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Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) –  
Application for Amalgamation and Rate-Setting Mechanism  
OEB File No. EB-2017-0306 & EB-2017-0307  
TransCanada PipeLines Limited (TransCanada) Interrogatories**

Enclosed are the interrogatories of TransCanada PipeLines Limited. Should you have any questions, please contact the undersigned.

Yours truly,  
**TransCanada PipeLines Limited**

*Original signed by*

Matthew D. Ducharme  
Legal Counsel  
Canadian Law, Natural Gas Pipelines

Enclosure

cc: Andrew Mandyam, Enbridge Gas Distribution Inc. (electronic only)  
Mark Kitchen, Union Gas Limited (electronic only)  
Fred Cass, Aird & Berlis LLP (electronic only)  
All Intervenors EB-2017-0306 & EB-2017-0307 (electronic only)

**ONTARIO ENERGY BOARD  
EB-2017-0306 and EB-2017-0307**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998  
c. 15, Sched. B., as amended;

**AND IN THE MATTER OF** an Application by Enbridge Gas Distribution  
Inc. and Union Gas Limited, pursuant to section 43(1) of the Ontario Energy  
Board Act, 1998, for an order or orders granting leave to amalgamate as of  
January 1, 2019.

**AND IN THE MATTER OF** an Application by Enbridge Gas Distribution  
Inc. and Union Gas Limited, pursuant to section 36 of the Ontario Energy  
Board Act, 1998, for an order or orders approving a rate setting mechanism  
and associated parameters during the deferred rebasing period, effective  
January 1, 2019.

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**TRANSCANADA PIPELINES LIMITED  
INTERROGATORIES TO ENBRIDGE GAS DISTRIBUTION INC. AND  
UNION GAS LIMITED**

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To: Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board

**IR Number:** Interrogatory #1

**Issue Number:** MAADs Application #5

**Reference:**

- 1) EB-2017-0306/EB-2017-0307, Issues List (Procedural Order 3)
- 2) EB-2017-0087, Decision and Rate Order, Page 8
- 3) EB-2010-0207, Decision and Order, Page 7
- 4) EB-2011-0210, Decision and Order, October 24, 2012, Pages 59,63

**Preamble:** In Reference 1, MAADs Application Issue #5 reads:

*“What commitments to future action have the utilities made during their respective 2013-2018 rate plan terms, what other rate setting issues merit attention now (including cost allocation issues), and when and how are these commitments and issues to be addressed?”*

In Reference 2, the Ontario Energy Board states that:

*“The issue of the allocation of these costs on a going-forward basis to Union rate classes will be dealt with in Union’s 2019 rates proceeding as provided by the OEB decision in the Panhandle leave to construct decision. [...]*

*The OEB is of the view that any change to the existing cost allocation model should be done with the assistance of a comprehensive system-wide full cost allocation study. Cost allocation is a zero sum exercise. [...] The OEB will not vary the Panhandle leave to construct decision that declined to change the cost allocation methodology for Panhandle Project costs and directed that any change should be considered in the next Union rates proceeding.”*

In Reference 3, the Ontario Energy Board states that:

*“The Board finds that the proposed rate design for the Dawn to Dawn-TCPL transportation service is appropriate. Given the uncertainty regarding the demand beyond the initial 5-year term, the Board agrees with Union that the capital costs of \$3.3 million should be recovered entirely over the 5-year term of the contract and therefore approves the depreciation methodology proposed by the Applicant.”*

In Reference 4, the Ontario Energy Board approved Union's proposal to:

*"[...] directly assign the measuring and regulating gross plant, accumulated depreciation, and depreciation expense [of Dawn to Dawn-TCPL facilities] to the Dawn Station Demand classification and then to the C1 rate class."*

TransCanada requests additional information on the cost allocation / rate design applied to the Dawn to Dawn-TCPL Rate C1 service.

**Request:**

- a) Please confirm Union intends to file a comprehensive system-wide full cost allocation study as part of its 2019 rates proceeding. If not confirmed, please explain why not and when a study would be filed.
- b) Please provide the annual depreciation amounts collected through Dawn to Dawn-TCPL rates from its inception to date.
- c) Please provide the date by which Union expects the Dawn to Dawn-TCPL facilities to be fully depreciated.
- d) Please provide the unit rate for Dawn to Dawn-TCPL service for each of the years from its inception to date.
- e) Please provide the annual revenue requirement for Dawn to Dawn-TCPL Rate C1 service and list the component amounts of its annual revenue requirement including return, depreciation, income taxes and O&M.
- f) Please provide the expected unit rate for Dawn to Dawn-TCPL service assuming depreciation, return and income tax expenses of zero and given current billing determinant assumptions.

