

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, 3 Schedule B, as amended (the “OEB Act”);

AND IN THE MATTER OF a Motion to Review and Vary the Decision and Order dated July 28, 2016 on Milton Hydro Distribution Inc.’s electricity distribution rates and charges beginning May 1, 2016 (EB-2015-0089)

MILTON HYDRO DISTRIBUTION INC. (“MILTON HYDRO”)

DRAFT RATE ORDER

Filed: March 9, 2018

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BACKGROUND:

On August 17, 2016, Milton Hydro Distribution Inc. ("Milton Hydro") filed a Motion to Review and Vary certain aspects of the Ontario Energy Board's ("OEB") Decision and Order dated July 28, 2016 on Milton Hydro's 2016 Cost of Service Application (the "Motion").

Milton Hydro filed its responses to the OEB Panel interrogatories received under Procedural Order No. 2 on February 3, 2017.

The issues related to:

1. The valuation of the former Milton Hydro property located at Fifth Line and Main Street, Milton (the "Fifth and Main Property") or as described in the OEB Decision dated February 22, 2018 - The fair market value of the property located at Fifth Line and Main Street in Milton (the Property), which was sold by Milton Hydro to an affiliate in December 2015;
2. The determination of the percentage of the capital gain on the sale of the Fifth and Main Property to be paid to customers or as described in the OEB Decision dated February 22, 2018 - The allocation to ratepayers of the capital gain on the portion of the Property not included in rate base; and
3. The mechanism by which any portion of the capital gain on the sale of the Fifth and Main Property is to be paid to customers as described in the OEB Decision dated February 22, 2018 - The mechanism by which the gain allocable to ratepayers is to be paid to them.

DECISION AND ORDER

Milton Hydro received the OEB's Decision and Order, EB-2016-0255 on its Motion (the "Motion Decision") on February 22, 2018. The Motion Decision provided for an increase in rate base of \$506,000; the correction of the gain on the sale of 5th and Main in the amount of \$175,950; the sharing of the gain with rate payers on a 50/50 split in the amount of \$87,975; and that the gain should be returned to customer as an annual revenue offset of \$17,595 for five years.

The Motion Decision provided direction for the implementation of the Review Panel's decision. This Draft Rate Order is set out in order of the implementation steps.

SUMMARY

Rate Base Adjustment

Milton Hydro made the original reduction to rate base as required in the OEB's decision EB-2016-0089 in the amount of \$506,000 to the 2015 cost of the new building at 200 Chisholm Dr. As directed in the Motion Decision, Milton Hydro has increased the 2015 cost of the building by the same \$506,000 which increases Milton Hydro's 2016 rate base. Depreciation and accumulated depreciation have been recalculated accordingly.

This correction is reflected in Appendix A – Revenue Requirement Workform, Tab 3. Data Input Sheet.

Revenue Requirement Revised & 2016 Total Lost Revenue

The correction to rate base corrects the treatment of the gain on the sale of the property at 5th and Main. The actual gain on the sale of the property, using the Collier's appraised value, is \$175,950 of which 50% is to be shared with rate payers over a five year period.

IMPLEMENTATION

Step 1)

The Motion Decision directs Milton Hydro to recalculate its revenue requirement after increasing rate base by the \$506,000 as above and then offset the revised revenue requirement by \$17,595 (50% of gain amounting to \$87,975 divided by 5 years) as a revenue offset for 2016.

The difference between the revised revenue requirement and the 2016 OEB-Approved revenue requirement determines the lost revenue for 2016. The following Table 1 sets out the determination of the 2016 lost revenue. The calculations for the revised revenue required are included in the Appendix A – Revenue Requirement Workform, Tab 9. Rev_Reqt.

