



February 22, 2018

Ontario Energy Board  
PO Box 2319, 27<sup>th</sup> Floor  
2300 Yonge St.  
Toronto ON  
M4P 1E4

Attn: Kirsten Walli, Board Secretary

RE: Rideau St. Lawrence Distribution Inc. – 2018 IRM Rate Application (EB-2017-0265) –  
Settlement Proposal

Dear Ms. Walli,

Please be advised that the parties in the above-referenced proceeding have reached a complete settlement. Pursuant to Procedural Order No. 2, please find attached the settlement proposal in this matter, as well as supporting documentation.

Yours truly,

A handwritten signature in blue ink, appearing to read 'John Walsh', is written over a faint, larger signature that is partially obscured.

John Walsh  
President & CEO

Cc: Christiane Wong, Ontario Energy Board  
Richard Lanni, Ontario Energy Board

# **SETTLEMENT PROPOSAL**

**Rideau St. Lawrence Distribution Inc.**

2018 IRM Rate Application

**EB-2017-0265**

Filed: February 22, 2018

**Rideau St. Lawrence Distribution Inc.**

**EB-2017-0265**

**Settlement Proposal**

**A. PREAMBLE**

Rideau St. Lawrence Distribution Inc. ("RSL" or "Applicant") filed an application with the Ontario Energy Board ("OEB") on September 25, 2017 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) and under the OEB's Filing Requirements for Incentive Regulation Rate Applications. Through the application, RSL seeks approval for changes to its electricity distribution rates, to be effective May 1, 2018; updated Retail Transmission Service Rates ("RTSRs"); disposition of Group 1 deferral and variance accounts ("Group 1 DVAs"); recovery for the lost revenue adjustment mechanism variance account ("LRAMVA"); and, a capital funding rate rider request.

The OEB issued and published a Notice of Hearing dated December 21, 2017, and Procedural Order No. 1 on January 19, 2018, in the latter of which the OEB confirmed that no intervenor requests were received. OEB staff filed interrogatories on January 23, 2018. On January 30, 2018, RSL filed its interrogatory responses.

On February 2, 2018, the OEB issued Procedural Order No. 2 which made provision for a settlement conference to be convened by teleconference between RSL and OEB staff on February 8, 2018.

Further to the OEB's Procedural Order No. 2, a settlement conference was convened by teleconference on February 8, 2018, in accordance with the OEB's *Rules of Practice and Procedure* (the "Rules") and the OEB's *Practice Direction on Settlement Conferences* ("Practice Direction").

This Settlement Proposal arises from the settlement conference.

**The Parties**

As there are no intervenors in the proceeding, RSL and OEB staff (together, the "Parties") were the only participants in the settlement conference. While, typically, OEB staff participates in settlement conferences but is not a party to the resulting settlement proposal, the Practice Direction does expressly contemplate this possibility. As directed by the OEB in Procedural Order

No. 2, OEB staff was a party at the settlement conference and is a party to this Settlement Proposal.

### **Confidentiality**

The Parties acknowledge that the discussions that took place during the settlement conference and drafting of this Settlement Proposal are confidential in accordance with the Practice Direction. The Parties understand that confidentiality in this context does not have the same meaning as confidentiality in the OEB's *Practice Direction on Confidential Filings*, and the rules of that latter document do not apply. Instead, in the settlement conference, and in this Settlement Proposal, the Parties have interpreted "confidential" to mean that the documents and other information provided during the course of the settlement conference, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement of each issue during the settlement conference, with the exception of certain documents (clarifying questions and responses and updated spreadsheet models) that provide additional details and calculations and are integral to the Settlement Proposal, and that accompany and form part of this Settlement Proposal, are strictly privileged and without prejudice. None of the foregoing confidential material, with the exception of the material referred to in the preceding sentence that accompanies and forms part of this Settlement Proposal, is admissible as evidence in this proceeding, or otherwise, with one exception: the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the settlement conference. However, the Parties agree that "attendees" is deemed to include, in this context, persons who were not physically in attendance at the settlement conference but were (a) any persons or entities that the Parties engaged to assist them with the settlement conference, or (b) any persons or entities from whom they seek instructions with respect to the negotiations, in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions.

### **B. PARAMETERS OF THE PROPOSED SETTLEMENT**

RSL and OEB staff are pleased to inform the OEB that they have come to a complete agreement on all issues raised in the application. For greater clarity, the Parties do not oppose, nor do the Parties abstain from taking a position on, the proposed settlement of any of the issues as outlined herein.

This Settlement Proposal describes the agreement reached; provides references to the evidence on the record to date; and includes responses to OEB staff clarification questions and updated versions of models pertaining to the application and the Settlement Proposal. The Parties consider that the evidence is sufficient to support the Settlement Proposal and that the quality



and detail of the evidence will enable the OEB to make a finding accepting the proposed settlement.

None of the Parties can withdraw from this Settlement Proposal except in accordance with Rule 30.05 of the *Rules of Practice and Procedure*.

This Settlement Proposal has been settled by the Parties as a package and none of the provisions are severable. If the OEB does not accept this package in its entirety, then there is no settlement (unless the Parties agree that any portion of the package that the OEB does accept may continue as part of a valid settlement proposal).

In the event the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party will be obligated to accept any proposed revision. The Parties agree that all of the Parties who took a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue prior to its re-submission to the OEB.

Finally, this Settlement Proposal is without prejudice to the positions the Parties might take in other proceedings.

### C. THE PRICE CAP IR APPLICATION

#### Price Cap Adjustment

The Parties agree to a 0.9% increase in RSL's Base Distribution Rates, effective May 1, 2018, based on the following evidence and rationale.

The increase is based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR applications and in accordance with the annually updated parameters set by the OEB. The components of the Price Cap IR adjustment formula applicable to RSL are set out in the table below.

Components		Amount
Inflation		1.20%
X-factor	Base Productivity	0.00%
	Stretch-factor (from 0% to 0.6%)	0.30%
Price Cap Index		0.90%

Inserting these components into the formula results in a 0.9% increase to RSL's Base Distribution Rates:  $0.90\% = 1.20\% - (0.00\% + 0.30\%)$ . The adjustment applies to Base Distribution Rates (fixed and variable charges) uniformly across all customer classes.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for RSL, it does not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge
- Loss factors
- Retail Service Charges

**Evidence:**

The evidence relied on for purposes of settling this issue includes the following:

- The inflation factor and productivity factor are based on the Report of the Board – *Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors*, EB-2010-0379, December 4, 2013.
- The default stretch factor of .30% is based on the *Filing Requirements For Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications Chapter 3*.
- *2018 inflation Input Price Index as issued by the OEB on November 23, 2017 and posted on the OEB's 2018 EDR webpage.*
- Excel file: RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215
- RSL's Price Cap IR Application

**Rate Design For Residential Electricity**

All residential distribution rates currently include a fixed monthly charge and a variable usage charge. The OEB's residential rate design policy stipulates that distributors will transition residential customers to a fully fixed monthly distribution service charge over a four-year period, beginning in 2016. The OEB requires that distributors filing IRM applications affecting 2018 rates

continue with this transition by adjusting their distribution rates to increase the fixed monthly service charge and decrease the variable charge consistent with the policy.

