

**ATTACHMENT 10 – 2018 PROPOSED TARIFF OF RATES AND CHARGES\_BRZ**

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.92
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Smart Metering Entity Charge	\$/kWh	0.57
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of CBR Class B (2018) – Applicable only to Class B customers	\$/kWh	0.00000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

(a) account-holders with a household income of between \$39,001 and \$48,000 living in a household of three persons;

(b) account-holders with a household income of between \$48,001 and \$52,000 living in a household of five persons;

OESP Credit \$ (35.00)

##### Class B

(a) account-holders with a household income of between \$28,001 and \$39,000 living in a household of two persons;

(b) account-holders with a household income of between \$39,001 and \$48,000 living in a household of four persons;

(c) account-holders with a household income of between \$48,001 and \$52,000 living in a household of six persons;

OESP Credit \$ (40.00)

##### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

OESP Credit \$ (45.00)

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### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;  
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;  
 OESP Credit \$ (51.00)

#### Class E

(a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;  
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;  
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;  
 but does not include account-holders in Class G.  
 OESP Credit \$ (52.00)

#### Class F

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;  
 but does not include account-holders in Class G.  
 OESP Credit \$ (57.00)

#### Class G

OESP Credit \$ (60.00)

#### Class H

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class G.  
 OESP Credit \$ (63.00)

#### Class I

OESP Credit \$ (68.00)

#### Class J

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons;  
 but does not include account-holders in Class G.  
 OESP Credit \$ (75.00)

#### Class K

OESP Credit \$ (83.00)

#### Class L

OESP Credit \$ (90.00)

#### Class M

OESP Credit \$ (113.00)



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### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.35
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.24
Rate Rider for Smart Metering Entity Charge	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Transformer Discount	\$/kWh	(0.0032)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

### GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	126.46
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Transformer Discount	\$/kW	(0.6840)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – Applicable only to non-WMP effective until April 30, 2019	\$/kW	(0.3626)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate – Network Service Rate	\$/kW	2.5630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1878

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **ALECTRA Utilities (Hydro One Brampton rate zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

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EB-2017-0024

### **GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Class B WMS – Sub-account CBR (2017) is not applicable to wholesale market participants (WMP) and customers that transitioned between Class A and Class B in 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1,141.02
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	27.52
Distribution Volumetric Rate	\$/kW	3.3250
Transformer Discount	\$/kW	(0.8515)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – Applicable only to non-WMP effective until April 30, 2019	\$/kW	(0.4225)

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Rate Rider for Disposition of CBR Class B (2018) – Applicable only to Class B customers effective until April 30, 2019	\$/kW	0.0000
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3517

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Hydro One Brampton rate zone)

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## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Class B WMS – Sub-account CBR (2017) is not applicable to wholesale market participants (WMP) and customers that transitioned between Class A and Class B in 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,748.01
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	120.14
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0240

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Retail Transmission Rate – Network Service Rate	\$/kW	3.2532
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7181

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.10
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate – Network Service Rate	\$/kW	2.1341
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8215

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate

\$/kW

1.6931

# **ALECTRA Utilities (Hydro One Brampton rate zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	4,197.26
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	18.72
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3517

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	104.91
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.47
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of GA (2018) – effective until April 30, 2019 – Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	63.66
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# **ALECTRA Utilities (Hydro One Brampton rate zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **MicroFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kW	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

### Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# ALECTRA Utilities (Hydro One Brampton rate zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 11 – IRM MODEL\_BRZ**



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- [3. Continuity Schedule](#)
- [4. Billing Det. for Def-Var](#)
- [5. Allocating Def-Var Balances](#)
- [6. GA Calculation](#)
  - [6A. GA Allocation Class A](#)
  - [6B. GA Allocation new Class B](#)
- [7. CBR Calculation](#)
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- [8. Calculation of Def-Var RR](#)
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- [20. Final Tariff Schedule](#)
- [21. Bill Impacts](#)

## [RATES](#)

## [BoD Reporting](#)

## [10th percentile](#)

**Required updates** (if not specifically stated, no input required)

update

column T - Account 1568 balances by rate class

columns E & G - 2016 Class A data; NEW - Column H

Table "Allocation of GA Balances to Former Class B Customers" - Class A data

NEW - Input only required in Table "Allocation of GA Balances to Former Class A Customers"

update recovery period, if different from the default "12"

Update wholesale rates, if required

map rates from RATES tab

not active

## Model Specifications

Utility

Alectra - Hydro One Brampton

Applying for Rates Effective

January 1, 2018

Line Loss Factor

1.0341

### Rate Classes (select from the List)

[RES](#) RESIDENTIAL SERVICE CLASSIFICATION  
[GSL](#) GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION  
[GS50\\_699](#) GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION  
[GS700](#) GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION  
[LU](#) LARGE USE SERVICE CLASSIFICATION  
[SB](#) STANDBY POWER SERVICE CLASSIFICATION  
[USL](#) UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION  
[SL](#) STREET LIGHTING SERVICE CLASSIFICATION  
[EMB](#) EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION  
[DG](#) DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION  
[WST](#) ENERGY FROM WASTE SERVICE CLASSIFICATION

Have one or more Class A customers

Yes

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Version 1.0

Utility Name	Alectra - Hydro One Brampton
Assigned EB Number	EB-2017-0024
Name of Contact and Title	Indy J. Butany-DeSouza
Phone Number	905-821-5727
Email Address	<a href="mailto:indy.butany@alectrautilities.com">indy.butany@alectrautilities.com</a>
We are applying for rates effective	Monday, January 01, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2017
Please indicate the last Cost of Service Re-Basing Year	2015

## Notes

- ☐ Pale gray cells represent input cells.
- ☐ Pale blue cells represent drop-down lists.
- ☐ White cells contain fixed values, automatically generated values or formulae.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Hydro One Brampton

### TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0080

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until December 31, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0038)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998. The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments in this class:

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit

\$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0038)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.33
Distribution Volumetric Rate	\$/kW	2.8387
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kW	0.0753
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(1.3502)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1771
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.1027
Retail Transmission Rate - Network Service Rate	\$/kW	2.5604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9177

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,130.84
Distribution Volumetric Rate	\$/kW	3.2953
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kW	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5808)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	0.0372
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2029
Rate Rider for Disposition of CBR Class B (2017) - Applicable only to Class B customers - effective until December 31, 2017	\$/kW	0.1137
Rate Rider for Disposition of CBR Class B (2017) - For Class A, formerly Class B - effective until December 31, 2017	\$/kW	0.0130
Retail Transmission Rate - Network Service Rate	\$/kW	2.8714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0614

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,705.66
Distribution Volumetric Rate	\$/kW	2.4949
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kW	0.0407
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(2.0206)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2634
Rate Rider for Disposition of CBR Class B (2017) - Applicable only to Class B customers - effective until December 31, 2017	\$/kW	0.1602
Retail Transmission Rate - Network Service Rate	\$/kW	3.2499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3826

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.09
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation,

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.5388
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2017	\$/kW	0.0388
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(1.2356)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1640
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.0940
Retail Transmission Rate - Network Service Rate	\$/kW	2.1319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.6780
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## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,159.82
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	2.8714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0614

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103.97
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Rate Rider for Disposition of CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	63.09
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

### Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

INCENTIVE REGULATION MODEL FOR

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2013)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2015)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2016)*	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017)*	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

## FOR 2018 FILERS

[illegible]

2013										2014									
Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>3</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>4</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>3</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>4</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
196,854	159,067			355,921	2,045	3,890			5,935	355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202
0	(44,087)			(44,087)	0	(379)			(379)	(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,388)
(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)	(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
2,671,200	1,048,861			3,720,061	81,928	43,640			125,569	3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647
778,443	(300,105)			478,338	15,235	7,917			23,153	478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)
(843,443)	(1,530,584)			(2,374,027)	(25,105)	(30,855)			(55,960)	(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,389)		(41,201)
1,947,312	3,459,067			5,406,380	48,300	67,181			115,480	5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077
0				0	0				0	0				0	0				0
212,829				212,829	(130,032)	3,128			(126,904)	212,829	(130,031)	82,798		0	(126,904)	130,033	3,129		0
(133,849)	(23)			(133,871)	7,114	(1,967)			5,147	(133,871)	7,114	(126,735)		(23)	5,147	(7,121)	(1,968)		(7)
0	(86,304)			(86,304)	0				0	(86,304)				(86,304)	0	(1,216)			(1,216)
0				0	0				0	0				0	0				0
0				0	0				0	0	4,320,176	8,196,024		(3,875,847)	0	(361,770)	116,472		(478,241)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480	5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	0	95,077
(9,870,528)	(3,234,753)	0	0	(13,105,282)	(321,108)	(184,540)	0	0	(505,648)	(13,105,282)	(178,660)	(1,995,612)	0	(11,288,330)	(505,648)	(51,311)	(28,625)	0	(528,334)
(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)	(7,698,902)	7,551,481	(0)	0	(147,421)	(390,168)	(43,089)	(0)	0	(433,256)
0				0	0				0	0	142,021			142,021	0	(175)			(175)
(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)	(7,698,902)	7,693,502	(0)	0	(5,400)	(390,168)	(43,263)	(0)	0	(433,431)



2015										2016									
Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15	Opening Principal Amounts as of Jan 1, 2016	Transactions <sup>2</sup> Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 16	Opening Interest Amounts as of Jan 1, 16	Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 16
312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869	402,447	247,217			649,664	3,869	5,671			9,540
(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)	(118,862)	(59,949)			(178,812)	(1,292)	(1,545)			(2,838)
(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)	(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)			(128,751)
0	76,774		8,009	84,783	0	63		7	70	84,783	(84,783)			(0)	70	(70)			0.00
0	887,201		77,745	964,946	0	735		78	813	964,946	(97,872)			867,074	813	(8,996)			9,809
1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233	(496,717)	(479,528)			(976,245)	8,233	(8,982)			(750)
177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299	417,474	555,267			972,741	9,299	6,812			16,112
(6,121,423)	(723,029)	(1,530,564)		(5,313,869)	(41,201)	(60,960)	(40,955)		(61,225)	(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)			(130,424)
11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038	9,450,912	8,213	(1,619,355)		7,839,770	79,038	114,761			193,799
0		0		0	0	0			0	0				0	0				0
0		0		0	0	0			0	0				0	0				0
(23)	(15)			(38)		7			0	(38)	38			0	0				0
(86,304)		(86,304)		0	(1,216)	(53)	(1,269)		0	0				0	0	0			0
0				0	0				0	0	(924)			(924)	0	(5)			(5)
(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)	(79,966)	343,885			263,919	(113,674)	7,150			(106,523)
0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800	(397,083)	(27,821)			(424,904)	13,800	(7,859)			5,941
0				0	0				0	0				0	0				0
11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404	0	79,038	9,450,912	8,213	0	(1,619,355)	7,839,770	79,038	114,761	0	0	193,799
(11,288,330)	(6,123,118)	(3,459,067)	85,754	(13,866,626)	(528,334)	289,761	(89,404)	85	(149,084)	(13,866,626)	(4,351,191)	0	803,139	(17,414,678)	(149,084)	(178,804)	0	0	(327,887)
(147,421)	(4,354,047)	(0)	85,754	(4,415,714)	(433,256)	363,125	0	85	(70,046)	(4,415,714)	(4,342,978)	0	(816,217)	(9,574,908)	(70,046)	(64,043)	0	0	(134,088)
142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603	879,049	579,460			1,458,509	13,603	16,555			30,157
(5,400)	(3,977,560)	(0)	446,295	(3,536,665)	(433,431)	365,833	0	11,155	(56,443)	(3,536,665)	(3,763,518)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	0	(103,931)

2017				Projected Interest on Dec-31-16 Balances			2.1.7 RRR	
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 16 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -16 balance adjusted for disposition on May 1, 2018	Total Interest	Total Claim	As of Dec 31-16	Variance RRR vs. 2016 Balance (Principal + Interest)
402,447	8,296	247,217	1,244	4,283	5,527	252,744	659,204	0
(118,862)	(2,600)	(59,949)	(238)	(1,039)	(1,277)	(81,226)	(181,649)	0
(9,329,740)	(111,604)	(3,726,242)	(17,147)	(64,557)	(81,704)	(3,807,946)	(12,307,849)	876,883
		(0)	0	(0)	(0)	(0)	(2,333)	(2,333)
964,946	11,427	(97,872)	(1,618)	(1,696)	(3,314)	(101,186)	876,829	(54)
(496,717)	2,769	(479,528)	(3,518)	(8,308)	(11,826)	(491,354)	(976,995)	0
417,474	13,891	555,267	2,220	9,620	11,840	567,107	988,852	0
(5,313,869)	(119,678)	(217,342)	(10,746)	(3,765)	(14,511)	(231,853)	(6,464,773)	(803,139)
9,450,912	182,998	(1,611,142)	10,801	(27,913)	(17,112)	(1,628,254)	9,652,924	1,619,355
		0	0	0	0	0	0	0
		0	0	0	0	0	0	0
		0	0	0	0	0	0	(0)
		0	0	0	0	0	0	0
		(924)	(5)	(16)	(21)	(944)	(928)	0
		263,919	(106,523)	4,572	(101,951)	161,968	157,395	(0)
		(424,904)	5,941	(7,361)	(1,421)	(426,324)	(418,962)	0
		0	0	0	0	0	0	0
4,023,409	14,500	(4,023,409)	(14,500)	(69,706)	0	0	0	0
9,450,912	182,998	(1,611,142)	10,801	(27,913)	(17,112)	(1,628,254)	9,652,924	1,619,355
(9,450,912)	(182,998)	(7,963,766)	(144,889)	(137,972)	(198,656)	(4,139,013)	(18,545,705)	(803,139)
0	0	(9,574,908)	(134,088)	(165,885)	(215,768)	(5,767,268)	(8,892,780)	816,217
879,049	23,272	579,460	6,885	10,039	16,924	596,384	1,488,666	0
879,049	23,272	(8,995,448)	(127,203)	(155,846)	(198,844)	(5,170,883)	(7,404,114)	816,217

(\$4,037,828.17)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Information from the most recent RRR (2016 for 2018 IRM)

Approved Recoveries (class allocation %)																			
Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers excluding WMP	Metered kW for Non-RPP Customers excluding WMP	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1995 Recovery Proportion (2008) <sup>1</sup>	1995 Recovery Proportion (2010) <sup>1</sup>	1995 Recovery Proportion (2011) <sup>1</sup>	1995 Recovery Proportion (2012) <sup>1</sup>	1995 Recovery Proportion (2013) <sup>1</sup>	1995 Recovery Proportion (2014) <sup>1</sup>	1995 Recovery Proportion (2015) <sup>1</sup>	1995 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173			91,312,361			1,311,941,173	0					31.5%	31.5%	31.5%			146,977
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785			67,523,320			337,539,785	0					9.1%	9.1%	9.1%			9,989
GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998		945,960,807	2,656,073	4,174,813	11,168	3,131,830					27.8%	27.8%	27.8%			
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962		790,313,088	1,906,578	62,395,378	103,384	1,906,578					21.1%	21.1%	21.1%			
LARGE USE SERVICE CLASSIFICATION	kW	363,967,969	666,342		363,967,969	666,342			666,342					10.0%	10.0%	10.0%			
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113			5,837,113			5,837,113	0					0.1%	0.1%	0.1%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149		34,274,583	103,149			103,149					0.4%	0.4%	0.4%			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579			5,292,579			5,292,579	0										
DISTRIBUTED GENERATION (DG/N) SERVICE CLASSIFICATION	kWh	141,477			141,477			141,477	0										
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0										
Total		4,030,218,510	5,922,451	2,303,723,297	5,332,142	66,570,191	114,552	3,963,648,319	5,807,899	0%	0%	0%	0%	100%	100%	100%	0%	\$0	156,966

Threshold Test			1568 Account Balance from Continuity Schedule																\$599,384	
Total Claim (including Account 1568)			Total Balance of Account 1568 in Column T DOES NOT MATCH the amount entered on the Continuity Schedule																	
Total Claim for Threshold Test (All Group 1 Accounts)																				
Threshold Test (Total claim per kWh) <sup>1</sup>																				
Exceeds Threshold?																				
ELECT TO DISPOSE of the Group 1 Account Balances?			Yes																	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP				allocated based on Total less WMP					
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2013)	1595 (2014)	1595 (2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	32.6%	4.0%	93.6%	33.1%	82,275	(57,330)	(1,260,405)	(159,948)	184,608	(76,742)	(297)	51,020	(134,292)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8.4%	2.9%	6.4%	8.5%	21,168	(3,896)	(324,280)	(41,152)	47,496	(19,744)	(86)	14,739	(38,796)	0
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	27.8%	41.0%	0.0%	28.1%	70,145	0	(1,070,566)	(136,367)	157,391	(65,183)	(263)	45,027	(118,518)	0
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	21.2%	34.3%	0.0%	19.9%	53,475	0	(759,268)	(103,960)	119,988	(46,229)	(199)	34,175	(89,954)	0
LARGE USE SERVICE CLASSIFICATION	9.0%	15.8%	0.0%	9.2%	22,825	0	(349,670)	(44,374)	51,215	(21,290)	(94)	16,197	(42,632)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.3%	0.0%	0.1%	366	0	(5,608)	(712)	821	(341)	(1)	162	(426)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.5%	0.0%	0.9%	2,149	0	(32,928)	(4,179)	4,823	(2,005)	(4)	648	(1,705)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.1%	0.2%	0.0%	0.1%	332	0	(5,085)	(645)	745	(310)	0	0	0	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	9	0	(136)	(17)	20	(8)	0	0	0	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0
	100.0%	100.0%	100.0%	100.0%	252,744	(61,226)	(3,807,946)	(491,354)	567,107	(231,853)	(944)	161,968	(426,324)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

(4,037,828)  
1,971

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

**Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.**

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2016 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2016)	Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2016)	Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	91,312,361				91,312,361	5.3%	(\$84,852)	-\$0.0009 kwh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	67,523,320				67,523,320	3.9%	(\$62,746)	-\$0.0009 kwh
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	940,885,994				940,885,994	54.8%	(\$874,317)	-\$0.0009 kwh
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	727,917,709	158,307,065	26,385,933	8,376,177	534,848,534	31.1%	(\$497,007)	-\$0.0009 kwh
LARGE USE SERVICE CLASSIFICATION	363,967,969	326,618,948			37,349,021	2.2%	(\$34,707)	-\$0.0009 kwh
STANDBY POWER SERVICE CLASSIFICATION	0				0	0.0%	\$0	kwh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,837,113				5,837,113	0.3%	(\$5,424)	-\$0.0009 kwh
STREET LIGHTING SERVICE CLASSIFICATION	34,274,583				34,274,583	2.0%	(\$31,850)	-\$0.0009 kwh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5,292,579				5,292,579	0.3%	(\$4,918)	-\$0.0009 kwh
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	141,477				141,477	0.0%	(\$131)	-\$0.0009 kwh
ENERGY FROM WASTE SERVICE CLASSIFICATION	0							
	2,237,153,105	484,926,013	26,385,933	8,376,177	1,717,464,982	100.0%	(1,595,952)	

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed **2015** (e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,752,227,092	1,752,227,092
New Class A Customer(s)' Former Class B Consumption	B	26,385,933	26,385,933
Portion of Consumption of Former Class B Customers	C=B/A	1.51%	

## Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 1,628,254
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$ 24,519
GA Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	-\$ 1,603,735

## Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		3				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		10,101,929	10,101,929	38.29%	-\$ 9,387	782
Customer 2		8,219,288	8,219,288	31.15%	-\$ 7,638	636
Customer 3		8,064,717	8,064,717	30.56%	-\$ 7,494	625
Customer 4		0		0.00%	\$ -	-
Customer 5		0		0.00%	\$ -	-
Customer 6		0		0.00%	\$ -	-
Customer 7		0		0.00%	\$ -	-
Customer 8		0		0.00%	\$ -	-
Customer 9		0		0.00%	\$ -	-
Customer 10		0		0.00%	\$ -	-
Customer 11		0		0.00%	\$ -	-
Total		26,385,933	26,385,933	100.00%	-\$ 24,519	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,752,227,092	1,752,227,092
New Class B Customer(s) Consumption	B	8,376,177	8,376,177
Portion of Consumption of New Class B Customers	C=B/A	0.48%	

### Allocation of Total GA Balance \$

Total GA Class B Balance adjusted for Class A	D	-\$ 1,628,254	
New Class B Customer(s) Former Class A Portion of GA Balance attributable to Class B	E=C*D	-\$ 7,784	
New Class A Customer(s) Former Class B Portion of GA Balance	F=Sheet 6A	-\$ 24,519	
GA Balance to be disposed to Current Class B Customers	G=D-E-F	-\$ 1,595,952	Input into Sheet 6, GA Calculation

### Allocation of GA Balances to Former Class A Customers

# of Former Class A customer(s)		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific GA allocation for the period after becoming Class B	Monthly Equal Payments
Customer						
Customer 1		8,376,177	8,376,177	100.00%	-\$ 7,784	-\$ 649
Customer 2		0		0.00%	\$ -	\$ -
Customer 3		0		0.00%	\$ -	\$ -
Total		8,376,177	8,376,177	100.00%	-\$ 7,784	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor.  
Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.

### Account 1580

Variance WMS – Sub-account CBR Class A	-\$	0
Variance WMS – Sub-account CBR Class B	-\$	101,186

	Total Metered LESS WMP		Total Metered Class A Consumption/Demand in 2016 (partial and/or full year Class A customers)*		Total Metered Consumption/Demand for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan 1 - Jun 30, 2016)		Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2016)		Metered Consumption for Current Class B Customers (metered consumption/demand LESS WMP, Class A and new Class A's former Class B, new Class B's former Class A, if applicable)		% of total kWh	Total CBR \$ allocated to Current Class B Customers	CBR Rate Rider to 4th Decimal	CBR Rate Rider to 5th Decimal
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	1,311,941,173	0	0		0				1,311,941,173	0	38.094%	(\$38,160)	\$0.0000 kwh	-\$0.00003
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	337,539,785	0	0		0				337,539,785	0	9.801%	(\$9,818)	\$0.0000 kwh	-\$0.00003
GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION	1,114,340,552	3,131,830	0		0				1,114,340,552	3,131,830	32.366%	(\$32,413)	\$0.0000 kW	-\$0.01015
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	790,313,088	1,906,578	158,307,065	320,165	26,385,933	57,080	8,376,177	18,170	597,243,913	1,511,163	17.342%	(\$17,372)	\$0.0000 kW	-\$0.01150
LARGE USE SERVICE CLASSIFICATION	363,967,969	666,342	326,618,948	594,016	0				37,349,021	72,326	1.084%	(\$1,086)	\$0.0000 kW	-\$0.01502
STANDBY POWER SERVICE CLASSIFICATION	0	0	0		0				0	0	0.000%	\$0	\$0.0000 kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,837,113	0	0		0				5,837,113	0	0.169%	(\$170)	\$0.0000 kWh	-\$0.00003
STREET LIGHTING SERVICE CLASSIFICATION	34,274,583	103,149	0		0				34,274,583	103,149	0.995%	(\$997)	\$0.0000 kW	-\$0.00967
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5,292,579	0	0		0				5,292,579	0	0.154%	(\$154)	\$0.0000 kWh	-\$0.00003
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	141,477	0	0		0				141,477	0	0.004%	(\$4)	\$0.0000 kWh	-\$0.00003
ENERGY FROM WASTE SERVICE CLASSIFICATION	0	0	0		0				0	0	0.000%	\$0		
	3,963,648,319	5,807,899	484,926,013	914,181	26,385,933	57,080	8,376,177	18,170	3,443,960,196	4,818,468	100.0%	(100,174) from Sheet 7B		

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Metered Consumption for Years Since Last Disposition (consumption LESS WMP and Class A)	A	3,478,722,306	3,478,722,306
New Class A Customer(s) Former Class B Consumption	B	26,385,933	26,385,933
Portion of Consumption of Former Class B Customers	C=B/A	0.76%	

### Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	-\$ 101,186
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	E=C*D	-\$ 767
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	-\$ 100,418

### Allocation of CBR Class B Balances to Former Class B Customers

# of Former Class B customer(s)		2				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific CBR-Class B allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		10,101,929	10,101,929	38.29%	-\$ 294	24
Customer 2		8,219,288	8,219,288	31.15%	-\$ 239	20
Customer 3		8,064,717	8,064,717	30.56%	-\$ 235	20
Total		26,385,933	26,385,933	100.00%	-\$ 767	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,478,722,306	3,478,722,306
New Class B Customer(s) Consumption	B	8,376,177	8,376,177
Portion of Consumption of New Class B Customers	C=B/A	0.24%	

### Allocation of Total CBR-Class B Balance \$

Total CBR-Class B Balance adjusted for Class A	D	-\$ 101,186
New Class B Customer(s) Former Class A Portion of CBR-Class B Balance attributable to Class B	E=C*D	-\$ 244
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	F=Sheet 6A	-\$ 767
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	-\$ 100,174

[Input into Sheet 7: CBR Calculation](#)

### Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)			2			
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific CBR-Class B allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		8,376,177	8,376,177	100.00%	-\$ 244	-\$ 20
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
Total		8,376,177	8,376,177	100.00%	-\$ 244	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Input required at cell D13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	0	1,311,941,173	0	(1,371,111)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785	0	337,539,785	0	(344,551)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998	1,114,340,552	3,131,830	17,415	(1,135,749)	0.0055	(0.3626)	0.0000	
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962	790,313,088	1,906,578	13,525	(805,497)	0.0067	(0.4225)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	363,967,969	666,342	363,967,969	666,342	(367,824)		(0.5520)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	5,837,113	0	(5,739)		(0.0010)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149	34,274,583	103,149	(33,201)		(0.3219)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	5,292,579	0	(4,963)		(0.0009)	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	0	141,477	0	(133)		(0.0009)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(4,037,828) (0)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

87,800

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)

2015

2018

\$ 404,618,522

\$ 404,618,522

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 404,618,522

\$ 404,618,522

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 5,574,757

\$ 5,574,757

Corporate Tax Rate

26.50%

26.50%

Tax Impact

\$ 1,389,511

\$ 1,389,511

#### Grossed-up Tax Amount

\$ 1,890,491

\$ 1,890,491

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 1,890,491

\$ 1,890,491

Total Tax Related Amounts

\$ 1,890,491

\$ 1,890,491

Incremental Tax Savings

\$ -

Sharing of Tax Amount (50%)

\$ -

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Service Charge Revenue						Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Total % Revenue
			A	B	C	D	E	F	G = A * B * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,107	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2,7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	3,1861.35	0.0000	1,583,790	3,272,576	0	6,727,680	11,070,861	60.7%	39.3%	0.0%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67	0.0000	2,4122	32,756	0	1,736,573	2,064,329	15.9%	0.0%	84.1%	1.0%
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	54,80	0.00	0.0000	1,6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11,563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	48,263	100.0%	0.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	45,083	100.0%	0.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00	0.0000	0.0000	732	0	732	100.0%	0.0%	0.0%	0.0%	0.0%
								0	0	0	0	0.0%	0.0%	0.0%	0.0%
								0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284			26,066,577	26,102,165	17,400,756	69,569,499					100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	\$ -	\$ -	-	S/Customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	337,539,785	\$ -	\$ -	-	S/kW/h
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998	\$ -	-	S/kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962	\$ -	-	S/kW
LARGE USE SERVICE CLASSIFICATION	kW	363,967,369	666,342	\$ -	-	S/kW/h
STANDBY POWER SERVICE CLASSIFICATION	kW		\$ -	\$ -	-	S/kW/h
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	\$ -	\$ -	-	S/kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149	\$ -	-	S/kW
EMBEDDED DISTRIBUTION SERVICE CLASSIFICATION	kWh		\$ -	\$ -	-	S/kW/h
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	\$ -	\$ -	-	S/kW/h
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW		\$ -	\$ -	-	S/kW
			\$ -	\$ -	-	
		<b>4,030,218,510</b>	<b>5,922,451</b>	<b>\$ -</b>	<b>-</b>	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab 2. As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074	1,311,941,173	0	1.0341	1,356,678,367
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	1,311,941,173	0	1.0341	1,356,678,367
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	337,539,785	0	1.0341	349,049,892
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	337,539,785	0	1.0341	349,049,892
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.5604	1,118,515,365	3,142,998	1.0341	1,156,656,739
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9177	1,118,515,365	3,142,998	1.0341	1,156,656,739
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8714	852,708,466	2,009,962	1.0341	881,785,825
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0614	852,708,466	2,009,962	1.0341	881,785,825
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2499	363,967,969	666,342	1.0341	376,379,277
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3826	363,967,969	666,342	1.0341	376,379,277
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	5,837,113	0	1.0341	6,036,159
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	5,837,113	0	1.0341	6,036,159
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1319	34,274,583	103,149	1.0341	35,443,346
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5966	34,274,583	103,149	1.0341	35,443,346
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8714	5,292,579	0	1.0341	5,473,056
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0614	5,292,579	0	1.0341	5,473,056
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	141,477	0	1.0341	146,301
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	141,477	0	1.0341	146,301

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Uniform Transmission Rates	Unit	2016		2017	2018
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.66	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.87	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.02	\$ 2.34

Hydro One Sub-Transmission Rates	Unit	2016		2017	2018
Rate Description		Jan-16	Feb - Dec 2016	Jan - Dec 2017	Rate
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)	Unit	2016	2017	2018
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2016	2017	2018
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2016	Current 2017	Forecast 2018
	\$			

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	573,967	\$3.66	\$ 2,100,719	598,224	\$0.87	\$ 520,455	514,549	\$2.02	\$ 1,039,389	\$ 1,559,844
February	574,060	\$3.66	\$ 2,101,060	598,164	\$0.87	\$ 520,403	513,329	\$2.02	\$ 1,036,925	\$ 1,557,327
March	575,036	\$3.66	\$ 2,104,632	594,794	\$0.87	\$ 517,471	514,095	\$2.02	\$ 1,038,472	\$ 1,555,943
April	537,184	\$3.66	\$ 1,966,093	569,430	\$0.87	\$ 495,404	496,177	\$2.02	\$ 1,002,278	\$ 1,497,682
May	637,994	\$3.66	\$ 2,335,058	692,774	\$0.87	\$ 602,713	589,765	\$2.02	\$ 1,191,325	\$ 1,794,039
June	772,216	\$3.66	\$ 2,826,311	796,894	\$0.87	\$ 693,298	682,616	\$2.02	\$ 1,378,884	\$ 2,072,182
July	805,454	\$3.66	\$ 2,947,962	824,143	\$0.87	\$ 717,004	705,178	\$2.02	\$ 1,424,460	\$ 2,141,464
August	816,096	\$3.66	\$ 2,986,911	845,022	\$0.87	\$ 735,169	724,253	\$2.02	\$ 1,462,991	\$ 2,198,160
September	818,873	\$3.66	\$ 2,997,075	831,177	\$0.87	\$ 723,124	707,586	\$2.02	\$ 1,429,324	\$ 2,152,448
October	543,313	\$3.66	\$ 1,988,526	568,053	\$0.87	\$ 494,206	493,624	\$2.02	\$ 997,120	\$ 1,491,327
November	552,278	\$3.66	\$ 2,021,337	571,572	\$0.87	\$ 497,268	491,207	\$2.02	\$ 992,238	\$ 1,489,506
December	577,823	\$3.66	\$ 2,114,832	605,107	\$0.87	\$ 526,443	520,327	\$2.02	\$ 1,051,061	\$ 1,577,504
<b>Total</b>	<b>7,784,294</b>	<b>\$ 3.66</b>	<b>\$ 28,490,516</b>	<b>8,095,354</b>	<b>\$ 0.87</b>	<b>\$ 7,042,958</b>	<b>6,952,706</b>	<b>\$ 2.02</b>	<b>\$ 14,044,466</b>	<b>\$ 21,087,424</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,600	\$3.41	\$ 42,992	12,600	\$0.79	\$ 9,927	12,600	\$1.80	\$ 22,703	\$ 32,630
February	11,944	\$3.34	\$ 39,890	12,134	\$0.78	\$ 9,453	12,134	\$1.77	\$ 21,492	\$ 30,946
March	11,361	\$3.34	\$ 37,941	11,823	\$0.78	\$ 9,211	11,823	\$1.77	\$ 20,942	\$ 30,153
April	11,598	\$3.34	\$ 38,731	11,845	\$0.78	\$ 9,228	11,845	\$1.77	\$ 20,980	\$ 30,208
May	12,062	\$3.34	\$ 40,282	12,062	\$0.78	\$ 9,397	12,062	\$1.77	\$ 21,365	\$ 30,762
June	25,782	\$3.34	\$ 86,101	25,782	\$0.78	\$ 20,087	25,782	\$1.77	\$ 45,667	\$ 65,754
July	11,499	\$3.34	\$ 38,401	11,499	\$0.78	\$ 8,959	11,499	\$1.77	\$ 20,367	\$ 29,326
August	11,746	\$3.34	\$ 39,226	11,746	\$0.78	\$ 9,151	11,746	\$1.77	\$ 20,805	\$ 29,957
September	11,650	\$3.34	\$ 38,906	11,650	\$0.78	\$ 9,077	11,650	\$1.77	\$ 20,636	\$ 29,712
October	20,781	\$3.34	\$ 69,402	20,781	\$0.78	\$ 16,191	20,781	\$1.77	\$ 36,810	\$ 53,001
November	8,701	\$3.34	\$ 29,056	8,701	\$0.78	\$ 6,779	8,701	\$1.77	\$ 15,411	\$ 22,190
December	11,883	\$3.34	\$ 39,685	11,883	\$0.78	\$ 9,258	11,883	\$1.77	\$ 21,048	\$ 30,307
<b>Total</b>	<b>161,606</b>	<b>\$ 3.35</b>	<b>\$ 540,613</b>	<b>162,504</b>	<b>\$ 0.78</b>	<b>\$ 126,718</b>	<b>162,504</b>	<b>\$ 1.77</b>	<b>\$ 288,227</b>	<b>\$ 414,945</b>

Total Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	586,567	\$3.65	\$ 2,143,711	610,824	\$0.87	\$ 530,382	527,149	\$2.01	\$ 1,062,092	\$ 1,592,474
February	586,004	\$3.65	\$ 2,140,949	610,298	\$0.87	\$ 529,856	525,463	\$2.01	\$ 1,058,417	\$ 1,588,273
March	586,397	\$3.65	\$ 2,142,573	606,617	\$0.87	\$ 526,682	525,918	\$2.01	\$ 1,059,414	\$ 1,586,096
April	548,782	\$3.65	\$ 2,004,825	581,275	\$0.87	\$ 504,632	508,022	\$2.01	\$ 1,023,258	\$ 1,527,890
May	650,056	\$3.65	\$ 2,375,340	704,836	\$0.87	\$ 612,111	601,827	\$2.02	\$ 1,212,690	\$ 1,824,801
June	797,998	\$3.65	\$ 2,912,411	822,676	\$0.87	\$ 713,384	708,398	\$2.01	\$ 1,424,551	\$ 2,137,936
July	816,953	\$3.66	\$ 2,986,362	835,642	\$0.87	\$ 725,963	716,677	\$2.02	\$ 1,444,827	\$ 2,170,790
August	827,842	\$3.66	\$ 3,026,138	856,768	\$0.87	\$ 744,320	735,999	\$2.02	\$ 1,483,796	\$ 2,228,117
September	830,523	\$3.66	\$ 3,035,982	842,827	\$0.87	\$ 732,201	719,236	\$2.02	\$ 1,449,959	\$ 2,182,160
October	564,094	\$3.65	\$ 2,057,927	588,834	\$0.87	\$ 510,397	514,405	\$2.01	\$ 1,033,931	\$ 1,544,328
November	560,979	\$3.66	\$ 2,050,394	580,273	\$0.87	\$ 504,046	499,908	\$2.02	\$ 1,007,649	\$ 1,511,696
December	589,706	\$3.65	\$ 2,154,517	616,990	\$0.87	\$ 535,701	532,210	\$2.01	\$ 1,072,109	\$ 1,607,810
<b>Total</b>	<b>7,945,900</b>	<b>\$ 3.65</b>	<b>\$ 29,031,129</b>	<b>8,257,858</b>	<b>\$ 0.87</b>	<b>\$ 7,169,676</b>	<b>7,115,210</b>	<b>\$ 2.01</b>	<b>\$ 14,332,694</b>	<b>\$ 21,502,369</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 21,502,369</b>



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	573,967	\$ 3.6600	\$ 2,100,719	598,224	\$ 0.8700	\$ 520,455	514,549	\$ 2.0200	\$ 1,039,389	\$ 1,559,844
February	574,060	\$ 3.6600	\$ 2,101,060	598,164	\$ 0.8700	\$ 520,403	513,329	\$ 2.0200	\$ 1,036,925	\$ 1,557,327
March	575,036	\$ 3.6600	\$ 2,104,632	594,794	\$ 0.8700	\$ 517,471	514,095	\$ 2.0200	\$ 1,038,472	\$ 1,555,943
April	537,184	\$ 3.6600	\$ 1,966,093	569,430	\$ 0.8700	\$ 495,404	496,177	\$ 2.0200	\$ 1,002,278	\$ 1,497,682
May	637,994	\$ 3.6600	\$ 2,335,058	692,774	\$ 0.8700	\$ 602,713	589,765	\$ 2.0200	\$ 1,191,325	\$ 1,794,039
June	772,216	\$ 3.6600	\$ 2,826,311	796,894	\$ 0.8700	\$ 693,298	682,616	\$ 2.0200	\$ 1,378,884	\$ 2,072,182
July	805,454	\$ 3.6600	\$ 2,947,962	824,143	\$ 0.8700	\$ 717,004	705,178	\$ 2.0200	\$ 1,424,460	\$ 2,141,464
August	816,096	\$ 3.6600	\$ 2,986,911	845,022	\$ 0.8700	\$ 735,169	724,253	\$ 2.0200	\$ 1,462,991	\$ 2,198,160
September	818,873	\$ 3.6600	\$ 2,997,075	831,177	\$ 0.8700	\$ 723,124	707,586	\$ 2.0200	\$ 1,429,324	\$ 2,152,448
October	543,313	\$ 3.6600	\$ 1,988,526	568,053	\$ 0.8700	\$ 494,206	493,624	\$ 2.0200	\$ 997,120	\$ 1,491,327
November	552,278	\$ 3.6600	\$ 2,021,337	571,572	\$ 0.8700	\$ 497,268	491,207	\$ 2.0200	\$ 992,238	\$ 1,489,506
December	577,823	\$ 3.6600	\$ 2,114,832	605,107	\$ 0.8700	\$ 526,443	520,327	\$ 2.0200	\$ 1,051,061	\$ 1,577,504
<b>Total</b>	<b>7,784,294</b>	<b>\$ 3.66</b>	<b>\$ 28,490,516</b>	<b>8,095,354</b>	<b>\$ 0.87</b>	<b>\$ 7,042,958</b>	<b>6,952,706</b>	<b>\$ 2.02</b>	<b>\$ 14,044,466</b>	<b>\$ 21,087,424</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,600	\$ 3.1942	\$ 40,247	12,600	\$ 0.7710	\$ 9,715	12,600	\$ 1.7493	\$ 22,041	\$ 31,756
February	11,944	\$ 3.1942	\$ 38,153	12,134	\$ 0.7710	\$ 9,355	12,134	\$ 1.7493	\$ 21,225	\$ 30,580
March	11,361	\$ 3.1942	\$ 36,290	11,823	\$ 0.7710	\$ 9,115	11,823	\$ 1.7493	\$ 20,682	\$ 29,797
April	11,598	\$ 3.1942	\$ 37,045	11,845	\$ 0.7710	\$ 9,132	11,845	\$ 1.7493	\$ 20,720	\$ 29,852
May	12,062	\$ 3.1942	\$ 38,528	12,062	\$ 0.7710	\$ 9,300	12,062	\$ 1.7493	\$ 21,100	\$ 30,399
June	25,782	\$ 3.1942	\$ 82,352	25,782	\$ 0.7710	\$ 19,878	25,782	\$ 1.7493	\$ 45,100	\$ 64,978
July	11,499	\$ 3.1942	\$ 36,729	11,499	\$ 0.7710	\$ 8,865	11,499	\$ 1.7493	\$ 20,115	\$ 28,980
August	11,746	\$ 3.1942	\$ 37,518	11,746	\$ 0.7710	\$ 9,056	11,746	\$ 1.7493	\$ 20,547	\$ 29,603
September	11,650	\$ 3.1942	\$ 37,212	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,379	\$ 29,362
October	20,781	\$ 3.1942	\$ 66,380	20,781	\$ 0.7710	\$ 16,023	20,781	\$ 1.7493	\$ 36,353	\$ 52,376
November	8,701	\$ 3.1942	\$ 27,791	8,701	\$ 0.7710	\$ 6,708	8,701	\$ 1.7493	\$ 15,220	\$ 21,928
December	11,883	\$ 3.1942	\$ 37,957	11,883	\$ 0.7710	\$ 9,162	11,883	\$ 1.7493	\$ 20,787	\$ 29,949
<b>Total</b>	<b>161,606</b>	<b>\$ 3.19</b>	<b>\$ 516,202</b>	<b>162,504</b>	<b>\$ 0.77</b>	<b>\$ 125,291</b>	<b>162,504</b>	<b>\$ 1.75</b>	<b>\$ 284,268</b>	<b>\$ 409,559</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	586,567	\$ 3.6500	\$ 2,140,966	610,824	\$ 0.8680	\$ 530,169	527,149	\$ 2.0135	\$ 1,061,430	\$ 1,591,599
February	586,004	\$ 3.6505	\$ 2,139,213	610,298	\$ 0.8680	\$ 529,758	525,463	\$ 2.0137	\$ 1,058,150	\$ 1,587,908
March	586,397	\$ 3.6510	\$ 2,140,921	606,617	\$ 0.8681	\$ 526,586	525,918	\$ 2.0139	\$ 1,059,154	\$ 1,585,740
April	548,782	\$ 3.6502	\$ 2,003,138	581,275	\$ 0.8680	\$ 504,536	508,022	\$ 2.0137	\$ 1,022,997	\$ 1,527,533
May	650,056	\$ 3.6514	\$ 2,373,586	704,836	\$ 0.8683	\$ 612,013	601,827	\$ 2.0146	\$ 1,212,425	\$ 1,824,438
June	797,998	\$ 3.6450	\$ 2,908,663	822,676	\$ 0.8669	\$ 713,175	708,398	\$ 2.0101	\$ 1,423,984	\$ 2,137,160
July	816,953	\$ 3.6534	\$ 2,984,691	835,642	\$ 0.8686	\$ 725,870	716,677	\$ 2.0157	\$ 1,444,574	\$ 2,170,444
August	827,842	\$ 3.6534	\$ 3,024,430	856,768	\$ 0.8686	\$ 744,225	735,999	\$ 2.0157	\$ 1,483,538	\$ 2,227,763
September	830,523	\$ 3.6535	\$ 3,034,288	842,827	\$ 0.8686	\$ 732,106	719,236	\$ 2.0156	\$ 1,449,703	\$ 2,181,809
October	564,094	\$ 3.6428	\$ 2,054,906	588,834	\$ 0.8665	\$ 510,229	514,405	\$ 2.0091	\$ 1,033,474	\$ 1,543,702
November	560,979	\$ 3.6528	\$ 2,049,129	580,273	\$ 0.8685	\$ 503,976	499,908	\$ 2.0153	\$ 1,007,458	\$ 1,511,434
December	589,706	\$ 3.6506	\$ 2,152,789	616,990	\$ 0.8681	\$ 535,605	532,210	\$ 2.0140	\$ 1,071,848	\$ 1,607,453
<b>Total</b>	<b>7,945,900</b>	<b>\$ 3.65</b>	<b>\$ 29,006,718</b>	<b>8,257,858</b>	<b>\$ 0.87</b>	<b>\$ 7,168,248</b>	<b>7,115,210</b>	<b>\$ 2.01</b>	<b>\$ 14,328,734</b>	<b>\$ 21,496,983</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 21,496,983</b>

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	573,967	\$ 3.6100	\$ 2,072,021	598,224	\$ 0.9500	\$ 568,313	514,549	\$ 2.3400	\$ 1,204,045	\$ 1,772,357
February	574,060	\$ 3.6100	\$ 2,072,357	598,164	\$ 0.9500	\$ 568,256	513,329	\$ 2.3400	\$ 1,201,190	\$ 1,769,446
March	575,036	\$ 3.6100	\$ 2,075,880	594,794	\$ 0.9500	\$ 565,054	514,095	\$ 2.3400	\$ 1,202,982	\$ 1,768,037
April	537,184	\$ 3.6100	\$ 1,939,234	569,430	\$ 0.9500	\$ 540,959	496,177	\$ 2.3400	\$ 1,161,054	\$ 1,702,013
May	637,994	\$ 3.6100	\$ 2,303,158	692,774	\$ 0.9500	\$ 658,135	589,765	\$ 2.3400	\$ 1,380,050	\$ 2,038,185
June	772,216	\$ 3.6100	\$ 2,787,700	796,894	\$ 0.9500	\$ 757,049	682,616	\$ 2.3400	\$ 1,597,321	\$ 2,354,371
July	805,454	\$ 3.6100	\$ 2,907,689	824,143	\$ 0.9500	\$ 782,936	705,178	\$ 2.3400	\$ 1,650,117	\$ 2,433,052
August	816,096	\$ 3.6100	\$ 2,946,107	845,022	\$ 0.9500	\$ 802,771	724,253	\$ 2.3400	\$ 1,694,752	\$ 2,497,523
September	818,873	\$ 3.6100	\$ 2,956,132	831,177	\$ 0.9500	\$ 789,618	707,586	\$ 2.3400	\$ 1,655,751	\$ 2,445,369
October	543,313	\$ 3.6100	\$ 1,961,360	568,053	\$ 0.9500	\$ 539,650	493,624	\$ 2.3400	\$ 1,155,080	\$ 1,694,731
November	552,278	\$ 3.6100	\$ 1,993,724	571,572	\$ 0.9500	\$ 542,993	491,207	\$ 2.3400	\$ 1,149,424	\$ 1,692,418
December	577,823	\$ 3.6100	\$ 2,085,941	605,107	\$ 0.9500	\$ 574,852	520,327	\$ 2.3400	\$ 1,217,565	\$ 1,792,417
<b>Total</b>	<b>7,784,294</b>	<b>\$ 3.61</b>	<b>\$ 28,101,301</b>	<b>8,095,354</b>	<b>\$ 0.95</b>	<b>\$ 7,690,586</b>	<b>6,952,706</b>	<b>\$ 2.34</b>	<b>\$ 16,269,332</b>	<b>\$ 23,959,918</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,600	\$ 3.1942	\$ 40,247	12,600	\$ 0.7710	\$ 9,715	12,600	\$ 1.7493	\$ 22,041	\$ 31,756
February	11,944	\$ 3.1942	\$ 38,153	12,134	\$ 0.7710	\$ 9,355	12,134	\$ 1.7493	\$ 21,225	\$ 30,580
March	11,361	\$ 3.1942	\$ 36,290	11,823	\$ 0.7710	\$ 9,115	11,823	\$ 1.7493	\$ 20,682	\$ 29,797
April	11,598	\$ 3.1942	\$ 37,045	11,845	\$ 0.7710	\$ 9,132	11,845	\$ 1.7493	\$ 20,720	\$ 29,852
May	12,062	\$ 3.1942	\$ 38,528	12,062	\$ 0.7710	\$ 9,300	12,062	\$ 1.7493	\$ 21,100	\$ 30,399
June	25,782	\$ 3.1942	\$ 82,352	25,782	\$ 0.7710	\$ 19,878	25,782	\$ 1.7493	\$ 45,100	\$ 64,978
July	11,499	\$ 3.1942	\$ 36,729	11,499	\$ 0.7710	\$ 8,865	11,499	\$ 1.7493	\$ 20,115	\$ 28,980
August	11,746	\$ 3.1942	\$ 37,518	11,746	\$ 0.7710	\$ 9,056	11,746	\$ 1.7493	\$ 20,547	\$ 29,603
September	11,650	\$ 3.1942	\$ 37,212	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,379	\$ 29,362
October	20,781	\$ 3.1942	\$ 66,380	20,781	\$ 0.7710	\$ 16,023	20,781	\$ 1.7493	\$ 36,353	\$ 52,376
November	8,701	\$ 3.1942	\$ 27,791	8,701	\$ 0.7710	\$ 6,708	8,701	\$ 1.7493	\$ 15,220	\$ 21,928
December	11,883	\$ 3.1942	\$ 37,957	11,883	\$ 0.7710	\$ 9,162	11,883	\$ 1.7493	\$ 20,787	\$ 29,949
<b>Total</b>	<b>161,606</b>	<b>\$ 3.19</b>	<b>\$ 516,202</b>	<b>162,504</b>	<b>\$ 0.77</b>	<b>\$ 125,291</b>	<b>162,504</b>	<b>\$ 1.75</b>	<b>\$ 284,268</b>	<b>\$ 409,559</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	586,567	\$ 3.60	\$ 2,112,268	610,824	\$ 0.95	\$ 578,027	527,149	\$ 2.33	\$ 1,226,086	\$ 1,804,113
February	586,004	\$ 3.60	\$ 2,110,510	610,298	\$ 0.95	\$ 577,611	525,463	\$ 2.33	\$ 1,222,415	\$ 1,800,026
March	586,397	\$ 3.60	\$ 2,112,169	606,617	\$ 0.95	\$ 574,170	525,918	\$ 2.33	\$ 1,223,664	\$ 1,797,834
April	548,782	\$ 3.60	\$ 1,976,279	581,275	\$ 0.95	\$ 550,091	508,022	\$ 2.33	\$ 1,181,774	\$ 1,731,864
May	650,056	\$ 3.60	\$ 2,341,686	704,836	\$ 0.95	\$ 667,435	601,827	\$ 2.33	\$ 1,401,150	\$ 2,068,585
June	797,998	\$ 3.60	\$ 2,870,052	822,676	\$ 0.94	\$ 776,927	708,398	\$ 2.32	\$ 1,642,421	\$ 2,419,348
July	816,953	\$ 3.60	\$ 2,944,418	835,642	\$ 0.95	\$ 791,801	716,677	\$ 2.33	\$ 1,670,231	\$ 2,462,032
August	827,842	\$ 3.60	\$ 2,983,625	856,768	\$ 0.95	\$ 811,827	735,999	\$ 2.33	\$ 1,715,299	\$ 2,527,126
September	830,523	\$ 3.60	\$ 2,993,344	842,827	\$ 0.95	\$ 798,600	719,236	\$ 2.33	\$ 1,676,131	\$ 2,474,731
October	564,094	\$ 3.59	\$ 2,027,740	588,834	\$ 0.94	\$ 555,673	514,405	\$ 2.32	\$ 1,191,433	\$ 1,747,106
November	560,979	\$ 3.60	\$ 2,021,515	580,273	\$ 0.95	\$ 549,701	499,908	\$ 2.33	\$ 1,164,644	\$ 1,714,346
December	589,706	\$ 3.60	\$ 2,123,898	616,990	\$ 0.95	\$ 584,014	532,210	\$ 2.33	\$ 1,238,352	\$ 1,822,366
<b>Total</b>	<b>7,945,900</b>	<b>\$ 3.60</b>	<b>\$ 28,617,503</b>	<b>8,257,858</b>	<b>\$ 0.95</b>	<b>\$ 7,815,877</b>	<b>7,115,210</b>	<b>\$ 2.33</b>	<b>\$ 16,553,600</b>	<b>\$ 24,369,477</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 24,369,477</u>

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

to do: Adjust Emb. Distributor Rates

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074	1,356,678,367	0	10,039,420	35.1%	10,186,415	0.0075
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	349,049,892	0	2,303,729	8.1%	2,337,460	0.0067
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.5604	1,156,656,739	3,142,998	8,047,331	28.1%	8,165,158	2.5979
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8714	881,785,825	2,009,962	5,771,405	20.2%	5,855,908	2.9134
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2499	376,379,277	666,342	2,165,544	7.6%	2,197,252	3.2975
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	6,036,159	0	39,839	0.1%	40,422	0.0067
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1319	35,443,346	103,149	219,904	0.8%	223,123	2.1631
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8714	0	0	0	0.0%	0	2.9134
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	146,301	0	966	0.0%	980	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	1,356,678,367	0	7,733,067	36.2%	7,782,237	0.0057
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	349,049,892	0	1,675,439	7.8%	1,686,093	0.0048
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.9177	1,156,656,739	3,142,998	6,027,327	28.2%	6,065,651	1.9299
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.0614	881,785,825	2,009,962	4,143,336	19.4%	4,169,681	2.0745
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3826	376,379,277	666,342	1,587,626	7.4%	1,597,721	2.3977
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	6,036,159	0	28,974	0.1%	29,158	0.0048
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.5966	35,443,346	103,149	164,688	0.8%	165,735	1.6068
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.0614	0	0	0	0.0%	0	2.0745
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	146,301	0	702.25	0.0%	707	0.0048

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075	1,356,678,367	0	10,186,415	35.1%	10,049,732	0.0074
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	349,049,892	0	2,337,460	8.1%	2,306,096	0.0066
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.5979	1,156,656,739	3,142,998	8,165,158	28.1%	8,055,598	2.5630
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.9134	881,785,825	2,009,962	5,855,908	20.2%	5,777,333	2.8743
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2975	376,379,277	666,342	2,197,252	7.6%	2,167,769	3.2532
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	6,036,159	0	40,422	0.1%	39,880	0.0066
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1631	35,443,346	103,149	223,123	0.8%	220,130	2.1341
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.9134	0	0	0	0.0%	0	2.8743
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	146,301	0	980	0.0%	967	0.0066

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	1,356,678,367	0	7,782,237	36.2%	8,822,124	0.0065
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	349,049,892	0	1,686,093	7.8%	1,911,394	0.0055
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.9299	1,156,656,739	3,142,998	6,065,651	28.2%	6,876,163	2.1878
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.0745	881,785,825	2,009,962	4,169,681	19.4%	4,726,847	2.3517
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3977	376,379,277	666,342	1,597,721	7.4%	1,811,213	2.7181
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	6,036,159	0	29,158	0.1%	33,054	0.0055
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.6068	35,443,346	103,149	165,735	0.8%	187,881	1.8215
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.0745	0	0	0	0.0%	0	2.3517
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0048	146,301	0	707	0.0%	801	0.0055

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	140,979	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	1,308,264,983	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	17.64		0.0080		0.90%	20.92	0.0040
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	25.12		0.0167		0.90%	25.35	0.0169
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	125.33		2.8387		0.90%	126.46	2.8642
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	1130.84		3.2953		0.90%	1,141.02	3.3250
LARGE USE SERVICE CLASSIFICATION	4705.66		2.4949		0.90%	4,748.01	2.5174
STANDBY POWER SERVICE CLASSIFICATION			1.6780		0.90%	0.00	1.6931
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.09		0.0198		0.90%	1.10	0.0200
STREET LIGHTING SERVICE CLASSIFICATION	2.30		11.5388		0.90%	2.32	11.6426
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4159.82				0.90%	4,197.26	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	103.97				0.90%	104.91	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.09				0.90%	63.66	0.0000
microFIT SERVICE CLASSIFICATION	5.40				0.90%	5.40	0.0000

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	17.6400	29,842,435	74.0%	13.0%	3.09	87.0%	20.73	35,069,936
Current Residential Variable Rate (inclusive of R/C adj.)	0.0080	10,466,120	26.0%			13.0%	0.0040	5,233,060
		40,308,555						40,302,996

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

### Proposed

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0000

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell E29, please update this value.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

### RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.23	- effective until	next COS	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.37	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.24	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0002	- effective until	next COS	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.4200	- effective until	December 31, 2018	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	1.2100	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0273	- effective until	next COS	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	2.6200	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	10.8900	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0317	- effective until	next COS	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	27.5200	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**LARGE USE SERVICE CLASSIFICATION**

Rate Rider for Incremental Capital Module (ICM)	\$	45.33
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0240
Rate Rider for Recovery of 2018 Foregone Revenue	\$	120.1400

- effective until	next COS	A
- effective until	next COS	A
- effective until	December 31, 2018	A
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

Rate Rider for Incremental Capital Module (ICM)	\$	0.01
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0002
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.0400

- effective until	next COS	A
- effective until	next COS	A
- effective until	December 31, 2018	A
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

**STREET LIGHTING SERVICE CLASSIFICATION**

Rate Rider for Incremental Capital Module (ICM)	\$	0.02
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.1112
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.0300

- effective until	next COS	A
- effective until	next COS	A
- effective until	December 31, 2018	A
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

Rate Rider for Incremental Capital Module (ICM)	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue	\$	18.7200

- effective until	next COS	A
- effective until	December 31, 2018	A
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

#### DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.4700

- effective until	next COS	A
- effective until	December 31, 2018	A
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

#### ENERGY FROM WASTE SERVICE CLASSIFICATION


- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

#### MICROFIT SERVICE CLASSIFICATION


- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Hydro One Brampton

### TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Smart Metering Entity Charge	\$/kWh	0.57
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers	\$/kWh	0.00000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.37
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy  
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy  
In this class:

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of  
the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be  
applicable to the administration of this schedule.

In this class:

Aboriginal person includes a person who is a First Nations person, a Métis person or an Inuit person;  
account-holder means a consumer who has an account with a distributor that falls within a residential-rate classification as  
specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account  
relates for at least six months in a year;  
electricity-intensive medical device means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;  
household means the account-holder and any other people living at the accountholder's service address for at least six months in  
a year, including people other than the account-holder's spouse, children or other relatives;  
household income means the combined annual after-tax income of all members of a household aged 18 or over.

#### MONTHLY RATES AND CHARGES

##### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

##### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

##### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

##### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

##### Class E

Class E comprises account-holders with a household income and household size described under Class A  
who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,  
an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (50.00)

### **Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (55.00)

### **Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

### **Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

**Alectra - Hydro One Brampton**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than,

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.35
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Smart Metering Entity Charge	\$	0.57
Transformer Discount	\$/kWh	(0.0032)
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.24
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.4200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	126.46
Distribution Volumetric Rate	\$/kW	2.8642
Transformer Discount	\$/kW	(0.6840)
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Applicable only to non-WMP effective until April 30, 2019	\$/kW	(0.3626)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	2.6200
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
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EB-2017-0024

### GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,141.02
Distribution Volumetric Rate	\$/kW	3.3250
Transformer Discount	\$/kW	(0.8515)
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Applicable only to non-WMP effective until April 30, 2019	\$/kW	(0.4225)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	\$/kW	0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	10.89
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	27.5200
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra - Hydro One Brampton**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0024

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,748.01
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	45.33
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	120.1400
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra - Hydro One Brampton**  
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EB-2017-0024

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	\$/kWh	0.00000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.01
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.02
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0300
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra - Hydro One Brampton**  
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EB-2017-0024

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

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**MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.6931
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**Alectra - Hydro One Brampton**  
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**Implementation Date May 1, 2018**

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EB-2017-0024

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,197.26
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	40.0700
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	18.7200
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra - Hydro One Brampton**  
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EB-2017-0024

**DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	104.91
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.4700
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra - Hydro One Brampton**  
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EB-2017-0024

**ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	63.66
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**Alectra - Hydro One Brampton**  
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EB-2017-0024

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
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General Service 50 to 699 kW Classification	\$/kW	(0.6840)
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General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except

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#### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

#### Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

# Alectra - Hydro One Brampton

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/con nections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kW	on-RPP (Othe	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	on-RPP (Othe	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	on-RPP (Othe	1.0145	1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	on-RPP (Othe	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	on-RPP (Othe	1.0341	1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	on-RPP (Othe	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	on-RPP (Othe	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	on-RPP (Othe	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	on-RPP (Othe	1.0341	1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION (10th consumption	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	on-RPP (Retail	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION (Retailer)	kWh	on-RPP (Retail	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.43	1.8%	\$ 2.31	9.5%	\$ 2.93	8.5%	\$ 3.07	2.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ (2.11)	-3.4%	\$ 2.89	4.7%	\$ 4.34	5.1%	\$ 4.55	1.6%
GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (94.84)	-5.7%	\$ (708.14)	-36.5%	\$ (571.79)	-13.7%	\$ (646.12)	-2.1%
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (157.05)	-2.6%	\$ (2,342.71)	-32.7%	\$ (1,922.84)	-13.5%	\$ (2,172.81)	-2.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (4,944.18)	-8.1%	\$ 24,427.82	120.5%	\$ 31,203.82	23.5%	\$ 35,260.32	2.3%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 15.42	2.5%	\$ (56.99)	-8.6%	\$ (41.57)	-4.6%	\$ (46.98)	-1.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,539.63	1.1%	\$ (8,134.25)	-5.6%	\$ (6,335.17)	-3.6%	\$ (7,158.74)	-1.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 96.23	2.3%	\$ (8,116.44)	-73.2%	\$ (6,943.64)	-22.5%	\$ (7,846.31)	-3.4%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.33	2.2%	\$ 1.82	1.7%	\$ 1.93	1.8%	\$ 1.90	1.3%
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.64	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.22	10.7%	\$ 3.12	14.8%	\$ 3.42	13.2%	\$ 3.59	6.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.43	1.8%	\$ (2.05)	-7.2%	\$ (1.42)	-3.7%	\$ (1.50)	-1.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (2.11)	-3.4%	\$ (8.71)	-11.9%	\$ (7.26)	-7.5%	\$ (7.63)	-2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.09	2.2%	\$ 0.45	11.2%	\$ 0.56	9.7%	\$ 0.59	2.8%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>750</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0341</b>	
Proposed/Approved Loss Factor	<b>1.0341</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 20.92	1	\$ 20.92	\$ 3.28	18.59%
Distribution Volumetric Rate	\$ 0.0080	750	\$ 6.00	\$ 0.0040	750	\$ 3.00	\$ (3.00)	-50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.09			\$ 24.52	\$ 0.43	1.78%
Line Losses on Cost of Power	\$ 0.0822	26	\$ 2.10	\$ 0.0822	26	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	750	\$ (2.63)	-\$ 0.0010	750	\$ (0.75)	\$ 1.88	-71.43%
GA Rate Riders								
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.14			\$ 26.44	\$ 2.31	9.55%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0074	776	\$ 5.74	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	776	\$ 4.42	\$ 0.0065	776	\$ 5.04	\$ 0.62	14.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.30			\$ 37.22	\$ 2.93	8.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 99.19			\$ 102.12	\$ 2.93	2.95%
HST	13%		\$ 12.89	13%		\$ 13.28	\$ 0.38	2.95%
8% Provincial Rebate	-8%		\$ (7.94)	-8%		\$ (8.17)	\$ (0.23)	2.95%
<b>Total Bill on TOU</b>			\$ 104.15			\$ 107.22	\$ 3.07	2.95%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 25.12	1	\$ 25.12	\$ 25.35	1	\$ 25.35	\$ 0.23	0.92%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0169	2000	\$ 33.80	\$ 0.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.66	1	\$ 0.66	\$ 0.66	
Volumetric Rate Riders	\$ 0.0019	2000	\$ 3.80	\$ 0.0002	2000	\$ 0.40	\$ (3.40)	-89.47%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.32			\$ 60.21	\$ (2.11)	-3.39%
Line Losses on Cost of Power	\$ 0.0822	68	\$ 5.60	\$ 0.0822	68	\$ 5.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	2,000	\$ (7.00)	-\$ 0.0010	2,000	\$ (2.00)	\$ 5.00	-71.43%
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 61.49			\$ 64.38	\$ 2.89	4.70%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0066	2,068	\$ 13.65	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,068	\$ 9.93	\$ 0.0055	2,068	\$ 11.38	\$ 1.45	14.58%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 85.07			\$ 89.41	\$ 4.34	5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 271.71			\$ 276.04	\$ 4.34	1.60%
HST	13%		\$ 35.32	13%		\$ 35.89	\$ 0.56	1.60%
8% Provincial Rebate	-8%		\$ (21.74)	-8%		\$ (22.08)	\$ (0.35)	1.60%
<b>Total Bill on TOU</b>			\$ 285.29			\$ 289.85	\$ 4.55	1.60%

Customer Class:	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 125.33	1	\$ 125.33	\$ 126.46	1	\$ 126.46	\$ 1.13	0.90%
Distribution Volumetric Rate	\$ 2.8387	500	\$ 1,419.35	\$ 2.8642	500	\$ 1,432.10	\$ 12.75	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 3.83	1	\$ 3.83	\$ 3.83	
Volumetric Rate Riders	\$ 0.2524	500	\$ 126.20	\$ 0.0273	500	\$ 13.65	\$ (112.55)	-89.18%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,670.88			\$ 1,576.04	\$ (94.84)	-5.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2475	500	\$ (623.75)	-\$ 0.3571	500	\$ (178.55)	\$ 445.20	-71.37%
GA Rate Riders	\$ 0.0049	182,500	\$ 894.25	-\$ 0.0009	182,500	\$ (164.25)	\$ (1,058.50)	-118.37%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,941.38			\$ 1,233.24	\$ (708.14)	-36.48%
RTSR - Network	\$ 2.5604	500	\$ 1,280.20	\$ 2.5630	500	\$ 1,281.50	\$ 1.30	0.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9177	500	\$ 958.85	\$ 2.1878	500	\$ 1,093.90	\$ 135.05	14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 4,180.43			\$ 3,608.64	\$ (571.79)	-13.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	188,723	\$ 679.40	\$ 0.0036	188,723	\$ 679.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	188,723	\$ 56.62	\$ 0.0003	188,723	\$ 56.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	188,723	\$ 20,778.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 26,972.63			\$ 26,400.84	\$ (571.79)	-2.12%
HST	13%		\$ 3,506.44	13%		\$ 3,432.11	\$ (74.33)	-2.12%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 30,479.07			\$ 29,832.95	\$ (646.12)	-2.12%

Customer Class:	<b>GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	<b>Class B</b>
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 1,130.84	1	\$ 1,130.84	\$ 1,141.02	1	\$ 1,141.02	\$ 10.18	0.90%
Distribution Volumetric Rate	\$ 3.2953	1432	\$ 4,718.87	\$ 3.3250	1432	\$ 4,761.40	\$ 42.53	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 38.41	1	\$ 38.41	\$ 38.41	
Volumetric Rate Riders	\$ 0.2050	1432	\$ 293.56	\$ 0.0317	1432	\$ 45.39	\$ (248.17)	-84.54%
<b>Sub-Total A (excluding pass through)</b>			\$ 6,143.27			\$ 5,986.22	\$ (157.05)	-2.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.4299	1,432	\$ (2,047.62)	-\$ 0.4158	1,432	\$ (595.43)	\$ 1,452.19	-70.92%
GA Rate Riders	\$ 0.0049	627,216	\$ 3,073.36	-\$ 0.0009	627,216	\$ (564.49)	\$ 3,637.85	-118.37%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7,169.01			\$ 4,826.30	\$ (2,342.71)	-32.68%
RTSR - Network	\$ 2.8714	1,432	\$ 4,111.84	\$ 2.8743	1,432	\$ 4,116.00	\$ 4.15	0.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0614	1,432	\$ 2,951.92	\$ 2.3517	1,432	\$ 3,367.63	\$ 415.71	14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14,232.78			\$ 12,309.94	\$ (1,922.84)	-13.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	648,604	\$ 2,334.97	\$ 0.0036	648,604	\$ 2,334.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	648,604	\$ 194.58	\$ 0.0003	648,604	\$ 194.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	627,216	\$ 4,390.51	\$ 0.0070	627,216	\$ 4,390.51	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	648,604	\$ 71,411.31	\$ 0.1101	648,604	\$ 71,411.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 92,564.41			\$ 90,641.56	\$ (1,922.84)	-2.08%
HST	13%		\$ 12,033.37	13%		\$ 11,783.40	\$ (249.97)	-2.08%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 104,597.78			\$ 102,424.96	\$ (2,172.81)	-2.08%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	<b>Class A</b>
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 4,705.66	1	\$ 4,705.66	\$ 4,748.01	1	\$ 4,748.01	\$ 42.35	0.90%
Distribution Volumetric Rate	\$ 2.4949	20000	\$ 49,898.00	\$ 2.5174	20000	\$ 50,348.00	\$ 450.00	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 165.47	1	\$ 165.47	\$ 165.47	
Volumetric Rate Riders	\$ 0.3041	20000	\$ 6,082.00	\$ 0.0240	20000	\$ 480.00	\$ (5,602.00)	-92.11%
<b>Sub-Total A (excluding pass through)</b>			\$ 60,685.66			\$ 55,741.48	\$ (4,944.18)	-8.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 2.0206	20,000	\$ (40,412.00)	-\$ 0.5520	20,000	\$ (11,040.00)	\$ 29,372.00	-72.68%
GA Rate Riders	\$ -	10,220,000	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 20,273.66			\$ 44,701.48	\$ 24,427.82	120.49%
RTSR - Network	\$ 3.2499	20,000	\$ 64,998.00	\$ 3.2532	20,000	\$ 65,064.00	\$ 66.00	0.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3826	20,000	\$ 47,652.00	\$ 2.7181	20,000	\$ 54,362.00	\$ 6,710.00	14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 132,923.66			\$ 164,127.48	\$ 31,203.82	23.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,368,190	\$ 37,325.48	\$ 0.0036	10,368,190	\$ 37,325.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,368,190	\$ 3,110.46	\$ 0.0003	10,368,190	\$ 3,110.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,220,000	\$ 71,540.00	\$ 0.0070	10,220,000	\$ 71,540.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,386,437.57			\$ 1,417,641.39	\$ 31,203.82	2.25%
HST	13%		\$ 180,236.88	13%		\$ 184,293.38	\$ 4,056.50	2.25%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,566,674.45			\$ 1,601,934.77	\$ 35,260.32	2.25%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	<b>Class B</b>
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.09	186	\$ 202.74	\$ 1.10	186	\$ 204.60	\$ 1.86	0.92%
Distribution Volumetric Rate	\$ 0.0198	21296	\$ 421.66	\$ 0.0200	21296	\$ 425.92	\$ 4.26	1.01%
Fixed Rate Riders	\$ -	186	\$ -	\$ 0.05	186	\$ 9.30	\$ 9.30	
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0002	21296	\$ 4.26	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 628.66			\$ 644.08	\$ 15.42	2.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	21,296	\$ (72.41)	-\$ 0.0010	21,296	\$ (21.30)	\$ 51.11	-70.59%
GA Rate Riders	\$ 0.0049	21,296	\$ 104.35	-\$ 0.0009	21,296	\$ (19.17)	\$ (123.52)	-118.37%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 660.60			\$ 603.62	\$ (56.99)	-8.63%
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0066	22,022	\$ 145.35	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	22,022	\$ 105.71	\$ 0.0055	22,022	\$ 121.12	\$ 15.42	14.58%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 911.66			\$ 870.09	\$ (41.57)	-4.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	21,296	\$ 149.07	\$ 0.0070	21,296	\$ 149.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,571.51			\$ 3,529.94	\$ (41.57)	-1.16%
HST	13%		\$ 464.30	13%		\$ 458.89	\$ (5.40)	-1.16%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,035.81			\$ 3,988.83	\$ (46.98)	-1.16%



