	Units Billed  Units Billed  29,322 28,266 27,897 29,478 31,418	Rate  \$ - \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   S	Amout S S S S S S Total Con Amout S S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$ - \$ - \$ 5 -	Amount  \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Con  Amou  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nnection unt
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Novembor December  Total  Total  Month January February March April May June	Units Billed  - \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   S	Amout S S S S S Total Con Amout S S S S S S S S S S S S S S S S S S S	nection  unt
Total  Add Extra Host Here (II)  Month  January February March April May June July August Saptember October November December Total  Total  Month January February March April May June July August January February March April May June July August	137,428 \$  Units Billed  - \$ . \$	2.44 \$  Network  Rate  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ -	Transfo Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount  \$	Total Con  Amou  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection
Total  Add Extra Host Here (II)  Month  January February March April May June June July August September October Novembor December  Total  Total  Month  January February March April May June July August September	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	Transfc Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   S	Amout S S S S S S S S S S S S S S S S S S S	nection unt
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Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Novembor December  Total  Total  Month  January February March April May June July August September September September September September September September September September July August September	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	Transfc Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   S	Amout S S S S S S S S S S S S S S S S S S S	nection unt
Total  Add Extra Host Here (II)  Month  January February March April Mey June July August September October Novembor  Total  Total  Month  January February March April My June July August September October Novembor  Total	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfc Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   S	Amout S S S S S S Total Con Amout S S S S S S S S S S S S S S S S S S S	unt
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Novembor December  Total  Month  January February March April May June July August September Cotober Novembor December	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Total Con  Amout  S S S S S S S S S S S S S S S S S S	nection unt
Total  Add Extra Host Here (II)  Month  January February March April May June July August September October Novembor December  Total  Month  January February March April May June July August September Cotober Novembor December	Units Billed  - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2.44 \$  Network  Rate	Amount	Units Billed	Rate  \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transfc Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount   S	Amout S S S S S S S S S S S S S S S S S S S	nection unt



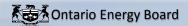
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Liu	ne Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	20,150 19,578	\$ 3.6600 \$ 3.6600	\$ 73,749 \$ 71,655	21,337 20,274		\$ 18,563 \$ 17,638	2,757 2,794		\$ 5,569 \$ 5,644	\$ 24,132 \$ 23,282
March	19,864		\$ 72,702	20,274		\$ 17,656	2,794		\$ 5,789	\$ 23,445
April	19,342		\$ 70,792	22,755	\$ 0.8700	\$ 19,797	3,750	\$ 2.0200	\$ 7,575	\$ 27,372
May	22,139	\$ 3.6600	\$ 81,029	22,497	\$ 0.8700	\$ 19,572	1,992	\$ 2.0200	\$ 4,024	\$ 23,596
June	26,658		\$ 97,568	27,298		\$ 23,749	3,208		\$ 6,480	\$ 30,229
July	25,741		\$ 94,212 \$ 92,539	27,051	\$ 0.8700	\$ 23,534 \$ 23.873	3,578		\$ 7,228 \$ 7,583	\$ 30,762
August September	25,284 27,115		\$ 92,539 \$ 99,241	27,440 27,479	\$ 0.8700 \$ 0.8700	\$ 23,873 \$ 23,907	3,754 3,683		\$ 7,583 \$ 7,440	\$ 31,456 \$ 31,346
October	17,903		\$ 65,525	21,062		\$ 18,324	3,428		\$ 6,925	\$ 25,249
November	20,539	\$ 3.6600	\$ 75,173	21,134	\$ 0.8700	\$ 18,387	3,457	\$ 2.0200	\$ 6,983	\$ 25,370
December	20,665		\$ 75,634	21,335		\$ 18,561	3,313		\$ 6,692	\$ 25,254
Total	264,978		\$ 969,819	279,956			38,580		\$ 77,932	\$ 321,493
Hydro One		Network		Liı	ne Connectio	on	Transfo	rmation Con	nection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,985	\$ 3.1942	\$ 25,507	7,985		\$ 6,157	7,985	\$ 1.7493	\$ 13,969	\$ 20,125
February	7,573		\$ 24,190	7,992		\$ 6,162	7,992	\$ 1.7493	\$ 13,980	\$ 20,142
March	7,415 5.961		\$ 23,684	7,603	\$ 0.7710 \$ 0.7710	\$ 5,862 \$ 5,183	7,603	\$ 1.7493	\$ 13,300	\$ 19,163 \$ 16.943
April May	5,961 8,096		\$ 19,040 \$ 25,861	6,723 8,921		\$ 5,183 \$ 6,878	6,723 8,921	\$ 1.7493 \$ 1.7493	\$ 11,760 \$ 15,606	\$ 16,943 \$ 22,485
June	9,819		\$ 31,363	9,819	\$ 0.7710	\$ 7,570	9,819		\$ 17,176	\$ 24,746
July	10,408	\$ 3.1942	\$ 33,245	10,509		\$ 8,103	10,509	\$ 1.7493	\$ 18,384	\$ 26,487
August	11,031	\$ 3.1942	\$ 35,235	11,106	\$ 0.7710	\$ 8,563	11,106		\$ 19,428	\$ 27,991
September	11,753	\$ 3.1942	\$ 37,540	11,758		\$ 9,065	11,758		\$ 20,568	\$ 29,633
October November	6,878 6,881		\$ 21,969 \$ 21,978	7,331 7,322		\$ 5,652 \$ 5,645	7,331 7,322		\$ 12,824 \$ 12,809	\$ 18,476 \$ 18,454
December	7,835	\$ 3.1942	\$ 25,027	7,835		\$ 6,041	7,835	\$ 1.7493	\$ 13,706	\$ 19,747
Total	101,634	\$ 3.19	\$ 324,639	104,904	\$ 0.77	\$ 80,881	104,904	\$ 1.75	\$ 183,509	\$ 264,390
Add Extra Host Here (I)		Network		Liu	ne Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,140	\$ 2.4400	\$ 27,181		\$ -	\$ -	11,140	\$ 1.7400	\$ 19,383	\$ 19,383
February	11,362	\$ 2.4400	\$ 27,723		\$ -	\$ -	11,362	\$ 1.7400	\$ 19,769	\$ 19,769
March	11,139	\$ 2.4400	\$ 27,179	-	\$ -	\$ -	11,139	\$ 1.7400	\$ 19,381	\$ 19,381
April	10,670		\$ 26,035	-		\$ -	10,670	\$ 1.7400	\$ 18,566	\$ 18,566
May June	10,419 11,467		\$ 25,423 \$ 27,979	-		\$ - \$ -	10,469 11,467		\$ 18,215 \$ 19,952	\$ 18,215 \$ 19,952
July July	12,631		\$ 27,979			\$ -	12,631		\$ 19,952 \$ 21,978	\$ 19,952
August	12,596		\$ 30,734			\$ -	12,596		\$ 21,917	\$ 21,917
September	12,854	\$ 2.4400	\$ 31,365	-		\$ -	12,854	\$ 1.7400	\$ 22,367	\$ 22,367
October	10,510	\$ 2.4400	\$ 25,644	-	\$ -	\$ -	10,510	\$ 1.7400	\$ 18,287	\$ 18,287
November	10,773		\$ 26,286			\$ -	10,773		\$ 18,745	\$ 18,745
December	11,868		\$ 28,958		\$ -	\$ -	11,868		\$ 20,651	\$ 20,651
Total	137,428	\$ 2.44	\$ 335,325		\$ -	\$ -	137,478		\$ 239,211	\$ 239,211
Add Extra Host Here (II)		Network			ne Connection	on		rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -	-		\$ -	-		\$ -	\$ -
February			s -	-		\$ -	-		\$ -	\$ -
March April		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -			\$ - \$ -	\$ - \$ -
May			s -			\$ -			\$ - \$ -	\$ -
June			š -			\$ -			\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August	-		s -	-		\$ -			\$ -	\$ -
September October	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
November			\$ - \$ -	-		\$ -			\$ - \$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -			\$ -	\$ -
Total										
			s -			\$ -			\$ -	\$ -
Total		Network			ne Connection	on		rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,275	\$ 3.22	\$ 126,437	29,322	\$ 0.84	\$ 24,720	21,882	\$ 1.78	\$ 38,921	\$ 63,641
February	38,513	\$ 3.21	\$ 123,568	28,266	\$ 0.84	\$ 23,800	22,147	\$ 1.78	\$ 39,393	\$ 63,193
March	38,418		\$ 123,565	27,897		\$ 23,518	21,608		\$ 38,471	\$ 61,989
April May	35,973 40,654	\$ 3.22 \$ 3.25	\$ 115,866 \$ 132,312	29,478 31,418		\$ 24,980 \$ 26,451	21,142 21,382	\$ 1.79 \$ 1.77	\$ 37,900 \$ 37,845	\$ 62,880 \$ 64,296
June	47,943	\$ 3.27	\$ 156,910	37,117	\$ 0.84	\$ 31,320	24,493	\$ 1.78	\$ 43,608	\$ 74,928
July	48,780	\$ 3.24	\$ 158,277	37,560	\$ 0.84	\$ 31,637	26,719	\$ 1.78	\$ 47,590	\$ 79,227
August	48,911	\$ 3.24	\$ 158,509	38,546		\$ 32,436	27,456	\$ 1.78	\$ 48,928	\$ 81,364
September October	51,722	\$ 3.25 \$ 3.21	\$ 168,145	39,237		\$ 32,972	28,295	\$ 1.78	\$ 50,374	\$ 83,346
October November	35,291 38,193		\$ 113,139 \$ 123,437	28,393 28,456		\$ 23,976 \$ 24,032	21,269 21,552		\$ 38,036 \$ 38,537	\$ 62,012 \$ 62,569
December	40,368	\$ 3.23	\$ 123,437 \$ 129,619	29,170		\$ 24,032 \$ 24,602	23,016		\$ 38,537 \$ 41,049	\$ 65,651
Total	504,040	\$ 3.23	\$ 1,629,783	384,860	\$ 0.84	\$ 324,443	280,962			\$ 825,095
							Low Voltage Swi			\$ -
						Total includir	ng deduction for Lo	w Voltage Sw	vitchgear Credit	\$ 825,095