The OEB expects an applicant to apply two tests to evaluate whether mitigation of bill impacts for customers is required during the transition period. Mitigation usually takes the form of a lengthening of the transition period.

The first test is to calculate the change in the monthly fixed charge, and to consider mitigation if it exceeds \$4. The second is to calculate the total bill impact of the proposals in the application for low volume residential customers (defined as those residential RPP customers whose consumption is at the 10th percentile for the class). Mitigation may be required if the bill impact related to the application exceeds 10% for these customers

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, RSL followed the approach set out in worksheet 16 of the rate generator model to implement the second of four annual<sup>1</sup> adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$2.71, as calculated at cell F26 of worksheet 16 of the IRM model, falls below the \$4.00 threshold for rate mitigation.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month. The overall bill impact for these customers is 1.71%.

### Proposed Distribution Rates

	Current	Current	Proposed	Proposed
Rate Class	Fixed	Volumetric	Fixed	Volumetric
Residential	17.03	0.0122	19.92	0.0082
General Service Less Than 50 kW	30.52	0.0110	30.79	0.0111
General Service 50 to 4,999 kW	290.85	2.2394	293.47	2.2596
Unmetered Scattered Loads	4.31	0.0197	4.35	0.0199
Sentinel Lighting	2.67	19.4815	2.69	19.6568
Street Lighting	3.34	12.7431	3.37	12.8578

The parties agree that the Fixed and Volumetric Distribution rates as calculated are appropriate.

<sup>1</sup> RSL applied the first adjustment to transition to fully fixed Residential distribution rates in its 2016 cost of service application, EB-2015-0100. Due to timing of the filing and processing of that application, rates were effective in 2017. In accordance with the OEB's Decision and Rate Order in that proceeding, RSL did not file a 2017 rates application. The 2018 Price Cap IR application is, thus, the second stage to adjust Residential rates to fully fixed monthly charges.



**Evidence:**

The evidence relied on for purposes settling this issue includes the following:

- Excel file: RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215, Tab 16
- RSL's 2018 Price Cap IRM Application
- Appendix B: Bill Impact

**Rate Generator Model**

This Settlement Proposal is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Appendix A). Model entries were reviewed and agreed to by the Parties in order to ensure that they are in accordance with RSL's last cost of service ("COS") decision, and to ensure that the 2017 OEB-approved Tariff of Rates and Charges, as well as the cost, revenue and consumption results from 2016, are as reported by RSL to the OEB. The Rate Generator Model was adjusted, where applicable, to reflect any changes as outlined in the settlement proposal.

The Rate Generator Model incorporates other rates set out in the following table:

**Regulatory Charges**

Rates	per kWh
Wholesale Market Service Rate (WMS) - not including CBR	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0003

Each of these rates is a component of the "Regulatory Charge" on a customer's bill, established annually by the OEB through a separate, generic order. The rates for Regulatory Charges were set by the OEB on December 20, 2017 in its Decision and Order in the EB-2017-0333 proceeding (In the matter of regulatory charges effective January 1, 2018, for the Wholesale Market Service charge and the Rural or Remote Electricity Rate Protection charge).

**Evidence:**

The evidence relied on for purposes of settling this issue includes the following:

- The RRRP, WMS, and CBR rates set by the OEB in Decision and Order EB-2017-0333, issued December 20, 2017
- RSL's 2018 Price Cap IR Application



- Appendix A: 2018 Proposed Tariff of Rates and Charges
- Appendix B: Bill Impacts
- Excel File: RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215

## Retail Transmission Service Rates

As an embedded distributor, RSL pays for transmission service to Hydro One. The Parties agree that RSL's adjustment to its retail transmission service rates (RTSRs), as proposed in the Price Cap IR Application, is reasonable. The RTSRs were adjusted based on the current Uniform Transmission Rates (UTRs) and host RTSRs, set out in the tables below.

### Hydro One Networks Inc. Sub-Transmission Host-RTSRs<sup>2</sup>

Current Applicable Sub-Transmission Host-RTSRs (2017)	per kWh
Network Service Rate	\$3.19
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.77
Transformation Connection Service Rate	\$1.75

## Evidence:

The evidence relied on for purposes of settling this issue includes the following:

- Current applicable sub-transmission RTSRs are based on the OEB's Decision and Order, EB-2016-0081, December 21, 2016
- Excel File: RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215
- RSL's Price Cap IR Application
- Response to Staff IR-3

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<sup>2</sup> Decision and Rate Order, EB-2016-0081, December 21, 2016

### Proposed RTSR Rates

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0073	0.0063	0.0061	0.0051
General Service < 50 kW	kWh	0.0067	0.0058	0.0056	0.0047
General Service 50 to 4,999 kW	kW	2.7969	2.4327	2.2304	1.8726
General Service 50 to 4,999 kW Interval Metered	kW	3.1248	2.7179	2.4861	2.0873
Unmetered Scattered Load	kWh	0.0067	0.0058	0.0056	0.0047
Sentinel Lighting	kW	2.1200	1.8439	1.7602	1.4779
Street Lighting	kW	2.1093	1.8346	1.7245	1.4479

### Group 1 Deferral and Variance Accounts

In each year of an IRM term, the OEB will review a distributor's Group 1 DVAs in order to determine whether their balance should be disposed. The Parties have agreed to settle Group 1 deferral and variance account issues on the following basis:

**Pre-set Disposition Analysis:** OEB policy requires that Group 1 DVAs be disposed if they exceed (as a debit or credit) a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed. If the balance does not exceed the threshold, a distributor may elect to request disposition. The 2016 audited actual year-end total balance for RSL's Group 1 DVAs, plus any identified adjustments, and interest projected to April 30, 2018 is a credit of \$181,375. This amount represents a total credit claim of \$0.0018 per kWh, which exceeds the disposition threshold. The Parties agree that this credit amount be disposed over a one-year period.