Table 1 – Calculation of 2016 Total Lost Revenue

Implementation Step 1			
Revised Revenue Requirement		16,345,469	
Offset - 1/5th gain		(17,595)	
Revenue Requirement Net of Gain		16,327,874	
2016 Approved Revenue Deficiency		(16,306,076)	
2016 Total Lost Revenue		21,798	

Step 2)

The Motion Decision directs Milton Hydro to prepare a revised 2016 rate schedule and using the revised rates produce revised rates for 2017 using the 2017 IRM formula and any other aspects of the 2017 Decision.

Milton Hydro has updated the 2016 Tariff of Rates and Charges for the revised fixed and variable distribution rates based on the revised revenue requirement for 2016. The following Table 2 sets out the calculations for revised 2016 fixed and variable distribution rates.

Table 2 – 2016 Fixed and Variable Rate Calculations

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Proposed Variable Rate	Total Fixed Revenue	Total Variable Revenue
Residential	10,989,814	67.23%	18.68	\$0.0110	\$ 7,565,624	\$ 3,424,190
GS < 50 kW	2,110,591	12.91%	16.53	\$0.0174	\$ 517,276	\$ 1,593,315
GS >50 to 999 kW	1,902,083	11.64%	77.98	\$3.0204	\$ 278,357	\$ 1,623,725
GS >1000 to 4999 kW	478,857	2.93%	613.53	\$2.1159	\$ 95,711	\$ 383,146
Large Use	469,810	2.87%	2,450.07	\$1.4668	\$ 88,203	\$ 381,608
Sentinel Lights	20,636	0.13%	3.45	\$26.1496	\$ 10,117	\$ 10,518
Street Lighting	338,628	2.07%	2.41	\$10.5624	\$ 92,621	\$ 246,007
Unmetered and Scattered	35,050	0.21%	7.87	\$0.0166	\$ 16,818	\$ 18,232
TOTAL	16,345,468	100.00%			\$ 8,664,727	\$ 7,680,741
			Forecast Fixed/Variable Ratios		52.399%	46.448%

The revised 2016 Tariff of Rates and Charges is included as Appendix B.

The revised distribution rates are then put into the OEB Rate Generator Model which sets the residential fixed charge closer to 100% and adjusts the sentinel light charges to a revenue to cost ratio of 80% as per the 2016 OEB Decision. Table 3 provides a summary of the Rate Generator Tab 16. Rev2Cost_GDPIPI, the full Tab is provided at Appendix C.

Table 3 – Summary of 2017 IRM Rate Determination

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.68	-0.0100	0.011	0.0000	1.60%	21.77	0.0074
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.53	0.0000	0.0174	0.0000	1.60%	16.79	0.0177
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	77.98	0.0000	3.0204	-0.0012	1.60%	79.23	3.0675
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	613.53	0.0000	2.1159	0.0000	1.60%	623.35	2.1498
LARGE USE SERVICE CLASSIFICATION	2450.07	0.0000	1.4668	0.0000	1.60%	2,489.27	1.4903
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.87	0.0000	0.0166	0.0000	1.60%	8.00	0.0169
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.45	0.8100	26.1496	6.1428	1.60%	4.33	32.8091
STREET LIGHTING SERVICE CLASSIFICATION	2.41	0.0000	10.5624	-0.0037	1.60%	2.45	10.7276
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Step 3)

The Motion Decision directs Milton Hydro to calculate the 2017 lost revenue by applying both the OEB-Approved 2017 rates and the revised rates determined in Step 2 to the 2017 actual and forecasted customer counts, kWh and kW.

The following two tables set out the calculations based on the actual 2017 billing data and Milton Hydro's forecast for January to April 2018. Table 4 calculates the difference in revenue for the variable components of Milton Hydro's distribution rates and Table 5 calculates the difference in revenue for the fixed components of Milton Hydro's distribution rates.

The 2017 lost revenue based on the revised 2017 IRM rates is \$40,706.

