

# **EXHIBIT 8: RATE DESIGN**

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**Exhibit 8: Rate Design**

This Exhibit documents the calculation of PUC Distribution's proposed distribution rates by rate class for the PUC Distribution test year, based on the rate design as proposed in this Exhibit.

PUC Distribution has determined its total PUC Distribution service revenue requirement to be \$22,081,244. The total revenue offsets in the amount of \$2,389,661 reduces PUC Distribution's total service revenue requirement to a base revenue requirement of \$19,691,584 which is used to determine the proposed distribution rates. The base revenue requirement is derived from PUC Distribution's capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

**Table 8-1 Calculation of Base Revenue Requirement**

Description	Amount
OM&A Expenses	\$11,955,833
Amortization Expenses	\$3,783,956
Regulated Return On Capital	\$5,975,027
PILs	\$366,429
<b>Service Revenue Requirement</b>	<b>\$22,081,244</b>
Less Revenue Offsets	\$2,389,661
<b>Base Revenue Requirement</b>	<b>\$19,691,584</b>

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

**Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes**

<b>Rate Class</b>	<b>2018 Proposed Base Revenue Requirement</b>
Residential	\$11,487,469
General Service < 50 kW	\$3,247,287
General Service 50 to 4,999 kW	\$4,670,305
Sentinel Lighting	\$35,771
Street Lighting	\$203,298
Unmetered Scattered Load	\$47,454
<b>Total</b>	<b>\$19,691,584</b>

### **2.8.1 Fixed/Variable Proportion**

#### *Current Fixed / Variable Proportion*

Based on applying the existing approved monthly service charges to the forecasted number of customers for PUC Distribution along with the existing approved distribution volumetric charge, excluding rate riders, and the transformer allowance, to the PUC Distribution forecasted volumes, the following Table 8-3 outlines PUC Distribution's current split between fixed and variable distribution revenue.

**Table 8-3 Current Fixed Variable Split**

Rate Class	2018 Fixed Base Revenue with 2017 Approved Rates	2018 Variable Base Revenue with 2017 Approved Rates	2018 Total Base Revenue with 2017 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$6,001,888	\$3,082,493	\$9,084,381	66.1%	33.9%
General Service < 50 kW	\$706,917	\$1,933,563	\$2,640,479	26.8%	73.2%
General Service 50 to 4,999 kW	\$484,853	\$3,312,731	\$3,797,584	12.8%	87.2%
Sentinel Lighting	\$12,236	\$16,851	\$29,086	42.1%	57.9%
Street Lighting	\$284,710	\$135,672	\$420,382	67.7%	32.3%
Unmetered Scattered Load	\$3,502	\$36,481	\$39,984	8.8%	91.2%
<b>Total</b>	<b>\$7,494,105</b>	<b>\$8,517,792</b>	<b>\$16,011,897</b>	<b>46.8%</b>	<b>53.2%</b>

*Proposed Monthly Service Charge*

Except for the Residential class, PUC Distribution proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges. This proposal is consistent with the Ontario Energy Board's ("Board") Decision in the following cases:

- a) InnPower Corporation – 2017 Cost of Service Application (EB-2016-0085)
- b) Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (EB-2012-0113);
- c) Atikokan Hydro Inc. - 2012 Cost of Service Rate (EB-2011-0293);
- d) Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (EB-2011-0319);
- e) Horizon Utilities Corporation - 2011 Cost of Service Application (EB-2010-0131);
- f) Hydro One Brampton Networks Inc. - 2011 Cost of Service Application (EB-2010-0132);
- g) Kenora Hydro Electric Corporation Ltd. - 2011 Cost of Service Application (EB-2010-0135); and.

h) In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (EB-2014-0002) the Board approved Horizon's proposal to maintain the fixed/variable split. The following outlines the Board findings with regards to proposed fixed/variable split.