**Global Adjustment (GA) Account Balance:** Included in the balance of the Group 1 DVAs is the GA account debit balance of \$32,194. RSL did not have any Class A customers during the time period when the GA balance accumulated. The rate rider for the disposition of the GA balance is also applicable to non-RPP customers who transitioned from Class B to Class A after December 31, 2016. The Parties agree that RSL shall recover its GA variance account debit balance of \$32,194 as of December 31, 2016, plus any identified adjustments and interest to April 30, 2018.

**Capacity Based Recovery (CBR):** The balance of the Group 1 DVAs includes a credit balance of \$5,037 for the recovery of CBR charges for Class B customers related to the IESO's wholesale energy market Demand Response 3 program. The disposition of the sub-account is impacted by whether or not the distributor had any customers who were part of Class A during the period where the balance accumulated. RSL did not have any Class A customers during this period. The

rate rider for the disposition of the CBR Class B balance is also applicable to non-RPP customers who transitioned from Class B to Class A after December 31, 2016. The Parties agree that RSL shall recover its CBR Class B variance account credit balance of \$5,037 as of December 31, 2016, plus any identified adjustments and interest to April 30, 2018.

**Group 1 Deferral and Variance Account Balances:** The Parties agree that the following table accurately describes RSL's principal and interest amounts for disposition of Group 1 DVAs.

Account Name	Account	Principal	Interest	Total
LV Variance Account	1550	185,764	4,763	190,527
Smart Meter Entity Variance Charge	1551	- 400	- 9	- 409
RSVA - Wholesale Market Service Charge	1580	- 105,656	- 3,814	- 109,470
Variance WMS - Sub-account CBR Class B	1580	- 4,909	- 128	- 5,037
RSVA - Retail Transmission Network Charge	1584	- 164,977	- 5,321	- 170,299
RSVA - Retail Transmission Connectin Charge	1586	- 74,569	- 1,208	- 75,777
RSVA - Power	1588	- 40,899	- 2,205	- 43,104
RSVA - Global Adjustment	1589	30,213	1,981	32,194
Total for all Group 1 Accounts		- 175,433	- 5,941	- 181,375

The balance of each of the Group 1 DVAs will be transferred to the applicable principal and interest carrying charge sub-accounts of account 1595. Such transfer will be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. RSL will ensure these adjustments are included in the reporting period beginning May 1, 2018.

RSL will dispose of these amounts through rate riders as calculated in the Rate Generator Model. The rate riders will be in effect over a one-year period from May 1, 2018 until April 30, 2019.

**Evidence:**

The evidence relied on for purposes of settling this issue includes the following:

- Excel File: RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215
- Responses to Staff IR-1, Staff IR-2, Staff IR-4, Staff IR-5, Staff IR-6, Staff IR-7, Staff IR-8
- RSL's Price Cap IR Application



## Capital Funding

RSL, as part of its IRM application EB-2017-0265, has submitted a request for a capital funding rate rider for a digger truck that was put into service in April 2017.

The truck is included in RSL's Distribution System Plan ("DSP") as submitted in its EB-2015-0100 COS application. The planned year of acquisition of the digger truck in the DSP was 2016. The digger truck was delivered to RSL in April 2017. The nature and need for, and the forecasted capital cost of, the digger truck was documented in the DSP and further explored and tested through interrogatories in the EB-2015-0100 proceeding.

In the OEB's Decision and Rate Order for EB-2015-0100, the OEB stated that "[t]he OEB finds that it is appropriate to use 2016 as the test year with rates effective in 2017 in this case"<sup>3</sup>, with consideration to sections 2.3 and 5.2 of the settlement proposal accepted by the OEB in EB-2015-0100. As the truck was not received in 2016, the cost could not be included in the capital assets of the rate base underpinning the rebased distribution rates.

In the EB-2015-0100 Decision and Rate Order, the OEB further stated that the "[t]he OEB finds that Rideau St. Lawrence Distribution's rates have been rebased for 2016 and its next cost of service application should be filed for 2021 rates. The OEB finds that Rideau St. Lawrence Distribution should file its next IRM application for May 1, 2018 rates as this Decision and Order is issued in the 2017 rate year."<sup>4</sup>

This IRM application is the first opportunity that RSL has had to request funding for this significant and planned purchase. The digger truck is providing a benefit to RSL's customers, as it replaced an aging and unreliable truck. The digger truck represents a significant capital expenditure over the level of normal capital expenditures recovered through RSL's base distribution rates. The level of capital expenditures approved in EB-2015-0100 for the 2016 test year (and also for 2017) is \$464,088, ignoring the digger truck capital cost of \$379,015. Not recovering prudently incurred costs for the truck – which is in service to allow RSL to provide safe, reliable and quality distribution services to its customers – could pose a significant financial risk to RSL's financial picture over the current Price Cap IR term. RSL views the capital funding as a means to appropriately recover this capital expenditure necessarily incurred to service its customers.

While recovery of costs for 2017 may be considered out-of-period, the Parties accept and rely on the terms of the settlement proposal accepted by the OEB in EB-2015-0100 that RSL, other parties, OEB staff and the OEB accepted the adequacy of the approved rates in EB-2015-0100 for funding RSL's capital and operating expenditures in 2017.

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<sup>3</sup> Decision and Rate Order EB-2015-0100, June 15, 2017, p. 5

<sup>4</sup> *Ibid.*

The methodology agreed to by the Parties is based on that established for capital funding through Incremental and Advanced Capital Modules, as documented in the Report of the Board on Policy Options for Funding Capital Investments (EB-2014-0219), September 18, 2014 and the Report of the Board on Policy Options for Funding Capital Investments: Supplemental Report (EB-2014-0219), January 22, 2016. However, the cost recovery for the digger truck beginning in 2018 is not an Incremental Capital Module as the digger truck entered service prior to 2018. As agreed to by the Parties, the capital funding revenue requirement calculation uses the net book value (i.e., gross book value less accumulated depreciation in 2017) of the truck as of January 1, 2018 as the amount to be included in the calculations for the purpose of determining the associated revenue requirement and the rate riders to recover that beginning with 2018 rates. The Capital Funding Module spreadsheet was modified, as documented in Staff IR-5, and updated as filed along with this settlement proposal, to reflect this agreed to approach.

The Parties agree that the rate rider be a fixed monthly charge to be in place until the effective date of next cost of service rate order. The following table displays the proposed rate rider.