Table 4 – 2017 Variable Distribution Lost Revenue

Variable Distribuiton	kWh			kW					
kWh	Res	GS<50T	Unmeterrrd	GS>50	GS>1000	GS>5000	Streetlight	Sentinel	
May	19,394,910	6,531,019	91,536	45,705	22,389	18,524	1,828	35.00	
Jun	20,580,446	6,413,729	91,951	47,938	23,201	21,165	1,809	32.78	
Jul	30,019,657	7,347,324	92,047	49,740	21,879	21,768	1,810	32.78	
Aug	35,771,280	7,876,310	91,536	48,867	22,799	22,139	1,810	34.90	
Sep	36,199,178	7,759,329	91,536	50,235	23,157	22,165	1,810	35.00	
Oct	26,944,381	7,029,433	91,536	51,343	22,512	21,762	1,805	34.90	
Nov	19,406,979	6,144,817	91,536	45,515	23,099	21,498	1,805	35.20	
Dec	19,364,563	6,261,488	91,536	44,434	24,358	21,652	1,806	35.00	
Jan-18	27,469,562	8,086,931	91,536	45,427	24,032	22,049	1,805	35.00	
Feb-18	26,129,956	8,531,220	91,536	45,028	24,078	21,845	1,820	35.00	
Mar-18	22,105,083	7,045,121	91,536	44,325	22,789	21,356	1,828	35.00	
Apr-18	24,425,802	7,955,642	91,536	45,485	23,533	27,350	1,828	35.00	
	307,811,797	86,982,363	1,099,358	564,041	277,824	263,271	21,764	416	
2017 Approved Rates	0.0074	0.0177	0.0169	3.0569	2.1419	1.4864	10.6912	32.8091	
2017 Revenue (A)	2,277,807	1,539,588	18,579	1,724,217	595,072	391,327	232,686	13,634	
2017 Decision Rates	0.0074	0.0177	0.0169	3.0675	2.1498	1.4903	10.7276	32.8091	
2017 Decision Revenue (B)	2,277,807	1,539,588	18,579	1,730,196	597,267	392,354	233,479	13,634	
2017 Lost Revenue (B-A)	0	0	0	(5,979)	(2,195)	(1,027)	(792)	0	(9,993)

Table 5 – 2017 Fixed Distribution Lost Revenue

Fixed Distribution									
Summary	Res	GS<50	Unmetered	GS>50	GS>1000	GS>5000	Streetlight	Sentinel	
May	34,202	2,624	177	324	15	3	3,238	242	
Jun	34,272	2,633	178	325	15	3	3,238	242	
Jul	34,382	2,648	179	325	15	3	3,246	242	
Aug	34,485	2,658	179	326	15	3	3,246	242	
Sep	34,561	2,656	179	325	15	3	3,243	242	
Oct	34,637	2,655	179	325	15	3	3,246	242	
Nov	34,794	2,671	182	328	15	3	3,246	242	
Dec	34,878	2,668	182	329	15	3	3,262	242	
Jan 18 (+58 Res from Dec)	34,906	2,671	182	330	15	3	3,262	242	
Feb 18 (+64 Res from Jan)	34,970	2,674	182	330	15	3	3,262	242	
Mar 18 (+67 Res from Feb)	35,037	2,677	182	331	15	3	3,262	242	
Apr 18 (+50 Res from Mar)	35,087	2,680	182	331	15	3	3,262	242	
	416,211	31,915	2,163	3,929	180	36	39,013	2,904	
2017 Approved Rates	21.70	16.77	7.99	79.23	621.86	2,482.85	2.44	4.32	
2017 Revenue (A)	9,031,779	535,215	17,282	311,295	111,935	89,383	95,192	12,545	
2017 Decision Rates	21.77	16.79	8.00	79.23	623.35	2,489.27	2.45	4.33	
2017 Decision Revenue (B)	9,060,913	535,853	17,304	311,295	112,203	89,614	95,582	12,574	
2017 Lost Revenue (B-A)	(29,135)	(638)	(22)	0	(268)	(231)	(390)	(29)	(30,713)
						Total Lost Revenue 2017 Rates			(40,706)

This implementation step also requires that the 2017 lost distribution revenue be reduced by one-fifth of the revised gain or \$17,595. The Table 6 calculates the net 2017 lost revenue.