*The Board accepts Horizon's proposal. While the Board's current policy direction is to move toward an increased fixed charge, this consideration was not the sole basis upon which the Board reached its Decision. The Settlement Agreement contains a re-opener provision which would address any policy change related to an increased fixed charge.*

*A fixed/variable split above the ceiling was approved in Horizon's last cost of service proceeding. In this application, Horizon has maintained the fixed/variable split.*

*The Board notes that a principle of rate design is that in most circumstances rate stability is desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to maintain a fixed/variable split that moves above the ceiling. Intervenors argue that this is contrary to the Board's report in EB-2007-0667.*

On April 2, 2015, the Board released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410). On page 9 of that policy it states

*"The current rate design for distribution service is not reflective of the costs to distribute electricity, because costs that are mostly fixed are being recovered through charges which vary with usage."*

Based on the above statement it is PUC Distribution's proposal that it would be reasonable to maintain the current fixed/variable split for all rate classes, except Residential, and not move a higher proportion of costs to the usage rate.

### **2.8.2 Rate Design Policy**

In regards to the Residential class, the Board's policy referenced above states that electricity distributors will transition to a fully fixed monthly distribution service charge for residential

customers. Typically, this transition would be implemented over a period of four years, beginning in 2016. However, in the case of PUC Distribution, the implementation period has been extended to five years in order to address mitigation expectations outlined in a letter from the Board published on July 16, 2015.

In 2016 PUC Distribution implemented the first year movement of this policy. With a five year implementation, the last year of transition will be 2020. In proposing a transition to a fully fixed monthly service charge, PUC Distribution has followed the approach set out in Tab 12 of the RRWF and the resulting Residential monthly fixed charge is provided in the table below.

The following Table 8-4 outlines the proposed monthly service charge by rate class for PUC Distribution.

**Table 8-4 Proposed Monthly Service Charge**

<b>Rate Class</b>	<b>Total Base Revenue Requirement</b>	<b>Fixed Revenue Proportion</b>	<b>Fixed Revenue</b>	<b>Annualized Customers / Connections</b>	<b>Proposed Monthly Service Charge</b>
Residential	\$11,487,469	77.4%	\$8,890,229	357,468	\$24.87
General Service < 50 kW	\$3,247,287	26.8%	\$869,373	41,316	\$21.04
General Service 50 to 4,999 kW	\$4,670,305	12.8%	\$596,276	4,236	\$140.76
Sentinel Lighting	\$35,771	42.1%	\$15,048	4,176	\$3.60
Street Lighting	\$203,298	67.7%	\$137,687	96,840	\$1.42
Unmetered Scattered Load	\$47,454	8.8%	\$4,157	276	\$15.06
<b>Total</b>	<b>\$19,691,584</b>		<b>\$10,512,769</b>	<b>504,312</b>	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

**Table 8-5 Monthly Service Charge Comparison**

Rate Class	Current 2017 Monthly Service Charge	Proposed 2018 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model	Customer Unit Cost per Month - Avoided Cost (Floor Fixed Charge From Cost Allocation Model
Residential	\$16.79	\$24.87	\$19.00	\$5.00
General Service < 50 kW	\$17.11	\$21.04	\$23.51	\$8.99
General Service 50 to 4,999 kW	\$114.46	\$140.76	\$62.31	\$27.92
Sentinel Lighting	\$2.93	\$3.60	\$10.73	\$0.35
Street Lighting	\$2.94	\$1.42	\$1.55	\$0.35
Unmetered Scattered Load	\$12.69	\$15.06	\$8.68	\$0.47

*Proposed Volumetric Charges*

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate PUC Distribution Test Year usage, kWh or kW, as the class charge determinant.

The following Table 8-6 provides PUC Distribution's calculations of its proposed variable distribution charges for the PUC Distribution Test Year which maintains the same fixed/variable split used in designing the current approved rates.

