Hydro One Networks Inc. 7<sup>th</sup> Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com Tel: (416) 345-5393 Fax: (416) 345-6833 Joanne.Richardson@HydroOne.com



Joanne Richardson Director – Major Projects and Partnerships Regulatory Affairs

## BY COURIER

March 8, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

## EB-2018-0098 – Hydro One Networks Inc.'s Section 92 - Kapuskasing Area Reinforcement Project – Updated Application

Please find attached two copies of Hydro One Networks Inc.'s ("Hydro One") Application and Evidence in support of an Application pursuant to Section 92 of the Ontario Energy Board Act ("the Act") for an Order or Orders granting leave to upgrade existing transmission line facilities in the Kapuskasing area ("the KAR Project").

Hydro One is writing to the Board to also request approval, pursuant to Section 97 of the Act, for the land agreements for temporary construction rights that may be required for the duration of the construction period of the KAR Project. The form of these agreements have already been included in the evidence on record and are consistent with agreements previously approved by the Ontario Energy Board in previous Hydro One leave to construct applications. Consequently, the Application, Exhibit B, Tab 1, Schedule 1, has been updated to reflect this additional request while the evidence in support of the Application remains entirely unchaged.

An electronic copy of this updated Application and supporting evidence has been filed through the Ontario Energy Board's Regulatory Electronic Submission System (RESS).

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Att./ Updated Exhibit B, Tab 1, Schedule 1

1	ONTARIO ENERGY BOARD				
2					
3	IN THE MATTER OF the Ontario Energy Board Act, 1998;				
4					
5	AND I	N THE MATTER OF an Application by Hydro One Networks Inc. pursuant to s. 92 of			
6	the Act for an Order or Orders granting leave to upgrade existing transmission line				
7	facilities ("Kapuskasing Area Reinforcement Project" or "KAR Project") in the				
8	municipalities of Kapuskasing, Moonbeam, Fauquier-Strickland, and Smooth Rock Falls.				
9					
10	And in the matter of an Application by Hydro One Networks Inc. pursuant to s. 97 of the				
11	Act for an Order granting approval of the forms of the agreement offered or to be				
12	offered to affected landowners				
13					
14		APPLICATION			
15	1.	The Applicant is Hydro One Networks Inc. ("Hydro One"), a subsidiary of Hydro			
16		One Inc. The Applicant is an Ontario corporation with its head office in the City			
17		of Toronto. Hydro One carries on the business, among other things, of owning			
18		and operating transmission facilities within Ontario.			
19	2.	Hydro One hereby applies to the Ontario Energy Board (the "Board") pursuant to			
20		s. 92 of the Ontario Energy Board Act, 1998 (the "Act") for an Order or Orders			
21		granting leave to upgrade 32 kilometres of transmission line facilities in the			
22		Kapuskasing area and associated station facilities. These facilities are required to			
23		ensure that the area continues to receive a safe and reliable supply of electricity.			
24		Documentation from the IESO outlining the need for upgrading the facilities has			
25		been provided as Exhibit B, Tab 3, Schedule 1, Attachment 1.			
26	3.	The proposed KAR Project will upgrade the 32km of 115 kV circuit ("H9K")			
27		between Spruce Falls Junction ("JCT") to Carmichael Falls JCT, and the			
28		corresponding station facilities at Kapuskasing Transmission Station ("TS"). An			

overview map of this area is provided in Exhibit B, Tab 2, Schedule 1,
 Attachment 1 as well as Exhibit C, Tab 2, Schedule 1 and a schematic diagram of
 the Project can be found at Exhibit B, Tab 2, Schedule 1, Figure 1.

