

**Hydro One Networks Inc.**

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**Frank D'Andrea**

Vice President  
Regulatory Affairs



BY COURIER

March 26, 2018

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**EB-2017-0051 – Hydro One Remote Communities Inc. 2018 Revenue Requirement and Rates Application – Submission of Draft Rate Order**

On March 19, 2018, the Ontario Energy Board (“the Board”) accepted the Settlement presented by Hydro One Remote Communities Inc. (“Remotes”) as part of the above noted proceeding. The Board subsequently ordered Remotes to file with the Board and all intervenors by March 26, 2018, a Draft Rate Order and a proposed Tariff of Rates and Changes. Attached are the Exhibits and Rate Schedules submitted by Remotes in response to that direction.

The proposed date for implementation of the rate increase is May 1, 2018 which corresponds with the expiry of the previous rate schedules. Remotes has finalized a Revenue Requirement of \$53,834 thousand consistent with the amounts contained in the Settlement Proposal accepted by the Board. Details of the Revenue Requirement and the impacts arising from the Settlement Agreement are available in Exhibit 1.3. This Revenue Requirement includes the updated capital parameters issued by the Board on November 23, 2017. Remotes is estimating net RRRP funding of \$35,223 thousand for the first year commencing May 1, 2018. Details on the RRRP funding are available in Exhibits 1.0 and 1.4.

An electronic copy has been filed using the Board’s Regulatory Electronic Submission System. Two (2) hard copies will be sent to the Board shortly.

Sincerely,

ORIGINAL SIGNED BY FRANK D’ANDREA

Frank D’Andrea

Enc.

**Hydro One Remote Communities Inc.**  
 Implementation of Decision with Reasons on EB-207-0051

Summary

<i>(\$ thousands)</i>	<b>Supporting Reference</b>	<b>Remotes Proposed 2018</b>	<b>Decision Impact 2018</b>	<b>OEB Approved 2018</b>
OM&A	Exhibit 1.3	50,143	(2,900)	47,243
Depreciation and Amortization	Pre-filed evidence Exhibit D2, Tab 1, Schedule 1,	4,608	-	4,608
Income Taxes	Exhibit 1.1	(69)	-	(69)
Return on Debt	Exhibit 1.2	2,055	(3)	2,052
Revenue Requirement	Exhibit 1.3	<b>56,737</b>	<b>(2,903)</b>	<b>53,834</b>
Revenue from Customers	Exhibit 1.4	17,612	-	17,612
Other Revenues	Pre-filed evidence Exhibit G1, Tab 3, Schedule 1, Table 4	999	-	999
2018 Rural and Remote Rate Protecti	Exhibit 1.4	<b>38,126</b>	<b>(2,903)</b>	<b>35,223</b>
<i>Changes not affecting rates or RRRP</i>				
Capital Spending	Exhibit 1.5	3,236	(324)	2,913
Variance Account Recovery	Exhibit 1.6	962	(962)	-

**Hydro One Remote Communities Inc.**  
Implementation of Decision with Reasons on EB-2017-0051

Hydro One Remote Communities Income Taxes

**Regulatory Income Tax 2018**

*(\$ thousands)*

**Regulatory Income Tax**

Hydro One Proposed 2018	Pre-Filed Evidence Exhibit D2, Tab 8, Schedule 1	\$	(69)
OEB Approved 2018		\$	(69)
<b>Decision Impact</b>		\$	-

**Hydro One Remote Communities Inc.**  
Implementation of Decision with Reasons on EB-2017-0051

Capital Structure and Return on Capital Details

(\$ thousands)	Supporting Reference	Remotes Proposed 2018	OEB Decision Impact	OEB Approved 2018
<b><u>Return on Rate Base</u></b>				
<b>Rate Base:</b>				
OM&A	Pre-filed evidence Exhibit D1, Tab 1, Schedule 1, Table 2	50,143	(2,900)	47,243
Working Capital %	Pre-filed evidence Exhibit C1, Tab 1, Schedule 1, Table 3	7.5%	0.0%	7.5%
Total Working Capital	Pre-filed evidence Exhibit C1, Tab 1, Schedule 1, Table 3	3,761	(218)	3,543
Plant and Other Assets	Exhibit I, Tab 2, Schedule 28	41,759	-	41,759
Total Rate Base	Exhibit I, Tab 2, Schedule 28 and Exhibit I, Tab I, Schedule 61	\$ 45,519	\$ (217)	\$ 45,302
<b>Capital Structure:</b>				
Third-Party long-term debt		94.5%		94.5%
Deemed long-term debt	Exhibit I, Tab I, Schedule 61	1.5%		1.5%
Short-term debt		4.0%		4.0%
<b>Capital Structure:</b>				
Third-Party long-term debt		\$ 43,000		\$ 42,811
Deemed long-term debt	Exhibit I, Tab I, Schedule 61	\$ 698		\$ 680
Short-term debt		\$ 1,821		\$ 1,812
		<b>\$ 45,519</b>		<b>\$ 45,302</b>
<b>Allowed Return:</b>				
Long-term debt		4.63%		4.63%
Deemed Long-term debt	Exhibit I, Tab I, Schedule 61	4.63%		4.16%
Deemed Short-term debt	See Note 1	1.76%		2.29%
Weighted Average Cost of Capital		4.52%		4.53%
	See Note 2	<b>\$ 2,055</b>	<b>\$ (3)</b>	<b>\$ 2,052</b>