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	85,992,973	0	524,557	32.4%	528,217	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	39,880,288	0	223,330	13.8%	224,888	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2311		89,821	200,400	12.4%	201,798	2.2467
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3667		94,525	223,713	13.8%	225,273	2.3832
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3694		183,895	435,721	26.9%	438,760	2.3859
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	475,641	0	2,664	0.2%	2,682	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6446		417	686	0.0%	691	1.6561
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6828		4,411	7,423	0.5%	7,475	1.6945
The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	85,992,973	0	266,578	32.4%	266,948	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	39,880,288	0	107,677	13.1%	107,826	0.0027
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1221		89,821	100,788	12.2%	100,928	1.1237
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,00	\$/kW	1.2400		94,525	117,211	14.2%	117,374	1.2417
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00	\$/kW	1.2301		183,895	226,209	27.5%	226,523	1.2318
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	475,641	0	1,284	0.2%	1,286	0.0027
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9066		417	378	0.0%	379	0.9079
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8673		4,411	3,826	0.5%	3,831	0.8685
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
	·		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR-
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 85,992,973		<b>Amount</b> 528,217	Amount % 32.4%	Wholesale Billing 528,217	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate		RTSR-Network	Billed kWh	0	Amount	Amount %	Wholesale Billing	RTSR- Network 0.0061
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0061 0.0056	Billed kWh 85,992,973	0	Amount 528,217 224,888	Amount % 32.4% 13.8%	Wholesale Billing 528,217 224,888	RTSR- Network 0.0061 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0061 0.0056 2.2467	Billed kWh 85,992,973	0 0 89,821	528,217 224,888 201,798	32.4% 13.8% 12.4%	Wholesale Billing 528,217 224,888 201,798	RTSR- Network 0.0061 0.0056 2.2467
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kWh \$/kWh \$/kW \$/kW	0.0061 0.0056 2.2467 2.3832	Billed kWh 85,992,973	0 0 89,821 94,525	528,217 224,888 201,798 225,273	32.4% 13.8% 12.4% 13.8%	Wholesale Billing 528,217 224,888 201,798 225,273	RTSR- Network 0.0061 0.0056 2.2467 2.3832
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kWh \$/kWh \$/kW \$/kW	0.0061 0.0056 2.2467 2.3832 2.3859	Billed kWh 85,992,973 39,880,288	0 0 89,821 94,525 183,895	528,217 224,888 201,798 225,273 438,760	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760	0.0061 0.0056 2.2467 2.3832 2.3859
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056	Billed kWh 85,992,973 39,880,288	0 0 89,821 94,525 183,895 0	528,217 224,888 201,798 225,273 438,760 2,682	32.4% 13.8% 12.4% 13.8% 26.9% 0.2%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561	Billed kWh 85,992,973 39,880,288	0 0 89,821 94,525 183,895 0 417	528,217 224,888 201,798 225,273 438,760 2,682 691	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691	Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561	Billed kWh 85,992,973 39,880,288	0 0 89,821 94,525 183,895 0 417	528,217 224,888 201,798 225,273 438,760 2,682 691	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691	Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945 Adjusted RTSR-	Billed kWh  85,992,973 39,880,288  475,641  Loss Adjusted	0 0 89,821 94,525 183,895 0 417 4,411	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0% 0.5%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	RTSR-Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR- Connection	Billed kWh  85,992,973 39,880,288  475,641  Loss Adjusted Billed kWh	0 0 89,821 94,525 183,895 0 417 4,411	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount	Amount %  32.4% 13.8% 12.4% 13.8% 0.2% 0.0% 0.5%  Billed Amount %	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0061 0.0066 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR- Connection 0.0031	85,992,973 39,880,288 475,641 Loss Adjusted Billed kWh	0 0 89,821 94,525 183,895 0 417 4,411 <b>Billed kW</b>	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount	32.4% 13.8% 12.4% 13.8% 26.9% 0.0% 0.5%  Billed Amount %	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection 0.0031
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh	RTSR-Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR- Connection  0.0031 0.0027	85,992,973 39,880,288 475,641 Loss Adjusted Billed kWh	0 0 89,821 94,525 183,895 0 417 4,411	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount 266,948 107,826	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0% 0.5%  Billed Amount %  32.4% 13.1%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing 266,948 107,826	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection 0.0031 0.0027
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scritered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	RTSR-Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR-Connection  0.0031 0.0027 1.1237	85,992,973 39,880,288 475,641 Loss Adjusted Billed kWh	0 0 89,821 94,525 183,895 0 417 4,411 <b>Billed kW</b>	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount 266,948 107,826 100,928	Amount %  32.4% 13.8% 12.4% 13.88, 26.9% 0.2% 0.0% 0.5%  Billed Amount %  32.4% 13.1% 12.2%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing 266,948 107,826 100,928	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection  0.0031 0.0027 1.1237
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW Unit	RTSR-Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR- Connection  0.0027 1.1237 1.2417	85,992,973 39,880,288 475,641 Loss Adjusted Billed kWh	0 0 89.821 94,525 183,895 0 417 4,411 <b>Billed kW</b>	528.217 224.888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount  266,948 107,826 100,928 117,374	32.4% 13.8% 12.4% 13.89 26.9% 0.2% 0.0% 0.5%  Billed Amount %  32.4% 13.1% 12.2% 14.2%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing 266,948 107,826 100,928 117,374	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection  0.0031 0.0027 1.1237 1.2417
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,00 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,00	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Adjusted RTSR- Connection  0.0031 0.0027 1.1237 1.2417 1.2318	Billed kWh  85,992,973 39,880,288  475,641  Loss Adjusted Billed kWh  85,992,973 39,880,288	0 0 89,821 94,525 183,895 0 417 4,411 <b>Billed kW</b>	528,217 224,888 201,798 225,273 438,760 2,682 691 7,475  Billed Amount  266,948 107,826 100,928 117,374 226,523	32.4% 13.8% 12.4% 13.8% 26.9% 0.2% 0.0% 0.5%  Billed Amount %  32.4% 13.1% 12.2% 14.2% 27.5%	Wholesale Billing 528,217 224,888 201,798 225,273 438,760 2,682 691 7,475 Current Wholesale Billing 266,948 107,826 100,928 117,374 226,523	RTSR- Network  0.0061 0.0056 2.2467 2.3832 2.3859 0.0056 1.6561 1.6945  Proposed RTSR- Connection  0.0031 0.0027 1.1237 1.2417 1.2318



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	8,335	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	Ш	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Bata Basina Tanasitian Vanas Laft	2		

**Rate Design Transition Years Left** 

2,869,295

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	19.95		0.0105		0.00%	24.30	0.0053	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	17.36		0.018		0.00%	17.36	0.0180	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	96.98		3.9297		0.00%	96.98	3.9297	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.04		0.0233		0.00%	2.04	0.0233	
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.04		30.5028		0.00%	2.04	30.5028	
STREET LIGHTING SERVICE CLASSIFICATION	1.53		44.8917		0.00%	1.53	44.8917	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.9500	1,995,399	69.7%	15.2%	4.35	84.8%	24.30	2,430,486
Current Residential Variable Rate (inclusive of R/C adj.)	0.0105	869,338	30.3%			15.2%	0.0053	438,809

The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.