**Table 8-6 Proposed Distribution Volumetric Charge**

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$11,487,469	22.6%	\$2,597,239	296,393,596	kWh	\$0.0088
General Service < 50 kW	\$3,247,287	73.2%	\$2,377,914	94,320,130	kWh	\$0.0252
General Service 50 to 4,999 kW	\$4,670,305	87.2%	\$4,074,029	624,500	kW	\$6.5237
Sentinel Lighting	\$35,771	57.9%	\$20,723	616	kW	\$33.6416
Street Lighting	\$203,298	32.3%	\$65,612	7,076	kW	\$9.2724
Unmetered Scattered Load	\$47,454	91.2%	\$43,297	1,176,822	kWh	\$0.0368
<b>Total</b>	<b>\$19,691,584</b>		<b>\$9,178,814</b>			

*Proposed Adjustment for Transformer Allowance*

Currently, PUC Distribution provides a transformer allowance to those customers that own their transformation facilities. PUC Distribution proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW (“Transformer Allowance”). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer’s utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 4,999 kW class that owns their transformers has been included in the volumetric charge for this class. This means the General Service 50 to 4,999 kW volumetric charge of \$6.5237 per kW will increase by \$0.1326 per kW to a total of \$6.6563 per kW to recover the amount of the Transformer Allowance over all kW in the General Service 50 to 4,999 kW class.

*Proposed Distribution Rates*

The following Table 8-7 sets out PUC Distribution's proposed electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

**Table 8-7 Proposed Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl Transformer Allowance Adjustment
Residential	\$24.87	kWh	\$0.0088
General Service < 50 kW	\$21.04	kWh	\$0.0252
General Service 50 to 4,999 kW	\$140.76	kW	\$6.6563
Sentinel Lighting	\$3.60	kW	\$33.6416
Street Lighting	\$1.42	kW	\$9.2724
Unmetered Scattered Load	\$15.06	kW	\$0.0368
Transformer Discount		kW	(\$0.6000)

**2.8.3 Retail Transmission Service Rates**

PUC Distribution receives wholesale transmission service from metered points that are directly connected to the grid. PUC Distribution is billed Uniform Transmission Rates by the IESO on all capacity delivered through these points. PUC Distribution passes these charges unto their customers with Board approved Retail Transmission Service Rates (RTSR). In order to determine the RTSR, PUC Distribution has completed the 2018\_RTSR\_Workform and it has been filed as part of this application. The RTSR information is also consistent with the Working Capital Allowance calculation. The RTSR Workform is also provided in Appendix 8-A in PDF format. Table 8-8 provides the RTSR rates generated from the PUC Distribution 2018\_RTSR\_Workform.

**Table 8-8 Proposed Retail Transmission Rates**

	Retail Transmission Network Rates	
Rate Class	Per kWh	Per kW
Residential	\$0.0062	
General Service < 50 kW	\$0.0058	
General Service 50 to 4,999 kW		\$2.3597
General Service 50 to 4,999 kW Interval		\$2.9676
Sentinel Lighting		\$1.7887
Street Lighting		\$1.7796
Unmetered Scattered Load	\$0.0058	

#### 2.8.4 Retail Service Charges

PUC Distribution is not proposing any changes to the retail service charges in this application

#### 2.8.5 Regulatory Charges

On December 15, 2016 the Board issued a Decision with Reasons and Rate Order (EB-2016-0362) establishing that the Wholesale Market Service used by rate-regulated distributors to bill their customers shall be \$0.0032 per kilowatt-hour, effective January 1, 2017. For Class B customers a CBR component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0036 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.

On June 22, 2017 the Board issued a Decision with Reasons and Rate Order (EB-2017-0234) establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0003 per kilowatt-hour for electricity consumed on or after July 1, 2017. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

On March 1, 2018, the Board issued a Decision and Order (EB-2017-0290) establishing a Smart Metering Entity Charge of \$0.57 per month for Residential and General Service < 50kW customers

1 effective January 1, 2018 to December 31, 2022. PUC Distribution has reflected a Smart Metering  
2 Entity Charge of \$0.57 per month in this Application.