**IR Number:** Interrogatory #2

**Issue Number:** MAADs Application #6

**Reference:** 1) EB-2017-0306, Exhibit B, Tab 1, Page 40-41 of 44

**Preamble:** In Reference 1 the Applicants state:

*“One consequence of the proposed amalgamation is that the existing contracts between EGD and Union will cease to have effect as they will be contracts between the same party. [...]*

*The amalgamation will not change the price, quality or reliability of these services for customers. [...]. Despite the fact that the contracts will cease to have effect upon amalgamation, Amalco will treat current contractual arrangements as continuing services for the existing term of the pre-amalgamation contracts. After this time, Amalco will evaluate service options. [...] Transportation services provided with legacy Union assets for the purpose of legacy EGD customers will be priced consistent with the approved regulated rate-setting mechanism.*

*The cost consequences of these contracts will continue to be passed through to customers in rates in the same way these are costs treated currently. Treating storage and transportation services in this way will result in no harm to ratepayers”.*

TransCanada is a major transmission customer of Union and EGD, and requests additional clarification.

- Request:**
- a) The Applicants state that *“Amalco will treat current contractual arrangements as continuing services for the existing term of the pre-amalgamation contracts.”*
    - i) Please provide a listing of EGD’s contracts on Union’s system as of March 9, 2018. Please include term, expiry, quantity and type of service.
    - ii) What percentage of Dawn Parkway system capacity is currently contracted by EGD?
  - b) Please provide the current M12 and C1 Tariffs and the standard pro-forma contracts for the M12 and C1 rate classes.
    - i) Please describe how service attributes for in-franchise customers utilizing the Dawn Parkway system vary from the service

attributes provided to M12 or C1 customers utilizing the Dawn Parkway system.

- ii) Does Union have written procedures as to how in-franchise transmission volumes are treated, including specifics such as nomination procedures, curtailments, and imbalance tolerances? If so, please provide the procedures. If not, please explain how in-franchise service may vary from ex-franchise service for the specific items listed and how the Applicants intend to ensure that ex-franchise customers will be treated the same as in-franchise customers.
- c) Please reconcile the following statements:
  - “The amalgamation will not change the price, quality or reliability of these services for customers.”*
  - “After this time [the end of term of EGD’s pre-amalgamation contracts], Amalco will evaluate service options.”*
- i) Please confirm that as part Amalco’s evaluation of service options, transportation services equivalent to M12/C1 provided to former EGD customers as in-franchise service will not be of a lower price or higher quality than the equivalent ex-franchise service provided. If not confirmed, please state and fully explain any potential exceptions to this statement.
- d) Please confirm that *ceteris paribus*, EGD’s transition from an ex-franchise customer to an in-franchise customer will not affect M12 or C1 unit rates. If not confirmed, please provide the rate impact and fully explain why this occurs.

**IR Number:** Interrogatory #3

**Issue Number:** MAADs Application #6

**Reference:** 1) EB-2017-0306, Exhibit B, Tab 1, Page 40-41 of 44  
2) Attachment 1: Union Transportation Report  
(Accessed March 8, 2018)

**Preamble:** In Reference 1 the Applicants state that

*“One consequence of the proposed amalgamation is that the existing contracts between EGD and Union will cease to have effect as they will be contracts between the same party. [...]*

*The amalgamation will not change the price, quality or reliability of these services for customers.”*

Attachment 1 noted in Reference 2 is Union’s Transportation Report table, which lists ex-franchise contracts on the Dawn-Parkway system and notes customer, receipt and delivery points, contract quantity, and contract term. EGD is listed as a party on this table.