Table 6 – Calculation of 2017 Net Lost Revenue

Implementation Step 3					
2017 Lost Revenue					40,706
Offset - 1/5th gain					(17,595)
2017 Net Lost Revenue					23,111

Step 4)

The last step in the Motion Decision is to add the 2016 and 2017 lost revenue totals and subtract the remaining three years of the revised gain in the amount of \$52,785 to determine the balance of the lost revenue to be collected through a rate rider, if material.

The Table 7 sets out the determination of any balance of lost revenues or remaining gain to be disposed of.

Table 7 – Balance of Lost Revenue / Excess

Implementation Step 4					
2016 Lost Revenue					21,798
2017 Lost Revenue					23,111
					44,909
Balance of Shared Gain (3 years)					(52,785)
Total Net Lost Revenue / Excess Gain					(7,876)

As determined in Table 7 there is a balance of \$7,876 in excess gain. Milton Hydro submits that as provided in the Implementation Step 4, this excess gain, which equates to a one year credit of \$0.21 or \$0.017 each month per customer, is not material. However, Milton Hydro is prepared to provide a credit rate rider in the amount of \$0.02 per month (\$0.017 rounded up) to each customer for the rate year May 1, 2018 to April 30, 2019 based on Milton Hydro's December 2017 actual customer count of 38,320 (there are three street light accounts included in this number as opposed to connections). Milton Hydro recognizes that this will return slightly more than the \$7,876.

CONCLUSION:

Milton Hydro has prepared its determination of the revised revenue requirement, the remaining gain on the sale of 5th and Main, its Draft Rate Order and the revised Tariff of Rates and Charges for 2017 adhering to the four implementation steps in accordance with the OEB Decision and Order issued February 22, 2018.

Milton Hydro understands that the revised 2017 distribution rates will be used to update its 2018 IRM Application. A revised 2017 Tariff of Rates and Charges has been included as Appendix D.

ALL OF WHICH IS RESPECTFULLY SUBMITTED THIS 9TH DAY OF MARCH 2018.

Milton Hydro Distribution Inc.

Original signed by

Cameron McKenzie, CPA CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

Appendix A	Revenue Requirement Work Form V6
Appendix B	2016 Tariff of Rates and Charges (Revised)
Appendix C	Rate Generator Tab 16. Rev2Cost_GDPIPI
Appendix D	2017 Tariff of Rates and Charges (Revised)

Filed through the OEB RESS

MILTON_EB-2016-0255_DRO_Motion_Decision_Rev_Reqt_Work_Form_V6_20180309

MILTON_EB-2016-0255_Motion_Decision_2016 Tariff of Rates and Charges (Revised)

MILTON_EB-2016-0255_Motion_Decision_2017 Tariff of Rates and Charges (Revised)

Appendix A

Revenue Requirement Work Form V6



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

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[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers



Version 6.00

Utility Name	Milton Hydro Distribution inc.
Service Territory	Town of Milton
Assigned EB Number	EB-2015-0089
Name and Title	Cameron McKenzie
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue Requirement Workform (RRWF) for 2016 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Per Board Decision
1 Rate Base							
Gross Fixed Assets (average)	\$143,414,977			\$ 143,414,977		\$506,000	\$143,920,977
Accumulated Depreciation (average)	(\$64,571,260)	(5)		(\$64,571,260)		(\$10,119)	(\$64,581,379)
Allowance for Working Capital:							
Controllable Expenses	\$9,491,730			\$ 9,491,730			\$9,491,730
Cost of Power	\$113,559,514		\$0	\$ 113,559,514			\$113,559,514
Working Capital Rate (%)	7.50%	(9)		7.50%	(9)		7.50% (9)
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$16,299,876		(\$0)	\$16,299,876		\$0	\$16,299,876
Distribution Revenue at Proposed Rates	\$16,345,468		(\$39,392)	\$16,306,076		\$39,392	\$16,345,468
Other Revenue:							
Specific Service Charges	\$22,399		\$0	\$22,399		\$0	\$22,399
Late Payment Charges	\$177,995		\$0	\$177,995		\$0	\$177,995
Other Distribution Revenue	\$1,630,024		\$0	\$1,630,024		\$0	\$1,630,024
Other Income and Deductions	\$100,417		\$0	\$100,417		\$0	\$100,417
Total Revenue Offsets	\$1,930,835	(7)	\$0	\$1,930,835		\$0	\$1,930,835
Operating Expenses:							
OM+A Expenses	\$9,572,448			\$ 9,572,448			\$9,572,448
Depreciation/Amortization	\$3,140,459			\$ 3,140,459		\$10,121	\$3,150,580
Property taxes							
Other expenses							
3 Taxes/PILs							
Taxable Income:							
Adjustments required to arrive at taxable income	\$2,531,400	(3)					(\$2,550,729)
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$187,129						\$186,837
Income taxes (grossed up)	\$254,597						\$254,201
Federal tax (%)	15.00%			15.00%			15.00%
Provincial tax (%)	11.50%			11.50%			11.50%
Income Tax Credits							
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			40.0%
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			100.0%
Cost of Capital							
Long-term debt Cost Rate (%)	4.0%			4.00%			4.00%
Short-term debt Cost Rate (%)	1.7%			1.65%			1.65%
Common Equity Cost Rate (%)	9.2%			9.19%			9.19%
Preferred Shares Cost Rate (%)							

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$143,414,977	\$ -	\$143,414,977	\$506,000	\$143,920,977
2	Accumulated Depreciation (average)	(3)	(\$64,571,260)	\$ -	(\$64,571,260)	(\$10,119)	(\$64,581,379)
3	Net Fixed Assets (average)	(3)	\$78,843,717	\$ -	\$78,843,717	\$495,881	\$79,339,598
4	Allowance for Working Capital	(1)	\$9,228,843	\$0	\$9,228,843	\$ -	\$9,228,843
5	Total Rate Base		\$88,072,560	\$0	\$88,072,560	\$495,881	\$88,568,441

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$9,491,730	\$ -	\$9,491,730	\$ -	\$9,491,730
7	Cost of Power		\$113,559,514	\$0	\$113,559,514	\$ -	\$113,559,514
8	Working Capital Base		\$123,051,244	\$0	\$123,051,244	\$ -	\$123,051,244
9	Working Capital Rate %	(2)	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance		\$9,228,843	\$0	\$9,228,843	\$ -	\$9,228,843

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2016 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015. Alternatively, a utility could conduct and file its own lead-lag study.
- (3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$16,345,468	(\$39,392)	\$16,306,076	\$39,392	\$16,345,468
2	Other Revenue (1)	\$1,930,835	\$ -	\$1,930,835	\$ -	\$1,930,835
3	Total Operating Revenues	\$18,276,303	(\$39,392)	\$18,236,911	\$39,392	\$18,276,303
	Operating Expenses:					
4	OM+A Expenses	\$9,572,448	\$ -	\$9,572,448	\$ -	\$9,572,448
5	Depreciation/Amortization	\$3,140,459	\$ -	\$3,140,459	\$10,121	\$3,150,580
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$12,712,907	\$ -	\$12,712,907	\$10,121	\$12,723,028
10	Deemed Interest Expense	\$2,031,841	\$18	\$2,031,859	\$11,440	\$2,043,299
11	Total Expenses (lines 9 to 10)	\$14,744,748	\$18	\$14,744,766	\$21,561	\$14,766,327
12	Utility income before income taxes	\$3,531,555	(\$39,410)	\$3,492,145	\$17,831	\$3,509,976
13	Income taxes (grossed-up)	\$254,597	\$ -	\$254,597	(\$397)	\$254,201
14	Utility net income	\$3,276,958	(\$39,410)	\$3,237,548	\$18,227	\$3,255,775