3 **2.8.6 Low Voltage Service Rates**

4 Low Voltage Service Rates are not applicable in this Application.

5 **2.8.7 Specific Service Charges**

6 PUC Distribution is proposing the current specific service charges be maintained in this  
7 application.

8 **2.8.8 Loss Adjustment Factors**

9 PUC Distribution has calculated the total loss factor to be applied to customers' consumption based  
10 on the average wholesale and retail kWh for the years 2012 to 2016. The calculations are  
11 summarized in the following Table 8-10 which also consistent with calculations provided in  
12 Appendix 2-R. PUC Distribution is not an embedded distributor.

**Table 8-9 Loss Factor Calculation**

		Historical Years					5-Year Average
		2012	2013	2014	2015	2016	
<b>Losses Within Distributor's System</b>							
<b>A(1)</b>	"Wholesale" kWh delivered to distributor (higher value)	706,953,513	730,568,311	730,490,285	698,517,377	669,958,462	707,297,590
<b>A(2)</b>	"Wholesale" kWh delivered to distributor (lower value)	706,953,513	730,568,311	730,490,285	698,517,377	669,958,462	707,297,590
<b>B</b>	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
<b>C</b>	Net "Wholesale" kWh delivered to distributor = <b>A(2) - B</b>	706,953,513	730,568,311	730,490,285	698,517,377	669,958,462	707,297,590
<b>D</b>	"Retail" kWh delivered by distributor	676,765,709	688,834,667	701,843,127	669,387,526	637,462,404	674,858,687
<b>E</b>	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
<b>F</b>	Net "Retail" kWh delivered by	676,765,709	688,834,667	701,843,127	669,387,526	637,462,404	674,858,687
<b>G</b>	Loss Factor in Distributor's system = <b>C / F</b>	1.0446	1.0606	1.0408	1.0435	1.0510	1.0481
<b>Losses Upstream of Distributor's System</b>							
<b>H</b>	Supply Facilities Loss Factor	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
<b>Total Losses</b>							
<b>I</b>	Total Loss Factor = <b>G x H</b>	1.0446	1.0606	1.0408	1.0435	1.0510	1.0481

The following Table 8-12 provides the total loss factor for secondary and primary customers:

**Table 8-10 Total Loss Factor**

<b>Total Loss Factors</b>	
<b>Supply Facility Loss Factor</b>	<b>1.0000</b>
<b>Distribution Loss Factor</b>	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	<b>1.0481</b>
Distribution Loss Factor - Primary Metered Customer < 5,000kW	<b>1.0376</b>
<b>Total Loss Factor</b>	
Total Loss Factor - Secondary Metered Customer < 5,000kW	<b>1.0481</b>
Total Loss Factor - Primary Metered Customer < 5,000kW	<b>1.0376</b>

*Materiality Analysis on Distribution Losses*

PUC Distribution's distribution 5-year average Loss Adjustment factor is 4.81%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, PUC Distribution is not required to provide an explanation of, or justification for, its loss adjustment factor.

**2.8.9 Tariff of Rates and Charges**

The current and proposed tariff of rates and charges are provided below. There current definition of rate classes and the current terms and conditions of service has been maintained in this application.

For the current tariff of rates and charges from the current approved rate order for PUC Distribution dated March 30, 2017 (EB-2016-0102), please see Appendix 8-B.

For the proposed tariff of rates and charges please see tab 4. 2-TS Tariff Schedule from the following live Excel file "2018\_Tariff\_Schedule\_and\_Bill\_Impact\_Model" and see Appendix 8-C.

**2.8.10 Revenue Reconciliation**

The following table provides reconciliation between the revenue based on the PUC Distribution proposed distribution rates and the total base revenue requirement. The calculation of revenue under current rates is provided in Table 3-1 at section 2.3.1 of Exhibit 3.