Capital Funding Rate Rider			
	Revenue	Billed Customers	Service Charge
Rate Class	By Class	Or Connections	Rate Rider
			(\$ per month)
Residential	31,365	5071	0.52
General Service < 50 kW	10,144	740	1.14
General Service 50 - 4,999 kW	9,880	64	12.86
Unmetered Scattered Load	282	58	0.41
Street Lighting	1,946	1711	0.09
Sentinel Lighting	169	73	0.19
Total	53,786	7,717	

The Parties agree that the capital funding rate rider is appropriate. Further, the Parties agree that the use of a fixed rate rider is appropriate. The rate rider will be in effect until the effective date of RSL's next rebased rates, scheduled for 2021 per the Decision and Rate Order EB-2015-0100.

#### Evidence:

The evidence relied on for purposes of this settlement includes the following:

- Excel File: RSL\_2018\_Capital\_Module\_Settlement\_20180215
- RSL's Price Cap IR Application

- Responses to OEB Staff IR-9
- EB-2014-0219 *Report of the Board, New Policy Options for the Funding of Capital Investments: The Advanced Capital Module*
- RSL Cost of Service Application EB-2015-0100, including the Distribution System Plan
- Appendix C – Capital Funding Request

## LRAMVA

Actual conservation savings were compared against RSL's forecasted conservation savings which was set out in RSL's 2012 cost of service application. RSL is seeking disposition of its LRAMVA debit balance of \$32,042, consisting of lost revenue in 2015 from conservation and demand management programs delivered in 2011-2015 and carrying charges. The conservation savings claimed by RSL were based on the IESO final verified reports.

**Street Light Savings:** Several municipalities in RSL's service area have completed LED street light retrofits based on SaveOnEnergy Retrofit incentives. The savings associated with these projects are included in RSL's 2015 final results in Retrofit programs.

During the interrogatory process, it was determined that savings related to Street Light programs were incorrectly included in the calculations for General Service less than 50 kW and General Service 50 to 4,999 kW classes in the original submission.

To correctly calculate the lost revenues for its streetlight accounts and the other two classes, RSL first removed the associated net kW and kWh savings assigned by the IESO to RSL's street lighting Retrofit projects from the total Retrofit savings. The remaining Retrofit savings were allocated to General Service less than 50 kW and General Service 50 to 4,999 kW classes. Since the IESO reports coincident peak kW savings, and the street lighting demand profile does not share its peak with the coincident peak, RSL instead chose to use the actual billing reduction experienced by these customers as the foundation for its LRAMVA claim. The claim has been adjusted for free-ridership.

The following table provides the verified savings per customer class.



LRAMVA by Class						
2015	Billing Unit	Actual Savings	CDM Threshold	Variance	2015 Average Rate	2015 LRAMVA \$
Residential	kWh	932,908	522,335	410,573	0.0149	6,117.54
GS < 50 kW	kWh	1,377,038	232,046	1,144,992	0.0092	10,533.92
GS 50 to 4,999 kW	kW	2,831	631	2,200	1.9454	4,280.19
Street Lighting	kW	771	-	771	13.0776	10,082.91
Total Principal						31,015
Plus Carrying Charges						1,027.16
<b>Total LRAMVA</b>						<b>32,042</b>

The following table displays the rate rider for each customer class.

LRAMVA Rate Rider						
	Billing Unit	Principal \$	Carrying Charges \$	Total \$	Billing Determinant	Rate Rider
Residential	kWh	6,118	203	6,320	40,480,043	0.0002
GS < 50 kW	kWh	10,534	349	10,883	20,348,623	0.0005
GS 50 to 4,999 kW	kW	4,280	142	4,422	115477.16	0.0383
Street Lighting	kW	10,083	334	10,417	2070.6	5.0308
Total		31,015	1,027	32,042		

The parties agree that the disposition of LRAMVA of \$32,042 for 2015, together with the resulting rate rider, is appropriate.

#### Evidence:

The evidence relied on for purposes of settling this issue includes the following:

- RSL\_ 2018 LRAMVA\_Work\_Form\_Settlement\_20180215
- IESO Final 2015 Verified Results Report
- IESO Final 2011-2014 Verified Results Report



- RSL's Price Cap IR Application
- Responses to OEB Staff IR-10, Staff IR-11, Staff IR-12, Staff IR-13, Staff IR-14, Staff IR-15, Staff IR-16
- RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215

## **APPENDICIES**

Appendix A - RSL Proposed Tariff of Rates and Charges

Appendix B - Bill Impacts

Appendix C - Capital Funding Request

## **LIVE EXCEL MODELS**

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

- RSL\_2018 IRM Rate Generator Model\_Settlement\_20180215
- RSL\_2018 LRAMVA\_Work\_Form\_Settlement\_20180215
- RSL\_2018\_Capital\_Module\_Settlement\_20180215
- RSL\_2018\_Tariff Sheet\_Settlement\_20180215

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
Settlement Proposal  
Filed: February 22, 2018

**Appendix A**  
**Rideau St. Lawrence Distribution Inc.**  
**Proposed Tariff of Rates and Charges**  
**Effective and Implementation Date May 1, 2018**

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.92
Rate Rider for 2017 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$	0.04
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.66
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.79
Rate Rider for 2017 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	1.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Smart Meter Costs - effective until June 30, 2018	\$	0.68
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.47
Rate Rider for 2017 Capital Funding	\$	12.86
- effective until the effective date of the next cost of service-based rate order		
Distribution Volumetric Rate	\$/kW	2.2596
Low Voltage Service Rate	\$/kW	1.6712
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7127)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7161)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until June 30, 2018	\$/kW	0.0558
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.0383
Retail Transmission Rate - Network Service Rate	\$/kW	2.4327
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7179
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0873

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
Settlement Proposal  
Filed: February 22, 2018

## **Rideau St. Lawrence Distribution Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0265**

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.35
Rate Rider for 2017 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Rate Rider for 2017 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.19
Distribution Volumetric Rate	\$/kW	19.6568
Low Voltage Service Rate	\$/kW	1.3055
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	0.1384
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.7751)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7419)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kW	1.8439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4779

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Rate Rider for 2017 Capital Funding		
- effective until the effective date of the next cost of service-based rate order	\$	0.09
Distribution Volumetric Rate	\$/kW	12.8578
Low Voltage Service Rate	\$/kW	1.2790
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	0.4798
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until June 30, 2018	\$/kW	(1.8513)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.7825)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until June 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	5.0308
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4479

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **Rideau St. Lawrence Distribution Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2017-0265**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.20
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0265

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0265

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0819
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711



## **Appendix B – Bill Impacts**

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
Settlement Proposal  
Filed: February 22, 2018