2,864,737

 $<sup>^1</sup>$  These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



### Update the following rates if an OEB Decision has been issued at the time of completing this application

 Regulatory Charges
 Proposed

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0003

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

#### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value



Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

# RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the	\$	24.30
next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the	\$	17.36
next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0064)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. For Former Brant County Power Service Area

# TARIFF OF RATES AND CHARGES

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kW	1.1222
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(2.8761)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2467
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1237
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3832
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2417
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3859
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2318
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kW	0.7192
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(2.0787)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6561
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9078
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2019	\$/kW	0.8406
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2019	\$/kW	(2.1186)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6945
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Energy+ Inc.

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

# **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

# Energy+ Inc.

# For Former Brant County Power Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

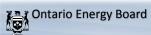
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390



# **Incentive Regulation Model for 2018 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0495	1.0495	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.0495	1.0495	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0495	1.0495	25,200	85	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0495	1.0495	407		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0495	1.0495	330	1	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0495	1.0495	48,000	176	DEMAND	2,640
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0495	1.0495	357		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0495	1.0495	357		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0495	1.0495	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0495	1.0495	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0495	1.0495	25,200	85	EMAND - INTERVA	AL.
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0495	1.0495	725,000	1,700	EMAND - INTERVA	AL .
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

### Table 2

Table 2				Su	b-Total			Total	
RATE CLASSES / CATEGORIES	Units	A			В	С		A + B + C	:
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP									
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP									
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)									
RESIDENTIAL SERVICE CLASSIFICATION - RPP									
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)									
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)									
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)									
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand 1.0495 Current Loss Factor

Proposed/Approved Loss Factor 1.0495

		Current OF	B-Approved	t				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)	L.	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	19.95	1	\$	19.95		24.30		\$	24.30		4.35	21.80%
Distribution Volumetric Rate	\$	0.0105	750		7.88	\$	0.0053	750		3.98		(3.90)	-49.52%
Fixed Rate Riders	\$	1.75	1	\$	1.75	\$	1.75	1	\$	1.75		-	0.00%
Volumetric Rate Riders	\$	0.0005	750		0.38	\$	-	750		-	\$	(0.38)	-100.00%
Sub-Total A (excluding pass through)				\$	29.95				\$	30.03	\$	0.08	0.25%
Line Losses on Cost of Power	\$	0.0822	37	\$	3.05	\$	0.0822	37	\$	3.05	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	750	\$		-\$	0.0065	750	\$	(4.88)	\$	(4.88)	
Riders	*						0.0000			(4.00)		(4.00)	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	750	\$	1.80	\$	0.0024	750	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	35.59				\$	30.79	\$	(4.80)	-13.49%
Total A)									·			(4.00)	
RTSR - Network	\$	0.0061	787	\$	4.80	\$	0.0061	787	\$	4.80	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0031	787	\$	2.44	\$	0.0031	787	\$	2.44	\$	_	0.00%
Transformation Connection	*	0.0001	707	Ψ	2.77		0.0001	707	Ψ	2.44	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	42.83				s	38.03	\$	(4.80)	-11.21%
Total B)				*	.2.00				*		*	(	
Wholesale Market Service Charge	s	0.0036	787	\$	2.83	\$	0.0036	787	\$	2.83	\$	_	0.00%
(WMSC)	*	0.0000		Ψ	2.00	Ť	0.0000		Ψ	2.00	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0003	787	\$	0.24	\$	0.0003	787	\$	0.24	\$	_	0.00%
(RRRP)	*			1		l .		707					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650		\$	31.69		-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11		-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	107.77				\$	102.97		(4.80)	-4.45%
HST		13%		\$	14.01		13%		\$	13.39		(0.62)	-4.45%
8% Rebate		8%		\$	(8.62)		8%		\$	(8.24)	\$	0.38	
Total Bill on TOU				\$	113.16				\$	108.12	\$	(5.04)	-4.45%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand - kW 1.0495 Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current (	EB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36		\$ 17.36		1	\$ 17.36		0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0030	2000	\$ 6.00	\$ -	2000	\$ -	\$ (6.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 63.69			\$ 57.69	\$ (6.00)	-9.42%
Line Losses on Cost of Power	\$ 0.0822	99	\$ 8.13	\$ 0.0822	99	\$ 8.13	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	\$ -	-\$ 0.0064	2,000	\$ (12.80)	\$ (12.80)	
Riders	•	2,000	φ -	-\$ 0.0004	2,000	φ (12.00)	φ (12.00)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 77.41			\$ 58.61	\$ (18.80)	-24.29%
Total A)			•			,	, , , , , ,	
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0056	2,099	\$ 11.75	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
Transformation Connection	0.0027	2,000	ψ 0.07	ψ 0.0027	2,000	Ψ 0.07	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 94.84			\$ 76.04	\$ (18.80)	-19.82%
Total B)			*			*	* (,	1010_/1
Wholesale Market Service Charge	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
(WMSC)	,	_,	*	,	_,	*	*	*****
Rural and Remote Rate Protection	\$ 0.0003	2,099	\$ 0.63	\$ 0.0003	2,099	\$ 0.63	\$ -	0.00%
(RRRP)	,		*		_,			
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 14.00	\$ 0.0070	,	\$ 14.00		0.00%
TOU - Off Peak	\$ 0.0650		\$ 84.50	\$ 0.0650	1,300	\$ 84.50		0.00%
TOU - Mid Peak	\$ 0.0950		\$ 32.30	\$ 0.0950	340	\$ 32.30		0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 281.59			\$ 262.79		-6.68%
HST	139		\$ 36.61	13%		\$ 34.16		-6.68%
8% Rebate	89	ó	\$ (22.53)	8%		\$ (21.02)		
Total Bill on TOU			\$ 295.67			\$ 275.93	\$ (19.74)	-6.68%
								_

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

		Current Of	B-Approved	I			Proposed	1		Impact
	Rate (\$)	•	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	96.98	1	\$ 96.98	\$	96.98	1	\$ 96.98		0.00%
Distribution Volumetric Rate	\$	3.9297	85	\$ 334.02	\$	3.9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.0044	85	\$ 0.37	\$	-	85	\$ -	\$ (0.3	7) -100.00%
Sub-Total A (excluding pass through)				\$ 431.38				\$ 431.00	\$ (0.3	7) -0.09%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$	-	85	\$ -	-\$	2.8761	85	\$ (244.47)	\$ (244.4	7)
CBR Class B Rate Riders	\$	-	85	\$ -	\$	-	85	\$ -	\$ -	
GA Rate Riders	\$	-	25,200	\$ -	\$	0.0142	25,200	\$ 357.84	\$ 357.8	4
Low Voltage Service Charge	\$	1.1222	85	\$ 95.39	\$	1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$	_	1	\$ -	\$	_	1	\$ -	\$ -	
Account Rate Riders	·			,	1			,	,	
Additional Volumetric Rate Riders (Sheet 18)			85	\$ -	\$	-	85	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)				\$ 526.77				\$ 639.76	\$ 113.0	0 21.45%
RTSR - Network	s	2.2311	85	\$ 189.64	\$	2.2467	85	\$ 190.97	\$ 1.3	3 0.70%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1221	85	\$ 95.38	1	1.1237	85	\$ 95.51		
Sub-Total C - Delivery (including Sub- Total B)				\$ 811.79				\$ 926.25	\$ 114.4	6 14.10%
Wholesale Market Service Charge (WMSC)	\$	0.0036	26,447	\$ 95.21	\$	0.0036	26,447	\$ 95.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	26,447	\$ 7.93	\$	0.0003	26,447	\$ 7.93	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	25,200	\$ 176.40	\$	0.0070	25,200	\$ 176.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	26,447	\$ 2,911.86	\$	0.1101	26,447	\$ 2,911.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 4,003.44				\$ 4,117.90		
HST		13%		\$ 520.45		13%		\$ 535.33		
Total Bill on Average IESO Wholesale Market Price				\$ 4,523.89				\$ 4,653.23	\$ 129.3	4 2.86%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

407 kWh - kW 1.0495 1.0495

Current Loss Factor	1.
Proposed/Approved Loss Factor	1.