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	<b>Class B</b>
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30	20,614	\$ 47,412.20	\$ 2.32	20,614	\$ 47,824.48	\$ 412.28	0.87%
Distribution Volumetric Rate	\$ 11.5388	7922	\$ 91,410.37	\$ 11.6426	7922	\$ 92,232.68	\$ 822.30	0.90%
Fixed Rate Riders	\$ -	20,614	\$ -	\$ 0.05	20,614	\$ 1,030.70	\$ 1,030.70	
Volumetric Rate Riders	\$ 0.2028	7922	\$ 1,606.58	\$ 0.1112	7922	\$ 880.93	\$ (725.66)	-45.17%
<b>Sub-Total A (excluding pass through)</b>			\$ 140,429.16			\$ 141,968.78	\$ 1,539.63	1.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.1416	7,922	\$ (9,043.76)	-\$ 0.3219	7,922	\$ (2,550.09)	\$ 6,493.66	-71.80%
GA Rate Riders	\$ 0.0049	2,787,508	\$ 13,658.79	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ (16,167.55)	-118.37%
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	20,614	\$ -	\$ -	20,614	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 145,044.19			\$ 136,909.93	\$ (8,134.25)	-5.61%
RTSR - Network	\$ 2.1319	7,922	\$ 16,888.91	\$ 2.1341	7,922	\$ 16,906.34	\$ 17.43	0.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5966	7,922	\$ 12,648.27	\$ 1.8215	7,922	\$ 14,429.92	\$ 1,781.66	14.09%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 174,581.37			\$ 168,246.20	\$ (6,335.17)	-3.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,882,562	\$ 10,377.22	\$ 0.0036	2,882,562	\$ 10,377.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,882,562	\$ 864.77	\$ 0.0003	2,882,562	\$ 864.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,787,508	\$ 19,512.56	\$ 0.0070	2,787,508	\$ 19,512.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,882,562	\$ 317,370.08	\$ 0.1101	2,882,562	\$ 317,370.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 522,706.24			\$ 516,371.07	\$ (6,335.17)	-1.21%
HST	13%		\$ 67,951.81	13%		\$ 67,128.24	\$ (823.57)	-1.21%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 590,658.05			\$ 583,499.31	\$ (7,158.74)	-1.21%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,159.82	1	\$ 4,159.82	\$ 4,197.26	1	\$ 4,197.26	\$ 37.44	0.90%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 58.79	1	\$ 58.79	\$ 58.79	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 4,159.82			\$ 4,256.05	\$ 96.23	2.31%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	4,000	\$ (13.60)	-\$ 0.0009	4,000	\$ (3.60)	\$ 10.00	-73.53%
GA Rate Riders	\$ 0.0049	1,417,701	\$ 6,946.73	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ (8,222.67)	-118.37%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57		\$ -	\$ 0.57		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11,092.95			\$ 2,976.52	\$ (8,116.44)	-73.17%
RTSR - Network	\$ 2.8714	4,000	\$ 11,485.60	\$ 2.8743	4,000	\$ 11,497.20	\$ 11.60	0.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0614	4,000	\$ 8,245.60	\$ 2.3517	4,000	\$ 9,406.80	\$ 1,161.20	14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30,824.15			\$ 23,880.52	\$ (6,943.64)	-22.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,452,718	\$ 5,229.79	\$ 0.0036	1,452,718	\$ 5,229.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,452,718	\$ 435.82	\$ 0.0003	1,452,718	\$ 435.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,417,701	\$ 9,923.91	\$ 0.0070	1,417,701	\$ 9,923.91	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,452,718	\$ 159,944.28	\$ 0.1101	1,452,718	\$ 159,944.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 206,358.19			\$ 199,414.55	\$ (6,943.64)	-3.36%
HST	13%		\$ 26,826.56	13%		\$ 25,923.89	\$ (902.67)	-3.36%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 233,184.75			\$ 225,338.44	\$ (7,846.31)	-3.36%

Customer Class:	<b>DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 103.97	1	\$ 103.97	\$ 104.91	1	\$ 104.91	\$ 0.94	0.90%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.47	1	\$ 1.47	\$ 1.47	-
Volumetric Rate Riders	\$ 0.0005	156	\$ 0.08	\$ -	156	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 104.05			\$ 106.38	\$ 2.33	2.24%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	156	\$ (0.53)	-\$ 0.0009	156	\$ (0.14)	\$ 0.39	-73.53%
GA Rate Riders	\$ 0.0049	156	\$ 0.76	-\$ 0.0009	156	\$ (0.14)	\$ (0.90)	-118.37%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57		\$ -	\$ 0.57		\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 104.87			\$ 106.68	\$ 1.82	1.73%
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0066	161	\$ 1.06	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	161	\$ 0.77	\$ 0.0055	161	\$ 0.89	\$ 0.11	14.58%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 106.71			\$ 108.64	\$ 1.93	1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$ 0.58	\$ 0.0036	161	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$ 0.05	\$ 0.0003	161	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25		\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ 0.0070	156	\$ 1.09	\$ 0.0070	156	\$ 1.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$ 17.18	\$ 0.1101	156	\$ 17.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 125.85			\$ 127.53	\$ 1.68	1.33%
HST	13%		\$ 16.36	13%		\$ 16.58	\$ 0.22	1.33%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 142.21			\$ 144.11	\$ 1.90	1.33%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.09	1	\$ 63.09	\$ 63.66	1	\$ 63.66	\$ 0.57	0.90%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 63.09			\$ 63.66	\$ 0.57	0.90%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57		\$ -	\$ 0.57		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 63.09			\$ 63.66	\$ 0.57	0.90%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 63.09			\$ 63.66	\$ 0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 63.09			\$ 63.66	\$ 0.57	0.90%
HST	13%		\$ 8.20	13%		\$ 8.28	\$ 0.07	0.90%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 71.29			\$ 71.94	\$ 0.64	0.90%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		10th Percentile
Consumption	361	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 20.92	1	\$ 20.92	\$ 3.28	18.59%
Distribution Volumetric Rate	\$ 0.0080	361.28	\$ 2.89	\$ 0.0040	361.28	\$ 1.45	\$ (1.45)	-50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 0.0006	361.28	\$ 0.22	\$ -	361.28	\$ -	\$ (0.22)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 20.75			\$ 22.97	\$ 2.22	10.69%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0822	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	361	\$ (1.26)	-\$ 0.0010	361	\$ (0.36)	\$ 0.90	-71.43%
GA Rate Riders	\$ 0.0049		\$ -	-\$ 0.0009		\$ -	\$ -	
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.06			\$ 24.19	\$ 3.12	14.82%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0074	374	\$ 2.76	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	374	\$ 2.13	\$ 0.0065	374	\$ 2.43	\$ 0.30	14.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.96			\$ 29.38	\$ 3.42	13.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	61	\$ 5.83	\$ 0.0950	61	\$ 5.83	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.35			\$ 60.77	\$ 3.42	5.96%
HST	13%		\$ 7.46	13%		\$ 7.90	\$ 0.44	5.96%
8% Provincial Rebate	-8%		\$ (4.59)	-8%		\$ (4.86)	\$ (0.27)	5.96%
<b>Total Bill on TOU</b>			\$ 60.22			\$ 63.81	\$ 3.59	5.96%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 20.92	1	\$ 20.92	\$ 3.28	18.59%
Distribution Volumetric Rate	\$ 0.0080	750	\$ 6.00	\$ 0.0040	750	\$ 3.00	\$ (3.00)	-50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.09			\$ 24.52	\$ 0.43	1.78%
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.82	\$ 0.1101	26	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	750	\$ (2.63)	-\$ 0.0010	750	\$ (0.75)	\$ 1.88	-71.43%
GA Rate Riders	\$ 0.0049	750	\$ 3.68	-\$ 0.0009	750	\$ (0.68)	\$ (4.35)	-118.37%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.53			\$ 26.48	\$ (2.05)	-7.17%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0074	776	\$ 5.74	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	776	\$ 4.42	\$ 0.0065	776	\$ 5.04	\$ 0.62	14.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.69			\$ 37.26	\$ (1.42)	-3.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 124.29			\$ 122.86	\$ (1.42)	-1.15%
HST	13%		\$ 16.16	13%		\$ 15.97	\$ (0.19)	-1.15%
8% Provincial Rebate	-8%		\$ (9.94)	-8%		\$ (9.83)	\$ 0.11	-1.15%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 130.50			\$ 129.00	\$ (1.50)	-1.15%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.12	1	\$ 25.12	\$ 25.35	1	\$ 25.35	\$ 0.23	0.92%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0169	2000	\$ 33.80	\$ 0.40	1.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.66	1	\$ 0.66	\$ 0.66	
Volumetric Rate Riders	\$ 0.0019	2000	\$ 3.80	\$ 0.0002	2000	\$ 0.40	\$ (3.40)	-89.47%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.32			\$ 60.21	\$ (2.11)	-3.39%
Line Losses on Cost of Power	\$ 0.1101	68	\$ 7.51	\$ 0.1101	68	\$ 7.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	2,000	\$ (7.00)	-\$ 0.0010	2,000	\$ (2.00)	\$ 5.00	-71.43%
GA Rate Riders	\$ 0.0049	2,000	\$ 9.80	-\$ 0.0009	2,000	\$ (1.80)	\$ (11.60)	-118.37%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.20			\$ 64.49	\$ (8.71)	-11.90%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0066	2,068	\$ 13.65	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,068	\$ 9.93	\$ 0.0055	2,068	\$ 11.38	\$ 1.45	14.58%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 96.78			\$ 89.51	\$ (7.26)	-7.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 339.04			\$ 331.78	\$ (7.26)	-2.14%
HST	13%		\$ 44.08	13%		\$ 43.13	\$ (0.94)	-2.14%
8% Provincial Rebate	-8%		\$ (27.12)	-8%		\$ (26.54)	\$ 0.58	-2.14%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 355.99			\$ 348.37	\$ (7.63)	-2.14%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.09	1	\$ 1.09	\$ 1.10	1	\$ 1.10	\$ 0.01	0.92%
Distribution Volumetric Rate	\$ 0.0198	150	\$ 2.97	\$ 0.0200	150	\$ 3.00	\$ 0.03	1.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0002	150	\$ 0.03	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4.09			\$ 4.18	\$ 0.09	2.20%
Line Losses on Cost of Power	\$ 0.0822	5	\$ 0.42	\$ 0.0822	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0034	150	\$ (0.51)	-\$ 0.0010	150	\$ (0.15)	\$ 0.36	-70.59%
GA Rate Riders	\$ 0.0049		\$ -	-\$ 0.0009		\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57		\$ -	\$ 0.57		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.00			\$ 4.45	\$ 0.45	11.25%
RTSR - Network	\$ 0.0066	155	\$ 1.02	\$ 0.0066	155	\$ 1.02	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	155	\$ 0.74	\$ 0.0055	155	\$ 0.85	\$ 0.11	14.58%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5.77			\$ 6.33	\$ 0.56	9.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	155	\$ 0.56	\$ 0.0036	155	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	155	\$ 0.05	\$ 0.0003	155	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 20.00			\$ 20.56	\$ 0.56	2.79%
HST	13%		\$ 2.60	13%		\$ 2.67	\$ 0.07	2.79%
8% Provincial Rebate	-8%		\$ (1.60)	-8%		\$ (1.64)	\$ (0.04)	2.79%
<b>Total Bill on TOU</b>			\$ 21.00			\$ 21.58	\$ 0.59	2.79%



**Alectra - Hydro One Brampton**  
**Rates**

**MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

		2	3	4	5	6	7
Description					Billing Determinant	2017	2018
	Effective until	Type	Customers				
RESIDENTIAL							
Service Charge		Rate		\$	17.64	20.92	
Distribution Volumetric Rate		Rate		\$/kWh	0.0080	0.0040	
Rate Rider for Smart Metering Entity Charge	December 31, 2020	Rate Rider		\$	0.79	0.57	
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider		\$/kWh	0.0001		
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kWh	(0.0038)		
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider		\$/kWh	0.0005		
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B	\$/kWh	0.0003		
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider	non-RPP	\$/kWh		(0.0009)	
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider		\$/kWh		(0.0010)	
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider		\$/kWh		0.0000	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider		\$/kWh		0.0000	
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$		0.23	
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$		0.37	
Retail Transmission Rate – Network Service Rate		Rate		\$/kWh	0.0074	0.0074	
Retail Transmission Rate – Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0057	0.0065	

GENERAL SERVICE LESS THAN 50 KW					
Service Charge		Rate	\$	25.12	25.35
Distribution Volumetric Rate		Rate	\$/kWh	0.0167	0.0169
Rate Rider for Smart Metering Entity Charge	December 31, 2020	Rate Rider	\$	0.79	0.57
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP \$/kWh	0.0049	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider	\$/kWh	0.0014	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider	\$/kWh	(0.0038)	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider	\$/kWh	0.0005	
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B \$/kWh	0.0003	
Transformer Discount			\$/kWh	(0.0032)	(0.0032)
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider	\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider	\$/kWh		(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider	Class B \$/kWh		0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider	\$/kWh		0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$		0.24
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$/kWh		0.0002
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$		
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kWh		0.42
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0066	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0048	0.0055

GENERAL SERVICE GREATER THAN 50 KW				
Service Charge		Rate	\$	125.33
Distribution Volumetric Rate		Rate	\$/kW	2.8387
Transformer Discount		Rate	\$/kW	(0.6840)
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP \$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider	\$/kW	0.0753
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider	\$/kW	(1.3502)
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider	\$/kW	0.1771
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B \$/kW	0.1027
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Applicable only to r	April 30, 2019	Rate Rider	\$/kW	(0.3626)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider	Class B \$/kW	0.00000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider	\$/kW	0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$	1.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$/kW	0.0273
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kW	2.62
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.5604
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	1.9177

GENERAL SERVICE GREATER THAN 700 KW					
Service Charge		Rate	\$	1,130.84	1,141.02
Distribution Volumetric Rate		Rate	\$/kW	3.2953	3.3250
Transformer Discount		Rate	\$/kW	(0.8515)	(0.8515)
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP \$/kWh	0.0049	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider	\$/kW	0.0021	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - Applicable only for	December 31, 2017	Rate Rider	\$/kW	(1.5808)	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider	\$/kW	0.0372	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider	\$/kW	0.2029	
Rate Rider for Disposition of CBR Class B (2017) - Applicable only to Class B custom	December 31, 2017	Rate Rider	Class B \$/kW	0.1137	
Rate Rider for Disposition of CBR Class B (2017) - For Class A , formerly Class B	December 31, 2017	Rate Rider	Class A \$/kW	0.0130	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider	\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider	non-WMP \$/kW	0.0067	
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Applicable only to r	April 30, 2019	Rate Rider	\$/kW	(0.4225)	
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider	Class B \$/kW	0.00000	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider	\$/kW	0.0000	
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$	10.89	
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider	\$/kW	0.0317	
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018			\$		
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider			27.5200
			\$/kW		
Retail Transmission Rate - Network Service Rate	December 31, 2018	Rate Rider			
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.8714	2.8743
		Rate	\$/kW	2.0614	2.3517

LARGE USE						
Service Charge		Rate		\$	4,705.66	4,748.01
Distribution Volumetric Rate		Rate		\$/kW	2.4949	2.5174
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider		\$/kW	0.0407	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kW	(2.0206)	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider		\$/kW	0.2634	
Rate Rider for Disposition of CBR Class B (2017) - Applicable only to Class B custom	December 31, 2017	Rate Rider	Class B	\$/kW	0.1602	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider		\$/kW		(0.5520)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider	Class B	\$/kW		0.00000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider		\$/kW		0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$		45.33
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$/kW		0.0240
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018				\$		
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider				120.14
				\$/kW		
	December 31, 2018	Rate Rider				
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	3.2499	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	2.3826	2.7181

UNMETERED SCATTERED LOAD						
Service Charge		Rate		\$	1.09	1.10
Distribution Volumetric Rate		Rate		\$/kWh	0.0198	0.0200
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider		\$/kWh	(0.0003)	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kWh	(0.0037)	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider		\$/kWh	0.0005	
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B	\$/kWh	0.0003	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider		\$/kWh		(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B custom	April 30, 2019	Rate Rider	Class B	\$/kWh		0.00000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider		\$/kWh		0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$		0.01
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$/kWh		0.0002
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018				\$		
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider				0.0400
	December 31, 2018	Rate Rider		\$/kWh		
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0066	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0048	0.0055

STREET LIGHTING						
Service Charge (per connection)		Rate		\$	2.30	2.32
Distribution Volumetric Rate		Rate		\$/kW	11.5388	11.6426
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	December 31, 2017	Rate Rider		\$/kW	0.0388	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kW	(1.2356)	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider		\$/kW	0.1640	
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B	\$/kW	0.0940	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider		\$/kW		(0.3219)
Rate Rider for Disposition of CBR Class B (2018) effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kW		0.00000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account	April 30, 2019	Rate Rider		\$/kW		0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$		0.02
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$/kW		0.1112
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018				\$		
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider				0.0300
	December 31, 2018	Rate Rider		\$/kW		
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	2.1319	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	1.5966	1.8215

STANDBY POWER				
Distribution Volumetric Rate	Rate	\$/kW	1.6780	1.6931



EMBEDDED DISTRIBUTOR						
Service Charge		Rate		\$	4,159.82	4,197.26
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kWh	(0.0037)	
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B	\$/kWh	0.0003	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of CBR Class B (2018) effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh		0.00000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next COS	next COS	Rate Rider		\$		40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$		18.7200
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	2.8714	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	2.0614	2.3517

DISTRIBUTED GENERATION (DGEN)						
Service Charge		Rate		\$	103.97	104.91
Rate Rider for Disposition of Global Adjustment Account (2017) - Applicable only for	December 31, 2017	Rate Rider	non-RPP	\$/kWh	0.0049	
Rate Rider for Disposition of Deferral/Variance Accounts (2017)	December 31, 2017	Rate Rider		\$/kWh	(0.0037)	
Rate Rider for Disposition of Account 1576	December 31, 2017	Rate Rider		\$/kWh	0.0005	
Rate Rider for Disposition of CBR Class B (2017)	December 31, 2017	Rate Rider	Class B	\$/kWh	0.0003	
Rate Rider for Disposition of GA (2018) - effective until April 30, 2019 - Applicable on	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) effective until April 30	April 30, 2019	Rate Rider		\$/kWh		(0.0009)
Rate Rider for Disposition of CBR Class B (2018) effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh		0.00000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next c	next COS	Rate Rider		\$		1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$		0.4700
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0066	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0048	0.0055

ENERGY FROM WASTE			
Service Charge	Rate	\$	63.09
			63.66

MICROFIT			
Service Charge	Rate	\$ 5.40	5.40

## Brampton Rate Zone

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 0.43	1.8%
GS<50	kWh	2,000	\$ (2.11)	(3.4)%
GS 50-699 kW	kW	500	\$ (94.84)	(5.7)%
GS 700-4,999 kW	kW	1,432	\$ (157.05)	(2.6)%
Large User	kW	20,000	\$ (4,944.18)	(8.1)%
Street Lighting	kW	4,000	\$ 1,539.63	1.1%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Distribution Bill and All Rate Rider Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 2.31	9.5%
GS<50	kWh	2,000	\$ 2.89	4.7%
GS 50-699 kW	kW	500	\$ (708.14)	(36.5)%
GS 700-4,999 kW	kW	1,432	\$ (2,342.71)	(32.7)%
Large User	kW	20,000	\$ 24,427.82	120.5%
Street Lighting	kW	4,000	\$ (8,134.25)	(5.6)%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 2.93	2.9%
GS<50	kWh	2,000	\$ 4.34	1.6%
GS 50-699 kW	kW	500	\$ (571.79)	(2.1)%
GS 700-4,999 kW	kW	1,432	\$ (1,922.84)	(2.1)%
Large User	kW	20,000	\$ 31,203.82	2.3%
Street Lighting	kW	4,000	\$ (6,335.17)	(1.2)%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts including HST				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017 after 8% rebate	
			\$	%
Residential	kWh	750	\$ 3.07	2.9%
GS<50	kWh	2,000	\$ 4.55	1.6%
GS 50-699 kW	kW	500	\$ (646.12)	(2.1)%
GS 700-4,999 kW	kW	1,432	\$ (2,172.81)	(2.1)%
Large User	kW	20,000	\$ 35,260.32	2.3%
Street Lighting	kW	4,000	\$ (7,158.74)	(1.2)%

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/c onnection s).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION (10th consumption percentile)	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	Non-RPP (Retailer)	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION (Retailer)	kWh	Non-RPP (Retailer)	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>361</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0341</b>	
Proposed/Approved Loss Factor	<b>1.0341</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 20.92	1	\$ 20.92	\$ 3.28	18.59%
Distribution Volumetric Rate	\$ 0.0080	361.28	\$ 2.89	\$ 0.0040	361.28	\$ 1.45	\$ (1.45)	-50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 0.0006	361.28	\$ 0.22	\$ -	361.28	\$ -	\$ (0.22)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 20.75			\$ 22.97	\$ 2.22	10.69%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0822	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	361	\$ (1.26)	\$ 0.00100	361	\$ (0.36)	\$ 0.90	-71.43%
GA Rate Riders								
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.06			\$ 24.19	\$ 3.12	14.82%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0074	374	\$ 2.76	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	374	\$ 2.13	\$ 0.0065	374	\$ 2.43	\$ 0.30	14.04%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.96			\$ 29.38	\$ 3.42	13.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	61	\$ 5.83	\$ 0.0950	61	\$ 5.83	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.35			\$ 60.77	\$ 3.42	5.96%
HST	13%		\$ 7.46	13%		\$ 7.90	\$ 0.44	5.96%
8% Provincial Rebate	-8%		\$ (4.59)	-8%		\$ (4.86)	\$ (0.27)	5.96%
<b>Total Bill on TOU</b>			\$ 60.22			\$ 63.81	\$ 3.59	5.96%



**ATTACHMENT 11a – RGM MODEL\_BRZ**



# Incentive Regulation Model for 2018 Filers

## Quick Link

Ontario Energy Board's 2018 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name	Hydro One Brampton Networks Inc.
Assigned EB Number	EB-2017-0024
Name of Contact and Title	
Phone Number	
Email Address	
We are applying for rates effective	Monday, January 01, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2017
Please indicate the last Cost of Service Re-Basing Year	2015

### Legend

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011
<b>Group 1 Accounts</b>											
LV Variance Account	1550		67,167			67,167		111			111
Smart Metering Entity Charge Variance Account	1551		0			0		0			0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580		(7,817,418)			(7,817,418)		(123,699)			(123,699)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580		0			0		0			0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580		0			0		0			0
RSVA - Retail Transmission Network Charge	1584		2,802,828			2,802,828		41,206			41,206
RSVA - Retail Transmission Connection Charge	1586		794,421			794,421		2,380			2,380
RSVA - Power <sup>4</sup>	1588		(429,113)			(429,113)		(6,396)			(6,396)
RSVA - Global Adjustment <sup>4</sup>	1589		4,893,434			4,893,434		22,183			22,183
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595		0			0		0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595		(2,388,707)			(2,388,707)		744,533			744,533
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595		(132,848)			(132,848)		11,551			11,551
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595		0			0		0			0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595		0			0		0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595		0			0		0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595		0			0		0			0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>											
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	4,893,434	0	0	4,893,434	0	22,183	0	0	22,183
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(7,103,671)	0	0	(7,103,671)	0	669,684	0	0	669,684
<b>Total Group 1 Balance</b>		0	(2,210,236)	0	0	(2,210,236)	0	691,866	0	0	691,866
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>										
<b>Total including Account 1568</b>		0	(2,210,236)	0	0	(2,210,236)	0	691,866	0	0	691,866

## 2012

Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
67,167	129,688			196,854	111	1,935			2,045
0				0	0				0
(7,817,418)	(4,935,145)			(12,752,563)	(123,699)	(148,595)			(272,294)
0				0	0				0
0				0	0				0
2,802,828	(131,628)			2,671,200	41,206	40,723			81,928
794,421	(15,978)			778,443	2,380	12,856			15,235
(429,113)	(414,329)			(843,443)	(6,396)	(18,709)			(25,105)
4,893,434	(2,946,122)			1,947,312	22,183	26,117			48,300
0	0			0	0				0
(2,388,707)	2,601,536			212,829	744,533	(874,564)			(130,032)
(132,848)	(1,001)			(133,849)	11,551	(4,437)			7,114
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117	0	0	48,300
(7,103,671)	(2,766,858)	0	0	(9,870,528)	669,684	(990,792)	0	0	(321,108)
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	0	(272,809)
				0					0
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	0	(272,809)

## 2013

Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
196,854	159,067			355,921	2,045	3,890			5,935
0	(44,087)			(44,087)	0	(379)			(379)
(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)
0				0	0				0
0				0	0				0
2,671,200	1,048,861			3,720,061	81,928	43,640			125,569
778,443	(300,105)			478,338	15,235	7,917			23,153
(843,443)	(1,530,584)			(2,374,027)	(25,105)	(30,855)			(55,960)
1,947,312	3,459,067			5,406,380	48,300	67,181			115,480
0				0	0				0
212,829				212,829	(130,032)	3,128			(126,904)
(133,849)	(23)			(133,871)	7,114	(1,967)			5,147
0	(86,304)			(86,304)	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480
(9,870,528)	(3,234,753)	0	0	(13,105,282)	(321,108)	(184,540)	0	0	(505,648)
(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)
0				0	0				0
(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)

# 2014

Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202
(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,388)
(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)
0				0	0				0
0				0	0				0
3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647
478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)
(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,399)		(41,201)
5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077
0				0	0				0
212,829	(130,031)	82,798		0	(126,904)	130,033	3,129		0
(133,871)	7,114	(126,735)		(23)	5,147	(7,121)	(1,968)		(7)
(86,304)				(86,304)	0	(1,216)			(1,216)
0				0	0				0
0	4,320,176	8,196,024		(3,875,847)	0	(361,770)	116,472		(478,241)
0				0	0				0
0				0	0				0
5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	0	95,077
(13,105,282)	(178,660)	(1,995,612)	0	(11,288,330)	(505,648)	(51,311)	(28,625)	0	(528,334)
(7,698,902)	7,551,481	(0)	0	(147,421)	(390,168)	(43,089)	(0)	0	(433,256)
0	142,021			142,021	0	(175)			(175)
(7,698,902)	7,693,502	(0)	0	(5,400)	(390,168)	(43,263)	(0)	0	(433,431)

## 2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869
(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)
(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)
0	76,774		8,009	84,783	0	63		7	70
0	887,201		77,745	964,946	0	735		78	813
1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233
177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299
(6,121,423)	(723,029)	(1,530,584)		(5,313,869)	(41,201)	(60,980)	(40,955)		(61,225)
11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038
0		0		0	0				0
0		0		0	0				0
(23)	(15)			(38)	(7)	7			0
(86,304)		(86,304)		0	(1,216)	(53)	(1,269)		0
0				0	0				0
(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)
0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800
0				0	0				0
11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404	0	79,038
(11,288,330)	(6,123,118)	(3,459,067)	85,754	(13,866,626)	(528,334)	289,761	(89,404)	85	(149,084)
(147,421)	(4,354,047)	(0)	85,754	(4,415,714)	(433,256)	363,125	0	85	(70,046)
142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603
(5,400)	(3,977,560)	(0)	446,295	(3,536,665)	(433,431)	365,833	0	11,155	(56,443)

## 2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
402,447	247,217			649,664	3,869	5,671			9,540
(118,862)	(59,949)			(178,812)	(1,292)	(1,545)			(2,838)
(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)			(128,751)
84,783	(84,783)			(0)	70	(70)			0
964,946	(97,872)			867,074	813	8,996			9,809
(496,717)	(479,528)			(976,245)	8,233	(8,982)			(750)
417,474	555,267			972,741	9,299	6,812			16,112
(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)			(130,424)
9,450,912	8,213		(1,619,355)	7,839,770	79,038	114,761			193,799
0				0	0				0
0				0	0				0
(38)	38			0	0				0
0				0	0	0			0
0	(924)			(924)	0	(5)			(5)
(79,966)	343,885			263,919	(113,674)	7,150			(106,523)
(397,083)	(27,821)			(424,904)	13,800	(7,859)			5,941
0				0	0				0
9,450,912	8,213	0	(1,619,355)	7,839,770	79,038	114,761	0	0	193,799
(13,866,626)	(4,351,191)	0	803,139	(17,414,678)	(149,084)	(178,804)	0	0	(327,887)
(4,415,714)	(4,342,978)	0	(816,217)	(9,574,908)	(70,046)	(64,043)	0	0	(134,088)
879,049	579,460			1,458,509	13,603	16,555			30,157
(3,536,665)	(3,763,518)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	0	(103,931)



2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
402,447	8,296	247,217	1,244	4,283		5,527	252,744	659,204	0
(118,862)	(2,600)	(59,949)	(238)	(1,039)		(1,277)	(61,226)	(181,649)	0
(9,329,740)	(111,604)	(3,726,242)	(17,147)	(64,557)		(81,704)	(3,807,946)	(12,307,849)	876,883
		(0)	0	(0)		(0)	0	(2,333)	(2,333)
964,946	11,427	(97,872)	(1,618)	(1,696)		(3,314)	(101,186)	876,829	(54)
(496,717)	2,769	(479,528)	(3,518)	(8,308)		(11,826)	(491,354)	(976,995)	0
417,474	13,891	555,267	2,220	9,620		11,840	567,107	988,852	0
(5,313,869)	(119,678)	(217,342)	(10,746)	(3,765)		(14,511)	(231,853)	(6,464,773)	(803,139)
9,450,912	182,998	(1,611,142)	10,801	(27,913)		(17,112)	(1,628,254)	9,652,924	1,619,355
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	(0)
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	(0)
		0	0	0		0 <input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
		(924)	(5)	(16)		(21) <input checked="" type="checkbox"/> Check to Dispose of Account	(944)	(928)	0
		263,919	(106,523)	4,572		(101,951) <input checked="" type="checkbox"/> Check to Dispose of Account	161,968	157,395	(0)
		(424,904)	5,941	(7,361)		(1,421) <input checked="" type="checkbox"/> Check to Dispose of Account	(426,324)	(418,962)	0
						<input type="checkbox"/> Check to Dispose of Account			
		0	0	0		0	0	0	0
9,450,912	182,998	(1,611,142)	10,801	(27,913)	0	(17,112)	(1,628,254)	9,652,924	1,619,355
(13,474,321)	(197,498)	(3,940,357)	(130,389)	(68,267)	0	(198,656)	(4,139,014)	(18,545,705)	(803,139)
(4,023,409)	(14,500)	(5,551,499)	(119,589)	(96,180)	0	(215,768)	(5,767,268)	(8,892,780)	816,217
879,049	23,272	579,460	6,885	10,039		16,924	596,384	1,488,666	0
(3,144,360)	8,772	(4,972,039)	(112,703)	(86,141)	0	(198,844)	(5,170,884)	(7,404,114)	816,217

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- <sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- <sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- <sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2013) <sup>1</sup>	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	0	91,312,361	0	0	0	1,311,941,173	0	32%	32%	32%		146,977
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785	0	67,523,320	0	0	0	337,539,785	0	9%	9%	9%		9,989
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998	945,060,807	2,656,073	4,174,813	11168	1,114,340,552	3,131,830	28%	28%	28%		
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962	790,313,088	1,906,578	62,395,376	103384	790,313,090	1,906,578	21%	21%	21%		
LARGE USE SERVICE CLASSIFICATION	kW	363,967,969	666,342	363,967,969	666,342	0	0	363,967,969	666,342	10%	10%	10%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	5,837,113	0	0	0	5,837,113	0	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149	34,274,583	103,149	0	0	34,274,583	103,149	0%	0%	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0					
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	5,292,579	0	0	0	5,292,579	0					
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	0	141,477	0	0	0	141,477	0					
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0					
Total		4,030,218,510	5,922,451	2,303,723,297	5,332,142	66,570,189	114,552	3,963,648,321	5,807,899	100%	100%	100%	0	156,966

Threshold Test

Total Claim (including Account 1568)	(\$5,170,884)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$5,767,268)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0014)

1568 Account Balance from Continuity Schedule	596,384
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2013)	1595_(2014)	1595_(2015)	1568
				1550	1551	1580	1584	1586	1588				
RESIDENTIAL SERVICE CLASSIFICATION	32.6%	93.6%	33.1%	82,275	(57,330)	(1,260,405)	(159,948)	184,608	(76,742)	(297)	51,020	(134,292)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8.4%	6.4%	8.5%	21,168	(3,896)	(324,280)	(41,152)	47,496	(19,744)	(86)	14,739	(38,796)	0
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	27.8%	0.0%	28.1%	70,145	0	(1,070,566)	(136,367)	157,391	(65,183)	(263)	45,027	(118,518)	0
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	21.2%	0.0%	19.9%	53,475	0	(759,268)	(103,960)	119,988	(46,229)	(199)	34,175	(89,954)	0
LARGE USE SERVICE CLASSIFICATION	9.0%	0.0%	9.2%	22,825	0	(349,670)	(44,374)	51,215	(21,290)	(94)	16,197	(42,632)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	366	0	(5,608)	(712)	821	(341)	(1)	162	(426)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	2,149	0	(32,928)	(4,179)	4,823	(2,005)	(4)	648	(1,705)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	332	0	(5,085)	(645)	745	(310)	0	0	0	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	9	0	(136)	(17)	20	(8)	0	0	0	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	252,744	(61,226)	(3,807,946)	(491,354)	567,107	(231,853)	(944)	161,968	(426,324)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2018 Filers

1

Please enter the Year the Account 1589 GA Balance was Last Disposed.

2015

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

Yes

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).

Yes

(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a

Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

4

Transition Customers - Non-loss Adjusted Billing Determinants by Customer				
Customer	Rate Class		2016	
			January to June	July to December
Customer 1	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	10,101,929	11,318,235
		kW	23,789	25,119
		Class A/B	B	A
Customer 2	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,219,288	8,258,911
		kW	16,302	16,770
		Class A/B	B	A
Customer 3	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,064,717	10,616,379
		kW	16,989	19,947
		Class A/B	B	A
Customer 4	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,571,474	8,376,177
		kW	15,273	18,170
		Class A/B	A	B

3b

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

11

Class A Customers - Billing Determinants by Customer			
Customer	Rate Class		2016
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	39,227,921
		kW	62,999
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	61,262,255
		kW	93,479
Customer A3	LARGE USE SERVICE CLASSIFICATION	kWh	162,554,000
		kW	302,695
Customer A4	LARGE USE SERVICE CLASSIFICATION	kWh	33,285,794
		kW	58,025
Customer A5	LARGE USE SERVICE CLASSIFICATION	kWh	30,288,978
		kW	76,818
Customer A6	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	23,577,299
		kW	50,302
Customer A7	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,210,749
		kW	41,430
Customer A8	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	22,903,201
		kW	42,955
Customer A9	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,362,154
		kW	40,032
Customer A10	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,904,143
		kW	34,243
Customer A11	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,584,520
		kW	34,093

# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,312,361	0	0	91,312,361	5.1%	(\$81,743)	-\$0.0009 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,523,320	0	0	67,523,320	3.8%	(\$60,447)	-\$0.0009 kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	945,060,807	0	0	945,060,807	53.0%	(\$846,015)	-\$0.0009 kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	790,313,088	120,542,066	72,527,108	597,243,914	33.5%	(\$534,651)	-\$0.0009 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	363,967,969	326,618,948	0	37,349,021	2.1%	(\$33,435)	-\$0.0009 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	0	5,837,113	0.3%	(\$5,225)	-\$0.0009 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	34,274,583	0	0	34,274,583	1.9%	(\$30,682)	-\$0.0009 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	0	5,292,579	0.3%	(\$4,738)	-\$0.0009 kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	0	0	141,477	0.0%	(\$127)	-\$0.0009 kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
<b>Total</b>		2,303,723,297	447,161,014	72,527,108	1,784,035,175	100.0%	(\$1,597,062)	

# Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed 2015

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	1,814,622,471	1,814,622,471	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	34,762,110	34,762,110	-
Transition Customers' Portion of Total Consumption	C=B/A	1.92%		

## Allocation of Total GA Balance \$

Total GA Balance	D	-\$	1,628,254
Transition Customers Portion of GA Balance	E=C*D	-\$	31,192
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	1,597,062

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		4						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments	
Customer 1		10,101,929	10,101,929	0	29.06%	-\$	9,064	-\$ 755
Customer 2		8,219,288	8,219,288	0	23.64%	-\$	7,375	-\$ 615
Customer 3		8,064,717	8,064,717	0	23.20%	-\$	7,236	-\$ 603
Customer 4		8,376,177	8,376,177	0	24.10%	-\$	7,516	-\$ 626
Total		34,762,110	34,762,110	0	100.00%	-\$	31,192	

## Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2016 Consumption Minus WMP		kWh	kW	kWh	kW	kWh	kW				
		kWh	kW										
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	0	0	0	0	0	1,311,941,173	0	38.1%	(\$38,160)	50.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785	0	0	0	0	0	337,539,785	0	9.8%	(\$9,818)	50.0000	kWh
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kWh	1,114,340,552	3,131,830	0	0	0	0	1,114,340,552	3,131,830	32.4%	(\$32,413)	50.0000	kW
GENERAL SERVICE 700 TO 4,999 kW SERVICE CLASSIFICATION	kWh	790,313,090	1,906,578	120,542,066	243,055	72,527,108	152,359	597,243,916	1,511,164	17.3%	(\$17,372)	50.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	363,967,969	666,342	326,618,948	594,016	0	0	37,349,021	72,326	1.1%	(\$1,086)	50.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	0	0	0	0	5,837,113	0	0.2%	(\$170)	50.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	34,274,583	103,149	0	0	0	0	34,274,583	103,149	1.0%	(\$997)	50.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	50.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	0	0	0	0	5,292,579	0	0.2%	(\$154)	50.0000	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	0	0	0	0	0	141,477	0	0.0%	(\$4)	50.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	50.0000	kW
Total		3,963,648,321	5,807,899	447,161,014	837,071	72,527,108	152,359	3,443,960,199	4,818,469	100.0%	(\$100,174)	50.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into account 1595 for disposition at a later date (see Accounting Guidance, Capacity Based Recovery July 25, 2016)





# Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

## Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	3,478,722,306	3,478,722,306
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	34,762,110	34,762,110
Transition Customers' Portion of Total Consumption	C=B/A	1.00%	3,443,960,196

## Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$ 101,186
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$ 1,011
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 100,174

## Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		10,101,929	10,101,929	29.06%	-\$ 294	24
Customer 2		8,219,288	8,219,288	23.64%	-\$ 239	20
Customer 3		8,064,717	8,064,717	23.20%	-\$ 235	20
Customer 4		8,376,177	8,376,177	24.10%	-\$ 244	20
Total		34,762,110	34,762,110	100.00%	-\$ 1,011	84

# Incentive Regulation Model for 2018 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 

12
----

  
Proposed Rate Rider Recovery Period (in months) 

12
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Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	0	1,311,941,173	0	(1,371,111)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785	0	337,539,785	0	(344,551)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998	1,114,340,552	3,131,830	17,415	(1,135,749)	0.0055	(0.3626)	0.0000	
GENERAL SERVICE 700 TO 4,999 kW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962	790,313,090	1,906,578	13,525	(805,497)	0.0067	(0.4225)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	363,967,969	666,342	363,967,969	666,342	(367,824)		(0.5520)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	5,837,113	0	(5,739)		(0.0010)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149	34,274,583	103,149	(33,201)		(0.3219)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	5,292,579	0	(4,963)		(0.0009)	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	141,477	0	141,477	0	(133)		(0.0009)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(4,037,828.17)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2018 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation  
(Positive #)

87,800

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-  
Approved Rate Base)

2015

2018

404,618,522

\$ 404,618,522

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 404,618,522

\$ 404,618,522

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 5,574,757

\$ 5,574,757

Corporate Tax Rate

26.50%

26.50%

Tax Impact

\$ 1,389,511

\$ 1,389,511

Grossed-up Tax Amount

\$ 1,890,491

\$ 1,890,491

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 1,890,491

\$ 1,890,491

Total Tax Related Amounts

\$ 1,890,491

\$ 1,890,491

Incremental Tax Savings

\$ -

Sharing of Tax Amount (50%)

\$ -

# Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,440	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 kW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,501,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,615,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
<b>Total</b>		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	65,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,311,941,173	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	337,539,785	0	0.0000	kWh
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kW	1,118,515,365	3,142,998	0	0.0000 kW
GENERAL SERVICE 700 TO 4,999 kW SERVICE CLASSIFICATION	kW	852,708,466	2,009,962	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	363,967,969	666,342	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,837,113	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,274,583	103,149	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW		0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,292,579	0	0.0000	kWh
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	141,477	0	0.0000	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW		0	0.0000	kW
<b>Total</b>		4,030,218,510	5,922,453	\$0	

# Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,311,941,173	0	1.0341	1,356,678,367
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	1,311,941,173	0	1.0341	1,356,678,367
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	337,539,785	0	1.0341	349,049,892
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	337,539,785	0	1.0341	349,049,892
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5604	1,118,515,365	3,142,998		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9177	1,118,515,365	3,142,998		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8714	852,708,466	2,009,962		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0614	852,708,466	2,009,962		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2499	363,967,969	666,342		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3826	363,967,969	666,342		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	5,837,113	0	1.0341	6,036,159
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	5,837,113	0	1.0341	6,036,159
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1319	34,274,583	103,149		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966	34,274,583	103,149		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8714	5,292,579	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0614	5,292,579	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	141,477	0	1.0341	146,301
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	141,477	0	1.0341	146,301

# Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66	\$	3.66	\$	3.61	
Line Connection Service Rate	kW	\$		0.87	\$	0.87	\$	0.95	
Transformation Connection Service Rate	kW	\$		2.02	\$	2.02	\$	2.34	

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2016	Current 2017	Forecast 2018			

# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				573,967	\$3.66	\$ 2,100,719		598,224	\$0.87	\$ 520,455		514,549	\$2.02	\$ 1,039,389		\$	1,559,844
February				574,060	\$3.66	\$ 2,101,060		598,164	\$0.87	\$ 520,403		513,329	\$2.02	\$ 1,036,925		\$	1,557,327
March				575,036	\$3.66	\$ 2,104,632		594,794	\$0.87	\$ 517,471		514,095	\$2.02	\$ 1,038,472		\$	1,555,943
April				537,184	\$3.66	\$ 1,966,093		569,430	\$0.87	\$ 495,404		496,177	\$2.02	\$ 1,002,278		\$	1,497,682
May				637,994	\$3.66	\$ 2,335,058		692,774	\$0.87	\$ 602,713		589,765	\$2.02	\$ 1,191,325		\$	1,794,039
June				772,216	\$3.66	\$ 2,826,311		796,894	\$0.87	\$ 693,298		682,616	\$2.02	\$ 1,378,884		\$	2,072,182
July				805,454	\$3.66	\$ 2,947,962		824,143	\$0.87	\$ 717,004		705,178	\$2.02	\$ 1,424,460		\$	2,141,464
August				816,096	\$3.66	\$ 2,986,911		845,022	\$0.87	\$ 735,169		724,253	\$2.02	\$ 1,462,991		\$	2,198,160
September				818,873	\$3.66	\$ 2,997,075		831,177	\$0.87	\$ 723,124		707,586	\$2.02	\$ 1,429,324		\$	2,152,448
October				543,313	\$3.66	\$ 1,988,526		568,053	\$0.87	\$ 494,206		493,624	\$2.02	\$ 997,120		\$	1,491,327
November				552,278	\$3.66	\$ 2,021,337		571,572	\$0.87	\$ 497,268		491,207	\$2.02	\$ 992,238		\$	1,489,506
December				577,823	\$3.66	\$ 2,114,832		605,107	\$0.87	\$ 526,443		520,327	\$2.02	\$ 1,051,061		\$	1,577,504
Total				7,784,294	\$	3.66	\$ 28,490,516	8,095,354	\$ 0.87	\$ 7,042,958		6,952,706	\$	2.02	\$ 14,044,466	\$	21,087,424

Hydro One				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				12,600	\$3.4121	\$ 42,992		12,600	\$0.7679	\$ 9,927		12,600	\$1.8018	\$ 22,703		\$	32,630
February				11,944	\$3.3396	\$ 39,859		12,134	\$0.7791	\$ 9,453		12,134	\$1.7713	\$ 21,492		\$	30,946
March				11,361	\$3.3396	\$ 37,941		11,823	\$0.7791	\$ 9,211		11,823	\$1.7713	\$ 20,942		\$	30,153
April				11,598	\$3.3396	\$ 38,731		11,845	\$0.7791	\$ 9,228		11,845	\$1.7713	\$ 20,980		\$	30,208
May				12,062	\$3.3396	\$ 40,282		12,062	\$0.7791	\$ 9,397		12,062	\$1.7713	\$ 21,365		\$	30,762
June				25,782	\$3.3396	\$ 86,101		25,782	\$0.7791	\$ 20,087		25,782	\$1.7713	\$ 45,667		\$	65,754
July				11,499	\$3.3396	\$ 38,401		11,499	\$0.7791	\$ 8,959		11,499	\$1.7713	\$ 20,367		\$	29,326
August				11,746	\$3.3396	\$ 39,226		11,746	\$0.7791	\$ 9,151		11,746	\$1.7713	\$ 20,805		\$	29,957
September				11,650	\$3.3396	\$ 38,906		11,650	\$0.7791	\$ 9,077		11,650	\$1.7713	\$ 20,636		\$	29,712
October				20,781	\$3.3396	\$ 69,402		20,781	\$0.7791	\$ 16,191		20,781	\$1.7713	\$ 36,810		\$	53,001
November				8,701	\$3.3396	\$ 29,056		8,701	\$0.7791	\$ 6,779		8,701	\$1.7713	\$ 15,411		\$	22,190
December				11,883	\$3.3396	\$ 39,685		11,883	\$0.7791	\$ 9,258		11,883	\$1.7713	\$ 21,048		\$	30,307
Total				161,606	\$	3.3453	\$ 540,613	162,504	\$ 0.7798	\$ 126,718		162,504	\$ 1.7737	\$	288,227	\$	414,945

Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January					\$ -				\$ -				\$ -			\$	-
February					\$ -				\$ -				\$ -			\$	-
March					\$ -				\$ -				\$ -			\$	-
April					\$ -				\$ -				\$ -			\$	-
May					\$ -				\$ -				\$ -			\$	-
June					\$ -				\$ -				\$ -			\$	-
July					\$ -				\$ -				\$ -			\$	-
August					\$ -				\$ -				\$ -			\$	-
September					\$ -				\$ -				\$ -			\$	-
October					\$ -				\$ -				\$ -			\$	-
November					\$ -				\$ -				\$ -			\$	-
December					\$ -				\$ -				\$ -			\$	-
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$	-

Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January					\$ -				\$ -				\$ -			\$	-
February					\$ -				\$ -				\$ -			\$	-
March					\$ -				\$ -				\$ -			\$	-
April					\$ -				\$ -				\$ -			\$	-
May					\$ -				\$ -				\$ -			\$	-
June					\$ -				\$ -				\$ -			\$	-
July					\$ -				\$ -				\$ -			\$	-
August					\$ -				\$ -				\$ -			\$	-
September					\$ -				\$ -				\$ -			\$	-
October					\$ -				\$ -				\$ -			\$	-
November					\$ -				\$ -				\$ -			\$	-
December					\$ -				\$ -				\$ -			\$	-
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$	-

Total				Network				Line Connection				Transformation Connection				Total Connection	
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January				586,567	\$	3.6547	\$ 2,143,711	610,824	\$ 0.8683	\$ 530,362		527,149	\$ 2.0148	\$ 1,062,092	\$	1,592,474	
February				586,004	\$	3.6535	\$ 2,140,949	610,298	\$ 0.8682	\$ 529,856		525,463	\$ 2.0143	\$ 1,058,417	\$	1,588,273	
March				586,397	\$	3.6538	\$ 2,142,573	606,617	\$ 0.8682	\$ 526,682		525,918	\$ 2.0144	\$ 1,059,414	\$	1,586,096	
April				548,782	\$	3.6532	\$ 2,004,825	581,275	\$ 0.8681	\$ 504,632		508,022	\$ 2.0142	\$ 1,023,258	\$	1,527,890	
May				650,056	\$	3.6541	\$ 2,375,340	704,836	\$ 0.8684	\$ 612,111		601,827	\$ 2.0150	\$ 1,212,690	\$	1,824,801	
June				797,998	\$	3.6496	\$ 2,912,411	822,676	\$ 0.8672	\$ 713,384		708,398	\$ 2.0109	\$ 1,424,551	\$	2,137,936	
July				816,953	\$	3.6555	\$ 2,986,362	835,642	\$ 0.8687	\$ 725,963		716,877	\$ 2.0160	\$ 1,444,827	\$	2,170,790	
August				827,842	\$	3.6555	\$ 3,026,138	856,768	\$ 0.8688	\$ 744,320		735,959	\$ 2.0160	\$ 1,483,796	\$	2,228,117	
September				830,523	\$	3.6555	\$ 3,035,982	842,827	\$ 0.8687	\$ 732,201		719,236	\$ 2.0160	\$ 1,449,959	\$	2,182,160	
October				564,094	\$	3.6482	\$ 2,057,927	588,834	\$ 0.8668	\$ 510,397		514,405	\$ 2.0100	\$ 1,033,931	\$	1,544,328	

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	573,967	\$ 3.6600	\$ 2,100,719	598,224	\$ 0.8700	\$ 520,455	514,549	\$ 2.0200	\$ 1,039,389	\$ 1,559,844
February	574,060	\$ 3.6600	\$ 2,101,060	598,164	\$ 0.8700	\$ 520,403	513,329	\$ 2.0200	\$ 1,036,925	\$ 1,557,327
March	575,036	\$ 3.6600	\$ 2,104,632	594,794	\$ 0.8700	\$ 517,471	514,095	\$ 2.0200	\$ 1,038,472	\$ 1,555,943
April	537,184	\$ 3.6600	\$ 1,966,093	569,430	\$ 0.8700	\$ 495,404	496,177	\$ 2.0200	\$ 1,002,278	\$ 1,497,682
May	637,994	\$ 3.6600	\$ 2,335,058	692,774	\$ 0.8700	\$ 602,713	589,765	\$ 2.0200	\$ 1,191,325	\$ 1,794,039
June	772,216	\$ 3.6600	\$ 2,826,311	796,894	\$ 0.8700	\$ 693,298	682,616	\$ 2.0200	\$ 1,378,884	\$ 2,072,182
July	805,454	\$ 3.6600	\$ 2,947,952	824,143	\$ 0.8700	\$ 717,004	705,178	\$ 2.0200	\$ 1,424,460	\$ 2,141,464
August	816,096	\$ 3.6600	\$ 2,986,911	845,022	\$ 0.8700	\$ 735,169	724,253	\$ 2.0200	\$ 1,462,991	\$ 2,198,160
September	818,873	\$ 3.6600	\$ 2,997,075	831,177	\$ 0.8700	\$ 723,124	707,586	\$ 2.0200	\$ 1,429,324	\$ 2,152,448
October	543,313	\$ 3.6600	\$ 1,988,526	568,053	\$ 0.8700	\$ 494,206	493,624	\$ 2.0200	\$ 997,120	\$ 1,491,327
November	552,278	\$ 3.6600	\$ 2,021,337	571,572	\$ 0.8700	\$ 497,268	491,207	\$ 2.0200	\$ 992,238	\$ 1,489,506
December	577,823	\$ 3.6600	\$ 2,114,832	605,107	\$ 0.8700	\$ 526,443	520,327	\$ 2.0200	\$ 1,051,061	\$ 1,577,504
<b>Total</b>	<b>7,784,294</b>	<b>\$ 3.66</b>	<b>\$ 28,490,516</b>	<b>8,095,354</b>	<b>\$ 0.87</b>	<b>\$ 7,042,958</b>	<b>6,952,706</b>	<b>\$ 2.02</b>	<b>\$ 14,044,466</b>	<b>\$ 21,087,424</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,600	\$ 3.1942	\$ 40,247	12,600	\$ 0.7710	\$ 9,715	12,600	\$ 1.7493	\$ 22,041	\$ 31,756
February	11,944	\$ 3.1942	\$ 38,153	12,134	\$ 0.7710	\$ 9,355	12,134	\$ 1.7493	\$ 21,225	\$ 30,580
March	11,361	\$ 3.1942	\$ 36,290	11,823	\$ 0.7710	\$ 9,115	11,823	\$ 1.7493	\$ 20,682	\$ 29,797
April	11,598	\$ 3.1942	\$ 37,045	11,845	\$ 0.7710	\$ 9,132	11,845	\$ 1.7493	\$ 20,720	\$ 29,852
May	12,062	\$ 3.1942	\$ 38,528	12,062	\$ 0.7710	\$ 9,300	12,062	\$ 1.7493	\$ 21,100	\$ 30,399
June	25,782	\$ 3.1942	\$ 82,352	25,782	\$ 0.7710	\$ 19,878	25,782	\$ 1.7493	\$ 45,100	\$ 64,978
July	11,499	\$ 3.1942	\$ 36,729	11,499	\$ 0.7710	\$ 8,865	11,499	\$ 1.7493	\$ 20,115	\$ 28,980
August	11,746	\$ 3.1942	\$ 37,518	11,746	\$ 0.7710	\$ 9,056	11,746	\$ 1.7493	\$ 20,547	\$ 29,603
September	11,650	\$ 3.1942	\$ 37,212	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,379	\$ 29,362
October	20,781	\$ 3.1942	\$ 66,360	20,781	\$ 0.7710	\$ 16,023	20,781	\$ 1.7493	\$ 36,353	\$ 52,376
November	8,701	\$ 3.1942	\$ 27,791	8,701	\$ 0.7710	\$ 6,708	8,701	\$ 1.7493	\$ 15,220	\$ 21,928
December	11,883	\$ 3.1942	\$ 37,957	11,883	\$ 0.7710	\$ 9,162	11,883	\$ 1.7493	\$ 20,787	\$ 29,949
<b>Total</b>	<b>161,606</b>	<b>\$ 3.19</b>	<b>\$ 516,202</b>	<b>162,504</b>	<b>\$ 0.77</b>	<b>\$ 125,291</b>	<b>162,504</b>	<b>\$ 1.75</b>	<b>\$ 284,268</b>	<b>\$ 409,559</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	586,567	\$ 3.6500	\$ 2,140,966	610,824	\$ 0.8680	\$ 530,169	527,149	\$ 2.0135	\$ 1,061,430	\$ 1,591,599
February	586,004	\$ 3.6505	\$ 2,139,213	610,298	\$ 0.8680	\$ 529,758	525,463	\$ 2.0137	\$ 1,058,150	\$ 1,587,908
March	586,397	\$ 3.6510	\$ 2,140,921	606,617	\$ 0.8681	\$ 526,586	525,918	\$ 2.0139	\$ 1,059,154	\$ 1,585,740
April	548,782	\$ 3.6502	\$ 2,003,138	581,275	\$ 0.8680	\$ 504,536	508,022	\$ 2.0137	\$ 1,022,997	\$ 1,527,533
May	650,056	\$ 3.6514	\$ 2,373,596	704,836	\$ 0.8683	\$ 612,013	601,827	\$ 2.0146	\$ 1,212,425	\$ 1,824,438
June	797,998	\$ 3.6450	\$ 2,908,663	822,676	\$ 0.8669	\$ 713,175	708,398	\$ 2.0101	\$ 1,423,984	\$ 2,137,160
July	816,953	\$ 3.6534	\$ 2,984,691	835,642	\$ 0.8686	\$ 725,870	716,677	\$ 2.0157	\$ 1,444,574	\$ 2,170,444
August	827,842	\$ 3.6534	\$ 3,024,430	856,768	\$ 0.8686	\$ 744,225	735,999	\$ 2.0157	\$ 1,483,538	\$ 2,227,763
September	830,523	\$ 3.6535	\$ 3,034,288	842,827	\$ 0.8686	\$ 732,106	719,236	\$ 2.0156	\$ 1,449,703	\$ 2,181,809
October	564,094	\$ 3.6428	\$ 2,054,906	588,834	\$ 0.8665	\$ 510,229	514,405	\$ 2.0091	\$ 1,033,474	\$ 1,543,702
November	560,979	\$ 3.6528	\$ 2,049,129	580,273	\$ 0.8685	\$ 503,976	499,908	\$ 2.0153	\$ 1,007,458	\$ 1,511,434
December	589,706	\$ 3.6506	\$ 2,152,789	616,990	\$ 0.8681	\$ 535,605	532,210	\$ 2.0140	\$ 1,071,848	\$ 1,607,453
<b>Total</b>	<b>7,945,900</b>	<b>\$ 3.65</b>	<b>\$ 29,006,718</b>	<b>8,257,858</b>	<b>\$ 0.87</b>	<b>\$ 7,168,248</b>	<b>7,115,210</b>	<b>\$ 2.01</b>	<b>\$ 14,328,734</b>	<b>\$ 21,496,983</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 21,496,983



# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	573,967	\$ 3,6100	\$ 2,072,021	598,224	\$ 0.9500	\$ 568,313	514,549	\$ 2.3400	\$ 1,204,045	\$ 1,772,357
February	574,060	\$ 3,6100	\$ 2,072,357	598,164	\$ 0.9500	\$ 568,256	513,329	\$ 2.3400	\$ 1,201,190	\$ 1,769,446
March	575,036	\$ 3,6100	\$ 2,075,880	594,794	\$ 0.9500	\$ 565,054	514,095	\$ 2.3400	\$ 1,202,982	\$ 1,768,037
April	537,184	\$ 3,6100	\$ 1,939,234	569,430	\$ 0.9500	\$ 540,959	496,177	\$ 2.3400	\$ 1,161,054	\$ 1,702,013
May	637,994	\$ 3,6100	\$ 2,303,158	692,774	\$ 0.9500	\$ 658,135	589,765	\$ 2.3400	\$ 1,380,050	\$ 2,038,185
June	772,216	\$ 3,6100	\$ 2,787,700	796,894	\$ 0.9500	\$ 757,049	682,616	\$ 2.3400	\$ 1,597,321	\$ 2,354,371
July	805,454	\$ 3,6100	\$ 2,907,689	824,143	\$ 0.9500	\$ 782,936	705,178	\$ 2.3400	\$ 1,650,117	\$ 2,433,052
August	816,096	\$ 3,6100	\$ 2,946,107	845,022	\$ 0.9500	\$ 802,771	724,253	\$ 2.3400	\$ 1,694,752	\$ 2,497,523
September	818,873	\$ 3,6100	\$ 2,956,132	831,177	\$ 0.9500	\$ 789,618	707,586	\$ 2.3400	\$ 1,655,751	\$ 2,445,369
October	543,313	\$ 3,6100	\$ 1,961,360	568,053	\$ 0.9500	\$ 539,650	493,624	\$ 2.3400	\$ 1,155,080	\$ 1,694,731
November	552,278	\$ 3,6100	\$ 1,993,724	571,572	\$ 0.9500	\$ 542,993	491,207	\$ 2.3400	\$ 1,149,424	\$ 1,692,418
December	577,823	\$ 3,6100	\$ 2,085,941	605,107	\$ 0.9500	\$ 574,852	520,327	\$ 2.3400	\$ 1,217,565	\$ 1,792,417
<b>Total</b>	<b>7,784,294</b>	<b>\$ 3.61</b>	<b>\$ 28,101,301</b>	<b>8,095,354</b>	<b>\$ 0.95</b>	<b>\$ 7,690,586</b>	<b>6,952,706</b>	<b>\$ 2.34</b>	<b>\$ 16,269,332</b>	<b>\$ 23,959,918</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,600	\$ 3.1942	\$ 40,247	12,600	\$ 0.7710	\$ 9,715	12,600	\$ 1.7493	\$ 22,041	\$ 31,756
February	11,944	\$ 3.1942	\$ 38,153	12,134	\$ 0.7710	\$ 9,355	12,134	\$ 1.7493	\$ 21,225	\$ 30,580
March	11,361	\$ 3.1942	\$ 36,290	11,823	\$ 0.7710	\$ 9,115	11,823	\$ 1.7493	\$ 20,682	\$ 29,797
April	11,598	\$ 3.1942	\$ 37,045	11,845	\$ 0.7710	\$ 9,132	11,845	\$ 1.7493	\$ 20,720	\$ 29,852
May	12,062	\$ 3.1942	\$ 38,528	12,062	\$ 0.7710	\$ 9,300	12,062	\$ 1.7493	\$ 21,100	\$ 30,399
June	25,782	\$ 3.1942	\$ 82,352	25,782	\$ 0.7710	\$ 19,878	25,782	\$ 1.7493	\$ 45,100	\$ 64,978
July	11,499	\$ 3.1942	\$ 36,729	11,499	\$ 0.7710	\$ 8,865	11,499	\$ 1.7493	\$ 20,115	\$ 28,980
August	11,746	\$ 3.1942	\$ 37,518	11,746	\$ 0.7710	\$ 9,056	11,746	\$ 1.7493	\$ 20,547	\$ 29,603
September	11,650	\$ 3.1942	\$ 37,212	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,379	\$ 29,362
October	20,781	\$ 3.1942	\$ 66,380	20,781	\$ 0.7710	\$ 16,023	20,781	\$ 1.7493	\$ 36,353	\$ 52,376
November	8,701	\$ 3.1942	\$ 27,791	8,701	\$ 0.7710	\$ 6,708	8,701	\$ 1.7493	\$ 15,220	\$ 21,928
December	11,883	\$ 3.1942	\$ 37,957	11,883	\$ 0.7710	\$ 9,162	11,883	\$ 1.7493	\$ 20,787	\$ 29,949
<b>Total</b>	<b>161,606</b>	<b>\$ 3.19</b>	<b>\$ 516,202</b>	<b>162,504</b>	<b>\$ 0.77</b>	<b>\$ 125,291</b>	<b>162,504</b>	<b>\$ 1.75</b>	<b>\$ 284,268</b>	<b>\$ 409,559</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	586,567	\$ 3.60	\$ 2,112,268	610,824	\$ 0.95	\$ 578,027	527,149	\$ 2.33	\$ 1,226,086	\$ 1,804,113
February	586,004	\$ 3.60	\$ 2,110,510	610,298	\$ 0.95	\$ 577,611	525,463	\$ 2.33	\$ 1,222,415	\$ 1,800,026
March	586,397	\$ 3.60	\$ 2,112,169	606,617	\$ 0.95	\$ 574,170	525,918	\$ 2.33	\$ 1,223,664	\$ 1,797,834
April	548,782	\$ 3.60	\$ 1,976,279	581,275	\$ 0.95	\$ 550,091	508,022	\$ 2.33	\$ 1,181,774	\$ 1,731,864
May	650,056	\$ 3.60	\$ 2,341,686	704,836	\$ 0.95	\$ 667,435	601,827	\$ 2.33	\$ 1,401,150	\$ 2,068,585
June	797,998	\$ 3.60	\$ 2,870,052	822,676	\$ 0.94	\$ 776,927	708,398	\$ 2.32	\$ 1,642,421	\$ 2,419,348
July	816,953	\$ 3.60	\$ 2,944,418	835,642	\$ 0.95	\$ 791,801	716,677	\$ 2.33	\$ 1,670,231	\$ 2,462,032
August	827,842	\$ 3.60	\$ 2,983,625	866,768	\$ 0.95	\$ 811,827	736,999	\$ 2.33	\$ 1,715,299	\$ 2,527,126
September	830,523	\$ 3.60	\$ 2,993,344	842,827	\$ 0.95	\$ 798,600	719,236	\$ 2.33	\$ 1,676,131	\$ 2,474,731
October	564,094	\$ 3.59	\$ 2,027,740	588,834	\$ 0.94	\$ 555,673	514,405	\$ 2.32	\$ 1,191,433	\$ 1,747,106
November	560,979	\$ 3.60	\$ 2,021,515	580,273	\$ 0.95	\$ 549,701	499,908	\$ 2.33	\$ 1,164,644	\$ 1,714,346
December	589,706	\$ 3.60	\$ 2,123,898	616,990	\$ 0.95	\$ 584,014	532,210	\$ 2.33	\$ 1,238,352	\$ 1,822,366
<b>Total</b>	<b>7,945,900</b>	<b>\$ 3.60</b>	<b>\$ 28,617,503</b>	<b>8,257,858</b>	<b>\$ 0.95</b>	<b>\$ 7,815,877</b>	<b>7,115,210</b>	<b>\$ 2.33</b>	<b>\$ 16,553,600</b>	<b>\$ 24,369,477</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 24,369,477</b>

## Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,356,678,367	0	10,039,420	35.1%	10,186,414	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	349,049,892	0	2,303,729	8.1%	2,337,460	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5904		3,142,998	8,047,332	28.1%	8,165,159	2.5979
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8714		2,009,962	5,771,405	20.2%	5,855,908	2.9134
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2499		666,342	2,165,545	7.6%	2,197,252	3.2975
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	6,036,159	0	39,839	0.1%	40,422	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1319		103,149	219,903	0.8%	223,123	2.1631
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8714		0	0	0.0%	0	0.0000
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	146,301	0	966	0.0%	980	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	1,356,678,367	0	7,733,067	36.2%	7,782,237	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	349,049,892	0	1,675,439	7.8%	1,686,093	0.0048
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9177		3,142,998	6,027,327	28.2%	6,065,652	1.9299
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0814		2,009,962	4,143,336	19.4%	4,169,681	2.0745
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3826		666,342	1,587,626	7.4%	1,597,721	2.3977
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	6,036,159	0	28,974	0.1%	29,158	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5966		103,149	164,688	0.8%	165,735	1.6068
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0814		0	0	0.0%	0	0.0000
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	146,301	0	702	0.0%	707	0.0048

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	1,356,678,367	0	10,186,414	35.1%	10,049,732	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	349,049,892	0	2,337,460	8.1%	2,306,096	0.0066
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5979		3,142,998	8,165,159	28.1%	8,055,598	2.5630
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9134		2,009,962	5,855,908	20.2%	5,777,333	2.8743
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2975		666,342	2,197,252	7.6%	2,167,769	3.2532
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	6,036,159	0	40,422	0.1%	39,880	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1631		103,149	223,123	0.8%	220,129	2.1341
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	2.8743
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	146,301	0	980	0.0%	967	0.0066

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	1,356,678,367	0	7,782,237	36.2%	8,822,124	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	349,049,892	0	1,686,093	7.8%	1,911,394	0.0055
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9299		3,142,998	6,065,652	28.2%	6,876,163	2.1878
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0745		2,009,962	4,169,681	19.4%	4,726,847	2.3517
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3977		666,342	1,597,721	7.4%	1,811,214	2.7181
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	6,036,159	0	29,158	0.1%	33,054	0.0055
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6068		103,149	165,735	0.8%	187,881	1.6215
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	2.3517
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	146,301	0	707	0.0%	801	0.0055

Note: As requested by Hydro One Brampton, model has been modified to ensure that RTSR rates of the embedded distributor class equal those produced by the General Service > 700 kW class.

# Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	140,979	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	1,308,264,983	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	17.64		0.008		1.60%	21.06	0.0041		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	25.12		0.0167		1.60%	25.52	0.0170		
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	125.33		2.8387		1.60%	127.34	2.8841		
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1130.84		3.2953		1.60%	1,148.93	3.3480		
LARGE USE SERVICE CLASSIFICATION	4705.66		2.4949		1.60%	4,780.95	2.5348		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.09		0.0198		1.60%	1.11	0.0201		
STREET LIGHTING SERVICE CLASSIFICATION	2.3		11.5388		1.60%	2.34	11.7234		
STANDBY POWER SERVICE CLASSIFICATION	0		1.678		1.60%	0.00	1.7048		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4159.82				1.60%	4,226.38	0.0000		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	103.97				1.60%	105.63	0.0000		
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.09				1.60%	64.10	0.0000		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		17.6400	29,842,435	74.0%	13.0%	3.09	87.0%	20.73	35,069,936
Current Residential Variable Rate (inclusive of R/C adj.)		0.0080	10,466,120	26.0%			13.0%	0.0040	5,233,060
			40,308,555						40,302,996

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.  
Wheeling Service Rate will be adjusted for PCI on Sheet 19.



## Incentive Regulation Model for 2018 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

[illegible][illegible][illegible]

STREET LIGHTING SERVICE CLASSIFICATION				
Rate Rider for Incremental Capital Module (ICM)	\$	0.02	- effective until	next COS
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.112	- effective until	next COS
Rate Rider for Recovery of 2018 Forgone Revenue	\$	0.03	- effective until	31 Dec 18
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.06
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.37
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	0.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$20,000 or less living in a household of one or two persons,  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

(a) account-holders with a household income of \$20,000 or less living in a household of three persons,

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

(a) account-holders with a household income of \$20,000 or less living in a household of four persons,

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

(a) account-holders with a household income of \$20,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
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EB-2017-0024

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$20,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
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EB-2017-0024

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.52
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.42
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	0.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
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EB-2017-0024

## GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.34
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	2.62
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	1.21
Distribution Volumetric Rate	\$/kW	2.8841
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	0.0055
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Class B WMS - Sub-account CBR (2017) is not applicable to wholesale market participants (WMP) and customers that transitioned between Class A and Class B in 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,148.93
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	27.52
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	10.89
Distribution Volumetric Rate	\$/kW	3.3480
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	0.0067
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Class B WMS - Sub-account CBR (2017) is not applicable to wholesale market participants (WMP) and customers that transitioned between Class A and Class B in 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period of last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,780.95
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	120.14
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	45.33
Distribution Volumetric Rate	\$/kW	2.5348
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	(0.5520)
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

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EB-2017-0024

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.11
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.04
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

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EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.03
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	0.02
Distribution Volumetric Rate	\$/kW	11.7234
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	(0.3219)
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2018**  
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EB-2017-0024

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.7048
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
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EB-2017-0024

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,226.38
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	18.72
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0024

## **DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	105.63
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.47
Rate Rider for Incremental Capital Module (ICM) - effective until next COS	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Brampton Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0024

## **ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	64.10
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0024

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 TO 699 kW Classification	\$/kW	(0.6840)
General Service 700 TO 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2017-0024

## **SPECIFIC SERVICE CHARGES**

### **APPLICATION**

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### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

### **Other**

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## **RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

# Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	10,220,000	20,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	21,296		N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341		4,548	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341			DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION (10th consumption percentile)	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	Non-RPP (Retailer)	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW (Retailer)	kWh	Non-RPP (Retailer)	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	21,296		N/A	186
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								



Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 21.06	1	\$ 21.06	\$ 3.42	19.39%
Distribution Volumetric Rate	\$ 0.0080	750	\$ 6.00	\$ 0.0041	750	\$ 3.08	\$ (2.93)	-48.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.09			\$ 24.33	\$ 0.23	0.98%
Line Losses on Cost of Power	\$ 0.0822	26	\$ 2.10	\$ 0.0822	26	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0038	750	\$ (2.85)	-\$ 0.0010	750	\$ (0.75)	\$ 2.10	-73.68%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.36			\$ 26.47	\$ 2.11	8.66%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0075	776	\$ 5.82	\$ 0.08	1.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	776	\$ 4.42	\$ 0.0057	776	\$ 4.42	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.52			\$ 36.70	\$ 2.19	6.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 99.41			\$ 101.60	\$ 2.19	2.20%
HST	13%		\$ 12.92	13%		\$ 13.21	\$ 0.28	2.20%
8% Rebate	8%		\$ (7.95)	8%		\$ (8.13)	\$ (0.18)	
<b>Total Bill on TOU</b>			\$ 104.38			\$ 106.68	\$ 2.30	2.20%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.12	1	\$ 25.12	\$ 25.52	1	\$ 25.52	\$ 0.40	1.59%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0170	2000	\$ 34.00	\$ 0.60	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.21	1	\$ 0.21	\$ 0.21	
Volumetric Rate Riders	\$ 0.0019	2000	\$ 3.80	\$ 0.0001	2000	\$ 0.20	\$ (3.60)	-94.74%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.32			\$ 59.93	\$ (2.39)	-3.84%
Line Losses on Cost of Power	\$ 0.0822	68	\$ 5.60	\$ 0.0822	68	\$ 5.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0038	2,000	\$ (7.60)	-\$ 0.0010	2,000	\$ (2.00)	\$ 5.60	-73.68%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 61.71			\$ 64.32	\$ 2.61	4.23%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0067	2,068	\$ 13.86	\$ 0.21	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,068	\$ 9.93	\$ 0.0048	2,068	\$ 9.93	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 85.29			\$ 88.11	\$ 2.82	3.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 271.93			\$ 274.74	\$ 2.82	1.04%
HST	13%		\$ 35.35	13%		\$ 35.72	\$ 0.37	1.04%
8% Rebate	8%		\$ (21.75)	8%		\$ (21.98)	\$ (0.23)	
<b>Total Bill on TOU</b>			\$ 285.52			\$ 288.48	\$ 2.96	1.04%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.33	1	\$ 125.33	\$ 127.34	1	\$ 127.34	\$ 2.01	1.60%
Distribution Volumetric Rate	\$ 2.8387	500	\$ 1,419.35	\$ 2.8841	500	\$ 1,442.05	\$ 22.70	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.03	1	\$ 1.03	\$ 1.03	
Volumetric Rate Riders	\$ 0.2524	500	\$ 126.20	\$ 0.0233	500	\$ 11.65	\$ (114.55)	-90.77%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,670.88</b>			<b>\$ 1,582.07</b>	<b>\$ (88.81)</b>	<b>-5.32%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.3502	500	\$ (675.10)	-\$ 0.3550	500	\$ (177.50)	\$ 497.60	-73.71%
CBR Class B Rate Riders	\$ 0.1027	500	\$ 51.35	\$ -	500	\$ -	\$ (51.35)	-100.00%
GA Rate Riders	\$ 0.0049	182,500	\$ 894.25	-\$ 0.0009	182,500	\$ (164.25)	\$ (1,058.50)	-118.37%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,941.38</b>			<b>\$ 1,240.32</b>	<b>\$ (701.06)</b>	<b>-36.11%</b>
RTSR - Network	\$ 2.5604	500	\$ 1,280.20	\$ 2.5979	500	\$ 1,298.95	\$ 18.75	1.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9177	500	\$ 958.85	\$ 1.9299	500	\$ 964.95	\$ 6.10	0.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,180.43</b>			<b>\$ 3,504.22</b>	<b>\$ (676.21)</b>	<b>-16.18%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	188,723	\$ 679.40	\$ 0.0036	188,723	\$ 679.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	188,723	\$ 56.62	\$ 0.0003	188,723	\$ 56.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	188,723	\$ 20,778.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 26,972.63</b>			<b>\$ 26,296.42</b>	<b>\$ (676.21)</b>	<b>-2.51%</b>
HST	13%		\$ 3,506.44	13%		\$ 3,418.53	\$ (87.91)	-2.51%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,479.07</b>			<b>\$ 29,714.96</b>	<b>\$ (764.12)</b>	<b>-2.51%</b>

Customer Class:	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,130.84	1	\$ 1,130.84	\$ 1,148.93	1	\$ 1,148.93	\$ 18.09	1.60%
Distribution Volumetric Rate	\$ 3.2953	1432	\$ 4,718.87	\$ 3.3480	1432	\$ 4,794.34	\$ 75.47	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ 9.28	1	\$ 9.28	\$ 9.28	
Volumetric Rate Riders	\$ 0.2050	1432	\$ 293.56	\$ 0.0270	1432	\$ 38.66	\$ (254.90)	-86.83%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,143.27</b>			<b>\$ 5,991.21</b>	<b>\$ (152.06)</b>	<b>-2.48%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5436	1,432	\$ (2,210.44)	-\$ 0.4133	1,432	\$ (591.85)	\$ 1,618.59	-73.22%
CBR Class B Rate Riders	\$ 0.1267	1,432	\$ 181.43	\$ -	1,432	\$ -	\$ (181.43)	-100.00%
GA Rate Riders	\$ 0.0049	627,216	\$ 3,073.36	-\$ 0.0009	627,216	\$ (564.49)	\$ (3,637.85)	-118.37%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		1,432	\$ -	\$ -	1,432	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7,187.63</b>			<b>\$ 4,834.87</b>	<b>\$ (2,352.76)</b>	<b>-32.73%</b>
RTSR - Network	\$ 2.8714	1,432	\$ 4,111.84	\$ 2.9134	1,432	\$ 4,171.99	\$ 60.14	1.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0614	1,432	\$ 2,951.92	\$ 2.0745	1,432	\$ 2,970.68	\$ 18.76	0.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,251.40</b>			<b>\$ 11,977.54</b>	<b>\$ (2,273.85)</b>	<b>-15.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	648,604	\$ 2,334.97	\$ 0.0036	648,604	\$ 2,334.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	648,604	\$ 194.58	\$ 0.0003	648,604	\$ 194.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	627,216	\$ 4,390.51	\$ 0.0070	627,216	\$ 4,390.51	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	648,604	\$ 71,411.31	\$ 0.1101	648,604	\$ 71,411.31	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 92,583.02</b>			<b>\$ 90,309.17</b>	<b>\$ (2,273.85)</b>	<b>-2.46%</b>
HST	13%		\$ 12,035.79	13%		\$ 11,740.19	\$ (295.60)	-2.46%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 104,618.82</b>			<b>\$ 102,049.36</b>	<b>\$ (2,569.46)</b>	<b>-2.46%</b>

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,705.66	1	\$ 4,705.66	\$ 4,780.95	1	\$ 4,780.95	\$ 75.29	1.60%
Distribution Volumetric Rate	\$ 2.4949	20000	\$ 49,898.00	\$ 2.5348	20000	\$ 50,696.00	\$ 798.00	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ 38.60	1	\$ 38.60	\$ 38.60	
Volumetric Rate Riders	\$ 0.3041	20000	\$ 6,082.00	\$ 0.0205	20000	\$ 410.00	\$ (5,672.00)	-93.26%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 60,685.66</b>			<b>\$ 55,925.55</b>	<b>\$ (4,760.11)</b>	<b>-7.84%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 2.0206	20,000	\$ (40,412.00)	-\$ 0.5487	20,000	\$ (10,974.00)	\$ 29,438.00	-72.84%
CBR Class B Rate Riders	\$ 0.1602	20,000	\$ 3,204.00	\$ -	20,000	\$ -	\$ (3,204.00)	-100.00%
GA Rate Riders	\$ 0.0049	#####	\$ 50,078.00	-\$ 0.0009	10,220,000	\$ (9,198.00)	\$ (59,276.00)	-118.37%
Low Voltage Service Charge	\$ -	20,000	\$ -		20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		20,000	\$ -	\$ -	20,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 73,555.66</b>			<b>\$ 35,753.55</b>	<b>\$ (37,802.11)</b>	<b>-51.39%</b>
RTSR - Network	\$ 3.2499	20,000	\$ 64,998.00	\$ 3.2975	20,000	\$ 65,950.00	\$ 952.00	1.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3826	20,000	\$ 47,652.00	\$ 2.3977	20,000	\$ 47,954.00	\$ 302.00	0.63%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 186,205.66</b>			<b>\$ 149,657.55</b>	<b>\$ (36,548.11)</b>	<b>-19.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	#####	\$ 37,325.48	\$ 0.0036	10,368,190	\$ 37,325.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	#####	\$ 3,110.46	\$ 0.0003	10,368,190	\$ 3,110.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	#####	\$ 71,540.00	\$ 0.0070	10,220,000	\$ 71,540.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 1,141,537.72	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,439,719.57</b>			<b>\$ 1,403,171.46</b>	<b>\$ (36,548.11)</b>	<b>-2.54%</b>
HST	13%		\$ 187,163.54	13%		\$ 182,412.29	\$ (4,751.25)	-2.54%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,626,883.11</b>			<b>\$ 1,585,583.75</b>	<b>\$ (41,299.36)</b>	<b>-2.54%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.09	186	\$ 202.74	\$ 1.11	186	\$ 206.46	\$ 3.72	1.83%
Distribution Volumetric Rate	\$ 0.0198	21296	\$ 421.66	\$ 0.0201	21296	\$ 428.05	\$ 6.39	1.52%
Fixed Rate Riders	\$ -	186	\$ -	\$ 0.01	186	\$ 1.86	\$ 1.86	
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0002	21296	\$ 4.26	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 628.66</b>			<b>\$ 640.63</b>	<b>\$ 11.97</b>	<b>1.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0037	21,296	\$ (78.80)	\$ 0.0010	21,296	\$ (21.30)	\$ 57.50	-72.97%
CBR Class B Rate Riders	\$ 0.0003	21,296	\$ 6.39	\$ -	21,296	\$ -	\$ (6.39)	-100.00%
GA Rate Riders	\$ 0.0049	21,296	\$ 104.35	\$ 0.0009	21,296	\$ (19.17)	\$ (123.52)	-118.37%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		21,296	\$ -	\$ -	21,296	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 660.60</b>			<b>\$ 600.17</b>	<b>\$ (60.44)</b>	<b>-9.15%</b>
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0067	22,022	\$ 147.55	\$ 2.20	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	22,022	\$ 105.71	\$ 0.0048	22,022	\$ 105.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 911.66</b>			<b>\$ 853.42</b>	<b>\$ (58.24)</b>	<b>-6.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	21,296	\$ 149.07	\$ 0.0070	21,296	\$ 149.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,571.51</b>			<b>\$ 3,513.27</b>	<b>\$ (58.24)</b>	<b>-1.63%</b>
HST	13%		\$ 464.30	13%		\$ 456.73	\$ (7.57)	-1.63%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,035.81</b>			<b>\$ 3,970.00</b>	<b>\$ (65.81)</b>	<b>-1.63%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30	20614	\$ 47,412.20	\$ 2.34	20614	\$ 48,236.76	\$ 824.56	1.74%
Distribution Volumetric Rate	\$ 11.5388	7922	\$ 91,410.37	\$ 11.7234	7922	\$ 92,872.77	\$ 1,462.40	1.60%
Fixed Rate Riders	\$ -	20614	\$ -	\$ 0.02	20614	\$ 412.28	\$ 412.28	
Volumetric Rate Riders	\$ 0.2028	7922	\$ 1,606.58	\$ 0.0947	7922	\$ 750.21	\$ (856.37)	-53.30%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 140,429.16</b>			<b>\$ 142,272.03</b>	<b>\$ 1,842.87</b>	<b>1.31%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2356	7,922	\$ (9,788.42)	-\$ 0.3199	7,922	\$ (2,534.25)	\$ 7,254.18	-74.11%
CBR Class B Rate Riders	\$ 0.0940	7,922	\$ 744.67	\$ -	7,922	\$ -	\$ (744.67)	-100.00%
GA Rate Riders	\$ 0.0049	2,787,508	\$ 13,658.79	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ (16,167.55)	-118.37%
Low Voltage Service Charge	\$ -	7,922	\$ -		7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		7,922	\$ -	\$ -	7,922	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 145,044.19</b>			<b>\$ 137,229.02</b>	<b>\$ (7,815.17)</b>	<b>-5.39%</b>
RTSR - Network	\$ 2.1319	7,922	\$ 16,888.91	\$ 2.1631	7,922	\$ 17,136.08	\$ 247.17	1.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5966	7,922	\$ 12,648.27	\$ 1.6068	7,922	\$ 12,729.07	\$ 80.80	0.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 174,581.37</b>			<b>\$ 167,094.17</b>	<b>\$ (7,487.20)</b>	<b>-4.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,882,562	\$ 10,377.22	\$ 0.0036	2,882,562	\$ 10,377.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,882,562	\$ 864.77	\$ 0.0003	2,882,562	\$ 864.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,787,508	\$ 19,512.56	\$ 0.0070	2,787,508	\$ 19,512.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,882,562	\$ 317,370.08	\$ 0.1101	2,882,562	\$ 317,370.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 522,706.24</b>			<b>\$ 515,219.05</b>	<b>\$ (7,487.20)</b>	<b>-1.43%</b>
HST	13%		\$ 67,951.81	13%		\$ 66,978.48	\$ (973.34)	-1.43%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 590,658.05</b>			<b>\$ 582,197.52</b>	<b>\$ (8,460.53)</b>	<b>-1.43%</b>



Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	4,548	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.6780	4548	\$ 7,631.54	\$ 1.7048	4548	\$ 7,753.43	\$ 121.89	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4548	\$ -	\$ -	4548	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 7,631.54			\$ 7,753.43	\$ 121.89	1.60%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		4,548	\$ -	\$ -	4,548	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7,631.54			\$ 7,753.43	\$ 121.89	1.60%
RTSR - Network	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,548	\$ -	\$ -	4,548	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,631.54			\$ 7,753.43	\$ 121.89	1.60%
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,631.54			\$ 7,753.68	\$ 122.14	1.60%
HST	13%		\$ 992.10	13%		\$ 1,007.98	\$ 15.88	1.60%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,623.64			\$ 8,761.66	\$ 138.01	1.60%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,159.82	1	\$ 4,159.82	\$ 4,226.38	1	\$ 4,226.38	\$ 66.56	1.60%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 34.12	1	\$ 34.12	\$ 34.12	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,159.82</b>			<b>\$ 4,260.50</b>	<b>\$ 100.68</b>	<b>2.42%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	4,000	\$ (14.80)	-\$ 0.0009	4,000	\$ (3.60)	\$ 11.20	-75.68%
CBR Class B Rate Riders	\$ 0.0003	4,000	\$ 1.20	\$ -	4,000	\$ -	\$ (1.20)	-100.00%
GA Rate Riders	\$ 0.0049	1,417,701	\$ 6,946.73	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ (8,222.67)	-118.37%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,092.95</b>			<b>\$ 2,980.97</b>	<b>\$ (8,111.99)</b>	<b>-73.13%</b>
RTSR - Network	\$ 2.8714	4,000	\$ 11,485.60	\$ 2.9134	4,000	\$ 11,653.60	\$ 168.00	1.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0614	4,000	\$ 8,245.60	\$ 2.0745	4,000	\$ 8,298.00	\$ 52.40	0.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30,824.15</b>			<b>\$ 22,932.57</b>	<b>\$ (7,891.59)</b>	<b>-25.60%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,452,718	\$ 5,229.79	\$ 0.0036	1,452,718	\$ 5,229.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,452,718	\$ 435.82	\$ 0.0003	1,452,718	\$ 435.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,417,701	\$ 9,923.91	\$ 0.0070	1,417,701	\$ 9,923.91	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,452,718	\$ 159,944.28	\$ 0.1101	1,452,718	\$ 159,944.28	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 206,358.19</b>			<b>\$ 198,466.60</b>	<b>\$ (7,891.59)</b>	<b>-3.82%</b>
HST	13%		\$ 26,826.56	13%		\$ 25,800.66	\$ (1,025.91)	-3.82%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 233,184.75</b>			<b>\$ 224,267.26</b>	<b>\$ (8,917.49)</b>	<b>-3.82%</b>

Customer Class:	DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 103.97	1	\$ 103.97	\$ 105.63	1	\$ 105.63	\$ 1.66	1.60%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
Volumetric Rate Riders	\$ 0.0005	156	\$ 0.08	\$ -	156	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 104.05</b>			<b>\$ 106.48</b>	<b>\$ 2.43</b>	<b>2.34%</b>
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	156	\$ (0.58)	-\$ 0.0009	156	\$ (0.14)	\$ 0.44	-75.68%
CBR Class B Rate Riders	\$ 0.0003	156	\$ 0.05	\$ -	156	\$ -	\$ (0.05)	-100.00%
GA Rate Riders	\$ 0.0049	156	\$ 0.76	-\$ 0.0009	156	\$ (0.14)	\$ (0.90)	-118.37%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		156	\$ -	\$ -	156	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 104.87</b>			<b>\$ 106.78</b>	<b>\$ 1.92</b>	<b>1.83%</b>
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0067	161	\$ 1.08	\$ 0.02	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	161	\$ 0.77	\$ 0.0048	161	\$ 0.77	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 106.71</b>			<b>\$ 108.64</b>	<b>\$ 1.93</b>	<b>1.81%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$ 0.58	\$ 0.0036	161	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$ 0.05	\$ 0.0003	161	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	156	\$ 1.09	\$ 0.0070	156	\$ 1.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$ 17.18	\$ 0.1101	156	\$ 17.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 125.85</b>			<b>\$ 127.79</b>	<b>\$ 1.93</b>	<b>1.54%</b>
HST	13%		\$ 16.36	13%		\$ 16.61	\$ 0.25	1.54%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 142.21</b>			<b>\$ 144.40</b>	<b>\$ 2.18</b>	<b>1.54%</b>

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.09	1	\$ 63.09	\$ 64.10	1	\$ 64.10	\$ 1.01	1.60%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 63.09			\$ 64.10	\$ 1.01	1.60%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 63.09			\$ 64.10	\$ 1.01	1.60%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 63.09			\$ 64.10	\$ 1.01	1.60%
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 63.09			\$ 64.35	\$ 1.26	2.00%
HST	13%		\$ 8.20	13%		\$ 8.37	\$ 0.16	2.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 71.29			\$ 72.72	\$ 1.42	2.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 21.06	1	\$ 21.06	\$ 3.42	19.39%
Distribution Volumetric Rate	\$ 0.0080	361.28	\$ 2.89	\$ 0.0041	361.28	\$ 1.48	\$ (1.41)	-48.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	
Volumetric Rate Riders	\$ 0.0006	361.28	\$ 0.22	\$ -	361.28	\$ -	\$ (0.22)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 20.75			\$ 22.73	\$ 1.98	9.56%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0822	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0038	361	\$ (1.37)	-\$ 0.0010	361	\$ (0.36)	\$ 1.01	-73.68%
CBR Class B Rate Riders	\$ 0.0003	361	\$ 0.11	\$ -	361	\$ -	\$ (0.11)	-100.00%
GA Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		361	\$ -	\$ -	361	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.28			\$ 24.17	\$ 2.89	13.57%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0075	374	\$ 2.80	\$ 0.04	1.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	374	\$ 2.13	\$ 0.0057	374	\$ 2.13	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 26.18			\$ 29.10	\$ 2.92	11.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	61	\$ 5.83	\$ 0.0950	61	\$ 5.83	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.57			\$ 60.49	\$ 2.92	5.08%
HST		13%	\$ 7.48		13%	\$ 7.86	\$ 0.38	5.08%
8% Rebate		8%	\$ (4.61)		8%	\$ (4.84)	\$ (0.23)	
<b>Total Bill on TOU</b>			\$ 60.45			\$ 63.52	\$ 3.07	5.08%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.64	1	\$ 17.64	\$ 21.06	1	\$ 21.06	\$ 3.42	19.39%
Distribution Volumetric Rate	\$ 0.0080	750	\$ 6.00	\$ 0.0041	750	\$ 3.08	\$ (2.93)	-48.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24.09</b>			<b>\$ 24.33</b>	<b>\$ 0.23</b>	<b>0.98%</b>
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.82	\$ 0.1101	26	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	750	\$ (2.85)	\$ 0.0010	750	\$ (0.75)	\$ 2.10	-73.68%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0049	750	\$ 3.68	\$ 0.0009	750	\$ (0.68)	\$ (4.35)	-118.37%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.75</b>			<b>\$ 26.51</b>	<b>\$ (2.24)</b>	<b>-7.79%</b>
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0075	776	\$ 5.82	\$ 0.08	1.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	776	\$ 4.42	\$ 0.0057	776	\$ 4.42	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.91</b>			<b>\$ 36.74</b>	<b>\$ (2.16)</b>	<b>-5.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 124.51</b>			<b>\$ 122.34</b>	<b>\$ (2.16)</b>	<b>-1.74%</b>
HST 13%			\$ 16.19	13%		\$ 15.90	\$ (0.28)	-1.74%
8% Rebate				8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 140.69</b>			<b>\$ 138.25</b>	<b>\$ (2.44)</b>	<b>-1.74%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.12	1	\$ 25.12	\$ 25.52	1	\$ 25.52	\$ 0.40	1.59%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0170	2000	\$ 34.00	\$ 0.60	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.21	1	\$ 0.21	\$ 0.21	
Volumetric Rate Riders	\$ 0.0019	2000	\$ 3.80	\$ 0.0001	2000	\$ 0.20	\$ (3.60)	-94.74%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.32			\$ 59.93	\$ (2.39)	-3.84%
Line Losses on Cost of Power	\$ 0.1101	68	\$ 7.51	\$ 0.1101	68	\$ 7.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	2,000	\$ (7.60)	\$ 0.0010	2,000	\$ (2.00)	\$ 5.60	-73.68%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0049	2,000	\$ 9.80	\$ 0.0009	2,000	\$ (1.80)	\$ (11.60)	-118.37%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.42			\$ 64.43	\$ (8.99)	-12.24%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0067	2,068	\$ 13.86	\$ 0.21	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,068	\$ 9.93	\$ 0.0048	2,068	\$ 9.93	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.00			\$ 88.21	\$ (8.78)	-9.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 339.26			\$ 330.48	\$ (8.78)	-2.59%
HST 13%			\$ 44.10			\$ 42.96	\$ (1.14)	-2.59%
8% Rebate								
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 383.37			\$ 373.44	\$ (9.92)	-2.59%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	21,296	kWh	
Demand	-	kW	
Current Loss Factor	1.0341		
Proposed/Approved Loss Factor	1.0341		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.09	186	\$ 202.74	\$ 1.11	186	\$ 206.46	\$ 3.72	1.83%
Distribution Volumetric Rate	\$ 0.0198	21296	\$ 421.66	\$ 0.0201	21296	\$ 428.05	\$ 6.39	1.52%
Fixed Rate Riders	\$ -	186	\$ -	\$ 0.01	186	\$ 1.86	\$ 1.86	
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0002	21296	\$ 4.26	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 628.66</b>			<b>\$ 640.63</b>	<b>\$ 11.97</b>	<b>1.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0037	21,296	\$ (78.80)	\$ 0.0010	21,296	\$ (21.30)	\$ 57.50	-72.97%
CBR Class B Rate Riders	\$ 0.0003	21,296	\$ 6.39	\$ -	21,296	\$ -	\$ (6.39)	-100.00%
GA Rate Riders	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		21,296	\$ -	\$ -	21,296	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 556.25</b>			<b>\$ 619.33</b>	<b>\$ 63.08</b>	<b>11.34%</b>
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0067	22,022	\$ 147.55	\$ 2.20	1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	22,022	\$ 105.71	\$ 0.0048	22,022	\$ 105.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 807.31</b>			<b>\$ 872.59</b>	<b>\$ 65.28</b>	<b>8.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	21,296	\$ 149.07	\$ 0.0070	21,296	\$ 149.07	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	14,314	\$ 930.44	\$ 0.0650	14,314	\$ 930.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	3,744	\$ 355.66	\$ 0.0950	3,744	\$ 355.66	\$ -	0.00%
TOU - On Peak	\$ 0.1320	3,964	\$ 523.25	\$ 0.1320	3,964	\$ 523.25	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 2,851.86</b>			<b>\$ 2,917.14</b>	<b>\$ 65.28</b>	<b>2.29%</b>
HST	13%		\$ 370.74	13%		\$ 379.23	\$ 8.49	2.29%
<b>Total Bill on TOU</b>			<b>\$ 3,222.60</b>			<b>\$ 3,296.37</b>	<b>\$ 73.77</b>	<b>2.29%</b>



**ATTACHMENT 12 – ICM MODEL\_BRZ**



# Capital Module

## Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version 3.01

Utility Name Hydro One Brampton Networks Inc.

Service Territory (if filing more than one model) Brampton

Assigned EB Number EB-2017-0024

Name of Contact and Title Indy J Butany-DeSouza

Phone Number 905-821-5727

Email Address indy.butany@electrautilities.com

Is this Capital Module being filed in a CoS or Price-Cap IR Application?

Price-Cap IR

Rate  
Year

2018

Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Hydro One Brampton Networks Inc. is applying:

3

Hydro One Brampton Networks Inc. is applying for:

ICM Approval

Last Rebasing Year:

2015

Indicate the most recent complete year in which billing and load data exists

2016

Current IPI

1.20%

Stretch Factor Assigned to Middle Cohort

III

Stretch Factor Value

0.30%

Price Cap Index

0.90%

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

2016 Actual Distribution Revenues

2015 Board-Approved Distribution Revenues

### Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

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Ontario Energy Board

# **Capital Module**

## **Applicable to ACM and ICM**

**Hydro One Brampton Networks Inc. - Brampton**

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Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 699 KW
4	GENERAL SERVICE 700 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	STREET LIGHTING
8	EMBEDDED DISTRIBUTOR
9	DISTRIBUTED GENERATION [DGEN]
10	STANDBY POWER



Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

Input the billing determinants and base distribution rates associated with Hydro One Brampton Networks Inc.'s 2016 Actual Distribution Revenues. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

Rate Class	Units	2016 Actual Distribution Revenues			2016 Actual Distribution Revenues		
		Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	146,977	1,311,941,173		14.32	0.0118	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	9,347	337,539,785		24.77	0.0164	0.0000
GENERAL SERVICE 50 TO 699 KW	\$/kW	1,553	1,118,515,365	3,142,998	123.36	0.0000	2.7940
GENERAL SERVICE 700 TO 4,999 KW	\$/kW	105	852,708,466	2,009,962	1113.03	0.0000	3.2434
LARGE USE	\$/kW	6	363,967,969	666,342	4631.56	0.0000	2.4556
UNMETERED SCATTERED LOAD	\$/kWh	1,470	5,837,113		1.07	0.0195	0.0000
STREET LIGHTING	\$/kW	19,570	34,274,583	103,149	2.26	0.0000	11.3571
EMBEDDED DISTRIBUTOR	\$/kWh	1	5,292,579		4094.31	0.0000	0.0000
DISTRIBUTED GENERATION [DGEN]	\$/kWh	66	141,477		82.75	0.0000	0.0000
STANDBY POWER	\$/kW	1			0.00	0.0000	1.6516

# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

Calculation of 2016 Revenue Requirement. No input required.

### 2016 Actual Distribution Revenues

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	146,977	1,311,941,173		14.32	0.0118	0.0000	25,256,528	15,480,906	0	40,737,434	62.0%	38.0%	0.0%	56.6%
GENERAL SERVICE LESS THAN 50 KW	9,347	337,539,785		24.77	0.0164	0.0000	2,778,302	5,535,652	0	8,313,955	33.4%	66.6%	0.0%	11.6%
GENERAL SERVICE 50 TO 699 KW	1,553	1,118,515,365	3,142,998	123.36	0.0000	2.7940	2,298,937	0	8,781,536	11,080,473	20.7%	0.0%	79.3%	15.4%
GENERAL SERVICE 700 TO 4,999 KW	105	852,708,466	2,009,962	1,113.03	0.0000	3.2434	1,402,418	0	6,519,111	7,921,529	17.7%	0.0%	82.3%	11.0%
LARGE USE	6	363,967,969	666,342	4,631.56	0.0000	2.4556	333,472	0	1,636,269	1,969,741	16.9%	0.0%	83.1%	2.7%
UNMETERED SCATTERED LOAD	1,470	5,837,113		1.07	0.0195	0.0000	18,875	113,824	0	132,699	14.2%	85.8%	0.0%	0.2%
STREET LIGHTING	19,570	34,274,583	103,149	2.26	0.0000	11.3571	530,738	0	1,171,475	1,702,214	31.2%	0.0%	68.8%	2.4%
EMBEDDED DISTRIBUTOR	1	5,292,579		4,094.31	0.0000	0.0000	49,132	0	0	49,132	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN]	66	141,477		82.75	0.0000	0.0000	65,538	0	0	65,538	100.0%	0.0%	0.0%	0.1%
STANDBY POWER	1			0.00	0.0000	1.6516	0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>	<b>179,096</b>	<b>4,030,218,510</b>	<b>5,922,451</b>				<b>32,733,940</b>	<b>21,130,382</b>	<b>18,108,391</b>	<b>71,972,713</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

### Applicants Rate Base

#### Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening  
Add: CWIP Re-based Opening  
Re-based Capital Additions  
Re-based Capital Disposals  
Re-based Capital Retirements  
Deduct: CWIP Re-based Closing  
Gross Fixed Assets - Re-based Closing  
Average Gross Fixed Assets

\$	627,821,483	A			
		B			
\$	32,518,047	C			
-\$	2,963,781	D			
		E			
		F			
\$	657,375,749	G			
			\$	642,598,616	$H = (A + G) / 2$

Accumulated Depreciation - Re-based Opening  
Re-based Depreciation Expense  
Re-based Disposals  
Re-based Retirements  
Accumulated Depreciation - Re-based Closing  
Average Accumulated Depreciation

\$	295,604,516	I			
\$	15,227,319	J			
-\$	2,191,181	K			
		L			
\$	308,640,654	M			
			\$	302,122,585	$N = (I + M) / 2$

#### Average Net Fixed Assets

\$ 340,476,031  $O = H - N$

#### Working Capital Allowance

Working Capital Allowance Base  
Working Capital Allowance Rate

\$	493,403,770	P			
	13.0%	Q			
			\$	64,142,490	$R = P * Q$

#### Working Capital Allowance

#### Rate Base

\$ 404,618,521  $S = O + R$

#### Return on Rate Base

Deemed ShortTerm Debt %  
Deemed Long Term Debt %  
Deemed Equity %

4.00%	T	\$	16,184,741	$W = S * T$
56.00%	U	\$	226,586,372	$X = S * U$
40.00%	V	\$	161,847,408	$Y = S * V$

Short Term Interest

Long Term Interest

Return on Equity

2.16%	Z	\$	349,590	$AC = W * Z$
6.07%	AA	\$	13,753,793	$AD = X * AA$
9.30%	AB	\$	15,051,809	$AE = Y * AB$

#### Return on Rate Base

\$ 29,155,192  $AF = AC + AD + AE$

#### Distribution Expenses

OM&A Expenses  
Amortization  
Ontario Capital Tax  
Grossed Up PILs  
Low Voltage  
Transformer Allowance

\$	25,298,362	AG			
\$	15,794,025	AH			
-\$		AI			
\$	1,890,491	AJ			
		AK			
\$	1,517,039	AL			
		AM			
		AN			
		AO			
			\$	44,499,917	$AP = \text{SUM} (AG : AO)$

#### Revenue Offsets

Specific Service Charges  
Late Payment Charges  
Other Distribution Income  
Other Income and Deductions

-\$	1,375,119	AQ			
-\$	1,354,682	AR			
-\$	1,238,963	AS			
-\$	157,825	AT	-\$	4,126,589	$AU = \text{SUM} (AQ : AT)$

#### Revenue Requirement from Distribution Rates

\$ 69,528,520  $AV = AF + AP + AU$

#### Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 5)

\$ 71,972,713  $AW$

# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

Input the billing determinants associated with Hydro One Brampton Networks Inc.'s 2015 Board-Approved Distribution Revenues. This sheet calculates the DENOMINATOR portion of the growth factor calculation.  
Pseudo Revenue Requirement Calculation.

Rate Class	2015 Board-Approved Distribution Revenues			2016 Base Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F								
RESIDENTIAL	140,979	1,308,264,983		14.32	0.0118	0.0000	24,225,863	15,437,527	0	39,663,389	34.2%	21.8%	0.0%	56.0%
GENERAL SERVICE LESS THAN 50 KW	8,989	354,668,870		24.77	0.0164	0.0000	2,672,027	5,816,569	0	8,488,597	3.8%	8.2%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW	1,491	1,064,497,599	2,979,826	123.36	0.0000	2.7940	2,206,749	0	8,325,633	10,532,382	3.1%	0.0%	11.8%	14.9%
GENERAL SERVICE 700 TO 4,999 KW	115	806,154,180	1,969,146	1,113.03	0.0000	3.2434	1,530,858	0	6,386,729	7,917,587	2.2%	0.0%	9.0%	11.2%
LARGE USE	6	382,619,513	719,987	4,631.56	0.0000	2.4556	333,472	0	1,768,000	2,101,473	0.5%	0.0%	2.5%	3.0%
UNMETERED SCATTERED LOAD	1,562	5,931,733		1.07	0.0195	0.0000	20,052	115,669	0	135,721	0.0%	0.2%	0.0%	0.2%
STREET LIGHTING	22,335	33,306,955	100,672	2.26	0.0000	11.3571	605,713	0	1,143,341	1,749,054	0.9%	0.0%	1.6%	2.5%
EMBEDDED DISTRIBUTOR	1	17,012,414	40,073	4,094.31	0.0000	0.0000	49,132	0	0	49,132	0.1%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION (DGEN)	68	178,816		82.75	0.0000	0.0000	67,110	0	0	67,110	0.1%	0.0%	0.0%	0.1%
STANDBY POWER	1		54,580	0.00	0.0000	1.6516	0	0	90,144	90,144	0.0%	0.0%	0.1%	0.1%
<b>Total</b>	<b>175,546</b>	<b>3,972,635,063</b>	<b>5,864,284</b>				<b>31,710,577</b>	<b>21,369,765</b>	<b>17,713,847</b>	<b>70,794,590</b>				<b>100.0%</b>



# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

### Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Most Recent Board-Approved Base Rates			2016 Actual Distribution Revenues			Current Base Service Charge Revenue G = A * D * 12	Current Base Distribution Volumetric Rate kWh Revenue H = B * E	Current Base Distribution Volumetric Rate kW Revenue I = C * F	Total Current Base Revenue J = G + H + I	Service Charge % Total Revenue L = G / J <sub>total</sub>	Distribution Volumetric Rate % Total Revenue M = H / J <sub>total</sub>	Distribution Volumetric Rate % Total Revenue N = I / J <sub>total</sub>	Total % Revenue O = J / J <sub>total</sub>
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F								
RESIDENTIAL	17.64	0.0080	0.0000	146,977	1,311,941,173		31,112,091	10,495,529	0	41,607,621	42.41%	14.31%	0.00%	56.7%
GENERAL SERVICE LESS THAN 50 KW	25.12	0.0167	0.0000	9,347	337,539,785		2,817,560	5,636,914	0	8,454,474	3.84%	7.68%	0.00%	11.5%
GENERAL SERVICE 50 TO 699 KW	125.33	0.0000	2.8387	1,553	1,118,515,365	3,142,998	2,335,050	0	8,922,028	11,257,678	3.18%	0.00%	12.16%	15.3%
GENERAL SERVICE 700 TO 4,999 KW	1130.84	0.0000	3.2953	105	852,708,466	2,009,962	1,424,858	0	6,623,428	8,048,286	1.94%	0.00%	9.03%	11.0%
LARGE USE	4705.66	0.0000	2.4949	6	363,967,969	666,342	338,808	0	1,662,456	2,001,264	0.46%	0.00%	2.27%	2.7%
UNMETERED SCATTERED LOAD	1.09	0.0198	0.0000	1,470	5,837,113		19,228	115,575	0	134,802	0.03%	0.16%	0.00%	0.2%
STREET LIGHTING	2.30	0.0000	11.5388	19,570	34,274,583	103,149	540,132	0	1,190,218	1,730,350	0.74%	0.00%	1.62%	2.4%
EMBEDDED DISTRIBUTOR	4159.82	0.0000	0.0000	1	5,292,579		49,918	0	0	49,918	0.07%	0.00%	0.00%	0.1%
DISTRIBUTED GENERATION [DGEN]	103.97	0.0000	0.0000	66	141,477		82,344	0	0	82,344	0.11%	0.00%	0.00%	0.1%
STANDBY POWER	0.00	0.0000	1.6780	1			0	0	0	0	0.00%	0.00%	0.00%	0.0%
<b>Total</b>							<b>38,720,589</b>	<b>16,248,019</b>	<b>18,398,129</b>	<b>73,366,736</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

### Hydro One Brampton Networks Inc. - Brampton

No Input Required.

## Final Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[ \left( \frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

<b>Year</b>	<b>2018</b>	
<b>Year in which Applicant is applying</b>	<b>3</b>	<i>n</i>
<b>Price Cap Index</b>	<b>0.90%</b>	<i>PCI</i>
<b>Growth Factor Calculation</b>		
2016 Actual Distribution Revenues	\$71,972,713	
2015 Board-Approved Distribution Revenues	\$70,794,590	
<b>Growth Factor</b>	<b>1.66%</b>	<i>g (Note 1)</i>
<b>Dead Band</b>	<b>10%</b>	
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$ 627,821,483	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 32,518,047	
Capital Disposals	-\$ 2,963,781	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 657,375,749	
Average Gross Fixed Assets	\$ 642,598,616	
Accumulated Depreciation - Opening	\$ 295,604,516	
Depreciation Expense	\$ 15,227,319	
Disposals	-\$ 2,191,181	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 308,640,654	
Average Accumulated Depreciation	\$ 302,122,585	
<b>Average Net Fixed Assets</b>	<b>\$ 340,476,031</b>	
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$ 493,403,770	
Working Capital Allowance Rate	13%	
<b>Working Capital Allowance</b>	<b>\$ 64,142,490</b>	
<b>Rate Base</b>	<b>\$ 404,618,521</b>	<i>RB</i>
<b>Depreciation</b>	<b>\$ 15,227,319</b>	<i>d</i>
<b>Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)</b>		
Price Cap IR Year 2016	179%	
Price Cap IR Year 2017	180%	
Price Cap IR Year 2018	182%	
Price Cap IR Year 2019	184%	
<b>Threshold CAPEX</b>		<i>Threshold Value × d</i>
Price Cap IR Year 2016	\$ 27,185,649	
Price Cap IR Year 2017	\$ 27,454,795	
Price Cap IR Year 2018	\$ 27,730,884	
Price Cap IR Year 2019	\$ 28,014,092	

**Note 1:** The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

**Identify ALL Proposed ACM projects and related CAPEX costs in the relevant years**

	<i>Cost of Service</i>	<i>Price Cap IR</i>			
	Test Year	Year 1	Year 2	Year 3	Year 4
	2015	2016	2017	2018	2019
Distribution System Plan CAPEX				\$ 38,069,480	
Materiality Threshold		\$ 27,185,649	\$ 27,454,795	\$ 27,730,884	\$ 28,014,092
Capital Budget (Forecasted Capex less Threshold)	\$ -	\$ -	\$ -	\$ 10,338,596	\$ -

[illegible]

<b>Total Cost of ACM Projects</b>	\$ -	\$ -	\$ -	\$ 6,800,377	\$ -	\$ 6,800,377
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Maximum Allowed Incremental Capital	\$ -	\$ -	\$ 6,800,377	\$ -	\$ 6,800,377
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	Test Year 2015	Year 1 2016	Year 2 2017	Year 3 2018	Year 4 2019
Distribution System Plan CAPEX	\$ -	\$ -	\$ -	\$ 38,069,480	\$ -
Materiality Threshold		\$ 27,185,649	\$ 27,454,795	\$ 27,730,884	\$ 28,014,092
Capital Capital (Forecasted Capex less Threshold)	\$ -	\$ -	\$ -	\$ 10,338,596	\$ -

[illegible]

<b>Total Cost of Projects</b>	\$	-	\$	-	\$	-	\$	-	\$	-	\$	6,800,377	\$	226,679	\$	453,358	\$	-	\$	-	\$	100,000	Proposed ACM ICM Projects
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# Capital Module

## Applicable to ACM and ICM

Hydro One Brampton Networks Inc. - Brampton

### Incremental Capital Adjustment

#### Current Revenue Requirement

Current Revenue Requirement - Total	\$	69,528,520
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A

#### Return on Rate Base

Incremental Capital		\$	6,800,377
Depreciation Expense		\$	226,679
Incremental Capital to be included in Rate Base		\$	6,573,698
Deemed ShortTerm Debt %	4.0%	E	\$ 262,948
Deemed Long Term Debt %	56.0%	F	\$ 3,681,271
Short Term Interest	2.16%	I	\$ 5,680
Long Term Interest	6.07%	J	\$ 223,453
Return on Rate Base - Interest		\$	229,133
Deemed Equity %	40.00%	N	\$ 2,629,479
Return on Rate Base -Equity	9.30%	O	\$ 244,542
Return on Rate Base - Total		\$	473,674

B

C

D = B - C

G = D \* E

H = D \* F

K = G \* I

L = H \* J

M = K + L

P = D \* N

Q = P \* O

R = M + Q

#### Amortization Expense

Amortization Expense - Incremental	C	\$	226,679
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S

#### Grossed up PIL's

Regulatory Taxable Income	O	\$	244,542
Add Back Amortization Expense	S	\$	226,679
Deduct CCA		\$	453,358
Incremental Taxable Income		\$	17,862
Current Tax Rate	26.5%	X	
PIL's Before Gross Up		\$	4,734
Incremental Grossed Up PIL's		\$	6,440

T

U

V

W = T + U - V

Y = W \* X

Z = Y / (1 - X)

#### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$	473,674
Amortization Expense - Total	S	\$	226,679
Incremental Grossed Up PIL's	Z	\$	6,440
Incremental Revenue Requirement		\$	706,794

AA

AB

AC

AD = AA + AB + AC

Capital Module  
Applicable to ACM and ICM  
Hydro One Brampton Networks Inc. - Brampton

Calculation of incremental rate rider. Choose one of the 3 options:

☒ Fixed and Variable Rate Riders    ☐ Variable Only Rate Rider    ☐ Fixed Only Rate Rider

Rate Class	Distribution										Billed Customers or			Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	Service Charge %	Distribution Volumetric	Volumetric Rate %	Distribution Volumetric	Distribution Volumetric Rate	Total Revenue	Connections	Billed kWh	Billed kW							
	Revenue	Rate % Revenue kWh	Revenue kW	Service Charge Revenue	Rate Revenue kWh	Revenue kW	by Rate Class									
	<i>From Sheet 8</i>	<i>From Sheet 8</i>	<i>From Sheet 8</i>	<i>Col C * Col I<sub>total</sub></i>	<i>Col D* Col I<sub>total</sub></i>	<i>Col E* Col I<sub>total</sub></i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>Col F / Col K / 12</i>	<i>Col G / Col L</i>	<i>Col H / Col M</i>				
RESIDENTIAL	42.41%	14.31%	0.00%	299,725	101,111	0	400,836	146,977	1,311,941,173	0.23	0.0000	0.0000	Note: As per the OEB's letter issued July 16, 2015 (EB-2012-0410), Residential Rates will be applied on a fixed basis only.			
GENERAL SERVICE LESS THAN 50 KW	3.84%	7.68%	0.00%	27,144	54,304	0	81,448	9,347	337,539,785	0.24	0.0002	0.0000				
GENERAL SERVICE 50 TO 699 KW	3.18%	0.00%	12.16%	22,501	0	85,952	108,453	1,553	1,118,515,365	3,142,998	1.21	0.0000		0.0273		
GENERAL SERVICE 700 TO 4,999 KW	1.94%	0.00%	9.03%	13,727	0	63,808	77,535	105	852,708,466	2,009,962	10.89	0.0000		0.0317		
LARGE USE	0.46%	0.00%	2.27%	3,264	0	16,016	19,280	6	363,967,969	666,342	45.33	0.0000		0.0240		
UNMETERED SCATTERED LOAD	0.03%	0.16%	0.00%	185	1,113	0	1,299	1,470	5,837,113	0.01	0.0002	0.0000				
STREET LIGHTING	0.74%	0.00%	1.62%	5,203	0	11,466	16,670	19,570	34,274,583	103,149	0.02	0.0000		0.1112		
EMBEDDED DISTRIBUTOR	0.07%	0.00%	0.00%	481	0	0	481	1	5,292,579	40.07	0.0000	0.0000				
DISTRIBUTED GENERATION [DGEN]	0.11%	0.00%	0.00%	793	0	0	793	66	141,477	1.00	0.0000	0.0000				
STANDBY POWER	0.00%	0.00%	0.00%	0	0	0	0	1	0.00	0.0000	0.0000					
Total	52.78%	22.15%	25.08%	373,023	156,529	177,242	706,794	179,096	4,030,218,510	5,922,451						
							706,794									
							From Sheet 11, E83									

From Sheet 11, E83

**ATTACHMENT 13 – 2018 PROPOSED TARIFF OF RATES AND CHARGES\_PRZ**

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.63
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.06
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$	0.12
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	
0.11		
Rate Rider for Smart Metering Entity Charge	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.25
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Indigenous person" includes a person who is a First Nations person, a Métis person or an Inuit person;  
 "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;  
 "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;  
 "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;  
 "household income" means the combined annual after-tax income of all members of a household aged 18 or over.

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of three persons;  
 (b) account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of five persons;  
 (c) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;  
 but does not include account-holders in Class E.  
 OESP Credit \$ (35.00)

#### Class B

(a) account-holders with a household income of between \$28,000 and \$39,000 living in a household of two persons;  
 (b) account-holders with a household income of between \$39,000 and \$48,000 living in a household of four persons;  
 (c) account-holders with a household income of between \$48,000 and \$52,000 living in a household of six persons;  
 (d) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;  
 but does not include account-holders in Class G.  
 OESP Credit \$ (40.00)

#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of three persons;

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

(c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of five persons;  
 (d) account-holders with a household income of between \$48,000 and \$52,000 living in a household of seven or more persons;  
 but does not include account-holders in Class I.  
 OESP Credit \$ (45.00)

**Class D**

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of four persons;  
 (c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of six persons;  
 but does not include account-holders in Class J.  
 OESP Credit \$ (51.00)

**Class E**

(a) account-holders with a household income and household size described under Class A who also meet any of the following requirements:  
     I. The dwelling to which the account relates is heated primarily by electricity.  
     II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
     III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (52.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
 (b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of five persons;  
 (c) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of seven or more persons;  
 but does not include account-holders in Class K.  
 OESP Credit \$ (57.00)

**Class G**

(a) account-holders with a household income and household size described under Class B who also meet any of the following requirements:  
     I. The dwelling to which the account relates is heated primarily by electricity.  
     II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
     III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (60.00)

**Class H**

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class L.  
 OESP Credit \$ (63.00)

**Class I**

(a) account-holders with a household income and household size described under Class C who also meet any of the following requirements:  
     I. The dwelling to which the account relates is heated primarily by electricity.  
     II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
     III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (68.00)

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**Class J**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons, other than account-holders who also meet the requirements of Class M,

(b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of seven or more persons, other than account-holders who also meet the requirements of Class M, and

(c) account-holders with a household income and household size described under Class D who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Class K**

(a) account-holders with a household income and household size described under Class F who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (83.00)

**Class L**

(a) account-holders with a household income and household size described under Class H who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (90.00)

**Class M**

(a) account-holders with a household income and household size described under subparagraph (a) or (b) of the description of Class J who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (113.00)

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.00
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.21
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.12
Rate Rider for Smart Metering Entity Charge	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances) Effective until April 30, 2019	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
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EB-2017-0024

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.24
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	4.05
Distribution Volumetric Rate	\$/kW	4.2415
Low Voltage Service Rate	\$/kW	0.1589
Transformer Discount	\$/kW	(0.6000)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only for Non-RPP, non-Interval Metered Customers	\$/kW	2.3303
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only for Class B Interval Metered Customers at December 31, 2016	\$/kW	(1.6412)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1224)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0620
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances)		
Effective until April 30, 2019	\$/kW	0.0796
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP, Non-Interval Metered Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate – Network Service Rate	\$/kW	2.6739
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3420
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8030
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520

**ALECTRA Utilities (PowerStream Rate Zone)**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

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EB-2017-0024

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,128.34
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	24.34
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	63.25
Distribution Volumetric Rate	\$/kW	2.2623
Low Voltage Service Rate	\$/kW	0.1630
Transformer Discount	\$/kW	(0.6000)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1659)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0840
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances) Effective until April 30, 2019	\$/kW	(0.0723)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(1.3235)
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate – Network Service Rate	\$/kW	3.2305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4016

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# **ALECTRA Utilities (PowerStream Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
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EB-2017-0024

### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.8334

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
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EB-2017-0024

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.68
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances)		
Effective until December 31, 2018	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

# **ALECTRA Utilities (PowerStream Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.23
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kW	9.9582
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kW	2.3977
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1267)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0641
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0895
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances)		
Effective until April 30, 2019	\$/kW	(0.3850)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0778
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9929

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.20
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$	0.00
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$/kW	0.01
Distribution Volumetric Rate	\$/kW	6.3791
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	2.2128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1169)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0592
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) – effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0870
Rate Rider for Incremental Capital Module (ICM) – effective until the date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-2015 balances)		
Effective until April 30, 2019	\$/kW	0.5854
Retail Transmission Rate – Network Service Rate	\$/kW	2.6888
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4379

# **ALECTRA Utilities (PowerStream Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **ALECTRA Utilities (PowerStream Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

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EB-2017-0024

### **MicroFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%

# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

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EB-2017-0024

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

#### Other

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00



# ALECTRA Utilities (PowerStream Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

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EB-2017-0024

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 14 – IRM MODEL\_PRZ**

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Version 1.0

Utility Name	Alectra - PowerStream
Assigned EB Number	EB-2017-0024
Name of Contact and Title	Indy J Butany-DeSouza
Phone Number	902-821-5727
Email Address	<a href="mailto:indy.butany@alecrautilities.com">indy.butany@alecrautilities.com</a>
We are applying for rates effective	January-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2016
Please indicate the last Cost of Service Re-Basing Year	2017

## Notes

- ☐ Pale gray cells represent input cells.
- ☐ Pale blue cells represent drop-down lists.
- ☐ White cells contain fixed values, automatically generated values or formulae.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - PowerStream TARIFF OF RATES AND CHARGES Effective Date January 1, 2017 Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

### RESIDENTIAL SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.51
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(0.04)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$	(0.10)
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.06
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$	0.12
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - PowerStream TARIFF OF RATES AND CHARGES Effective Date January 1, 2017 Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.74
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(0.17)
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.21
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	140.97
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(4.81)
Distribution Volumetric Rate	\$/kW	4.2037
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kW	(0.0196)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kW	0.4319
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1224)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0620
Retail Transmission Rate – Network Service Rate	\$/kW	2.9268
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2618
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0681
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3652

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - PowerStream TARIFF OF RATES AND CHARGES Effective Date January 1, 2017 Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

### LARGE USE SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,073.68
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(199.61)
Distribution Volumetric Rate	\$/kW	2.2421
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kW	(0.0356)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1659)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0840
Retail Transmission Rate – Network Service Rate	\$/kW	3.5361
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3178

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### STANDBY POWER SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.8081
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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.60
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Alectra - PowerStream** **TARIFF OF RATES AND CHARGES** Effective Date January 1, 2017 Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0003

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - PowerStream TARIFF OF RATES AND CHARGES Effective Date January 1, 2017 Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

### SENTINEL LIGHTING SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.19
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) – effective until September 30, 2017	\$	(0.01)
Distribution Volumetric Rate	\$/kW	9.8694
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kW	(0.1678)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kW	0.4470
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1267)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0641
Retail Transmission Rate – Network Service Rate	\$/kW	2.2743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9336

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	6.3222
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) – effective until September 30, 2017	\$/kW	(0.1455)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018 Applicable only for Non-RPP Customers	\$/kW	0.4124
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kW	(0.1169)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.0592
Retail Transmission Rate – Network Service Rate	\$/kW	2.9431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3520

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### MicroFIT SERVICE CLASSIFICATION

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011										2012				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions <sup>2</sup> Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions <sup>2</sup> Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012
<b>Group 1 Accounts</b>																
LV Variance Account	1550	0	(680,807)			(680,807)	0	(25,273)			(25,273)	(680,807)	477,919	(680,807)		477,919
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0	(22,160,709)			(22,160,709)	0	(453,592)			(453,592)	(22,160,709)	(10,646,313)	(22,160,709)		(10,646,313)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	2,673,296			2,673,296	0	(116,407)			(116,407)	2,673,296	1,005,953	2,673,296		1,005,953
RSVA - Retail Transmission Connection Charge	1586	0	(3,227,883)			(3,227,883)	0	(156,955)			(156,955)	(3,227,883)	(588,231)	(3,227,884)		(588,230)
RSVA - Power	1588	0	2,102,302		(13)	2,102,289	0	400,055			400,055	2,102,289	877,101	2,102,302		877,088
RSVA - Global Adjustment	1589	0	17,526,364			17,526,364	0	668,802			668,802	17,526,364	(1,664,568)	17,526,364		(1,664,568)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	(1,042)			(1,042)	0	3,222			3,222	(1,042)	(15)	(1,042)		(15)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	2,233,467			2,233,467	0	(1,943,690)			(1,943,690)	2,233,467	(680,508)			1,552,959
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0	0		8,245,690		(8,245,690)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>																
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0	0				0
RSVA - Global Adjustment	1589	0	17,526,364	0	0	17,526,364	0	668,802	0	0	668,802	17,526,364	(1,664,568)	17,526,364	0	(1,664,568)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(19,061,376)	0	(13)	(19,061,389)	0	(2,292,640)	0	0	(2,292,640)	(19,061,389)	(9,554,094)	(13,049,154)	0	(15,566,329)
Total Group 1 Balance		0	(1,535,012)	0	(13)	(1,535,025)	0	(1,623,838)	0	0	(1,623,838)	(1,535,025)	(11,218,662)	4,477,210	0	(17,230,897)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0	0	716,910			716,910
Total including Account 1568		0	(1,535,012)	0	(13)	(1,535,025)	0	(1,623,838)	0	0	(1,623,838)	(1,535,025)	(10,501,752)	4,477,210	0	(16,513,987)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013															
Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014
<b>Group 1 Accounts</b>																	
LV Variance Account	1550	(25,273)	(7,005)	(35,310)		3,032	477,919	(112,182)			365,737	3,032	6,431			9,463	365,737
Smart Metering Entity Charge Variance Account	1551	0				0	0	185,108			185,108	0	1,632			1,632	185,108
RSVA - Wholesale Market Service Charge	1580	(453,592)	(411,074)	(780,247)		(84,419)	(10,646,313)	(5,065,917)			(15,712,230)	(84,419)	(200,434)			(284,853)	(15,712,230)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0	0				0	0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0	0				0	0
RSVA - Retail Transmission Network Charge	1584	(116,407)	62,777	(77,003)		23,373	1,005,953	2,616,584			3,622,537	23,373	30,713			54,086	3,622,537
RSVA - Retail Transmission Connection Charge	1586	(156,955)	(52,540)	(204,532)		(4,963)	(588,230)	601,094			12,864	(4,963)	(5,847)			(10,810)	12,864
RSVA - Power	1588	400,055	8,778	431,043		(22,210)	877,088	1,357,196			2,234,284	(22,210)	51,968			29,758	2,234,284
RSVA - Global Adjustment	1589	668,802	259,570	927,145		1,227	(1,664,568)	(3,374,332)			(5,038,900)	1,227	22,026			23,253	(5,038,900)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	3,222		3,208		14	(15)				(15)	14				14	(15)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(1,943,690)	144,693			(1,798,997)	1,552,959	1,575,260			3,128,219	(1,798,997)	8,790			(1,790,207)	3,128,219
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0		86,845		(86,845)	(8,245,690)	2,661,661			(5,584,029)	(86,845)	(105,234)			(192,079)	(5,584,029)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>																	
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0	0				0	0
RSVA - Global Adjustment	1589	668,802	259,570	927,145	0	1,227	(1,664,568)	(3,374,332)	0	0	(5,038,900)	1,227	22,026	0	0	23,253	(5,038,900)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,292,640)	(254,371)	(575,996)	0	(1,971,015)	(15,566,329)	3,818,804	0	0	(11,747,526)	(1,971,015)	(211,981)	0	0	(2,182,996)	(11,747,526)
Total Group 1 Balance		(1,623,838)	5,199	351,149	0	(1,969,788)	(17,230,897)	444,472	0	0	(16,786,426)	(1,969,788)	(189,955)	0	0	(2,159,743)	(16,786,426)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	716,910	(513,961)			202,949	0	13,029			13,029	202,949
Total including Account 1568		(1,623,838)	5,199	351,149	0	(1,969,788)	(16,513,987)	(69,489)	0	0	(16,583,477)	(1,969,788)	(176,926)	0	0	(2,146,714)	(16,583,477)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									2015					
Account Descriptions	Account Number	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15
Group 1 Accounts																
LV Variance Account	1550	(133,409)	477,919		(245,591)	9,463	(1,339)	10,057		(1,933)	(245,591)	1,878,889			1,633,298	(1,933)
Smart Metering Entity Charge Variance Account	1551	(93,458)			91,650	1,632	2,228			3,860	91,650	(127,715)			(36,065)	3,860
RSVA - Wholesale Market Service Charge	1580	(877,534)	(10,646,313)		(5,943,451)	(284,853)	(58,992)	(240,919)		(102,926)	(5,943,451)	(18,323,013)			(24,266,464)	(102,926)
Variance WMS – Sub-account CBR Class A	1580				0	0				0	0	52,344			52,344	0
Variance WMS – Sub-account CBR Class B	1580				0	0				0	0	2,283,692			2,283,692	0
RSVA - Retail Transmission Network Charge	1584	1,288,689	1,005,953		3,905,273	54,086	47,481	38,161		63,406	3,905,273	(2,787,980)			1,117,293	63,406
RSVA - Retail Transmission Connection Charge	1586	852,228	(588,230)		1,453,322	(10,810)	10,423	(13,609)		13,222	1,453,322	990,194			2,443,516	13,222
RSVA - Power	1588	(794,425)	877,088		562,771	29,758	27,275	(9,317)		66,350	562,771	(317,281)			245,490	66,350
RSVA - Global Adjustment	1589	13,553,905	(1,664,568)		10,179,573	23,253	46,383	(23,242)		92,878	10,179,573	5,736,837			15,916,410	92,878
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	2	(15)		2	14		14		0	2				2	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	124			3,128,343	(1,790,207)	56,768			(1,733,439)	3,128,343	10,844		(3,273,851)	(134,664)	(1,733,439)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	4,519,006			(1,065,024)	(192,079)	(22,367)			(214,446)	(1,065,024)	237,164		981,651	153,791	(214,446)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	4,751,092	10,538,166		(5,787,074)	0	(90,778)	277,339		(368,117)	(5,787,074)	5,684,237		173,316	70,479	(368,117)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595				0	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>																
Not to be disposed of unless rate rider has expired and balance has been audited	1595				0	0				0	0				0	0
RSVA - Global Adjustment	1589	13,553,905	(1,664,568)	0	10,179,573	23,253	46,383	(23,242)	0	92,878	10,179,573	5,736,837	0	0	15,916,410	92,878
Total Group 1 Balance excluding Account 1589 - Global Adjustment		9,512,314	1,664,568	0	(3,899,780)	(2,182,996)	(29,301)	61,726	0	(2,274,023)	(3,899,780)	(10,418,625)	0	(2,118,884)	(16,437,289)	(2,274,023)
Total Group 1 Balance		23,066,219	0	0	6,279,793	(2,159,743)	17,082	38,484	0	(2,181,145)	6,279,793	(4,681,788)	0	(2,118,884)	(520,879)	(2,181,145)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	73,996			276,945	13,029	3,378			16,407	276,945	296,819			573,764	16,407
Total including Account 1568		23,140,215	0	0	6,556,738	(2,146,714)	20,460	38,484	0	(2,164,738)	6,556,738	(4,384,969)	0	(2,118,884)	52,885	(2,164,738)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2016														20	
Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15	Opening Principal Amounts as of Jan 1, 2016	Transactions <sup>2</sup> Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 16	Opening Interest Amounts as of Jan 1, 16	Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 16	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB
Group 1 Accounts																	
LV Variance Account	1550	2,930			997	1,633,298	2,598,645	(245,591)		4,477,534	997	31,733	(6,702)		39,432		
Smart Metering Entity Charge Variance Account	1551	653			4,513	(36,065)	(125,095)	91,650		(252,810)	4,513	(1,054)	5,640		(2,181)		
RSVA - Wholesale Market Service Charge	1580	(122,115)			(225,041)	(24,266,464)	(7,562,592)	(5,943,451)		(25,885,605)	(225,041)	(299,766)	(218,327)		(306,480)		
Variance WMS – Sub-account CBR Class A	1580	153			153	52,344	(52,344)			0	153	(153)			(0)		
Variance WMS – Sub-account CBR Class B	1580	7,620			7,620	2,283,692	(336,421)			1,947,271	7,620	22,213			29,833		
RSVA - Retail Transmission Network Charge	1584	34,775			98,181	1,117,293	(3,707,690)	3,905,273		(6,495,670)	98,181	(12,831)	139,232		(53,882)		
RSVA - Retail Transmission Connection Charge	1586	22,520			35,742	2,443,516	1,633,313	1,453,320		2,623,509	35,742	32,517	41,440		26,819		
RSVA - Power	1588	18,480			84,830	245,490	2,176,561	562,770	(811,309)	1,047,973	84,830	13,235	77,277		20,788	0	
RSVA - Global Adjustment	1589	141,760			234,638	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529		101,223		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				0	2				2	0			(21,764)	(21,764)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0	0			7,318	7,318	0			153	153		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(23,253)		1,717,032	(39,660)	(134,664)			135,000	336	(39,660)	(1,485)		41,188	43		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	3,120		368,236	156,910	153,791	991		(142,316)	12,466	156,910	1,696		(5,332)	153,273		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595				0	0				0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(18,488)		33,613	(352,992)	70,479	8,671		(79,150)	(0)	(352,992)	(2,385)		64,903	(290,474)		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595				0	0				0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>																	
Not to be disposed of unless rate rider has expired and balance has been audited	1595				0	0				0	0				0		
RSVA - Global Adjustment	1589	141,760	0	0	234,638	15,916,410	(9,817,313)	10,179,574	4,970,749	890,272	234,638	157,113	290,529	0	101,223	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(73,605)	0	2,118,881	(228,747)	(16,437,289)	(5,365,960)	(176,029)	(890,457)	(22,517,677)	(228,747)	(216,280)	38,560	79,148	(404,439)	0	0
Total Group 1 Balance		68,155	0	2,118,881	5,891	(520,879)	(15,183,273)	10,003,545	4,080,292	(21,627,405)	5,891	(59,166)	329,089	79,148	(303,216)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,310			18,717	573,764	1,581,007			2,154,771	18,717	9,806			28,523		
Total including Account 1568		70,465	0	2,118,881	24,608	52,885	(13,602,266)	10,003,545	4,080,292	(19,472,634)	24,608	(49,360)	329,089	79,148	(274,693)	0	0

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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17			Projected Interest on Dec-31-16 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 16 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to April 30, 2018 on Dec 31 - 16 balance adjusted for disposition during 2017 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-16	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	4,477,534	39,432	77,573	117,006	4,594,540	4,516,968	1
Smart Metering Entity Charge Variance Account	1551	(252,810)	(2,181)	(4,380)	(6,561)	(259,372)	(254,992)	(0)
RSVA - Wholesale Market Service Charge	1580	(25,885,605)	(306,480)	(448,468)	(754,948)	(26,640,553)	(24,214,981)	1,977,104
Variance WMS – Sub-account CBR Class A	1580	0	(0)	0	0	0	0	(0)
Variance WMS – Sub-account CBR Class B	1580	1,947,271	29,833	33,736	63,569	2,010,841	1,977,104	0
RSVA - Retail Transmission Network Charge	1584	(6,495,670)	(53,882)	(112,537)	(166,419)	(6,662,089)	(6,549,552)	0
RSVA - Retail Transmission Connection Charge	1586	2,623,509	26,819	45,452	72,272	2,695,781	2,650,329	0
RSVA - Power	1588	1,047,973	20,788	18,156	38,944	1,086,917	1,880,069	811,309
RSVA - Global Adjustment	1589	890,272	101,223	15,424	116,647	1,006,918	(3,979,255)	(4,970,749)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	2	(21,764)	0	(21,764)	(21,762)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	7,318	153	127	280	7,598	7,471	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	336	43	6	49	384	379	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	12,466	153,273	216	153,489	165,955	165,739	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(0)	(290,474)	(0)	(290,474)	(290,474)	(290,474)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>								
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0	0		0	0	0	0
RSVA - Global Adjustment	1589	890,272	101,223	15,424	116,647	1,006,918	(3,979,255)	(4,970,749)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(22,517,677)	(404,439)	(390,119)	(794,558)	(23,312,234)	(22,110,806)	811,310
Total Group 1 Balance		(21,627,405)	(303,216)	(374,695)	(677,911)	(22,305,316)	(26,090,060)	(4,159,439)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,154,771	28,523	37,331	65,854	2,220,625	2,183,294	(0)
Total including Account 1568		(19,472,634)	(274,693)	(337,363)	(612,057)	(20,084,690)	(23,906,767)	(4,159,440)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

(\$25,562,407)

(\$3,257,091.15)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Information from the most recent RRR (2016 for 2018 IRM)

Approved Recoveries (class allocation %)																				
Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kWh less WMP consumption (if applicable)	1595 Recovery Proportion (2009) <sup>1</sup>	1595 Recovery Proportion (2010) <sup>1</sup>	1595 Recovery Proportion (2011) <sup>1</sup>	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2013) <sup>1</sup>	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes <sup>3</sup>	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,770,663,827	0	119,404,036	0			2,770,663,827	0	9.77%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%	\$4,057	325,741	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,035,123,196	0	180,696,305	0			1,035,123,196	0	5.40%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	\$948,095	32,395	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	4,608,279,659	12,138,626	4,190,177,249	10,153,980	30,373,390	57,038	4,577,906,269	12,081,588	83.68%	83.7%	83.7%	83.7%	83.7%	83.7%	83.7%	83.7%	\$966,658		
LARGE USE SERVICE CLASSIFICATION	kW	67,734,070	149,959	67,734,070	149,959			67,734,070	149,959	0.18%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	-\$10,839		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,630,753	0	132,605	0			13,630,753	0	0.04%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-\$6,814		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0			0	0	0.00%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	\$0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	314,901	858	15,920	820			314,901	858	0.00%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-\$330		
STREET LIGHTING SERVICE CLASSIFICATION	kW	52,846,039	148,247	52,181,421	146,077			52,846,039	148,247	0.93%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	\$86,777		
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Threshold Test		1595 Account Balance from Continuity Schedule	\$2,228,635
Total Claim (including Account 1598)	(\$20,084,693)	Total Balance of Account 1598 in Column Y DOES NOT MATCH the amount entered on the Continuity Schedule	
Total Claim for Threshold Test (All Group 1 Accounts)	(\$22,305,316)		
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0026)		
Exceeds Threshold?	Yes		
ELECT TO DISPOSE of the Group 1 Account Balances?	Yes		

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1548.