**Request:** Please consider the following scenarios while assuming the Dawn-Parkway system is fully contracted with no expiries for the next ten years:

- a) Under the status quo, if EGD as an ex-franchise customer requires an incremental 200,000 GJ/d of M12 Dawn-Parkway capacity and an expansion is required, please describe the steps that EGD would have to take to acquire that service. What procedures does Union follow to sell the service to EGD? Is an open season held? Please explain your response.
  - i) Assuming an open season is held and other ex-franchise customers bid for an incremental 100,000 GJ/d of M12 Dawn-Parkway capacity: In the event the system expansion is insufficient to meet the total needs bid for by EGD and the other ex-franchise customers, how is the capacity allocated? Please fully explain your response.
- b) Should the Board approve the Amalgamation and Amalco requires an incremental 200,000 GJ/d of Dawn-Parkway capacity to serve what was formerly the EGD requirement, and an expansion of the Dawn-Parkway system is required, how will Amalco allocate itself the service as an in-franchise customer, and what procedures will be

followed to do so? Would an open season be held for Amalco's requirement? Please explain how this process differs from that in a).

- i) In addition to Amalco's incremental requirements, assume ex-franchise customers also request an incremental 100,000 GJ/d of M12 Dawn-Parkway capacity and an open season is held for this expansion. In the event the system expansion is insufficient to meet the total needs identified by Amalco and the ex-franchise customers, how is the capacity allocated? How are Amalco's service requirements considered vis-à-vis the ex-franchise customers'? Please fully explain your response. Please explain how this process differs from that in a) i).
- c) Further to b), does the former EGD, now no longer an ex-franchise customer, receive any benefits or preference over ex-franchise customers in the allocation of capacity for an expansion or timing of receipt of service? If not, are there scenarios where Amalco does? If so, please explain.
- d) Do in-franchise customers have preferential access to capacity made available via turnback or other uncommitted capacity? Please explain your response.
- e) What percentage of Dawn Parkway system capacity is currently contracted or reserved for both Union and EGD demands?
- f) To preserve transparency of capacity allocation to its customers, will the Applicants commit to posting on their website within the Transportation Report (as shown in Attachment 1), or in another form, the Dawn Parkway system capacity allocated for in-franchise use, including information on path, quantity, and effective date? If not, please explain why not.