		Current O	EB-Approved	t				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	•	Change	% Change
Monthly Service Charge	\$	2.04	1	\$	2.04	\$	2.04	1	\$	2.04	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0233	407		9.48	\$	0.0233	407	\$	9.48	\$	-	0.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	407		-	\$	-	407		-	\$	-	
Sub-Total A (excluding pass through)				\$	11.52				\$	11.52	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	20	\$	1.66	\$	0.0822	20	\$	1.66	\$	-	0.00%
Total Deferral/Variance Account Rate	٩	_	407	\$	_	-\$	0.0063	407	\$	(2.56)	\$	(2.56)	
Riders	Ψ	=	407	Ψ	_	-ψ	0.0003	407	Ψ	(2.30)	Ψ	(2.30)	
CBR Class B Rate Riders	\$	-	407	\$	-	\$	-	407	\$	-	\$	-	
GA Rate Riders	\$	-	407	\$	-	\$	-	407	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	407	\$	0.98	\$	0.0024	407	\$	0.98	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			407	\$	-	\$	-	407	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	14.16				\$	11.59	\$	(2.56)	-18.11%
Total A)												(2.30)	
RTSR - Network	\$	0.0056	427	\$	2.39	\$	0.0056	427	\$	2.39	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0027	427	\$	1.15	\$	0.0027	427	\$	1.15	\$	_	0.00%
Transformation Connection	v	0.0027	427	Ф	1.15	9	0.0027	421	Ф	1.15	Ф	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	17.70				\$	15.14	\$	(2.56)	-14.49%
Total B)				Ψ	17.70				Ψ	13.14	Ψ	(2.30)	-14.43/0
Wholesale Market Service Charge	\$	0.0036	427	\$	1.54	\$	0.0036	427	\$	1.54	\$		0.00%
(WMSC)	*	0.0030	421	Ψ	1.54	Ψ	0.0030	421	Ψ	1.54	Ψ	-	0.0078
Rural and Remote Rate Protection	¢	0.0003	427	\$	0.13	¢	0.0003	427	\$	0.13	\$	_	0.00%
(RRRP)	*		421	1								-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	407	\$		\$	0.0070		\$	2.85	\$	-	0.00%
TOU - Off Peak	\$	0.0650	265	\$	17.20	\$	0.0650	265		17.20	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	69	\$	6.57	\$	0.0950	69	\$	6.57	\$	-	0.00%
TOU - On Peak	\$	0.1320	73	\$	9.67	\$	0.1320	73	\$	9.67	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	55.90				\$	53.34		(2.56)	-4.59%
HST		13%		\$	7.27		13%		\$	6.93	\$	(0.33)	-4.59%
Total Bill on TOU				\$	63.17				\$	60.27	\$	(2.90)	-4.59%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

330 kWh 1 kW Consumption Demand

1.0495 Current Loss Factor Proposed/Approved Loss Factor 1.0495

		Current Of	B-Approved	t				Proposed				lm	pact
		Rate	Volume	0	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	2.04	2	\$	4.08	\$	2.04	2	\$	4.08	\$	-	0.00%
Distribution Volumetric Rate	\$	30.5028	1	\$	30.50	\$	30.5028	1	\$	30.50	\$	-	0.00%
Fixed Rate Riders	\$	-	2	\$	-	\$	-	2	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	34.58				\$	34.58	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	16	\$	1.34	\$	0.0822	16	\$	1.34	\$	-	0.00%
Total Deferral/Variance Account Rate	s		1	•		-\$	2.0787	1	\$	(0.00)	Φ.	(2.08)	
Riders	Þ	-	'	\$	-	-\$	2.0707	'	Ф	(2.08)	Ф	(2.06)	
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	330	\$	-	\$	-	330	\$	-	\$	-	
Low Voltage Service Charge	\$	0.7192	1	\$	0.72	\$	0.7192	1	\$	0.72	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	36.64				\$	34.57	¢	(2.08)	-5.67%
Total A)									Ψ			` '	
RTSR - Network	\$	1.6446	1	\$	1.64	\$	1.6561	1	\$	1.66	\$	0.01	0.70%
RTSR - Connection and/or Line and	s	0.9066	1	\$	0.91	\$	0.9078	1	\$	0.91	\$	0.00	0.13%
Transformation Connection	Ψ	0.5000		Ψ	0.01	۳	0.5010		Ψ	0.01	¥	0.00	0.1070
Sub-Total C - Delivery (including Sub-				\$	39.20				\$	37.13	¢	(2.07)	-5.27%
Total B)				Ψ	05.20				۳	07.10	*	(2.01)	0.21 /0
Wholesale Market Service Charge	\$	0.0036	346	\$	1.25	\$	0.0036	346	\$	1.25	\$	_	0.00%
(WMSC)	1	0.0000	0.0	Ψ	20	Ť	0.0000	0.0	Ψ	1.20	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	346	\$	0.10	\$	0.0003	346	\$	0.10	\$	_	0.00%
(RRRP)	1		040			•		040					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	330	\$	2.31	\$	0.0070	330	\$	2.31		-	0.00%
TOU - Off Peak	\$	0.0650	215	\$	13.94	\$	0.0650	215	\$	13.94		-	0.00%
TOU - Mid Peak	\$	0.0950	56	\$	5.33	\$	0.0950	56	\$	5.33		-	0.00%
TOU - On Peak	\$	0.1320	59	\$	7.84	\$	0.1320	59	\$	7.84	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	70.22				\$	68.15		(2.07)	-2.94%
HST		13%		\$	9.13		13%		\$	8.86		(0.27)	-2.94%
Total Bill on TOU				\$	79.35				\$	77.01	\$	(2.33)	-2.94%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