**Table 8-11 PUC Distribution Test Year Distribution Revenue Reconciliation**

Rate Class	Customers/ Connections	Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates
		Average	kWh	kW	Monthly Service Charge	Volumetric		
						kWh	kW	
Residential	Customers	29,789	296,393,596		\$ 24.87	\$ 0.0088		\$ 11,498,493
General Service < 50 kW	Customers	3,443	94,320,130		\$ 21.04	\$ 0.0252		\$ 3,246,156
General Service 50 to 4,999 kW	Customers	353		624,500	\$ 140.76		\$ 6.6563	\$ 4,753,119
Sentinel Lighting	Connections	348		616	\$ 3.60		\$ 33.6416	\$ 35,757
Street Lighting	Connections	8,070		7,076	\$ 1.42		\$ 9.2724	\$ 203,124
Unmetered Scattered Load	Customers	23	1,176,822		\$ 15.06	\$ 0.0368		\$ 47,464
Total								\$ 19,784,112

Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
\$ 11,487,469		\$ 11,487,469	-\$ 11,024
\$ 3,247,287		\$ 3,247,287	\$ 1,131
\$ 4,670,305	\$ 82,800	\$ 4,753,105	-\$ 14
35,771		\$ 35,771	\$ 14
\$ 203,298		\$ 203,298	\$ 174
\$ 47,454		\$ 47,454	-\$ 9
\$ 19,691,584	\$ 82,800	\$ 19,774,384	-\$ 9,728

### 2.8.11 Bill Impact Information

PUC Distribution submits that the bill impacts of its proposed electricity distribution rates are reasonable and do not require rate mitigation. The total bill impacts for a PUC Distribution Residential RPP customer at the 10th consumption percentile is 10.35%. This impact which is slightly above the standard acceptable impact of 10% mainly results from a change in the cost allocation model for the Street Lighting class. The current cost allocation model allocates fewer costs to the Street Lighting class than was done in the previous cost allocation study. This results from the issuance of new cost allocation policy for the Street Lighting class by the Board on June 12, 2015. In order to maintain revenue neutrality the reduced Street Lighting cost are being

1 assigned to the Residential class resulting in the total bill impact referenced above. Since PUC  
2 Distribution has extended the implementation to a fully fixed Residential monthly service charge  
3 from four to five years it is PUC Distribution position that a further extension would not be  
4 reasonable to address an issue that is mainly caused by a revised cost allocation methodology.

5 Appendix 8-D to this Exhibit presents the results of the assessment of customer total bill impacts  
6 by level of consumption by rate class. Appendix 8-D is consistent with tab 5. 2-W Bill Impacts  
7 from the following live Excel file “2018\_Tariff\_Schedule\_and\_Bill\_Impact\_Model”

8 Impacts are shown using the applicable current approved rates and the proposed PUC Distribution  
9 rates for distribution, including Rate Riders for the recovery of Deferral and Variance accounts  
10 discussed in Exhibit 9.

11 The rate impacts are assessed on the basis of moving to the proposed distribution rates.

#### 12 **2.8.12 Rate Mitigation**

13 PUC Distribution submits that the bill impacts of its proposed electricity distribution rates are  
14 reasonable and do not require rate mitigation. PUC Distribution confirms that it is not increasing its  
15 monthly service charge by more than \$4.00 due only to a rate design change. Refer to Tab 12 of the  
16 Revenue Requirement Workform, Residential Rate Design, line 53, which shows the change in rate  
17 to be \$3.64.

## **APPENDIX 1**

### **Retail Transmission Service Rate Work Form**



# 2018 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	PUC Distribution Inc.
Service Territory	Sault Ste. Marie, Ontario
Assigned EB Number	EB-2017-0071
Name and Title	Andrew Belsito, Rates and Regulatory Affairs Officer
Phone Number	705-759-3009
Email Address	<a href="mailto:andrew.belsito@ssmpuc.com">andrew.belsito@ssmpuc.com</a>
Date	1-Mar-18
Last COS Re-based Year	2012

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 2018 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