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$22,399	\$ -	\$22,399	\$ -	\$22,399
	Late Payment Charges	\$177,995	\$ -	\$177,995	\$ -	\$177,995
	Other Distribution Revenue	\$1,630,024	\$ -	\$1,630,024	\$ -	\$1,630,024
	Other Income and Deductions	\$100,417	\$ -	\$100,417	\$ -	\$100,417
	Total Revenue Offsets	\$1,930,835	\$ -	\$1,930,835	\$ -	\$1,930,835



Revenue Requirement Workform (RRWF) for 2016 Filers

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$3,237,547	\$3,237,547	\$3,255,776
2	Adjustments required to arrive at taxable utility income	\$2,531,400	\$ -	(\$2,550,729)
3	Taxable income	<u>\$5,768,947</u>	<u>\$3,237,547</u>	<u>\$705,047</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$187,129	\$187,129	\$186,837
6	Total taxes	<u>\$187,129</u>	<u>\$187,129</u>	<u>\$186,837</u>
7	Gross-up of Income Taxes	\$67,468	\$67,468	\$67,363
8	Grossed-up Income Taxes	<u>\$254,597</u>	<u>\$254,597</u>	<u>\$254,201</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$254,597</u>	<u>\$254,597</u>	<u>\$254,201</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	11.50%	11.50%	11.50%
13	Total tax rate (%)	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>

Notes



Revenue Requirement Workform (RRWF) for 2016 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$49,320,634	4.00%		\$1,973,713
2	Short-term Debt	4.00%	\$3,522,902	1.65%		\$58,128
3	Total Debt	60.00%	\$52,843,536	3.85%		\$2,031,841
	Equity					
4	Common Equity	40.00%	\$35,229,024	9.19%		\$3,237,547
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$35,229,024	9.19%		\$3,237,547
7	Total	100.00%	\$88,072,560	5.98%		\$5,269,388
		Interrogatory Responses				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$49,320,634	4.00%		\$1,973,731
2	Short-term Debt	4.00%	\$3,522,902	1.65%		\$58,128
3	Total Debt	60.00%	\$52,843,536	3.85%		\$2,031,859
	Equity					
4	Common Equity	40.00%	\$35,229,024	9.19%		\$3,237,547
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$35,229,024	9.19%		\$3,237,547
7	Total	100.00%	\$88,072,560	5.98%		\$5,269,406
		Per Board Decision				
		(%)	(\$)	(%)		(\$)
	Debt					
8	Long-term Debt	56.00%	\$49,598,327	4.00%		\$1,984,844
9	Short-term Debt	4.00%	\$3,542,738	1.65%		\$58,455
10	Total Debt	60.00%	\$53,141,065	3.85%		\$2,043,299
	Equity					
11	Common Equity	40.00%	\$35,427,377	9.19%		\$3,255,776
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -
13	Total Equity	40.00%	\$35,427,377	9.19%		\$3,255,776
14	Total	100.00%	\$88,568,441	5.98%		\$5,299,075