Line Losses on Cost of Power   \$		Current	OEB-Approve	d		Proposed	ı	In	npact
Monthly Service Charge   \$ 1.53   2540   \$ 4.039.20   \$ 4.039.20   \$ 4.039.20   \$ 4.039.20   \$ 4.039.20   \$ 4.000   Distribution Volumetric Rate   \$ 44.8917   176   \$ 7,900.94   \$ 44.8917   176   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ 7,900.94   \$ - 0.000   Distribution Volumetric Rate Riders   \$ - 176   \$ - \$ - \$   \$ - 2640   \$ - 5   Distribution Volumetric Rate Riders   \$ - 176   \$ - \$ - \$   \$ - 5   Distribution Volumetric Rate Riders   \$ - 176   \$ - \$ - \$   \$ - 5   Distribution Volumetric Rate Riders   \$ - 176   \$ - \$ - \$   \$ - 5   Distribution (includes Subtrate)   \$ 147.95   \$ 0.8466   176   \$ 147.95   \$ 0.000   Distribution (includes Subtrate)   \$ 12,988.08   \$ 12,396.81   \$ 308.73   \$ 2.559   Distribution (including Subtrate)   \$ 1,6828   176   \$ 296.17   \$ 1,6945   \$ 165.00   \$ 311.00   \$ 2.489   Distribution (including Subtrate)   \$ 0.0003   \$ 0.376   \$ 181.35   \$ 0.0003   \$ 0.0000   Distribution (including Subtrate)   \$ 0.0003   \$ 0.376   \$ 181.35   \$ 0.0003   \$ 0.0000   Distribution (including Subtrate)   \$ 0.0003   \$ 0.376   \$ 181.35   \$ 0.0000   \$ 0.0000   Distribution (including Subtrate)   \$ 0.0003   \$ 0.376   \$ 181.35   \$ 0.0000   \$ 0.0000   Distribution (including Subtrate)   \$ 0.0003   \$ 0.376   \$ 181.35   \$ 0.0000   \$ 0.0			Volume			Volume			
Distribution Volumetric Rate   \$   44.8917   176   \$   7,900.94   \$   44.8917   176   \$   7,900.94   \$   -   0.00%   Exical Rate Riders   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -   \$   -   2640   \$   -     -   2640   \$   -   \$   -   2640   \$   -   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -     -   2640   \$   -									
Valumetric Rate Riders   \$									
Volumetric Rate Riders   \$ -   176   \$ -   \$ -   176   \$ -		\$ 44.891			\$ 44.8917	-	* *****	1	0.00%
Sub-Total A (excluding pass through)		\$ -			\$ -			*	
Line Losses on Cost of Power		\$ -	176		\$ -	176		T	
Total Deferral/Variance Account Rate Riders \$ - 176 \$ - \$ 2.1186 176 \$ (372.87) \$ (372.8									0.00%
Riders \$ - 176 \$ - 32.1186 176 \$ (372.87) \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders   \$ - 176   \$ - \$ 0.0142   48,000   \$ 681.60   \$ 68		¢	176	¢	¢ 21106	176	¢ (272.07)	¢ (272.07)	
GA Rate Riders Low Voltage Service Charge \$ 0.8406 176 \$ 147.95 \$		-	-		2.1100		ψ (372.07)	ψ (372.07)	
Low Voltage Service Charge		\$ -		\$ -	\$ -				
Smart Meter Entity Charge (if applicable) and/or any fixed (§) Deferral/Variance   \$ - 1   \$ - \$ - 1   \$ - \$ - 1   \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	GA Rate Riders	\$ -	48,000	\$ -	\$ 0.0142	48,000	\$ 681.60	\$ 681.60	
Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total B - Distribution (in	Low Voltage Service Charge	\$ 0.840	6 176	\$ 147.95	\$ 0.8406	176	\$ 147.95	\$ -	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  176 \$ - \$ - 176 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)								
Additional Volumetric Rate Riders (Sheet 18)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)   \$ 12,088.08   \$ 12,396.81 \$ 308.73 \$ 2.55%									
Total A)	Additional Volumetric Rate Riders (Sheet 18)		176	\$ -	\$ -	176	\$ -	\$ -	
Total Bill on Average   ESO Wholesale Market Price	Sub-Total B - Distribution (includes Sub-			¢ 12.000.00			\$ 12.206.91	\$ 209.72	2 559/
RTSR - Connection and/or Line and Transformation Connection   \$ 0.8673   176   \$ 152.64   \$ 0.8685   176   \$ 152.86   \$ 0.21   0.14%				, , , , , , , , , , , , , , , , , , , ,			,		
Transformation Connection   \$   0.8673   176   \$   152.64   \$   0.8685   176   \$   152.86   \$   0.21   0.14%	RTSR - Network	\$ 1.682	8 176	\$ 296.17	\$ 1.6945	176	\$ 298.23	\$ 2.06	0.70%
Sub-Total C - Delivery (including Sub-Total B)   \$ 12,536.90   \$ 12,847.90   \$ 311.00   \$ 2.48%	RTSR - Connection and/or Line and	\$ 0.867	3 176	¢ 152.64	\$ 0.8685	176	¢ 152.86	\$ 0.21	0.14%
Total B	Transformation Connection	\$ 0.807	170	ų 132.04	\$ 0.0003	170	Ψ 132.00	Ψ 0.21	0.1470
Notes   Note				\$ 12.536.00			\$ 12.847.90	\$ 311.00	2 /18%
(WMSC)         \$         0.0036         50,376         \$         181.35         \$         0.0036         50,376         \$         181.35         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0003         50,376         \$         15.11         \$         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         \$         0.00%         \$         336.00         \$         0.0070         48,000         \$         336.00         \$         0.0070         48,000         \$         336.00         \$         0.00%	· · · · · /			¥ 12,550.50			Ψ 12,047.30	Ψ 311.00	2.40 /0
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0003 50,376 \$ 15.11 \$ 0.0003 50,376 \$ 15.11 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Debt Retirement Charge (DRC) \$ 0.0070 48,000 \$ 336.00 \$ 0.0070 48,000 \$ 336.00 \$ . 0.0070 Average IESO Wholesale Market Price    Total Bill on Average IESO Wholesale Market Price   S 18,616.02   \$ 18,927.01 \$ 311.00 1.67%   HST   13% \$ 2,420.08 13% \$ \$ 2,460.51 \$ 40.43 1.67%		\$ 0.003	6 50 376	¢ 181 35	\$ 0.0036	50 376	¢ 19135	¢ -	0.00%
(RRRP)         \$         0.0003         50,376         \$         15.11         \$         0.0003         50,376         \$         15.11         \$         0.0007           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           Debt Retirement Charge (DRC)         \$         0.0070         48,000         \$         336.00         \$         0.0070         48,000         \$         336.00         \$         -         0.00%           Average IESO Wholesale Market Price         \$         0.1101         50,376         \$         5,546.40         \$         0.1101         50,376         \$         5,546.40         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         18,616.02         \$         \$         1,827.01         \$         311.00         1,67%           HST         13%         \$         2,420.08         13%         \$         2,460.51         \$         40.43         1,67%		0.000	30,370	Ψ 101.55	\$ 0.0030	30,370	Ψ 101.55	Ψ	0.0070
Standard Supply Service Charge   \$   0.25   1   \$   0.25   \$   1   \$   0.25   \$   5   5   5   5   5   5   5   5		\$ 0.000	50 276	¢ 15.11	¢ 0.0003	50.276	¢ 15.11	œ.	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 48,000 \$ 336.00 \$ 0.0070 48,000 \$ 336.00 \$ - 0.00% Average IESO Wholesale Market Price	(RRRP)	\$ 0.000	30,370	φ 13.11	\$ 0.0003	30,370	φ 13.11	Φ -	0.00 /8
Average IESO Wholesale Market Price \$ 0.1101 50,376 \$ 5,546.40 \$ 0.1101 50,376 \$ 5,546.40 \$ 0.00% \$ 0.	Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST  13%  \$ 18,616.02	Debt Retirement Charge (DRC)	\$ 0.007	48,000	\$ 336.00	\$ 0.0070	48,000	\$ 336.00	\$ -	0.00%
HST 13% \$ 2,420.08 13% \$ 2,460.51 \$ 40.43 1.67%	Average IESO Wholesale Market Price	\$ 0.110	50,376	\$ 5,546.40	\$ 0.1101	50,376	\$ 5,546.40	\$ -	0.00%
HST 13% \$ 2,420.08 13% \$ 2,460.51 \$ 40.43 1.67%									
	Total Bill on Average IESO Wholesale Market Price			\$ 18,616.02			\$ 18,927.01	\$ 311.00	1.67%
	HST	13	%	\$ 2,420.08	13%		\$ 2,460.51	\$ 40.43	1.67%
	Total Bill on Average IESO Wholesale Market Price						\$ 21,387.52	\$ 351.43	1.67%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

357 kWh Consumption Demand - kW 1.0495 Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current	DEB-Approve	d		Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.9		\$ 19.95			\$ 24.30	\$ 4.35	21.80%
Distribution Volumetric Rate	\$ 0.010	357	\$ 3.75	\$ 0.005		\$ 1.89		-49.52%
Fixed Rate Riders	\$ 1.7	1	\$ 1.75	\$ 1.79	5 1	\$ 1.75	\$ -	0.00%
Volumetric Rate Riders	\$ 0.000	357	\$ 0.18	\$ -	357	\$ -	\$ (0.18)	-100.00%
Sub-Total A (excluding pass through)			\$ 25.63			\$ 27.94	\$ 2.32	9.03%
Line Losses on Cost of Power	\$ 0.082	18	\$ 1.45	\$ 0.0822	18	\$ 1.45	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	357	\$ -	-\$ 0.006	357	\$ (2.32)	\$ (2.32)	
Riders	-		Ψ -	-\$ 0.000.		Ψ (2.32)	ψ (2.32)	
CBR Class B Rate Riders	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
GA Rate Riders	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.002	357	\$ 0.86	\$ 0.0024	357	\$ 0.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		357	\$ -	\$ -	357	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 28.73			\$ 28.72	\$ (0.01)	-0.02%
Total A)			-			*	. ,	
RTSR - Network	\$ 0.006	375	\$ 2.29	\$ 0.006	375	\$ 2.29	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.003	375	\$ 1.16	\$ 0.003	375	\$ 1.16	s -	0.00%
Transformation Connection	Ţ 0.000	0.0	Ψσ	<b>V</b> 0.000	0.0		Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 32.17			\$ 32.17	\$ (0.01)	-0.02%
Total B)			*			,	, ,	
Wholesale Market Service Charge	\$ 0.003	375	\$ 1.35	\$ 0.0036	375	\$ 1.35	\$ -	0.00%
(WMSC)	,		,			,	Ť	
Rural and Remote Rate Protection	\$ 0.000	375	\$ 0.11	\$ 0.000	375	\$ 0.11	\$ -	0.00%
(RRRP)								0.000/
Standard Supply Service Charge	\$ 0.2	1	\$ 0.25	\$ 0.2	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$ 0.065		45.00	\$ 0.0650			•	0.000/
	\$ 0.065 \$ 0.095		\$ 15.08 \$ 5.77	\$ 0.0650 \$ 0.0950		\$ 15.08 \$ 5.77	\$ - \$ -	0.00% 0.00%
TOU - Mid Peak TOU - On Peak	7		*	-				
100 - On Peak	\$ 0.132	64	\$ 8.48	\$ 0.1320	64	\$ 8.48	\$ -	0.00%
T. (18)			£ 60.00			6 60.04	(0.04)	0.040/
Total Bill on TOU (before Taxes)	10	,	\$ 63.22		,[	\$ 63.21		-0.01%
HST	13'		\$ 8.22	139		\$ 8.22		-0.01%
8% Rebate	8'	/o	\$ (5.06)	81	/o	\$ (5.06)		0.040/
Total Bill on TOU			\$ 66.38			\$ 66.37	\$ (0.01)	-0.01%