March 2018

Customer Name	Contract Identifier	Receipt Point	Delivery Point	Quantity (GJ)	Start Date	End Date	Negotiated Rate	Affiliate
Enbridge Gas Distribution Inc.	C10059	Parkway	Dawn	236,586	01-Apr-06	31-Mar-19	N	Y
St. Lawrence Gas Company, Inc.	C10076	Parkway	Dawn	10,785	01-Apr-07	31-Mar-20	N	Y
Greenfield Energy Centre LP	C10083	Dawn	Dawn-Vector	92,845	01-Mar-08	31-Oct-20	N	N
Energir, L.P.	C10087	Parkway	Dawn	100,000	01-Apr-11	31-Mar-19	N	N
TransCanada PipeLines Limited	C10097	Dawn	Dawn (TCPL)	500,000	01-Nov-10	31-Oct-20	N	N
York Energy Centre LP	C10102	Dawn	Parkway	11,654	01-Apr-12	31-Dec-18	N	N
Bluewater Gas Storage, LLC	C10105	Bluewater	Dawn	123,000	01-Nov-13	31-Oct-23	N	N
Emera Energy Limited Partnership	C10106	Ojibway	Dawn	21,016	01-Nov-15	31-Oct-20	N	N
Emera Energy Limited Partnership	C10107	Kirkwall	Dawn	73,745	01-Nov-15	31-Oct-20	N	N
Emera Energy Limited Partnership	C10108	Kirkwall	Dawn	26,335	01-Apr-15	31-Mar-20	N	N
Seneca Resources Corporation	C10109	Kirkwall	Dawn	388,261	01-Nov-16	31-Mar-23	Y	N
Rover Pipeline LLC	C10113	Ojibway	Dawn	36,927	01-Nov-17	31-Oct-25	N	N
TransCanada PipeLines Limited	C10114	Parkway	Dawn	516,787	01-Nov-17	31-Oct-20	N	N
TransCanada PipeLines Limited	C10115	Parkway	Dawn	42,202	01-Nov-17	31-Mar-20	N	N
BP Canada Energy Group ULC	HUB040E57	Dawn	Parkway	1,277	01-Nov-17	31-Oct-18	N	N
BP Canada Energy Group ULC	HUB040E58	Dawn	Parkway	3,053	01-Nov-17	31-Oct-18	N	N
BP Canada Energy Group ULC	HUB040E59	Dawn	Parkway	10,789	01-Nov-17	31-Oct-18	N	N
Tenaska Marketing Canada - a division of TMV Corp.	HUB078E109	Dawn	Dawn-Vector	31,652	01-Nov-17	31-Oct-18	Y	N
Tenaska Marketing Canada - a division of TMV Corp.	HUB078E111	Ojibway	Dawn	19,519	01-Nov-17	31-Mar-18	Y	N
Shell Energy North America (Canada) Inc.	HUB164T121	Dawn	Ojibway	20,000	01-Dec-17	31-Mar-18	Y	N
Just Energy Ontario L.P.	HUB250T002	Dawn	Parkway	5,275	01-Nov-17	31-Mar-18	Y	N
Just Energy Ontario L.P.	HUB250T003	Dawn	Parkway	2,638	01-Nov-17	31-Mar-18	Y	N
Tidal Energy Marketing Inc.	HUB305T136	Dawn	Parkway	10,551	01-Nov-17	31-Mar-18	Y	Y
Ontario Power Generation Inc.	HUB335T013	Parkway	Dawn	2,650	01-Nov-17	31-Oct-18	Y	N
Castleton Commodities Merchant Trading L.P.	HUB623T091	Dawn	Parkway	11	01-Dec-17	31-Mar-18	Y	N
Wisconsin Gas LLC.	HUB769T001	Bluewater	Dawn	31,652	01-Dec-17	31-Mar-18	Y	N
Wisconsin Gas LLC.	HUB769T002	Dawn	Dawn-Vector	31,652	01-Dec-17	31-Mar-18	Y	N
Wisconsin Public Service Corporation	HUB770T001	Bluewater	Dawn	21,101	01-Dec-17	31-Mar-18	Y	N
Wisconsin Public Service Corporation	HUB770T002	Dawn	Dawn-Vector	21,101	01-Dec-17	31-Mar-18	Y	N
Wisconsin Electric Power Company	HUB771T001	Bluewater	Dawn	21,101	01-Dec-17	31-Mar-18	Y	N
Wisconsin Electric Power Company	HUB771T002	Dawn	Dawn-Vector	21,101	01-Dec-17	31-Mar-18	Y	N
Energir, L.P.	M12007D	Dawn	Parkway	21,021	01-Nov-91	31-Oct-19	N	N
1425445 Ontario Limited o/a Utilities Kingston	M12077	Dawn	Parkway	6,322	01-Apr-04	31-Mar-20	N	N
Enbridge Gas Distribution Inc.	M12079A	Dawn	Kirkwall	32,123	01-Apr-14	31-Oct-20	N	Y
Enbridge Gas Distribution Inc.	M12079B	Dawn	Parkway	1,364,678	01-Apr-14	31-Oct-23	N	Y
Enbridge Gas Distribution Inc.	M12079B	Dawn	Parkway (EGT)	400,000	01-Apr-14	31-Oct-23	N	Y
Enbridge Gas Distribution Inc.	M12080	Dawn	Parkway	106,000	01-Nov-06	31-Oct-20	N	Y
Stelco Inc.	M12085	Dawn	Parkway	11,087	16-Sep-14	31-Oct-20	N	N
Energir, L.P.	M12092	Dawn	Parkway	35,000	01-Nov-06	31-Oct-19	N	N
Enbridge Gas Distribution Inc.	M12108	Dawn	Parkway	57,100	01-Nov-07	31-Oct-20	N	Y
Energir, L.P.	M12109	Dawn	Parkway	65,000	01-Nov-07	31-Oct-27	N	N
Goreway Station Partnership by its managing partner Goreway Power Station Holdings ULC	M12110	Dawn	Parkway	140,000	01-Nov-07	31-Oct-28	N	N
Vermont Gas Systems, Inc.	M12119	Dawn	Parkway	20,000	01-Nov-07	31-Oct-20	N	N
Greater Toronto Airports Authority	M12120	Dawn	Parkway	7,500	01-Nov-07	31-Oct-20	N	N
Enbridge Gas Distribution Inc.	M12125	Dawn	Parkway	10,692	01-Nov-08	31-Oct-20	N	Y
St. Lawrence Gas Company, Inc.	M12126	Dawn	Parkway	10,785	01-Nov-08	31-Oct-20	N	Y
1425445 Ontario Limited o/a Utilities Kingston	M12127	Dawn	Parkway	2,113	01-Nov-08	31-Oct-18	N	N
Thorold CoGen L.P. by its General Partner Northland Power Thorold Cogen GP Inc.	M12129	Dawn	Kirkwall	49,500	01-Sep-09	31-Aug-29	N	N
Portlands Energy Centre L.P. by its General Partner, Portlands Energy Centre Inc.	M12130	Dawn	Parkway	100,000	13-Jan-09	31-Oct-28	N	N
TransCanada Power, a Division of TransCanada Energy Ltd.	M12131	Dawn	Parkway	70,009	01-Nov-09	31-Oct-18	N	N