<sup>3</sup> The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

Information from the 2015 RRR

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,818,851,613	0	146,512,582	0			2,818,851,613	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,066,578,598	0	185,625,558	0			1,066,578,598	0
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	4,569,333,614	11,700,818	4,109,131,617	11,700,818	30,566,606	54,713	4,538,767,008	11,646,105
LARGE USE SERVICE CLASSIFICATION	kW	78,452,926	167,282	78,452,926	167,282			78,452,926	167,282
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,944,145	0	157,113	0			13,944,145	0
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0			0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	326,210	865	26,048	865			326,210	865
STREET LIGHTING SERVICE CLASSIFICATION	kW	58,275,738	160,024	57,608,680	160,024			58,275,738	160,024
0								0	0
								0	0
								0	0
								0	0
								0	0
Total		8,605,762,844	12,028,989	4,577,514,525	12,028,989	30,566,606	54,713	8,575,196,237	11,974,276

GS>50 Interval and non-Interval - 2016

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
GS>50 Interval Accounts	kWh	2,318,951,031	5,647,087	2,184,532,398	4,698,014	30,373,390	57,038	2,288,577,641	5,590,049
GS>50 The rest	kWh	2,289,505,114	6,491,539	2,005,644,851	5,455,965			2,289,505,114	6,491,539
GS>50 Total	kW	4,608,456,145	12,138,626	4,190,177,249	10,153,980	30,373,390	57,038	4,578,082,755	12,081,588
control check to RRR		176,486	(0)	(0)	0	0	0	176,486	(0)

GS>50 Interval and non-Interval - 2016 CIR (based on Proposed 2017 Load Forecast - 2016 CIR EDVAR Model)

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
GS>50 Interval Accounts (Allocated)	kWh	2,303,024,968	5,684,975	2,186,860,561	5,181,841	23,552,245	62,884	2,279,472,723	5,622,091
GS>50 The rest (Allocated)	kWh	2,273,781,280	6,535,092	2,007,782,365	6,017,850	0	0	2,273,781,280	6,535,092
GS>50 Total	kW	4,576,806,248	12,220,067	4,194,642,926	11,199,691	23,552,245	62,884	4,553,254,003	12,157,183
2017 EDVAR Model		4,576,806,248	12,220,067	4,194,642,926	11,199,691	23,552,245	62,884		



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP				allocated based on Total less WMP							
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	32.4%	2.6%	91.0%	32.5%	1,489,125	(235,910)	(8,665,193)	(2,159,234)	873,723	353,534	(2,126)	742	38	16,214	(28,379)	4,057
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	12.1%	3.9%	9.0%	12.2%	556,339	(23,461)	(3,237,326)	(806,692)	326,424	132,081	(1,175)	410	21	8,962	(15,686)	948,095
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	53.9%	90.9%	0.0%	53.7%	2,476,773	0	(14,317,307)	(3,591,325)	1,453,211	584,136	(18,210)	6,358	322	138,871	(243,068)	966,658
LARGE USE SERVICE CLASSIFICATION	0.8%	1.5%	0.0%	0.8%	36,404	0	(211,837)	(52,787)	21,360	8,643	(39)	14	1	299	(523)	(10,839)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	7,326	0	(42,630)	(10,623)	4,298	1,739	(9)	3	0	66	(116)	(6,814)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	169	0	(985)	(245)	99	40	0	0	0	0	0	(330)
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.1%	0.0%	0.6%	28,403	0	(165,275)	(41,184)	16,665	6,743	(202)	71	4	1,543	(2,701)	86,777
											0	0	0	0	0	0
	100.0%	100.0%	100.0%	100.0%	4,594,540	(259,372)	(26,640,553)	(6,662,089)	2,695,781	1,086,917	(21,762)	7,598	384	165,955	(290,474)	1,987,603

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.  
Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.  
Identify the total interval metered accounts billed consumption, if billed on Actual GA rate.  
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2016 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2016)	Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2016)	Total Interval-metered Consumption in 2016 for non-Class A customers	Metered Consumption for Current Class B non- Interval Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	119,404,036					119,404,036	5.0636%	\$50,987	\$0.0004
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	180,696,305					180,696,305	7.6629%	\$77,159	\$0.0004
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	4,159,803,859	282,814,387	17,289,923		1,854,054,698	2,005,644,851	85.0543%	\$856,428	\$0.0004
LARGE USE SERVICE CLASSIFICATION	67,734,070	64,462,065		3,272,005		0	0.0000%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	132,605					132,605	0.0056%	\$57	\$0.0004
STANDBY POWER SERVICE CLASSIFICATION	0					0	0.0000%	\$0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	15,920					15,920	0.0007%	\$7	\$0.0004
STREET LIGHTING SERVICE CLASSIFICATION	52,181,421					52,181,421	2.2129%	\$22,282	\$0.0004
	4,579,968,216	347,276,452	17,289,923	3,272,005	1,854,054,698	2,358,075,138	100.0%	1,006,918	
								from Sheet 6B	

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.  
All Class A customers are interval-metered. They consumption is included in Column D.  
\*\*PowerStream bills Class B non-RPP interval billed customers at the actual monthly GA rate (no GA variance) and non-interval customers at the first estimate rate.

2015 DATA	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)
	kWh	kWh	kWh
RESIDENTIAL SERVICE CLASSIFICATION	146,512,582	144,760,456	107,792,252
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	185,625,558		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	4,078,565,011		
LARGE USE SERVICE CLASSIFICATION	78,452,926		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	157,113		
STANDBY POWER SERVICE CLASSIFICATION	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	26,048		
STREET LIGHTING SERVICE CLASSIFICATION	57,608,680		
	4,546,947,919	223,213,383	107,792,252

INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class B non-interval customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B non-Interval) customers

		Total	2016	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	8,556,426,301	4,232,691,765	4,323,734,536
New Class A Customer(s) Former Class B non-Interval Consumption	B	-	-	-
Portion of Consumption of Former Class B non-Interval Customers	C=B/A	0.00%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 1,006,918
New Class A Customer(s) Former Class B non-Intervals Portion of GA Balance	E=C*D	\$ -
GA Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	\$ 1,006,918

Allocation of GA Balances to Former Class B non-Interval Customers

# of Former Class B customer(s)			2	9				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	Interval-Billed* Customer? Yes/No	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		19,447,845	6,971,708	12,476,137	Yes			
Customer 2		29,902,845	10,318,215	19,584,630	Yes			
Customer 3		6,026,298		6,026,298	Yes			
Customer 4		12,447,644		12,447,644	Yes			
Customer 5		12,209,935		12,209,935	Yes			
Customer 6		9,497,252		9,497,252	Yes			
Customer 7		16,233,082		16,233,082	Yes			
Customer 8		10,657,916		10,657,916	Yes			
Customer 9		18,328,128		18,328,128	Yes			
Customer 10		12,899,685		12,899,685	Yes			
Customer 11		9,492,312		9,492,312	Yes			
Total for all Customers		157,142,942	17,289,923	139,853,020				
Total for non-Interval billed ONLY		0	0	0		0.00%	\$ -	

NOTES:  
\*PowerStream bills non-RPP interval customers using the Actual rate of Global Adjustment provided by the Independent Electricity System Operator (the “IESO”).

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B non-interval customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class B non-interval (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	4,232,691,765	4,232,691,765
New Class B non-Interval Customer(s)' Consumption	B	-	-
Portion of Consumption of New Class B non-Interval Customers	C=B/A	0.00%	

### Allocation of Total GA Balance \$

Total GA Calss B Balance adjusted for Class A	D	\$ 1,006,918
New Class B non-Interval Customer(s)' Former Class A Portion of GA Balance attributable to Class B	E=C*D	\$ -
New Class A Customer(s)' Former Class B non-Interval Portion of GA Balance	F=Sheet 6A	\$ -
GA Balance to be disposed to Current Class B Customers	G=D-E-F	\$ 1,006,918

[Input into Sheet 6. GA Calculation](#)

### Allocation of GA Balances to Former Class A Customers

# of Former Class B customer(s)			2				
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	Interval-Billed* Customer? Yes/No	% of kWh	Customer specific GA allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		3,272,005	3,272,005	Yes			
Total		3,272,005	3,272,005				
Total for non-Interval billed ONLY		0	0		0.00%	\$ -	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab calculates adjustments to the current Board-Approved (2016 CIR EB-2015-0003) GA rate rider. PowerStream bills Class B non-RPP interval billed customers at the actual monthly GA rate (no GA variance) and non-interval customers at the first estimate rate. PowerStream is proposing to make changes to the current billing schema and bill Class B non-RPP interval billed customers at the 1st Estimate GA rate. PowerStream is proposing to make these adjustments effective January 1, 2018.

**Table 1. Rate Rider Calculation for RSVA - Power - Global Adjustment**

Current Board-Approved GA Rate Rider (2016 CIR, EB-2015-0003), effective October 1, 2016 until September 30, 2018

Rate Rider Recovery Period (in years)		2		
Rate Class	Units	Non-RPP kW / kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
RESIDENTIAL SERVICE CLASSIFICATION	kWh	155,835,069	\$359,375	\$0.0012
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	165,757,654	\$382,258	\$0.0012
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	11,136,807	\$9,619,063	\$0.4319
LARGE USE SERVICE CLASSIFICATION	kW			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,889	\$595	\$0.0012
STANDBY POWER SERVICE CLASSIFICATION	kW			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120	\$107	\$0.4458
STREET LIGHTING SERVICE CLASSIFICATION	kW	131,791	\$108,704	\$0.4124
Total			\$10,470,102	

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**Table 2. Calculation of the Projected Amount collected to Dec 31/17 of the current rate rider**

Rate Rider Recovery Period (in months)		Effective Date		Termination Date	
24		1-Oct-16		30-Sep-18	
Projected Recovery Period (in months)		1-Oct-16		30-Apr-18	
Rate Class	Units	Non-RPP kW / kWh / per month	Rate Rider for RSVA - Power - Global Adjustment	Projected Amount Collected to Dec 31, 2017	
		A	B	A x B x Projected Recovery Period	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	12,986,256	\$0.0012	\$296,086.63	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,813,138	\$0.0012	\$314,939.54	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - INTERVALS	kW	483,844	\$0.4319	\$3,970,473.92	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - NON-INTERVALS	kW	444,223	\$0.4319	\$3,645,338.74	
LARGE USE SERVICE CLASSIFICATION	kW				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	21,491	\$0.0012	\$489.99	
STANDBY POWER SERVICE CLASSIFICATION	kW				
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10	\$0.4458	\$84.70	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,983	\$0.4124	\$86,055.13	
				\$8,313,469	
				\$2,156,633.35	

Remaining Balance to be recovered  
Total Table 1 LESS Total Table 2

**Table 3. Calculation of RSVA Power - Global Adjustment rate riders for the remaining recovery period**

Rate Rider Recovery Period (in months)		Effective Date		Termination Date	
24		1-Oct-16		30-Sep-18	
Projected Recovery Period (in months)		1-Oct-16		30-Apr-18	
Remaining Recovery Period (in months)		5		1-May-18	

								Proposed Rate Riders RSVA - Power - GA May 1, 2018 to Sep 30, 2018	
Rate Class	Units	Billed kWh for Non-RPP Customers LESS Class A Consumption LESS Intervals (source: 2016 CIR EDVAR Model, Tab 4, Column Q)	Class Allocation Percentages	Amount to be Recovered from GS>50 non-Intervals (allocated to all classes)	Remaining Balance to be Recovered	Total Balance to be Recovered incl. GS>50 Intervals Balance		Rate Rider for RSVA - Power - Global Adjustment GS>50 Class B Intervals ONLY	Rate Rider for RSVA - Power - Global Adjustment excl. GS>50 Class B Intervals
RESIDENTIAL SERVICE CLASSIFICATION	kWh	155,835,069	6.56%	\$260,323	\$141,399	\$401,721			\$0.0062
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	165,757,654	6.97%	\$276,898	\$150,402	\$427,301			\$0.0062
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	2,007,782,365	84.47%	\$3,354,002	\$1,821,786	\$5,175,788		\$-1.6412	\$2.3303
LARGE USE SERVICE CLASSIFICATION	kW								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,889	0.01%	\$431	\$234	\$665			\$0.0062
STANDBY POWER SERVICE CLASSIFICATION	kW								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	46,506	0.00%	\$78	\$42	\$120			\$2.3977
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,136,932	1.98%	\$78,742	\$42,770	\$121,513			\$2.2128
		2,376,816,415	100.00%	\$3,970,474	\$2,156,633	6,127,107			

INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor.  
Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.  
Identify and input the total billed consumption for former Class A customers after becoming Class B customers in Column H.

Account 1580	
Variance WMS – Sub-account CBR Class A	\$ 0
Variance WMS – Sub-account CBR Class B	\$ 2,010,841

	Total Metered LESS WMP		Total Metered Class A Consumption/Demand in 2016 (partial and/or full year Class A customers)*		Total Metered Consumption/Demand for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan 1 - Jun 30, 2016)		Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2016)		Metered Consumption for Current Class B Customers (metered consumption/demand LESS WMP, Class A and new Class A's former Class B, if applicable)		% of total kWh	Total CBR \$ allocated to Current Class B Customers	CBR Rate Rider
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW			
RESIDENTIAL SERVICE CLASSIFICATION	2,770,663,827	0	0		0				2,770,663,827	0	33.994%	\$675,852	\$0.0002
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	1,035,123,196	0	0		0				1,035,123,196	0	12.700%	\$252,499	\$0.0002
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	4,577,906,269	12,081,588	282,814,387	518,392	17,289,923	34,152			4,277,801,960	11,529,044	52.486%	\$1,043,491	\$0.0905
LARGE USE SERVICE CLASSIFICATION	67,734,070	149,959	64,462,065	122,343	0	0	3,272,005	27,617	0	(0)	0.000%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	13,630,753	0	0		0				13,630,753	0	0.167%	\$3,325	\$0.0002
STANDBY POWER SERVICE CLASSIFICATION	0	0	0		0				0	0	0.000%	\$0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	314,901	858	0		0				314,901	858	0.004%	\$77	\$0.0895
STREET LIGHTING SERVICE CLASSIFICATION	52,846,039	148,247	0		0				52,846,039	148,247	0.648%	\$12,891	\$0.0870
	8,518,219,056	12,380,652	347,276,452	640,734	17,289,923	34,152	3,272,005	27,617	8,150,380,676	11,678,149	100.0%	1,988,135	
												from Sheet 7B	

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016	2016
Total Metered Consumption for Years Since Last Disposition (consumption LESS WMP and Class A)	A	14,206,731,592	8,176,902,767	6,029,828,825
New Class A Customer(s)' Former Class B Consumption	B	157,142,942	17,289,923	139,853,020
Portion of Consumption of Former Class B Customers	C=B/A	1.11%		

### Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	\$ 2,010,841
New Class A Customer(s)' Former Class B Portion of CBR-Class B Balance	E=C*D	\$ 22,242
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	\$ 1,988,598

### Allocation of CBR Class B Balances to Former Class B Customers

# of Former Class B customer(s)		2	9			
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific CBR-Class B allocation for the period prior to becoming Class A Monthly Equal Payments
Customer 1		19,447,845	6,971,708	12,476,137	12.38%	\$ 2,753 \$ 229
Customer 2		29,902,845	10,318,215	19,584,630	19.03%	\$ 4,232 \$ 353
Customer 3		6,026,298		6,026,298	3.83%	\$ 853 \$ 71
Customer 4		12,447,644		12,447,644	7.92%	\$ 1,762 \$ 147
Customer 5		12,209,935		12,209,935	7.77%	\$ 1,728 \$ 144
Customer 6		9,497,252		9,497,252	6.04%	\$ 1,344 \$ 112
Customer 7		16,233,082		16,233,082	10.33%	\$ 2,298 \$ 191
Customer 8		10,657,916		10,657,916	6.78%	\$ 1,509 \$ 126
Customer 9		18,328,128		18,328,128	11.66%	\$ 2,594 \$ 216
Customer 10		12,899,685		12,899,685	8.21%	\$ 1,826 \$ 152
Customer 11		9,492,312		9,492,312	6.04%	\$ 1,344 \$ 112
Total		157,142,942	17,289,923	139,853,020	100.00%	\$ 22,242 \$ 1,854



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	14,206,731,592	8,176,902,767	6,029,828,825
New Class B Customer(s)' Consumption	B	3,272,005	3,272,005	-
Portion of Consumption of New Class B Customers	C=B/A	0.02%		

Allocation of Total CBR-Class B Balance \$

Total CBR-Class B Balance adjusted for Class A	D	\$ 2,010,841
New Class B Customer(s)' Former Class A Portion of CBR-Class B Balance attributable to Class B	E=C*D	\$ 463
New Class A Customer(s)' Former Class B Portion of CBR-Class B Balance	F=Sheet 6A	\$ 22,242
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	\$ 1,988,135

[Input into Sheet 7, CBR Calculation](#)

Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)	1	0				
Customer	Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016		% of kWh	Customer specific CBR-Class B allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1	3,272,005	3,272,005	0	100.00%	\$ 463	\$ 39
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
Total	3,272,005	3,272,005	0	100.00%	\$ 463	

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

**Input required at cell D13 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,770,663,827	0	2,770,663,827	0	(8,357,467)		(0.0030)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,035,123,196	0	1,035,123,196	0	(3,060,104)		(0.0030)	0.0000	0.0009	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	4,608,279,659	12,138,626	4,577,906,269	12,081,588	222,932	(13,733,170)	0.0184	(1.1367)	0.0796	
LARGE USE SERVICE CLASSIFICATION	kW	67,734,070	149,959	67,734,070	149,959	(198,465)		(1.3235)	0.0000	(0.0723)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,630,753	0	13,630,753	0	(39,944)		(0.0029)	0.0000	(0.0005)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	314,901	858	314,901	858	(922)		(1.0740)	0.0000	(0.3850)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	52,846,039	148,247	52,846,039	148,247	(155,934)		(1.0519)	0.0000	0.5854	
0											(25,323,075) (0)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

### Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.00%
Tax Impact	\$ -	\$ -
<b>Grossed-up Tax Amount</b>	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue H = B * E	Distribution Volumetric Rate Revenue I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = I / R	
		A	B	C													
RESIDENTIAL SERVICE CLASSIFICATION	kWh	331,461	2,689,802,037	0	18.51		0.0130		73,624,099	34,967,426	0	108,591,525	67.8%	32.2%	0.0%	53.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775	1,031,901,524	0	28.74		0.0183		30,189,916	18,885,446	0	108,591,516	37.4%	62.6%	0.0%	15.0%	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	5,081	4,566,530,904	12,192,632	140.97			4,2037	8,594,516	0	51,254,165	59,848,683	14.4%	85.6%	29.7%		
LARGE USE SERVICE CLASSIFICATION	kW	2	75,964,677	149,679	6073.68			2,2421	145,768		0	335,595	481,364	30.3%	0.0%	69.7%	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,044	14,542,413		8.60		0.0195		314,098	283,577	0	597,675	52.6%	47.4%	0.0%	0.3%	
STANDBY POWER SERVICE CLASSIFICATION	kW							2.8081	0	0	0	0	0.0%	0.0%	0.0%	0.0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	207	377,900	975	4.19			9.8694	10,408	0	9,621	20,029	52.0%	0.0%	48.0%	0.0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	89,729	45,603,291	127,503	1.19			6.3222	1,281,327	0	806,099	2,087,425	61.4%	0.0%	38.6%	1.0%	
0	0								0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
									0	0	0	0	0.0%	0.0%	0.0%	0.0%	
Total		462,298	8,424,812,745	12,470,788					95,273,688	54,136,448	52,405,480	201,815,616				100.0%	

[illegible]

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab 2. As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0082	2,770,663,827	0	1.0369	2,872,901,322
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	2,770,663,827	0	1.0369	2,872,901,322
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073	1,035,123,196	0	1.0369	1,073,319,242
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	1,035,123,196	0	1.0369	1,073,319,242
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.9268	2,289,505,114	6,491,539	1.0369	2,373,987,853
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0681	2,318,951,031	5,647,087	1.0369	2,404,520,324
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2618	2,289,505,114	6,491,539	1.0369	2,373,987,853
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3652	2,318,951,031	5,647,087	1.0369	2,404,520,324
Large Use Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	3.5361	67,734,070	149,959	1.0145	68,716,214
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3178	67,734,070	149,959	1.0145	68,716,214
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069	13,630,753	0	1.0369	14,133,728
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	13,630,753	0	1.0369	14,133,728
Sentinel Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.2743	314,901	858	1.0369	326,521
Sentinel Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9336	314,901	858	1.0369	326,521
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.9431	52,846,039	148,247	1.0369	54,796,058
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3520	52,846,039	148,247	1.0369	54,796,058

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66	\$		3.66	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$		0.87	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$		2.02	\$	2.34

Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
		Jan-16	Feb - Dec 2016	Jan - Dec 2017					
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	

If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2016		Current 2017		Forecast 2018	

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,103,965	\$3.66	\$ 4,040,512	1,208,258	\$0.87	\$ 1,051,184	331,871	\$2.02	\$ 670,379	\$ 1,721,564
February	1,121,010	\$3.66	\$ 4,102,897	1,228,518	\$0.87	\$ 1,068,811	347,984	\$2.02	\$ 702,928	\$ 1,771,738
March	1,128,506	\$3.66	\$ 4,130,332	1,182,828	\$0.87	\$ 1,029,060	340,155	\$2.02	\$ 687,113	\$ 1,716,173
April	999,526	\$3.66	\$ 3,658,265	1,128,515	\$0.87	\$ 981,808	301,437	\$2.02	\$ 608,903	\$ 1,590,711
May	1,231,944	\$3.66	\$ 4,508,915	1,374,680	\$0.87	\$ 1,195,972	373,175	\$2.02	\$ 753,814	\$ 1,949,785
June	1,535,794	\$3.66	\$ 5,621,006	1,628,403	\$0.87	\$ 1,416,711	493,828	\$2.02	\$ 997,533	\$ 2,414,243
July	1,556,405	\$3.66	\$ 5,696,442	1,642,181	\$0.87	\$ 1,428,697	460,646	\$2.02	\$ 930,505	\$ 2,359,202
August	1,567,922	\$3.66	\$ 5,738,595	1,675,437	\$0.87	\$ 1,457,630	458,434	\$2.02	\$ 926,037	\$ 2,383,667
September	1,590,879	\$3.66	\$ 5,822,617	1,637,327	\$0.87	\$ 1,424,474	448,575	\$2.02	\$ 906,122	\$ 2,330,596
October	1,018,780	\$3.66	\$ 3,728,735	1,130,547	\$0.87	\$ 983,576	292,774	\$2.02	\$ 591,403	\$ 1,574,979
November	1,049,217	\$3.66	\$ 3,840,134	1,143,767	\$0.87	\$ 995,077	313,982	\$2.02	\$ 634,244	\$ 1,629,321
December	1,082,939	\$3.66	\$ 3,963,557	1,153,228	\$0.87	\$ 1,003,308	324,636	\$2.02	\$ 655,765	\$ 1,659,073
Total	14,986,887	\$ 3.66	\$ 54,852,006	16,133,689	\$ 0.87	\$ 14,036,309	4,487,497	\$ 2.02	\$ 9,064,744	\$ 23,101,053

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,814	\$3.41	\$ 674,961	201,119	\$0.79	\$ 158,462	201,119	\$1.80	\$ 362,376	\$ 520,838
February	192,863	\$3.34	\$ 644,084	193,047	\$0.78	\$ 150,403	193,047	\$1.77	\$ 341,944	\$ 492,347
March	186,856	\$3.34	\$ 624,024	187,779	\$0.78	\$ 146,299	187,779	\$1.77	\$ 332,613	\$ 478,912
April	173,253	\$3.34	\$ 578,595	177,300	\$0.78	\$ 138,134	177,300	\$1.77	\$ 314,051	\$ 452,185
May	229,686	\$3.34	\$ 767,058	237,621	\$0.78	\$ 185,131	237,621	\$1.77	\$ 420,899	\$ 606,030
June	274,118	\$3.34	\$ 915,444	274,118	\$0.78	\$ 213,565	274,118	\$1.77	\$ 485,545	\$ 699,110
July	272,076	\$3.34	\$ 908,626	272,076	\$0.78	\$ 211,975	272,076	\$1.77	\$ 481,929	\$ 693,903
August	275,683	\$3.34	\$ 920,671	275,683	\$0.78	\$ 214,785	275,683	\$1.77	\$ 488,318	\$ 703,102
September	272,684	\$3.34	\$ 910,656	272,684	\$0.78	\$ 212,448	272,684	\$1.77	\$ 483,005	\$ 695,454
October	205,142	\$3.34	\$ 685,091	206,259	\$0.78	\$ 160,696	206,259	\$1.77	\$ 365,346	\$ 526,043
November	221,653	\$3.34	\$ 740,231	221,733	\$0.78	\$ 172,752	221,733	\$1.77	\$ 392,755	\$ 565,507
December	233,549	\$3.34	\$ 779,960	233,585	\$0.78	\$ 181,986	233,585	\$1.77	\$ 413,750	\$ 595,736
Total	2,735,376	\$ 3.34	\$ 9,149,403	2,753,004	\$ 0.78	\$ 2,146,635	2,753,004	\$ 1.77	\$ 4,882,531	\$ 7,029,166

**Low Voltage Switchgear Credit (if applicable)**

**Total including deduction for Low Voltage Switchgear Credit**



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,103,965	\$ 3.6600	\$ 4,040,512	1,208,258	\$ 0.8700	\$ 1,051,184	331,871	\$ 2.0200	\$ 670,379	\$ 1,721,564
February	1,121,010	\$ 3.6600	\$ 4,102,897	1,228,518	\$ 0.8700	\$ 1,068,811	347,984	\$ 2.0200	\$ 702,928	\$ 1,771,738
March	1,128,506	\$ 3.6600	\$ 4,130,332	1,182,828	\$ 0.8700	\$ 1,029,060	340,155	\$ 2.0200	\$ 687,113	\$ 1,716,173
April	999,526	\$ 3.6600	\$ 3,658,265	1,128,515	\$ 0.8700	\$ 981,808	301,437	\$ 2.0200	\$ 608,903	\$ 1,590,711
May	1,231,944	\$ 3.6600	\$ 4,508,915	1,374,680	\$ 0.8700	\$ 1,195,972	373,175	\$ 2.0200	\$ 753,814	\$ 1,949,785
June	1,535,794	\$ 3.6600	\$ 5,621,006	1,628,403	\$ 0.8700	\$ 1,416,711	493,828	\$ 2.0200	\$ 997,533	\$ 2,414,243
July	1,556,405	\$ 3.6600	\$ 5,696,442	1,642,181	\$ 0.8700	\$ 1,428,697	460,646	\$ 2.0200	\$ 930,505	\$ 2,359,202
August	1,567,922	\$ 3.6600	\$ 5,738,595	1,675,437	\$ 0.8700	\$ 1,457,630	458,434	\$ 2.0200	\$ 926,037	\$ 2,383,667
September	1,590,879	\$ 3.6600	\$ 5,822,617	1,637,327	\$ 0.8700	\$ 1,424,474	448,575	\$ 2.0200	\$ 906,122	\$ 2,330,596
October	1,018,780	\$ 3.6600	\$ 3,728,735	1,130,547	\$ 0.8700	\$ 983,576	292,774	\$ 2.0200	\$ 591,403	\$ 1,574,979
November	1,049,217	\$ 3.6600	\$ 3,840,134	1,143,767	\$ 0.8700	\$ 995,077	313,982	\$ 2.0200	\$ 634,244	\$ 1,629,321
December	1,082,939	\$ 3.6600	\$ 3,963,557	1,153,228	\$ 0.8700	\$ 1,003,308	324,636	\$ 2.0200	\$ 655,765	\$ 1,659,073
<b>Total</b>	<b>14,986,887</b>	<b>\$ 3.66</b>	<b>\$ 54,852,006</b>	<b>16,133,689</b>	<b>\$ 0.87</b>	<b>\$ 14,036,309</b>	<b>4,487,497</b>	<b>\$ 2.02</b>	<b>\$ 9,064,744</b>	<b>\$ 23,101,053</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,814	\$ 3.1942	\$ 631,857	201,119	\$ 0.7710	\$ 155,063	201,119	\$ 1.7493	\$ 351,818	\$ 506,880
February	192,863	\$ 3.1942	\$ 616,042	193,047	\$ 0.7710	\$ 148,839	193,047	\$ 1.7493	\$ 337,697	\$ 486,536
March	186,856	\$ 3.1942	\$ 596,856	187,779	\$ 0.7710	\$ 144,778	187,779	\$ 1.7493	\$ 328,482	\$ 473,260
April	173,253	\$ 3.1942	\$ 553,404	177,300	\$ 0.7710	\$ 136,698	177,300	\$ 1.7493	\$ 310,150	\$ 446,848
May	229,686	\$ 3.1942	\$ 733,662	237,621	\$ 0.7710	\$ 183,206	237,621	\$ 1.7493	\$ 415,671	\$ 598,877
June	274,118	\$ 3.1942	\$ 875,587	274,118	\$ 0.7710	\$ 211,345	274,118	\$ 1.7493	\$ 479,514	\$ 690,859
July	272,076	\$ 3.1942	\$ 869,066	272,076	\$ 0.7710	\$ 209,771	272,076	\$ 1.7493	\$ 475,943	\$ 685,714
August	275,683	\$ 3.1942	\$ 880,587	275,683	\$ 0.7710	\$ 212,552	275,683	\$ 1.7493	\$ 482,253	\$ 694,804
September	272,684	\$ 3.1942	\$ 871,008	272,684	\$ 0.7710	\$ 210,239	272,684	\$ 1.7493	\$ 477,006	\$ 687,246
October	205,142	\$ 3.1942	\$ 655,264	206,259	\$ 0.7710	\$ 159,026	206,259	\$ 1.7493	\$ 360,809	\$ 519,834
November	221,653	\$ 3.1942	\$ 708,003	221,733	\$ 0.7710	\$ 170,956	221,733	\$ 1.7493	\$ 387,877	\$ 558,833
December	233,549	\$ 3.1942	\$ 746,002	233,585	\$ 0.7710	\$ 180,094	233,585	\$ 1.7493	\$ 408,611	\$ 588,705
<b>Total</b>	<b>2,735,376</b>	<b>\$ 3.19</b>	<b>\$ 8,737,338</b>	<b>2,753,004</b>	<b>\$ 0.77</b>	<b>\$ 2,122,566</b>	<b>2,753,004</b>	<b>\$ 1.75</b>	<b>\$ 4,815,830</b>	<b>\$ 6,938,397</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,301,779	\$ 3.5892	\$ 4,672,369	1,409,377	\$ 0.8559	\$ 1,206,247	532,990	\$ 1.9179	\$ 1,022,197	\$ 2,228,444
February	1,313,873	\$ 3.5916	\$ 4,718,939	1,421,565	\$ 0.8566	\$ 1,217,650	541,031	\$ 1.9234	\$ 1,040,625	\$ 2,258,274
March	1,315,362	\$ 3.5938	\$ 4,727,188	1,370,607	\$ 0.8564	\$ 1,173,838	527,934	\$ 1.9237	\$ 1,015,595	\$ 2,189,434
April	1,172,779	\$ 3.5912	\$ 4,211,669	1,305,814	\$ 0.8566	\$ 1,118,506	478,737	\$ 1.9197	\$ 919,053	\$ 2,037,559
May	1,461,630	\$ 3.5868	\$ 5,242,577	1,612,301	\$ 0.8554	\$ 1,379,178	610,796	\$ 1.9147	\$ 1,169,485	\$ 2,548,662
June	1,809,912	\$ 3.5895	\$ 6,496,593	1,902,521	\$ 0.8557	\$ 1,628,055	767,946	\$ 1.9234	\$ 1,477,047	\$ 3,105,102
July	1,828,481	\$ 3.5907	\$ 6,565,508	1,914,257	\$ 0.8559	\$ 1,638,468	732,722	\$ 1.9195	\$ 1,406,448	\$ 3,044,916
August	1,843,605	\$ 3.5903	\$ 6,619,182	1,951,120	\$ 0.8560	\$ 1,670,182	734,117	\$ 1.9183	\$ 1,408,289	\$ 3,078,471
September	1,863,563	\$ 3.5918	\$ 6,693,625	1,910,011	\$ 0.8559	\$ 1,634,714	721,259	\$ 1.9177	\$ 1,383,128	\$ 3,017,842
October	1,223,922	\$ 3.5819	\$ 4,383,999	1,336,806	\$ 0.8547	\$ 1,142,602	499,033	\$ 1.9081	\$ 952,212	\$ 2,094,814
November	1,270,870	\$ 3.5788	\$ 4,548,137	1,365,500	\$ 0.8539	\$ 1,166,033	535,715	\$ 1.9080	\$ 1,022,121	\$ 2,188,154
December	1,316,488	\$ 3.5774	\$ 4,709,559	1,386,813	\$ 0.8533	\$ 1,183,403	558,221	\$ 1.9067	\$ 1,064,375	\$ 2,247,778
<b>Total</b>	<b>17,722,263</b>	<b>\$ 3.59</b>	<b>\$ 63,589,344</b>	<b>18,886,693</b>	<b>\$ 0.86</b>	<b>\$ 16,158,875</b>	<b>7,240,501</b>	<b>\$ 1.92</b>	<b>\$ 13,880,574</b>	<b>\$ 30,039,450</b>

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 30,039,450

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,103,965	\$ 3.6100	\$ 3,985,314	1,208,258	\$ 0.9500	\$ 1,147,845	331,871	\$ 2.3400	\$ 776,578	\$ 1,924,423
February	1,121,010	\$ 3.6100	\$ 4,046,846	1,228,518	\$ 0.9500	\$ 1,167,092	347,984	\$ 2.3400	\$ 814,283	\$ 1,981,375
March	1,128,506	\$ 3.6100	\$ 4,073,907	1,182,828	\$ 0.9500	\$ 1,123,687	340,155	\$ 2.3400	\$ 795,963	\$ 1,919,649
April	999,526	\$ 3.6100	\$ 3,608,289	1,128,515	\$ 0.9500	\$ 1,072,089	301,437	\$ 2.3400	\$ 705,363	\$ 1,777,452
May	1,231,944	\$ 3.6100	\$ 4,447,318	1,374,680	\$ 0.9500	\$ 1,305,946	373,175	\$ 2.3400	\$ 873,230	\$ 2,179,176
June	1,535,794	\$ 3.6100	\$ 5,544,216	1,628,403	\$ 0.9500	\$ 1,546,983	493,828	\$ 2.3400	\$ 1,155,558	\$ 2,702,540
July	1,556,405	\$ 3.6100	\$ 5,618,622	1,642,181	\$ 0.9500	\$ 1,560,072	460,646	\$ 2.3400	\$ 1,077,912	\$ 2,637,984
August	1,567,922	\$ 3.6100	\$ 5,660,198	1,675,437	\$ 0.9500	\$ 1,591,665	458,434	\$ 2.3400	\$ 1,072,736	\$ 2,664,401
September	1,590,879	\$ 3.6100	\$ 5,743,073	1,637,327	\$ 0.9500	\$ 1,555,461	448,575	\$ 2.3400	\$ 1,049,666	\$ 2,605,126
October	1,018,780	\$ 3.6100	\$ 3,677,796	1,130,547	\$ 0.9500	\$ 1,074,020	292,774	\$ 2.3400	\$ 685,091	\$ 1,759,111
November	1,049,217	\$ 3.6100	\$ 3,787,673	1,143,767	\$ 0.9500	\$ 1,086,579	313,982	\$ 2.3400	\$ 734,718	\$ 1,821,297
December	1,082,939	\$ 3.6100	\$ 3,909,410	1,153,228	\$ 0.9500	\$ 1,095,567	324,636	\$ 2.3400	\$ 759,648	\$ 1,855,215
<b>Total</b>	<b>14,986,887</b>	<b>\$ 3.61</b>	<b>\$ 54,102,662</b>	<b>16,133,689</b>	<b>\$ 0.95</b>	<b>\$ 15,327,004</b>	<b>4,487,497</b>	<b>\$ 2.34</b>	<b>\$ 10,500,743</b>	<b>\$ 25,827,747</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,814	\$ 3.1942	\$ 631,857	201,119	\$ 0.7710	\$ 155,063	201,119	\$ 1.7493	\$ 351,818	\$ 506,880
February	192,863	\$ 3.1942	\$ 616,042	193,047	\$ 0.7710	\$ 148,839	193,047	\$ 1.7493	\$ 337,697	\$ 486,536
March	186,856	\$ 3.1942	\$ 596,856	187,779	\$ 0.7710	\$ 144,778	187,779	\$ 1.7493	\$ 328,482	\$ 473,260
April	173,253	\$ 3.1942	\$ 553,404	177,300	\$ 0.7710	\$ 136,698	177,300	\$ 1.7493	\$ 310,150	\$ 446,848
May	229,686	\$ 3.1942	\$ 733,662	237,621	\$ 0.7710	\$ 183,206	237,621	\$ 1.7493	\$ 415,671	\$ 598,877
June	274,118	\$ 3.1942	\$ 875,587	274,118	\$ 0.7710	\$ 211,345	274,118	\$ 1.7493	\$ 479,514	\$ 690,859
July	272,076	\$ 3.1942	\$ 869,066	272,076	\$ 0.7710	\$ 209,771	272,076	\$ 1.7493	\$ 475,943	\$ 685,714
August	275,683	\$ 3.1942	\$ 880,587	275,683	\$ 0.7710	\$ 212,552	275,683	\$ 1.7493	\$ 482,253	\$ 694,804
September	272,684	\$ 3.1942	\$ 871,008	272,684	\$ 0.7710	\$ 210,239	272,684	\$ 1.7493	\$ 477,006	\$ 687,246
October	205,142	\$ 3.1942	\$ 655,264	206,259	\$ 0.7710	\$ 159,026	206,259	\$ 1.7493	\$ 360,809	\$ 519,834
November	221,653	\$ 3.1942	\$ 708,003	221,733	\$ 0.7710	\$ 170,956	221,733	\$ 1.7493	\$ 387,877	\$ 558,833
December	233,549	\$ 3.1942	\$ 746,002	233,585	\$ 0.7710	\$ 180,094	233,585	\$ 1.7493	\$ 408,611	\$ 588,705
<b>Total</b>	<b>2,735,376</b>	<b>\$ 3.19</b>	<b>\$ 8,737,338</b>	<b>2,753,004</b>	<b>\$ 0.77</b>	<b>\$ 2,122,566</b>	<b>2,753,004</b>	<b>\$ 1.75</b>	<b>\$ 4,815,830</b>	<b>\$ 6,938,397</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,301,779	\$ 3.55	\$ 4,617,171	1,409,377	\$ 0.92	\$ 1,302,908	532,990	\$ 2.12	\$ 1,128,396	\$ 2,431,304
February	1,313,873	\$ 3.55	\$ 4,662,888	1,421,565	\$ 0.93	\$ 1,315,931	541,031	\$ 2.13	\$ 1,151,979	\$ 2,467,911
March	1,315,362	\$ 3.55	\$ 4,670,762	1,370,607	\$ 0.93	\$ 1,268,464	527,934	\$ 2.13	\$ 1,124,445	\$ 2,392,909
April	1,172,779	\$ 3.55	\$ 4,161,693	1,305,814	\$ 0.93	\$ 1,208,787	478,737	\$ 2.12	\$ 1,015,513	\$ 2,224,300
May	1,461,630	\$ 3.54	\$ 5,180,979	1,612,301	\$ 0.92	\$ 1,489,152	610,796	\$ 2.11	\$ 1,288,901	\$ 2,778,053
June	1,809,912	\$ 3.55	\$ 6,419,804	1,902,521	\$ 0.92	\$ 1,758,328	767,946	\$ 2.13	\$ 1,635,072	\$ 3,393,400
July	1,828,481	\$ 3.55	\$ 6,487,688	1,914,257	\$ 0.92	\$ 1,769,843	732,722	\$ 2.12	\$ 1,553,854	\$ 3,323,697
August	1,843,605	\$ 3.55	\$ 6,540,786	1,951,120	\$ 0.92	\$ 1,804,217	734,117	\$ 2.12	\$ 1,554,988	\$ 3,359,205
September	1,863,563	\$ 3.55	\$ 6,614,081	1,910,011	\$ 0.92	\$ 1,765,700	721,259	\$ 2.12	\$ 1,526,672	\$ 3,292,372
October	1,223,922	\$ 3.54	\$ 4,333,060	1,336,806	\$ 0.92	\$ 1,233,045	499,033	\$ 2.10	\$ 1,045,900	\$ 2,278,945
November	1,270,870	\$ 3.54	\$ 4,495,676	1,365,500	\$ 0.92	\$ 1,257,535	535,715	\$ 2.10	\$ 1,122,595	\$ 2,380,129
December	1,316,488	\$ 3.54	\$ 4,655,412	1,386,813	\$ 0.92	\$ 1,275,661	558,221	\$ 2.09	\$ 1,168,259	\$ 2,443,920
<b>Total</b>	<b>17,722,263</b>	<b>\$ 3.55</b>	<b>\$ 62,840,000</b>	<b>18,886,693</b>	<b>\$ 0.92</b>	<b>\$ 17,449,571</b>	<b>7,240,501</b>	<b>\$ 2.12</b>	<b>\$ 15,316,573</b>	<b>\$ 32,766,144</b>

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 32,766,144

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0082	2,872,901,322	0	23,557,791	34.2%	21,778,570	0.0076
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073	1,073,319,242	0	7,835,230	11.4%	7,243,468	0.0067
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.9268	2,373,987,853	6,491,539	18,999,437	27.6%	17,564,489	2.7058
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0681	2,404,520,324	5,647,087	17,325,828	25.2%	16,017,281	2.8364
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.5361	68,716,214	149,959	530,272	0.8%	490,223	3.2690
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069	14,133,728	0	97,523	0.1%	90,157	0.0064
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.2743	326,521	858	1,951	0.0%	1,804	2.1025
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.9431	54,796,058	148,247	436,305	0.6%	403,352	2.7208

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0038	2,872,901,322	0	10,917,025	35.4%	10,644,780	0.0037
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0033	1,073,319,242	0	3,541,954	11.5%	3,453,626	0.0032
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.2618	2,373,987,853	6,491,539	8,191,024	26.6%	7,986,759	1.2303
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.3652	2,404,520,324	5,647,087	7,709,403	25.0%	7,517,149	1.3312
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.3178	68,716,214	149,959	197,617	0.6%	192,689	1.2849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0035	14,133,728	0	49,468	0.2%	48,234	0.0034
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	0.9336	326,521	858	801	0.0%	781	0.9103
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.3520	54,796,058	148,247	200,429	0.7%	195,431	1.3183

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	2,872,901,322	0	21,778,570	34.2%	21,521,929	0.0075
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	1,073,319,242	0	7,243,468	11.4%	7,158,111	0.0067
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7058	2,373,987,853	6,491,539	17,564,489	27.6%	17,357,507	2.6739
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8364	2,404,520,324	5,647,087	16,017,281	25.2%	15,828,531	2.8030
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2690	68,716,214	149,959	490,223	0.8%	484,446	3.2305
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	14,133,728	0	90,157	0.1%	89,095	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1025	326,521	858	1,804	0.0%	1,783	2.0778
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7208	54,796,058	148,247	403,352	0.6%	398,599	2.6888

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0037	2,872,901,322	0	10,644,780	35.4%	11,611,012	0.0040
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0032	1,073,319,242	0	3,453,626	11.5%	3,767,113	0.0035
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.2303	2,373,987,853	6,491,539	7,986,759	26.6%	8,711,721	1.3420
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.3312	2,404,520,324	5,647,087	7,517,149	25.0%	8,199,484	1.4520
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.2849	68,716,214	149,959	192,689	0.6%	210,179	1.4016
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0034	14,133,728	0	48,234	0.2%	52,613	0.0037
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	0.9103	326,521	858	781	0.0%	852	0.9929
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.3183	54,796,058	148,247	195,431	0.7%	213,171	1.4379

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	331,461	Effective Year of Residential Rate Design Transition (yyyy)	2017
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	2,689,802,037	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%						
				Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.51		0.0130		0.90%	21.63	0.0088
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	28.74		0.0183		0.90%	29.00	0.0185
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	140.97		4.2037		0.90%	142.24	4.2415
LARGE USE SERVICE CLASSIFICATION	6073.68		2.2421		0.90%	6,128.34	2.2623
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.60		0.0195		0.90%	8.68	0.0197
STANDBY POWER SERVICE CLASSIFICATION			2.8081		0.90%		2.8334
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.19		9.8694		0.90%	4.23	9.9582
STREET LIGHTING SERVICE CLASSIFICATION	1.19		6.3222		0.90%	1.20	6.3791
microFIT SERVICE CLASSIFICATION	5.40					5.40	
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>
Current Residential Fixed Rate (inclusive of R/C adj.)	18.5100	73,624,099	67.8%	10.7%	2.93	78.5%	21.44
Current Residential Variable Rate (inclusive of R/C adj.)	0.0130	34,967,426	32.2%			21.5%	0.0087
		108,591,525					108,679,542

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

### Proposed

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0000

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

### RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.11	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kWh	0.0000	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kWh	0.0002	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.2500	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GS<50 SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.12	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kWh	0.0009	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kWh	0.0002	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.3900	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GS>50 SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.57	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0168	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kW	0.0796	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kW	0.0905	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	4.0500	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### LARGE USER SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	24.34	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0090	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kW	-0.0723	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kW	0.0000	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	63.2500	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Rate Rider for Incremental Capital Module (ICM)	\$	0.03	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kWh	-0.0005	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kWh	0.0002	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.0800	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		

Rate Rider for Incremental Capital Module (ICM)	\$	0.02	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0396	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kW	-0.3850	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kW	0.0895	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.0400	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		

Rate Rider for Incremental Capital Module (ICM)	\$	0.00	- effective until	next COS	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0253	- effective until	next COS	A
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances)	\$/kW	0.5854	- effective until	30-Apr-19	A
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - Applicable only for Class B Customers	\$/kW	0.0870	- effective until	30-Apr-19	B
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.0100	- effective until	31-Dec-18	A
			- effective until		
			- effective until		
			- effective until		

[illegible]

# NTIVE REGULATION MODEL FOR 2018 FI

## Alectra - PowerStream TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.63
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Smart Metering Entity Charge	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$	0.12
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service base	\$	0.11
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.2500
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Alectra - PowerStream**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

Aboriginal person includes a person who is a First Nations person, a Métis person or an Inuit person;  
account-holder means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

electricity-intensive medical device means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;

household means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

household income means the combined annual after-tax income of all members of a household aged 18 or over.

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

**Alectra - PowerStream**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**Class C**

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person;

or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person;

or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person;

or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Alectra - PowerStream**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

**GENERAL SERVICE LESS THAN 50 kW SERVICE  
CLASSIFICATION**

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	29.00
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Smart Metering Entity Charge	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30	\$/kWh	0.0002
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	\$	0.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$	0.12
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.3900
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Alectra - PowerStream

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.24
Distribution Volumetric Rate	\$/kW	4.2415
Low Voltage Service Rate	\$/kW	0.1589
Transformer Discount	\$/kW	(0.6000)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30	\$/kW	(0.1224)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30	\$/kW	0.0620
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba	\$/kW	0.0168
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance	\$/kW	0.0796
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0184
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers non-Interval Metered	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1367)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only to non-RPP non-Interval Metered Customers	\$/kW	2.3303
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable only for Class B Interval Metered Customers at December 31, 2016	\$/kW	(1.6412)
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	4.0500
Retail Transmission Rate – Network Service Rate	\$/kW	2.6739
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3420
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8030
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4520

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Alectra - PowerStream**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	6,128.34
Distribution Volumetric Rate	\$/kW	2.2623
Low Voltage Service Rate	\$/kW	0.1630
Transformer Discount	\$/kW	(0.6000)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30	\$/kW	(0.1659)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30	\$/kW	0.0840
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$	24.34
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$/kW	0.0090
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance)	\$/kW	(0.0723)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.3235)
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	63.2500
Retail Transmission Rate – Network Service Rate	\$/kW	3.2305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4016

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Alectra - PowerStream**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

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EB-2017-0024

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW                      2.8334

# Alectra - PowerStream

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0197
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kWh	0.0002
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$	0.03
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance)	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0029)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kWh	0.0062
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0800
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Alectra - PowerStream

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

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EB-2017-0024

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.23
Distribution Volumetric Rate	\$/kW	9.9582
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30	\$/kW	(0.1267)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30	\$/kW	0.0641
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$	0.02
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$/kW	0.0396
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance)	\$/kW	(0.3850)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0740)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0895
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	\$/kW	2.3977
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0400
Retail Transmission Rate – Network Service Rate	\$/kW	2.0778
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9929

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Alectra - PowerStream

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.20
Distribution Volumetric Rate	\$/kW	6.3791
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	\$/kW	0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30	\$/kW	(0.1169)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30	\$/kW	0.0592
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service ba:	\$/kW	0.0253
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balance	\$/kW	0.5854
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0519)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019		
Applicable Only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable Only for Class B Customers	\$/kW	0.0870
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018		
Applicable Only for Non-RPP Customers	\$/kW	2.2128
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0100
Retail Transmission Rate – Network Service Rate	\$/kW	2.6888
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4379

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Alectra - PowerStream**  
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EB-2017-0024

## **MicroFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

## **SPECIFIC SERVICE CHARGES**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

# Alectra - PowerStream

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### Other

Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
attachments)	\$	22.35
Temporary Service install and remove - overhead - no transformer	\$	500.00

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

### Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		Class B
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.51	1	\$ 18.51	\$ 21.63	1	\$ 21.63	\$ 3.12	16.86%
Distribution Volumetric Rate	\$ 0.0130	750	\$ 9.75	\$ 0.0088	750	\$ 6.60	\$ (3.15)	-32.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.36	1	\$ 0.36	\$ 0.36	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.26			\$ 28.59	\$ 0.33	1.17%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.27	\$ 0.0822	28	\$ 2.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0028	750	\$ (2.10)	\$ (2.10)	
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.75	1	\$ 0.75	\$ 0.75	1	\$ 0.75	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.66			\$ 29.89	\$ (1.77)	-5.59%
RTSR - Network	\$ 0.0082	778	\$ 6.38	\$ 0.0075	778	\$ 5.83	\$ (0.54)	-8.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	778	\$ 2.96	\$ 0.0040	778	\$ 3.11	\$ 0.16	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.99			\$ 38.83	\$ (2.16)	-5.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 105.89			\$ 103.73	\$ (2.16)	-2.04%
HST	13%		\$ 13.77	13%		\$ 13.49	\$ (0.28)	-2.04%
8% Provincial Rebate	-8%		\$ (8.47)	-8%		\$ (8.30)	\$ 0.17	-2.04%
<b>Total Bill on TOU</b>			\$ 111.19			\$ 108.92	\$ (2.27)	-2.04%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		Class B
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.74	1	\$ 28.74	\$ 29.00	1	\$ 29.00	\$ 0.26	0.90%
Distribution Volumetric Rate	\$ 0.0183	2000	\$ 36.60	\$ 0.0185	2000	\$ 37.00	\$ 0.40	1.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.51	1	\$ 0.51	\$ 0.51	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	
<b>Sub-Total A (excluding pass through)</b>			\$ 65.34			\$ 68.51	\$ 3.17	4.85%
Line Losses on Cost of Power	\$ 0.0822	74	\$ 6.06	\$ 0.0822	74	\$ 6.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ 0.40	-\$ 0.0026	2,000	\$ (5.20)	\$ (5.60)	-1400.00%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 73.38			\$ 70.95	\$ (2.43)	-3.31%
RTSR - Network	\$ 0.0073	2,074	\$ 15.14	\$ 0.0067	2,074	\$ 13.89	\$ (1.24)	-8.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,074	\$ 6.84	\$ 0.0035	2,074	\$ 7.26	\$ 0.41	6.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.37			\$ 92.11	\$ (3.26)	-3.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,074	\$ 7.47	\$ 0.0036	2,074	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,074	\$ 0.62	\$ 0.0003	2,074	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 282.02			\$ 278.76	\$ (3.26)	-1.16%
HST	13%		\$ 36.66	13%		\$ 36.24	\$ (0.42)	-1.16%
8% Provincial Rebate	-8%		\$ (22.56)	-8%		\$ (22.30)	\$ 0.26	-1.16%
<b>Total Bill on TOU</b>			\$ 296.12			\$ 292.70	\$ (3.42)	-1.16%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B - non-Interval Metered
Consumption	80,000	kWh
Demand	250	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.97	1	\$ 140.97	\$ 142.24	1	\$ 142.24	\$ 1.27	0.90%
Distribution Volumetric Rate	\$ 4.2037	250	\$ 1,050.93	\$ 4.2415	250	\$ 1,060.38	\$ 9.45	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.62	1	\$ 4.62	\$ 4.62	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.0964	250	\$ 24.10	\$ 24.10	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,191.90			\$ 1,231.34	\$ 39.44	3.31%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4884	250	\$ 122.10	\$ 1.3590	250	\$ 339.75	\$ 217.65	178.26%
GA Rate Riders				\$ 0.0004	80,000	\$ 32.00	\$ 32.00	
Low Voltage Service Charge	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,353.72			\$ 1,642.81	\$ 289.09	21.36%
RTSR - Network	\$ 2.9268	250	\$ 731.70	\$ 2.6739	250	\$ 668.48	\$ (63.23)	-8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2618	250	\$ 315.45	\$ 1.3420	250	\$ 335.50	\$ 20.05	6.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,400.87			\$ 2,646.79	\$ 245.92	10.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	82,952	\$ 298.63	\$ 0.0036	82,952	\$ 298.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	82,952	\$ 24.89	\$ 0.0003	82,952	\$ 24.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	80,000	\$ 560.00	\$ 0.0070	80,000	\$ 560.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	82,952	\$ 9,133.02	\$ 0.1101	82,952	\$ 9,133.02	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 12,417.65			\$ 12,663.56	\$ 245.91	1.98%
HST	13%		\$ 1,614.29	13%		\$ 1,646.26	\$ 31.97	1.98%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,031.94			\$ 14,309.83	\$ 277.88	1.98%



Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	<b>Class A</b>
Consumption	2,800,000	kWh
Demand	7,350	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 6,073.68	1	\$ 6,073.68	\$ 6,128.34	1	\$ 6,128.34	\$ 54.66	0.90%
Distribution Volumetric Rate	\$ 2.2421	7350	\$ 16,479.44	\$ 2.2623	7350	\$ 16,627.91	\$ 148.47	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 87.59	1	\$ 87.59	\$ 87.59	
Volumetric Rate Riders	\$ -	7350	\$ -	\$ 0.0633	7350	\$ (465.26)	\$ (465.26)	
<b>Sub-Total A (excluding pass through)</b>			\$ 22,553.12			\$ 22,378.58	\$ (174.54)	-0.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0765	7,350	\$ 562.28	\$ 1.2470	7,350	\$ (9,165.45)	\$ (9,727.73)	-1730.07%
GA Rate Riders				\$ -	2,800,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1630	7,350	\$ 1,198.05	\$ 0.1630	7,350	\$ 1,198.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24,313.44			\$ 14,411.18	\$ (9,902.26)	-40.73%
RTSR - Network	\$ 3.5361	7,350	\$ 25,990.34	\$ 3.2305	7,350	\$ 23,744.18	\$ (2,246.16)	-8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3178	7,350	\$ 9,685.83	\$ 1.4016	7,350	\$ 10,301.76	\$ 615.93	6.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 59,989.61			\$ 48,457.12	\$ (11,532.49)	-19.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,840,600	\$ 10,226.16	\$ 0.0036	2,840,600	\$ 10,226.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,840,600	\$ 852.18	\$ 0.0003	2,840,600	\$ 852.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,800,000	\$ 19,600.00	\$ 0.0070	2,800,000	\$ 19,600.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,840,600	\$ 312,750.06	\$ 0.1101	2,840,600	\$ 312,750.06	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 403,418.26			\$ 391,885.77	\$ (11,532.49)	-2.86%
HST	13%		\$ 52,444.37	13%		\$ 50,945.15	\$ (1,499.22)	-2.86%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 455,862.63			\$ 442,830.91	\$ (13,031.71)	-2.86%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		Class B
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.60	1	\$ 8.60	\$ 8.68	1	\$ 8.68	\$ 0.08	0.93%
Distribution Volumetric Rate	\$ 0.0195	150	\$ 2.93	\$ 0.0197	150	\$ 2.96	\$ 0.03	1.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.11	1	\$ 0.11	\$ 0.11	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0004	150	\$ (0.06)	\$ (0.06)	
<b>Sub-Total A (excluding pass through)</b>			\$ 11.53			\$ 11.69	\$ 0.16	1.39%
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.45	\$ 0.0822	6	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0025	150	\$ (0.38)	\$ (0.41)	-1350.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.08			\$ 11.84	\$ (0.24)	-2.03%
RTSR - Network	\$ 0.0069	156	\$ 1.07	\$ 0.0063	156	\$ 0.98	\$ (0.09)	-8.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	156	\$ 0.54	\$ 0.0037	156	\$ 0.58	\$ 0.03	5.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 13.70			\$ 13.40	\$ (0.31)	-2.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 27.93			\$ 27.63	\$ (0.31)	-1.10%
HST	13%		\$ 3.63	13%		\$ 3.59	\$ (0.04)	-1.10%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 31.56			\$ 31.22	\$ (0.35)	-1.10%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	180	kWh	
Demand	1	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.19	1	\$ 4.19	\$ 4.23	1	\$ 4.23	\$ 0.04	0.95%
Distribution Volumetric Rate	\$ 9.8694	1	\$ 9.87	\$ 9.9582	1	\$ 9.96	\$ 0.09	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.06	1	\$ 0.06	\$ 0.06	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.3454	1	\$ (0.35)	\$ (0.35)	
<b>Sub-Total A (excluding pass through)</b>			\$ 14.06			\$ 13.90	\$ (0.16)	-1.11%
Line Losses on Cost of Power	\$ 0.0822	7	\$ 0.55	\$ 0.0822	7	\$ 0.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5054	1	\$ 0.51	\$ 1.4716	1	\$ 1.47	\$ 0.97	191.18%
GA Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1170	1	\$ 0.12	\$ 0.1170	1	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.23			\$ 16.04	\$ 0.81	5.32%
RTSR - Network	\$ 2.2743	1	\$ 2.27	\$ 2.0778	1	\$ 2.08	\$ (0.20)	-8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9336	1	\$ 0.93	\$ 0.9929	1	\$ 0.99	\$ 0.06	6.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.44			\$ 19.11	\$ 0.67	3.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	187	\$ 0.67	\$ 0.0036	187	\$ 0.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	187	\$ 0.06	\$ 0.0003	187	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	117	\$ 7.61	\$ 0.0650	117	\$ 7.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	31	\$ 2.91	\$ 0.0950	31	\$ 2.91	\$ -	0.00%
TOU - On Peak	\$ 0.1320	32	\$ 4.28	\$ 0.1320	32	\$ 4.28	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 35.46			\$ 36.13	\$ 0.67	1.90%
HST	13%		\$ 4.61	13%		\$ 4.70	\$ 0.09	1.90%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 40.07			\$ 40.83	\$ 0.76	1.90%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	280	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.19	1	\$ 1.19	\$ 1.20	1	\$ 1.20	\$ 0.01	0.84%
Distribution Volumetric Rate	\$ 6.3222	1	\$ 6.32	\$ 6.3791	1	\$ 6.38	\$ 0.06	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.6107	1	\$ 0.61	\$ 0.61	
<b>Sub-Total A (excluding pass through)</b>			\$ 7.51			\$ 8.20	\$ 0.69	9.15%
Line Losses on Cost of Power	\$ 0.1101	10	\$ 1.14	\$ 0.1101	10	\$ 1.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4663	1	\$ 0.47	\$ 1.3018	1	\$ 1.30	\$ 0.84	179.18%
GA Rate Riders	\$ -		\$ -	\$ 0.0004	280	\$ 0.11	\$ 0.11	
Low Voltage Service Charge	\$ 0.1288	1	\$ 0.13	\$ 0.1288	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9.24			\$ 10.88	\$ 1.64	17.69%
RTSR - Network	\$ 2.9431	1	\$ 2.94	\$ 2.6888	1	\$ 2.69	\$ (0.25)	-8.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3520	1	\$ 1.35	\$ 1.4379	1	\$ 1.44	\$ 0.09	6.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 13.54			\$ 15.01	\$ 1.47	10.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	290	\$ 1.05	\$ 0.0036	290	\$ 1.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	280	\$ 1.96	\$ 0.0070	280	\$ 1.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	280	\$ 30.83	\$ 0.1101	280	\$ 30.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 47.71			\$ 49.18	\$ 1.47	3.07%
HST	13%		\$ 6.20	13%		\$ 6.39	\$ 0.19	3.07%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 53.91			\$ 55.57	\$ 1.66	3.07%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		10th Percentile
Consumption	309	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.51	1	\$ 18.51	\$ 21.63	1	\$ 21.63	\$ 3.12	16.86%
Distribution Volumetric Rate	\$ 0.0130	308.871	\$ 4.02	\$ 0.0088	308.871	\$ 2.72	\$ (1.30)	-32.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.36	1	\$ 0.36	\$ 0.36	
Volumetric Rate Riders	\$ -	308.871	\$ -	\$ -	308.871	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.53			\$ 24.71	\$ 2.18	9.69%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.94	\$ 0.0822	11	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	309	\$ -	\$ 0.0028	309	\$ (0.86)	\$ (0.86)	
GA Rate Riders	\$ -	309	\$ -	\$ -	309	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	309	\$ 0.15	\$ 0.0005	309	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.75	1	\$ 0.75	\$ 0.75	1	\$ 0.75	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.37			\$ 25.68	\$ 1.32	5.41%
RTSR - Network	\$ 0.0082	320	\$ 2.63	\$ 0.0075	320	\$ 2.40	\$ (0.22)	-8.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	320	\$ 1.22	\$ 0.0040	320	\$ 1.28	\$ 0.06	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 28.21			\$ 29.37	\$ 1.16	4.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)							\$ -	
TOU - Off Peak	\$ 0.0650	201	\$ 13.05	\$ 0.0650	201	\$ 13.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	53	\$ 4.99	\$ 0.0950	53	\$ 4.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	56	\$ 7.34	\$ 0.1320	56	\$ 7.34	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 55.09			\$ 56.24	\$ 1.16	2.10%
HST	13%		\$ 7.16	13%		\$ 7.31	\$ 0.15	2.10%
8% Provincial Rebate	-8%		\$ (4.41)	-8%		\$ (4.50)	\$ (0.09)	2.10%
<b>Total Bill on TOU</b>			\$ 57.84			\$ 59.06	\$ 1.22	2.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.51	1	\$ 18.51	\$ 21.63	1	\$ 21.63	\$ 3.12	16.86%
Distribution Volumetric Rate	\$ 0.0130	750	\$ 9.75	\$ 0.0088	750	\$ 6.60	\$ (3.15)	-32.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.36	1	\$ 0.36	\$ 0.36	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.26			\$ 28.59	\$ 0.33	1.17%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.05	\$ 0.1101	28	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0028	750	\$ (2.10)	\$ (2.10)	
GA Rate Riders	\$ 0.0012	750	\$ 0.90	\$ 0.0066	750	\$ 4.95	\$ 4.05	450.00%
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.97	1	\$ 0.97	\$ 0.75	1	\$ 0.75	\$ (0.22)	-22.68%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 33.55			\$ 35.61	\$ 2.06	6.14%
RTSR - Network	\$ 0.0082	778	\$ 6.38	\$ 0.0075	778	\$ 5.83	\$ (0.54)	-8.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	778	\$ 2.96	\$ 0.0040	778	\$ 3.11	\$ 0.16	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.88			\$ 44.56	\$ 1.67	3.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 128.49			\$ 130.16	\$ 1.67	1.30%
HST	13%		\$ 16.70	13%		\$ 16.92	\$ 0.22	1.30%
8% Provincial Rebate	-8%		\$ (10.28)	-8%		\$ (10.41)	\$ (0.13)	1.30%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 134.92			\$ 136.67	\$ 1.75	1.30%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.74	1	\$ 28.74	\$ 29.00	1	\$ 29.00	\$ 0.26	0.90%
Distribution Volumetric Rate	\$ 0.0183	2000	\$ 36.60	\$ 0.0185	2000	\$ 37.00	\$ 0.40	1.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.51	1	\$ 0.51	\$ 0.51	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0010	2000	\$ 2.00	\$ 2.00	
<b>Sub-Total A (excluding pass through)</b>			\$ 65.34			\$ 68.51	\$ 3.17	4.85%
Line Losses on Cost of Power	\$ 0.1101	74	\$ 8.13	\$ 0.1101	74	\$ 8.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0026	2,000	\$ (5.20)	\$ (5.60)	-1400.00%
GA Rate Riders	\$ 0.0012	2,000	\$ 2.40	\$ 0.0066	2,000	\$ 13.20	\$ 10.80	450.00%
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 1.00	1	\$ 1.00	\$ 0.78	1	\$ 0.78	\$ (0.22)	-22.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.07			\$ 86.22	\$ 8.15	10.44%
RTSR - Network	\$ 0.0073	2,074	\$ 15.14	\$ 0.0067	2,074	\$ 13.89	\$ (1.24)	-8.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	2,074	\$ 6.84	\$ 0.0035	2,074	\$ 7.26	\$ 0.41	6.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 100.05			\$ 107.37	\$ 7.32	7.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,074	\$ 7.47	\$ 0.0036	2,074	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,074	\$ 0.62	\$ 0.0003	2,074	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 342.34			\$ 349.66	\$ 7.32	2.14%
HST	13%		\$ 44.50	13%		\$ 45.46	\$ 0.95	2.14%
8% Provincial Rebate	-8%		\$ (27.39)	-8%		\$ (27.97)	\$ (0.59)	2.14%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 359.45			\$ 367.14	\$ 7.69	2.14%

**Alectra - PowerStream**  
**Rates**

**MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

**0.79 0.57**

Description						
	Effective until	Type	Customers	Billing Determinant	2017	2018
RESIDENTIAL						
Service Charge		Rate		\$	18.51	21.63
Distribution Volumetric Rate		Rate		\$/kWh	0.0130	0.0088
Low Voltage Service Rate		Rate		\$/kWh	0.0005	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider		\$	-0.10	0.00
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider		\$	-0.04	0.00
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$	0.12	0.12
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$	0.06	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kWh	0.0003	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kWh	(0.0003)	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kWh	0.0012	0.0000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$		0.11
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until September 30, 2018	April 30, 2019	Rate Rider		\$/kWh		0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh		(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh		0.0004
Applicable Only for Non-RPP Customers						
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh		0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	non_RPP	\$/kWh		0.0062
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$		0.25
Retail Transmission Rate – Network Service Rate		Rate		\$/kWh	0.0082	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0038	0.0040
GENERAL SERVICE LESS THAN 50 KW						
Service Charge		Rate		\$	28.74	29.00
Distribution Volumetric Rate		Rate		\$/kWh	0.0183	0.0185
Low Voltage Service Rate		Rate		\$/kWh	0.0004	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kWh	0.0003	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kWh	(0.0003)	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kWh	0.0012	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kWh	0.0002	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider		\$/kWh	0.0001	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider		\$	-0.17	0.00
Rate Rider for Recovery of Stranded Meter Assets (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$	0.21	0.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$		0.12
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kWh		0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until September 30, 2018	April 30, 2019	Rate Rider		\$/kWh		0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh		(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh		0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh		0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	non_RPP	\$/kWh		0.0062
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kWh		0.39
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kWh		
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0073	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0033	0.0035
GENERAL SERVICE GREATER THAN 50 KW						
Service Charge		Rate		\$	140.97	142.24
Distribution Volumetric Rate		Rate		\$/kW	4.2037	4.2415
Low Voltage Service Rate		Rate		\$/kW	0.1589	0.1589
Transformer Discount		Rate		\$/kW	(0.6000)	(0.6000)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kW	0.1169	0.1169
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kW	(0.1224)	(0.1224)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kW	0.4319	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$/kW	0.0620	0.0620
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider		\$/kW	(0.0196)	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider		\$	-4.81	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$		0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kW		0.0168
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until September 30, 2018	April 30, 2019	Rate Rider		\$/kW		0.0796
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kW		0.0184
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh		0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kW		0.0905
Applicable Only for Class B Customers						
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kW		(1.1367)
Applicable only for Non-Wholesale Market Participants						
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	non_RPP	\$/kW		2.3303
Applicable only to non-RPP non-Interval Metered Customers						
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	non_RPP	\$/kW		(1.6412)
Applicable only for Class B Interval Metered Customers at December 31, 2016	December 31, 2018	Rate Rider		\$		4.05
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kW		
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	2.9268	2.6739
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	1.2618	1.3420
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	3.0681	2.8030
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	1.3652	1.4520