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 19.92	1	\$ 19.92	\$ 2.89	16.97%
Distribution Volumetric Rate	\$ 0.0122	750	\$ 9.15	\$ 0.0082	750	\$ 6.15	\$ (3.00)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.18	1	\$ 1.18	\$ 0.52	78.79%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.12	\$ 0.12	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.84</b>			<b>\$ 27.37</b>	<b>\$ 0.53</b>	<b>1.96%</b>
Line Losses on Cost of Power	\$ 0.0822	61	\$ 5.05	\$ 0.0822	61	\$ 5.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	750	\$ (3.75)	\$ 0.0071	750	\$ (5.33)	\$ (1.58)	42.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$ Deferral/Variance	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.64</b>			<b>\$ 31.59</b>	<b>\$ (1.05)</b>	<b>-3.21%</b>
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0063	811	\$ 5.11	\$ (0.81)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	811	\$ 4.95	\$ 0.0051	811	\$ 4.14	\$ (0.81)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43.51</b>			<b>\$ 40.84</b>	<b>\$ (2.67)</b>	<b>-6.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 108.55</b>			<b>\$ 105.88</b>	<b>\$ (2.67)</b>	<b>-2.46%</b>
HST	13%		\$ 14.11	13%		\$ 13.76	\$ (0.35)	-2.46%
8% Rebate	8%		\$ (8.68)	8%		\$ (8.47)	\$ 0.21	
<b>Total Bill on TOU</b>			<b>\$ 113.98</b>			<b>\$ 111.17</b>	<b>\$ (2.80)</b>	<b>-2.46%</b>

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
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Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.52	1	\$ 30.52	\$ 30.79	1	\$ 30.79	\$ 0.27	0.88%
Distribution Volumetric Rate	\$ 0.0110	2000	\$ 22.00	\$ 0.0111	2000	\$ 22.20	\$ 0.20	0.91%
Fixed Rate Riders	\$ 0.68	1	\$ 0.68	\$ 1.82	1	\$ 1.82	\$ 1.14	167.65%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.07	\$ 1.07	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 53.20</b>			<b>\$ 55.88</b>	<b>\$ 2.68</b>	<b>5.04%</b>
Line Losses on Cost of Power	\$ 0.0822	164	\$ 13.46	\$ 0.0822	164	\$ 13.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0050	2,000	\$ (10.00)	-\$ 0.0071	2,000	\$ (14.20)	\$ (4.20)	42.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	2,000	\$ 9.00	\$ 0.0045	2,000	\$ 9.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 66.45</b>			<b>\$ 64.93</b>	<b>\$ (1.52)</b>	<b>-2.29%</b>
RTSR - Network	\$ 0.0067	2,164	\$ 14.50	\$ 0.0058	2,164	\$ 12.55	\$ (1.95)	-13.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,164	\$ 12.12	\$ 0.0047	2,164	\$ 10.17	\$ (1.95)	-16.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 93.06</b>			<b>\$ 87.65</b>	<b>\$ (5.42)</b>	<b>-5.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,164	\$ 7.79	\$ 0.0036	2,164	\$ 7.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,164	\$ 0.65	\$ 0.0003	2,164	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 280.07</b>			<b>\$ 274.66</b>	<b>\$ (5.42)</b>	<b>-1.93%</b>
HST	13%		\$ 36.41	13%		\$ 35.71	\$ (0.70)	-1.93%
8% Rebate	8%		\$ (22.41)	8%		\$ (21.97)	\$ 0.43	
<b>Total Bill on TOU</b>			<b>\$ 294.07</b>			<b>\$ 288.39</b>	<b>\$ (5.69)</b>	<b>-1.93%</b>

Rideau St. Lawrence Distribution Inc.  
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Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 290.85	1	\$ 290.85	\$ 293.47	1	\$ 293.47	\$ 2.62	0.90%
Distribution Volumetric Rate	\$ 2.2394	297	\$ 665.10	\$ 2.2596	297	\$ 671.10	\$ 6.00	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 12.86	1	\$ 12.86	\$ 12.86	
Volumetric Rate Riders	\$ -	297	\$ -	\$ 0.0383	297	\$ 11.38	\$ 11.38	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 955.95</b>			<b>\$ 988.81</b>	<b>\$ 32.85</b>	<b>3.44%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7139	297	\$ (509.03)	\$ 2.4300	297	\$ (721.71)	\$ (212.68)	41.78%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	147,135	\$ 882.81	\$ 0.0007	147,135	\$ 102.99	\$ (779.82)	-88.33%
Low Voltage Service Charge	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,826.08</b>			<b>\$ 866.44</b>	<b>\$ (959.64)</b>	<b>-52.55%</b>
RTSR - Network	\$ 2.7969	297	\$ 830.68	\$ 2.4327	297	\$ 722.51	\$ (108.17)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2304	297	\$ 662.43	\$ 1.8726	297	\$ 556.16	\$ (106.27)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,319.19</b>			<b>\$ 2,145.11</b>	<b>\$ (1,174.08)</b>	<b>-35.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159,185	\$ 573.07	\$ 0.0036	159,185	\$ 573.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159,185	\$ 47.76	\$ 0.0003	159,185	\$ 47.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	147,135	\$ 1,029.95	\$ 0.0070	147,135	\$ 1,029.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,496.51</b>			<b>\$ 21,322.44</b>	<b>\$ (1,174.08)</b>	<b>-5.22%</b>
HST	13%		\$ 2,924.55	13%		\$ 2,771.92	\$ (152.63)	-5.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,421.06</b>			<b>\$ 24,094.35</b>	<b>\$ (1,326.71)</b>	<b>-5.22%</b>



Rideau St. Lawrence Distribution Inc.  
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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption:	727	kWh	
Demand:	-	kW	
Current Loss Factor:	1.0819		
Proposed/Approved Loss Factor:	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.31	1	\$ 4.31	\$ 4.35	1	\$ 4.35	\$ 0.04	0.93%
Distribution Volumetric Rate	\$ 0.0197	727	\$ 14.32	\$ 0.0199	727	\$ 14.47	\$ 0.15	1.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.41	1	\$ 0.41	\$ 0.41	
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18.63</b>			<b>\$ 19.23</b>	<b>\$ 0.60</b>	<b>3.20%</b>
Line Losses on Cost of Power	\$ 0.0822	60	\$ 4.89	\$ 0.0822	60	\$ 4.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0049	727	\$ (3.56)	\$ 0.0070	727	\$ (5.09)	\$ (1.53)	42.86%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0045	727	\$ 3.27	\$ 0.0045	727	\$ 3.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.23</b>			<b>\$ 22.30</b>	<b>\$ (0.93)</b>	<b>-4.01%</b>
RTSR - Network	\$ 0.0067	787	\$ 5.27	\$ 0.0058	787	\$ 4.56	\$ (0.71)	-13.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	787	\$ 4.40	\$ 0.0047	787	\$ 3.70	\$ (0.71)	-16.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 32.91</b>			<b>\$ 30.56</b>	<b>\$ (2.35)</b>	<b>-7.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	787	\$ 0.24	\$ 0.0003	787	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	727	\$ 5.09	\$ 0.0070	727	\$ 5.09	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	473	\$ 30.72	\$ 0.0650	473	\$ 30.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	124	\$ 11.74	\$ 0.0950	124	\$ 11.74	\$ -	0.00%
TOU - On Peak	\$ 0.1320	131	\$ 17.27	\$ 0.1320	131	\$ 17.27	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 101.04</b>			<b>\$ 98.70</b>	<b>\$ (2.35)</b>	<b>-2.32%</b>
HST	13%		\$ 13.14	13%		\$ 12.83	\$ (0.31)	-2.32%
<b>Total Bill on TOU</b>			<b>\$ 114.18</b>			<b>\$ 111.53</b>	<b>\$ (2.65)</b>	<b>-2.32%</b>