March 2018

Customer Name	Contract Identifier	Receipt Point	Delivery Point	Quantity (GJ)	Start Date	End Date	Negotiated Rate	Affiliate
Energir, L.P.	M12132	Dawn	Parkway	52,343	01-Apr-09	31-Mar-20	N	N
Ag Energy Co-operative Ltd.	M12151	Dawn	Parkway	1,247	01-Nov-08	31-Oct-20	N	N
The Narragansett Electric Company d/b/a National Grid	M12164	Dawn	Parkway	1,081	01-Nov-11	31-Oct-20	N	N
Connecticut Natural Gas Corporation	M12166	Dawn	Parkway	6,410	01-Nov-11	31-Oct-20	N	N
Ag Energy Co-operative Ltd.	M12167	Dawn	Parkway	1,900	01-Nov-11	31-Oct-21	N	N
Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc.	M12171	Dawn	Parkway	21,825	01-Nov-11	31-Oct-20	N	N
Energir, L.P.	M12172	Dawn	Parkway	22,908	01-Apr-10	31-Mar-20	N	N
Enbridge Gas Distribution Inc.	M12175	Dawn	Kirkwall	35,806	01-Nov-10	31-Oct-20	N	Y
Energir, L.P.	M12176	Dawn	Parkway	88,728	01-Apr-11	31-Mar-20	N	N
Central Hudson Gas & Electric Corporation (a subsidiary of CH Energy Group, Inc.)	M12182	Dawn	Parkway	5,467	01-Nov-11	31-Oct-20	N	N
York Energy Centre LP	M12184	Dawn	Parkway	76,000	01-Apr-12	31-Oct-22	N	N
Niagara Mohawk Power Corporation d/b/a National Grid	M12186	Dawn	Parkway	55,123	01-Nov-11	31-Oct-20	N	N
Enbridge Gas Distribution Inc.	M12188	Dawn	Parkway	18,703	01-Nov-11	31-Oct-20	N	Y
Vermont Gas Systems, Inc.	M12190	Dawn	Parkway	500	01-Nov-10	31-Oct-20	N	N
The Brooklyn Union Gas Company d/b/a National Grid NY	M12193	Dawn	Parkway	12,953	01-Nov-10	31-Oct-20	N	N
KeySpan Gas East Corporation d/b/a National Grid	M12194	Dawn	Parkway	17,162	01-Nov-10	31-Oct-20	N	N
Central Hudson Gas & Electric Corporation (a subsidiary of CH Energy Group, Inc.)	M12195	Dawn	Parkway	10,792	01-Nov-10	31-Oct-20	N	N
Boston Gas Company d/b/a National Grid	M12197	Dawn	Parkway	9,282	01-Nov-10	31-Oct-20	N	N
Colonial Gas Company d/b/a National Grid	M12198	Dawn	Parkway	6,475	01-Nov-10	31-Oct-20	N	N
Boston Gas Company d/b/a National Grid	M12199	Dawn	Parkway	2,158	01-Nov-10	31-Oct-20	N	N
Liberty Utilities (EnergyNorth Natural Gas) Corp.	M12200	Dawn	Parkway	4,317	01-Nov-10	31-Oct-22	N	N
Connecticut Natural Gas Corporation	M12201	Dawn	Parkway	18,077	01-Nov-10	31-Oct-20	N	N
The Southern Connecticut Gas Company	M12202	Dawn	Parkway	34,950	01-Nov-10	31-Oct-20	N	N
Yankee Gas Services Company	M12203	Dawn	Parkway	43,116	01-Nov-10	31-Oct-20	N	N
Bay State Gas Company dba Columbia Gas of Massachusetts	M12204	Dawn	Parkway	27,803	01-Nov-10	31-Oct-22	N	N
Connecticut Natural Gas Corporation	M12206	Dawn	Parkway	9,170	01-Nov-10	31-Oct-20	N	N
The Southern Connecticut Gas Company	M12207	Dawn	Parkway	13,970	01-Nov-10	31-Oct-20	N	N
The Brooklyn Union Gas Company d/b/a National Grid NY	M12208	Dawn	Parkway	30,217	01-Nov-10	31-Oct-20	N	N
KeySpan Gas East Corporation d/b/a National Grid	M12209	Dawn	Parkway	22,772	01-Nov-10	31-Oct-20	N	N
Yankee Gas Services Company	M12210	Dawn	Parkway	20,560	01-Nov-10	31-Oct-20	N	N
Yankee Gas Services Company	M12212	Dawn	Parkway	5,380	01-Nov-10	31-Oct-20	N	N
The Southern Connecticut Gas Company	M12213	Dawn	Parkway	9,735	01-Nov-10	31-Oct-20	N	N
Connecticut Natural Gas Corporation	M12214	Dawn	Parkway	6,489	01-Nov-10	31-Oct-20	N	N
Suncor Energy Products Partnership Produits Suncor Energie, S.E.N.C.	M12217	Dawn	Parkway	9,585	01-Nov-11	31-Oct-20	N	N
TransCanada PipeLines Limited	M12219	Kirkwall	Parkway	88,497	01-Nov-12	31-Oct-22	N	N
TransCanada PipeLines Limited	M12220	Kirkwall	Parkway	174,752	01-Nov-13	31-Oct-23	N	N
Emera Energy Limited Partnership	M12221	Kirkwall	Parkway	36,751	01-Nov-12	31-Oct-22	N	N
Energir, L.P.	M12222	Dawn	Parkway	257,784	01-Nov-15	31-Oct-25	N	N
Vermont Gas Systems, Inc.	M12224	Dawn	Parkway	8,100	01-Nov-14	31-Oct-24	N	N
Enbridge Gas Distribution Inc.	M12225	Dawn	Parkway (EGT)	400,000	01-Nov-15	31-Oct-25	N	Y
TransCanada PipeLines Limited	M12230	Kirkwall	Parkway	36,301	01-Nov-16	31-Oct-31	N	N
Energir, L.P.	M12232	Dawn	Parkway	39,507	01-Nov-16	31-Oct-31	N	N
Energir, L.P.	M12233	Dawn	Parkway	19,754	01-Nov-16	31-Oct-31	N	N
Enbridge Gas Distribution Inc.	M12234	Dawn	Parkway	170,000	01-Nov-16	31-Oct-31	N	Y
Energir, L.P.	M12237	Dawn	Parkway	85,680	01-Nov-16	31-Oct-31	N	N
Energir, L.P.	M12244	Dawn	Parkway	36,670	01-Nov-17	31-Oct-32	N	N
TransCanada Energy Ltd.	M12246	Dawn	Parkway	143,775	01-Nov-17	31-Oct-32	N	N
St. Lawrence Gas Company, Inc.	M12249	Dawn	Parkway	10,412	01-Nov-17	31-Oct-32	N	Y
Enbridge Gas Distribution Inc.	M12250	Dawn	Parkway (EGT)	18,934	01-Nov-17	31-Oct-32	N	Y