LARGE USE					
Service Charge		Rate	\$	6,073.68	6,128.34
Distribution Volumetric Rate		Rate	\$/kWh	2.2421	2.2623
Low Voltage Service Rate		Rate	\$/kW	0.1630	0.1630
Transformer Discount		Rate	\$/kW	(0.6000)	(0.6000)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.1584	0.1584
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	(0.1659)	(0.1659)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.0840	0.0840
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider	\$/kW	(0.0356)	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider	\$	-199.61	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$		24.34
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW		0.0090
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until	April 30, 2019	Rate Rider	\$/kW		(0.0723)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW		(1.3235)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh	0.0000
Applicable Only for Non-RPP Customers	April 30, 2019	Rate Rider	Class B	\$/kW	0.0000
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$	63.25
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider			
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider			
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	3.5361	3.2205
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	1.3178	1.4016
UNMETERED SCATTERED LOAD					
Service Charge		Rate	\$	8.60	8.68
Distribution Volumetric Rate		Rate	\$/kWh	0.0195	0.0197
Low Voltage Service Rate		Rate	\$/kW	0.0005	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kWh	0.0003	0.0003
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	(0.0003)	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kWh	0.0012
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kWh	0.0002	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider	\$/kWh	(0.0002)	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider	\$	-0.02	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$		0.03
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kWh		0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until	April 30, 2019	Rate Rider	\$/kWh		(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh		(0.0029)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0002
Applicable Only for Class B Customers	September 30, 2018	Rate Rider	non_RPP	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2018	Rate Rider		\$	0.08
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kWh	
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0069	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0035	0.0037
SENTINEL					
Service Charge (per Connection)		Rate	\$	4.19	4.23
Distribution Volumetric Rate		Rate	\$/kW	9.8694	9.9582
Low Voltage Service Rate		Rate	\$/kW	0.1170	0.1170
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.1210	0.1210
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	(0.1267)	(0.1267)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kW	0.4470
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.0641	0.0641
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider	\$/kW	(0.1678)	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider	\$	-0.01	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW		0.02
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW		0.0396
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until	April 30, 2019	Rate Rider	\$/kW		(0.3850)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW		(1.0740)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kW	0.0895
Applicable Only for Class B Customers	September 30, 2018	Rate Rider	non_RPP	\$/kW	2.3977
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2018	Rate Rider		\$	0.04
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kW	
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	2.2743	2.0778
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.9336	0.9929
STREET LIGHTING					
Service Charge (per Connection)		Rate	\$	1.19	1.20
Distribution Volumetric Rate		Rate	\$/kW	6.3222	6.3791
Low Voltage Service Rate		Rate	\$/kW	0.1288	0.1288
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.1116	0.1116
Rate Rider for Disposition of Deferral/Variance Account – Power (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	(0.1169)	(0.1169)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	December 31, 2017	Rate Rider	non_RPP	\$/kW	0.4142
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider	\$/kW	0.0592	0.0592
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)	September 30, 2017	Rate Rider	\$/kW	(0.1455)	0.0000
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)	September 30, 2017	Rate Rider	\$	0.0000	0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$		0.00
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW		0.0253
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2014-15 balances) - effective until	April 30, 2019	Rate Rider	\$/kW		0.5854
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW		(1.0519)
Rate Rider for Disposition of Global Adjustment Account (2018) – effective until April 30, 2019	April 30, 2019	Rate Rider	non-RPP	\$/kWh	0.0004
Applicable Only for Non-RPP Customers	April 30, 2019	Rate Rider	Class B	\$/kW	0.0870
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	non_RPP	\$/kW	2.2128
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until September 30, 2018	September 30, 2018	Rate Rider		\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$/kW	
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider			
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	2.9431	2.6888
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	1.3520	1.4379

## POWERSTREAM Rate Zone

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 0.33	1.2%
GS<50	kWh	2,000	\$ 3.17	4.9%
GS>50	kW	250	\$ 39.44	3.3%
Large User	kW	7,350	\$ (174.54)	(0.8)%
Street Lighting	kW	1	\$ 0.69	9.2%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Distribution Bill and All Rate Rider Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ (1.77)	(5.6)%
GS<50	kWh	2,000	\$ (2.43)	(3.3)%
GS>50	kW	250	\$ 289.09	21.4%
Large User	kW	7,350	\$ (9,902.26)	(40.7)%
Street Lighting	kW	1	\$ 1.64	17.7%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ (2.16)	(2.0)%
GS<50	kWh	2,000	\$ (3.26)	(1.2)%
GS>50	kW	250	\$ 245.91	2.0%
Large User	kW	7,350	\$ (11,532.49)	(2.9)%
Street Lighting	kW	1	\$ 1.47	3.1%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts Including HST				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017 after 8% rebate	
			\$	%
Residential	kWh	750	\$ (2.27)	(2.0)%
GS<50	kWh	2,000	\$ (3.42)	(1.2)%
GS>50	kW	250	\$ 277.88	2.0%
Large User	kW	7,350	\$ (13,031.71)	(2.9)%
Street Lighting	kW	1	\$ 1.66	3.1%

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Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP <b>Class B</b>
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0369
Proposed/Approved Loss Factor	1.0369

With Fair Hydro Act, 2017 Reductions (RATE APPLICATION)								
Current OEB-Approved			Proposed			Impact		
Rate	Volume	Charge	Rate	Volume	Charge			
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	1	\$ 18.51	\$ 21.63	1	\$ 21.63	\$ 3.12	16.86%	
Distribution Volumetric Rate	750	\$ 0.0130	\$ 0.0088	750	\$ 6.60	\$ (3.15)	-32.31%	
Fixed Rate Riders	1	\$ -	\$ 0.36	1	\$ 0.36	\$ 0.36		
Volumetric Rate Riders	750	\$ -	\$ -	750	\$ -	\$ -		
<b>Sub-Total A (excluding pass through)</b>		\$ 28.26			\$ 28.59	\$ 0.33	1.17%	
Line Losses on Cost of Power	28	\$ 0.0822	\$ 0.0822	28	\$ 2.27	\$ -	0.00%	
Total Deferral/Variance Account	750	\$ -	\$ 0.0028	750	\$ (2.10)	\$ (2.10)		
Rate Riders								
GA Rate Riders	-	\$ -	\$ -	-	\$ -	\$ -		
Low Voltage Service Charge	750	\$ 0.0005	\$ 0.0005	750	\$ 0.38	\$ -	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	1	\$ 0.75	\$ 0.75	1	\$ 0.75	\$ -	0.00%	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>		\$ 31.66			\$ 29.89	\$ (1.77)	-5.59%	
RTSR - Network	778	\$ 0.0082	\$ 0.0075	778	\$ 5.83	\$ (0.54)	-8.54%	
RTSR - Connection and/or Line and Transformation Connection	778	\$ 0.0038	\$ 0.0040	778	\$ 3.11	\$ 0.16	5.26%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>		\$ 40.99			\$ 38.83	\$ (2.16)	-5.27%	
Wholesale Market Service Charge (WMSC)	778	\$ 0.0036	\$ 0.0036	778	\$ 2.80	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	778	\$ 0.0003	\$ 0.0003	778	\$ 0.23	\$ -	0.00%	
Standard Supply Service Charge	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	-	\$ -	\$ -	-	\$ -	\$ -		
OESP	-	\$ -	\$ -	-	\$ -	\$ -		
TOU - Off Peak	488	\$ 0.0650	\$ 0.0650	488	\$ 31.69	\$ -	0.00%	
TOU - Mid Peak	128	\$ 0.0950	\$ 0.0950	128	\$ 12.11	\$ -	0.00%	
TOU - On Peak	135	\$ 0.1320	\$ 0.1320	135	\$ 17.82	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>		\$ 105.89			\$ 103.73	\$ (2.16)	-2.04%	
HST	13%	\$ 13.77	13%		\$ 13.49	\$ (0.28)	-2.04%	
<b>Total Bill on TOU (before 8% Provincial Rebate)</b>		\$ 119.66			\$ 117.22	\$ (2.44)	-2.04%	
8% Provincial Rebate	-8%	\$ (8.47)	-8%		\$ (8.30)	\$ 0.17	-2.04%	
<b>Total Bill on TOU</b>		\$ 111.19			\$ 108.92	\$ (2.27)	-2.04%	

Without any Fair Hydro Act, 2017 Reductions								
Current OEB-Approved			Proposed			Impact		
Rate	Volume	Charge	Rate	Volume	Charge			
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	1	\$ 18.51	\$ 21.63	1	\$ 21.63	\$ 3.12	16.86%	
Distribution Volumetric Rate	750	\$ 0.0130	\$ 0.0088	750	\$ 6.60	\$ (3.15)	-32.31%	
Fixed Rate Riders	1	\$ -	\$ 0.36	1	\$ 0.36	\$ 0.36		
Volumetric Rate Riders	750	\$ -	\$ -	750	\$ -	\$ -		
<b>Sub-Total A (excluding pass through)</b>		\$ 28.26			\$ 28.59	\$ 0.33	1.17%	
Line Losses on Cost of Power	28	\$ 0.1151	\$ 0.1151	28	\$ 3.18	\$ -	0.00%	
Total Deferral/Variance Account	750	\$ -	\$ 0.0028	750	\$ (2.10)	\$ (2.10)		
Rate Riders								
GA Rate Riders	-	\$ -	\$ -	-	\$ -	\$ -		
Low Voltage Service Charge	750	\$ 0.0005	\$ 0.0005	750	\$ 0.38	\$ -	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	1	\$ 0.75	\$ 0.75	1	\$ 0.75	\$ -	0.00%	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>		\$ 32.57			\$ 30.80	\$ (1.77)	-5.43%	
RTSR - Network	778	\$ 0.0082	\$ 0.0075	778	\$ 5.83	\$ (0.54)	-8.54%	
RTSR - Connection and/or Line and Transformation Connection	778	\$ 0.0038	\$ 0.0040	778	\$ 3.11	\$ 0.16	5.26%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>		\$ 41.90			\$ 39.74	\$ (2.16)	-5.15%	
Wholesale Market Service Charge (WMSC)	778	\$ 0.0036	\$ 0.0036	778	\$ 2.80	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	778	\$ 0.0021	\$ 0.0021	778	\$ 1.63	\$ -	0.00%	
Standard Supply Service Charge	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	750	\$ 0.0007	\$ 0.0007	750	\$ 0.53	\$ -	0.00%	
OESP	778	\$ 0.0011	\$ 0.0011	778	\$ 0.86	\$ -	0.00%	
TOU - Off Peak	488	\$ 0.0910	\$ 0.0910	488	\$ 44.36	\$ -	0.00%	
TOU - Mid Peak	128	\$ 0.1330	\$ 0.1330	128	\$ 16.96	\$ -	0.00%	
TOU - On Peak	135	\$ 0.1850	\$ 0.1850	135	\$ 24.98	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>		\$ 134.26			\$ 132.10	\$ (2.16)	-1.61%	
HST	13%	\$ 17.45	13%		\$ 17.17	\$ (0.28)	-1.61%	
<b>Total Bill on TOU (before 8% Provincial Rebate)</b>		\$ 151.71			\$ 149.27	\$ (2.44)	-1.61%	
8% Provincial Rebate	-8%	\$ -	0%		\$ -	\$ -		
<b>Total Bill on TOU</b>		\$ 151.71			\$ 149.27	\$ (2.44)	-1.61%	

36%

37%

**ATTACHMENT 15 – LRAMVA WORK FORM\_PRZ**



Ontario Energy Board

# Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 2.0 (2017)

## Generic LRAMVA Work Forms

Worksheet Name	Description
<a href="#">1. LRAMVA Summary</a>	<b>Tables 1-a and 1-b</b> provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
<a href="#">1-a. Summary of Changes</a>	<b>Tables X-1 and X-2</b> include a template for LDCs to summarize changes to the LRAMVA work form.
<a href="#">2. LRAMVA Threshold</a>	<b>Tables 2-a, 2-b and 2-c</b> include the LRAMVA thresholds and allocations by rate class.
<a href="#">3. Distribution Rates</a>	<b>Tables 3-a and 3-b</b> include the distribution rates that are used to calculate lost revenues.
<a href="#">4. 2011-2014 LRAM</a>	<b>Tables 4-a, 4-b, 4-c and 4-d</b> include the template 2011-2014 LRAMVA work forms.
<a href="#">5. 2015-2020 LRAM</a>	<b>Tables 5-a, 5-b, 5-c and 5-d</b> include the template 2015-2020 LRAMVA work forms.
<a href="#">6. Carrying Charges</a>	<b>Table 6-b</b> includes the variance on carrying charges related to the LRAMVA disposition.
<a href="#">7. Persistence Data</a>	<b>Tables 7-a to 7-j</b> should be populated with CDM savings persistence data provided to LDCs from the IESO.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## LRAMVA Work Form: Inputs-Outputs Schematic

Version 2.0 (2017)

### General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

**LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance**

### Legend

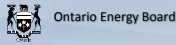
Drop Down List (Blue)

### Important Checklist Items

	Highlighted changes to this work form, if any, and provided rationale for the change in Tab 1-a
	Included any necessary assumptions in the "Notes" section of the work form tables and summarized important assumptions in Tab 1-a
	Included the basis and source of the LRAMVA threshold to determine forecast CDM savings in Tab 2
	Included initiative-level persistence savings information as provided by the IESO directly in this work form (pasted in Tabs 7-a, 7-b, etc.)
	Applied IESO verified savings adjustments back to year of program implementation in Tabs 4 and 5
	Included documentation or data substantiating program savings that are included in the claim, but not provided in the IESO's verified results reports, in a new tab in this work form (streetlighting projects, etc.)
	Included documentation or analysis of how rate class allocations were determined each year in a new tab in this work form

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
<b>Actual Incremental CDM Savings by Initiative</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
<u>x Allocation % to Rate Class</u>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	LDC	
<b>Actual Lost Revenues (kWh and kW) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
<b>- Forecast Lost Revenues (kWh and kW) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
<u>x Distribution Rate by Rate Class</u>	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
<b>LRAMVA (\$) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
<u>+ Carrying Charges (\$) by Rate Class</u>	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
<b>Total LRAMVA (\$) by Rate Class</b>	Tab "1. LRAMVA Summary"			

Service Classifications	Billing Unit	Year	Response	Threshold	Tabs
Residential	kWh	2006	Yes	2013	1. LRAMVA Summary
GS<50 kW	kWh	2007	No	0	2. LRAMVA Threshold
GS>50 kW	kW	2008	Not Applicable		3. Distribution Rates
General Service ≥ 1,000 kW	kW	2009			4. 2011-2014 LRAM
General Service ≥ 1,500 kW	kW	2010			5. 2015-2020 LRAM
General Service 1,000 kW and Greater	kW	2011			6. Carrying Charges
General Service 1,000 to 4,999 kW	kW	2012			7. Persistence Data
General Service 1,000 to 4,999 kW (co-generation)	kW	2013			
General Service 1,500 to 4,999 kW	kW	2014			
General Service 3,000 to 4,999 kW	kW	2015			
General Service 50 to 1,499 kW	kW	2016			
General Service 50 to 2,999 kW	kW	2017			
General Service 50 to 4,999 kW	kW	2018			
General Service 50 to 499 kW	kW	2019			
General Service 50 to 699 kW	kW	2020			
General Service 50 to 999 kW	kW				
General Service 500 to 1,499 kW	kW				
General Service 500 to 4,999 kW	kW				
General Service 700 to 4,999 kW	kW				
General Service Demand Billed (50 kW and above) - GSd	kW				
General Service Intermediate 1,000 to 4,999 kW	kW				
Intermediate With Self Generation	kW				
Intermediate With Self Generation - excluding MUSH customers	kW				
Sub-Transmission (Embedded supply to LDC or loads > 500 kW) - ST	kW				
Unmetered Scattered Load	kWh				
Urban General Service Demand Billed (50 kW and above) - UGd	kW				
Embedded Distributor	kW				
Large Use	kW				
Sentinel Lighting	kW				
Standby Power	kW				
Standby Power - 1,500 - 4,999 kW	kW				
Standby Power - 1000-4999 kW	kW				
Standby Power - 50 - 1,499 kW	kW				
Standby Power - 50 - 499 kW	kW				
Standby Power - 50 - 4999 kW	kW				
Standby Power - 50 - 999 kW	kW				
Standby Power - 500 - 4999 kW	kW				
Standby Power - Large Use	kW				
Street Lighting	kW				



## LRAMVA Work Form: Summary Tab

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name	Alectra -former PowerStream
----------	-----------------------------

### Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

#### A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2014-0108/EB-2015-0003
Application of Previous LRAMVA Claim	2015 IRM Application/2016 CIR
Period of LRAMVA Claimed in Previous Application	2011-2012/2013
Amount of LRAMVA Claimed in Previous Application	\$ 206,935.00

#### B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2017-0024
Application of Current LRAMVA Claim	2016 IRM Application
Period of New LRAMVA in this Application	2014-2015
Actual Lost Revenues (\$)	A \$ 4,938,275
Forecast Lost Revenues (\$)	B \$ 3,022,977
Carrying Charges (\$)	C \$ 72,305
LRAMVA (\$) for Account 1568	A-B+C \$ 1,987,603

#### C. Documentation of Changes

Original Amount	\$ 1,987,603.31
Amount for Final Disposition	\$ 1,987,603.31

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workform. The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)	
Residential	kWh	\$5,337	-\$1,279	\$4,057	charge
GS<50 kW	kWh	\$912,141	\$35,954	\$948,095	charge
GS>50 kW	kW	\$931,602	\$35,056	\$966,658	charge
Large Use	kW	-\$10,420	-\$419	-\$10,839	credit to customer
Unmetered Scattered Load	kWh	-\$6,551	-\$263	-\$6,814	credit to customer
Sentinel Lighting	kW	-\$318	-\$13	-\$330	credit to customer
Street Lighting	kW	\$83,508	\$3,269	\$86,777	charge
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
		\$0	\$0	\$0	
Total		\$1,915,298	\$72,305	\$1,987,603	net revenue

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a 'check mark' the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any prior years that a distributor has claimed lost revenues should not be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
		kWh	kWh	kW	kW	kWh	kW	kW	
2011 Actuals	Yes								\$0.00
2011 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2012 Actuals	Yes								\$0.00
2012 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2013 Actuals	Yes								\$0.00
2013 Forecast									\$0.00
Amount Cleared	\$0.00								\$0.00
2014 Actuals		\$502,427.32	\$635,000.79	\$928,484.83	\$0.00	\$0.00	\$34,757.24	\$0.00	\$2,100,670.18
2014 Forecast		(\$610,069.46)	(\$232,688.52)	(\$640,526.18)	(\$5,204.11)	(\$3,275.44)	(\$158.61)	(\$18,795.83)	\$0.00
Amount Cleared									\$0.00
2015 Actuals		\$723,048.14	\$742,517.17	\$1,285,654.38	\$0.00	\$0.00	\$86,385.35	\$0.00	\$2,837,605.04
2015 Forecast		(\$610,069.46)	(\$232,688.52)	(\$642,011.46)	(\$5,216.05)	(\$3,276.44)	(\$158.98)	(\$18,839.13)	\$0.00
Amount Cleared									\$0.00
Carrying Charges		(\$1,279.40)	\$35,954.23	\$35,056.29	(\$418.97)	(\$263.45)	(\$12.77)		\$72,305.29
Total LRAMVA Balance		\$4,057	\$948,095	\$966,658	-\$10,839	-\$6,814	-\$330	\$86,777.00	\$1,987,603

Note: LDC to make note of assumptions included above, if any

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.



	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
2011	\$ 228,116.24	\$ 171,770.54	\$ 232,594.26	\$ 288,821.63	\$ 271,320.34	\$ 260,983.71	\$ 207,697.55	\$ 63,349.27	\$ -	\$ -	\$ 1,724,653.55
2012		\$ 322,570.04	\$ 427,117.71	\$ 421,946.30	\$ 402,457.73	\$ 406,018.89	\$ 367,235.84	\$ 40,965.42	\$ -	\$ -	\$ 2,386,311.93
2013			\$ 505,005.73	\$ 492,130.78	\$ 484,957.18	\$ 471,386.76	\$ 420,678.17	\$ 46,700.69	\$ -	\$ -	\$ 2,420,859.30
2014				\$ 863,014.23	\$ 803,338.40	\$ 810,916.64	\$ 801,208.51	\$ 125,796.10	\$ -	\$ -	\$ 3,404,273.88
2015					\$ 789,146.03	\$ 802,739.26	\$ 826,036.82	\$ 180,264.95	\$ -	\$ -	\$ 2,596,187.07
2016						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017							\$ -	\$ -	\$ -	\$ -	\$ -
2018								\$ -	\$ -	\$ -	\$ -
2019								\$ -	\$ -	\$ -	\$ -
2020									\$ -	\$ -	\$ -
Actual Lost Revenues	\$ 228,116.24	\$ 494,340.58	\$ 1,164,717.70	\$ 2,065,912.94	\$ 2,751,219.69	\$ 2,752,045.25	\$ 2,622,856.89	\$ 457,076.44	\$ -	\$ -	\$ 12,536,285.73
Forecast Lost Revenues	\$ -	\$ -	\$ 1,491,063.05	\$ 1,510,718.16	\$ 1,512,259.05	\$ 1,553,735.04	\$ -	\$ -	\$ -	\$ -	\$ 6,067,775.29
Carrying Charges	\$ -	\$ -	\$ -	\$ 4,028.12	\$ 18,054.48	\$ 39,122.75	\$ 62,106.33	\$ 72,305.29	\$ 72,305.29	\$ 72,305.29	\$ 340,227.56
Total	\$ 228,116.24	\$ 494,340.58	\$ 326,345.35	\$ 559,222.91	\$ 1,257,015.12	\$ 1,237,432.97	\$ 2,684,963.22	\$ 529,381.73	\$ 72,305.29	\$ 72,305.29	\$ 6,806,738.00

Note: LDC to make note of assumptions included above, if any



## LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

## Legend

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	B325	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
2	4. 2011-2014 LRAM	B454	Replaced "Small Commercial Demand Response (HD)" with "Business Refrigeration Local	Not in the list of programs; there are no additional rows to enter programs that not listed
3				
4	4. 2011-2014 LRAM	N326-N326, N454-N455	Added Monthly Multiplies of 12	Business Refrigeration program - savings for GS<50 and GS>50 classes
5	1. LRAMVA Summary			
6		Added Tab 8	Tab added to include S/L adjustment into the LRAMVA model and total claim	For consistent reporting purposes
7	1. LRAMVA Summary	E34, F34	Added principal and carrying interest from Tab 8	For consistent reporting purposes
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

**LRAMVA Work Form:  
Forecast Lost Revenues**

Version 2.0 (2017)

**Legend**

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

**Table 2-a. LRAMVA Threshold**

2013

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Residential	GS<50 kW	GS-50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
	kWh	kWh	kW	kW	kWh	kW	kW								
kWh	137,099,754	44,207,932	16,984,563	73,463,176	1,251,684	208,627	7,674	976,097							
kW	202,051			195,431	3,732			2,868							
Summary		44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0

Basis of Threshold 0.5 \* 201X + 20XX + 0.5 \* 20XX (if available)

Source of Threshold 2013 Settlement Agreement, p. X

**Table 2-b. LRAMVA Threshold**

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting											
	kWh	kWh	kW	kW	kWh	kW	kW								
kWh	0														
kW	0														
Summary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold 0.5 \* 201X + 20XX + 0.5 \* 20XX (if available)

Source of Threshold 20XX Settlement Agreement, p. X

**Table 2-c. Inputs for LRAMVA Thresholds**

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option, although it is generally expected that 2 COS applications would have been approved during the 2011 to 2020 period. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	GS-50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting							
		kWh	kWh	kW	kW	kWh	kW	kW							
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2014	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2015	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0
2016	2013	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Table 3

Table 3-a.

The rate classes in column B of Table 3 below are auto-populated with the customer class inputs in Table 1-a of the Summary Tab. Please provide the distribution rates by rate year and applicable adjustments per rate class starting from column D of Table 3 below. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months from January to the start of the LDC's rate year, entered in row 16 of Table 3 (referred to as period 1). If rates are already on a January 1 to December 31 timeline, please enter 0 in row 16.

Note: LDC to make note of assumptions affecting the distribution rates above, if any

Table 3-a below pulls the average distribution rates from Table 3 above. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used by clearing the rates for year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be carried over to Tabs 4 and 5 of the work form to calculate lost revenues.

Note: LDC to make note of assumptions affecting the distribution rates above, if any



# LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in

4. LDC are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if

Tables

- [Table 4-a. 2011 Lost Revenues](#)
- [Table 4-b. 2012 Lost Revenues](#)
- [Table 4-c. 2013 Lost Revenues](#)
- [Table 4-d. 2014 Lost Revenues](#)

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA							
		2011	2011	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Consumer Program				kWh	kWh	kW	kW	kWh	kW	kW	

Actual CDM Savings in 2011		33,668,862	14,617	3,782,022	7,280,610	26,999	0	0	0	0	
Forecast CDM Savings in 2011				0	0	0	0	0	0	0	
Variance to CDM 2011-2014 report		5,192,089	0								
Distribution Rate in 2011				\$0.01340	\$0.01150	\$3.47090	\$1.03870	\$0.00860	\$9.30420	\$4.81630	
Lost Revenue in 2011 from 2011 programs				\$50,679.10	\$83,727.02	\$93,710.12	\$0.00	\$0.00	\$0.00	\$0.00	\$ 228,116.24
Forecast Lost Revenues in 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$ -
LRAMVA in 2011											\$ 228,116.24
2011 Savings Persisting in 2012				3,763,723	7,262,488	26,962	0	0	0	0	
2011 Savings Persisting in 2013				3,763,723	7,028,982	26,956	0	0	0	0	
2011 Savings Persisting in 2014				8,945,422	5,627,647	26,934	0	0	0	0	
2011 Savings Persisting in 2015				8,346,549	5,396,438	25,024	0	0	0	0	
2011 Savings Persisting in 2016				7,195,284	5,355,323	24,686	0	0	0	0	
2011 Savings Persisting in 2017				6,507,195	2,250,186	22,574	0	0	0	0	
2011 Savings Persisting in 2018				6,497,362	2,071,472	20,401	0	0	0	0	
2011 Savings Persisting in 2019				7,064,750	1,941,431	18,078	0	0	0	0	
2011 Savings Persisting in 2020				5,305,397	1,941,431	18,078	0	0	0	0	

Note: LDC to make note of assumptions included above

Table 4-b. 2012 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA							
		2012	2012	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Consumer Program				kWh	kWh	kW	kW	kWh	kW	kW	
Actual CDM Savings in 2012		47,585,871	18,513	5,913,745	11,605,581	61,842	0	0	0	0	
Forecast CDM Savings in 2012				0	0	0	0	0	0	0	
Variance to CDM 2011-2014 report		-1	1								
Distribution Rate in 2012				\$0.01010	\$0.00870	\$2.61750	\$0.78330	\$0.00650	\$7.01650	\$3.63210	
Lost Revenue in 2012 from 2011 programs				\$38,013.60	\$63,183.65	\$70,573.29	\$0.00	\$0.00	\$0.00	\$0.00	\$ 171,770.54
Lost Revenue in 2012 from 2012 programs				\$59,728.83	\$100,968.56	\$161,872.66	\$0.00	\$0.00	\$0.00	\$0.00	\$ 322,570.04
Total Lost Revenues in 2012				\$97,742.43	\$164,152.20	\$232,445.95	\$0.00	\$0.00	\$0.00	\$0.00	\$ 494,340.58
Forecast Lost Revenues in 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$ -
LRAMVA in 2012											\$ 494,340.58
2012 Savings Persisting in 2013				5,866,225	11,410,518	59,962	0	0	0	0	
2012 Savings Persisting in 2014				5,866,225	10,562,874	59,887	0	0	0	0	
2012 Savings Persisting in 2015				5,863,821	9,278,551	59,183	0	0	0	0	
2012 Savings Persisting in 2016				5,400,626	9,277,427	58,499	0	0	0	0	
2012 Savings Persisting in 2017				4,690,258	6,643,803	55,925	0	0	0	0	
2012 Savings Persisting in 2018				4,201,582	6,522,381	54,990	0	0	0	0	
2012 Savings Persisting in 2019				4,196,916	6,513,004	54,990	0	0	0	0	
2012 Savings Persisting in 2020				3,959,486	6,281,978	52,136	0	0	0	0	

Note: LDC to make note of assumptions included above

Table 4-c. 2013 Lost Revenues Work Form

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		Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA							

Program	Results Status	2013	2013	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
kWhkWhkWkWkWhkWkW											
Actual CDM Savings in 2013		58,023,337	32,555	5,785,909	9,516,689	91,899	0	0	0	0	
Forecast CDM Savings in 2013			0	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	
Variance to CDM 2011-2014 report		-1									
Distribution Rate in 2013				\$0.01360	\$0.01330	\$3.26170	\$1.35090	\$0.01490	\$7.93720	\$6.34380	
Lost Revenue in 2013 from 2011 programs				\$51,186.63	\$93,485.46	\$87,922.17	\$0.00	\$0.00	\$0.00	\$0.00	\$ 232,594.26
Lost Revenue in 2013 from 2012 programs				\$79,780.66	\$151,759.89	\$195,577.16	\$0.00	\$0.00	\$0.00	\$0.00	\$ 427,117.71
Lost Revenue in 2013 from 2013 programs				\$78,688.36	\$126,571.96	\$299,745.40	\$0.00	\$0.00	\$0.00	\$0.00	\$ 505,005.73
Total Lost Revenues in 2013				\$209,655.66	\$371,817.31	\$583,244.73	\$0.00	\$0.00	\$0.00	\$0.00	\$ 1,164,717.70
Forecast Lost Revenues in 2013				\$601,227.88	\$225,894.69	\$637,438.36	\$5,041.40	\$3,108.54	\$159.44	\$18,192.73	\$ 1,491,063.05
LRAMVA in 2013											-\$ 326,345.35
2013 Savings Persisting in 2014				5,752,822	9,494,260	86,246	0	0	0	0	
2013 Savings Persisting in 2015				5,661,202	9,046,628	86,114	0	0	0	0	
2013 Savings Persisting in 2016				5,273,110	7,579,947	85,428	0	0	0	0	
2013 Savings Persisting in 2017				5,035,852	4,208,329	79,789	0	0	0	0	
2013 Savings Persisting in 2018				4,789,814	4,170,654	77,525	0	0	0	0	
2013 Savings Persisting in 2019				4,758,129	4,170,654	77,525	0	0	0	0	
2013 Savings Persisting in 2020				4,745,439	4,155,187	77,503	0	0	0	0	

Note: LDC to make note of assumptions included above

Table 4-d. 2014 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA							
		2014	2014	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Consumer Program				kWh	kWh	kW	kW	kWh	kW	kW	
Actual CDM Savings in 2014		87,740,970	42,675	15,843,307	20,665,641	110,223	0	0	0	0	
Forecast CDM Savings in 2014			0	44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	
Variance to CDM 2011-2014 report		0									
Distribution Rate in 2014				\$0.01380	\$0.01370	\$3.27750	\$1.39450	\$0.01570	\$7.89610	\$6.55410	
Lost Revenue in 2014 from 2011 programs				\$123,446.83	\$77,098.77	\$88,276.03	\$0.00	\$0.00	\$0.00	\$0.00	\$ 288,821.63
Lost Revenue in 2014 from 2012 programs				\$80,953.91	\$144,711.38	\$196,281.01	\$0.00	\$0.00	\$0.00	\$0.00	\$ 421,946.30
Lost Revenue in 2014 from 2013 programs				\$79,388.95	\$130,071.36	\$282,670.47	\$0.00	\$0.00	\$0.00	\$0.00	\$ 492,130.78
Lost Revenue in 2014 from 2014 programs				\$218,637.64	\$283,119.28	\$361,257.32	\$0.00	\$0.00	\$0.00	\$0.00	\$ 863,014.23
Total Lost Revenues in 2014				\$502,427.32	\$635,000.79	\$928,484.83	\$0.00	\$0.00	\$0.00	\$0.00	\$ 2,065,912.94
Forecast Lost Revenues in 2014				\$610,069.46	\$232,688.52	\$640,526.18	\$5,204.11	\$3,275.44	\$158.61	\$18,795.83	\$ 1,510,718.16
LRAMVA in 2014											\$ 555,194.78
2014 Savings Persisting in 2015				13,845,910	18,513,635	109,168	0	0	0	0	
2014 Savings Persisting in 2016				13,159,783	18,007,059	109,168	0	0	0	0	
2014 Savings Persisting in 2017				13,141,079	15,093,923	107,845	0	0	0	0	
2014 Savings Persisting in 2018				12,902,164	15,093,923	103,033	0	0	0	0	
2014 Savings Persisting in 2019				12,683,366	14,758,566	100,468	0	0	0	0	
2014 Savings Persisting in 2020				12,674,558	14,542,210	97,954	0	0	0	0	

Note: LDC to make note of assumptions included above





Ontario Energy Board

## LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form

### Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

### Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from 2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by 3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers 4. LDC are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic 5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year)

### Tables

[Table 5-a. 2015 Lost Revenues](#)  
[Table 5-b. 2016 Lost Revenues](#)  
[Table 5-c. 2017 Lost Revenues](#)  
[Table 5-d. 2018 Lost Revenues](#)  
[Table 5-e. 2019 Lost Revenues](#)  
[Table 5-f. 2020 Lost Revenues](#)

Table 5-a. 2015 Lost Revenues Work Form

[Go to Persistence Report](#)

Program	Results Status	Net Energy Savings (kWh)	Net Demand Savings (kW)	Rate Allocations for LRAMVA																Total
		2015	2015	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting										
Legacy Framework				kWh	kWh	kW	kW	kWh	kW	kW										
Actual CDM Savings in 2015		99,706,929	15,543	18,677,311	11,963,081	111,870	0	0	0	0	0	0	0	0	0	0	0			
Forecast CDM Savings in 2015				44,207,932	16,984,563	195,431	3,732	208,627	20	2,868	0	0	0	0	0	0	0			
Variance to CDM Final Verified 2016 report				0	0															
Distribution Rate in 2015																				
Lost Revenue in 2015 from 2011 programs					\$0.01380	\$0.01370	\$3.28510	\$1.39770	\$0.01570	\$7.91430	\$6.56920	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$	271,320.34
Lost Revenue in 2015 from 2012 programs					\$115,182.38	\$73,931.20	\$82,206.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	402,457.73
Lost Revenue in 2015 from 2013 programs					\$80,920.73	\$127,116.15	\$194,420.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	484,957.18
Lost Revenue in 2015 from 2014 programs					\$78,124.58	\$123,938.80	\$282,893.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	803,338.40
Lost Revenue in 2015 from 2015 programs					\$191,073.55	\$253,836.80	\$358,628.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	789,146.03
Total Lost Revenues in 2015					\$257,746.89	\$163,894.22	\$367,504.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	2,751,219.69
Forecast Lost Revenues in 2015					\$723,048.14	\$742,517.17	\$1,285,654.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	1,512,259.05
LRAMVA in 2015					\$610,069.46	\$232,688.52	\$642,011.46	\$5,216.05	\$3,275.44	\$158.98	\$18,839.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	1,238,960.64
2015 Savings Persisting in 2016					18,498,335	11,869,887	110,298	0	0	0	0	0	0	0	0	0	0	0		
2015 Savings Persisting in 2017					18,493,785	11,241,823	109,650	0	0	0	0	0	0	0	0	0	0	0		
2015 Savings Persisting in 2018					18,488,713	11,241,823	108,212	0	0	0	0	0	0	0	0	0	0	0		
2015 Savings Persisting in 2019					18,426,148	11,241,823	108,212	0	0	0	0	0	0	0	0	0	0	0		
2015 Savings Persisting in 2020					18,331,323	11,241,823	100,988	0	0	0	0	0	0	0	0	0	0	0		

Note: LDC to make note of assumptions included above



## LRAMVA Work Form: Carrying Charges by Rate Class

## Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

## Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. The quarterly interest rates are used to calculate the carrying charges for LRAMVA. Starting from column I, the principle will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rates from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	
2018 Q4	
2019 Q1	
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

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Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared											
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared											
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	-\$10.99	\$41.07	\$29.40	-\$0.53	-\$0.33	-\$0.02	\$0.00	\$58.59
Mar-14	2011-2014	Q1	0.12%	-\$21.98	\$82.14	\$58.79	-\$1.06	-\$0.67	-\$0.03	\$0.00	\$117.19
Apr-14	2011-2014	Q2	0.12%	-\$32.97	\$123.21	\$88.19	-\$1.59	-\$1.00	-\$0.05	\$2.59	\$178.37

May-14	2011-2014	Q2	0.12%	-\$43.95	\$164.28	\$117.58	-\$2.13	-\$1.34	-\$0.06	\$5.35	\$239.73
Jun-14	2011-2014	Q2	0.12%	-\$54.94	\$205.35	\$146.98	-\$2.66	-\$1.67	-\$0.08	\$7.77	\$300.74
Jul-14	2011-2014	Q3	0.12%	-\$65.93	\$246.42	\$176.37	-\$3.19	-\$2.01	-\$0.10	\$11.61	\$363.18
Aug-14	2011-2014	Q3	0.12%	-\$76.92	\$287.49	\$205.77	-\$3.72	-\$2.34	-\$0.11	\$16.17	\$426.33
Sep-14	2011-2014	Q3	0.12%	-\$87.91	\$328.56	\$235.17	-\$4.25	-\$2.67	-\$0.13	\$20.91	\$489.67
Oct-14	2011-2014	Q4	0.12%	-\$98.90	\$369.62	\$264.56	-\$4.78	-\$3.01	-\$0.15	\$27.06	\$554.41
Nov-14	2011-2014	Q4	0.12%	-\$109.88	\$410.69	\$293.96	-\$5.31	-\$3.34	-\$0.16	\$31.45	\$617.40
Dec-14	2011-2014	Q4	0.12%	-\$120.87	\$451.76	\$323.35	-\$5.84	-\$3.68	-\$0.18	\$37.95	\$682.49
<b>Total for 2014</b>				<b>-\$725.24</b>	<b>\$2,710.58</b>	<b>\$1,940.12</b>	<b>-\$35.06</b>	<b>-\$22.07</b>	<b>-\$1.07</b>	<b>\$160.86</b>	<b>\$4,028.12</b>
Amount Cleared											
<b>Opening Balance for 2015</b>				<b>-\$725.24</b>	<b>\$2,710.58</b>	<b>\$1,940.12</b>	<b>-\$35.06</b>	<b>-\$22.07</b>	<b>-\$1.07</b>	<b>\$160.86</b>	<b>\$4,028.12</b>
Jan-15	2011-2015	Q1	0.12%	-\$131.86	\$492.83	\$352.75	-\$6.38	-\$4.01	-\$0.19	\$43.39	\$746.53
Feb-15	2011-2015	Q1	0.12%	-\$120.33	\$544.88	\$418.45	-\$6.91	-\$4.35	-\$0.21	\$44.18	\$875.72
Mar-15	2011-2015	Q1	0.12%	-\$108.80	\$596.92	\$484.16	-\$7.44	-\$4.68	-\$0.23	\$54.43	\$1,014.37
Apr-15	2011-2015	Q2	0.09%	-\$72.78	\$485.62	\$411.46	-\$5.97	-\$3.75	-\$0.18	\$43.41	\$857.81
May-15	2011-2015	Q2	0.09%	-\$64.15	\$524.57	\$460.63	-\$6.36	-\$4.00	-\$0.19	\$49.30	\$959.79
Jun-15	2011-2015	Q2	0.09%	-\$55.52	\$563.51	\$509.80	-\$6.76	-\$4.25	-\$0.21	\$52.34	\$1,058.91
Jul-15	2011-2015	Q3	0.09%	-\$46.89	\$602.46	\$558.97	-\$7.16	-\$4.50	-\$0.22	\$59.41	\$1,162.06
Aug-15	2011-2015	Q3	0.09%	-\$38.26	\$641.40	\$608.13	-\$7.56	-\$4.75	-\$0.23	\$64.73	\$1,263.46
Sep-15	2011-2015	Q3	0.09%	-\$29.63	\$680.35	\$657.30	-\$7.96	-\$5.00	-\$0.24	\$68.40	\$1,363.21
Oct-15	2011-2015	Q4	0.09%	-\$21.00	\$719.29	\$706.47	-\$8.36	-\$5.25	-\$0.25	\$76.63	\$1,467.52
Nov-15	2011-2015	Q4	0.09%	-\$12.37	\$758.24	\$755.63	-\$8.75	-\$5.50	-\$0.27	\$85.95	\$1,572.92
Dec-15	2011-2015	Q4	0.09%	-\$3.74	\$797.18	\$804.80	-\$9.15	-\$5.75	-\$0.28	\$100.99	\$1,684.05
<b>Total for 2015</b>				<b>-\$1,430.56</b>	<b>\$10,117.84</b>	<b>\$8,668.68</b>	<b>-\$123.82</b>	<b>-\$77.89</b>	<b>-\$3.77</b>	<b>\$904.01</b>	<b>\$18,054.48</b>
Amount Cleared											
<b>Opening Balance for 2016</b>				<b>-\$1,430.56</b>	<b>\$10,117.84</b>	<b>\$8,668.68</b>	<b>-\$123.82</b>	<b>-\$77.89</b>	<b>-\$3.77</b>	<b>\$904.01</b>	<b>\$18,054.48</b>
Jan-16	2011-2016	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Feb-16	2011-2016	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Mar-16	2011-2016	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Apr-16	2011-2016	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
May-16	2011-2016	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Jun-16	2011-2016	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Jul-16	2011-2016	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Aug-16	2011-2016	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Sep-16	2011-2016	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Oct-16	2011-2016	Q4	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Nov-16	2011-2016	Q4	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Dec-16	2011-2016	Q4	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
<b>Total for 2016</b>				<b>-\$1,371.86</b>	<b>\$20,151.39</b>	<b>\$18,916.29</b>	<b>-\$238.44</b>	<b>-\$149.95</b>	<b>-\$7.27</b>	<b>\$1,822.60</b>	<b>\$39,122.75</b>
Amount Cleared											
<b>Opening Balance for 2017</b>				<b>-\$1,371.86</b>	<b>\$20,151.39</b>	<b>\$18,916.29</b>	<b>-\$238.44</b>	<b>-\$149.95</b>	<b>-\$7.27</b>	<b>\$1,822.60</b>	<b>\$39,122.75</b>
Jan-17	2011-2017	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Feb-17	2011-2017	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Mar-17	2011-2017	Q1	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Apr-17	2011-2017	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
May-17	2011-2017	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Jun-17	2011-2017	Q2	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Jul-17	2011-2017	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Aug-17	2011-2017	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Sep-17	2011-2017	Q3	0.09%	\$4.89	\$836.13	\$853.97	-\$9.55	-\$6.00	-\$0.29	\$76.55	\$1,755.69
Oct-17	2011-2017	Q4	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
Nov-17	2011-2017	Q4	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
Dec-17	2011-2017	Q4	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
<b>Total for 2017</b>				<b>-\$1,307.82</b>	<b>\$31,097.08</b>	<b>\$30,095.51</b>	<b>-\$363.49</b>	<b>-\$228.56</b>	<b>-\$11.08</b>	<b>\$2,824.69</b>	<b>\$62,106.33</b>
Amount Cleared											
<b>Opening Balance for 2018</b>				<b>-\$1,307.82</b>	<b>\$31,097.08</b>	<b>\$30,095.51</b>	<b>-\$363.49</b>	<b>-\$228.56</b>	<b>-\$11.08</b>	<b>\$2,824.69</b>	<b>\$62,106.33</b>
Jan-18	2011-2018	Q1	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
Feb-18	2011-2018	Q1	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
Mar-18	2011-2018	Q1	0.13%	\$6.67	\$1,140.18	\$1,164.50	-\$13.03	-\$8.19	-\$0.40	\$104.38	\$2,394.12
Apr-18	2011-2018	Q2	0.16%	\$8.41	\$1,436.62	\$1,467.27	-\$16.41	-\$10.32	-\$0.50	\$131.52	\$3,016.59
May-18	2011-2018	Q2	0.16%	\$8.41	\$1,436.62	\$1,467.27	-\$16.41	-\$10.32	-\$0.50	\$131.52	\$3,016.59
Jun-18	2011-2018	Q2	0.16%	\$8.41	\$1,436.62	\$1,467.27	-\$16.41	-\$10.32	-\$0.50	\$131.52	\$3,016.59
Jul-18	2011-2018	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18	2011-2018	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-18	2011-2018	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-18	2011-2018	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-18	2011-2018	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-18	2011-2018	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2018</b>				<b>-\$1,279.40</b>	<b>\$35,954.23</b>	<b>\$35,056.29</b>	<b>-\$418.97</b>	<b>-\$263.45</b>	<b>-\$12.77</b>	<b>\$3,269.37</b>	<b>\$72,305.29</b>

not included in recoveries  
not included in recoveries



Ontario Energy Board

## Supporting Documentation: LDC Persistence Savings Results from IESO

Version 2.0 (2017)

Legend

Instructions (Grey)

### Supporting Documentation

The following tabs 7-a to 7-j must be populated with the verified savings results from the IESO's (or former OPA's) persistence reports.

The persistence data tabs have been structured in a way to match the formatting of the persistence report provided by the IESO.

[Tab 7-a. 2011](#)

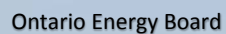
[Tab 7-b. 2012](#)

[Tab 7-c. 2013](#)

[Tab 7-d. 2014](#)

[Tab 7-e. 2015](#)

[Tab 7-f. 2016](#)



2011 L

## Instructions (Grey)

**Table 7-a. 2011 Persisting Savings**

[Go to Tab 4.](#)

1. LDCs are requested to paste a copy of the 2011 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2011 programs that become available in future evaluation audits are included in the 2011 form below.

[illegible]

[illegible]

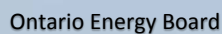


														Net Verified Annual Energy Savings at the End-User Level (kWh)			
2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014
-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,962.23	18,962.23	18,962.23	10,401.35
-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,160,946.42	1,160,946.42	1,160,946.42	1,159,117.20
-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,950,839.43	1,950,839.43	1,950,839.43	1,950,839.43
2,828.95	2,828.95	2,293.85	-	-	-	-	-	-	-	-	-	-	-	1,295,153.27	1,295,153.27	1,295,153.27	1,295,153.27
-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11
-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,239.30	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,334.81	2,334.81	2,334.81	2,334.81
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	48,535.59	-	-	-
42.30	31.06	31.06	31.06	-	-	-	-	-	-	-	-	-	-	5,296,277.52	5,288,648.25	5,055,893.56	3,655,866.73
16.44	-	-	-	-	-	-	-	-	-	-	-	-	-	7,512,896.73	7,512,896.73	7,509,317.98	7,507,386.49
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.39	-	-	-	-	-	-	-	-	-	-	-	-	-	69,868.01	69,868.01	69,868.01	69,868.01
81.40	81.40	81.40	81.40	-	-	-	-	-	-	-	-	-	-	154,590.90	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,213,756.83	3,213,756.83	3,213,756.83	3,211,656.34
-	-	-	-	-	-	-	-	-	-	-	-	-	-	533,038.00	533,038.00	533,038.00	533,038.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70
-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46
-	-	-	-	-	-	-	-	-	-	-	-	-	-	194,534.40	194,534.40	194,534.40	194,534.40

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
-	-	-	-	-	-	-	-	-	-	-	-	-	-
841,804.55	-	-	-	-	-	-	-	-	-	-	-	-	-
1,782,923.57	1,599,482.57	1,205,907.89	1,201,508.79	1,552,865.65	498,301.05	179,422.09	157,940.25	157,940.25	116,645.51	116,645.51	105,984.96	-	-
1,191,910.24	1,079,121.58	846,246.40	840,826.93	1,056,860.62	408,461.80	133,343.08	108,210.12	108,210.12	98,584.55	98,584.55	95,720.53	-	-
5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11	5,192,089.11
-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,334.81	2,334.81	1,294.47	1,294.47	1,294.47	315.52	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,655,241.23	3,634,354.24	681,068.75	668,794.80	668,794.80	668,794.80	515,583.62	515,583.62	25,426.59	25,426.59	25,426.59	-	-	-
6,426,037.98	6,329,764.14	5,777,805.56	5,326,802.48	4,763,679.94	4,763,679.94	4,725,522.30	4,236,987.75	442,962.77	433,242.22	433,242.22	369,764.49	161,827.44	62,274.72
-	-	-	-	-	-	-	-	-	-	-	-	-	-
69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	69,868.01	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,211,656.34	3,211,656.34	2,994,466.37	2,571,857.64	2,048,952.99	2,048,952.99	2,040,709.06	2,029,566.12	40,015.29	40,015.29	40,015.29	15,370.33	4,976.29	-
533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00	533,038.00
9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	9,540,023.70	-	-	-	-
1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	1,082,896.46	554,466.26	554,466.26	554,466.26
194,534.40	194,534.40	194,534.40	194,534.40	194,534.40	194,534.40	194,534.40	194,534.40	194,534.40	-	-	-	-	-



[illegible]



## Supporting 2012 LDC Persistence

## Instructions (Grey)

Table 7-b. 2012 Persisting Savings

Go to Tab 4.

1. LDCs are requested to paste a copy of the 2012 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2012 programs that become available in future evaluation audits are included in the 2012 form below.

[illegible]

# Documentation:

## Savings Results from IESO

Net Verified Annual Peak Demand Savings at the End-User Level (kW)																				
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
-	16.1	16.1	16.1	15.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	93.6	93.6	93.6	91.3	54.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	98.2	98.2	98.2	98.2	89.9	76.1	57.0	56.8	56.8	36.6	14.3	14.3	14.3	14.1	14.1	13.7	3.9	3.9	3.9	3.9
-	15.3	15.3	15.3	15.3	15.2	15.2	13.0	13.0	13.0	13.0	0.2	0.2	0.2	0.2	0.2	0.2	-	-	-	-
-	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,635.2	1,253.6	-
-	3,872.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,437.1	1,435.0	1,234.1	946.7	946.4	244.0	244.0	234.6	234.6	234.6	218.8	218.8	14.7	14.7	14.7	-	-	-	-	-
-	4,689.8	4,669.6	4,662.0	4,590.8	4,590.8	4,349.0	4,254.2	4,254.2	4,008.7	2,730.4	2,629.9	2,629.9	980.6	937.7	937.7	222.5	155.3	155.3	155.3	155.3
-	51.8	51.8	51.8	51.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,232.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	35.9	34.5	34.5	34.5	34.4	34.4	33.5	33.5	26.1	23.7	22.2	22.2	18.1	18.1	10.7	10.1	10.1	10.1	10.1	10.1
-	3,186.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	18.5	-	-	-	-	-	-	-	-
-	644.4	644.4	644.4	644.4	644.4	644.4	644.4	644.4	644.4	644.4	644.4	644.4	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
210.6	210.6	210.6	209.4	205.1	205.1	169.5	104.3	89.7	89.7	87.9	87.9	11.9	0.8	0.7	-	-	-	-	-	-
2.5	2.5	2.5	2.5	2.5	2.5	0.3	0.3	0.3	0.3	0.3	0.3	-	-	-	-	-	-	-	-	-
5.2	5.2	5.2	5.2	5.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)	-	-	-	-	-
331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	-	-	-	-	-	-
0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	-	-	-	-	-	-
(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(445.3)	(358.3)	-	-
7.2	7.2	7.2	7.2	7.2	6.5	3.7	3.7	3.7	1.2	0.5	0.5	0.5	0.5	0.5	0.5	-	-	-	-	-

										Net Verified Annual Energy Savings at the End-User Level (kWh)											
2011	2012	2013	2014	2015	2016	2017	2018			2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
-	28,384.0	28,384.0	28,384.0	28,029.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	662,322.5	662,322.5	662,322.5	660,272.8	411,737.3	1,299,549.6	896,426.1	886,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1	896,426.1
-	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0	1,777,858.0
-	92,817.4	92,817.4	92,817.4	92,817.4	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9	91,422.9
-	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8
-	28,586.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	5,424,342.7	5,415,635.0	4,573,454.4	3,341,962.3	3,340,837.5	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3	891,386.3
-	25,834,396.8	25,767,976.2	25,742,596.8	25,509,177.4	25,509,177.4	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6	24,717,523.6
-	251,762.5	251,762.5	251,762.5	251,762.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	17,912.5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	313.1	287.5	287.5	287.5	287.5	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1	284.1
-	76,793.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0	36,000.0
-	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,423,968.7	1,423,968.7	1,423,968.7	1,419,671.9	1,403,001.4	1,402,953.0	1,252,094.4	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5	910,524.5
-	4,951.6	4,951.6	4,951.6	4,951.6	4,951.6	4,951.6	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4	691.4
-	25,176.3	25,176.3	25,176.3	25,176.3	25,176.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
-	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4
-	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2
-	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)
-	144,940.9	144,940.9	144,940.9	144,940.9	144,940.9	131,709.7	71,108.6	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1	71,094.1

2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
884,583.5	884,583.5	449,301.1	333,440.0	323,077.3	323,077.3	300,521.7	300,521.7	296,410.7	83,167.1	83,167.1	83,167.1	83,167.1	-	-	-
42,813.1	42,813.1	6,953.5	5,600.0	4,812.4	4,812.4	5,600.0	4,812.4	4,634.4	-	-	-	-	-	-	-
2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,761,284.8	2,420,037.4	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
882,009.2	882,009.2	882,009.2	726,932.6	726,932.6	14,695.8	14,695.8	14,695.8	14,695.8	-	-	-	-	-	-	-
24,157,030.4	23,087,410.6	15,754,901.7	14,199,021.1	14,131,085.3	4,337,256.2	4,196,413.5	4,196,413.5	646,031.5	460,511.6	460,511.6	460,511.6	460,511.6	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
266.2	123.5	121.3	108.2	108.2	94.8	94.8	36.7	31.8	31.8	31.8	31.8	31.8	9.5	-	-
36,000.0	36,000.0	36,000.0	36,000.0	-	-	-	-	-	-	-	-	-	-	-	-
2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	2,745,769.9	-	-	-	-	-	-	-	-	-	-	-
854,405.4	854,405.4	831,143.2	800,103.1	291,728.5	249,103.9	248,859.2	245,946.7	-	-	-	-	-	-	-	-
691.4	691.4	486.8	486.8	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22.8	22.8	22.8	22.8	22.8	22.8	22.8	-	-	-	-	-	-	-	-	-
733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	733,409.4	-	-	-	-	-	-	-	-
2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	2,436.2	-	-	-	-	-	-	-	-	-
(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(814,450.3)	(736,838.6)	-	-	-	-	-
71,094.1	15,683.9	13,176.2	12,099.8	12,099.8	10,041.0	10,041.0	10,028.9	-	-	-	-	-	-	-	-

[illegible]



Legend	User Inputs (Green)
	Instructions (Grey)

Table 7-c. 2013 Persisting Savings

[Go to Tab 4.](#)

1. LDCs are requested to paste a copy of the 2013 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2013 programs that become available in future evaluation audits are included in the 2013 form below.

#	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Tx (Transmission) or Dx (Distribution) Connected	Status	Notes	Activity Unit Name	Activity / Participation (i.e. # of appliances)	Gross Summer Peak Demand Savings (kW)	Gross Energy Savings (kWh)
for 2012	1 LDC	Business	Energy Audit Funding	PowerStream Commercial	EE		2012 Dx			N/A	Audit	1.0	5.2	25,176.3
	2 LDC	Business	Energy Audit Funding	PowerStream Commercial & EE			2013 Dx			N/A	Audit	9.0	120.8	659,796.2
	3 LDC	Business	DR-3	PowerStream Commercial & DR			2013 Dx			N/A	Facilities	17.0		
	4 LDC	Business	New Construction	PowerStream Commercial & EE			2013 Dx			N/A		4.0	1,441.2	2,925,209.4
for 2012	5 LDC	Business	Commercial	PowerStream Commercial	EE		2012 Dx			N/A	Projects	47.0	755.2	4,063,658.7
	6 LDC	Business	Retrofit	PowerStream Commercial & EE			2013 Dx			N/A	Projects	727.0	7,036.7	38,768,552.6
for 2012	7 LDC	Business	Small Business Lighting	PowerStream Commercial	EE		2012 Dx			N/A	Projects	3.0	3.4	14,832.5
	8 LDC	Business	Small Business Lighting	PowerStream Commercial & EE			2013 Dx			N/A	Projects	2,315.0	2,463.2	8,416,741.6
	9 LDC	Consumer	Annual Coupons	PowerStream Residential	EE		2013 Dx			Custom loads measures		23,028.1	30.8	454,211.3
	10 LDC	Consumer	Appliance Exchange	PowerStream Residential	EE		2013 Dx			Dehumidifier Appliances		187.0	73.6	131,257.6
	11 LDC	Consumer	Appliance Retirement	PowerStream Residential	EE		2013 Dx			N/A	Appliances	830.0	113.5	752,637.7
	12 LDC	Consumer	Bi-Annual Retailer Events	PowerStream Residential	EE		2013 Dx			Custom loads measures		62,717.2	75.9	1,091,430.9
	13 LDC	Consumer	Home Assistance Program	PowerStream Residential	EE		2013 Dx			N/A	Projects Com	906.0	45.5	595,251.2
	14 LDC	Consumer	HVAC	PowerStream Residential	EE		2013 Dx			Blended Load Equipment		7,946.0	3,411.6	5,927,244.8
for 2011	15 LDC	Consumer	HVAC	PowerStream Residential	EE		2011 Dx			Blended Load Equipment		5.0	2.3	4,253.8
for 2012	16 LDC	Consumer	HVAC	PowerStream Residential	EE		2012 Dx			Blended Load Equipment		160.0	74.1	132,515.3
	17 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2006 Dx			N/A	Devices	48.0		
	18 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2007 Dx			N/A	Devices	487.0		
	19 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2008 Dx			N/A	Devices	623.0		
	20 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2009 Dx			N/A	Devices	3,537.0		
	21 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2010 Dx			N/A	Devices	1,418.0		
	22 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2011 Dx			N/A	Devices	2,182.0		
	23 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2012 Dx			N/A	Devices	1,855.0		
	24 LDC	Consumer	peaksaverPLUS	PowerStream Residential	DR		2013 Dx			N/A	Devices	11,002.0		
	25 LDC	Consumer	peaksaverPLUS (IHD)	PowerStream Residential	DR		2012 Dx			N/A	Devices	6,205.0		
	26 LDC	Consumer	peaksaverPLUS (IHD)	PowerStream Residential	DR		2013 Dx			N/A	Devices	13,473.0		
	27 LDC	Industrial	DR-3	PowerStream Industrial	DR		2013 Dx			N/A	Facilities	10.0		
	28 LDC	Industrial	DR-3	PowerStream Industrial	DR		2013 Dx			N/A	Facilities	5.0		
	29 LDC	Industrial	Energy Manager	PowerStream Industrial	EE		2013 Dx			N/A		40.0	467.5	4,130,757.4
for 2011	30 LDC	Other	Program Enabled Savings	PowerStream Other	EE		2011 Dx			N/A		1.0	3.2	5,574.0
for 2012	31 LDC	Other	Program Enabled Savings	PowerStream Other	EE		2012 Dx			N/A		16.0	184.7	1,234,217.0
	32 LDC	Other	Program Enabled Savings	PowerStream Other	EE		2013 Dx			N/A		4.0	5.2	7,515.0
	33 LDC	Pre-2011	HPNC	PowerStream Commercial & EE			2013 Dx			N/A		1.0		
	34 LDC	Consumer	Appliance Retirement	PowerStream Residential	EE		2013 Dx			N/A	Appliances	0.9	0.1	866.5
for 2012	35 LDC	Consumer	HVAC	PowerStream Residential	EE		2012 Dx			Blended Load Equipment		1.3	0.6	1,129.4

## Supporting Documentation: Expense Savings Results from IESO

[illegible]



[illegible]

[illegible]

Supporting Doc  
2014 LDC Persistence Sav

### Legend

User Inputs (Green)

Instructions (Grey)

Table 7-d. 2014 Persisting Savings

[Go to Tab 4.](#)

1. LDCs are requested to paste a copy of the 2014 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2014 programs that become available in future evaluation audits are included in the 2014 form below.

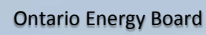
[illegible]

**Documentation:**  
**Linking Results from IESO**

[illegible]

[illegible]

2024	2025	2026	2027	2028	2029	2040	
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	1
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
107,285	107,285	107,285	107,285	107,285	107,285	107,285	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
15,192	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0



## Supporting Docun

## 2015 LDC Persistence Savings

### Legend

User Inputs (Green)

Instructions (Grey)

**Table 7-e. 2015 Persisting Savings**

[Go to Tab 5.](#)

1. LDCs are requested to paste a copy of the 2015 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2015 programs that become available in future evaluation audits are included in the 2015 form below.

New Framework

New Framework

New Framework  
New Framework

New Framework  
New Framework

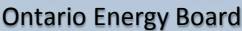
mentation:  
gs Results from IESO

Net Verified Annual Peak Demand Savings at the End-User Level (kW)																								
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	
69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	56.0	56.0	56.0	56.0	56.0	56.0	22.0	22.0	22.0	22.0	
163.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	118.0	102.0	102.0	102.0	102.0	102.0	69.0	69.0	69.0	69.0	
23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	
1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,685.0	1,495.0	-	
21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	
187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	187.0	
6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	6,257.0	
487.0	465.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	306.0	132.0	132.0	132.0	132.0	132.0	308.0	308.0	308.0	308.0	
316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	315.0	315.0	315.0	314.0	314.0	276.0	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
274.0	220.0	200.0	200.0	200.0	200.0	200.0	200.0	196.0	175.0	158.0	150.0	138.0	123.0	45.0	21.0	21.0	21.0	21.0	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	7.0	7.0	7.0	7.0	6.0	6.0	1.0	1.0	1.0	1.0	1.0	1.0	
131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27.0	27.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
424.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	370.0	369.0	369.0	367.0	367.0	366.0	101.0	101.0	101.0	101.0	
1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,696.0	1,526.0	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
592.0	592.0	581.0	581.0	581.0	581.0	581.0	581.0	581.0	581.0	553.0	553.0	542.0	450.0	229.0	229.0	110.0	110.0	110.0	92.0	71.0	71.0	71.0	71.0	



						Net Verified Annual Energy Savings at the End-User Level (kWh)												
2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
-	-	-	-	-	-	-	-	-	-	1,027,535.0	1,018,620.0	1,018,620.0	1,018,620.0	1,018,620.0	1,018,620.0	1,018,620.0	1,018,276.0	1,018,276.0
-	-	-	-	-	-	-	-	-	-	2,194,924.0	2,119,365.0	2,119,365.0	2,119,365.0	2,119,365.0	2,119,365.0	2,119,365.0	2,119,365.0	2,119,365.0
-	-	-	-	-	-	-	-	-	-	155,424.0	155,424.0	155,424.0	154,902.0	94,825.0	-	-	-	-
21.0	21.0	21.0	-	-	-	-	-	-	-	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0
-	-	-	-	-	-	-	-	-	-	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0
-	-	-	-	-	-	-	-	-	-	875,115.0	875,115.0	875,115.0	875,115.0	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	51,722,543.0	51,722,543.0	51,599,822.0	51,599,822.0	51,599,822.0	51,599,822.0	50,635,032.0	50,635,032.0	49,277,020.0
-	-	-	-	-	-	-	-	-	-	2,024,454.0	1,931,260.0	1,339,668.0	1,339,668.0	1,339,668.0	1,339,668.0	1,339,668.0	1,339,668.0	1,339,668.0
-	-	-	-	-	-	-	-	-	-	1,437,827.0	1,437,827.0	1,437,827.0	1,437,827.0	1,437,827.0	1,437,827.0	1,437,827.0	1,437,827.0	1,434,849.0
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	1,293,617.0	949,437.0	808,737.0	808,737.0	793,295.0	752,682.0	643,670.0	620,972.0	590,250.0
1.0	-	-	-	-	-	-	-	-	-	147,287.0	115,538.0	110,988.0	106,438.0	103,950.0	103,950.0	101,695.0	98,746.0	50,947.0
-	-	-	-	-	-	-	-	-	-	901,493.0	901,493.0	901,493.0	901,493.0	901,493.0	901,493.0	901,493.0	901,493.0	901,493.0
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	130,073.0	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	235,240.0	235,240.0	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	6,484,457.0	6,429,030.0	6,429,030.0	6,429,030.0	6,429,030.0	6,429,030.0	6,429,030.0	6,424,967.0	6,424,967.0
-	-	-	-	-	-	-	-	-	-	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	4,388,100.0	4,388,100.0	4,353,851.0	4,353,851.0	4,353,851.0	4,353,851.0	4,182,174.0	4,182,174.0	4,142,538.0

2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1,018,276.0	897,223.0	892,900.0	892,900.0	891,106.0	891,106.0	890,669.0	346,273.0	346,273.0	346,273.0	346,273.0	-	-	-	-	-	-
2,119,365.0	1,879,773.0	1,625,033.0	1,625,033.0	1,625,033.0	1,625,033.0	1,625,033.0	1,094,648.0	1,094,648.0	1,094,648.0	1,094,648.0	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,175,791.0	3,006,226.0	-	51,586.0	51,586.0	51,586.0	-	-	-
58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	58,971.0	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45,797,398.0	34,800,889.0	32,466,175.0	17,844,990.0	17,789,612.0	17,789,612.0	12,430,736.0	808,201.0	808,201.0	808,201.0	808,201.0	-	-	-	-	-	-
1,339,668.0	1,288,435.0	512,252.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,434,849.0	1,434,849.0	1,434,849.0	1,426,262.0	1,426,262.0	1,330,511.0	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
492,441.0	199,030.0	55,120.0	55,120.0	55,120.0	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50,839.0	50,075.0	50,075.0	48,541.0	48,541.0	4,848.0	4,848.0	4,848.0	4,848.0	4,848.0	4,848.0	4,140.0	-	-	-	-	-
901,493.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,424,967.0	5,994,848.0	5,961,614.0	5,961,614.0	5,839,430.0	5,839,430.0	5,826,645.0	1,606,139.0	1,606,139.0	1,606,139.0	1,606,139.0	-	-	-	-	-	-
3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,220,099.0	3,068,338.0	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,581,795.0	2,225,182.0	2,217,083.0	603,928.0	603,928.0	603,928.0	460,858.0	175,878.0	175,878.0	175,878.0	175,878.0	-	-	-	-	-	-



## Supporting Document

### 2016 LDC Persistence Savings

### Legend

### User Inputs (Green)

### Instructions (Grey)

**Table 7-f. 2016 Persisting Savings**

Go to Tab 5.


1. LDCs are requested to paste a copy of the 2016 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2016 programs that become available in future evaluation audits are included in the 2016 form below.

[illegible]

**entation:**  
**Results from IESO**

2034	
2033	
2032	
2031	
2030	
2029	
2028	
2027	
2026	
2025	
2024	
2023	
2022	
2021	
2020	
2019	
2018	
2017	
2016	
2015	
2014	
2013	
2012	



2040	
2039	
2038	
2037	
2036	
2035	
2034	
2033	
2032	
2031	
2030	
2029	
2028	
2027	



Dec-18	2011-2018	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2018</b>				<b>\$231.06</b>	<b>\$31,105.46</b>	<b>\$32,461.64</b>	<b>-\$352.46</b>	<b>-\$221.61</b>	<b>-\$10.83</b>	<b>\$1,820.79</b>	<b>\$65,034.06</b>
Amount Cleared											
<b>Opening Balance for 2019</b>				<b>\$231.06</b>	<b>\$31,105.46</b>	<b>\$32,461.64</b>	<b>-\$352.46</b>	<b>-\$221.61</b>	<b>-\$10.83</b>	<b>\$1,820.79</b>	<b>\$65,034.06</b>
Jan-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2019</b>				<b>\$231.06</b>	<b>\$31,105.46</b>	<b>\$32,461.64</b>	<b>-\$352.46</b>	<b>-\$221.61</b>	<b>-\$10.83</b>	<b>\$1,820.79</b>	<b>\$65,034.06</b>
Amount Cleared											
<b>Opening Balance for 2020</b>				<b>\$231.06</b>	<b>\$31,105.46</b>	<b>\$32,461.64</b>	<b>-\$352.46</b>	<b>-\$221.61</b>	<b>-\$10.83</b>	<b>\$1,820.79</b>	<b>\$65,034.06</b>
Jan-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2020</b>				<b>\$231.06</b>	<b>\$31,105.46</b>	<b>\$32,461.64</b>	<b>-\$352.46</b>	<b>-\$221.61</b>	<b>-\$10.83</b>	<b>\$1,820.79</b>	<b>\$65,034.06</b>
Amount Cleared											

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Ontario Energy Board

## LRAMVA Work Form: Street Light Adjustment

**NOTE:**

This tab calculates an adjustment for the SL LED projects. This amount is incremental to the LRAMVA amounts accounted for in the LRAMVA Work Form (tabs 4. 2011-2014 LRAM and 5. 2015-2020 LRAM).