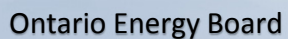
[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



v 1.1

# 2018 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



# 2018 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: 1.0325</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0059	288,746,486		1.0489	302,866,189
Residential	RTSR - Connection	kWh					0
General Service Less Than 50 kW	RTSR - Network	kWh	0.0055	92,174,996		1.0489	96,682,353
General Service Less Than 50 kW	RTSR - Connection	kWh					0
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2455	159,591,245	418,637		
General Service 50 to 4,999 kW	RTSR - Connection	kW					
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8240	90,363,934	203,435		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW					
Unmetered Scattered Load	RTSR - Network	kWh	0.0055	1,489,410		1.0489	1,562,242
Unmetered Scattered Load	RTSR - Connection	kWh					0
Sentinel Lighting	RTSR - Network	kW	1.7021	227,056	630		
Sentinel Lighting	RTSR - Connection	kW					
Street Lighting	RTSR - Network	kW	1.6935	4,869,277	14,262		
Street Lighting	RTSR - Connection	kW					



# 2018 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2016		2017	2018
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.66		\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.87		\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.02		\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2016		2017	2018
Rate Description			Rate		Rate	Rate
			Jan 2016	Feb - Dec 2016		
Network Service Rate	kW	\$	3.4121	\$ 3.3396	\$ 3.1942	
Line Connection Service Rate	kW	\$	0.7879	\$ 0.7791	\$ 0.7710	
Transformation Connection Service Rate	kW	\$	1.8018	\$ 1.7713	\$ 1.7493	
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$ 2.5504	\$ 2.5203	\$ -

If needed, add extra host here. (I)		Unit	2016		2017	2018
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2016		Effective January 1, 2017	Effective January 1, 2018
Rate Description			Rate		Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2016	Current 2017	Forecast 2018
	\$				



# 2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,900	\$3.66	424,677		\$0.00			\$0.00		\$ -
February	117,903	\$3.66	432,023		\$0.00			\$0.00		\$ -
March	108,929	\$3.67	399,255		\$0.00			\$0.00		\$ -
April	98,066	\$3.66	359,174		\$0.00			\$0.00		\$ -
May	67,790	\$3.66	248,240		\$0.00			\$0.00		\$ -
June	62,794	\$3.66	229,826		\$0.00			\$0.00		\$ -
July	75,871	\$3.66	277,823		\$0.00			\$0.00		\$ -
August	81,297	\$3.66	297,712		\$0.00			\$0.00		\$ -
September	77,471	\$3.66	283,672		\$0.00			\$0.00		\$ -
October	83,357	\$3.66	305,259		\$0.00			\$0.00		\$ -
November	102,977	\$3.66	377,170		\$0.00			\$0.00		\$ -
December	117,948	\$3.66	432,063		\$0.00			\$0.00		\$ -
<b>Total</b>	1,110,304	\$ 3.66	\$ 4,066,893	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



# 2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,900	\$3.66	\$ 424,677	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
February	117,903	\$3.66	\$ 432,023	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
March	108,929	\$3.67	\$ 399,255	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
April	98,066	\$3.66	\$ 359,174	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
May	67,790	\$3.66	\$ 248,240	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
June	62,794	\$3.66	\$ 229,826	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
July	75,871	\$3.66	\$ 277,823	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
August	81,297	\$3.66	\$ 297,712	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
September	77,471	\$3.66	\$ 283,672	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
October	83,357	\$3.66	\$ 305,259	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
November	102,977	\$3.66	\$ 377,170	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
December	117,948	\$3.66	\$ 432,063	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
<b>Total</b>	1,110,304	\$ 3.66	\$ 4,066,893	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



# 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,900	\$ 3.6600	\$ 424,194	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	117,903	\$ 3.6600	\$ 431,526	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	108,929	\$ 3.6600	\$ 398,681	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	98,066	\$ 3.6600	\$ 358,923	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	67,790	\$ 3.6600	\$ 248,113	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	62,794	\$ 3.6600	\$ 229,826	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	75,871	\$ 3.6600	\$ 277,687	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	81,297	\$ 3.6600	\$ 297,548	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	77,471	\$ 3.6600	\$ 283,543	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	83,357	\$ 3.6600	\$ 305,087	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	102,977	\$ 3.6600	\$ 376,895	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	117,948	\$ 3.6600	\$ 431,689	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
<b>Total</b>	1,110,304	\$ 3.66	\$ 4,063,713	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