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$1,831,545		\$1,831,563		\$45,593
2	Distribution Revenue	\$16,299,876	\$14,513,923	\$16,299,876	\$14,474,513	\$16,299,876	\$16,299,875
3	Other Operating Revenue	\$1,930,835	\$1,930,835	\$1,930,835	\$1,930,835	\$1,930,835	\$1,930,835
	Offsets - net						
4	Total Revenue	\$18,230,711	\$18,276,303	\$18,230,711	\$18,236,911	\$18,230,711	\$18,276,303
5	Operating Expenses	\$12,712,907	\$12,712,907	\$12,712,907	\$12,712,907	\$12,723,028	\$12,723,028
6	Deemed Interest Expense	\$2,031,841	\$2,031,841	\$2,031,859	\$2,031,859	\$2,043,299	\$2,043,299
8	Total Cost and Expenses	\$14,744,748	\$14,744,748	\$14,744,766	\$14,744,766	\$14,766,327	\$14,766,327
9	Utility Income Before Income Taxes	\$3,485,963	\$3,531,555	\$3,485,945	\$3,492,145	\$3,464,384	\$3,509,976
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$2,531,400	\$2,531,400	\$2,531,400	\$2,531,400	(\$2,550,729)	(\$2,550,729)
11	Taxable Income	\$6,017,363	\$6,062,955	\$6,017,345	\$6,023,545	\$913,655	\$959,247
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	\$1,594,601	\$1,606,683	\$1,594,596	\$1,596,239	\$242,119	\$254,200
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$1,891,362	\$3,276,958	\$1,891,348	\$3,237,548	\$3,222,265	\$3,255,775
16	Utility Rate Base	\$88,072,560	\$88,072,560	\$88,072,560	\$88,072,560	\$88,568,441	\$88,568,441
17	Deemed Equity Portion of Rate Base	\$35,229,024	\$35,229,024	\$35,229,024	\$35,229,024	\$35,427,377	\$35,427,377
18	Income/(Equity Portion of Rate Base)	5.37%	9.30%	5.37%	9.19%	9.10%	9.19%
19	Target Return - Equity on Rate Base	9.19%	9.19%	9.19%	9.19%	9.19%	9.19%
20	Deficiency/Sufficiency in Return on Equity	-3.82%	0.11%	-3.82%	0.00%	-0.09%	0.00%
21	Indicated Rate of Return	4.45%	6.03%	4.45%	5.98%	5.95%	5.98%
22	Requested Rate of Return on Rate Base	5.98%	5.98%	5.98%	5.98%	5.98%	5.98%
23	Deficiency/Sufficiency in Rate of Return	-1.53%	0.04%	-1.53%	0.00%	-0.04%	0.00%
24	Target Return on Equity	\$3,237,547	\$3,237,547	\$3,237,547	\$3,237,547	\$3,255,776	\$3,255,776
25	Revenue Deficiency/(Sufficiency)	\$1,346,186	\$39,410	\$1,346,199	\$0	\$33,511	(\$1)
26	Gross Revenue Deficiency/(Sufficiency)	\$1,831,545 (1)		\$1,831,563 (1)		\$45,593 (1)	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

(2)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$9,572,448	\$9,572,448	\$9,572,448
2	Amortization/Depreciation	\$3,140,459	\$3,140,459	\$3,150,580
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$254,597	\$254,597	\$254,201
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$2,031,841	\$2,031,859	\$2,043,299
	Return on Deemed Equity	\$3,237,547	\$3,237,547	\$3,255,776
8	Service Revenue Requirement (before Revenues)	<u>\$18,236,893</u>	<u>\$18,236,911</u>	<u>\$18,276,304</u>
9	Revenue Offsets	\$1,930,835	\$1,930,835	\$1,930,835
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$16,306,058</u>	<u>\$16,306,076</u>	<u>\$16,345,469</u>
11	Distribution revenue	\$16,345,468	\$16,306,076	\$16,345,468
12	Other revenue	\$1,930,835	\$1,930,835	\$1,930,835
13	Total revenue	<u>\$18,276,303</u>	<u>\$18,236,911</u>	<u>\$18,276,303</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$39,410</u>	<u>\$0</u>	<u>(\$1)</u>

Notes

(1) Line 11 - Line 8

 Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

(2) **Short description of change, issue, etc.**

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

[illegible]

Appendix B

2016 Tariff of Rates and Charges (Revised)

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Foregone Distribution Revenue - effective until April 30, 2017	\$	1.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	(0.0018)
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously approved
schedules of Rates, Charges and Loss Factors**