Rideau St. Lawrence Distribution Inc.  
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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.67	2	\$ 5.34	\$ 2.69	2	\$ 5.38	\$ 0.04	0.75%
Distribution Volumetric Rate	\$ 19.4815	1	\$ 19.48	\$ 19.6568	1	\$ 19.66	\$ 0.18	0.90%
Fixed Rate Riders	\$ -	2	\$ -	\$ 0.19	2	\$ 0.38	\$ 0.38	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.82			\$ 25.42	\$ 0.60	2.40%
Line Losses on Cost of Power	\$ 0.0822	24	\$ 1.98	\$ 0.0822	24	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6367	1	\$ (1.64)	\$ 2.3786	1	\$ (2.38)	\$ (0.74)	45.33%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3055	1	\$ 1.31	\$ 1.3055	1	\$ 1.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$ Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.47			\$ 26.32	\$ (0.15)	-0.55%
RTSR - Network	\$ 2.1200	1	\$ 2.12	\$ 1.8439	1	\$ 1.84	\$ (0.28)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7602	1	\$ 1.76	\$ 1.4779	1	\$ 1.48	\$ (0.28)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30.35			\$ 29.64	\$ (0.70)	-2.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	318	\$ 1.15	\$ 0.0036	318	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	318	\$ 0.10	\$ 0.0003	318	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	294	\$ 2.06	\$ 0.0070	294	\$ 2.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	191	\$ 12.42	\$ 0.0650	191	\$ 12.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	50	\$ 4.75	\$ 0.0950	50	\$ 4.75	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.99	\$ 0.1320	53	\$ 6.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.05			\$ 57.35	\$ (0.70)	-1.21%
HST	13%		\$ 7.55	13%		\$ 7.46	\$ (0.09)	-1.21%
<b>Total Bill on TOU</b>			\$ 65.60			\$ 64.80	\$ (0.80)	-1.21%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.34	690	\$ 2,304.60	\$ 3.37	690	\$ 2,325.30	\$ 20.70	0.90%
Distribution Volumetric Rate	\$ 12.7431	62	\$ 790.07	\$ 12.8578	62	\$ 797.18	\$ 7.11	0.90%
Fixed Rate Riders	\$ -	690	\$ -	\$ 0.09	690	\$ 62.10	\$ 62.10	
Volumetric Rate Riders	\$ -	62	\$ -	\$ 5.0308	62	\$ 311.91	\$ 311.91	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,094.67</b>			<b>\$ 3,496.50</b>	<b>\$ 401.82</b>	<b>12.98%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3715	62	\$ (85.03)	\$ 2.1540	62	\$ (133.55)	\$ (48.52)	57.05%
CBR Class B Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	22,825	\$ 136.95	\$ 0.0007	22,825	\$ 15.98	\$ (120.97)	-88.33%
Low Voltage Service Charge	\$ 1.2790	62	\$ 79.30	\$ 1.2790	62	\$ 79.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		62	\$ -	\$ -	62	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,225.89</b>			<b>\$ 3,458.22</b>	<b>\$ 232.34</b>	<b>7.20%</b>
RTSR - Network	\$ 2.1093	62	\$ 130.78	\$ 1.8346	62	\$ 113.75	\$ (17.03)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7245	62	\$ 106.92	\$ 1.4479	62	\$ 89.77	\$ (17.15)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,463.58</b>			<b>\$ 3,661.74</b>	<b>\$ 198.15</b>	<b>5.72%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	24,694	\$ 88.90	\$ 0.0036	24,694	\$ 88.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	24,694	\$ 7.41	\$ 0.0003	24,694	\$ 7.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	22,825	\$ 159.78	\$ 0.0070	22,825	\$ 159.78	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	24,694	\$ 2,718.85	\$ 0.1101	24,694	\$ 2,718.85	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,438.77</b>			<b>\$ 6,636.92</b>	<b>\$ 198.15</b>	<b>3.08%</b>
HST	13%		\$ 837.04	13%		\$ 862.80	\$ 25.76	3.08%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,275.81</b>			<b>\$ 7,499.72</b>	<b>\$ 223.92</b>	<b>3.08%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 19.92	1	\$ 19.92	\$ 2.89	16.97%
Distribution Volumetric Rate	\$ 0.0122	750	\$ 9.15	\$ 0.0082	750	\$ 6.15	\$ (3.00)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.18	1	\$ 1.18	\$ 0.52	78.79%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.12	\$ 0.12	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.84</b>			<b>\$ 27.37</b>	<b>\$ 0.53</b>	<b>1.96%</b>
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.76	\$ 0.1101	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	750	\$ (3.75)	\$ 0.0071	750	\$ (5.33)	\$ (1.58)	42.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0060	750	\$ 4.50	\$ 0.0007	750	\$ 0.53	\$ (3.98)	-88.33%
Low Voltage Service Charge	\$ 0.0049	750	\$ 3.68	\$ 0.0049	750	\$ 3.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.86</b>			<b>\$ 33.83</b>	<b>\$ (5.02)</b>	<b>-12.93%</b>
RTSR - Network	\$ 0.0073	811	\$ 5.92	\$ 0.0063	811	\$ 5.11	\$ (0.81)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	811	\$ 4.95	\$ 0.0051	811	\$ 4.14	\$ (0.81)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.73</b>			<b>\$ 43.09</b>	<b>\$ (6.65)</b>	<b>-13.36%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 135.47</b>			<b>\$ 128.82</b>	<b>\$ (6.65)</b>	<b>-4.91%</b>
HST	13%		\$ 17.61	13%		\$ 16.75	\$ (0.86)	-4.91%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 153.08</b>			<b>\$ 145.57</b>	<b>\$ (7.51)</b>	<b>-4.91%</b>



Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
Settlement Proposal  
Filed: February 22, 2018

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 19.92	1	\$ 19.92	\$ 2.89	16.97%
Distribution Volumetric Rate	\$ 0.0122	304	\$ 3.71	\$ 0.0082	304	\$ 2.49	\$ (1.22)	-32.79%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ 1.18	1	\$ 1.18	\$ 0.52	78.79%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0002	304	\$ 0.05	\$ 0.05	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.40</b>			<b>\$ 23.64</b>	<b>\$ 2.24</b>	<b>10.47%</b>
Line Losses on Cost of Power	\$ 0.0822	25	\$ 2.05	\$ 0.0822	25	\$ 2.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	304	\$ (1.52)	\$ 0.0071	304	\$ (2.16)	\$ (0.64)	42.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.24</b>			<b>\$ 25.85</b>	<b>\$ 1.60</b>	<b>6.61%</b>
RTSR - Network	\$ 0.0073	329	\$ 2.40	\$ 0.0063	329	\$ 2.07	\$ (0.33)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	329	\$ 2.01	\$ 0.0051	329	\$ 1.68	\$ (0.33)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 28.65</b>			<b>\$ 29.60</b>	<b>\$ 0.95</b>	<b>3.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	329	\$ 1.18	\$ 0.0036	329	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	329	\$ 0.10	\$ 0.0003	329	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	198	\$ 12.84	\$ 0.0650	198	\$ 12.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	52	\$ 4.91	\$ 0.0950	52	\$ 4.91	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.22	\$ 0.1320	55	\$ 7.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 55.16</b>			<b>\$ 56.11</b>	<b>\$ 0.95</b>	<b>1.71%</b>
HST	13%		\$ 7.17	13%		\$ 7.29	\$ 0.12	1.71%
8% Rebate	8%		\$ (4.41)	8%		\$ (4.49)	\$ (0.08)	
<b>Total Bill on TOU</b>			<b>\$ 57.92</b>			<b>\$ 58.91</b>	<b>\$ 0.99</b>	<b>1.71%</b>

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	304	kWh	
Demand	-	kW	
Current Loss Factor	1.0819		
Proposed/Approved Loss Factor	1.0819		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.03	1	\$ 17.03	\$ 19.92	1	\$ 19.92	\$ 2.89	16.97%
Distribution Volumetric Rate	\$ 0.0122	304	\$ 3.71	\$ 0.0082	304	\$ 2.49	\$ (1.22)	-32.79%
Fixed Rate Riders	\$ 0.66	1	\$ 0.66	\$ 1.18	1	\$ 1.18	\$ 0.52	78.79%
Volumetric Rate Riders	\$ -	304	\$ -	\$ 0.0002	304	\$ 0.05	\$ 0.05	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.40</b>			<b>\$ 23.64</b>	<b>\$ 2.24</b>	<b>10.47%</b>
Line Losses on Cost of Power	\$ 0.1101	25	\$ 2.74	\$ 0.1101	25	\$ 2.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0050	304	\$ (1.52)	\$ 0.0071	304	\$ (2.16)	\$ (0.64)	42.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-88.33%
GA Rate Riders	\$ 0.0060	304	\$ 1.82	\$ 0.0007	304	\$ 0.21	\$ (1.61)	0.00%
Low Voltage Service Charge	\$ 0.0049	304	\$ 1.49	\$ 0.0049	304	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.76</b>			<b>\$ 26.76</b>	<b>\$ (0.01)</b>	<b>-0.03%</b>
RTSR - Network	\$ 0.0073	329	\$ 2.40	\$ 0.0063	329	\$ 2.07	\$ (0.33)	-13.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	329	\$ 2.01	\$ 0.0051	329	\$ 1.68	\$ (0.33)	-16.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 31.17</b>			<b>\$ 30.50</b>	<b>\$ (0.67)</b>	<b>-2.14%</b>
Wholesale Market Service Charge (VMSC)	\$ 0.0036	329	\$ 1.18	\$ 0.0036	329	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	329	\$ 0.10	\$ 0.0003	329	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	304	\$ 33.47	\$ 0.1101	304	\$ 33.47	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 65.92</b>			<b>\$ 65.26</b>	<b>\$ (0.67)</b>	<b>-1.01%</b>
HST	13%		\$ 8.57	13%		\$ 8.48	\$ (0.09)	-1.01%
8% Rebate	8%		\$ 74.49	8%		\$ 73.74	\$ (0.75)	-1.01%
<b>Total Bill on Non-RPP Avg. Price</b>								

Rideau St. Lawrence Distribution Inc.  
EB-2017-0265  
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Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0819	
Proposed/Approved Loss Factor	1.0819	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 290.85	1	\$ 290.85	\$ 293.47	1	\$ 293.47	\$ 2.62	0.90%
Distribution Volumetric Rate	\$ 2.2394	297	\$ 665.10	\$ 2.2596	297	\$ 671.10	\$ 6.00	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 12.86	1	\$ 12.86	\$ 12.86	
Volumetric Rate Riders	\$ -	297	\$ -	\$ 0.0383	297	\$ 11.38	\$ 11.38	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 955.95</b>			<b>\$ 988.81</b>	<b>\$ 32.85</b>	<b>3.44%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.7139	297	\$ (509.03)	\$ 2.4300	297	\$ (721.71)	\$ (212.68)	41.78%
Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
CBR Class B Rate Riders	\$ 0.0060	147,135	\$ 882.81	\$ 0.0007	147,135	\$ 102.99	\$ (779.82)	-88.33%
GA Rate Riders	\$ 1.6712	297	\$ 496.35	\$ 1.6712	297	\$ 496.35	\$ -	0.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		297	\$ -	\$ -	297	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)			\$ 1,826.08			\$ 866.44	\$ (959.64)	-52.55%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>								
RTSR - Network	\$ 3.1248	297	\$ 928.07	\$ 2.7179	297	\$ 807.22	\$ (120.85)	-13.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4861	297	\$ 738.37	\$ 2.0873	297	\$ 619.93	\$ (118.44)	-16.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,492.52</b>			<b>\$ 2,293.58</b>	<b>\$ (1,198.94)</b>	<b>-34.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159,185	\$ 573.07	\$ 0.0036	159,185	\$ 573.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159,185	\$ 47.76	\$ 0.0003	159,185	\$ 47.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	147,135	\$ 1,029.95	\$ 0.0070	147,135	\$ 1,029.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	159,185	\$ 17,526.31	\$ 0.1101	159,185	\$ 17,526.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,669.84</b>			<b>\$ 21,470.91</b>	<b>\$ (1,198.94)</b>	<b>-5.29%</b>
HST	13%		\$ 2,947.08	13%		\$ 2,791.22	\$ (155.86)	-5.29%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,616.92</b>			<b>\$ 24,262.13</b>	<b>\$ (1,354.80)</b>	<b>-5.29%</b>