January	115,900	\$3.66	\$	424,194	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
February	117,903	\$3.66	\$	431,526	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
March	108,929	\$3.66	\$	398,681	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
April	98,066	\$3.66	\$	358,923	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
May	67,790	\$3.66	\$	248,113	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
June	62,794	\$3.66	\$	229,826	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
July	75,871	\$3.66	\$	277,687	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
August	81,297	\$3.66	\$	297,548	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
September	77,471	\$3.66	\$	283,543	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
October	83,357	\$3.66	\$	305,087	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
November	102,977	\$3.66	\$	376,895	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
December	117,948	\$3.66	\$	431,689	-	\$0.00	\$	-	-	\$0.00	\$	-	\$	-
<b>Total</b>	<b>1,110,304</b>	<b>\$</b>	<b>3.66</b>	<b>\$</b>	<b>4,063,713</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>



# 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,900	\$ 3.6600	\$ 424,194	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	117,903	\$ 3.6600	\$ 431,526	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	108,929	\$ 3.6600	\$ 398,681	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	98,066	\$ 3.6600	\$ 358,923	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	67,790	\$ 3.6600	\$ 248,113	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	62,794	\$ 3.6600	\$ 229,826	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	75,871	\$ 3.6600	\$ 277,687	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	81,297	\$ 3.6600	\$ 297,548	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	77,471	\$ 3.6600	\$ 283,543	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	83,357	\$ 3.6600	\$ 305,087	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	102,977	\$ 3.6600	\$ 376,895	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	117,948	\$ 3.6600	\$ 431,689	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
<b>Total</b>	1,110,304	\$ 3.66	\$ 4,063,713	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

January	115,900	\$	3.66	424,194	-	\$	-	-	-	\$	-	-	\$	-
February	117,903	\$	3.66	431,526	-	\$	-	-	-	\$	-	-	\$	-
March	108,929	\$	3.66	398,681	-	\$	-	-	-	\$	-	-	\$	-
April	98,066	\$	3.66	358,923	-	\$	-	-	-	\$	-	-	\$	-
May	67,790	\$	3.66	248,113	-	\$	-	-	-	\$	-	-	\$	-
June	62,794	\$	3.66	229,826	-	\$	-	-	-	\$	-	-	\$	-
July	75,871	\$	3.66	277,687	-	\$	-	-	-	\$	-	-	\$	-
August	81,297	\$	3.66	297,548	-	\$	-	-	-	\$	-	-	\$	-
September	77,471	\$	3.66	283,543	-	\$	-	-	-	\$	-	-	\$	-
October	83,357	\$	3.66	305,087	-	\$	-	-	-	\$	-	-	\$	-
November	102,977	\$	3.66	376,895	-	\$	-	-	-	\$	-	-	\$	-
December	117,948	\$	3.66	431,689	-	\$	-	-	-	\$	-	-	\$	-
<b>Total</b>	<b>1,110,304</b>	<b>\$</b>	<b>3.66</b>	<b>\$ 4,063,713</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>



# 2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0059	302,866,189		1,786,911	46.2%	1,877,795	0.0062
General Service Less Than 50 kW	RTSR - Network	kWh	0.0055	96,682,353		531,753	13.8%	558,799	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2455		418,637	940,049	24.3%	987,861	2.3597
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8240		203,435	574,500	14.9%	603,720	2.9676
Unmetered Scattered Load	RTSR - Network	kWh	0.0055	1,562,242		8,592	0.2%	9,029	0.0058
Sentinel Lighting	RTSR - Network	kW	1.7021		630	1,072	0.0%	1,127	1.7887
Street Lighting	RTSR - Network	kW	1.6935		14,262	24,153	0.6%	25,381	1.7796