Current Loss Factor Proposed/Approved Loss Factor

Nonthly Service Charge	3.75 1.75 5.175 0.18 5.25.63 1.95 6 6 6 6. 0.86 6. 0.79 - 5. 29.22	Rate (\$) \$ 24.3 \$ 0.005 \$ 1.7 \$ - \$ 0.110 -\$ 0.006 \$ 0.014 \$ 0.002 \$ 0.7 \$ - \$ 0.006	357 1 357 18 357 357 357 357 357 357 357 357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24.30 1.89 1.75 - 27.94 1.95 (2.32)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.35 (1.86) - (0.18) 2.32 - (2.32) - 5.07 - - - 5.06	% Change 21.80% -49.52% 0.00% -100.00% 9.03% 0.00%  0.00%
Monthly Service Charge	19.95 3.75 5 1.75 6 0.18 25.63 1.95 6 - 6 - 6 0.86 6 0.79 - 29.22	\$ 24.3 \$ 0.005 \$ 1.7 \$ - \$ 0.110 -\$ 0.006 \$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 1 357 18 357 357 357 357 357 357 357 357	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1.89 1.75 - 27.94 1.95 (2.32) - 5.07 0.86 0.79 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.35 (1.86) - (0.18) 2.32 - (2.32) - 5.07 - - - -	21.80% -49.52% 0.00% -100.00% 9.03% 0.00% 0.00%
Distribution Volumetric Rate   \$   0.0105   357   \$   5   5   5   5   5   5   5   5   5	3.75 1.75 5.175 0.18 5.25.63 1.95 6 6 6 6. 0.86 6. 0.79 - 5. 29.22	\$ 0.005 \$ 1.7 \$ - \$ 0.110 -\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 1 357 18 357 357 357 357 357 357 357 357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.89 1.75 - 27.94 1.95 (2.32) - 5.07 0.86 0.79 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(1.86) - (0.18) 2.32 - (2.32) - 5.07 	-49.52% 0.00% -100.00% 9.03% 0.00% 0.00%
Size   Rate Riders   S	1.75 0.18 25.63 5 1.95 6 - 6 - 6 0.86 0.79 - 29.22	\$ 1.7 \$ - \$ 0.110 -\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ 0.7 \$ -	1 357 18 357 357 357 357 357 1 357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.75 - 27.94 1.95 (2.32) - 5.07 0.86 0.79 - 34.28	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(0.18) 2.32 - (2.32) - 5.07 - - - 5.06	0.00% -100.00% 9.03% 0.00% 0.00%
Volumetric Rate Riders   \$   0.0005   357   \$	0.18 25.63 1.95 5 - 5 0.86 0.79 5 29.22	\$ 0.110 -\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ - \$ 0.7	357 18 357 357 357 357 1 357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	27.94 1.95 (2.32) - 5.07 0.86 0.79 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.32 - (2.32) - 5.07 - - - 5.06	-100.00% 9.03% 0.00% 0.00% 17.33%
Sub-Total A (excluding pass through)	25.63 5 1.95 5 - 6 - 7 6 0.86 6 0.79 - 29.22	\$ 0.110 -\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ -	18 357 357 357 357 357 1 357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.95 (2.32) - 5.07 0.86 0.79 - 34.28	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.32 - (2.32) - 5.07 - - - 5.06	9.03% 0.00% 0.00% 0.00%
Line Losses on Cost of Power	5 1.95 5 - 6 - 6 0.86 6 0.79 - 5 29.22	-\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 357 357 357 357 1 1 357	\$ \$ \$ \$ \$ \$ \$	1.95 (2.32) - 5.07 0.86 0.79 - 34.28	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- (2.32) - 5.07 - - - 5.06	0.00% 0.00% 0.00% 17.33%
Total Deferral/Variance Account Rate Riders Riders S CBR Class B Rate Riders S GA Rate Riders Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) S GA Rate Riders S Additional Volumetric Rate Riders (Sheet 18) S GA Rate Riders S GA Rate Riders Additional Volumetric Rate Riders (Sheet 18) S GA Rate Riders S GA Rate Riders Additional Volumetric Rate Riders (Sheet 18) S GA Rate Riders	6 - 6 0.86 0.79 5 - 29.22 6 2.29	-\$ 0.006 \$ - \$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 357 357 357 357 1 1 357	\$ \$ \$ \$ \$ \$ \$ \$	(2.32) - 5.07 0.86 0.79 - 34.28	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(2.32) - 5.07 - - - 5.06	0.00% 0.00% <b>17.33%</b>
Riders	6 0.86 0.86 0.79 5 29.22	\$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 357 357 1 357 357	\$ \$ \$ \$ \$	5.07 0.86 0.79 -	\$ \$ \$ <b>\$</b>	5.07	0.00% 17.33%
CBR Class B Rate Riders	6 0.86 0.86 0.79 5 29.22	\$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 357 357 1 357 357	\$ \$ \$ \$ \$	5.07 0.86 0.79 -	\$ \$ \$ <b>\$</b>	5.07	0.00% 17.33%
GA Rate Riders	0.86 0.79 5 29.22 6 2.29	\$ 0.014 \$ 0.002 \$ 0.7 \$ -	357 357 1 357 357	\$ \$ \$ \$	0.86 0.79 - 34.28	\$ \$ \$ \$ <b>\$</b>	5.07	0.00% 17.33%
Low Voltage Service Charge   \$   0.0024   357   \$   Smart Meter Entity Charge (if applicable)   and/or any fixed (\$) Deferral/Variance   \$   0.79   1   \$   \$   \$   \$   \$   \$   \$   \$   \$	0.86 0.79 5 - 5 29.22 5 2.29	\$ 0.002 \$ 0.7 \$ -	357 1 357 375	\$ \$ \$	0.86 0.79 - 34.28	\$ \$ \$	- - - 5.06	0.00% 17.33%
Smart Meter Entity Charge (if applicable)   and/or any fixed (\$) Deferral/Variance   \$ 0.79   1   \$   \$   \$   \$   \$   \$   \$   \$   \$	5 0.79 5 - 5 29.22 5 2.29	\$ 0.7 \$ -	357	\$ \$ \$	0.79 - <b>34.28</b>	\$ \$	- - 5.06	0.00% 17.33%
and/or any fixed (\$) Deferral/Variance \$ 0.79	29.22 2.29	\$ 0.006	357	\$	34.28	\$	- 5.06	17.33%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)  Sub-Total B - Distribution (includes Sub-Total A)  RTSR - Network  RTSR - Connection and/or Line and Transformation Connection  Sub-Total C - Delivery (including Sub-Total B)  Wholesale Market Service Charge (WMSC)  Rural and Remote Rate Protection	29.22 2.29	\$ 0.006	357	\$	34.28	\$	- 5.06	17.33%
Additional Volumetric Rate Riders (Sheet 18)  Sub-Total B - Distribution (includes Sub- Total A)  RTSR - Network  RTSR - Connection and/or Line and Transformation Connection  \$ 0.0031 375 \$  Sub-Total C - Delivery (including Sub- Total B)  Wholesale Market Service Charge (WMSC)  Rural and Remote Rate Protection	<b>29.22</b> 2.29	\$ 0.006	375	\$		\$	5.06	
Sub-Total B - Distribution (includes Sub-Total A)  RTSR - Network  RTSR - Connection and/or Line and transformation Connection  Sub-Total C - Delivery (including Sub-Total B)  Wholesale Market Service Charge (WMSC)  Rural and Remote Rate Protection	<b>29.22</b> 2.29	\$ 0.006	375	\$		\$	5.06	
Total A)   RTSR - Network   \$ 0.0061   375   \$     RTSR - Connection and/or Line and   Transformation Connection   \$ 0.0031   375   \$     Sub-Total C - Delivery (including Sub-Total B)	2.29			*		•		
Total A   RTSR - Network   \$ 0.0061   375   \$ RTSR - Network   \$ 0.0061   375   \$ RTSR - Connection and/or Line and   \$ 0.0031   375   \$ RTSR - Connection   \$ 0.0031   375   \$ RTSR - Connection   \$ 0.0031   375   \$ RUB-TOTAL C - Delivery (including Sub-Total B)   \$ RUB-TOTAL B   \$ 0.0036   375   \$ RUB-TOTAL B   \$ 0.0036   \$ RUB-TOTAL B   \$ RUB-T	2.29			*		•		
RTSR - Connection and/or Line and   \$ 0.0031   375   \$   \$   \$   \$   \$   \$   \$   \$   \$	·			\$	2.29	\$	-	0.00%
Transformation Connection  Sub-Total C - Delivery (including Sub- Total B)  Wholesale Market Service Charge (VMSC)  Rural and Remote Rate Protection	1.16	\$ 0.003						
Transformation Connection  Sub-Total C - Delivery (including Sub- Total B)  Wholesale Market Service Charge (WMSC)  Rural and Remote Rate Protection	1.10		375	\$	1.16	Φ.	_	0.00%
Total B)  Wholesale Market Service Charge (WMSC)  Rural and Remote Rate Protection		<b>v</b> 0.000	373	Ψ	1.10	Ψ	-	0.0076
Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection	32.67			\$	37.73	¢	5.06	15.50%
(WMSC)  Rural and Remote Rate Protection	32.07			Ψ	37.73	Ψ	3.00	13.30 /6
Rural and Remote Rate Protection	1.35	\$ 0.003	375	\$	1.35	•	_	0.00%
	1.55	ψ 0.003	373	Ψ	1.55	Ψ		0.0070
	0.11	\$ 0.000	375	\$	0.11	Ф		0.00%
(RRRP) \$ 0.0003	0.11	\$ 0.000	3/3	Ψ	0.11	Φ	- 1	0.00 /6
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price \$ 0.1101 357	39.31	\$ 0.110	357	\$	39.31	\$	-	0.00%
Total Bill on Non-RPP Avg. Price	73.43			\$	78.50	\$	5.06	6.90%
HST 13%	9.55	13	6	\$	10.20	\$	0.66	6.90%
8% Rebate 8%		8	6					
Total Bill on Non-RPP Avg. Price				\$	88.70	\$	5.72	6.90%
	82.98							