**Appendix C**  
**Capital Module**  
**Capital Funding Request**





		Price Cap IR							
		Year 1 2017		Year 2 2019		Year 3 2020		Year 4 2021	
Distribution System Plan CAPEX		\$ 461,088	\$ 804,959		\$ 456,987		\$ 453,461		\$ -
Materiality Threshold			\$ 413,227		\$ 413,243		\$ 413,260		\$ 413,277
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	\$ -		\$ 391,732		\$ 43,744				\$ -
Project Descriptions:	Type	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense
POSI Digger Truck		\$ 355,327	\$ 47,377	\$ 113,705	-			\$ -	
		\$ -			\$ -			\$ -	
		\$ -			\$ -			\$ -	
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		\$ -			\$ -			\$ -	
Total Cost of Projects		\$ 355,327	\$ 47,377	\$ 113,705	-	\$ -	\$ -	\$ -	\$ -



<div>  <b>Ontario Energy Board</b> </div>			
<div> <b>Capital Module</b>  <b>Applicable to ACM and ICM</b>  Rideau St. Lawrence Distribution Inc. </div>			
<b>Incremental Capital Adjustment</b>			
<b>Current Revenue Requirement</b>			
Current Revenue Requirement - Total		\$ 2,624,014	<b>A</b>
<b>Return on Rate Base</b>			
Incremental Capital		\$ 355,327	<b>B</b>
Depreciation Expense		\$ 47,377	<b>C</b>
Incremental Capital to be included in Rate Base		\$ 307,950	<b>D = B - C</b>
Deemed ShortTerm Debt %	4.0%	<b>E</b> \$ 12,318	<b>G = D * E</b>
Deemed Long Term Debt %	56.0%	<b>F</b> \$ 172,452	<b>H = D * F</b>
Short Term Interest	1.76%	<b>I</b> \$ 217	<b>K = G * I</b>
Long Term Interest	3.00%	<b>J</b> \$ 5,174	<b>L = H * J</b>
Return on Rate Base - Interest		\$ 5,390	<b>M = K + L</b>
Deemed Equity %	40.00%	<b>N</b> \$ 123,180	<b>P = D * N</b>
Return on Rate Base -Equity	8.78%	<b>O</b> \$ 10,815	<b>Q = P * O</b>
Return on Rate Base - Total		\$ 16,206	<b>R = M + Q</b>
<b>Amortization Expense</b>			
Amortization Expense - Incremental		<b>C</b> \$ 47,377	<b>S</b>
<b>Grossed up PIL's</b>			
Regulatory Taxable Income		<b>O</b> \$ 10,815	<b>T</b>
Add Back Amortization Expense		<b>S</b> \$ 47,377	<b>U</b>
Deduct CCA		\$ 113,705	<b>V</b>
Incremental Taxable Income		-\$ 55,513	<b>W = T + U - V</b>
Current Tax Rate	15.0%	<b>X</b>	
PIL's Before Gross Up		-\$ 8,327	<b>Y = W * X</b>
Incremental Grossed Up PIL's		-\$ 9,796	<b>Z = Y / (1 - X)</b>
<b>Incremental Revenue Requirement</b>			
Return on Rate Base - Total		<b>Q</b> \$ 16,206	<b>AA</b>
Amortization Expense - Total		<b>S</b> \$ 47,377	<b>AB</b>
Incremental Grossed Up PIL's		<b>Z</b> -\$ 9,796	<b>AC</b>
Incremental Revenue Requirement		\$ 53,786	<b>AD = AA + AB + AC</b>



# Calculation of incremental rate rider. Choose one of the 3 options:

☒ Fixed and Variable Rate Riders
 ☐ Variable Only Rate Rider
 ☐ Fixed Only Rate Rider

Rate Class	Service Charge %		Distribution Volumetric Rate %		Distribution Volumetric Rate		Service Charge Revenue		Distribution Volumetric Rate		Total Revenue by Rate Class		Billed Customers or Connections		Billed kWh		Billed kW		Service Charge Rate Rider	
	From Sheet #	From Sheet #	From Sheet #	From Sheet #	From Sheet #	From Sheet #	Col C * Col Total	Col D * Col Total	Col E * Col Total	Col F * Col Total			From Sheet #	From Sheet #	From Sheet #	From Sheet #	From Sheet #	From Sheet #	Col I / Col K / 12	Col J / Col K / 12
RESIDENTIAL SERVICE CLASSIFICATION	39.49%	18.82%	0.00%	0.00%	0.00%	0.00%	21,243	4,588	0	0	31,566	10,144	740	5,071	40,480,043	20,348,623	115,477	12.86	0.52	1.14
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.33%	8.53%	0.00%	0.00%	0.00%	0.00%	5,555	0	0	0	9,880	282	64	58	39,456,019	546,384	2,070	0.41	0.09	0.09
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	8.53%	0.00%	0.00%	0.00%	0.00%	0.00%	4,579	0	0	0	1,946	169	1,711	73	773,158	106,791	302	0.19	0.19	0.19
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.11%	0.41%	0.00%	0.00%	0.00%	0.00%	61	221	0	0	282	169	58	73	546,384	106,791	302	0.19	0.19	0.19
STREET LIGHTING SERVICE CLASSIFICATION	2.61%	0.00%	0.00%	0.00%	0.00%	0.00%	1,408	0	0	0	1,946	169	1,711	73	773,158	106,791	302	0.19	0.19	0.19
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	48	0	0	0	169	169	73	73	106,791	106,791	302	0.19	0.19	0.19
<b>Total</b>	<b>61.15%</b>	<b>27.76%</b>	<b>11.08%</b>	<b>11.08%</b>	<b>11.08%</b>	<b>11.08%</b>	<b>32,892</b>	<b>4,588</b>	<b>0</b>	<b>0</b>	<b>53,786</b>	<b>10,144</b>	<b>7,717</b>	<b>7,717</b>	<b>106,711,018</b>	<b>117,849</b>	<b>117,849</b>			

From Sheet 11, 683

Rideau St. Lawrence Distribution Inc.  
 EB-2017-0265  
 Settlement Proposal  
 Filed: February 22, 2018