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh		302,866,189		0	#DIV/0!	#DIV/0!	0.0000
General Service Less Than 50 kW	RTSR - Connection	kWh		96,682,353		0	#DIV/0!	#DIV/0!	0.0000
General Service 50 to 4,999 kW	RTSR - Connection	kW			418,637	0	#DIV/0!	#DIV/0!	0.0000
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW			203,435	0	#DIV/0!	#DIV/0!	0.0000
Unmetered Scattered Load	RTSR - Connection	kWh		1,562,242		0	#DIV/0!	#DIV/0!	0.0000
Sentinel Lighting	RTSR - Connection	kW			630	0	#DIV/0!	#DIV/0!	0.0000
Street Lighting	RTSR - Connection	kW			14,262	0	#DIV/0!	#DIV/0!	0.0000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0062	302,866,189		1,877,795	46.2%	1,877,795	0.0062
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	96,682,353		558,799	13.8%	558,799	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3597		418,637	987,861	24.3%	987,861	2.3597
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.9676		203,435	603,720	14.9%	603,720	2.9676
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	1,562,242		9,029	0.2%	9,029	0.0058
Sentinel Lighting	RTSR - Network	kW	1.7887		630	1,127	0.0%	1,127	1.7887
Street Lighting	RTSR - Network	kW	1.7796		14,262	25,381	0.6%	25,381	1.7796

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0000	302,866,189		0	0.0%	0	0.0000
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0000	96,682,353		0	0.0%	0	0.0000
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.0000		418,637	0	0.0%	0	0.0000
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	0.0000		203,435	0	0.0%	0	0.0000
Unmetered Scattered Load	RTSR - Connection	kWh	0.0000	1,562,242		0	0.0%	0	0.0000
Sentinel Lighting	RTSR - Connection	kW	0.0000		630	0	0.0%	0	0.0000
Street Lighting	RTSR - Connection	kW	0.0000		14,262	0	0.0%	0	0.0000

## **APPENDIX 2**

### **Current Tariff of Rates**

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0102

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0102

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0205
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0019
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0102

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	114.46
Distribution Volumetric Rate	\$/kW	5.4372
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0680
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0101
Retail Transmission Rate - Network Service Rate	\$/kW	2.2455
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0102

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.0310
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	(0.0012)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0102

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.93
Distribution Volumetric Rate	\$/kW	27.3551
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(1.0749)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0793
Retail Transmission Rate - Network Service Rate	\$/kW	1.7021

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0102

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.94
Distribution Volumetric Rate	\$/kW	19.1736
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.6973)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0620
Retail Transmission Rate - Network Service Rate	\$/kW	1.6935

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0102

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**PUC Distribution Inc.**  
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EB-2016-0102

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

**Other**

Special meter reads	\$	30.00
Service call - customer owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0102

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0102

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0489
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

## **APPENDIX 3**

### **Proposed Tariff of Rates**

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0071

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kWh	-0.0049
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$	-0.08
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0252
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kWh	-0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kWh	-0.0001
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
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## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	140.76
Distribution Volumetric Rate	\$/kW	6.6563
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kW	-1.9850
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kW	-0.0399
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kW	0.1355
Retail Transmission Rate - Network Service Rate	\$/kW	2.3597
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9676

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
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## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0368
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kWh	-0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kWh	-0.0001
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kWh	-0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.60
Distribution Volumetric Rate	\$/kW	33.6416
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kW	-1.7732
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kW	-0.0356
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kW	-1.7711
Retail Transmission Rate - Network Service Rate	\$/kW	1.7887

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	9.2724
2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until April 30, 2019	\$/kW	-1.7661
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until April 30, 2019	\$/kW	-0.0343
Rate Rider For Disposition of LRAMVA - effective until April 30, 2019	\$/kW	8.6771
Retail Transmission Rate - Network Service Rate	\$/kW	1.7796

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**PUC Distribution Inc.**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# PUC Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2018

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## SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - customer owned equipment	Time & Materials	
Service call - after regular hours	Time & Materials	
Temporary service - install & remove - overhead - no transformer	Time & Materials	
Temporary service - install & remove - underground - no transformer	Time & Materials	
Temporary service - install & remove - overhead - with transformer	Time & Materials	
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Removal of overhead lines - during regular hours	Time & Materials	
Removal of overhead lines - after hours	Time & Materials	
Roadway escort - after regular hours	Time & Materials	

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0489

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0385