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh Demand - kW 1.0495

Current Loss Factor Proposed/Approved Loss Factor 1.0495

Rate   Volume   Charge   S		Current Of	B-Approved	d				Proposed				Im	pact
Monthly Service Charge   \$   19.95   1   \$   19.95   5   24.30   1   \$   24.30   \$   3.35   21.80%   Distribution Volumetric Rate   \$   0.0105   750   \$   7.88   \$   0.0053   750   \$   3.98   \$   (3.90)   49.52%			Volume					Volume					
Distribution Volumetire Rate   \$ 0.0105   750   \$ 7.88   \$ 0.0063   750   \$ 3.98   \$ (3.90)   49.52%   Fixed Rate Riders   \$ 1.75   \$ 1.000   \$ 1.00000   \$ 1.0000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.00000   \$ 1.000000   \$ 1.000000   \$ 1.0000000   \$ 1.00000000000000000000000000000000000											_		
Fixed Rate Riders   S		\$											
Sub-Total A (excluding pass through)   Sub-Total A (excluding su		\$ 	750					750			\$	(3.90)	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	1	-			1.75	1		1.75	\$	-	
Line Losses on Cost of Power    S		\$ 0.0005	750			\$	-	750		-	\$		
Total Deferral/Variance Account Rate   S				-							_	0.08	
Riders \$ - 750 \$ - 5 0.0065 750 \$ (4.88) \$ (4.88) \$ (4.88) \$ (4.88) \$ (8.88) \$ CBR Class B Rate Riders \$ - 750 \$ - 5 0.0065 750 \$ 1.055 \$ 10.65 \$ 10.00% \$ 1		\$ 0.1101	37	\$	4.09	\$	0.1101	37	\$	4.09	\$	-	0.00%
GA Rate Riders \$		\$ -	750	\$	-	-\$	0.0065	750	\$	(4.88)	\$	(4.88)	
Low Voltage Service Charge   \$   0.0024   750   \$   1.80   \$   0.0024   750   \$   1.80   \$   -   0.00%	CBR Class B Rate Riders	\$ -	750	\$	-	\$	-	750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance   \$ 0.79   1 \$ 0.79 \$ 0.79   1 \$ 0.79 \$ 0.79 \$ 1 \$ 0.79 \$ 0.00% Account Rate Riders (Sheet 18)   750 \$ \$ 750 \$ \$ \$ \$ \$ \$ \$ \$ .	GA Rate Riders	\$ -	750	\$	-	\$	0.0142	750	\$	10.65	\$	10.65	
Account Rate Riders		\$ 0.0024	750	\$	1.80	\$	0.0024	750	\$	1.80	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)   \$ 36.63   \$ 42.48 \$ 5.85   15.97%	and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Total A)   \$ 36.63   \$ 42.48 \$ 5.85   15.97%     RTSR - Network   \$ 0.0061   787 \$ 4.80 \$ 0.0061   787 \$ 4.80 \$ - 0.00%     RTSR - Connection and/or Line and Transformation Connection   \$ 0.0031   787 \$ 2.44 \$ 0.0031   787 \$ 2.44 \$ - 0.00%     Sub-Total C - Delivery (including Sub-Total B)   \$ 43.87   \$ 49.72 \$ 5.85   13.34%     Wholesale Market Service Charge (WMSC)   \$ 0.0036   787 \$ 2.83 \$ 0.0036   787 \$ 2.83 \$ - 0.00%     Rural and Remote Rate Protection (RRRP)   \$ 0.0003   787 \$ 0.24 \$ 0.0003   787 \$ 0.24 \$ - 0.00%     Sub-Total Supply Service Charge   \$ 0.0003   787 \$ 0.24 \$ 0.0003   787 \$ 0.24 \$ - 0.00%     Suradard Supply Service Charge   \$ 0.1101   750 \$ 82.58 \$ 0.1101   750 \$ 82.58 \$ - 0.00%     Total Bill on Non-RPP Avg. Price   \$ 129.51   \$ 135.36 \$ 5.85   4.52%     HST	Additional Volumetric Rate Riders (Sheet 18)		750	\$	-	\$	-	750	\$	-	\$	-	
Total Bill on Non-RPP Avg. Price   Stable Market Service Charge   Debt Retirement Charge (DRC)   Non-RPP Retailer Avg. Price   Stable Market Service   Stable Market Service   Stable Market Service   Stable Market Service   Stable Market Service Charge   Stable Market Service C	Sub-Total B - Distribution (includes Sub-									40.40	•	5.05	45.070/
RTSR - Connection and/or Line and Transformation Connection   \$ 0.0031   787 \$ 2.44 \$ 0.0031   787 \$ 2.44 \$ - 0.00%	Total A)			\$	36.63				\$	42.48	\$	5.85	15.97%
Transformation Connection   \$   0.0031   787   \$   2.44   \$   0.0031   787   \$   2.44   \$   0.0031   787   \$   2.44   \$   0.0031   787   \$   2.44   \$   0.0031   787   \$   2.44   \$   0.0031   787   \$   2.44   \$   0.0036   \$   3.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   13.34%   \$   49.72   \$   5.85   \$   40.00%   \$   40.	RTSR - Network	\$ 0.0061	787	\$	4.80	\$	0.0061	787	\$	4.80	\$	-	0.00%
Total B		\$ 0.0031	787	\$	2.44	\$	0.0031	787	\$	2.44	\$	-	0.00%
(WMSC)         \$         0.0036         787         \$         2.83         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0003         787         \$         0.24         \$         0.0003         787         \$         0.24         \$         -         0.00%           Standard Supply Service Charge Debt Retirement Charge (DRC)         Non-RPP Retailer Avg. Price         \$         0.1101         750         \$         82.58         \$         -         0.00%           Non-RPP Retailer Avg. Price         \$         0.1101         750         \$         82.58         \$         -         0.00%           Total Bill on Non-RPP Avg. Price         \$         13%         \$         129.51         \$         135.36         \$         5.85         4.52%           HST         13%         \$         16.84         13%         \$         17.60         \$         0.76         4.52%           8% Rebate         8%         8%         8%         8%         8%         8%         8%         8%         8%         8%         8%         8%         9         9.76         4.52%         9.76         4.52%         9.76         4.52%         9.76         4.52%				\$	43.87				\$	49.72	\$	5.85	13.34%
(RRRP) \$ 0.0003   787 \$ 0.24 \$ 0.0003   787 \$ 0.24 \$ - 0.00%   Standard Supply Service Charge		\$ 0.0036	787	\$	2.83	\$	0.0036	787	\$	2.83	\$	-	0.00%
Debt Retirement Charge (DRC) Non-RPP Retailer Avg. Price  \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ - 0.00%  Total Bill on Non-RPP Avg. Price  HST 13% \$ 129.51 \$ 135.36 \$ 5.85 4.52%  8% Rebate  8% 8 88 88 88 88 88 88 88 88 88 88 88 88		\$ 0.0003	787	\$	0.24	\$	0.0003	787	\$	0.24	\$	-	0.00%
Non-RPP Retailer Avg. Price \$ 0.1101 750 \$ 82.58 \$ 0.1101 750 \$ 82.58 \$ - 0.00%  Total Bill on Non-RPP Avg. Price													
HST 13% \$ 16.84 13% \$ 17.60 \$ 0.76 4.52% 8% Rebate 8%		\$ 0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
HST 13% \$ 16.84 13% \$ 17.60 \$ 0.76 4.52% 8% Rebate 8%													
HST 13% \$ 16.84 13% \$ 17.60 \$ 0.76 4.52% 8% Rebate 8%	Total Bill on Non-RPP Avg. Price			\$	129.51				\$	135.36	\$	5.85	4.52%
8% Rebate 8% 8%		13%		\$			13%						
	8% Rebate			1									
	Total Bill on Non-RPP Avg. Price			\$	146.35				\$	152.96	\$	6.61	4.52%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Demand