**Table 8-1: Impact on Revenues - 2014 (according to billing dates)**

Street Lights Rates	2014 \$6.5692	2015 \$6.6546	Year 2015	NTC Ratio 76%									
2014	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>LED Replacements:</b>													
# of LED replacements			4,494			1,509	1,745	1,108					8,856
Running # of LED replacements			4,494	4,494	4,494	6,003	7,748	8,856	8,856	8,856	8,856	8,856	8,856
<b>Load Reduction:</b>													
kW Load Removed			690.276			232.844	256.833	259.377					1,439.330
Replacement kW Load			260.514			87.554	99.895	116.792					564.755
Reduction in kW demand	-	-	429.762	-	-	145.290	156.938	142.585	-	-	-	-	874.575
Reduction in Monthly kW demand			429.762	429.762	429.762	575.052	731.990	874.575	874.575	874.575	874.575	874.575	5,290.939
<b>Revenue Reduction</b>			\$ 2,143.34	\$ 2,143.34	\$ 2,143.34	\$ 2,867.93	\$ 3,650.63	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 4,361.73	\$ 34,757.24
Accum. Revenue Reduction (2014 YTD)			\$ 2,143.34	\$ 4,286.67	\$ 6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	\$ 34,757.24	\$ 34,757.24
<b>Carrying Charges:</b>													
Principal balance	\$ -	\$ -	\$ -	\$ 2,143.34	\$ 4,286.67	\$ 6,430.01	\$ 9,297.94	\$ 12,948.57	\$ 17,310.30	\$ 21,672.03	\$ 26,033.77	\$ 30,395.50	
Interest Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	
Days	31	28	31	30	31	30	31	31	30	31	30	31	365
Interest	\$ -	\$ -	\$ -	\$ 2.59	\$ 5.35	\$ 7.77	\$ 11.61	\$ 16.17	\$ 20.91	\$ 27.06	\$ 31.45	\$ 37.95	\$ 160.86
Accumulated interest				\$ 2.59	\$ 7.94	\$ 15.71	\$ 27.32	\$ 43.48	\$ 64.40	\$ 91.46	\$ 122.91	\$ 160.86	

**Table 8-2: Impact on Revenues - 2015 (according to billing dates)**

2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>LED Replacements:</b>													
# of LED replacements				358	448	725		727		11,423			13,681
Running # of LED replacements	8,856	8,856	8,856	9,214	9,662	10,387	10,387	11,114	11,114	22,537	22,537	22,537	22,537
<b>Load Reduction:</b>													
kW Load Removed				107.400	134.400	217.500		215.350		2,042.693			2,717.343
Replacement kW Load				40.288	61.737	104.481		82.432		721.700			1,010.638
Reduction in kW demand	-	-	-	67.112	72.663	113.019	-	132.918	-	1,320.993	-	-	1,706.705
Reduction in Monthly kW demand	874.575	874.575	874.575	941.687	1,014.350	1,127.369	1,127.369	1,260.287	1,260.287	2,581.280	2,581.280	2,581.280	12,981.299
<b>Revenue Reduction</b>	\$ 4,418.44	\$ 4,418.44	\$ 4,418.44	\$ 4,757.49	\$ 5,124.59	\$ 5,695.58	\$ 5,695.58	\$ 6,367.09	\$ 6,367.09	\$ 13,040.87	\$ 13,040.87	\$ 13,040.87	\$ 86,385.35
Accum. Revenue Reduction (2014-2015)	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	\$ 121,142.59	\$ 121,142.59
<b>Carrying Charges:</b>													
Principal balance	\$ 34,757.24	\$ 39,175.67	\$ 43,594.11	\$ 48,012.55	\$ 52,770.04	\$ 57,894.63	\$ 63,590.21	\$ 69,285.78	\$ 75,652.88	\$ 82,019.97	\$ 95,060.84	\$ 108,101.71	
Interest Rate	1.47%	1.47%	1.47%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	
Days	31	28	31	30	31	30	31	31	30	31	30	31	365
Interest	\$ 43.39	\$ 44.18	\$ 54.43	\$ 43.41	\$ 49.30	\$ 52.34	\$ 59.41	\$ 64.73	\$ 68.40	\$ 76.63	\$ 85.95	\$ 100.99	\$ 743.15
Accumulated interest	\$ 204.25	\$ 248.43	\$ 302.86	\$ 346.27	\$ 395.57	\$ 447.91	\$ 507.32	\$ 572.05	\$ 640.45	\$ 717.07	\$ 803.02	\$ 904.01	

**Table 8-3: LRAMVA - Street Light LED Adjustment SUMMARY (2014-2015)**

	2014	2015	Total
LED Replacements in year	8,856	13,681	22,537
Reduction in kW demand	874.58	1,706.71	2,581.28
Reduction in billed kW	5,290.94	12,981.30	18,272.24
Revenue Reduction	\$ 34,757.24	\$ 86,385.35	\$ 121,142.59
Carrying Charges	\$ 160.86	\$ 743.15	\$ 904.01
<b>Adjustment to Street Lighting LRAMVA</b>	<b>\$ 34,918.10</b>	<b>\$ 87,128.51</b>	<b>\$ 122,046.60</b>

**ATTACHMENT 16 – ICM MODEL\_PRZ**

# Capital Module

## Applicable to ACM and ICM

**Note:** Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version **3.01**

Utility Name

Service Territory (if filing more than one model)

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Is this Capital Module being filed in a CoS or Price-Cap IR Application?  Rate Year

Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which PowerStream Inc. is applying:

PowerStream Inc. is applying for:

Last Rebasing Year:

Indicate the most recent complete year in which billing and load data exists

Current IPI

Stretch Factor Assigned to Middle Cohort

Stretch Factor Value

Price Cap Index

**Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:**

### Notes

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Ontario Energy Board

## **Capital Module**

# **Applicable to ACM and ICM**

**PowerStream Inc. - York Region and Simcoe County**

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Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM PowerStream Inc. - York Region and Simcoe County

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING



Ontario Energy Board

## Capital Module

**Applicable to ACM and ICM**  
PowerStream Inc. - York Region and Simcoe County

Input the billing determinants and base distribution rates associated with PowerStream Inc.'s 2017 Board-Approved Distribution Revenues. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

Rate Class	Units	2017 Board-Approved Distribution Revenues			2017 Board-Approved Distribution Revenues		
		Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	331,461	2,689,802,037		18.51	0.0130	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	32,775	1,031,991,524		28.74	0.0183	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	5,081	4,566,530,904	12,192,632	140.97	0.0000	4.2037
LARGE USE	\$/kW	2	75,964,677	149,679	6073.68	0.0000	2.2421
UNMETERED SCATTERED LOAD	\$/kWh	3,044	14,542,413		8.60	0.0195	0.0000
SENTINEL LIGHTING	\$/kW	207	377,900	975	4.19	0.0000	9.8694
STREET LIGHTING	\$/kW	89,729	45,603,291	127,503	1.19	0.0000	6.3222

# Capital Module

## Applicable to ACM and ICM

PowerStream Inc. - York Region and Simcoe County

Calculation of 2016 Revenue Requirement. No input required.

### 2017 Board-Approved Distribution Revenues

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	331,461	2,689,802,037		18.51	0.0130	0.0000	73,624,117	34,967,426	0	108,591,544	67.8%	32.2%	0.0%	53.8%
GENERAL SERVICE LESS THAN 50 KW	32,775	1,031,991,524		28.74	0.0183	0.0000	11,303,442	18,885,445	0	30,188,887	37.4%	62.6%	0.0%	15.0%
GENERAL SERVICE 50 TO 4,999 KW	5,081	4,566,530,904	12,192,632	140.97	0.0000	4.2037	8,595,223	0	51,254,165	59,849,388	14.4%	0.0%	85.6%	29.7%
LARGE USE	2	75,964,677	149,679	6,073.68	0.0000	2.2421	145,768	0	335,595	481,364	30.3%	0.0%	69.7%	0.2%
UNMETERED SCATTERED LOAD	3,044	14,542,413		8.60	0.0195	0.0000	314,141	283,577	0	597,718	52.6%	47.4%	0.0%	0.3%
SENTINEL LIGHTING	207	377,900	975	4.19	0.0000	9.8694	10,408	0	9,621	20,029	52.0%	0.0%	48.0%	0.0%
STREET LIGHTING	89,729	45,603,291	127,503	1.19	0.0000	6.3222	1,281,330	0	806,099	2,087,429	61.4%	0.0%	38.6%	1.0%
<b>Total</b>	<b>462,299</b>	<b>8,424,812,745</b>	<b>12,470,788</b>				<b>95,274,429</b>	<b>54,136,448</b>	<b>52,405,480</b>	<b>201,816,357</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

### Applicants Rate Base

#### Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening  
Add: CWIP Re-based Opening  
Re-based Capital Additions  
Re-based Capital Disposals  
Re-based Capital Retirements  
Deduct: CWIP Re-based Closing  
Gross Fixed Assets - Re-based Closing  
Average Gross Fixed Assets

\$ 1,183,508,943	A		
\$ 57,486,862	B		
\$ 114,494,289	C		
-\$ 2,734,108	D		
	E		
-\$ 39,959,632	F		
\$ 1,312,796,354	G		
		\$ 1,248,152,649	$H = (A + G) / 2$

Accumulated Depreciation - Re-based Opening  
Re-based Depreciation Expense  
Re-based Disposals  
Re-based Retirements  
Accumulated Depreciation - Re-based Closing  
Average Accumulated Depreciation

\$ 229,378,962	I		
\$ 52,272,173	J		
-\$ 717,703	K		
\$ -	L		
\$ 280,933,432	M		
		\$ 255,156,197	$N = (I + M) / 2$

#### Average Net Fixed Assets

\$ 992,996,452  $O = H \cdot N$

#### Working Capital Allowance

Working Capital Allowance Base  
Working Capital Allowance Rate

\$ 1,197,449,515	P		
7.5%	Q		
		\$ 89,808,714	$R = P \cdot Q$

#### Working Capital Allowance

#### Rate Base

\$ 1,082,805,165  $S = O + R$

#### Return on Rate Base

Deemed ShortTerm Debt %  
Deemed Long Term Debt %  
Deemed Equity %

4.00%	T	\$ 43,312,207	$W = S \cdot T$
56.00%	U	\$ 606,370,893	$X = S \cdot U$
40.00%	V	\$ 433,122,066	$Y = S \cdot V$

Short Term Interest  
Long Term Interest  
Return on Equity

1.76%	Z	\$ 762,295	$AC = W \cdot Z$
3.88%	AA	\$ 23,542,374	$AD = X \cdot AA$
8.78%	AB	\$ 38,028,117	$AE = Y \cdot AB$
		\$ 62,332,786	$AF = AC + AD + AE$

#### Return on Rate Base

#### Distribution Expenses

OM&A Expenses  
Amortization  
Ontario Capital Tax  
Grossed Up PILs  
Low Voltage  
Transformer Allowance

\$ 96,167,243	AG		
\$ 50,974,104	AH		
	AI		
\$ 2,745,639	AJ		
	AK		
\$ 2,236,782	AL		
	AM		
	AN		
	AO		
		\$ 152,123,768	$AP = \text{SUM} (AG : AO)$

#### Revenue Offsets

Specific Service Charges  
Late Payment Charges  
Other Distribution Income  
Other Income and Deductions

-\$ 3,474,784	AQ		
-\$ 2,076,532	AR		
-\$ 2,025,296	AS		
-\$ 5,141,699	AT	-\$ 12,718,312	$AU = \text{SUM} (AQ : AT)$

#### Revenue Requirement from Distribution Rates

\$ 201,738,243  $AV = AF + AP + AU$

#### Rate Classes Revenue

#### Rate Classes Revenue - Total (Sheet 5)

\$ 201,816,357  $AW$



# Capital Module

## Applicable to ACM and ICM

PowerStream Inc. - York Region and Simcoe County

Input the billing determinants associated with PowerStream Inc.'s 2016 Actual Distribution Revenues. This sheet calculates the DENOMINATOR portion of the growth factor calculation.  
Pseudo Revenue Requirement Calculation.

Rate Class	2016 Actual Distribution Revenues			2016 Base Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F								
RESIDENTIAL	325,741	2,777,974,550		18.51	0.0130	0.0000	72,353,591	36,113,669	0	108,467,260	36.1%	18.0%	0.0%	54.2%
GENERAL SERVICE LESS THAN 50 KW	32,395	1,041,512,339		28.74	0.0183	0.0000	11,172,388	19,059,676	0	30,232,063	5.6%	9.5%	0.0%	15.1%
GENERAL SERVICE 50 TO 4,999 KW	4,969	4,592,208,771	11,856,847	140.97	0.0000	4.2037	8,405,759	0	49,842,628	58,248,387	4.2%	0.0%	24.9%	29.1%
LARGE USE	2	67,387,072	130,430	6,073.68	0.0000	2.2421	145,768	0	292,437	438,205	0.1%	0.0%	0.1%	0.2%
UNMETERED SCATTERED LOAD	2,945	13,692,255		8.60	0.0195	0.0000	303,924	266,999	0	570,923	0.2%	0.1%	0.0%	0.3%
SENTINEL LIGHTING	195	314,360	859	4.19	0.0000	9.8694	9,805	0	8,478	18,282	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING	88,914	52,642,446	146,080	1.19	0.0000	6.3222	1,269,692	0	923,547	2,193,239	0.6%	0.0%	0.5%	1.1%
<b>Total</b>	<b>455,161</b>	<b>8,545,731,793</b>	<b>12,134,216</b>				<b>93,660,927</b>	<b>55,440,344</b>	<b>51,067,090</b>	<b>200,168,360</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

PowerStream Inc. - York Region and Simcoe County

### Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Most Recent Board-Approved Base Rates			2017 Board-Approved Distribution Revenues			Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	L = G / J <sub>total</sub>	M = H / J <sub>total</sub>	N = I / J <sub>total</sub>	O = J / J <sub>total</sub>
RESIDENTIAL	18.51	0.0130	0.0000	331,461	2,689,802,037		73,624,117	34,967,426	0	108,591,544	36.48%	17.33%	0.00%	53.8%
GENERAL SERVICE LESS THAN 50 KW	28.74	0.0183	0.0000	32,775	1,031,991,524		11,303,442	18,885,445	0	30,188,887	5.60%	9.36%	0.00%	15.0%
GENERAL SERVICE 50 TO 4,999 KW	140.97	0.0000	4.2037	5,081	4,566,530,904	12,192,632	8,595,223	0	51,254,165	59,849,388	4.26%	0.00%	25.40%	29.7%
LARGE USE	6073.68	0.0000	2.2421	2	75,964,677	149,679	145,768	0	335,595	481,364	0.07%	0.00%	0.17%	0.2%
UNMETERED SCATTERED LOAD	8.60	0.0195	0.0000	3,044	14,542,413		314,141	283,577	0	597,718	0.16%	0.14%	0.00%	0.3%
SENTINEL LIGHTING	4.19	0.0000	9.8694	207	377,900	975	10,408	0	9,621	20,029	0.01%	0.00%	0.00%	0.0%
STREET LIGHTING	1.19	0.0000	6.3222	89,729	45,603,291	127,503	1,281,330	0	806,099	2,087,429	0.63%	0.00%	0.40%	1.0%
<b>Total</b>							<b>95,274,429</b>	<b>54,136,448</b>	<b>52,405,480</b>	<b>201,816,357</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

**PowerStream Inc. - York Region and Simcoe County**

No Input Required.

### Final Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[ \left( \frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

<b>Year</b>	<b>2018</b>	
<b>Year in which Applicant is applying</b>	<b>1</b>	<i>n</i>
<b>Price Cap Index</b>	<b>0.90%</b>	<i>PCI</i>
<b>Growth Factor Calculation</b>		
2017 Board-Approved Distribution Revenues	\$201,816,357	
2016 Actual Distribution Revenues	\$200,168,360	
<b>Growth Factor</b>	<b>0.82%</b>	<i>g (Note 1)</i>
<b>Dead Band</b>	<b>10%</b>	
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$ 1,183,508,943	
Add: CWIP Opening	\$ 57,486,862	
Capital Additions	\$ 114,494,289	
Capital Disposals	-\$ 2,734,108	
Capital Retirements	\$ -	
Deduct: CWIP Closing	-\$ 39,959,632	
Gross Fixed Assets - Closing	\$ 1,312,796,354	
<b>Average Gross Fixed Assets</b>	<b>\$ 1,248,152,649</b>	
Accumulated Depreciation - Opening	\$ 229,378,962	
Depreciation Expense	\$ 52,272,173	
Disposals	-\$ 717,703	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 280,933,432	
<b>Average Accumulated Depreciation</b>	<b>\$ 255,156,197</b>	
<b>Average Net Fixed Assets</b>	<b>\$ 992,996,452</b>	
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$ 1,197,449,515	
Working Capital Allowance Rate	8%	
<b>Working Capital Allowance</b>	<b>\$ 89,808,714</b>	
<b>Rate Base</b>	<b>\$ 1,082,805,165</b>	<i>RB</i>
<b>Depreciation</b>	<b>\$ 52,272,173</b>	<i>d</i>
<b>Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)</b>		
Price Cap IR Year 2018	146%	
Price Cap IR Year 2019	146%	
Price Cap IR Year 2020	147%	
Price Cap IR Year 2021	148%	
<b>Threshold CAPEX</b>		<i>Threshold Value × d</i>
Price Cap IR Year 2018	\$ 76,239,665	
Price Cap IR Year 2019	\$ 76,564,006	
Price Cap IR Year 2020	\$ 76,893,960	
Price Cap IR Year 2021	\$ 77,229,625	

**Note 1:** The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Cost of Service		Price Cap IR			
Test Year	Year 1	Year 2	Year 3	Year 4	
2017	2018	2019	2020	2021	
	\$ 109,773,500				
	\$ 76,239,665	\$ 76,564,006	\$ 76,893,960	\$ 77,229,625	
\$ -	\$ 33,533,835	\$ -	\$ -	\$ -	

### Maximum Allowed Incremental Capital

**Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)**

### Total Cost of Projects

# Capital Module

## Applicable to ACM and ICM

PowerStream Inc. - York Region and Simcoe County

### Incremental Capital Adjustment

#### Current Revenue Requirement

Current Revenue Requirement - Total	\$	201,738,243
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A

#### Return on Rate Base

Incremental Capital		\$	11,243,530
Depreciation Expense		\$	266,271
Incremental Capital to be included in Rate Base		\$	10,977,258
Deemed ShortTerm Debt %	4.0%	E	\$ 439,090
Deemed Long Term Debt %	56.0%	F	\$ 6,147,265
Short Term Interest	1.76%	I	\$ 7,728
Long Term Interest	3.88%	J	\$ 238,668
Return on Rate Base - Interest		\$	246,396
Deemed Equity %	40.00%	N	\$ 4,390,903
Return on Rate Base -Equity	8.78%	O	\$ 385,521
Return on Rate Base - Total		\$	631,917

B

C

D = B - C

G = D \* E

H = D \* F

K = G \* I

L = H \* J

M = K + L

P = D \* N

Q = P \* O

R = M + Q

#### Amortization Expense

Amortization Expense - Incremental	C	\$	266,271
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S

#### Grossed up PIL's

Regulatory Taxable Income	O	\$	385,521
Add Back Amortization Expense	S	\$	266,271
Deduct CCA		\$	899,482
Incremental Taxable Income		-\$	247,690
Current Tax Rate	26.5%	X	
PIL's Before Gross Up		-\$	65,638
Incremental Grossed Up PIL's		-\$	89,303

T

U

V

W = T + U - V

Y = W \* X

Z = Y / (1 - X)

#### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$	631,917
Amortization Expense - Total	S	\$	266,271
Incremental Grossed Up PIL's	Z	-\$	89,303
Incremental Revenue Requirement		\$	808,885

AA

AB

AC

AD = AA + AB + AC

Capital Module  
Applicable to ACM and ICM  
PowerStream Inc. - York Region and Simcoe County

Calculation of incremental rate rider. Choose one of the 3 options:

☒ Fixed and Variable Rate Riders    ☐ Variable Only Rate Rider    ☐ Fixed Only Rate Rider

Rate Class	Service Charge %	Distribution Volumetric	Distribution	Distribution Volumetric			Total Revenue	Billed Customers or	Billed kWh	Billed kW	Service Charge	Distribution Volumetric	Distribution Volumetric
	Revenue	Rate % Revenue kWh	Volumetric Rate %	Service Charge Revenue	Rate Revenue kWh	Revenue kW	by Rate Class	Connections			Rate Rider	Rate kWh Rate Rider	Rate kW Rate Rider
	<i>From Sheet 8</i>	<i>From Sheet 8</i>	<i>From Sheet 8</i>					<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>			
				Col C * Col I <sub>total</sub>	Col D* Col I <sub>total</sub>	Col E* Col I <sub>total</sub>					Col F / Col K / 12	Col G / Col L	Col H / Col M
RESIDENTIAL	36.48%	17.33%	0.00%	295,087	140,150	0	435,238	331,461	2,689,802,037		0.11	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	5.60%	9.36%	0.00%	45,304	75,693	0	120,998	32,775	1,031,991,524		0.12	0.0001	0.0000
GENERAL SERVICE 50 TO 4,999 KW	4.26%	0.00%	25.40%	34,450	0	205,428	239,878	5,081	4,566,530,904	12,192,632	0.57	0.0000	0.0168
LARGE USE	0.07%	0.00%	0.17%	584	0	1,345	1,929	2	75,964,677	149,679	24.34	0.0000	0.0090
UNMETERED SCATTERED LOAD	0.16%	0.14%	0.00%	1,259	1,137	0	2,396	3,044	14,542,413		0.03	0.0001	0.0000
SENTINEL LIGHTING	0.01%	0.00%	0.00%	42	0	39	80	207	377,900	975	0.02	0.0000	0.0396
STREET LIGHTING	0.63%	0.00%	0.40%	5,136	0	3,231	8,366	89,729	45,603,291	127,503	0.00	0.0000	0.0253
Total	47.21%	26.82%	25.97%	381,862	216,980	210,043	808,885		8,424,812,745	12,470,788			

Note: As per the OEB's letter issued July 16, 2015 (EB-2012-0410), Residential Rates will be applied on a fixed basis only.

**ATTACHMENT 17 – 2018 PROPOSED TARIFF RATES AND CHARGES\_ERZ**

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.61
Rate Rider for Smart Metering Entity Charge – effective until December 31, 2020	\$	0.57
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	0.60
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	0.16
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.21
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0071

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Indigenous person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;

"household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 18 or over.

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of three persons;

(b) account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of five persons;

(c) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;  
but does not include account-holders in Class E.

OESP Credit \$ (35.00)

#### Class B

(a) account-holders with a household income of between \$28,000 and \$39,000 living in a household of two persons;

(b) account-holders with a household income of between \$39,000 and \$48,000 living in a household of four persons;

(c) account-holders with a household income of between \$48,000 and \$52,000 living in a household of six persons;

(d) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;

but does not include account-holders in Class G.

OESP Credit \$ (40.00)

#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;

(b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of three persons;

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

(c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of five persons;  
 (d) account-holders with a household income of between \$48,000 and \$52,000 living in a household of seven or more persons;  
 but does not include account-holders in Class I.  
 OESP Credit \$ (45.00)

**Class D**

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of four persons;  
 (c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of six persons;  
 but does not include account-holders in Class J.  
 OESP Credit \$ (51.00)

**Class E**

(a) account-holders with a household income and household size described under Class A who also meet any of the following requirements:  
 I. The dwelling to which the account relates is heated primarily by electricity.  
 II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
 III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (52.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
 (b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of five persons;  
 (c) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of seven or more persons;  
 but does not include account-holders in Class K.  
 OESP Credit \$ (57.00)

**Class G**

(a) account-holders with a household income and household size described under Class B who also meet any of the following requirements:  
 I. The dwelling to which the account relates is heated primarily by electricity.  
 II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
 III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (60.00)

**Class H**

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class L.  
 OESP Credit \$ (63.00)

**Class I**

(a) account-holders with a household income and household size described under Class C who also meet any of the following requirements:  
 I. The dwelling to which the account relates is heated primarily by electricity.  
 II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
 III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.  
 OESP Credit \$ (68.00)

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**Class J**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons, other than account-holders who also meet the requirements of Class M,

(b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of seven or more persons, other than account-holders who also meet the requirements of Class M, and

(c) account-holders with a household income and household size described under Class D who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Class K**

(a) account-holders with a household income and household size described under Class F who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (83.00)

**Class L**

(a) account-holders with a household income and household size described under Class H who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (90.00)

**Class M**

(a) account-holders with a household income and household size described under subparagraph (a) or (b) of the description of Class J who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (113.00)

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.99
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	1.10
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	0.29
Rate Rider for Smart Metering Entity Charge – effective until December 31, 2020	\$	0.57
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kWh	0.0003
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	77.48
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	1.93
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	0.51
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	3.03
Distribution Volumetric Rate	\$/kW	4.6629
Low Voltage Service Rate	\$/kW	0.0802
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kW	0.1163
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kW	0.0308
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019 – Applicable for Non-WMP	\$/kW	(0.3538)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	0.1005
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019		
– Applicable for Non-WMP	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.4585
Retail Transmission Rate – Network Service Rate	\$/kW	2.7325
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5347

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,764.42
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	44.00
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	11.65
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	16.10

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

Distribution Volumetric Rate	\$/kW	2.3994
Low Voltage Service Rate	\$/kW	0.0784
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kW	0.0598
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kW	0.0158
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019 – Applicable for Non-WMP	\$/kW	(0.4465)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	0.1272
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019		
– Applicable for Non-WMP	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.1410
Retail Transmission Rate – Network Service Rate	\$/kW	2.6436
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4803

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# **ALECTRA Utilities (Enersource Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,911.73
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	346.90
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	91.89
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	263.23
Distribution Volumetric Rate	\$/kW	2.9782
Low Voltage Service Rate	\$/kW	0.0838
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.0880
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kW	0.0743
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kW	0.0197
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8211
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6491

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **ALECTRA Utilities (Enersource Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.08
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	0.23
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	0.06
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kWh	0.0004
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019	\$/kWh	(0.00005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.52
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$	0.04
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue – effective until December 31, 2018	\$	0.01
Distribution Volumetric Rate	\$/kW	11.6504
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of ICM – effective until date of next cost of service (2017)	\$/kW	0.2905
Rate Rider for Recovery of ICM – effective until date of next cost of service (2018)	\$/kW	0.0770
Rate Rider for Disposition of Global Adjustment (2018) – effective until April 30, 2019		
– Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) – effective until April 30, 2019	\$/kW	(0.2616)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) – effective until April 30, 2019		
– Applicable for Non-WMP	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	(33.3532)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8924
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8329

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### MicroFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Request for Other Billing Information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned Cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

#### Other

Temporary Service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



**ATTACHMENT 18 – IRM MODEL\_ERZ**

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Version 1.0

Utility Name	Alectra Utilities - Enersource Rate Zone
Assigned EB Number	EB-2017-0024
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	905-821-5727
Email Address	<a href="mailto:indy.butany@alecrautilities.com">indy.butany@alecrautilities.com</a>
We are applying for rates effective	January-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2017
Please indicate the last Cost of Service Re-Basing Year	2013

## Notes

- ☐ Pale gray cells represent input cells.
- ☐ Pale blue cells represent drop-down lists.
- ☐ White cells contain fixed values, automatically generated values or formulae.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto. In this class:

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	\$	(50.00)
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#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

OESP Credit	\$	(55.00)
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#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(60.00)
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#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(75.00)
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# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.60
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6213
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7227)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	0.0291
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017    Applicable only for Non-Wholesale Market Participants	\$/kW	0.0994
Retail Transmission Rate – Network Service Rate	\$/kW	2.7431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,748.68
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3780
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	0.0365
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017		
Market Participants and Class B Customers	\$/kW	0.1226
Retail Transmission Rate – Network Service Rate	\$/kW	2.6539
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,787.64
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9516
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(1.0616)
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017    Applicable only for Class B Customers	\$/kW	0.1451
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Enersource Hydro Mississauga Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0002

### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.00
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.51
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.5465
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(0.6889)
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.0987
Retail Transmission Rate – Network Service Rate	\$/kW	1.8997
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>3</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>3</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521
Smart Metering Entity Charge Variance Account	1551	(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)
RSVA - Wholesale Market Service Charge	1580	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796
RSVA - Retail Transmission Connection Charge	1586	1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680
RSVA - Power	1588	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2,807,104)		(2,805,249)	1,855	0	(192,718)		(192,712)	6	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(3,681,077)	1,560,914			(2,120,163)	(653,023)	3,820			(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	2,675	379			3,054	(5,660)	24			(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(12,797,025)	15,483,172	2,771,959	1,855	(83,957)	(1,077,280)	474,284	101,965	6	(704,955)
<b>Total Group 1 Balance</b>		(12,407,567)	23,482,598	0	1,855	11,076,886	(1,097,983)	533,682	0	6	(564,295)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	61,419	12,857			74,276	5,868	689			6,557
<b>Total including Account 1568</b>		(12,346,148)	23,495,455	0	1,855	11,151,162	(1,092,115)	534,371	0	6	(557,738)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>3</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>4</sup> during 2015	Closing Interest Amounts as of Dec 31, 15
<b>Group 1 Accounts</b>											
LV Variance Account	1550	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
Smart Metering Entity Charge Variance Account	1551	(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
Variance WMS – Sub-account CBR Class A	1580	0	163,061			163,061	0	521			521
Variance WMS – Sub-account CBR Class B	1580	0	1,719,664			1,719,664	0	5,728			5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
RSVA - Retail Transmission Connection Charge	1586	2,979,421	593,535			3,572,956	31,680	38,092			69,772
RSVA - Power	1588	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
RSVA - Global Adjustment	1589	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(2,120,163)	961			(2,119,201)	(649,202)	(25,254)			(674,456)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	3,054	46			3,099	(5,637)	25			(5,611)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(83,957)	(12,116,247)	0	0	(12,200,204)	(704,955)	(57,012)	0	0	(761,967)
<b>Total Group 1 Balance</b>		11,076,886	(7,225,252)	0	0	3,851,634	(564,295)	82,589	0	0	(481,706)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	74,276	2,209,737			2,284,013	6,557	63,437			69,994
<b>Total including Account 1568</b>		11,151,162	(5,015,515)	0	0	6,135,647	(557,738)	146,026	0	0	(411,712)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

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## INCENTIVE REGULATION MODEL FOR 2018 FILERS

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Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions <sup>2</sup> Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 16	Opening Interest Amounts as of Jan 1, 16	Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 16
<b>Group 1 Accounts</b>											
LV Variance Account	1550	3,289,578	2,290,282	1,743,890		3,835,970	56,920	33,129	49,706		40,343
Smart Metering Entity Charge Variance Account	1551	(96,548)	(33,444)	(69,617)		(60,375)	(1,719)	(621)	(1,582)		(759)
RSVA - Wholesale Market Service Charge	1580	(21,751,947)	(6,868,015)	(5,840,806)		(22,779,156)	(228,991)	(231,089)	(166,561)		(293,518)
Variance WMS – Sub-account CBR Class A	1580	163,061	(163,061)			0	521	(521)			0
Variance WMS – Sub-account CBR Class B	1580	1,719,664	(275,214)			1,444,449	5,728	16,472			22,200
RSVA - Retail Transmission Network Charge	1584	4,281,265	(568,201)	5,839,074		(2,126,009)	154,300	(7,167)	157,025		(9,892)
RSVA - Retail Transmission Connection Charge	1586	3,572,956	333,841	2,979,420		927,377	69,772	15,523	64,454		20,841
RSVA - Power	1588	(988,498)	(2,851,171)	(2,350,512)	2,500,544	1,011,388	(60,678)	(6,630)	(53,059)		(14,249)
RSVA - Global Adjustment	1589	16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430		112,982
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(2,119,201)	(961)	(2,120,163)		(0)	(674,456)	1,932	(672,524)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	3,099	(46)	3,054		0	(5,611)	9	(5,602)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(273,634)	5,336	(268,298)		0	(77,752)	18	(77,734)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430	0	112,982
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(12,200,204)	(19,296,166)	(11,190,884)	2,500,544	(17,804,941)	(761,967)	315,864	(264,371)	0	(181,732)
<b>Total Group 1 Balance</b>		3,851,634	(20,329,834)	(30,041)	1,673,780	(14,774,378)	(481,706)	412,015	(941)	0	(68,750)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	2,284,013	1,131,354			3,415,367	69,994	29,555			99,548
<b>Total including Account 1568</b>		6,135,647	(19,198,480)	(30,041)	1,673,780	(11,359,012)	(411,712)	441,570	(941)	0	30,799

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2017				Projected Interest on Dec-31-16 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 16 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31 -16 balance adjusted for disposition on May 1, 2018	Total Interest	Total Claim	As of Dec 31-16	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	1,545,688	24,215	2,290,282	16,127	39,679	55,806	2,346,088	3,876,312	0
Smart Metering Entity Charge Variance Account	1551	(26,931)	(434)	(33,444)	(325)	(579)	(904)	(34,348)	(61,134)	0
RSVA - Wholesale Market Service Charge	1580	(15,911,140)	(237,452)	(6,868,015)	(56,068)	(118,988)	(175,054)	(7,043,070)	(21,606,024)	1,466,650
Variance WMS – Sub-account CBR Class A	1580			0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B	1580	1,719,664	24,645	(275,214)	(2,444)	(4,768)	(7,212)	(282,427)	1,466,650	0
RSVA - Retail Transmission Network Charge	1584	(1,557,808)	(19,862)	(568,201)	9,970	(9,844)	126	(568,075)	(2,135,901)	(0)
RSVA - Retail Transmission Connection Charge	1586	593,535	11,846	333,842	8,994	5,784	14,778	348,620	948,217	0
RSVA - Power	1588	1,362,016	7,363	(350,628)	(21,612)	(6,075)	(27,687)	(378,315)	(1,503,406)	(2,500,544)
RSVA - Global Adjustment	1589	4,890,994	70,633	(1,860,431)	42,349	(32,232)	10,117	(1,850,314)	3,970,308	826,763
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	(0)	0	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			(0)	(0)	(0)	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0	0	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0	0	0	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595			(58,585)	53,303	(1,015)	52,288	(6,297)	(5,282)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595			0	0	0	0	0	0	0
Not to be disposed of unless rate rider has expired and balance has been audited	1595			0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	4,890,994	70,633	(1,860,431)	42,349	(32,232)	10,117	(1,850,314)	3,970,308	826,763
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,274,977)	(189,678)	(5,529,964)	7,947	(95,807)	(87,860)	(5,617,824)	(20,487,217)	(2,500,544)
Total Group 1 Balance		(7,383,983)	(119,045)	(7,390,395)	50,295	(128,039)	(77,743)	(7,468,138)	(16,516,909)	(1,673,781)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			3,415,367	99,548	59,171	158,720	3,574,086	3,514,915	0
Total including Account 1568		(7,383,983)	(119,045)	(3,975,028)	149,844	(68,867)	80,976	(3,894,052)	(13,001,994)	(1,673,781)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

(\$7,468,138.46)  
(\$1,686.61)

(\$18,755.61)  
(\$7,447,696.24)

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

**Information from the most recent RRR (2016 for 2018 IRM)**

Approved Recoveries (class allocation %)														
Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,311		71,430,407				1,532,961,311	0	4.3%			-\$337,833	182,224
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,671		105,904,811				665,390,671	0	3.7%			\$389,925	18,025
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	2,095,056,256	6,021,478	1,767,662,034	5,122,197	302,122	10,134	2,094,754,134	6,011,344	41.4%			\$2,760,610	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,544	4,578,125	1,858,992,152	4,236,422	17,511,586	31,112	1,999,729,958	4,547,012	48.4%			\$645,505	
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337			989,946,991	1,770,337	1.4%			\$155,797	
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374		640,021				11,246,374	0	0.0%				
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704			16,413,628	45,704	0.9%			-\$1,524,379	
								0	0					
								0	0					
								0	0					
								0	0					
								0	0					
Total		7,328,256,775	12,415,644	4,810,990,044	11,174,660	17,813,708	41,246	7,310,443,066	12,374,398	100%	0%	0%	\$2,089,626	200,249

### Threshold Test

Total Claim (including Account 1568)	(\$3,894,052)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$7,468,138)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0010)
Exceeds Threshold?	Yes
<b>ELECT TO DISPOSE of the Group 1 Account Balances?</b>	<b>Yes</b>

1568 Account Balance from Continuity Schedule	\$3,574,086
Total Balance of Account 1568 in Column T DOES NOT MATCH the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP	
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.9%	1.5%	91.0%	21.0%	490,766	(31,256)	(1,476,895)	(118,833)	72,926	(79,331)	(270)	(337,833)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.1%	2.2%	9.0%	9.1%	213,020	(3,092)	(641,055)	(51,580)	31,654	(34,434)	(231)	389,925
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	28.6%	36.7%	0.0%	28.7%	670,717	0	(2,018,140)	(162,406)	99,666	(108,403)	(2,606)	2,760,610
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	27.5%	38.6%	0.0%	27.4%	645,805	0	(1,926,591)	(156,374)	95,964	(103,486)	(3,047)	645,505
LARGE USE SERVICE CLASSIFICATION	13.5%	20.6%	0.0%	13.5%	316,924	0	(953,740)	(76,739)	47,094	(51,230)	(85)	155,797
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	3,600	0	(10,835)	(872)	535	(582)	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	5,255	0	(15,813)	(1,272)	781	(849)	(56)	(1,524,379)
	100.0%	100.0%	100.0%	100.0%	2,346,088	(34,348)	(7,043,070)	(568,075)	348,620	(378,315)	(6,297)	2,089,626

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

**Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.**

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

[illegible]

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,609,637,013	3,609,637,013
New Class A Customer(s)' Former Class B Consumption	B	36,588,898	36,588,898
Portion of Consumption of Former Class B Customers	C=B/A	1.01%	

## Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 1,850,314
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$ 18,756
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$ 1,831,559

## Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)						
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		27,691,475	27,691,475	75.68%	-\$ 14,195	-\$ 1,183
Customer 2		8,897,423	8,897,423	24.32%	-\$ 4,561	-\$ 380
Customer 3		0		0.00%	\$ -	\$ -
Total		36,588,898	36,588,898	100.00%	-\$ 18,756	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	-	
New Class B Customer(s)' Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

### Allocation of Total GA Balance \$

Total GA Class B Balance adjusted for Class A	D	-\$ 1,850,314
New Class B Customer(s)' Former Class A Portion of GA Balance attributable to Class B	E=C*D	\$ -
New Class A Customer(s)' Former Class B Portion of GA Balance	F=Sheet 6A	-\$ 18,756
GA Balance to be disposed to Current Class B Customers	G=D-E-F	-\$ 1,831,559

[Input into Sheet 6. GA Calculation](#)

### Allocation of GA Balances to Former Class A Customers

# of Former Class B customer(s)						
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific GA allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0		0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
Total		0	0	0.00%	\$ -	



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor. Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.

**Account 1580**

Variance WMS – Sub-account CBR Class A  
Variance WMS – Sub-account CBR Class B

\$	-
-\$	282,427

[illegible]

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Metered Consumption for Years Since Last Disposition (consumption LESS WMP and Class A)	A	6,126,903,744	6,126,903,744
New Class A Customer(s)' Former Class B Consumption	B	36,588,898	36,588,898
Portion of Consumption of Former Class B Customers	C=B/A	0.60%	

## Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	-\$	282,427
New Class A Customer(s)' Former Class B Portion of CBR-Class B Balance	E=C*D	-\$	1,687
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	-\$	280,740

## Allocation of CBR Class B Balances to Former Class B Customers

# of Former Class B customer(s)		2				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific CBR-Class B allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		27,691,475	27,691,475	75.68%	-\$ 1,276	-\$ 106
Customer 2		8,897,423	8,897,423	24.32%	-\$ 410	-\$ 34
Customer 3		0	0	0.00%	\$ -	\$ -
Total		36,588,898	36,588,898	100.00%	-\$ 1,687	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	-	
New Class B Customer(s) Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

Allocation of Total CBR-Class B Balance \$

Total CBR-Class B Balance adjusted for Class A	D	-\$	282,427
New Class B Customer(s) Former Class A Portion of CBR-Class B Balance attributable to Class B	E=C*D	\$	-
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	F=Sheet 6A	-\$	1,687
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	-\$	280,740

[Input into Sheet 7, CBR Calculation](#)

Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)			2			
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific CBR-Class B allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0		0	0.00%	\$ -
				0	0.00%	\$ -
				0	0.00%	\$ -
				0	0.00%	\$ -
Total		0	0	0.00%	\$ -	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Input required at cell D13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)  
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,311	0	1,532,961,311	0	(1,142,892)		(0.0007)	0.0000	(0.0002)	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,671	0	665,390,671	0	(485,717)		(0.0007)	0.0000	0.0006	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,095,056,256	6,021,478	2,094,754,134	6,011,344	605,371	(2,126,544)	0.1005	(0.3538)	0.4585	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,544	4,578,125	1,999,729,958	4,547,012	582,349	(2,030,077)	0.1272	(0.4465)	0.1410	
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337	(717,777)		(0.4054)	0.0000	0.0880	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374	0	11,246,374	0	(8,156)		(0.0007)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704	(11,955)		(0.2616)	0.0000	(33.3532)	
											(5,335,398)
											0

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

### Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (If you are not claiming capital tax, please enter your OEB-Approved Rate Base)

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

#### Grossed-up Tax Amount

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Sharing of Tax Amount (50%)

2013

2018

\$ -

\$ -

\$ -

0.00%

\$ -

\$ -

15.00%

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

\$ -

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

[illegible][illegible]

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab 2. As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,532,961,311	0	1.0000	1,532,961,311
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,532,961,311	0	1.0000	1,532,961,311
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	665,390,671	0	1.0000	665,390,671
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	665,390,671	0	1.0000	665,390,671
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7431	2,095,056,256	6,021,478	1.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543	2,095,056,256	6,021,478	1.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6539	2,017,241,544	4,578,125	1.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059	2,017,241,544	4,578,125	1.0000	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320	989,946,991	1,770,337	1.0000	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560	989,946,991	1,770,337	1.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	11,246,374	0	1.0000	11,246,374
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,246,374	0	1.0000	11,246,374
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.8997	16,413,628	45,704	1.0000	
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301	16,413,628	45,704	1.0000	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Uniform Transmission Rates	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.34

Hydro One Sub-Transmission Rates	Unit	2016		2017		2018	
Rate Description		Jan - 2016	Feb - Dec 2016	Jan - Dec 2017			
		Rate		Rate	Rate		
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$	3.1942	
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$	0.7710	
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$	1.7493	
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$	2.5203	

If needed, add extra host here. (I)	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	Historical 2016		Current 2017		Forecast 2018	



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctlv. please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$3.66	\$ 3,330,538	955,745	\$0.87	\$ 831,498	955,745	\$2.02	\$ 1,930,605	\$ 2,762,103
February	889,727	\$3.66	\$ 3,256,401	910,492	\$0.87	\$ 792,128	910,492	\$2.02	\$ 1,839,194	\$ 2,631,322
March	871,054	\$3.66	\$ 3,188,058	902,085	\$0.87	\$ 784,814	902,085	\$2.02	\$ 1,822,212	\$ 2,607,026
April	811,023	\$3.66	\$ 2,968,344	881,686	\$0.87	\$ 767,067	881,686	\$2.02	\$ 1,781,006	\$ 2,548,073
May	988,154	\$3.66	\$ 3,616,644	1,035,888	\$0.87	\$ 901,223	1,035,888	\$2.02	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$3.66	\$ 4,336,723	1,218,367	\$0.87	\$ 1,059,979	1,218,367	\$2.02	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$3.66	\$ 4,421,796	1,256,743	\$0.87	\$ 1,093,366	1,256,743	\$2.02	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$3.66	\$ 4,274,726	1,242,334	\$0.87	\$ 1,079,090	1,242,334	\$2.02	\$ 2,505,473	\$ 3,584,562
September	1,208,021	\$3.66	\$ 4,421,357	1,237,875	\$0.87	\$ 1,076,951	1,237,875	\$2.02	\$ 2,500,508	\$ 3,577,459
October	774,872	\$3.66	\$ 2,836,032	850,858	\$0.87	\$ 740,246	850,858	\$2.02	\$ 1,718,733	\$ 2,458,980
November	836,840	\$3.66	\$ 3,062,834	875,371	\$0.87	\$ 761,573	875,371	\$2.02	\$ 1,768,249	\$ 2,529,822
December	926,036	\$3.66	\$ 3,389,292	969,415	\$0.87	\$ 843,391	969,415	\$2.02	\$ 1,958,218	\$ 2,801,609
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.66</b>	<b>\$ 43,102,744</b>	<b>12,336,859</b>	<b>\$ 0.87</b>	<b>\$ 10,731,326</b>	<b>12,336,859</b>	<b>\$ 2.02</b>	<b>\$ 24,916,413</b>	<b>\$ 35,647,740</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$3.41	\$ 608,467	152,098	\$0.79	\$ 119,838	178,427	\$1.80	\$ 321,489	\$ 441,327
February	187,238	\$3.34	\$ 625,299	160,709	\$0.78	\$ 125,209	187,470	\$1.77	\$ 332,066	\$ 457,274
March	201,295	\$3.34	\$ 672,243	209,482	\$0.78	\$ 163,208	235,173	\$1.77	\$ 416,563	\$ 579,770
April	174,377	\$3.34	\$ 582,350	149,087	\$0.78	\$ 116,154	174,564	\$1.77	\$ 309,206	\$ 425,360
May	195,441	\$3.34	\$ 652,694	169,524	\$0.78	\$ 132,076	196,324	\$1.77	\$ 347,749	\$ 479,825
June	203,970	\$3.34	\$ 681,179	176,513	\$0.78	\$ 137,521	203,970	\$1.77	\$ 361,293	\$ 498,814
July	207,956	\$3.34	\$ 694,490	224,815	\$0.78	\$ 175,153	252,246	\$1.77	\$ 446,803	\$ 621,956
August	203,838	\$3.34	\$ 680,738	220,353	\$0.78	\$ 171,677	247,195	\$1.77	\$ 437,856	\$ 609,533
September	214,743	\$3.34	\$ 717,157	187,625	\$0.78	\$ 146,179	216,655	\$1.77	\$ 383,760	\$ 529,939
October	189,011	\$3.34	\$ 631,221	164,024	\$0.78	\$ 127,791	189,250	\$1.77	\$ 335,218	\$ 463,009
November	189,338	\$3.34	\$ 632,312	164,030	\$0.78	\$ 127,796	189,338	\$1.77	\$ 335,374	\$ 463,170
December	207,026	\$3.34	\$ 691,384	178,207	\$0.78	\$ 138,841	208,088	\$1.77	\$ 368,586	\$ 507,427
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.35</b>	<b>\$ 7,869,535</b>	<b>2,156,467</b>	<b>\$ 0.78</b>	<b>\$ 1,681,442</b>	<b>2,478,699</b>	<b>\$ 1.77</b>	<b>\$ 4,395,961</b>	<b>\$ 6,077,403</b>

Total Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$3.62	\$ 3,939,005	1,107,843	\$0.86	\$ 951,336	1,134,172	\$1.99	\$ 2,252,094	\$ 3,203,430
February	1,076,965	\$3.60	\$ 3,881,700	1,071,201	\$0.86	\$ 917,337	1,097,962	\$1.98	\$ 2,171,259	\$ 3,088,596
March	1,072,349	\$3.60	\$ 3,860,301	1,111,567	\$0.85	\$ 948,022	1,137,258	\$1.97	\$ 2,238,774	\$ 3,186,796
April	985,400	\$3.60	\$ 3,550,695	1,030,773	\$0.86	\$ 883,221	1,056,250	\$1.98	\$ 2,090,212	\$ 2,973,433
May	1,183,595	\$3.61	\$ 4,269,338	1,205,412	\$0.86	\$ 1,033,299	1,232,212	\$1.98	\$ 2,440,243	\$ 3,473,541
June	1,388,867	\$3.61	\$ 5,017,902	1,394,880	\$0.86	\$ 1,197,500	1,422,337	\$1.98	\$ 2,822,394	\$ 4,019,894
July	1,416,097	\$3.61	\$ 5,116,286	1,481,558	\$0.86	\$ 1,268,520	1,508,989	\$1.98	\$ 2,985,424	\$ 4,253,943
August	1,371,796	\$3.61	\$ 4,955,464	1,462,687	\$0.86	\$ 1,250,767	1,489,529	\$1.98	\$ 2,943,328	\$ 4,194,095
September	1,422,764	\$3.61	\$ 5,138,514	1,425,500	\$0.86	\$ 1,223,130	1,454,530	\$1.98	\$ 2,884,268	\$ 4,107,398
October	963,883	\$3.60	\$ 3,467,252	1,014,882	\$0.86	\$ 868,037	1,040,108	\$1.97	\$ 2,053,951	\$ 2,921,989
November	1,026,178	\$3.60	\$ 3,695,147	1,039,401	\$0.86	\$ 889,368	1,064,709	\$1.98	\$ 2,103,623	\$ 2,992,992
December	1,133,062	\$3.60	\$ 4,080,676	1,147,622	\$0.86	\$ 982,232	1,177,503	\$1.98	\$ 2,326,804	\$ 3,309,036
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.61</b>	<b>\$ 50,972,279</b>	<b>14,493,326</b>	<b>\$ 0.86</b>	<b>\$ 12,412,768</b>	<b>14,815,558</b>	<b>\$ 1.98</b>	<b>\$ 29,312,375</b>	<b>\$ 41,725,143</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 41,725,143</b>

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6600	\$ 3,330,538	955,745	\$ 0.8700	\$ 831,498	955,745	\$ 2.0200	\$ 1,930,605	\$ 2,762,103
February	889,727	\$ 3.6600	\$ 3,256,401	910,492	\$ 0.8700	\$ 792,128	910,492	\$ 2.0200	\$ 1,839,194	\$ 2,631,322
March	871,054	\$ 3.6600	\$ 3,188,058	902,085	\$ 0.8700	\$ 784,814	902,085	\$ 2.0200	\$ 1,822,212	\$ 2,607,026
April	811,023	\$ 3.6600	\$ 2,968,344	881,686	\$ 0.8700	\$ 767,067	881,686	\$ 2.0200	\$ 1,781,006	\$ 2,548,073
May	988,154	\$ 3.6600	\$ 3,616,644	1,035,888	\$ 0.8700	\$ 901,223	1,035,888	\$ 2.0200	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$ 3.6600	\$ 4,336,723	1,218,367	\$ 0.8700	\$ 1,059,979	1,218,367	\$ 2.0200	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$ 3.6600	\$ 4,421,796	1,256,743	\$ 0.8700	\$ 1,093,366	1,256,743	\$ 2.0200	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$ 3.6600	\$ 4,274,726	1,242,334	\$ 0.8700	\$ 1,080,831	1,242,334	\$ 2.0200	\$ 2,509,515	\$ 3,590,345
September	1,208,021	\$ 3.6600	\$ 4,421,357	1,237,875	\$ 0.8700	\$ 1,076,951	1,237,875	\$ 2.0200	\$ 2,500,508	\$ 3,577,459
October	774,872	\$ 3.6600	\$ 2,836,032	850,858	\$ 0.8700	\$ 740,246	850,858	\$ 2.0200	\$ 1,718,733	\$ 2,458,980
November	836,840	\$ 3.6600	\$ 3,062,834	875,371	\$ 0.8700	\$ 761,573	875,371	\$ 2.0200	\$ 1,768,249	\$ 2,529,822
December	926,036	\$ 3.6600	\$ 3,389,292	969,415	\$ 0.8700	\$ 843,391	969,415	\$ 2.0200	\$ 1,958,218	\$ 2,801,609
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.66</b>	<b>\$ 43,102,744</b>	<b>12,336,859</b>	<b>\$ 0.87</b>	<b>\$ 10,733,067</b>	<b>12,336,859</b>	<b>\$ 2.02</b>	<b>\$ 24,920,455</b>	<b>\$ 35,653,523</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$ 569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$ 598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$ 642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$ 556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$ 624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$ 651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$ 664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$ 651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$ 685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$ 603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$ 604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$ 661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.19</b>	<b>\$ 7,514,545</b>	<b>2,156,467</b>	<b>\$ 0.77</b>	<b>\$ 1,662,636</b>	<b>2,478,699</b>	<b>\$ 1.75</b>	<b>\$ 4,335,988</b>	<b>\$ 5,998,624</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.5837	\$ 3,900,148	1,107,843	\$ 0.8564	\$ 948,766	1,134,172	\$ 1.9774	\$ 2,242,727	\$ 3,191,493
February	1,076,965	\$ 3.5790	\$ 3,854,476	1,071,201	\$ 0.8551	\$ 916,035	1,097,962	\$ 1.9738	\$ 2,167,135	\$ 3,083,170
March	1,072,349	\$ 3.5726	\$ 3,831,033	1,111,567	\$ 0.8513	\$ 946,325	1,137,258	\$ 1.9640	\$ 2,233,600	\$ 3,179,925
April	985,400	\$ 3.5776	\$ 3,525,340	1,030,773	\$ 0.8557	\$ 882,013	1,056,250	\$ 1.9753	\$ 2,086,371	\$ 2,968,384
May	1,183,595	\$ 3.5831	\$ 4,240,921	1,205,412	\$ 0.8561	\$ 1,031,925	1,232,212	\$ 1.9769	\$ 2,435,923	\$ 3,467,849
June	1,388,867	\$ 3.5916	\$ 4,988,245	1,394,880	\$ 0.8575	\$ 1,196,071	1,422,337	\$ 1.9812	\$ 2,817,907	\$ 4,013,977
July	1,416,097	\$ 3.5916	\$ 5,086,050	1,481,558	\$ 0.8550	\$ 1,266,699	1,508,989	\$ 1.9747	\$ 2,979,874	\$ 4,246,573
August	1,371,796	\$ 3.5908	\$ 4,925,826	1,462,687	\$ 0.8551	\$ 1,250,723	1,489,529	\$ 1.9751	\$ 2,941,932	\$ 4,192,655
September	1,422,764	\$ 3.5897	\$ 5,107,290	1,425,500	\$ 0.8570	\$ 1,221,610	1,454,530	\$ 1.9797	\$ 2,879,501	\$ 4,101,112
October	963,883	\$ 3.5687	\$ 3,439,770	1,014,882	\$ 0.8540	\$ 866,709	1,040,108	\$ 1.9707	\$ 2,049,788	\$ 2,916,496
November	1,026,178	\$ 3.5741	\$ 3,667,617	1,039,401	\$ 0.8544	\$ 888,040	1,064,709	\$ 1.9719	\$ 2,099,458	\$ 2,987,498
December	1,133,062	\$ 3.5749	\$ 4,050,574	1,147,622	\$ 0.8546	\$ 980,788	1,177,503	\$ 1.9722	\$ 2,322,226	\$ 3,303,015
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.58</b>	<b>\$ 50,617,289</b>	<b>14,493,326</b>	<b>\$ 0.86</b>	<b>\$ 12,395,703</b>	<b>14,815,558</b>	<b>\$ 1.97</b>	<b>\$ 29,256,443</b>	<b>\$ 41,652,147</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 41,652,147</b>

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6100	\$ 3,285,039	955,745	\$ 0.9500	\$ 907,958	955,745	\$ 2.3400	\$ 2,236,443	\$ 3,144,401
February	889,727	\$ 3.6100	\$ 3,211,914	910,492	\$ 0.9500	\$ 864,967	910,492	\$ 2.3400	\$ 2,130,551	\$ 2,995,519
March	871,054	\$ 3.6100	\$ 3,144,505	902,085	\$ 0.9500	\$ 856,981	902,085	\$ 2.3400	\$ 2,110,879	\$ 2,967,860
April	811,023	\$ 3.6100	\$ 2,927,793	881,686	\$ 0.9500	\$ 837,602	881,686	\$ 2.3400	\$ 2,063,145	\$ 2,900,747
May	988,154	\$ 3.6100	\$ 3,567,236	1,035,888	\$ 0.9500	\$ 984,094	1,035,888	\$ 2.3400	\$ 2,423,978	\$ 3,408,072
June	1,184,897	\$ 3.6100	\$ 4,277,478	1,218,367	\$ 0.9500	\$ 1,157,449	1,218,367	\$ 2.3400	\$ 2,850,979	\$ 4,008,427
July	1,208,141	\$ 3.6100	\$ 4,361,389	1,256,743	\$ 0.9500	\$ 1,193,906	1,256,743	\$ 2.3400	\$ 2,940,779	\$ 4,134,684
August	1,167,958	\$ 3.6100	\$ 4,216,328	1,242,334	\$ 0.9500	\$ 1,180,217	1,242,334	\$ 2.3400	\$ 2,907,062	\$ 4,087,279
September	1,208,021	\$ 3.6100	\$ 4,360,956	1,237,875	\$ 0.9500	\$ 1,175,981	1,237,875	\$ 2.3400	\$ 2,896,628	\$ 4,072,609
October	774,872	\$ 3.6100	\$ 2,797,288	850,858	\$ 0.9500	\$ 808,315	850,858	\$ 2.3400	\$ 1,991,008	\$ 2,799,323
November	836,840	\$ 3.6100	\$ 3,020,992	875,371	\$ 0.9500	\$ 831,602	875,371	\$ 2.3400	\$ 2,048,368	\$ 2,879,971
December	926,036	\$ 3.6100	\$ 3,342,990	969,415	\$ 0.9500	\$ 920,944	969,415	\$ 2.3400	\$ 2,268,431	\$ 3,189,375
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.61</b>	<b>\$ 42,513,909</b>	<b>12,336,859</b>	<b>\$ 0.95</b>	<b>\$ 11,720,016</b>	<b>12,336,859</b>	<b>\$ 2.34</b>	<b>\$ 28,868,250</b>	<b>\$ 40,588,266</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$ 569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$ 598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$ 642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$ 556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$ 624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$ 651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$ 664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$ 651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$ 685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$ 603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$ 604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$ 661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.19</b>	<b>\$ 7,514,545</b>	<b>2,156,467</b>	<b>\$ 0.77</b>	<b>\$ 1,662,636</b>	<b>2,478,699</b>	<b>\$ 1.75</b>	<b>\$ 4,335,988</b>	<b>\$ 5,998,624</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.54	\$ 3,854,648	1,107,843	\$ 0.93	\$ 1,025,226	1,134,172	\$ 2.25	\$ 2,548,565	\$ 3,573,791
February	1,076,965	\$ 3.54	\$ 3,809,989	1,071,201	\$ 0.92	\$ 988,874	1,097,962	\$ 2.24	\$ 2,458,493	\$ 3,447,367
March	1,072,349	\$ 3.53	\$ 3,787,480	1,111,567	\$ 0.92	\$ 1,018,492	1,137,258	\$ 2.22	\$ 2,522,268	\$ 3,540,759
April	985,400	\$ 3.54	\$ 3,484,789	1,030,773	\$ 0.92	\$ 952,548	1,056,250	\$ 2.24	\$ 2,368,511	\$ 3,321,059
May	1,183,595	\$ 3.54	\$ 4,191,513	1,205,412	\$ 0.92	\$ 1,114,796	1,232,212	\$ 2.25	\$ 2,767,408	\$ 3,882,204
June	1,388,867	\$ 3.55	\$ 4,929,000	1,394,880	\$ 0.93	\$ 1,293,540	1,422,337	\$ 2.26	\$ 3,207,784	\$ 4,501,324
July	1,416,097	\$ 3.55	\$ 5,025,643	1,481,558	\$ 0.92	\$ 1,367,238	1,508,989	\$ 2.24	\$ 3,382,032	\$ 4,749,270
August	1,371,796	\$ 3.55	\$ 4,867,428	1,462,687	\$ 0.92	\$ 1,350,110	1,489,529	\$ 2.24	\$ 3,339,479	\$ 4,689,588
September	1,422,764	\$ 3.55	\$ 5,046,889	1,425,500	\$ 0.93	\$ 1,320,640	1,454,530	\$ 2.25	\$ 3,275,621	\$ 4,596,262
October	963,883	\$ 3.53	\$ 3,401,026	1,014,882	\$ 0.92	\$ 934,777	1,040,108	\$ 2.23	\$ 2,322,062	\$ 3,256,840
November	1,026,178	\$ 3.53	\$ 3,625,775	1,039,401	\$ 0.92	\$ 958,069	1,064,709	\$ 2.23	\$ 2,379,577	\$ 3,337,646
December	1,133,062	\$ 3.53	\$ 4,004,272	1,147,622	\$ 0.92	\$ 1,058,341	1,177,503	\$ 2.24	\$ 2,632,439	\$ 3,690,781
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.54</b>	<b>\$ 50,028,453</b>	<b>14,493,326</b>	<b>\$ 0.92</b>	<b>\$ 13,382,652</b>	<b>14,815,558</b>	<b>\$ 2.24</b>	<b>\$ 33,204,238</b>	<b>\$ 46,586,890</b>

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<b>\$ 46,586,890</b>

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,532,961,311	0	11,650,506	23.2%	11,742,100	0.0077
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	665,390,671	0	4,724,274	9.4%	4,761,415	0.0072
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7431	0	6,021,478	16,517,517	32.9%	16,647,374	2.7647
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6539	0	4,578,125	12,149,885	24.2%	12,245,405	2.6748
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320	0	1,770,337	5,013,595	10.0%	5,053,010	2.8543
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	11,246,374	0	79,849	0.2%	80,477	0.0072
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.8997	0	45,704	86,824	0.2%	87,507	1.9146

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,532,961,311	0	9,657,656	23.3%	9,708,736	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	665,390,671	0	3,792,727	9.2%	3,812,787	0.0057
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2543	0	6,021,478	13,574,218	32.8%	13,646,012	2.2662
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2059	0	4,578,125	10,098,885	24.4%	10,152,298	2.2176
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3560	0	1,770,337	4,170,914	10.1%	4,192,974	2.3685
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	11,246,374	0	64,104	0.2%	64,443	0.0057
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.6301	0	45,704	74,502	0.2%	74,896	1.6387

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,532,961,311	0	11,742,100	23.2%	11,605,503	<b>0.0076</b>
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	665,390,671	0	4,761,415	9.4%	4,706,025	<b>0.0071</b>
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7647	0	6,021,478	16,647,374	32.9%	16,453,714	<b>2.7325</b>
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6748	0	4,578,125	12,245,405	24.2%	12,102,953	<b>2.6436</b>
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8543	0	1,770,337	5,053,010	10.0%	4,994,228	<b>2.8211</b>
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	11,246,374	0	80,477	0.2%	79,541	<b>0.0071</b>
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.9146	0	45,704	87,507	0.2%	86,489	<b>1.8924</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,532,961,311	0	9,708,736	23.3%	10,858,980	<b>0.0071</b>
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	665,390,671	0	3,812,787	9.2%	4,264,507	<b>0.0064</b>
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2662	0	6,021,478	13,646,012	32.8%	15,262,726	<b>2.5347</b>
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2176	0	4,578,125	10,152,298	24.4%	11,355,093	<b>2.4803</b>
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3685	0	1,770,337	4,192,974	10.1%	4,689,737	<b>2.6491</b>
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	11,246,374	0	64,443	0.2%	72,078	<b>0.0064</b>
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.6387	0	45,704	74,896	0.2%	83,770	<b>1.8329</b>

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.11		0.0069		0.90%	21.61	0.0035
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	43.60		0.0127		0.90%	43.99	0.0128
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	76.79		4.6213		0.90%	77.48	4.6629
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1748.68		2.3780		0.90%	1,764.42	2.3994
LARGE USE SERVICE CLASSIFICATION	13787.64		2.9516		0.90%	13,911.73	2.9782
STANDBY POWER SERVICE CLASSIFICATION					0.90%	0.00	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.00		0.0164		0.90%	9.08	0.0165
STREET LIGHTING SERVICE CLASSIFICATION	1.51		11.5465		0.90%	1.52	11.6504
microFIT SERVICE CLASSIFICATION	5.40				0.90%	5.40	0.0000
<b>Rate Design Transition</b>							
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>
Current Residential Fixed Rate (inclusive of R/C adj.)	19.1100	40,558,682	80.5%	9.7%	2.31	90.3%	21.42
Current Residential Variable Rate (inclusive of R/C adj.)	0.0069	9,824,617	19.5%			9.7%	0.0035
		50,383,298					4,983,501
							50,444,881

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Proposed		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0000

### Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell E29, please update this value.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

### RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.16	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.21	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### INPUT ICM RATE RIDERS ONLY

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.29	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.34	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.51	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0308	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	3.03	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	11.65	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0158	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	16.10	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### LARGE USE SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	91.89	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0197	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	263.23	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.06	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.06	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.01	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0770	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.01	- effective until	December 31, 2018	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

### MICROFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.61
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Smart Metering Entry Charge - effective until December 31, 2020	\$	0.57
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	0.60
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kWh	(0.0002)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	0.16
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.21
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy  
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy  
In this class:

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of  
the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be  
applicable to the administration of this schedule.

In this class:

Aboriginal person includes a person who is a First Nations person, a Métis person or an Inuit person;  
account-holder means a consumer who has an account with a distributor that falls within a residential-rate classification as  
specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the  
account relates for at least six months in a year;

electricity-intensive medical device means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;

household means the account-holder and any other people living at the accountholder's service address for at least six months in  
a year, including people other than the account-holder's spouse, children or other relatives;

household income means the combined annual after-tax income of all members of a household aged 18 or over.