Note 1: Deemed long term debt rate has been corrected from Exhibit I, Tab 1, Schedule 61 to match the OEB issued Cost of Capital Parameters.

Note 2: The original filed number was \$2,007K. That number was updated in Exhibit I, Tab 1, Schedule 61.

**Hydro One Remote Communities Inc.**  
 Implementation of Decision with Reasons on EB-2017-0051

Revenue Requirement

<i>(\$ thousands)</i>	<b>Supporting Reference</b>	<b>Remotes Proposed 2018</b>	<b>OEB Decision Impact 2018</b>	<b>OEB Approved 2018</b>
OM&A	Pre-filed evidence Exhibit D1, Tab 1, Schedule 1, Table 2	50,143	(2,900)	47,243
Depreciation and Amortization	Pre-filed evidence Exhibit D2, Tab 1, Schedule 1	4,608	-	4,608
Payments in Lieu of Taxes	Exhibit 1.1	(69)	-	(69)
Return on Debt	Exhibit 1.2	2,055	(3)	2,052
Revenue Requirement		<b>56,737</b>	<b>(2,903)</b>	<b>53,834</b>

**OM&A Settlement Adjustments**

Fuel	(1,700.0)
OM&A Program Reductions	(1,683.0)
Customer Service/Outreach	483.0
<b>Total</b>	<b>(2,900.0)</b>

**Hydro One Remote Communities Inc.**  
 Implementation of Decision with Reasons on EB-2017-0051

Rural and Remote Rate Protection

<i>(\$ thousands)</i>	<b>Supporting Reference</b>	<b>Remotes Proposed 2018</b>	<b>OEB Decision Impact 2018</b>	<b>OEB Approved 2018</b>
Revenue Requirement	Exhibit 1.3	\$ 56,737	\$ (2,903)	\$ 53,834
Rate Revenue from Customers	Pre-filed evidence Exhibit G1, Tab 4, Scheduel 1, Table 4	\$ 17,612	\$ -	\$ 17,612
Other Revenues	Pre-filed evidence Exhibit G1, Tab 3, Schedule 1, Table 5	\$ 999	\$ -	\$ 999
Annual Rural and Remote Rate Protection		<b>\$ 38,126</b>	<b>\$ (2,903)</b>	<b>\$ 35,223</b>
<b><i>Annual 2018 RRRP Recovery</i></b>		<b>\$ 38,126</b>	<b>\$ (2,903)</b>	<b>\$ 35,223</b>

**Hydro One Remote Communities Inc.**  
Implementation of Decision with Reasons on EB-2017-005137

Net Capital Program

<i>(\$ thousands)</i>	<b>Supporting Reference</b>	<b>Remotes Proposed 2018</b>	<b>OEB Decision Impact 2018</b>	<b>OEB Approved 2018</b>
Capital	Exhibit B1, Tab 1, Schedule 1, Section 4.1.2, Figure 4-1	\$ 3,236	\$ (324)	\$ 2,913

**Hydro One Remote Communities Inc.**  
Implementation of Decision with Reasons on EB-2017-005137

Net Capital Program

	<b>Supporting Reference</b>	<b>Remotes Proposed 2018</b>	<b>OEB Decision Impact 2018</b>	<b>OEB Approved 2018</b>
Deferred - 2018 Regulatory Account Recovery	Exhibit G1, Tab 4, Schedule 1, Table 5	\$ 962	\$ (962)	\$ -



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

# **Hydro One Remote Communities Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1035
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate - All Additional kWh	\$/kWh	0.7008

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate - All Additional kWh	\$/kWh	1.0134

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7008
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# **Hydro One Remote Communities Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	1.0134
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# **Hydro One Remote Communities Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Service Charge	\$	5.40
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# **Hydro One Remote Communities Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **STANDARD A GRID CONNECTED SERVICE CLASSIFICATION**

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.3175
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00