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh - kW 1.0495

Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current O	EB-Approved	d				Proposed				Im	pact
	Rate	Volume	(	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ 17.36	1	-		\$	17.36		\$	17.36	\$	-	0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$	36.00	\$	0.0180	2000	\$	36.00	\$	-	0.00%
Fixed Rate Riders	\$ 4.33	1	\$	4.33	\$	4.33	1	\$	4.33	\$	-	0.00%
Volumetric Rate Riders	\$ 0.0030	2000	\$	6.00	\$	-	2000	\$	-	\$	(6.00)	-100.00%
Sub-Total A (excluding pass through)			\$	63.69				\$		\$	(6.00)	-9.42%
Line Losses on Cost of Power	\$ 0.1101	99	\$	10.90	\$	0.1101	99	\$	10.90	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	-\$	0.0064	2,000	\$	(12.80)	\$	(12.80)	
CBR Class B Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	-	2,000	\$	-	\$	0.0142	2,000	\$	28.40	\$	28.40	
Low Voltage Service Charge	\$ 0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders					١.							
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	80.18				\$	89.78	s	9.60	11.97%
Total A)			l ·		<u> </u>			•		*	0.00	
RTSR - Network	\$ 0.0056	2,099	\$	11.75	\$	0.0056	2,099	\$	11.75	\$	-	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,099	\$	5.67	\$	0.0027	2,099	\$	5.67	\$	-	0.00%
Sub-Total C - Delivery (including Sub-			\$	97.60				\$	107.20	\$	9.60	9.84%
Total B)			<u> </u>		<u> </u>							
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,099	\$	7.56	\$	0.0036	2,099	\$	7.56	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,099	\$	0.63	\$	0.0003	2,099	\$	0.63	\$	-	0.00%
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$		\$	0.0070	2,000	\$	14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	339.99				\$	349.59		9.60	2.82%
HST	13%		\$	44.20		13%		\$	45.45	\$	1.25	2.82%
8% Rebate	8%					8%						
Total Bill on Non-RPP Avg. Price			\$	384.19				\$	395.03	\$	10.85	2.82%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

 Current Loss Factor
 1.0495

 Proposed/Approved Loss Factor
 1.0495

	Current C	EB-Approve	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98		0.00%
Distribution Volumetric Rate	\$ 3.9297	85	\$ 334.02	\$ 3.9297	85	\$ 334.02		0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0044	85	\$ 0.37	\$ -	85	\$ -	\$ (0.37)	-100.00%
Sub-Total A (excluding pass through)			\$ 431.38			\$ 431.00		-0.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	85	\$ -	-\$ 2.8761	85	\$ (244.47)	\$ (244.47)	
Riders	ľ			2.0.0.		(2)		
CBR Class B Rate Riders	\$ -	85	\$ -	\$ -	85	\$ -	\$ -	
GA Rate Riders	\$ -	25,200	\$ -	\$ 0.0142	25,200	\$ 357.84	\$ 357.84	
Low Voltage Service Charge	\$ 1.1222	85	\$ 95.39	\$ 1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		85	\$ -	\$ -	85	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 526.77			\$ 639.76	\$ 113.00	21.45%
Total A)								
RTSR - Network	\$ 4.7361	85	\$ 402.57	\$ 4.7691	85	\$ 405.37	\$ 2.80	0.70%
RTSR - Connection and/or Line and	\$ 2.4701	85	\$ 209.96	\$ 2,4735	85	\$ 210.25	\$ 0.29	0.14%
Transformation Connection			,	•		,	•	
Sub-Total C - Delivery (including Sub-			\$ 1,139.29			\$ 1,255.38	\$ 116.09	10.19%
Total B)			, ,			,	-	
Wholesale Market Service Charge	\$ 0.0036	26,447	\$ 95.21	\$ 0.0036	26,447	\$ 95.21	\$ -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0003	26,447	\$ 7.93	\$ 0.0003	26,447	\$ 7.93	\$ -	0.00%
(RRRP)		4		6 0.05	4	\$ 0.25	<u></u>	0.00%
Standard Supply Service Charge	\$ 0.25	05.000	\$ 0.25	\$ 0.25	05.000	*	*	
Debt Retirement Charge (DRC)	\$ 0.0070 \$ 0.1101	25,200	\$ 176.40	\$ 0.0070	25,200	\$ 176.40	*	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	26,447	\$ 2,911.86	\$ 0.1101	26,447	\$ 2,911.86	\$ -	0.00%
			1 000 05			4 447 04	440.00	0.000/
Total Bill on Average IESO Wholesale Market Price			\$ 4,330.95	,		\$ 4,447.04		2.68%
HST	13%	· [	\$ 563.02	13%		\$ 578.11		2.68%
Total Bill on Average IESO Wholesale Market Price			\$ 4,893.97			\$ 5,025.15	\$ 131.18	2.68%

Customer Class:

RPP / Non-RPP:

Consumption

Demand

urrent Loss Factor

Customer Class:

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

kW

tropic class in the control of the c Current Loss Factor Proposed/Approved Loss Factor 1.0495

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.9	B 1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.929	7 1700	\$ 6,680.49	\$ 3.9297	1700	\$ 6,680.49	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.004	1700		\$ -	1700	\$ -	\$ (7.48)	-100.00%
Sub-Total A (excluding pass through)			\$ 6,784.95			\$ 6,777.47	\$ (7.48)	-0.11%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	1,700	\$ -	-\$ 2.8761	1.700	\$ (4,889.37)	\$ (4,889.37)	
Riders	-	,	Ψ -	2.0701	,	1	Ψ (4,009.51)	
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	*	\$ -	
GA Rate Riders	\$ -	725,000	\$ -	\$ 0.0142	725,000	\$ 10,295.00	\$ 10,295.00	
Low Voltage Service Charge	\$ 1.122	1,700	\$ 1,907.74	\$ 1.1222	1,700	\$ 1,907.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 8,692.69			\$ 14,090.84	\$ 5,398.15	62.10%
Total A)								
RTSR - Network	\$ 4.736	1,700	\$ 8,051.37	\$ 4.7691	1,700	\$ 8,107.47	\$ 56.10	0.70%
RTSR - Connection and/or Line and	\$ 2.470	1,700	\$ 4,199.17	\$ 2,4735	1,700	\$ 4,204.95	\$ 5.78	0.14%
Transformation Connection		,	* .,	* =:::::	.,	* .,==	*	******
Sub-Total C - Delivery (including Sub-			\$ 20,943.23			\$ 26,403.26	\$ 5,460.03	26.07%
Total B)			¥ 20,0 10.20			¥ 20,100.20	<b>v</b> 0,100.00	20.0.70
Wholesale Market Service Charge	\$ 0.003	760,888	\$ 2,739.20	\$ 0.0036	760,888	\$ 2,739.20	\$ -	0.00%
(WMSC)	0.000	7 00,000	2,700.20	• 0.0000	7 00,000	2,700.20	•	0.0070
Rural and Remote Rate Protection	\$ 0.000	760,888	\$ 228.27	\$ 0.0003	760,888	\$ 228.27	\$ -	0.00%
(RRRP)	•	,					*	
Standard Supply Service Charge	\$ 0.2		\$ 0.25		1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.007		\$ 5,075.00		725,000	\$ 5,075.00		0.00%
Average IESO Wholesale Market Price	\$ 0.110	760,888	\$ 83,773.71	\$ 0.1101	760,888	\$ 83,773.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		1	\$ 112,759.66		1	\$ 118,219.69		4.84%
HST	15	%	\$ 14,658.76	13%		\$ 15,368.56		4.84%
Total Bill on Average IESO Wholesale Market Price			\$ 127,418.41			\$ 133,588.24	\$ 6,169.83	4.84%