March 2018

Customer Name	Contract Identifier	Receipt Point	Delivery Point	Quantity (GJ)	Start Date	End Date	Negotiated Rate	Affiliate
Enbridge Gas Distribution Inc.	M12250	Dawn	Parkway	171,066	01-Nov-17	31-Oct-32	N	Y
1425445 Ontario Limited o/a Utilities Kingston	M12251	Dawn	Parkway	5,000	01-Nov-17	31-Oct-32	N	N
1425445 Ontario Limited o/a Utilities Kingston	M12252	Kirkwall	Parkway	1,000	01-Nov-17	31-Oct-32	N	N
The Corporation of the City of Kitchener	M12253	Kirkwall	Parkway	10,000	01-Nov-17	31-Oct-32	N	N
DTE Energy Trading, Inc.	M12255	Kirkwall	Parkway	73,854	01-Nov-17	31-Oct-31	N	N
Northern Utilities, Inc.	M12256	Dawn	Parkway	6,440	01-Nov-17	31-Oct-33	N	N
TransCanada PipeLines Limited	M12258	Dawn	Parkway	35,872	01-Nov-15	31-Mar-18	N	N
Mercuria Commodities Canada Corporation	M12262	Dawn	Parkway	44,019	01-Nov-16	31-Oct-18	N	N
Mercuria Commodities Canada Corporation	M12263	Dawn	Parkway	43,837	01-Nov-16	31-Oct-18	N	N
TransCanada PipeLines Limited	M12X004	Dawn	Parkway	50,000	01-Sep-11	31-Aug-21	N	N
TransCanada PipeLines Limited	M12X005	Dawn	Parkway	78,316	01-Sep-11	31-Aug-21	N	N
Enbridge Gas Distribution Inc.	M12X006	Dawn	Parkway	200,000	01-Nov-12	31-Oct-22	N	Y
TransCanada PipeLines Limited	M12X013	Dawn	Parkway	62,695	01-Nov-12	31-Oct-23	N	N
1425445 Ontario Limited o/a Utilities Kingston	M12X015	Dawn	Parkway	5,000	01-Apr-14	31-Mar-24	N	N
Market Hub Partners Canada L.P.	M16004	Dawn	Market Hub Partners St. Clair Pool	9,000	01-Jun-07	31-May-20	N	Y
Market Hub Partners Canada L.P.	M16004	Market Hub Partners St. Clair Pool	Dawn	5,000	01-Jun-07	31-May-20	N	Y