- The proposed in-service date for the KAR Project is the end of October 2019, assuming a construction commencement date of October 2018. A project schedule is provided at **Exhibit B, Tab 11, Schedule 1**.
- 7 4. The Project will continue to utilize the existing corridor. As a result, the 8 transmission facilities upgrade will not require any new permanent property 9 rights. Temporary construction rights for access or staging areas may be 10 required for the duration of the construction period of the KAR Project. Further 11 information on land related matter is found at **Exhibit E, Tab 1, Schedule 1**.
- The Independent Electricity System Operator has outlined the need for the 32km
   of the Project between Spruce Falls Junction ("JCT") to Carmichael Falls JCT. This
   document is provided as Exhibit B, Tab 3, Schedule 1, Attachment 1.
   Accordingly, this Project has been identified as a non-discretionary development
   project in Exhibit B, Tab 4, Schedule 1.
- The IESO has also provided an expedited and final System Impact Assessment ("SIA"). The SIA concludes that the Project is expected to have no material adverse impact on the reliability of the integrated power system and recommends that a *Notification of Conditional Approval for Connection* be issued. The IESO's Notification of Conditional Approval is provided as Exhibit F, Tab 1, Schedule 1, Attachment 1 and the SIA is provided as Exhibit F, Tab 1, Schedule 1, Attachment 2 of Hydro One's prefiled evidence.
- Hydro One has completed a final Customer Impact Assessment ("CIA") in
   accordance with Hydro One's connection procedures. The results confirm that
   there will be no impacts on area customers as a result of the KAR Project. A copy
   of the CIA is provided as Exhibit G, Tab 1, Schedule 1.

- The total cost of the transmission line facilities for which Hydro One is seeking
   approval is approximately \$15.1 million. The details pertaining to these costs are
   provided at Exhibit B, Tab 7, Schedule 1, Table 1.
- 9. Coincident with the transmission line upgrade, work will also be carried out at
  Kapuskasing TS to install a 10 Mvar capacitor bank and reactor. The
  transmission-related cost of the station work is estimated to be approximately
  \$6 million. The need for these station facilities is further discussed in Exhibit B,
- 8
- Tab 3, Schedule 1, Attachment 1.
- Project economics, as filed in Exhibit B, Tab 9, Schedule 1, show that the KAR
   Project will result in no impact (\$0.00/kw/month) in the network connection pool
   rate and no impact (0.00%) on the overall average Ontario consumer's electricity
   bill.
- 11. This Application is also for approval of the forms of the agreement offered or to
   be offered to affected landowners, pursuant to s. 97 of the Act. The agreements
   are in the same form as previously approved in prior Hydro One Networks leave
   to construct proceedings. The agreements can be found as attachments to
   Exhibit E, Tab 1, Schedule 1.
- 18 12. The Application is supported by written evidence which includes details of the 19 Applicant's proposal for the transmission line and station work. The written 20 evidence is prefiled and may be amended from time to time prior to the Board's 21 final decision on this Application.
- Given the information provided in the prefiled evidence, Hydro One submits that
   the Project is in the public interest. The Project meets the need of the
   transmission system and improves quality of service and reliability with minimal
   impact on price.
- Hydro One is requesting a written hearing for this proceeding. Hydro One
   requests that a decision on this Application is provided by August 30, 2018 to
   meet the needs of the system operator.

1	15.	Hydro One requests that a copy of all documents filed with the Board be served		
2		on the Applicant and the Applicant's counsel, as follows:		
3				
4		a)	The Applicant:	
5		u)		
6			Eryn MacKinnon	
7			Sr. Regulatory Coordinator	
8			Hydro One Networks Inc.	
9			,	
10			Mailing Address:	
11				
12			7 <sup>th</sup> Floor <i>,</i> South Tower	
13			483 Bay Street	
14			Toronto, Ontario M5G 2P5	
15			Telephone:	(416) 345-4479
16			Fax:	(416) 345-5866
17			Electronic access:	regulatory@HydroOne.com
18				
19		b)	The Applicant's counsel:	
20				
21			Michael Engelberg	
22			Assistant General Counsel	
23			Hydro One Networks Inc.	
24				
25			Mailing Address:	
26			the second se	
27			8 <sup>th</sup> Floor, South Tower	
28			483 Bay Street	
29			Toronto, Ontario	
30			M5G 2P5	
31				
32			Telephone:	(416) 345-6305
33			Fax:	(416) 345-6972
34			Electronic access:	mengelberg@HydroOne.com