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
 "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
 "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
 "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
 "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
 but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
 but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.04
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	0.0000
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.98
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.00
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.2155
Distribution Volumetric Rate	\$/kW	3.0204
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	613.53
Foregone Distribution Revenue - effective until April 30, 2017	\$	(143.63)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3832)
Distribution Volumetric Rate	\$/kW	2.1159
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9698
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,450.07
Foregone Distribution Revenue - effective until April 30, 2017	\$	(655.84)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3907)
Distribution Volumetric Rate	\$/kW	1.4668
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.87
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.45
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	3.8420
Distribution Volumetric Rate	\$/kW	26.1496
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.41
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.18
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.7707
Distribution Volumetric Rate	\$/kW	10.5624
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0089 / EB-2016-0255

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Implementation Date September 1, 2016 and Effective Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089 / EB-2016-0255

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix C

Rate Generator Tab 16. Rev2Cost_GDPIPI

Incentive Regulation Model for 2017 Filers

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If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	34,501	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	311,504,507	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		3			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.68	-0.0100	0.011	0.0000	1.60%	21.77	0.0074	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.53	0.0000	0.0174	0.0000	1.60%	16.79	0.0177	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	77.98	0.0000	3.0204	-0.0012	1.60%	79.23	3.0675	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	613.53	0.0000	2.1159	0.0000	1.60%	623.35	2.1498	
LARGE USE SERVICE CLASSIFICATION	2450.07	0.0000	1.4668	0.0000	1.60%	2,489.27	1.4903	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.87	0.0000	0.0166	0.0000	1.60%	8.00	0.0169	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.45	0.8100	26.1496	6.1428	1.60%	4.33	32.8091	
STREET LIGHTING SERVICE CLASSIFICATION	2.41	0.0000	10.5624	-0.0037	1.60%	2.45	10.7276	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.6700	7,729,604	69.3%	10.2%	2.76	79.5%	21.43	8,872,277
Current Residential Variable Rate (inclusive of R/C adj.)	0.0110	3,426,550	30.7%			20.5%	0.0073	2,273,983
		11,156,154						11,146,260

Appendix D

2017 Tariff of Rates and Charges (Revised)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0242 / EB-2016-0255

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Distribution Volumetric Rate	\$/kWh	0.0074
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0029)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2011 - 2014 LRAM) - Effective until October 31, 2017	\$/kWh	0.0001
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

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- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0028)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral /Variance Accounts (2011 - 2014 LRAM) - Effective until October 31, 2017	\$/kWh	0.0007
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.23
Distribution Volumetric Rate	\$/kW	3.0675
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0237)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(0.0255)
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral /Variance Accounts (2011 - 2014 LRAM) - Effective until October 31, 2017	\$/kW	0.2953
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kW	0.1004
Retail Transmission Rate - Network Service Rate	\$/kW	2.9596
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3707

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	623.35
Distribution Volumetric Rate	\$/kW	2.1498
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.2186)
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral /Variance Accounts (2011 - 2014 LRAM) - Effective until October 31, 2017	\$/kW	0.1720
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers - effective until	\$/kW	0.1166
Retail Transmission Rate - Network Service Rate	\$/kW	2.9108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3320

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,489.27
Distribution Volumetric Rate	\$/kW	1.4903
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.5105)
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6052
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral /Variance Accounts (2011 - 2014 LRAM) - Effective until October 31, 2017	\$/kW	(0.0177)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1520
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0028)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.33
Distribution Volumetric Rate	\$/kW	32.8091
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.0192)
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kW	0.0976
Retail Transmission Rate - Network Service Rate	\$/kW	2.0148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6282

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.45
Distribution Volumetric Rate	\$/kW	10.7276
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.0085)
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - effective until April 30,	\$/kW	0.0966
Retail Transmission Rate - Network Service Rate	\$/kW	2.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5947

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054