**IR Number:** Interrogatory #4

**Issue Number:** Rate-Setting Mechanism #3

**Reference:** 1) EB-2017-0307, Exhibit B, Tab 1, Page 29 of 31

**Preamble:** In Reference 1 the Applicants state that:

*“For purposes of applying the rate setting mechanism in an annual rate application, Amalco will use approved regulated service offerings, cost allocation methodologies and rate design during the deferred rebasing period. Amalco may propose changes to regulated service offerings, cost allocation and rate design during the deferred rebasing period to address identified issues, make improvements and respond to changing business needs.”*

In February 2017, Union undertook a Customer Survey in which Union discussed a potential change to the Parkway Station cost allocation.

- Request:**
- a) Are Union/the Applicants still considering changes to the Parkway Station cost allocation and rate design methodology? If so, please fully describe any potential changes and the timing of a potential application for approval of proposed changes.
  - b) Please discuss any other potential changes to Rate 332, M12, or C1 rate classes currently contemplated.

**IR Number:** Interrogatory #5

**Issue Number:** Rate-Setting Mechanism #3

**Reference:** 1) EB-2017-0307, Exhibit B, Tab 1, Page 4 of 31

**Preamble:** In Reference 1, it is stated that *“The Applicants will maintain the existing rate zones (EGD, Union North, and Union South) during the deferred rebasing period.”*

- Request:**
- a) Please list the component zones and delivery areas for each of the rate zones noted in Reference 1. If any changes are proposed or contemplated, please explain them.

**IR Number:** Interrogatory #6

**Issue Number:** Rate-Setting Mechanism #15

**Reference:** 1) EB-2017-0307, Exhibit B, Tab 1, Page 27 of 31

**Preamble:** In Reference 1, the Applicants state that:

*“[...] the Applicants propose to jointly host a funded stakeholder meeting every other year starting in 2019 to: [...] 6. Present and review the gas supply plan (subject to the outcomes of the Board’s Framework for the Assessment of Distributor Gas Supply Plans, which may specify different timing).”*

TransCanada requests further information on this proposal. Please note that all questions are deferential to the outcome of the Board’s Framework for the Assessment of Distributor Gas Supply Plans.

- Request:**
- a) Please confirm that currently both EGD and Union post their respective Gas Supply Plans in at least one public OEB proceeding annually. If not confirmed, please explain how EGD and Union publicly share their respective Gas Supply Plans.
  - b) Please confirm that the Applicants’ proposal is to provide a Gas Supply Plan every two years, rather than annually.
  - c) Please confirm that the current Gas Supply Plans are primarily focused on the upcoming winter (e.g. Union’s 2017/2018 Gas Supply Memorandum). What time horizon is contemplated for post-amalgamation Gas Supply Plans?
  - d) Please confirm that when a Gas Supply Plan is provided as part of a regulatory proceeding, intervenors are able to publicly submit interrogatories regarding the content of these plans.
  - e) Please confirm that there is no public written interrogatory or discovery process available to stakeholders as part of a “funded stakeholder meeting”.
  - f) Subject to the outcomes of the Board’s Framework for the Assessment of Distributor Gas Supply Plans, will the Applicants commit to maintaining, at a minimum, the current process of providing gas supply plans on an annual basis as part of a regulatory filing? If not, please explain why not.