#### MONTHLY RATES AND CHARGES

##### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.  
OESP Credit

\$ (30.00)

##### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.  
OESP Credit

\$ (34.00)

##### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.  
OESP Credit

\$ (38.00)

##### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.  
OESP Credit

\$ (42.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.99
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2020	\$	0.57
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	1.10
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kWh	0.0006
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	0.29
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kWh	0.0001
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.3400
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.48
Distribution Volumetric Rate	\$/kW	4.6629
Low Voltage Service Rate	\$/kW	0.0802
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	1.93
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kW	0.1163
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.3538)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1005
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.4585
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	0.51
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kW	0.0308
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	3.0300
Retail Transmission Rate – Network Service Rate	\$/kW	2.7325
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5347

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,764.42
Distribution Volumetric Rate	\$/kW	2.3994
Low Voltage Service Rate	\$/kW	0.0784
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service(2017)	\$	44.00
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kW	0.0598
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.4465)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1272
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.1410
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	11.65
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kW	0.0158
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	16.1000
Retail Transmission Rate – Network Service Rate	\$/kW	2.6436
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4803

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,911.73
Distribution Volumetric Rate	\$/kW	2.9782
Low Voltage Service Rate	\$/kW	0.0838
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	346.90
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kW	0.0743
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4054)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	0.0880
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	91.89
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kW	0.0197
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	263.2300
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8211
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered		2.6491

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.08
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	0.23
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	(0.00005)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	0.06
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kWh	0.0001
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0600
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.52
Distribution Volumetric Rate	\$/kW	11.6504
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$	0.04
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)	\$/kW	0.2905
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2616)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	\$/kW	(33.3532)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$	0.01
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)	\$/kW	0.0770
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.0100
Retail Transmission Rate – Network Service Rate	\$/kW	1.8924
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8329

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Alectra - Enersource** **TARIFF OF RATES AND CHARGES** **Effective Date January 1, 2018** **Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Alectra - Enersource** **TARIFF OF RATES AND CHARGES** **Effective Date January 1, 2018** **Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connect ions).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0360	1.0360	-	-	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	300		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	33	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	300		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND - INTERVAL	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND - INTERVAL	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.17	0.68%	\$ 0.88	3.32%	\$ 1.50	4.03%	\$ 1.58	1.47%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.62	3.71%	\$ 4.52	6.09%	\$ 5.97	5.93%	\$ 6.27	2.08%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 126.34	10.81%	\$ 21.05	1.78%	\$ 83.10	3.57%	\$ 93.91	0.56%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 444.44	6.11%	\$ 634.36	10.07%	\$ 1,228.59	7.13%	\$ 1,388.30	1.83%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,150.71	3.93%	\$ 4,431.71	18.18%	\$ 5,842.71	11.61%	\$ 6,602.26	1.40%
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.26	1.82%	\$ 0.54	3.71%	\$ 0.76	4.08%	\$ 0.80	1.63%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (3.29)	-120.25%	\$ (3.32)	-116.16%	\$ (3.30)	-102.77%	\$ (3.72)	-45.75%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.17	0.68%	\$ (0.47)	-1.65%	\$ 0.15	0.39%	\$ 0.16	0.12%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.62	3.71%	\$ 0.92	1.17%	\$ 2.37	2.25%	\$ 2.49	0.68%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.26	1.82%	\$ 0.00	0.03%	\$ 0.22	1.15%	\$ 0.25	0.40%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,150.71	3.93%	\$ (193.79)	-0.67%	\$ 1,217.21	2.22%	\$ 1,375.45	0.29%
	0								

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.61	1	\$ 21.61	\$ 2.50	13.08%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.00	750	\$ 2.63	\$ (2.55)	-49.28%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.97	1	\$ 0.97	\$ 0.37	61.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0002)	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.06	\$ 0.17	0.68%
Line Losses on Cost of Power	\$ 0.0822	27	\$ 2.22	\$ 0.0822	27	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.00075	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.55			\$ 27.43	\$ 0.88	3.32%
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0076	777	\$ 5.91	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	777	\$ 4.90	\$ 0.0071	777	\$ 5.52	\$ 0.62	12.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.35			\$ 38.85	\$ 1.50	4.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.25			\$ 103.75	\$ 1.50	1.47%
HST	13%		\$ 13.29	13%		\$ 13.49	\$ 0.20	1.47%
8% Provincial Rebate	-8%		\$ (8.18)	-8%		\$ (8.30)	\$ (0.12)	1.47%
<b>Total Bill on TOU</b>			\$ 107.36			\$ 108.94	\$ 1.58	1.47%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 43.99	1	\$ 43.99	\$ 0.39	0.89%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0128	2000	\$ 25.60	\$ 0.20	0.79%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.73	1	\$ 1.73	\$ 0.63	57.27%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0010	2000	\$ 2.00	\$ 1.40	233.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 73.32	\$ 2.62	3.71%
Line Losses on Cost of Power	\$ 0.0822	72	\$ 5.92	\$ 0.0822	72	\$ 5.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.00075	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74.19			\$ 78.71	\$ 4.52	6.09%
RTSR - Network	\$ 0.0071	2,072	\$ 14.71	\$ 0.0071	2,072	\$ 14.71	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,072	\$ 11.81	\$ 0.0064	2,072	\$ 13.26	\$ 1.45	12.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 100.71			\$ 106.68	\$ 5.97	5.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 287.36			\$ 293.33	\$ 5.97	2.08%
HST	13%		\$ 37.36	13%		\$ 38.13	\$ 0.78	2.08%
8% Provincial Rebate	-8%		\$ (22.99)	-8%		\$ (23.47)	\$ (0.48)	2.08%
<b>Total Bill on TOU</b>			\$ 301.73			\$ 307.99	\$ 6.27	2.08%



Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.79	1	\$ 76.79	\$ 77.48	1	\$ 77.48	\$ 0.69	0.90%
Distribution Volumetric Rate	\$ 4.6213	230	\$ 1,062.90	\$ 4.6629	230	\$ 1,072.47	\$ 9.57	0.90%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 5.47	1	\$ 5.47	\$ 3.54	183.42%
Volumetric Rate Riders	\$ 0.1163	230	\$ 26.75	\$ 0.6056	230	\$ 139.29	\$ 112.54	420.72%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,168.37			\$ 1,294.71	\$ 126.34	10.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5942	230	\$ (136.67)	-\$ 0.26936	230	\$ (61.95)	\$ 74.71	-54.67%
GA Rate Riders	\$ 0.0013	100,000	\$ 130.00	-\$ 0.0005	100,000	\$ (50.00)	\$ (180.00)	-138.46%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,180.15			\$ 1,201.20	\$ 21.05	1.78%
RTSR - Network	\$ 2.7431	230	\$ 630.91	\$ 2.7325	230	\$ 628.48	\$ (2.44)	-0.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2543	230	\$ 518.49	\$ 2.5347	230	\$ 582.98	\$ 64.49	12.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,329.55			\$ 2,412.65	\$ 83.10	3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	103,600	\$ 31.08	\$ 0.0003	103,600	\$ 31.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	103,600	\$ 11,406.36	\$ 0.1101	103,600	\$ 11,406.36	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,839.95			\$ 14,923.05	\$ 83.10	0.56%
HST	13%		\$ 1,929.19	13%		\$ 1,940.00	\$ 10.80	0.56%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16,769.14			\$ 16,863.05	\$ 93.91	0.56%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 1,748.68	1	\$ 1,748.68	\$ 1,764.42	1	\$ 1,764.42	\$ 15.74	0.90%
Distribution Volumetric Rate	\$ 2.3780	2250	\$ 5,350.50	\$ 2.3994	2250	\$ 5,398.65	\$ 48.15	0.90%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 71.75	1	\$ 71.75	\$ 27.75	63.07%
Volumetric Rate Riders	\$ 0.0598	2250	\$ 134.55	\$ 0.2166	2250	\$ 487.35	\$ 352.80	262.21%
<b>Sub-Total A (excluding pass through)</b>			\$ 7,277.73			\$ 7,722.17	\$ 444.44	6.11%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7437	2,250	\$ (1,673.33)	-\$ 0.33929	2,250	\$ (763.40)	\$ 909.92	-54.38%
GA Rate Riders	\$ 0.0013	400,000	\$ 520.00	-\$ 0.0005	400,000	\$ (200.00)	\$ 720.00	-138.46%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,300.81			\$ 6,935.17	\$ 634.36	10.07%
RTSR - Network	\$ 2.6539	2,250	\$ 5,971.28	\$ 2.6436	2,250	\$ 5,948.10	\$ (23.18)	-0.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2059	2,250	\$ 4,963.28	\$ 2.4803	2,250	\$ 5,580.68	\$ 617.40	12.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17,235.36			\$ 18,463.94	\$ 1,228.59	7.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	414,400	\$ 124.32	\$ 0.0003	414,400	\$ 124.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	414,400	\$ 45,625.44	\$ 0.1101	414,400	\$ 45,625.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 67,276.96			\$ 68,505.54	\$ 1,228.59	1.83%
HST	13%		\$ 8,746.00	13%		\$ 8,905.72	\$ 159.72	1.83%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 76,022.96			\$ 77,411.26	\$ 1,388.30	1.83%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class A
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 13,911.73	1	\$ 13,911.73	\$ 124.09	0.90%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 2.9782	5000	\$ 14,891.00	\$ 133.00	0.90%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 702.02	1	\$ 702.02	\$ 355.12	102.37%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.1820	5000	\$ 910.00	\$ 538.50	144.95%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,414.75	\$ 1,150.71	3.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0616	5,000	\$ (5,308.00)	-\$ 0.40540	5,000	\$ (2,027.00)	\$ 3,281.00	-61.81%
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ -	1	\$ -		1	\$ -	\$ -	
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24,375.04			\$ 28,806.75	\$ 4,431.71	18.18%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8211	5,000	\$ 14,105.50	\$ (54.50)	-0.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.6491	5,000	\$ 13,245.50	\$ 1,465.50	12.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50,315.04			\$ 56,157.75	\$ 5,842.71	11.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,043,500	\$ 335,089.35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 418,274.04			\$ 424,116.75	\$ 5,842.71	1.40%
HST	13%		\$ 54,375.63	13%		\$ 55,135.18	\$ 759.55	1.40%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 472,649.67			\$ 479,251.93	\$ 6,602.26	1.40%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.08	1	\$ 9.08	\$ 0.08	0.89%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0165	300	\$ 4.95	\$ 0.03	0.61%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.35	1	\$ 0.35	\$ 0.12	52.17%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0005	300	\$ 0.15	\$ 0.03	25.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.53	\$ 0.26	1.82%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.00075	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.71			\$ 15.25	\$ 0.54	3.71%
RTSR - Network	\$ 0.0071	311	\$ 2.21	\$ 0.0071	311	\$ 2.21	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	311	\$ 1.77	\$ 0.0064	311	\$ 1.99	\$ 0.22	12.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.69			\$ 19.45	\$ 0.76	4.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 46.90			\$ 47.66	\$ 0.76	1.63%
HST	13%		\$ 6.10	13%		\$ 6.20	\$ 0.10	1.63%
<b>Total Bill on TOU (before 8% Provincial Rebate)</b>			\$ 52.99			\$ 53.85	\$ 0.86	1.63%
8% Provincial Rebate	-8%		\$ (3.75)	-8%		\$ (3.81)	\$ (0.06)	1.63%
<b>Total Bill on TOU</b>			\$ 49.24			\$ 50.04	\$ 0.80	1.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.51	1	\$ 1.51	\$ 1.52	1	\$ 1.52	\$ 0.01	0.66%
Distribution Volumetric Rate	\$ 11.5465	0.1	\$ 1.15	\$ 11.6504	0.1	\$ 1.17	\$ 0.01	0.90%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.06	1	\$ 0.06	\$ 0.02	50.00%
Volumetric Rate Riders	\$ 0.2905	0.1	\$ 0.03	\$ 32.9857	0.1	\$ (3.30)	\$ (3.33)	-11454.80%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.73			\$ (0.55)	\$ (3.29)	-120.25%
Line Losses on Cost of Power	\$ 0.1101	1	\$ 0.13	\$ 0.1101	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5902	0	\$ (0.06)	-\$ 0.27815	0	\$ (0.03)	\$ 0.03	-52.87%
GA Rate Riders	\$ 0.0013	33	\$ 0.04	\$ 0.0005	33	\$ (0.02)	\$ (0.06)	-138.46%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Deferral/Variance Account Rate Riders								
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.85			\$ (0.46)	\$ (3.32)	-116.16%
RTSR - Network	\$ 1.8997	0	\$ 0.19	\$ 1.8924	0	\$ 0.19	\$ (0.00)	-0.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6301	0	\$ 0.16	\$ 1.8329	0	\$ 0.18	\$ 0.02	12.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.21			\$ (0.09)	\$ (3.30)	-102.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	34	\$ 0.01	\$ 0.0003	34	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	33	\$ 3.63	\$ 0.1101	33	\$ 3.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7.20			\$ 3.91	\$ (3.30)	-45.75%
HST	13%		\$ 0.94	13%		\$ 0.51	\$ (0.43)	-45.75%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8.14			\$ 4.42	\$ (3.72)	-45.75%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.61	1	\$ 21.61	\$ 2.50	13.08%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0035	750	\$ 2.63	\$ (2.55)	-49.28%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.97	1	\$ 0.97	\$ 0.37	61.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.06	\$ 0.17	0.68%
Line Losses on Cost of Power	\$ 0.1101	27	\$ 2.97	\$ 0.1101	27	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.00075	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0005	750	\$ (0.38)	\$ (1.35)	-138.46%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.28			\$ 27.81	\$ (0.47)	-1.65%
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0076	777	\$ 5.91	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	777	\$ 4.90	\$ 0.0071	777	\$ 5.52	\$ 0.62	12.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.08			\$ 39.23	\$ 0.15	0.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070		\$ -	\$ 0.0070		\$ -	\$ -	
						\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 124.68			\$ 124.84	\$ 0.15	0.12%
HST	13%		\$ 16.21	13%		\$ 16.23	\$ 0.02	0.12%
Provincial Rebate	-8%		\$ (9.97)	-8%		\$ (9.99)	\$ (0.01)	0.12%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 130.92			\$ 131.08	\$ 0.16	0.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 43.99	1	\$ 43.99	\$ 0.39	0.89%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0128	2000	\$ 25.60	\$ 0.20	0.79%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.73	1	\$ 1.73	\$ 0.63	57.27%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0010	2000	\$ 2.00	\$ 1.40	233.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 73.32	\$ 2.62	3.71%
Line Losses on Cost of Power	\$ 0.1101	72	\$ 7.93	\$ 0.1101	72	\$ 7.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.00075	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ 0.0005	2,000	\$ (1.00)	\$ (3.60)	-138.46%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.80			\$ 79.72	\$ 0.92	1.17%
RTSR - Network	\$ 0.0071	2,072	\$ 14.71	\$ 0.0071	2,072	\$ 14.71	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,072	\$ 11.81	\$ 0.0064	2,072	\$ 13.26	\$ 1.45	12.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105.32			\$ 107.69	\$ 2.37	2.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 347.60			\$ 349.97	\$ 2.37	0.68%
HST	13%		\$ 45.19	13%		\$ 45.50	\$ 0.31	0.68%
8% Provincial Rebate	-8%		\$ (27.81)	-8%		\$ (28.00)	\$ (0.19)	0.68%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 364.98			\$ 367.47	\$ 2.49	0.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.08	1	\$ 9.08	\$ 0.08	0.89%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0165	300	\$ 4.95	\$ 0.03	0.61%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.35	1	\$ 0.35	\$ 0.12	52.17%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0005	300	\$ 0.15	\$ 0.03	25.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.53	\$ 0.26	1.82%
Line Losses on Cost of Power	\$ 0.1101	11	\$ 1.19	\$ 0.1101	11	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.00075	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders	\$ 0.0013	300	\$ 0.39	\$ 0.0005	300	\$ (0.15)	\$ (0.54)	-138.46%
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders	\$ 0.57		\$ -	\$ 0.57		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.40			\$ 15.40	\$ 0.00	0.03%
RTSR - Network	\$ 0.0071	311	\$ 2.21	\$ 0.0071	311	\$ 2.21	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	311	\$ 1.77	\$ 0.0064	311	\$ 1.99	\$ 0.22	12.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.38			\$ 19.60	\$ 0.22	1.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	300	\$ 33.03	\$ 0.1101	300	\$ 33.03	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 55.72			\$ 55.94	\$ 0.22	0.40%
HST	13%		\$ 7.24	13%		\$ 7.27	\$ 0.03	0.40%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 62.96			\$ 63.21	\$ 0.25	0.40%



Customer Class:	LARGE USE SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		Class B
Consumption	3,000,000	kWh	
Demand	5,000	kW	
Current Loss Factor	1.0145		
Proposed/Approved Loss Factor	1.0145		

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 13,911.73	1	\$ 13,911.73	\$ 124.09	0.90%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 2.9782	5000	\$ 14,891.00	\$ 133.00	0.90%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 702.02	1	\$ 702.02	\$ 355.12	102.37%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.1820	5000	\$ 910.00	\$ 538.50	144.95%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,414.75	\$ 1,150.71	3.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9165	5,000	\$ (4,582.50)	\$ 0.40540	5,000	\$ (2,027.00)	\$ 2,555.50	-55.77%
GA Rate Riders	\$ 0.0013	3,000,000	\$ 3,900.00	\$ -	3,000,000	\$ -	\$ (3,900.00)	-100.00%
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29,000.54			\$ 28,806.75	\$ (193.79)	-0.67%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8211	5,000	\$ 14,105.50	\$ (54.50)	-0.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.6491	5,000	\$ 13,245.50	\$ 1,465.50	12.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 54,940.54			\$ 56,157.75	\$ 1,217.21	2.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
							\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	3,043,500	\$ 335,089.35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 422,899.54			\$ 424,116.75	\$ 1,217.21	0.29%
HST	13%		\$ 54,976.94	13%		\$ 55,135.18	\$ 158.24	0.29%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 477,876.48			\$ 479,251.93	\$ 1,375.45	0.29%

**Alectra - Enersource**  
**Rates**

**MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

Description					
	Effective until	Type	Billing Determinant	2017	2018
<b>RESIDENTIAL</b>					
Service Charge		Rate	\$	19.11	21.61
Distribution Volumetric Rate		Rate	\$/kWh	0.0069	0.0035
Low Voltage Service Rate		Rate	\$/kWh	0.0002	0.0002
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2020		Rate Rider	\$	0.79	0.57
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	0.60	0.60
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kWh	(0.0020)	
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kWh	0.0003	
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh		(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh		(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh		(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kWh		(0.0002)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$		0.16
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$		0.21
Retail Transmission Rate – Network Service Rate		Rate	\$/kWh	0.0076	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0063	0.0071
<b>GENERAL SERVICE LESS THAN 50 KW</b>					
Service Charge		Rate	\$	43.60	43.99
Distribution Volumetric Rate		Rate	\$/kWh	0.0127	0.0128
Low Voltage Service Rate		Rate	\$/kWh	0.0002	0.0002
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2020		Rate Rider	\$	0.79	0.57
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	1.10	1.10
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kWh	(0.0020)	
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kWh	0.0003	0.0003
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kWh	0.0003	
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh		(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh		(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh		(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kWh		0.0006
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$		0.29
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kWh		0.0001
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$		0.3400
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kWh		
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0071	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0057	0.0064
<b>GENERAL SERVICE 50 - 499 KW</b>					
Service Charge		Rate	\$	76.79	77.48
Distribution Volumetric Rate		Rate	\$/kW	4.6213	4.6629
Low Voltage Service Rate		Rate	\$/kW	0.0802	0.0802
Transformer Discount		Rate	\$/kW	(0.4000)	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	1.93	1.93
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - A	December 31, 2017	Rate Rider	\$/kW	(0.7227)	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kW	0.0291	
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kW	0.1163	0.1163
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kW	0.0994	
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh		(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 - Applica	April 30, 2019	Rate Rider	\$/kW		(0.3538)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW		0.1005
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - A	April 30, 2019	Rate Rider	\$/kW		(0.01606)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kW		0.4585
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$		0.51
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kW		0.0308
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$		3.03
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kW		
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.7431	2.7325
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.2543	2.5347

GENERAL SERVICE 500 - 4999 KW				
Service Charge		Rate	\$	1,748.68
Distribution Volumetric Rate		Rate	\$/kW	2.3780
Low Voltage Service Rate		Rate	\$/kW	0.0784
Transformer Discount		Rate	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	44.00
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - A	December 31, 2017	Rate Rider	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kW	0.0365
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kW	0.0598
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 20	December 31, 2017	Rate Rider	\$/kW	0.1226
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 - Applica	April 30, 2019	Rate Rider	\$/kW	(0.4465)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW	0.1272
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - A	April 30, 2019	Rate Rider	\$/kW	(0.01999)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kW	0.1410
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$	11.65
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kW	0.0158
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	16.10
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kW	
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.6539
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.2059
LARGE USE				
Service Charge		Rate	\$	13,787.64
Distribution Volumetric Rate		Rate	\$/kW	2.9516
Low Voltage Service Rate		Rate	\$/kW	0.0838
Transformer Discount		Rate	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	346.90
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kW	(1.0616)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kW	0.0743
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 20	December 31, 2017	Rate Rider	\$/kW	0.1451
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW	(0.4054)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - A	April 30, 2019	Rate Rider	\$/kW	0.00000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kW	0.0880
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$	91.89
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kW	0.0197
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	263.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kW	
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.8320
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.3560
UNMETERED SCATTERED LOAD				
Service Charge		Rate	\$	9.00
Distribution Volumetric Rate		Rate	\$/kWh	0.0164
Low Voltage Service Rate		Rate	\$/kWh	0.0002
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	0.23
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kWh	(0.0020)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kWh	0.0004
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 20	December 31, 2017	Rate Rider	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kWh	0.0000
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$	0.06
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kWh	0.0001
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	0.06
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kWh	
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0057
STREET LIGHTING				
Service Charge		Rate	\$	1.51
Distribution Volumetric Rate		Rate	\$/kW	11.5465
Low Voltage Service Rate		Rate	\$/kW	0.0580
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$	0.04
Rate Rider for Disposition of Global Adjustment (2017) - effective until December 31, 2017 - Applicable	December 31, 2017	Rate Rider	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	December 31, 2017	Rate Rider	\$/kW	(0.6889)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2017)		Rate Rider	\$/kW	0.2905
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 20	December 31, 2017	Rate Rider	\$/kW	0.0987
Rate Rider for Disposition of Global Adjustment (2018) - effective until April 30, 2019 - Applicable only	April 30, 2019	Rate Rider	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW	(0.2616)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - A	April 30, 2019	Rate Rider	\$/kW	(0.01655)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kW	(33.3532)
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$	0.01
Rate Rider for Recovery of ICM - in effect until date of next cost of service (2018)		Rate Rider	\$/kW	0.0770
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$/kW	
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	1.8997
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	1.6301
MICROFIT				
Service Charge		Rate	\$	5.40

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 0.17	0.68%
GS<50	kWh	2,000	\$ 2.62	3.71%
GS 50-499 kW	kW	230	\$ 126.34	10.81%
GS 500-4,999 kW	kW	2,250	\$ 444.44	6.11%
Large User	kW	5,000	\$ 1,150.71	3.93%
Street Lighting	kW	-	\$ (3.29)	(120.25)%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Distribution Bill and All Rate Rider Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 0.88	3.32%
GS<50	kWh	2,000	\$ 4.52	6.09%
GS 50-499 kW	kW	230	\$ 21.05	1.78%
GS 500-4,999 kW	kW	2,250	\$ 634.36	10.07%
Large User	kW	5,000	\$ 4,431.71	18.18%
Stanby Power	kW	-	\$ -	0.00%
Unmetered Scattered Load	kWh	0	\$ 0.54	3.71%
Street Lighting	kW	-	\$ (3.32)	(116.16)%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 1.50	1.47%
GS<50	kWh	2,000	\$ 5.97	2.08%
GS 50-499 kW	kW	230	\$ 83.10	0.56%
GS 500-4,999 kW	kW	2,250	\$ 1,228.59	1.83%
Large User	kW	5,000	\$ 5,842.71	1.40%
Stanby Power	kW	-	\$ -	0.00%
Unmetered Scattered Load	kWh	0	\$ 0.76	1.63%
Street Lighting	kW	-	\$ (3.30)	(45.75)%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts including HST				
Customer Class	Billing Units	Average Monthly Volume	2018 vs. 2017	
			\$	%
Residential	kWh	750	\$ 1.58	1.47%
GS<50	kWh	2,000	\$ 6.27	2.08%
GS 50-499 kW	kW	230	\$ 93.91	0.56%
GS 500-4,999 kW	kW	2,250	\$ 1,388.30	1.83%
Large User	kW	5,000	\$ 6,602.26	1.40%
Stanby Power	kW	-	\$ -	0.00%
Unmetered Scattered Load	kWh	0	\$ 0.80	1.63%
Street Lighting	kW	-	\$ (3.72)	(45.75)%

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connect ions)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0360	1.0360	-	-	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	300		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	33	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	300		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND - INTERVAL	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND - INTERVAL	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	332	kWh	10th percentile
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.61	1	\$ 21.61	\$ 2.50	13.08%
Distribution Volumetric Rate	\$ 0.0069	332	\$ 2.29	\$ 0.00	332	\$ 1.16	\$ (1.13)	-49.28%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.97	1	\$ 0.97	\$ 0.37	61.67%
Volumetric Rate Riders	\$ -	332	\$ -	\$ (0.0002)	332	\$ (0.07)	\$ (0.07)	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.00			\$ 23.68	\$ 1.67	7.61%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 0.98	\$ 0.0822	12	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	332	\$ (0.56)	-\$ 0.0008	332	\$ (0.25)	\$ 0.32	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	332	\$ 0.07	\$ 0.0002	332	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 23.05			\$ 25.04	\$ 1.99	8.63%
RTSR - Network	\$ 0.0076	332	\$ 2.52	\$ 0.0076	332	\$ 2.52	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	332	\$ 2.09	\$ 0.0071	332	\$ 2.36	\$ 0.27	12.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.67			\$ 29.93	\$ 2.26	8.15%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	344	\$ 0.10	\$ 0.0003	344	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	216	\$ 14.03	\$ 0.0650	216	\$ 14.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.36	\$ 0.0950	56	\$ 5.36	\$ -	0.00%
TOU - On Peak	\$ 0.1320	60	\$ 7.89	\$ 0.1320	60	\$ 7.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.54			\$ 58.79	\$ 2.26	3.99%
HST	13%		\$ 7.35	13%		\$ 7.64	\$ 0.29	3.99%
8% Provincial Rebate	-8%		\$ (4.52)	-8%		\$ (4.70)	\$ (0.18)	3.99%
<b>Total Bill on TOU</b>			\$ 59.37			\$ 61.73	\$ 2.37	3.99%

**ATTACHMENT 18A – RGM MODEL\_ERZ**



# Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name	Enersource Hydro Mississauga Inc.
Assigned EB Number	
Name of Contact and Title	
Phone Number	
Email Address	
We are applying for rates effective	January-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Legend

Pale green cells represent input cells.



# Incentive Regulation Model for 2018 File

## Energysource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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# Incentive Regulation Model for 2018 File

## Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2018 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.79
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6213
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7227)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0291
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0994
Retail Transmission Rate - Network Service Rate	\$/kW	2.7431
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2543

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2018 File

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,748.68
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3780
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0365
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants and Class B Customers	\$/kW	0.1226
Retail Transmission Rate - Network Service Rate	\$/kW	2.6539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2059



# Incentive Regulation Model for 2018 File

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2018 File

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,787.64
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9516
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(1.0616)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Class B Customers	\$/kW	0.1451
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3560

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.



# Incentive Regulation Model for 2018 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.00
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.51
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.5465
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.6889)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.0987
Retail Transmission Rate - Network Service Rate	\$/kW	1.8997
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6301

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2018 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Incentive Regulation Model for 2018 File

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income tax letter	\$	15.00
Returned Cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at Meter - during regular hours	\$	20.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

### Other

Temporary service install and remove - overhead - no transformer	\$	400.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35





# Incentive Regulation Model for 2018 File

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





# Incentive Regulation Model for 2018 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the CA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

2011										2012									
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
2,495,672				2,495,672	51,132				51,132	2,495,672				2,495,672	51,132				51,132
(36,015)				(36,015)	(148)				(148)	(36,015)				(36,015)	(148)				(148)
(14,447,499)				(14,447,499)	(303,050)				(303,050)	(14,447,499)				(14,447,499)	(303,050)				(303,050)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
5,108,992				5,108,992	48,925				48,925	5,108,992				5,108,992	48,925				48,925
1,710,897				1,710,897	14,046				14,046	1,710,897				1,710,897	14,046				14,046
(1,143,566)				(1,143,566)	(36,783)				(36,783)	(1,143,566)				(1,143,566)	(36,783)				(36,783)
389,458				389,458	(20,703)				(20,703)	389,458				389,458	(20,703)				(20,703)
(2,807,104)				(2,807,104)	(192,718)				(192,718)	(2,807,104)				(2,807,104)	(192,718)				(192,718)
(3,681,077)				(3,681,077)	(653,023)				(653,023)	(3,681,077)				(3,681,077)	(653,023)				(653,023)
2,675				2,675	(5,660)				(5,660)	2,675				2,675	(5,660)				(5,660)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
389,458	0	0	0	389,458	(20,703)	0	0	0	(20,703)	389,458	0	0	0	389,458	(20,703)	0	0	0	(20,703)
(12,797,025)	0	0	0	(12,797,025)	(1,077,280)	0	0	0	(1,077,280)	(12,797,025)	0	0	0	(12,797,025)	(1,077,280)	0	0	0	(1,077,280)
(12,407,567)	0	0	0	(12,407,567)	(1,097,983)	0	0	0	(1,097,983)	(12,407,567)	0	0	0	(12,407,567)	(1,097,983)	0	0	0	(1,097,983)
\$61,419					\$5,868					61,419				61,419	5,868				5,868
(12,346,148)	0	0	0	(12,407,567)	(1,092,115)	0	0	0	(1,097,983)	(12,346,148)	0	0	0	(12,346,148)	(1,092,115)	0	0	0	(1,092,115)

2013										2014									
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
2,495,672				2,495,672	51,132				51,132	2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521
(36,015)				(36,015)	(148)				(148)	(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)
(14,447,499)				(14,447,499)	(303,050)				(303,050)	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
5,108,992				5,108,992	48,925				48,925	5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796
1,710,897				1,710,897	14,046				14,046	1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680
(1,143,566)				(1,143,566)	(36,783)				(36,783)	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)
389,458				389,458	(20,703)				(20,703)	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661
(2,807,104)				(2,807,104)	(192,718)				(192,718)	(2,807,104)		(2,805,249)	1,855	0	(192,718)		(192,712)	6	(0)
(3,681,077)				(3,681,077)	(653,023)				(653,023)	(3,681,077)	1,560,914			(2,120,163)	(653,023)	3,820			(649,202)
2,675				2,675	(5,660)				(5,660)	2,675	379			3,054	(5,660)	24			(5,637)
0				0	0				0	0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
389,458	0	0	0	389,458	(20,703)	0	0	0	(20,703)	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661
(12,797,025)	0	0	0	(12,797,025)	(1,077,280)	0	0	0	(1,077,280)	(12,797,025)	15,483,172	2,771,959	1,855	(83,957)	(1,077,280)	474,284	101,965	6	(704,955)
(12,407,567)	0	0	0	(12,407,567)	(1,097,983)	0	0	0	(1,097,983)	(12,407,567)	23,482,598	0	1,855	11,076,886	(1,097,983)	533,682	0	6	(564,295)
61,419				61,419	5,868				5,868	61,419	12,857			74,276	5,868	689			6,557
(12,346,148)	0	0	0	(12,346,148)	(1,092,115)	0	0	0	(1,092,115)	(12,346,148)	23,495,455	0	1,855	11,151,162	(1,092,115)	534,371	0	6	(557,738)

2015										2016									
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
1,743,891	1,545,687			3,289,578	30,521	26,398			56,920	3,289,578	2,290,282	1,743,890		3,835,970	56,920	33,129	49,706		40,343
(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)	(96,548)	(33,444)	(69,617)		(60,375)	(1,719)	(621)	(1,582)		(759)
(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)	(21,751,947)	(6,868,015)	(5,840,806)		(22,779,156)	(228,991)	(231,089)	(166,561)		(293,518)
0	163,061			163,061	0	521			521	163,061	(163,061)			0	521	(521)			0
0	1,719,664			1,719,664	0	5,728			5,728	1,719,664	(275,214)			1,444,449	5,728	16,472			22,200
5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300	4,281,265	(568,201)	5,839,074		(2,126,009)	154,300	(7,167)	157,025		(9,892)
2,979,421	593,535			3,572,956	31,680	38,092			69,772	3,572,956	333,841	2,979,420		927,377	69,772	15,523	64,454		20,841
(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)	(988,498)	(2,851,171)	(2,350,512)	2,500,544	1,011,388	(60,678)	(6,630)	(53,059)		(14,249)
11,160,843	4,890,995			16,051,838	140,661	139,601			280,261	16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430		112,982
0				0	(0)				(0)	0				0	(0)				(0)
(2,120,163)	961			(2,119,201)	(649,202)	(25,254)			(674,456)	(2,119,201)	(961)	(2,120,163)		(0)	(674,456)	1,932	(672,524)		(0)
3,054	46			3,099	(5,637)	25			(5,611)	3,099	(46)	3,054		0	(5,611)	9	(5,602)		0
(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)	(273,634)	5,336	(268,298)		0	(77,752)	18	(77,734)		0
0				0	0				0	0				0	0				0
0				0	0				0	0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261	16,051,838	(1,033,668)	11,160,843	(826,764)	3,030,563	280,261	96,151	263,430	0	112,982
(83,957)	(12,116,247)	0	0	(12,200,204)	(704,955)	(57,012)	0	0	(761,967)	(12,200,204)	(19,296,166)	(11,190,884)	2,500,544	(17,804,941)	(761,967)	315,864	(264,371)	0	(181,732)
11,076,886	(7,225,252)	0	0	3,851,634	(564,295)	82,589	0	0	(481,706)	3,851,634	(20,329,834)	(30,041)	1,673,780	(14,774,378)	(481,706)	412,015	(941)	0	(68,750)
74,276	2,209,737			2,284,013	6,557	63,437			69,994	2,284,013	1,131,354			3,415,367	69,994	29,555			99,548
11,151,162	(5,015,515)	0	0	6,135,647	(557,738)	146,026	0	0	(411,712)	6,135,647	(19,198,480)	(30,041)	1,673,780	(11,359,012)	(411,712)	441,570	(941)	0	30,799



If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
1,545,688	24,215	2,290,282	16,127	39,679		55,806	2,346,088	3,876,312	0
(26,931)	(434)	(33,444)	(325)	(579)		(904)	(34,348)	(61,134)	0
(15,911,140)	(237,452)	(6,868,015)	(56,066)	(118,988)		(175,054)	(7,043,070)	(21,606,024)	1,466,650
		0	0	0		0	0	0	0
1,719,664	24,645	(275,214)	(2,444)	(4,768)		(7,212)	(282,427)	1,466,650	0
(1,557,808)	(19,862)	(568,201)	9,970	(9,844)		126	(568,075)	(2,135,901)	(0)
593,535	11,846	333,842	8,994	5,784		14,778	348,620	948,217	0
1,362,016	7,363	(350,628)	(21,612)	(6,075)		(27,687)	(378,315)	(1,503,406)	(2,500,544)
4,890,994	70,633	(1,860,431)	42,349	(32,232)		10,117	(1,850,314)	3,970,308	826,763
		0	(0)	0		(0) <input type="checkbox"/> Check to Dispose of Account	0	0	0
		(0)	(0)	(0)		(0) <input type="checkbox"/> Check to Dispose of Account	0	0	0
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	(0)
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	(0)
		0	0	0		0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
		(58,585)	53,303	(1,015)		52,288 <input checked="" type="checkbox"/> Check to Dispose of Account	(6,297)	(5,282)	(0)
		0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
		0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
4,890,994	70,633	(1,860,431)	42,349	(32,232)	0	10,117	(1,850,314)	3,970,308	826,763
(12,274,977)	(189,678)	(5,529,964)	7,947	(95,807)	0	(87,860)	(5,617,824)	(20,487,217)	(2,500,544)
(7,383,983)	(119,045)	(7,390,395)	50,295	(128,039)	0	(77,743)	(7,468,138)	(16,516,909)	(1,673,781)
		3,415,367	99,548	59,171		158,720	3,574,086	3,514,915	0
(7,383,983)	(119,045)	(3,975,028)	149,844	(68,867)	0	80,976	(3,894,052)	(13,001,994)	(1,673,781)

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,312	0	71,430,407	0	0	0	1,532,961,312	0	4%	-337,833	182,224
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,670	0	105,904,811	0	0	0	665,390,670	0	4%	389,925	18,025
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	2,095,056,257	6,021,477	1,767,359,913	5,112,062	302,122	10134	2,094,754,135	6,011,343	41%	2,760,610	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,545	4,578,125	1,841,480,567	4,205,310	17,511,586	31112	1,999,729,959	4,547,013	48%	645,505	
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337	0	0	989,946,991	1,770,337	1%	155,797	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374	0	640,021	0	0	0	11,246,374	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704	0	0	16,413,628	45,704	1%	-1,524,379	
Total		7,328,256,777	12,415,643	4,793,176,338	11,133,413	17,813,708	41,246	7,310,443,069	12,374,397	100%	2,089,626	200,249

Threshold Test

Total Claim (including Account 1568)	(\$3,894,052)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$7,468,138)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0010)

1568 Account Balance from Continuity Schedule	3,574,086
Total Balance of Account 1568 in Column S DOES NOT MATCH the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.9%	91.0%	21.0%	490,766	(31,256)	(1,476,895)	(118,833)	72,926	(79,331)	(270)	(337,833)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.1%	9.0%	9.1%	213,020	(3,092)	(641,055)	(51,580)	31,654	(34,434)	(231)	389,925
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	28.6%	0.0%	28.7%	670,717	0	(2,018,140)	(162,406)	99,666	(108,403)	(2,606)	2,760,610
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	27.5%	0.0%	27.4%	645,805	0	(1,926,591)	(156,374)	95,964	(103,486)	(3,047)	645,505
LARGE USE SERVICE CLASSIFICATION	13.5%	0.0%	13.5%	316,924	0	(953,740)	(76,739)	47,094	(51,230)	(85)	155,797
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,600	0	(10,835)	(872)	535	(582)	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	5,255	0	(15,813)	(1,272)	781	(849)	(56)	(1,524,379)
Total	100.0%	100.0%	100.0%	2,346,088	(34,348)	(7,043,070)	(568,075)	348,620	(378,315)	(6,297)	2,089,626

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2018 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed. 2015 (e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)? Yes (e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016). Yes (e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated. 2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	8,897,423	8,658,672
		kW	19,616	19,785
		Class A/B	B	A
Customer 2	LARGE USE SERVICE CLASSIFICATION	kWh	27,691,475	29,588,324
		kW	54,372	59,097
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B). 18

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	39,374,721
		kW	72,081
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	223,854,535
		kW	421,017
Customer A3	LARGE USE SERVICE CLASSIFICATION	kWh	59,516,595
		kW	97,115
Customer A4	LARGE USE SERVICE CLASSIFICATION	kWh	78,187,598
		kW	131,851
Customer A5	LARGE USE SERVICE CLASSIFICATION	kWh	65,100,582
		kW	138,243
Customer A6	LARGE USE SERVICE CLASSIFICATION	kWh	68,024,822
		kW	109,976
Customer A7	LARGE USE SERVICE CLASSIFICATION	kWh	149,616,770
		kW	231,363
Customer A8	LARGE USE SERVICE CLASSIFICATION	kWh	248,991,569
		kW	455,209
Customer A9	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	24,646,051
		kW	44,389
Customer A10	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	23,470,535
		kW	42,548
Customer A11	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	25,709,170
		kW	38,014
Customer A12	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	23,277,334
		kW	42,300
Customer A13	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	20,573,062
		kW	44,822
Customer A14	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	15,689,860
		kW	37,653
Customer A15	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	19,917,843
		kW	50,011
Customer A16	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	11,020,302
		kW	37,805
Customer A17	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	23,520,992
		kW	43,672
Customer A18	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	24,799,984
		kW	45,800

# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.  
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	71,430,407	0	0	71,430,407	2.0%	(\$36,616)	-\$0.0005 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	105,904,811	0	0	105,904,811	3.0%	(\$54,287)	-\$0.0005 kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kWh	1,767,359,913	0	0	1,767,359,913	49.5%	(\$905,956)	-\$0.0005 kWh
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	1,841,480,567	212,625,133	17,556,095	1,611,299,339	45.1%	(\$825,958)	-\$0.0005 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	989,946,991	932,667,192	57,279,799	0	0.0%	\$0	\$0.0000
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	640,021	0	0	640,021	0.0%	(\$328)	-\$0.0005 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,413,628	0	0	16,413,628	0.5%	(\$8,414)	-\$0.0005 kWh
Total		4,793,176,338	1,145,292,325	74,835,894	3,573,048,119	100.0%	(\$1,831,559)	



Ontario Energy Board

# Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2015

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2016	2015
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	3,609,637,013	3,609,637,013	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	36,588,898	36,588,898	-
Transition Customers' Portion of Total Consumption	C=B/A	1.01%		

## Allocation of Total GA Balance \$

Total GA Balance	D	-\$	1,850,314
Transition Customers Portion of GA Balance	E=C*D	-\$	18,756
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	1,831,559

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2015	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		8,897,423	8,897,423	0	24.32%	-\$ 4,561	-\$ 380
Customer 2		27,691,475	27,691,475	0	75.68%	-\$ 14,195	-\$ 1,183
Total		36,588,898	36,588,898	0	100.00%	-\$ 18,756	

# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016		(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)											
		Total Metered 2016 Consumption Minus WMP		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,312	0	0	0	0	0	1,532,961,312	0	25.2%	(\$70,664)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,670	0	0	0	0	0	665,390,670	0	10.9%	(\$30,672)	\$0.0000	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kWh	2,094,754,135	6,011,343	0	0	0	0	2,094,754,135	6,011,343	34.4%	(\$96,560)	\$0.0000	kW
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh	1,999,729,959	4,547,013	212,625,133	427,014	17,556,095	39,401	1,769,548,731	4,080,598	29.1%	(\$81,569)	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kWh	989,946,991	1,770,337	932,667,192	1,656,855	57,279,799	113,469	0	13	0.0%	\$0	\$0.0000	kW
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374	0	0	0	0	0	11,246,374	0	0.2%	(\$518)	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,413,628	45,704	0	0	0	0	16,413,628	45,704	0.3%	(\$757)	\$0.0000	kW
Total		7,310,443,069	12,374,397	1,145,292,325	2,083,869	74,835,894	152,870	6,090,314,850	10,137,658	100.0%	(\$280,740)	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is to transfer the entire OEB-approved CBR Class B amount into account 1595 for disposition at a later date (see Accounting Guidance, Capacity Based Recovery July 25, 2016)





# Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated 2016 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	6,126,903,744	6,126,903,744
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	36,588,898	36,588,898
Transition Customers' Portion of Total Consumption	C=B/A	0.60%	6,090,314,846

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	-\$ 282,427
Transition Customers Portion of CBR Class B Balance	E=D*C	-\$ 1,687
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 280,740

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	2					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1		8,897,423	8,897,423	24.32%	-\$ 410	-\$ 34
Customer 2		27,691,475	27,691,475	75.68%	-\$ 1,276	-\$ 106
Total		36,588,898	36,588,898	100.00%	-\$ 1,687	-\$ 141

# Incentive Regulation Model for 2018 Filers

**Input required at cell C13 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

12

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,312	0	1,532,961,312	0	(1,142,892)		(0.0007)	0.0000	(0.0002)	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,670	0	665,390,670	0	(485,717)		(0.0007)	0.0000	0.0006	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	2,095,056,257	6,021,477	2,094,754,135	6,011,343	605,371	(2,126,544)	0.1005	(0.3538)	0.4585	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,545	4,578,125	1,999,729,959	4,547,013	582,349	(2,030,077)	0.1272	(0.4465)	0.1410	
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337	(717,777)		(0.4054)	0.0000	0.0880	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374	0	11,246,374	0	(8,156)		(0.0007)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704	(11,955)		(0.2616)	0.0000	(33.3533)	
											(5,335,397.59)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2018 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.00%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,312		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,670		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	2,095,056,257	6,021,477	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,545	4,578,125	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	0	0.0000 kW
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	0	0.0000 kW
Total		7,328,256,777	12,415,643	\$0	





# Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,532,961,312	0	1.0000	1,532,961,312
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,532,961,312	0	1.0000	1,532,961,312
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	665,390,670	0	1.0000	665,390,670
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	665,390,670	0	1.0000	665,390,670
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7431	2,095,056,257	6,021,477		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2543	2,095,056,257	6,021,477		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6539	2,017,241,545	4,578,125		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2059	2,017,241,545	4,578,125		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320	989,946,991	1,770,337		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.3560	989,946,991	1,770,337		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	11,246,374	0	1.0000	11,246,374
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,246,374	0	1.0000	11,246,374
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8997	16,413,628	45,704		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6301	16,413,628	45,704		



## Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW		\$	3.66	\$	3.66	\$	3.61
Line Connection Service Rate		kW		\$	0.87	\$	0.87	\$	0.95
Transformation Connection Service Rate		kW		\$	2.02	\$	2.02	\$	2.34
Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW		\$	3.4121	\$	3.3396	\$	3.1942
Line Connection Service Rate		kW		\$	0.7879	\$	0.7791	\$	0.7710
Transformation Connection Service Rate		kW		\$	1.8018	\$	1.7713	\$	1.7493
Both Line and Transformation Connection Service Rate		kW		\$	2.5897	\$	2.5504	\$	2.5203
If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW		\$	-	\$	-	\$	-
If needed, add extra host here. (II)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW		\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2016		Current 2017		Forecast 2018	

# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$3.66	\$ 3,330,538	955,745	\$0.87	\$ 831,498	955,745	\$2.02	\$ 1,930,605	\$ 2,762,103
February	889,727	\$3.66	\$ 3,256,401	910,492	\$0.87	\$ 792,128	910,492	\$2.02	\$ 1,839,194	\$ 2,631,322
March	871,054	\$3.66	\$ 3,188,058	902,085	\$0.87	\$ 784,814	902,085	\$2.02	\$ 1,822,212	\$ 2,607,026
April	811,023	\$3.66	\$ 2,968,344	881,686	\$0.87	\$ 767,067	881,686	\$2.02	\$ 1,781,006	\$ 2,548,073
May	988,154	\$3.66	\$ 3,616,644	1,035,888	\$0.87	\$ 901,223	1,035,888	\$2.02	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$3.66	\$ 4,336,723	1,218,367	\$0.87	\$ 1,059,979	1,218,367	\$2.02	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$3.66	\$ 4,421,796	1,256,743	\$0.87	\$ 1,093,366	1,256,743	\$2.02	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$3.66	\$ 4,274,726	1,242,334	\$0.87	\$ 1,079,090	1,242,334	\$2.02	\$ 2,505,473	\$ 3,584,562
September	1,208,021	\$3.66	\$ 4,421,357	1,237,875	\$0.87	\$ 1,076,951	1,237,875	\$2.02	\$ 2,500,508	\$ 3,577,459
October	774,872	\$3.66	\$ 2,836,032	850,858	\$0.87	\$ 740,246	850,858	\$2.02	\$ 1,718,733	\$ 2,458,980
November	836,840	\$3.66	\$ 3,062,834	875,371	\$0.87	\$ 761,573	875,371	\$2.02	\$ 1,768,249	\$ 2,529,822
December	926,036	\$3.66	\$ 3,389,292	969,415	\$0.87	\$ 843,391	969,415	\$2.02	\$ 1,958,218	\$ 2,801,609
Total	11,776,706	\$ 3.66	\$ 43,102,744	12,336,859	\$ 0.87	\$ 10,731,326	12,336,859	\$ 2.02	\$ 24,916,413	\$ 35,647,740

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$3.4121	\$ 608,467	152,098	\$0.7879	\$ 119,838	178,427	\$1.8018	\$ 321,489	\$ 441,327
February	187,238	\$3.3396	\$ 625,299	160,709	\$0.7791	\$ 125,209	187,470	\$1.7713	\$ 332,066	\$ 457,274
March	201,295	\$3.3396	\$ 672,243	209,482	\$0.7791	\$ 163,208	235,173	\$1.7713	\$ 416,563	\$ 579,770
April	174,377	\$3.3396	\$ 582,350	149,087	\$0.7791	\$ 116,154	174,564	\$1.7713	\$ 309,206	\$ 425,360
May	195,441	\$3.3396	\$ 652,694	169,524	\$0.7791	\$ 132,076	196,324	\$1.7713	\$ 347,749	\$ 479,825
June	203,970	\$3.3396	\$ 681,179	176,513	\$0.7791	\$ 137,521	203,970	\$1.7713	\$ 361,293	\$ 498,814
July	207,956	\$3.3396	\$ 694,490	224,815	\$0.7791	\$ 175,153	252,246	\$1.7713	\$ 446,803	\$ 621,956
August	203,838	\$3.3396	\$ 680,738	220,353	\$0.7791	\$ 171,677	247,195	\$1.7713	\$ 437,856	\$ 609,533
September	214,743	\$3.3396	\$ 717,157	187,625	\$0.7791	\$ 146,179	216,655	\$1.7713	\$ 383,760	\$ 529,939
October	189,011	\$3.3396	\$ 631,221	164,024	\$0.7791	\$ 127,791	189,250	\$1.7713	\$ 335,218	\$ 463,009
November	189,338	\$3.3396	\$ 632,312	164,030	\$0.7791	\$ 127,796	189,338	\$1.7713	\$ 335,374	\$ 463,170
December	207,026	\$3.3396	\$ 691,384	178,207	\$0.7791	\$ 138,841	208,088	\$1.7713	\$ 368,586	\$ 507,427
Total	2,352,559	\$ 3.3451	\$ 7,869,535	2,156,467	\$ 0.7797	\$ 1,681,442	2,478,699	\$ 1.7735	\$ 4,395,961	\$ 6,077,403

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.6194	\$ 3,939,005	1,107,843	\$ 0.8587	\$ 951,336	1,134,172	\$ 1.9857	\$ 2,252,094	\$ 3,203,430
February	1,076,965	\$ 3.6043	\$ 3,881,700	1,071,201	\$ 0.8564	\$ 917,337	1,097,962	\$ 1.9775	\$ 2,171,259	\$ 3,088,596
March	1,072,349	\$ 3.5999	\$ 3,860,301	1,111,567	\$ 0.8529	\$ 948,022	1,137,258	\$ 1.9686	\$ 2,238,774	\$ 3,186,796
April	985,400	\$ 3.6033	\$ 3,550,695	1,030,773	\$ 0.8569	\$ 883,221	1,056,250	\$ 1.9789	\$ 2,090,212	\$ 2,973,433
May	1,183,595	\$ 3.6071	\$ 4,269,338	1,205,412	\$ 0.8572	\$ 1,033,299	1,232,212	\$ 1.9804	\$ 2,440,243	\$ 3,473,541
June	1,388,867	\$ 3.6129	\$ 5,017,902	1,394,880	\$ 0.8585	\$ 1,197,500	1,422,337	\$ 1.9843	\$ 2,822,394	\$ 4,019,894
July	1,416,097	\$ 3.6129	\$ 5,116,286	1,481,558	\$ 0.8562	\$ 1,268,520	1,508,989	\$ 1.9784	\$ 2,985,424	\$ 4,253,943
August	1,371,796	\$ 3.6124	\$ 4,955,464	1,462,687	\$ 0.8551	\$ 1,250,767	1,489,529	\$ 1.9760	\$ 2,943,328	\$ 4,194,095
September	1,422,764	\$ 3.6116	\$ 5,138,514	1,425,500	\$ 0.8580	\$ 1,223,130	1,454,530	\$ 1.9830	\$ 2,884,268	\$ 4,107,398
October	963,883	\$ 3.5972	\$ 3,467,252	1,014,882	\$ 0.8553	\$ 868,037	1,040,108	\$ 1.9747	\$ 2,053,951	\$ 2,921,989
November	1,026,178	\$ 3.6009	\$ 3,695,147	1,039,401	\$ 0.8557	\$ 889,368	1,064,709	\$ 1.9758	\$ 2,103,623	\$ 2,992,992
December	1,133,062	\$ 3.6015	\$ 4,080,676	1,147,622	\$ 0.8559	\$ 982,232	1,177,503	\$ 1.9760	\$ 2,326,804	\$ 3,309,036
Total	14,129,265	\$ 3.61	\$ 50,972,279	14,493,326	\$ 0.86	\$ 12,412,768	14,815,558	\$ 1.98	\$ 29,312,375	\$ 41,725,143

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 41,725,143



# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6600	\$	3,330,538	955,745	\$ 0.8700	\$ 831,498	955,745	\$ 2.0200	\$ 1,930,605	\$ 2,762,103
February	889,727	\$ 3.6600	\$	3,256,401	910,492	\$ 0.8700	\$ 792,128	910,492	\$ 2.0200	\$ 1,839,194	\$ 2,631,322
March	871,054	\$ 3.6600	\$	3,188,058	902,085	\$ 0.8700	\$ 784,814	902,085	\$ 2.0200	\$ 1,822,212	\$ 2,607,026
April	811,023	\$ 3.6600	\$	2,968,344	881,686	\$ 0.8700	\$ 767,067	881,686	\$ 2.0200	\$ 1,781,006	\$ 2,548,073
May	988,154	\$ 3.6600	\$	3,616,644	1,035,888	\$ 0.8700	\$ 901,223	1,035,888	\$ 2.0200	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$ 3.6600	\$	4,336,723	1,218,367	\$ 0.8700	\$ 1,059,979	1,218,367	\$ 2.0200	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$ 3.6600	\$	4,421,796	1,256,743	\$ 0.8700	\$ 1,093,366	1,256,743	\$ 2.0200	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$ 3.6600	\$	4,274,726	1,242,334	\$ 0.8700	\$ 1,080,831	1,242,334	\$ 2.0200	\$ 2,509,515	\$ 3,590,345
September	1,208,021	\$ 3.6600	\$	4,421,357	1,237,875	\$ 0.8700	\$ 1,076,951	1,237,875	\$ 2.0200	\$ 2,500,508	\$ 3,577,459
October	774,872	\$ 3.6600	\$	2,836,032	850,858	\$ 0.8700	\$ 740,246	850,858	\$ 2.0200	\$ 1,718,733	\$ 2,458,980
November	836,840	\$ 3.6600	\$	3,062,834	875,371	\$ 0.8700	\$ 761,573	875,371	\$ 2.0200	\$ 1,768,249	\$ 2,529,822
December	926,036	\$ 3.6600	\$	3,389,292	969,415	\$ 0.8700	\$ 843,391	969,415	\$ 2.0200	\$ 1,958,218	\$ 2,801,609
Total	11,776,706	\$ 3.66	\$	43,102,744	12,336,859	\$ 0.87	\$ 10,733,067	12,336,859	\$ 2.02	\$ 24,920,455	\$ 35,653,523

Hydro One	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$	569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$	598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$	642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$	556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$	624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$	651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$	664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$	651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$	685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$	603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$	604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$	661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
Total	2,352,559	\$ 3.19	\$	7,514,545	2,156,467	\$ 0.77	\$ 1,662,636	2,478,699	\$ 1.75	\$ 4,335,988	\$ 5,998,624

Add Extra Host Here (I)	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.5837	\$	3,900,148	1,107,843	\$ 0.8564	\$ 948,766	1,134,172	\$ 1.9774	\$ 2,242,727	\$ 3,191,493
February	1,076,965	\$ 3.5790	\$	3,854,476	1,071,201	\$ 0.8551	\$ 916,035	1,097,962	\$ 1.9738	\$ 2,167,135	\$ 3,083,170
March	1,072,349	\$ 3.5726	\$	3,831,033	1,111,567	\$ 0.8513	\$ 946,325	1,137,258	\$ 1.9640	\$ 2,233,600	\$ 3,179,925
April	985,400	\$ 3.5776	\$	3,525,340	1,030,773	\$ 0.8557	\$ 882,013	1,056,250	\$ 1.9753	\$ 2,086,371	\$ 2,968,384
May	1,183,595	\$ 3.5831	\$	4,240,921	1,205,412	\$ 0.8561	\$ 1,031,925	1,232,212	\$ 1.9769	\$ 2,435,923	\$ 3,467,849
June	1,388,867	\$ 3.5916	\$	4,988,245	1,394,880	\$ 0.8575	\$ 1,196,071	1,422,337	\$ 1.9812	\$ 2,817,907	\$ 4,013,977
July	1,416,097	\$ 3.5916	\$	5,086,050	1,481,558	\$ 0.8550	\$ 1,266,699	1,508,989	\$ 1.9747	\$ 2,979,874	\$ 4,246,573
August	1,371,796	\$ 3.5908	\$	4,925,826	1,462,687	\$ 0.8551	\$ 1,250,723	1,489,529	\$ 1.9751	\$ 2,941,932	\$ 4,192,655
September	1,422,764	\$ 3.5897	\$	5,107,290	1,425,500	\$ 0.8570	\$ 1,221,610	1,454,530	\$ 1.9797	\$ 2,879,501	\$ 4,101,112
October	963,883	\$ 3.5687	\$	3,439,770	1,014,882	\$ 0.8540	\$ 866,709	1,040,108	\$ 1.9707	\$ 2,049,788	\$ 2,916,496
November	1,026,178	\$ 3.5741	\$	3,667,617	1,039,401	\$ 0.8544	\$ 888,040	1,064,709	\$ 1.9719	\$ 2,099,458	\$ 2,987,498
December	1,133,062	\$ 3.5749	\$	4,050,574	1,147,622	\$ 0.8546	\$ 980,788	1,177,503	\$ 1.9722	\$ 2,322,226	\$ 3,303,015
Total	14,129,265	\$ 3.58	\$	50,617,289	14,493,326	\$ 0.86	\$ 12,395,703	14,815,558	\$ 1.97	\$ 29,256,443	\$ 41,652,147

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 41,652,147

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6100	\$ 3,285,039	955,745	\$ 0.9500	\$ 907,958	955,745	\$ 2.3400	\$ 2,236,443	\$ 3,144,401
February	889,727	\$ 3.6100	\$ 3,211,914	910,492	\$ 0.9500	\$ 864,967	910,492	\$ 2.3400	\$ 2,130,551	\$ 2,995,519
March	871,054	\$ 3.6100	\$ 3,144,505	902,085	\$ 0.9500	\$ 856,981	902,085	\$ 2.3400	\$ 2,110,879	\$ 2,967,860
April	811,023	\$ 3.6100	\$ 2,927,793	881,686	\$ 0.9500	\$ 837,602	881,686	\$ 2.3400	\$ 2,063,145	\$ 2,900,747
May	988,154	\$ 3.6100	\$ 3,567,236	1,035,888	\$ 0.9500	\$ 984,094	1,035,888	\$ 2.3400	\$ 2,423,978	\$ 3,408,072
June	1,184,897	\$ 3.6100	\$ 4,277,478	1,218,367	\$ 0.9500	\$ 1,157,449	1,218,367	\$ 2.3400	\$ 2,850,979	\$ 4,008,427
July	1,208,141	\$ 3.6100	\$ 4,361,389	1,256,743	\$ 0.9500	\$ 1,193,906	1,256,743	\$ 2.3400	\$ 2,940,779	\$ 4,134,684
August	1,167,958	\$ 3.6100	\$ 4,216,328	1,242,334	\$ 0.9500	\$ 1,180,217	1,242,334	\$ 2.3400	\$ 2,907,062	\$ 4,087,279
September	1,208,021	\$ 3.6100	\$ 4,360,956	1,237,875	\$ 0.9500	\$ 1,175,981	1,237,875	\$ 2.3400	\$ 2,896,628	\$ 4,072,609
October	774,872	\$ 3.6100	\$ 2,797,288	850,858	\$ 0.9500	\$ 808,315	850,858	\$ 2.3400	\$ 1,991,008	\$ 2,799,323
November	836,840	\$ 3.6100	\$ 3,020,992	875,371	\$ 0.9500	\$ 831,602	875,371	\$ 2.3400	\$ 2,048,368	\$ 2,879,971
December	926,036	\$ 3.6100	\$ 3,342,990	969,415	\$ 0.9500	\$ 920,944	969,415	\$ 2.3400	\$ 2,268,431	\$ 3,189,375
Total	11,776,706	\$ 3.61	\$ 42,513,909	12,336,859	\$ 0.95	\$ 11,720,016	12,336,859	\$ 2.34	\$ 28,868,250	\$ 40,588,266

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$ 569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$ 598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$ 642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$ 556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$ 624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$ 651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$ 664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$ 651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$ 685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$ 603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$ 604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$ 661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
Total	2,352,559	\$ 3.19	\$ 7,514,545	2,156,467	\$ 0.77	\$ 1,662,636	2,478,699	\$ 1.75	\$ 4,335,988	\$ 5,998,624

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.54	\$ 3,854,648	1,107,843	\$ 0.93	\$ 1,025,226	1,134,172	\$ 2.25	\$ 2,548,565	\$ 3,573,791
February	1,076,965	\$ 3.54	\$ 3,809,989	1,071,201	\$ 0.92	\$ 988,874	1,097,962	\$ 2.24	\$ 2,458,493	\$ 3,447,367
March	1,072,349	\$ 3.53	\$ 3,787,480	1,111,567	\$ 0.92	\$ 1,018,492	1,137,258	\$ 2.22	\$ 2,522,268	\$ 3,540,759
April	985,400	\$ 3.54	\$ 3,484,789	1,030,773	\$ 0.92	\$ 952,548	1,056,250	\$ 2.24	\$ 2,368,511	\$ 3,321,059
May	1,183,595	\$ 3.54	\$ 4,191,513	1,205,412	\$ 0.92	\$ 1,114,796	1,232,212	\$ 2.25	\$ 2,767,408	\$ 3,882,204
June	1,388,867	\$ 3.55	\$ 4,929,000	1,394,880	\$ 0.93	\$ 1,293,540	1,422,337	\$ 2.26	\$ 3,207,784	\$ 4,501,324
July	1,416,097	\$ 3.55	\$ 5,025,643	1,481,558	\$ 0.92	\$ 1,367,238	1,508,989	\$ 2.24	\$ 3,382,032	\$ 4,749,270
August	1,371,796	\$ 3.55	\$ 4,867,428	1,462,687	\$ 0.92	\$ 1,350,110	1,489,529	\$ 2.24	\$ 3,339,479	\$ 4,689,588
September	1,422,764	\$ 3.55	\$ 5,046,889	1,425,500	\$ 0.93	\$ 1,320,640	1,454,530	\$ 2.25	\$ 3,275,621	\$ 4,596,262
October	963,883	\$ 3.53	\$ 3,401,026	1,014,882	\$ 0.92	\$ 934,777	1,040,108	\$ 2.23	\$ 2,322,062	\$ 3,256,840
November	1,026,178	\$ 3.53	\$ 3,625,775	1,039,401	\$ 0.92	\$ 958,069	1,064,709	\$ 2.23	\$ 2,379,577	\$ 3,337,646
December	1,133,062	\$ 3.53	\$ 4,004,272	1,147,622	\$ 0.92	\$ 1,058,341	1,177,503	\$ 2.24	\$ 2,632,439	\$ 3,690,781
Total	14,129,265	\$ 3.54	\$ 50,028,453	14,493,326	\$ 0.92	\$ 13,382,652	14,815,558	\$ 2.24	\$ 33,204,238	\$ 46,586,890

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 46,586,890



# Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,532,961,312	0	11,650,506	23.2%	11,742,101	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	665,390,670	0	4,724,274	9.4%	4,761,415	0.0072
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7431		6,021,477	16,517,514	32.9%	16,647,372	2.7647
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6539		4,578,125	12,149,886	24.2%	12,245,407	2.6748
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320		1,770,337	5,013,594	10.0%	5,053,011	2.8543
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	11,246,374	0	79,849	0.2%	80,477	0.0072
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8997		45,704	86,824	0.2%	87,506	1.9146

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,532,961,312	0	9,657,656	23.3%	9,708,736	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	665,390,670	0	3,792,727	9.2%	3,812,787	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2543		6,021,477	13,574,216	32.8%	13,646,010	2.2662
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2059		4,578,125	10,098,886	24.4%	10,152,300	2.2176
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3560		1,770,337	4,170,914	10.1%	4,192,974	2.3685
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,246,374	0	64,104	0.2%	64,443	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6301		45,704	74,502	0.2%	74,896	1.6387

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	1,532,961,312	0	11,742,101	23.2%	11,605,504	<b>0.0076</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	665,390,670	0	4,761,415	9.4%	4,706,025	<b>0.0071</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7647		6,021,477	16,647,372	32.9%	16,453,712	<b>2.7325</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6748		4,578,125	12,245,407	24.2%	12,102,955	<b>2.6436</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8543		1,770,337	5,053,011	10.0%	4,994,228	<b>2.8211</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	11,246,374	0	80,477	0.2%	79,541	<b>0.0071</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9146		45,704	87,506	0.2%	86,489	<b>1.8924</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,532,961,312	0	9,708,736	23.3%	10,858,980	<b>0.0071</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	665,390,670	0	3,812,787	9.2%	4,264,507	<b>0.0064</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2662		6,021,477	13,646,010	32.8%	15,262,723	<b>2.5347</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2176		4,578,125	10,152,300	24.4%	11,355,095	<b>2.4803</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3685		1,770,337	4,192,974	10.1%	4,689,737	<b>2.6491</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,246,374	0	64,443	0.2%	72,078	<b>0.0064</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6387		45,704	74,896	0.2%	83,769	<b>1.8329</b>



# Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.11		0.0069		1.60%	21.76	0.0036
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	43.6		0.0127		1.60%	44.30	0.0129
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	76.79		4.6213		1.60%	78.02	4.6952
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	1748.68		2.378		1.60%	1,776.66	2.4160
LARGE USE SERVICE CLASSIFICATION	13787.64		2.9516		1.60%	14,008.24	2.9988
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0				1.60%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9		0.0164		1.60%	9.14	0.0167
STREET LIGHTING SERVICE CLASSIFICATION	1.51		11.5465		1.60%	1.53	11.7312
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.1100	40,558,682	80.5%	9.7%	2.31	90.3%	21.42	45,461,380
Current Residential Variable Rate (inclusive of R/C adj.)	0.0069	9,824,617	19.5%			9.7%	0.0035	4,983,501
		50,383,298						50,444,881

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.





# Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.16
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.21
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kWh	-0.0001

- effective until	the effective date of the next cost of service-based rate order
- effective until	31/12/2018
- effective until	30/04/2019
- effective until	
- effective until	
- effective until	
- effective until	
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## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.29
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.34
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kWh	-0.0001

- effective until	the effective date of the next cost of service-based rate order
- effective until	the effective date of the next cost of service-based rate order
- effective until	31/12/2018
- effective until	30/04/2019
- effective until	
- effective until	
- effective until	
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## GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.51
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0308
Rate Rider for Recovery of 2018 Foregone Revenue	\$	3.03
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kW	-0.0161

- effective until	the effective date of the next cost of service-based rate order
- effective until	the effective date of the next cost of service-based rate order
- effective until	31/12/2018
- effective until	April 30, 2019 - Applicable for Non-WMP
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	

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## GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	11.65
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0158
Rate Rider for Recovery of 2018 Foregone Revenue	\$	16.10
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kW	-0.0200

- effective until	the effective date of the next cost of service-based rate order
- effective until	the effective date of the next cost of service-based rate order
- effective until	31/12/2018
- effective until	April 30, 2019 - Applicable for Non-WMP
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	

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## LARGE USE SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	91.89
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0197
Rate Rider for Recovery of 2018 Foregone Revenue	\$	263.23

- effective until	the effective date of the next cost of service-based rate order
- effective until	the effective date of the next cost of service-based rate order
- effective until	31/12/2018
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	
- effective until	

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

# Incentive Regulation Model for 2018 Filers

Rate Rider for Incremental Capital Module (ICM)	\$	0.06	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0001	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.06	- effective until	31/12/2018	A
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kWh	-0.0001	- effective until	30/04/2019	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.01	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0770	- effective until	the effective date of the next cost of service-based rate order	A
Rate Rider for Recovery of 2018 Foregone Revenue	\$	0.01	- effective until	31/12/2018	A
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018)	\$/kW	-0.0166	- effective until	April 30, 2019 - Applicable for Non-WMP	A
			- effective until		
			- effective until		
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microFIT SERVICE CLASSIFICATION

			- effective until		
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# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.76
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.21
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	0.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.30
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.34
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	0.29
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	3.03
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6952
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kW	0.4585
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3538)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	0.1005
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0308
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 -		
Applicable for Non-WMP	\$/kW	(0.0161)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5347

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,776.66
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	16.10
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4160
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kW	0.1410

# Energysource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4465)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	0.1272
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0158
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.0200)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4803

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,008.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	263.23
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9988
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kW	0.0880
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	(0.4054)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8211
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6491

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.14
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.06
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.53
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.01
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7312
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2018	\$/kW	(33.3533)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2018	\$/kW	(0.2616)
Rate Rider for Recovery of Incremental Capital Module Costs - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Rate Rider for Incremental Capital Module (ICM) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0770
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until April 30, 2019 - Applicable for Non-WMP	\$/kW	(0.0166)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8924
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8329

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2018**

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approved schedules of Rates, Charges and Loss Factors**

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income tax letter	\$	15.00
Returned Cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at Meter - during regular hours	\$	20.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

#### Other

Temporary service install and remove - overhead - no transformer	\$	400.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.036	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.036	2,000		N/A	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.036	100,000	230	DEMAND	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.036	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	EMAND - INTERVAL	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW		1.0360	1.036	-	-	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.036	300		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.036	33	0	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.036	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.036	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.036	300		N/A	1
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.036	100,000	230	DEMAND	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.036	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION 10th percentile	kWh	RPP	1.0360	1.036	300		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.39	1.5%	\$ 1.14	4.2%	\$ 1.21	3.2%	\$ 1.27	1.2%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.35	4.7%	\$ 5.35	7.2%	\$ 5.56	5.5%	\$ 5.84	1.9%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 140.10	12.0%	\$ (11.10)	-0.9%	\$ (3.39)	-0.1%	\$ (3.83)	0.0%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 535.00	7.4%	\$ 574.40	9.1%	\$ 647.75	3.8%	\$ 731.96	1.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,321.67	4.5%	\$ (10.33)	0.0%	\$ 163.67	0.3%	\$ 184.95	0.0%
STANDBY DISTRIBUTION SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.42	2.9%	\$ 0.72	4.9%	\$ 0.75	4.0%	\$ 0.85	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2.80)	-102.4%	\$ (2.84)	-99.6%	\$ (2.84)	-88.5%	\$ (3.21)	-38.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.39	1.5%	\$ (0.59)	-2.1%	\$ (0.51)	-1.3%	\$ (0.58)	-0.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.35	4.7%	\$ 0.75	0.9%	\$ 0.96	0.9%	\$ 1.08	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.42	2.9%	\$ 0.72	4.9%	\$ 0.75	4.0%	\$ 0.85	1.6%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 140.10	12.0%	\$ (11.10)	-0.9%	\$ (3.39)	-0.1%	\$ (3.83)	0.0%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 535.00	7.4%	\$ 574.40	9.1%	\$ 647.75	3.8%	\$ 731.96	1.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,321.67	4.5%	\$ (10.33)	0.0%	\$ (10.33)	0.0%	\$ (11.67)	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.96	9.0%	\$ 2.26	9.8%	\$ 2.29	8.4%	\$ 2.41	4.3%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.76	1	\$ 21.76	\$ 2.65	13.87%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 24.89</b>			<b>\$ 25.27</b>	<b>\$ 0.39</b>	<b>1.55%</b>
Line Losses on Cost of Power	\$ 0.0822	27	\$ 2.22	\$ 0.0822	27	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	750	\$ (1.50)	-\$ 0.0007	750	\$ (0.53)	\$ 0.98	-65.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.77</b>			<b>\$ 27.90</b>	<b>\$ 1.14</b>	<b>4.24%</b>
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0077	777	\$ 5.98	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	777	\$ 4.90	\$ 0.0063	777	\$ 4.90	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.57</b>			<b>\$ 38.78</b>	<b>\$ 1.21</b>	<b>3.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 102.47</b>			<b>\$ 103.68</b>	<b>\$ 1.21</b>	<b>1.18%</b>
HST	13%		\$ 13.32	13%		\$ 13.48	\$ 0.16	1.18%
8% Rebate	8%		\$ (8.20)	8%		\$ (8.29)	\$ (0.10)	
<b>Total Bill on TOU</b>			<b>\$ 107.59</b>			<b>\$ 108.87</b>	<b>\$ 1.27</b>	<b>1.18%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.30	1	\$ 44.30	\$ 0.70	1.61%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
Sub-Total A (excluding pass through)			\$ 70.70			\$ 74.05	\$ 3.35	4.74%
Line Losses on Cost of Power	\$ 0.0822	72	\$ 5.92	\$ 0.0822	72	\$ 5.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	2,000	\$ (4.00)	-\$ 0.0007	2,000	\$ (1.40)	\$ 2.60	-65.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.41			\$ 79.76	\$ 5.35	7.19%
RTSR - Network	\$ 0.0071	2,072	\$ 14.71	\$ 0.0072	2,072	\$ 14.92	\$ 0.21	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,072	\$ 11.81	\$ 0.0057	2,072	\$ 11.81	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.93			\$ 106.48	\$ 5.56	5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.58			\$ 293.14	\$ 5.56	1.93%
HST	13%		\$ 37.39	13%		\$ 38.11	\$ 0.72	1.93%
8% Rebate	8%		\$ (23.01)	8%		\$ (23.45)	\$ (0.44)	
Total Bill on TOU			\$ 301.96			\$ 307.79	\$ 5.84	1.93%



Customer Class:	GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.79	1	\$ 76.79	\$ 78.02	1	\$ 78.02	\$ 1.23	1.60%
Distribution Volumetric Rate	\$ 4.6213	230	\$ 1,062.90	\$ 4.6952	230	\$ 1,079.90	\$ 17.00	1.60%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 3.08	1	\$ 3.08	\$ 1.15	59.59%
Volumetric Rate Riders	\$ 0.1163	230	\$ 26.75	\$ 0.6412	230	\$ 147.48	\$ 120.73	451.33%
Sub-Total A (excluding pass through)			\$ 1,168.37			\$ 1,308.47	\$ 140.10	11.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6936	230	\$ (159.53)	-\$ 0.2516	230	\$ (57.87)	\$ 101.66	-63.73%
CBR Class B Rate Riders	\$ 0.0994	230	\$ 22.86	\$ -	230	\$ -	\$ (22.86)	-100.00%
GA Rate Riders	\$ 0.0013	100,000	\$ 130.00	-\$ 0.0010	100,000	\$ (100.00)	\$ (230.00)	-176.92%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,180.15			\$ 1,169.05	\$ (11.10)	-0.94%
RTSR - Network	\$ 2.7431	230	\$ 630.91	\$ 2.7647	230	\$ 635.88	\$ 4.97	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2543	230	\$ 518.49	\$ 2.2662	230	\$ 521.23	\$ 2.74	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,329.55			\$ 2,326.16	\$ (3.39)	-0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	103,600	\$ 31.08	\$ 0.0003	103,600	\$ 31.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	103,600	\$ 11,406.36	\$ 0.1101	103,600	\$ 11,406.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,840.20			\$ 14,836.81	\$ (3.39)	-0.02%
HST	13%		\$ 1,929.23	13%		\$ 1,928.78	\$ (0.44)	-0.02%
Total Bill on Average IESO Wholesale Market Price			\$ 16,769.43			\$ 16,765.59	\$ (3.83)	-0.02%

Customer Class:	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,748.68	1	\$ 1,748.68	\$ 1,776.66	1	\$ 1,776.66	\$ 27.98	1.60%
Distribution Volumetric Rate	\$ 2.3780	2250	\$ 5,350.50	\$ 2.4160	2250	\$ 5,436.00	\$ 85.50	1.60%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 70.20	1	\$ 70.20	\$ 26.20	59.55%
Volumetric Rate Riders	\$ 0.0598	2250	\$ 134.55	\$ 0.2355	2250	\$ 529.88	\$ 395.33	293.81%
Sub-Total A (excluding pass through)			\$ 7,277.73			\$ 7,812.74	\$ 535.00	7.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.8663	2,250	\$ (1,949.18)	-\$ 0.3173	2,250	\$ (713.93)	\$ 1,235.25	-63.37%
CBR Class B Rate Riders	\$ 0.1226	2,250	\$ 275.85	\$ -	2,250	\$ -	\$ (275.85)	-100.00%
GA Rate Riders	\$ 0.0013	400,000	\$ 520.00	-\$ 0.0010	400,000	\$ (400.00)	\$ (920.00)	-176.92%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,250	\$ -	\$ -	2,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,300.81			\$ 6,875.21	\$ 574.40	9.12%
RTSR - Network	\$ 2.6539	2,250	\$ 5,971.28	\$ 2.6748	2,250	\$ 6,018.30	\$ 47.02	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2059	2,250	\$ 4,963.28	\$ 2.2176	2,250	\$ 4,989.60	\$ 26.32	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,235.36			\$ 17,883.11	\$ 647.75	3.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	414,400	\$ 124.32	\$ 0.0003	414,400	\$ 124.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	414,400	\$ 45,625.44	\$ 0.1101	414,400	\$ 45,625.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 67,277.21	13%		\$ 67,924.96	\$ 647.75	0.96%
Total Bill on Average IESO Wholesale Market Price			\$ 8,746.04			\$ 8,830.24	\$ 84.21	0.96%
			\$ 76,023.24			\$ 76,755.20	\$ 731.96	0.96%



Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,008.24	1	\$ 14,008.24	\$ 220.60	1.60%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 2.9988	5000	\$ 14,994.00	\$ 236.00	1.60%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2060	5000	\$ 1,030.00	\$ 658.50	177.25%
Sub-Total A (excluding pass through)			\$ 29,264.04			\$ 30,585.71	\$ 1,321.67	4.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0616	5,000	\$ (5,308.00)	-\$ 0.4029	5,000	\$ (2,014.50)	\$ 3,293.50	-62.05%
CBR Class B Rate Riders	\$ 0.1451	5,000	\$ 725.50	\$ -	5,000	\$ -	\$ (725.50)	-100.00%
GA Rate Riders	\$ 0.0013	3,000,000	\$ 3,900.00	\$ -	3,000,000	\$ -	\$ (3,900.00)	-100.00%
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,000.54			\$ 28,990.21	\$ (10.33)	-0.04%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8543	5,000	\$ 14,271.50	\$ 111.50	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.3685	5,000	\$ 11,842.50	\$ 62.50	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54,940.54			\$ 55,104.21	\$ 163.67	0.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,043,500	\$ 335,089.35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 422,899.79	13%		\$ 423,063.46	\$ 163.67	0.04%
Total Bill on Average IESO Wholesale Market Price			\$ 477,876.76			\$ 478,061.71	\$ 184.95	0.04%

Customer Class:	<b>STANDBY DISTRIBUTION SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders								
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill on TOU			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.28	\$ 0.28	

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.14	1	\$ 9.14	\$ 0.14	1.56%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.69	\$ 0.42	2.94%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	300	\$ (0.60)	-\$ 0.0007	300	\$ (0.21)	\$ 0.39	-65.00%
CBR Class B Rate Riders	\$ 0.0003	300	\$ 0.09	\$ -	300	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.71			\$ 15.43	\$ 0.72	4.90%
RTSR - Network	\$ 0.0071	311	\$ 2.21	\$ 0.0072	311	\$ 2.24	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	311	\$ 1.77	\$ 0.0057	311	\$ 1.77	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.69			\$ 19.44	\$ 0.75	4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 46.90			\$ 47.65	\$ 0.75	1.60%
HST	13%		\$ 6.10	13%		\$ 6.19	\$ 0.10	1.60%
<b>Total Bill on TOU</b>			\$ 52.99			\$ 53.84	\$ 0.85	1.60%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.51	1	\$ 1.51	\$ 1.53	1	\$ 1.53	\$ 0.02	1.32%
Distribution Volumetric Rate	\$ 11.5465	0.1	\$ 1.15	\$ 11.7312	0.1	\$ 1.17	\$ 0.02	1.60%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.06	1	\$ 0.06	\$ 0.02	50.00%
Volumetric Rate Riders	\$ 0.2905	0.1	\$ 0.03	-\$ 28.2817	0.1	\$ (2.83)	\$ (2.86)	-9835.52%
Sub-Total A (excluding pass through)			\$ 2.73			\$ (0.07)	\$ (2.80)	-102.38%
Line Losses on Cost of Power	\$ 0.1101	1	\$ 0.13	\$ 0.1101	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6889	0	\$ (0.07)	-\$ 0.2599	0	\$ (0.03)	\$ 0.04	-62.27%
CBR Class B Rate Riders	\$ 0.0987	0	\$ 0.01	\$ -	0	\$ -	\$ (0.01)	-100.00%
GA Rate Riders	\$ 0.0013	33	\$ 0.04	-\$ 0.0010	33	\$ (0.03)	\$ (0.08)	-176.92%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.85			\$ 0.01	\$ (2.84)	-99.56%
RTSR - Network	\$ 1.8997	0	\$ 0.19	\$ 1.9146	0	\$ 0.19	\$ 0.00	0.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6301	0	\$ 0.16	\$ 1.6387	0	\$ 0.16	\$ 0.00	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.21			\$ 0.37	\$ (2.84)	-88.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	34	\$ 0.01	\$ 0.0003	34	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	33	\$ 3.63	\$ 0.1101	33	\$ 3.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 7.45	13%		\$ 4.62	\$ (2.84)	-38.09%
			\$ 0.97			\$ 0.60	\$ (0.37)	-38.09%
Total Bill on Average IESO Wholesale Market Price			\$ 8.42			\$ 5.22	\$ (3.21)	-38.09%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.76	1	\$ 21.76	\$ 2.65	13.87%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	-\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.27	\$ 0.39	1.55%
Line Losses on Cost of Power	\$ 0.1101	27	\$ 2.97	\$ 0.1101	27	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	750	\$ (1.50)	-\$ 0.0007	750	\$ (0.53)	\$ 0.98	-65.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	-\$ 0.0010	750	\$ (0.75)	\$ (1.73)	-176.92%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.50			\$ 27.91	\$ (0.59)	-2.07%
RTSR - Network	\$ 0.0076	777	\$ 5.91	\$ 0.0077	777	\$ 5.98	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	777	\$ 4.90	\$ 0.0063	777	\$ 4.90	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.30			\$ 38.79	\$ (0.51)	-1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 124.90			\$ 124.39	\$ (0.51)	-0.41%
HST	13%		\$ 16.24	13%		\$ 16.17	\$ (0.07)	-0.41%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 141.14			\$ 140.56	\$ (0.58)	-0.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.30	1	\$ 44.30	\$ 0.70	1.61%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 74.05	\$ 3.35	4.74%
Line Losses on Cost of Power	\$ 0.1101	72	\$ 7.93	\$ 0.1101	72	\$ 7.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	2,000	\$ (4.00)	-\$ 0.0007	2,000	\$ (1.40)	\$ 2.60	-65.00%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0013	2,000	\$ 2.60	-\$ 0.0010	2,000	\$ (2.00)	\$ (4.60)	-176.92%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 79.02			\$ 79.77	\$ 0.75	0.95%
RTSR - Network	\$ 0.0071	2,072	\$ 14.71	\$ 0.0072	2,072	\$ 14.92	\$ 0.21	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,072	\$ 11.81	\$ 0.0057	2,072	\$ 11.81	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105.54			\$ 106.50	\$ 0.96	0.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 347.82			\$ 348.78	\$ 0.96	0.28%
HST	13%		\$ 45.22	13%		\$ 45.34	\$ 0.12	0.28%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 393.04			\$ 394.12	\$ 1.08	0.28%



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.14	1	\$ 9.14	\$ 0.14	1.56%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.69	\$ 0.42	2.94%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	300	\$ (0.60)	-\$ 0.0007	300	\$ (0.21)	\$ 0.39	-65.00%
CBR Class B Rate Riders	\$ 0.0003	300	\$ 0.09	\$ -	300	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.71			\$ 15.43	\$ 0.72	4.90%
RTSR - Network	\$ 0.0071	311	\$ 2.21	\$ 0.0072	311	\$ 2.24	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	311	\$ 1.77	\$ 0.0057	311	\$ 1.77	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.69			\$ 19.44	\$ 0.75	4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 46.90			\$ 47.65	\$ 0.75	1.60%
HST	13%		\$ 6.10	13%		\$ 6.19	\$ 0.10	1.60%
<b>Total Bill on TOU</b>			\$ 52.99			\$ 53.84	\$ 0.85	1.60%

Customer Class:	GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.79	1	\$ 76.79	\$ 78.02	1	\$ 78.02	\$ 1.23	1.60%
Distribution Volumetric Rate	\$ 4.6213	230	\$ 1,062.90	\$ 4.6952	230	\$ 1,079.90	\$ 17.00	1.60%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 3.08	1	\$ 3.08	\$ 1.15	59.59%
Volumetric Rate Riders	\$ 0.1163	230	\$ 26.75	\$ 0.6412	230	\$ 147.48	\$ 120.73	451.33%
Sub-Total A (excluding pass through)			\$ 1,168.37			\$ 1,308.47	\$ 140.10	11.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6936	230	\$ (159.53)	-\$ 0.2516	230	\$ (57.87)	\$ 101.66	-63.73%
CBR Class B Rate Riders	\$ 0.0994	230	\$ 22.86	\$ -	230	\$ -	\$ (22.86)	-100.00%
GA Rate Riders	\$ 0.0013	100,000	\$ 130.00	-\$ 0.0010	100,000	\$ (100.00)	\$ (230.00)	-176.92%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,180.15			\$ 1,169.05	\$ (11.10)	-0.94%
RTSR - Network	\$ 2.7431	230	\$ 630.91	\$ 2.7647	230	\$ 635.88	\$ 4.97	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2543	230	\$ 518.49	\$ 2.2662	230	\$ 521.23	\$ 2.74	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,329.55			\$ 2,326.16	\$ (3.39)	-0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	103,600	\$ 31.08	\$ 0.0003	103,600	\$ 31.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	103,600	\$ 11,406.36	\$ 0.1101	103,600	\$ 11,406.36	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,840.20			\$ 14,836.81	\$ (3.39)	-0.02%
HST	13%		\$ 1,929.23	13%		\$ 1,928.78	\$ (0.44)	-0.02%
Total Bill on Average IESO Wholesale Market Price			\$ 16,769.43			\$ 16,765.59	\$ (3.83)	-0.02%



Customer Class:	GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,748.68	1	\$ 1,748.68	\$ 1,776.66	1	\$ 1,776.66	\$ 27.98	1.60%
Distribution Volumetric Rate	\$ 2.3780	2250	\$ 5,350.50	\$ 2.4160	2250	\$ 5,436.00	\$ 85.50	1.60%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 70.20	1	\$ 70.20	\$ 26.20	59.55%
Volumetric Rate Riders	\$ 0.0598	2250	\$ 134.55	\$ 0.2355	2250	\$ 529.88	\$ 395.33	293.81%
Sub-Total A (excluding pass through)			\$ 7,277.73			\$ 7,812.74	\$ 535.00	7.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.8663	2,250	\$ (1,949.18)	-\$ 0.3173	2,250	\$ (713.93)	\$ 1,235.25	-63.37%
CBR Class B Rate Riders	\$ 0.1226	2,250	\$ 275.85	\$ -	2,250	\$ -	\$ (275.85)	-100.00%
GA Rate Riders	\$ 0.0013	400,000	\$ 520.00	-\$ 0.0010	400,000	\$ (400.00)	\$ (920.00)	-176.92%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,250	\$ -	\$ -	2,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,300.81			\$ 6,875.21	\$ 574.40	9.12%
RTSR - Network	\$ 2.6539	2,250	\$ 5,971.28	\$ 2.6748	2,250	\$ 6,018.30	\$ 47.02	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2059	2,250	\$ 4,963.28	\$ 2.2176	2,250	\$ 4,989.60	\$ 26.32	0.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,235.36			\$ 17,883.11	\$ 647.75	3.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	414,400	\$ 124.32	\$ 0.0003	414,400	\$ 124.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	414,400	\$ 45,625.44	\$ 0.1101	414,400	\$ 45,625.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 67,277.21	13%		\$ 67,924.96	\$ 647.75	0.96%
Total Bill on Average IESO Wholesale Market Price			\$ 8,746.04			\$ 8,830.24	\$ 84.21	0.96%
			\$ 76,023.24			\$ 76,755.20	\$ 731.96	0.96%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,008.24	1	\$ 14,008.24	\$ 220.60	1.60%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 2.9988	5000	\$ 14,994.00	\$ 236.00	1.60%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2060	5000	\$ 1,030.00	\$ 658.50	177.25%
Sub-Total A (excluding pass through)			\$ 29,264.04			\$ 30,585.71	\$ 1,321.67	4.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0616	5,000	\$ (5,308.00)	-\$ 0.4029	5,000	\$ (2,014.50)	\$ 3,293.50	-62.05%
CBR Class B Rate Riders	\$ 0.1451	5,000	\$ 725.50	\$ -	5,000	\$ -	\$ (725.50)	-100.00%
GA Rate Riders	\$ 0.0013	3,000,000	\$ 3,900.00	\$ -	3,000,000	\$ -	\$ (3,900.00)	-100.00%
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,000.54			\$ 28,990.21	\$ (10.33)	-0.04%
RTSR - Network	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 29,000.54			\$ 28,990.21	\$ (10.33)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,043,500	\$ 335,089.35	\$ 0.1101	3,043,500	\$ 335,089.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 396,959.79	13%		\$ 396,949.46	\$ (10.33)	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 448,564.56			\$ 448,552.89	\$ (11.67)	0.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.76	1	\$ 21.76	\$ 2.65	13.87%
Distribution Volumetric Rate	\$ 0.0069	300	\$ 2.07	\$ 0.0036	300	\$ 1.08	\$ (0.99)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	300	\$ -	\$ 0.0002	300	\$ (0.06)	\$ (0.06)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.78</b>			<b>\$ 23.74</b>	<b>\$ 1.96</b>	<b>9.00%</b>
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	300	\$ (0.60)	-\$ 0.0007	300	\$ (0.21)	\$ 0.39	-65.00%
CBR Class B Rate Riders	\$ 0.0003	300	\$ 0.09	\$ -	300	\$ -	\$ (0.09)	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.01</b>			<b>\$ 25.27</b>	<b>\$ 2.26</b>	<b>9.82%</b>
RTSR - Network	\$ 0.0076	311	\$ 2.36	\$ 0.0077	311	\$ 2.39	\$ 0.03	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	311	\$ 1.96	\$ 0.0063	311	\$ 1.96	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27.33</b>			<b>\$ 29.62</b>	<b>\$ 2.29</b>	<b>8.38%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.44</b>			<b>\$ 55.73</b>	<b>\$ 2.29</b>	<b>4.29%</b>
HST	13%		\$ 6.95	13%		\$ 7.24	\$ 0.30	4.29%
8% Rebate	8%		\$ (4.28)	8%		\$ (4.46)	\$ (0.18)	
<b>Total Bill on TOU</b>			<b>\$ 56.11</b>			<b>\$ 58.52</b>	<b>\$ 2.41</b>	<b>4.29%</b>

**ATTACHMENT 19 – LRAMVA WORK FORM\_ERZ**



Ontario Energy Board

# Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 2.0 (2017)

## Generic LRAMVA Work Forms

Worksheet Name	Description
<a href="#">1. LRAMVA Summary</a>	<b>Tables 1-a and 1-b</b> provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
<a href="#">1-a. Summary of Changes</a>	<b>Tables X-1 and X-2</b> include a template for LDCs to summarize changes to the LRAMVA work form.
<a href="#">2. LRAMVA Threshold</a>	<b>Tables 2-a, 2-b and 2-c</b> include the LRAMVA thresholds and allocations by rate class.
<a href="#">3. Distribution Rates</a>	<b>Tables 3-a and 3-b</b> include the distribution rates that are used to calculate lost revenues.
<a href="#">4. 2011-2014 LRAM</a>	<b>Tables 4-a, 4-b, 4-c and 4-d</b> include the template 2011-2014 LRAMVA work forms.
<a href="#">5. 2015-2020 LRAM</a>	<b>Tables 5-a, 5-b, 5-c and 5-d</b> include the template 2015-2020 LRAMVA work forms.
<a href="#">6. Carrying Charges</a>	<b>Table 6-b</b> includes the variance on carrying charges related to the LRAMVA disposition.
<a href="#">7. Persistence Data</a>	<b>Tables 7-a to 7-j</b> should be populated with CDM savings persistence data provided to LDCs from the IESO.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





# LRAMVA Work Form: Inputs-Outputs Schematic

Version 2.0 (2017)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist Items

Yes	Highlighted changes to this work form, if any, and provided rationale for the change in Tab 1-a
Yes	Included any necessary assumptions in the "Notes" section of the work form tables and summarized important assumptions in Tab 1-a
Yes	Included the basis and source of the LRAMVA threshold to determine forecast CDM savings in Tab 2
Yes	Included initiative-level persistence savings information as provided by the IESO directly in this work form (pasted in Tabs 7-a, 7-b, etc.)
Yes	Applied IESO verified savings adjustments back to year of program implementation in Tabs 4 and 5
Yes	Included documentation or data substantiating program savings that are included in the claim, but not provided in the IESO's verified results reports, in a new tab in this work form (streetlighting projects, etc.)
	Included documentation or analysis of how rate class allocations were determined each year in a new tab in this work form

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
<b>Actual Incremental CDM Savings by Initiative</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x <u>Allocation % to Rate Class</u>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	LDC	
<b>Actual Lost Revenues (kWh and kW) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- <b>Forecast Lost Revenues (kWh and kW) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x <u>Distribution Rate by Rate Class</u>	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	Tables 1-a and 1-b
<b>LRAMVA (\$) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Table 6-a
+ <u>Carrying Charges (\$)</u> by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		
<b>Total LRAMVA (\$) by Rate Class</b>	Tab "1. LRAMVA Summary"			



LRAMVA Work Form:  
Summary Tab

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)
LDC Name	Alectra Utilities - Legacy Enersource Corporation

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2013-0024
Application of Previous LRAMVA Claim	2013 LRAM Application
Period of LRAMVA Claimed in Previous Application	2005-2010
Amount of LRAMVA Claimed in Previous Application	\$ 1,753,174.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-20XX-XXXX
Application of Current LRAMVA Claim	2018 COS/IRM Application
Period of New LRAMVA in this Application	2011-2015
Actual Lost Revenues (\$)	A \$ 7,200,687
Forecast Lost Revenues (\$)	B \$ 5,225,701
Carrying Charges (\$)	C \$ 114,641
LRAMVA (\$) for Account 1568	A-B+C \$ 2,089,626

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Table 1-a. LRAMVA Totals by Rate Class

Please update the customer rate classes applicable to the LDC in Table 1-a below. This will update all tables throughout the workflow. The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. If the LDC has more than 14 customer classes, LDCs are required to add rows to Table 1-a and update all tables and formulas in the work form accordingly. Please also ensure that the principle amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

Customer Class	Billing Unit	Principle (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	-\$325,347	-\$12,486	-\$337,833
GS<50 kW	kWh	\$361,636	\$28,289	\$389,925
General Service 50 to 499 kW	kW	\$2,626,747	\$133,863	\$2,760,610
General Service 500 to 4,999 kW	kW	\$614,678	\$30,827	\$645,505
Large Use	kW	\$149,252	\$6,545	\$155,797
Street Lighting	kW	-\$1,451,981	-\$72,398	-\$1,524,379
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$1,974,985	\$114,641	\$2,089,626

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please indicate with a 'check mark' the years in which LRAMVA has been claimed. This is to ensure that there are no amounts claimed retroactively. If you have inserted a check-mark for a particular year, please delete the amounts associated with actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any prior years that a distributor has claimed lost revenues should not be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed in the current application, LDCs are expected to adjust the applicable totals for carrying charges in row 83 of this table and the years included in the Total LRAMVA balance in row 84, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting	Total
		kWh	kWh	kW	kW	kW	kW	
2011 Actuals	<input type="checkbox"/>	\$67,388.67	\$156,919.97	\$162,769.29	\$37,080.30	\$1,071.36	\$0.00	\$425,229.59
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2012 Actuals	<input type="checkbox"/>	\$112,890.80	\$256,183.56	\$349,503.20	\$78,877.14	\$6,546.59	\$0.00	\$804,001.28
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
2013 Actuals	<input type="checkbox"/>	\$181,735.73	\$331,075.18	\$522,334.84	\$133,139.14	\$64,721.02	\$31,329.04	\$1,264,334.93
2013 Forecast		(\$469,542.25)	(\$454,471.87)	(\$80,705.47)	(\$34,806.42)	(\$41,095.56)	(\$640,711.80)	(\$1,721,333.37)
Amount Cleared								
2014 Actuals	<input type="checkbox"/>	\$306,458.04	\$435,258.12	\$757,547.30	\$180,605.78	\$81,992.23	\$158,475.74	\$1,920,337.21
2014 Forecast		(\$469,542.25)	(\$462,375.73)	(\$81,960.86)	(\$35,287.25)	(\$41,849.45)	(\$647,781.82)	(\$1,738,797.35)
Amount Cleared								
2015 Actuals	<input type="checkbox"/>	\$421,974.90	\$569,326.79	\$1,080,407.32	\$290,868.10	\$120,322.22	\$303,884.22	\$2,786,783.56
2015 Forecast		(\$476,710.84)	(\$470,279.59)	(\$83,148.75)	(\$35,798.72)	(\$42,456.88)	(\$657,175.97)	(\$1,765,570.75)
Amount Cleared								
Carrying Charges		(\$12,485.85)	\$28,288.96	\$133,863.12	\$30,827.31	\$6,545.38	(\$72,397.97)	\$114,640.95
Total LRAMVA Balance		-\$337,833	\$389,925	\$2,760,610	\$645,505	\$155,797	-\$1,524,379	\$2,089,626

Note: LDC to make note of assumptions included above, if any

Table 1-c. Breakdown of Incremental and Persisting Lost Revenues Amounts (Dollars)

LDCs are requested to clear the cells in the table to show only the amounts related to this LRAMVA application. This table is a check on the LRAMVA disposition providing a breakdown of actual incremental and persisting savings by year.

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
2011	\$ 425,229.59	\$ 425,700.90	\$ 439,007.15	\$ 431,393.43	\$ 433,232.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,154,563.26
2012		\$ 378,300.38	\$ 389,015.93	\$ 389,571.85	\$ 380,399.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,537,287.75
2013			\$ 404,982.82	\$ 405,063.91	\$ 404,791.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,214,838.31
2014				\$ 535,832.28	\$ 529,404.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,065,236.97
2015					\$ 735,071.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 735,071.27
2016						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017							\$ -	\$ -	\$ -	\$ -	\$ -
2018								\$ -	\$ -	\$ -	\$ -
2019									\$ -	\$ -	\$ -
2020										\$ -	\$ -
Actual Lost Revenues	\$ 425,229.59	\$ 804,001.28	\$ 1,233,005.90	\$ 1,761,861.47	\$ 2,482,899.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,706,997.57
Forecast Lost Revenues	\$ -	\$ -	\$ 1,721,333.37	\$ 1,738,797.35	\$ 1,765,570.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,225,701.47
Carrying Charges	\$ 2,864.98	\$ 14,532.82	\$ 29,523.48	\$ 42,098.43	\$ 58,699.49	\$ 80,424.33	\$ 104,124.15	\$ 114,640.95	\$ 114,640.95	\$ 114,640.95	\$ 676,190.53
Total	\$ 428,094.57	\$ 818,534.10	-\$ 458,803.99	\$ 65,162.54	\$ 776,028.08	\$ 80,424.33	\$ 104,124.15	\$ 114,640.95	\$ 114,640.95	\$ 114,640.95	\$ 2,157,486.63

Note: LDC to make note of assumptions included above, if any





LRAMVA Work Form:  
Summary of Changes

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table X-1. Changes in Assumptions from Generic Inputs in Work Form

Please document any changes in assumptions made to the work form that affect the calculation of LRAMVA. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between savings and adjustments; claiming historical savings persistence beyond a re-basing year; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	1. LRAMVA Summary	I59,I62,I65	2013-2015 Actual Street Lighting (SL) Amount	The SL amount is calculated using the net Peak Demand kW reduction on tab "8. Street Lighting" and
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				

Table X-2. Updates to LRAMVA Disposition

LDCs are requested to document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
etc.				



LRAMVA Work Form:  
Forecast Lost Revenues

Version 2.0 (2017)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Auto Populated Cells (White)
	Instructions (Grey)

Table 2-a. LRAMVA Threshold2013

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111,837			19,284	16,135	15,417	61,001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
Basis of Threshold	0.5* 201X + 20XX + 0.5 * 20XX (if available)														
Source of Threshold	EB-2012-0033, P53														

Table 2-b. LRAMVA Threshold2013

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
kWh	119,146,362	35,842,920	39,519,293	6,718,613	7,166,687	8,983,655	20,915,195								
kW	111,837			19,284	16,135	15,417	61,001								
Summary		35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
Basis of Threshold	0.5* 201X + 20XX + 0.5 * 20XX (if available)														
Source of Threshold	EB-2012-0033, P53														

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option, although it is generally expected that 2 COS applications would have been approved during the 2011 to 2020 period. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold (select year)	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting								
		kWh	kWh	kW	kW	kW	kW								
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2014	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2015	2013	35,842,920	39,519,293	19,284	16,135	15,417	61,001	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form:  
Distribution Rates

Version 2.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Tables

[Table 3](#)

[Table 3-a.](#)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

The rate classes in column B of Table 3 below are auto-populated from the customer class inputs in Table 1-a of the Summary Tab. Please provide the distribution rates by rate year and applicable adjustments per rate class starting from column D of Table 3 below. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months from January to the start of the LDC's rate year, entered in row 16 of Table 3 (referred to as period 1). If rates are already on a January 1 to December 31 timeline, please enter 0 in row 16.

	Billing Unit	EB-2009-0193; May 1, 2010 to April 30, 2011	EB-2010-0078; May 1, 2011 to April 30, 2012	EB-2011-0100; May 1, 2012 to January 31, 2013	EB-2012-0033; February 1, 2013 to December 31, 2013	EB-2013-0124; January 1, 2014 to December 31, 2014	EB-2014-0068; January 1, 2015 to December 31, 2015	update	update	update	update	update	update
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	1	0	0						
Period 2 (# months)		8	8	8	11	12	12	12	12	12	12	12	12
Residential	kWh	\$ 0.0118	\$ 0.0118	\$ 0.0119	\$ 0.0129	\$ 0.0131	\$ 0.0133						
Rate rider for tax sharing		-\$ 0.0002	-\$ 0.0003	-\$ 0.0004									
Rate rider for foregone revenue					\$ 0.0003								
Changes in Transformer Allowance													
Adjusted rate		\$ 0.0116	\$ 0.0115	\$ 0.0115	\$ 0.0132	\$ 0.0131	\$ 0.0133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 0.0115	\$ 0.0115	\$ 0.0131	\$ 0.0131	\$ 0.0133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GS<50 kW	kWh	\$ 0.0115	\$ 0.0115	\$ 0.0116	\$ 0.0115	\$ 0.0117	\$ 0.0119						
Rate rider for tax sharing		-\$ 0.0001	-\$ 0.0003	-\$ 0.0003									
Rate rider for foregone revenue													
Changes in Transformer Allowance													
Adjusted rate		\$ 0.0114	\$ 0.0112	\$ 0.0113	\$ 0.0115	\$ 0.0117	\$ 0.0119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 0.0113	\$ 0.0113	\$ 0.0115	\$ 0.0117	\$ 0.0119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 50 to 499 kW	kW	\$ 4.1802	\$ 4.1877	\$ 4.2044	\$ 4.1853	\$ 4.2502	\$ 4.3118						
Rate rider for tax sharing		-\$ 0.0296	-\$ 0.0516	-\$ 0.0626									
Rate rider for foregone revenue					\$ 0.0037								
Changes in Transformer Allowance													
Adjusted rate		\$ 4.1306	\$ 4.1161	\$ 4.1418	\$ 4.1890	\$ 4.2502	\$ 4.3118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 4.1209	\$ 4.1332	\$ 4.1851	\$ 4.2502	\$ 4.3118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 500 to 4,999 kW	kW	\$ 2.0761	\$ 2.0798	\$ 2.0981	\$ 2.1536	\$ 2.1870	\$ 2.2187						
Rate rider for tax sharing		-\$ 0.0234	-\$ 0.0408	-\$ 0.0494									
Rate rider for foregone revenue					\$ 0.0135								
Changes in Transformer Allowance													
Adjusted rate		\$ 2.0527	\$ 2.0390	\$ 2.0487	\$ 2.1671	\$ 2.1870	\$ 2.2187	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 2.0436	\$ 2.0455	\$ 2.1572	\$ 2.1870	\$ 2.2187	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	kW	\$ 2.8918	\$ 2.8970	\$ 2.9225	\$ 2.6731	\$ 2.7145	\$ 2.7539						
Rate rider for tax sharing		-\$ 0.0238	-\$ 0.0414	-\$ 0.0502									
Rate rider for foregone revenue					-\$ 0.0263								
Changes in Transformer Allowance													
Adjusted rate		\$ 2.8680	\$ 2.8556	\$ 2.8723	\$ 2.6468	\$ 2.7145	\$ 2.7539	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 2.8597	\$ 2.8667	\$ 2.6556	\$ 2.7145	\$ 2.7539	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	kW	\$ 10.1509	\$ 10.1692	\$ 10.2587	\$ 10.4571	\$ 10.6192	\$ 10.7732						
Rate rider for tax sharing		-\$ 0.1068	-\$ 0.1860	-\$ 0.2253									
Rate rider for foregone revenue					\$ 0.0889								
Changes in Transformer Allowance													
Adjusted rate		\$ 10.0441	\$ 9.9832	\$ 10.0334	\$ 10.5460	\$ 10.6192	\$ 10.7732	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ 10.0035	\$ 10.0167	\$ 10.5033	\$ 10.6192	\$ 10.7732	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of assumptions affecting the distribution rates above, if any

Table 3-a. Distribution Rates by Rate Class

Table 3-a below pulls the average distribution rates from Table 3 above. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used by clearing the rates for year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be carried over to Tabs 4 and 5 of the work form to calculate lost revenues.

Year	Residential	GS<50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting
	kWh	kWh	kW	kW	kW	kW
2011	\$0.0115	\$0.0113	\$4.1209	\$2.0436	\$2.8597	\$10.0035
2012	\$0.0115	\$0.0113	\$4.1332	\$2.0455	\$2.8667	\$10.0167
2013	\$0.0131	\$0.0115	\$4.1851	\$2.1572	\$2.6656	\$10.5033
2014	\$0.0131	\$0.0117	\$4.2502	\$2.1870	\$2.7145	\$10.6192
2015	\$0.0133	\$0.0119	\$4.3118	\$2.2187	\$2.7539	\$10.7732
2016	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of assumptions affecting the distribution rates above, if any





LRAMVA Work Form:  
2011 - 2014 Lost Revenues Work Form

Version 2.0 (2017)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence in these tables from the LDC's Persistence Reports provided by the IESO (which are pasted following Tab 7: Persistence Data, tabs "7-a. 2011, 7-b. 2012, ... 7-j. 2020") to complete the tables below.
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments can be claimed as past approved LRAMVA amounts are considered to be final.
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the change.
4. LDC are requested to input the applicable rate class allocation percentages indicating the customer's share of consumption to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for programs and its savings adjustments. If a different allocation is proposed for savings adjustments, please highlight the change and provide rationale in Tab 1-a. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1. LDCs would need to manually update the tables and formulas below if more rate classes are needed.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. LDCs are requested to provide assumptions about the years that persistence is captured in the load forecast calculation in the "Notes" section below each table. If this is not the case, the LDC is requested to clearly articulate the rationale for including the persistence of future savings beyond the re-basing year in Tab 1-a.

Tables

Table 4-a. 2011 Lost Revenues  
Table 4-b. 2012 Lost Revenues  
Table 4-c. 2013 Lost Revenues  
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

[Go to Persistence Report](#)

Program	Results Status	Net Energy Savings (kWh)		Net Energy Savings Persistence (kWh)								Monthly Multiplier	Net Demand Savings (kW)		Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA														Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
		2011		2012	2013	2014	2015	2016	2017	2018	2019		2020	2011		2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential	GS-50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Street Lighting																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						







Note: LDC to make note of assumptions included above



[illegible]



**Version 2.0 (2017)**

**Tables**

[Table 5-a. 2015 Lost Revenues](#)  
[Table 5-b. 2016 Lost Revenues](#)  
[Table 5-c. 2017 Lost Revenues](#)  
[Table 5-d. 2018 Lost Revenues](#)  
[Table 5-e. 2019 Lost Revenues](#)  
[Table 5-f. 2020 Lost Revenues](#)

Table 5-a. 2015 Lost Revenues Work Form

[Go to Persistence Report](#)12 of 49



Note: LDC to make note of assumptions included above

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Table 5-c. 2017 Lost Revenues Work Form		<a href="#">Return to top</a>	<a href="#">Go to Persistence Report</a>				
	Net Energy (kW) Savings (kW)	Net Energy Savings Persistence (kWh)	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)			Rate Allocations for LRAMVA



Note: LDC to make note of assumptions included above

Note: LDC to make note of assumptions included above

Note: LDC to make note of assumptions included above

LRAMVA in 2020



**Version 2.0 (2017)**

**Instructions**

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. The quarterly interest rates are used to calculate the carrying charges for LRAMVA. Starting from column I, the principle will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rates from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

[Go to Tab 1: Summary](#)

[Check OEB website](#)

[illegible]



Ontario Energy Board

## Supporting Documentation: LDC Persistence Savings Results from IESO

Version 2.0 (2017)

Legend

Instructions (Grey)

### Supporting Documentation

The following tabs 7-a to 7-j must be populated with the verified savings results from the IESO's (or former OPA's) persistence reports. The persistence data tabs have been structured in a way to match the formatting of the persistence report provided by the IESO.

[Tab 7-a. 2011](#)

[Tab 7-b. 2012](#)

[Tab 7-c. 2013](#)

[Tab 7-d. 2014](#)

[Tab 7-e. 2015](#)

[Tab 7-f. 2016](#)





# Ontario Energy Board

## Legend

User Inputs (Green)

Instructions (Grey)

**Table 7-a. 2011 Persisting Savings**

[Go to Tab 4.](#)

1. LDCs are requested to paste a copy of the 2011 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2011 programs that become available in future evaluation audits are included in the 2011 form below.

#	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Tx (Transmission) or Dx (Distribution) Connected
1	Tier 1	Consumer	Appliance Exchange	Enersourc	Residential	EE	2011	
2	Tier 1	Consumer	Appliance Retirement	Enersourc	Residential	EE	2011	
3	Tier 1	Consumer	Bi-Annual Retailer Event	Enersourc	Residential	EE	2011	
4	Tier 1	Consumer	Conservation Instant Coupon Booklet	Enersourc	Residential	EE	2011	
5	Tier 1	Consumer	HVAC Incentives	Enersourc	Residential	EE	2011	
6	Tier 1	Consumer	Residential Demand Response	Enersourc	Residential	DR	2011	
7	Tier 1	Consumer	Retailer Co-op	Enersourc	Residential	EE	2011	
8	Tier 1	Business	Demand Response 3 (part of the Industrial program schedule)	Enersourc	Commercial	DR	2011	
9	Tier 1	Business	Direct Install Lighting	Enersourc	Commercial	EE	2011	
10	Tier 1	Business	Retrofit	Enersourc	Commercial	EE	2011	
11	Tier 1	Industrial	Demand Response 3	Enersourc	Industrial	DR	2011	
12	Tier 1	Industrial	Retrofit	Enersourc	Industrial	EE	2011	
13	Tier 1	Pre-2011 Pro Electricity Retrofit Incentive Program		Enersourc	Commercial	EE	2011	
14	Tier 1	Pre-2011 Pro High Performance New Construction		Enersourc	Commercial	EE	2011	
15	Tier 1	Pre-2011 Pro Multifamily Energy Efficiency Rebates		Enersourc	Commercial	EE	2011	
etc.								

[illegible]



[illegible]

[illegible]

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2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
93,420	93,420	68,994	68,994	62,689	-	-	-	-	-
61,290	61,290	56,171	56,171	54,539	-	-	-	-	-
3,614,070	3,614,070	3,614,070	3,614,070	3,614,070	3,614,070	3,614,070	3,240,132	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
873,450	13,492	13,492	13,492	-	-	-	-	-	-
2,679,785	2,679,785	2,679,785	2,679,785	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
188,877	188,877	188,877	188,877	-	-	-	-	-	-
12,349,671	12,349,671	-	-	-	-	-	-	-	-
828,974	828,974	828,974	828,974	494,260	494,260	494,260	494,260	494,260	494,260
314	314	-	-	-	-	-	-	-	-

2040	.	.	.	.	.	.	.	.	.
2039	.	.	.	.	.	.	.	.	.
2038	.	.	.	.	.	.	.	.	.
2037	.	.	.	.	.	.	.	.	.
2036	.	.	.	.	.	.	.	.	.
2035	.	.	.	.	.	.	.	.	.
2034	.	.	.	.	.	.	.	.	.
2033	.	.	.	.	.	.	.	.	.
2032	.	.	.	.	.	.	.	.	.
	494,260	494,260	494,260	494,260	494,260	-	-	-	-



Legend	User Inputs (Green)	
	Instructions (Grey)	

Table 7-b. 2012 Persisting Savings

[Go to Tab 4.](#)

1. LDCs are requested to paste a copy of the 2012 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2012 programs that become available in future evaluation audits are included in the 2012 form below.

#	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Implementation Year	Tx (Transmission) or Dx (Distribution) Connected	Status	Notes	Activity Unit Name
Informational Information Information Information Information	1 Tier 1	Business	Direct Install Lighting	Enersourc	C&I	EE	2012		Final; Released Aug	Projects	
	2 Tier 1	Business	Retrofit	Enersourc	C&I	EE	2012		Final; Released Aug	Projects	
	3 Tier 1	Business	Energy Audit	Enersourc	C&I	EE	2012		Final; Released Aug	Audits	
	4 Tier 1	Business	High Performance New Construction	Enersourc	C&I	EE	2012		Final; Released Aug	Projects	
	5 Tier 1	Consumer	Appliance Exchange	Enersourc	Residenti	EE	2012		Final; Released Aug	Appliance	
	6 Tier 1	Consumer	Appliance Retirement	Enersourc	Residenti	EE	2012		Final; Released Aug	Appliance	
	7 Tier 1	Consumer	Bi-Annual Retailer Event	Enersourc	Residenti	EE	2012		Final; Released Aug	Products	
	8 Tier 1	Consumer	Conservation Instant Coupon Booklet	Enersourc	Residenti	EE	2012		Final; Released Aug	Products	
	9 Tier 1	Consumer	HVAC Incentives	Enersourc	Residenti	EE	2012		Final; Released Aug	Installatio	
	10 Tier 1	Consumer	Residential Demand Response	Enersourc	Residenti	DR	2012		Final; Released Aug	Devices	
	11 Tier 1	Home Assistanc	Home Assistance Program	Enersourc	Residenti	EE	2012		Final; Released Aug	Projects	
	12 Tier 1	Industrial	Demand Response 3	Enersourc	Industrial	DR	2012		Final; Released Aug	Facilities	
	13 Tier 1	Pre-2011 Progr	High Performance New Construction	Enersourc	C&I	EE	2012		Final; Released Aug	Projects	
	14 Tier 1	Business	Demand Response 3 (part of the Industrial program schedule)	Enersourc	C&I	DR	2012		Final; Released Aug	Facilities	
	15 Tier 1	Industrial	Energy Manager	Enersourc	Industrial	EE	2012		Final; Released August 31, 201		
	16 Non-Tier 1	Consumer	Residential and Small Commercial Demand Response	Enersourc	Residenti	DR	2012		Final; Released Aug	Devices	
	17 Non-Tier 1	Consumer	Residential and Small Commercial Demand Response	Enersourc	Residenti	DR	2012		Final; Released Aug	Devices	
	18 Non-Tier 1	Industrial	Demand Response 3	Enersourc	Industrial	DR	2012		Final; Released Aug	Facilities	
	19 Non-Tier 1	Business	Residential and Small Commercial Demand Response	Enersourc	Business	DR	2012		Final; Released Aug	Devices	
	20 Non-Tier 1	Business	Demand Response 3	Enersourc	Business	DR	2012		Final; Released Aug	Facilities	
	21 Tier 1 - 2011 Adjustment	Business	Retrofit	Enersourc	C&I	EE	2011		Final; Released Aug	Projects	
	22 Tier 1 - 2011 Adjustment	Business	Direct Install Lighting	Enersourc	C&I	EE	2011		Final; Released Aug	Projects	
	23 Tier 1 - 2011 Adjustment	Business	Energy Audit	Enersourc	C&I	EE	2011		Final; Released Aug	Projects	
	24 Tier 1 - 2011 Adjustment	Pre-2011 Progr	High Performance New Construction	Enersourc	C&I	EE	2011		Final; Released Aug	Buildings	
	25 Tier 1 - 2011 Adjustment	Consumer	HVAC Incentives	Enersourc	Residenti	EE	2011		Final; Released Aug	Installatio	
	26 Tier 1 - 2011 Adjustment	Consumer	Bi-Annual Retailer Event	Enersourc	Residenti	EE	2011		Final; Released Aug	Products	
	27 Tier 1 - 2011 Adjustment etc.	Consumer	Conservation Instant Coupon Booklet	Enersourc	Residenti	EE	2011		Final; Released Aug	Products	





																Net Verified Annual Energy Savings at the End-User Level (kWh)			
2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040		2011	2012	2013	2014
16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,890,220	4,890,180	4,693,914
640	176	137	137	137	137	-	-	-	-	-	-	-	-	-	-	-	24,392,637	24,288,756	24,131,826
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	931,521	931,521	931,521
97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	247,001	247,001	247,001
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30,332	30,332	30,332
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	430,436	430,436	430,436
8	8	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	1,051,579	1,051,579	1,051,579
0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	54,900	54,900	54,900
1,202	1,202	1,202	1,202	909	-	-	-	-	-	-	-	-	-	-	-	-	2,016,291	2,016,291	2,016,291
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,075	-	-
25	24	24	24	24	24	0	-	-	-	-	-	-	-	-	-	-	261,837	261,837	261,837
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	88,449	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	418,130	418,130	418,130
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,557	-	-
3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	17,296	17,296	17,296
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34,146	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	376,265	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,963	-	-
26	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	1,702,657	1,702,657	1,702,657	1,702,657
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	124,183	124,183	103,162
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	226,586	226,586	226,586
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	93,683	93,683	93,683
(328)	(328)	(328)	(258)	-	-	-	-	-	-	-	-	-	-	-	-	(593,233)	(593,233)	(593,233)	(593,233)
0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85,731	85,731	85,731
0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,824	10,824	10,824

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
3,837,661	3,837,428	853,403	853,403	845,458	845,458	845,458	726,395	726,395	16,391	16,391	16,391	-
23,935,785	23,935,785	23,037,690	22,455,199	22,455,199	21,163,793	13,698,164	12,836,678	12,737,200	3,822,451	3,263,749	3,263,749	428,146
931,521	-	-	-	-	-	-	-	-	-	-	-	-
247,001	247,001	247,001	247,001	247,001	247,001	247,001	247,001	247,001	247,001	247,001	247,001	-
29,954	-	-	-	-	-	-	-	-	-	-	-	-
429,719	276,505	-	-	-	-	-	-	-	-	-	-	-
1,051,579	945,302	768,666	524,309	523,219	523,219	265,755	197,225	191,096	191,096	177,754	177,754	175,323
54,900	54,075	54,075	25,464	25,323	25,323	25,323	4,113	3,312	3,312	2,846	2,846	2,741
2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291	2,016,291
-	-	-	-	-	-	-	-	-	-	-	-	-
236,273	235,659	235,659	228,576	227,170	109,776	109,119	104,420	104,420	99,283	99,283	64,858	64,022
-	-	-	-	-	-	-	-	-	-	-	-	-
418,130	418,130	418,130	418,130	418,130	418,130	418,130	418,130	418,130	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296	17,296
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
1,702,657	1,530,308	1,276,471	756,134	726,513	726,513	690,550	593,305	273,973	273,973	273,973	236,314	14,159
103,162	102,817	11,875	11,875	11,875	11,875	9,420	9,420	-	-	-	-	-
226,586	-	-	-	-	-	-	-	-	-	-	-	-
93,683	93,683	93,683	93,683	93,683	93,683	93,683	93,683	93,683	93,683	93,683	-	-
(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)	(593,233)
85,731	77,904	42,060	42,051	42,051	9,277	7,794	7,157	7,157	5,939	5,939	5,932	-
10,824	9,889	6,067	6,059	6,059	2,146	969	705	705	633	633	627	-



[illegible]



## Supporting Documentati

### 2013 LDC Persistence Savings Resu

### Table 7-c. 2013 Persisting Savings

[Go to Tab 4.](#)

- | # | Portfolio  | Program    | Initiative                | LDC       | Sector     | Conservation Resource Type | (Implementation) Year | Tx (Transmission) or Dx (Distribution) Connected | Status | Notes      | Activity Unit Name | Activity / Participation (i.e. # of appliances) | Gross Summer Peak Demand Savings (kW) | Gross Energy Savings (kWh) |  | Net Verified Annual Peak Demand |      |        |
|---|------------|------------|---------------------------|-----------|------------|----------------------------|-----------------------|--|--------|------------|--------------------|---|---------------------------------------|----------------------------|--|---------------------------------|------|--------|
|   |            |            |                           |           |            |                            |                       |  |        |            |                    |   |                                       |                            |  | 2011                            | 2012 | 2013   |
|   | 1 LDC      | Business   | Energy Audit Funding      | Enersourc | Commerci   | EE                         | 2012                  | Dx   |        | N/A        | Audit              | 9   | 47                                    | 226,586                    |  | -                               | 47   | 47     |
|   | 2 LDC      | Business   | Energy Audit Funding      | Enersourc | Commerci   | EE                         | 2013                  | Dx   |        | N/A        | Audit              | 11  | 148                                   | 806,418                    |  | -                               | -    | 97     |
|   | 3 LDC      | Business   | DR-3                      | Enersourc | Commerci   | DR                         | 2013                  | Dx   |        | N/A        | Facilities         | 7   | -                                     | -                          |  | -                               | -    | 1,079  |
|   | 4 LDC      | Business   | Retrofit                  | Enersourc | Commerci   | EE                         | 2012                  | Dx   |        | N/A        | Projects           | 40  | 567                                   | 5,250,452                  |  | -                               | 419  | 419    |
|   | 5 LDC      | Business   | Retrofit                  | Enersourc | Commerci   | EE                         | 2013                  | Dx   |        | N/A        | Projects           | 547   | 5,817                                 | 31,277,603                 |  | -                               | -    | 4,348  |
|   | 6 LDC      | Business   | Small Business Lighting   | Enersourc | Commerci   | EE                         | 2012                  | Dx   |        | N/A        | Projects           | 2   | 4                                     | 17,773                     |  | -                               | 4    | 4      |
|   | 7 LDC      | Business   | Small Business Lighting   | Enersourc | Commerci   | EE                         | 2013                  | Dx   |        | N/A        | Projects           | 1248  | 1,263                                 | 4,147,308                  |  | -                               | -    | 1,193  |
|   | 8 LDC      | Consumer   | Annual Coupons            | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | Custom lo  | measures           | 13621   | 18                                    | 268,660                    |  | -                               | -    | 20     |
|   | 9 LDC      | Consumer   | Appliance Exchange        | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | Dehumidifi | Appliance          | 89  | 35                                    | 62,470                     |  | -                               | -    | 18     |
|   | 10 LDC     | Consumer   | Appliance Retirement      | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | N/A        | Appliance          | 575   | 79                                    | 524,800                    |  | -                               | -    | 37     |
|   | 11 LDC     | Consumer   | Bi-Annual Retailer Events | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | Custom lo  | measures           | 37096   | 45                                    | 645,567                    |  | -                               | -    | 46     |
|   | 12 LDC     | Consumer   | Home Assistance Program   | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | N/A        | Projects C         | 240   | 20                                    | 198,590                    |  | -                               | -    | 20     |
|   | 13 LDC     | Consumer   | HVAC                      | Enersourc | Residentia | EE                         | 2013                  | Dx   |        | Blended L  | Equipmen           | 6174  | 2,655                                 | 4,620,192                  |  | -                               | -    | 1,289  |
|   | 14 LDC     | Consumer   | HVAC                      | Enersourc | Residentia | EE                         | 2011                  | Dx   |        | Blended L  | Equipmen           | 2   | 1                                     | 1,488                      |  | 1                               | 1    | 1      |
|   | 15 LDC     | Consumer   | HVAC                      | Enersourc | Residentia | EE                         | 2012                  | Dx   |        | Blended L  | Equipmen           | 140   | 61                                    | 105,147                    |  | -                               | 27   | 27     |
|   | 16 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2006                  | Dx   |        | N/A        | Devices            | 33  | -                                     | -                          |  | -                               | -    | 19     |
|   | 17 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2007                  | Dx   |        | N/A        | Devices            | 869   | -                                     | -                          |  | -                               | -    | 493    |
|   | 18 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2008                  | Dx   |        | N/A        | Devices            | 794   | -                                     | -                          |  | -                               | -    | 450    |
|   | 19 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2009                  | Dx   |        | N/A        | Devices            | 1,060   | -                                     | -                          |  | -                               | -    | 601    |
|   | 20 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2010                  | Dx   |        | N/A        | Devices            | 1,446   | -                                     | -                          |  | -                               | -    | 820    |
|   | 21 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2011                  | Dx   |        | N/A        | Devices            | 512   | -                                     | -                          |  | -                               | -    | 290    |
|   | 22 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2012                  | Dx   |        | N/A        | Devices            | 233   | -                                     | -                          |  | -                               | -    | 132    |
|   | 23 LDC     | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2013                  | Dx   |        | N/A        | Devices            | 6,151   | -                                     | -                          |  | -                               | -    | 3,486  |
|   | 24 LDC     | Consumer   | peaksaverPLUS (IHD)       | Enersourc | Residentia | DR                         | 2012                  | Dx   |        | N/A        | Devices            | 584   | -                                     | -                          |  | -                               | -    | -      |
|   | 25 LDC     | Consumer   | peaksaverPLUS (IHD)       | Enersourc | Residentia | DR                         | 2013                  | Dx   |        | N/A        | Devices            | 9,841   | -                                     | -                          |  | -                               | -    | -      |
|   | 26 LDC     | Industrial | DR-3                      | Enersourc | Industrial | DR                         | 2013                  | Dx   |        | N/A        | Facilities         | 18  | -                                     | -                          |  | -                               | -    | 17,139 |
|   | 27 LDC     | Industrial | Energy Manager            | Enersourc | Industrial | EE                         | 2013                  | Dx   |        | N/A        |                    | 20  | 1,083                                 | 4,180,521                  |  | -                               | -    | 974    |
|   | 28 Non-LDC | Business   | peaksaverPLUS             | Enersourc | Commerci   | DR                         | 2007                  | Dx   |        | N/A        | Devices            | 7   | -                                     | -                          |  | -                               | -    | 4      |
|   | 29 Non-LDC | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         | 2006                  | Dx   |        | N/A        | Devices            | 133   | -                                     | -                          |  | -                               | -    | 75     |
|   | 30 Non-LDC | Consumer   | peaksaverPLUS             | Enersourc | Residentia | DR                         |                       |  |        |            |                    |   |                                       |                            |  |                                 |      |        |

on:  
Its from IESO

Savings at the End-User Level (kW)

2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
47	47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	97	97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
413	385	385	362	360	360	347	337	311	309	147	129	129	94	9	8	8	8	-	-	-	-	-	-
4,258	4,189	4,187	3,943	3,870	3,870	3,860	3,543	3,082	2,447	2,367	1,093	722	722	623	198	192	192	192	-	-	-	-	-
4	1	1	0	0	0	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,193	1,138	949	284	277	277	273	273	273	263	185	5	5	5	-	-	-	-	-	-	-	-	-	-
20	20	17	17	17	17	17	13	13	10	10	10	10	10	10	10	6	6	6	-	-	-	-	-
18	18	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	37	37	21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	44	35	35	35	35	35	30	30	22	14	14	14	14	14	12	7	7	7	-	-	-	-	-
19	19	18	18	18	18	18	13	13	13	13	12	12	6	6	6	6	6	6	1	-	-	-	-
1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,005	-	-	-	-	-	-
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	-	-	-	-	-	-	-	-
27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	21	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	-	-	-	-

				Net Verified Annual Energy Savings at the End-User Level (kWh)												
2038	2039	2040		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
-	-	-	-	-	226,586	226,586	226,586	226,586	-	-	-	-	-	-	-	-
-	-	-	-	-	-	532,958	532,958	532,958	532,958	-	-	-	-	-	-	-
-	-	-	-	-	-	17,169	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	3,651,011	3,651,011	3,632,559	3,547,963	3,547,963	3,473,118	3,461,339	3,461,339	3,405,749	3,330,158	3,125,886	3,105,619
-	-	-	-	-	-	23,178,167	22,859,494	22,613,362	22,605,820	21,805,032	21,449,602	21,449,602	21,379,475	20,317,723	17,938,523	14,390,381
-	-	-	-	-	16,743	16,743	16,743	5,278	5,278	505	505	505	505	505	505	505
-	-	-	-	-	-	3,914,521	3,914,521	3,709,133	3,004,016	962,286	946,790	946,790	942,977	942,977	942,977	849,950
-	-	-	-	-	-	302,637	302,637	290,974	246,515	246,515	246,515	246,515	246,310	179,109	179,109	162,854
-	-	-	-	-	-	32,880	32,880	32,880	32,880	-	-	-	-	-	-	-
-	-	-	-	-	-	247,499	247,499	247,499	247,191	144,522	-	-	-	-	-	-
-	-	-	-	-	-	674,564	674,564	633,920	495,212	495,212	495,212	495,212	494,628	415,954	415,954	361,947
-	-	-	-	-	-	198,590	191,464	190,816	172,271	165,589	158,907	156,101	155,096	69,014	68,868	68,191
-	-	-	-	-	-	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223	2,205,223
-	-	-	-	900	900	900	900	900	900	900	900	900	900	900	900	900
-	-	-	-	-	51,626	51,626	51,626	51,626	51,626	51,626	51,626	51,626	51,626	51,626	51,626	51,626
-	-	-	-	-	-	45	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	1,583	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	1,431	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	1,968	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	2,736	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	888	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	429	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	1,126	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	416,174	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	3,762,469	2,058,621	2,058,621	2,025,411	1,119,420	25,920	25,920	25,920	25,920	25,920	25,920
-	-	-	-	-	-	7	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	212	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	4,009	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	2,653	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	3,160	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	3,279	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	63,912	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	240	240	240	240	130	-	-	-	-	-	-
-	-	-	-	-	326	326	326	326	326	326	326	326	326	326	326	326



### Legend

Go to Tab 4.

- 2.** Please ensure that verified adjustments to 2014 programs that become available in future evaluation audits are included in the 2014 form below.

etc.



and Savings at the End-User Level (kW)

2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
1,348	1,322	1,288	744	744	744	744	744	744	744	736	327	7	7	7	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	44	44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855	855	855	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	98	98	98	98	98	98	98	98	89	89	86	86	76	-	-	-	-	-	-	-	-	-	-	-	-
120	120	120	120	120	120	120	120	110	110	101	101	101	101	101	-	-	-	-	-	-	-	-	-	-	-
354	347	347	307	304	304	251	229	178	161	98	98	98	70	0	0	0	0	-	-	-	-	-	-	-	-
849	848	848	819	811	811	811	757	694	617	617	477	466	466	383	23	18	18	18	-	-	-	-	-	-	-
6,002	5,994	5,994	5,837	5,837	5,808	5,536	5,536	5,234	4,080	2,885	2,820	1,744	1,691	1,691	1,369	333	333	333	333	-	-	-	-	-	-
26	26	26	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	10	10	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	19	19	19	19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
316	276	255	255	255	255	255	255	255	238	216	183	183	182	182	182	148	148	148	148	-	-	-	-	-	-
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	-	-	-	-	-
87	82	79	79	79	79	79	79	79	70	51	49	49	49	49	48	22	22	22	22	-	-	-	-	-	-
7	7	7	7	7	7	7	6	6	6	6	6	6	5	4	4	4	4	4	0	-	-	-	-	-	-
56	56	55	54	54	54	54	50	49	49	49	49	49	45	45	45	45	45	45	1	-	-	-	-	-	-
59	59	55	54	52	52	52	36	35	34	34	34	32	32	6	5	5	5	5	5	3	-	-	-	-	-
68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	56	-	-	-	-	-	-	-	-
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-
1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,398	1,255	-	-	-	-	-	-	-
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,831	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
970	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
669	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
714	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,226	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
243	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
432	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
631	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
828	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
133	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,153	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,658	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17,243	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
944	944	943	1,096	1,795	1,795	1,795	1,795	1,795	1,719	1,744	829	829	829	821	821	821	821	821	-	-	-	-	-	-	-
478	385	290	290	290	290	290	290	290	290	281	281	75	75	75	-	-	-	-	-	-	-	-	-	-	-

	Net Verified Annual Energy Savings at the End-User Level (kWh)															
2040	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
-	-	-	-	4,679,900	4,579,621	4,449,982	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	2,705,295	2,637,606	1,033,658	6,796
-	10,998	10,998	10,998	10,998	-	-	-	-	-	-	-	-	-	-	-	-
-	-	43,397	43,397	43,397	43,397	-	-	-	-	-	-	-	-	-	-	-
-	-	31,600	31,600	31,600	31,600	-	-	-	-	-	-	-	-	-	-	-
-	-	-	353	353	353	353	-	-	-	-	-	-	-	-	-	-
-	-	-	242,415	242,415	242,415	242,415	-	-	-	-	-	-	-	-	-	-
-	-	-	-	4,177,508	4,177,508	4,177,508	4,177,508	-	-	-	-	-	-	-	-	-
-	-	-	211,782	211,782	211,782	211,782	211,782	211,782	211,782	211,782	211,782	211,782	158,838	158,838	136,610	136,610
-	-	-	-	204,720	204,720	204,720	204,720	204,720	204,720	204,720	204,720	175,530	175,530	116,970	116,970	116,970
-	-	1,134,687	1,134,687	1,134,687	1,111,471	1,111,471	986,593	973,698	973,698	797,460	709,744	512,221	470,708	79,473	79,473	79,473
-	-	-	9,316,522	9,304,613	9,301,615	9,301,615	9,199,956	9,143,752	9,143,752	8,876,305	8,522,280	8,112,566	5,054,523	2,836,997	1,913,392	1,872,346
-	-	-	-	41,820,981	41,792,521	41,792,521	41,240,745	41,240,745	41,140,977	39,030,198	39,030,198	37,213,808	27,982,620	18,261,803	17,247,754	10,162,267
-	-	-	-	46,919	46,919	46,919	46,919	-	-	-	-	-	-	-	-	-
-	-	-	-	418	418	418	-	-	-	-	-	-	-	-	-	-
-	-	-	-	631	631	631	631	-	-	-	-	-	-	-	-	-
-	-	-	-	73,694	73,694	73,694	73,694	-	-	-	-	-	-	-	-	-
-	-	-	-	130,786	130,786	130,786	130,786	130,786	-	-	-	-	-	-	-	-
-	-	-	-	4,825,760	4,186,296	3,853,043	3,853,043	3,853,043	3,853,043	3,853,043	3,851,374	3,851,374	3,581,992	3,482,378	2,944,728	2,944,728
-	-	-	926	926	880	761	761	761	761	761	639	639	607	607	607	607
-	-	-	-	1,166,247	1,089,769	1,052,672	1,052,672	1,052,672	1,052,672	1,052,672	1,050,742	1,050,742	906,024	819,145	774,664	774,664
-	47,874	47,874	47,874	47,412	47,370	44,621	41,395	40,188	38,778	38,186	22,660	22,660	22,580	22,580	21,646	21,646
-	-	-	273,584	266,606	265,961	249,158	243,290	237,427	234,199	232,774	154,230	153,858	151,254	151,254	149,516	149,516
-	-	-	-	724,043	720,942	644,369	618,486	589,778	589,778	583,221	580,458	265,860	265,372	256,270	256,270	249,561
-	-	-	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092	120,092
-	-	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205	2,205
-	-	-	-	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153	2,581,153
-	-	-	-	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304
-	-	-	-	184,241	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	16	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	244	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	169	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	186	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	185	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	112	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	94	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	141	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	169	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	56	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	27	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	647	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	8,343,933	9,626,653	9,626,653	9,624,763	10,523,554	11,599,054	11,599,054	11,599,054	11,590,954	11,590,954	10,995,300	11,021,220	1,666,620	1,666,620
-	-	-	-	3,893,879	2,676,503	2,372,464	2,372,464	2,372,464	2,372,464	2,372,464	2,372,464	2,372,464	2,372,464	2,130,970	2,130,970	325,728





<b>Legend</b>	User Inputs (Green)
	Instructions (Grey)

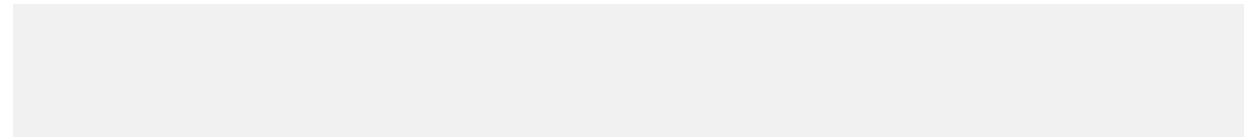
Table 7-e. 2015 Persisting Savings

[Go to Tab 5.](#)

1. LDCs are requested to paste a copy of the 2015 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2015 programs that become available in future evaluation audits are included in the 2015 form below.

#	Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year
1		Coupon Initiative					
2		Bi-Annual Retailer Event Initiative					
3		Appliance Retirement Initiative					
4		HVAC Incentives Initiative					
5		Residential New Construction and Major Renovation Initiative					
6		Energy Audit Initiative					
7		Efficiency: Equipment Replacement Incentive Initiative					
8		Direct Install Lighting and Water Heating Initiative					
9		New Construction and Major Renovation Initiative					
10		Existing Building Commissioning Incentive Initiative					
11		Process and Systems Upgrades Initiatives - Project Incentive Initiative					
12		Process and Systems Upgrades Initiatives - Energy Manager Initiative					
13		Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative					
14		Low Income Initiative					
15		Loblaws Pilot					
16		Social Benchmarking Pilot					
17		Conservation Fund Pilot - SEG					
etc.							

## 2015 LDC Persistence Savings Results from IESO



Tx (Transmission) or Dx (Distribution) Connected	Status	Notes	Activity Unit Name	Activity / Participation (i.e. # of appliances)	Gross Summer Peak Demand Savings (kW)	Gross Energy Savings (kWh)	Net Verified Annual Peak Demand Savings at the End-User Level (kW)							
							2011	2012	2013	2014	2015	2016	2017	2018
											141	140	140	140
											248	244	244	244
											9	9	9	9
											1,355	1,355	1,355	1,355
											-	-	-	-
											762	762	762	762
											6,865	6,865	6,775	6,775
											810	778	441	441
											305	305	305	305
											-	-	-	-
											-	-	-	-
											1,232	1,146	1,146	1,146
											-	-	-	-
											30	26	26	25
											14	14	14	14
											-	-	-	-
											499	-	-	-

[illegible]

							Net Verified Annual Energy Savings at the End-User Level (kWh)							
							2011	2012	2013	2014	2015	2016	2017	2018
2035	2036	2037	2038	2039	2040									
-	-	-	-	-	-					2,173,737	2,154,375	2,154,375	2,154,375	
-	-	-	-	-	-					3,679,485	3,614,091	3,614,091	3,614,091	
-	-	-	-	-	-					60,261	60,261	60,261	60,261	
-	-	-	-	-	-					2,584,003	2,584,003	2,584,003	2,584,003	
-	-	-	-	-	-					-	-	-	-	
-	-	-	-	-	-					3,573,385	3,573,385	3,573,385	3,573,385	
-	-	-	-	-	-					45,320,196	45,320,196	45,034,080	45,032,593	
-	-	-	-	-	-					3,360,796	3,220,399	1,926,026	1,925,910	
-	-	-	-	-	-					931,231	931,231	931,231	931,231	
-	-	-	-	-	-					-	-	-	-	
-	-	-	-	-	-					-	-	-	-	
-	-	-	-	-	-					4,040,545	3,202,504	3,202,504	3,202,504	
-	-	-	-	-	-					-	-	-	-	
1	-	-	-	-	-					343,883	274,624	264,686	254,747	
-	-	-	-	-	-					183,513	183,513	183,513	183,513	
-	-	-	-	-	-					-	-	-	-	
-	-	-	-	-	-					6,899,972	-	-	-	

[illegible]

[illegible]

### Table 7-f. 2016 Persisting Savings

1. LDCs are requested to paste a copy of the 2016 "LDC CDM Program Results Persistence Report" in the space below as it relates to the calculation of LRAMVA.
2. Please ensure that verified adjustments to 2016 programs that become available in future evaluation audits are included in the 2016 form below.

#	Portfolio	Program	Initiative	(Implementation) Year						
					2015	2016	2017	2018	2019	2020
1			Save on Energy Audit Funding Program	2015 Adjustment	17	17	17	17	17	17
2			Save on Energy Retrofit Program	2015 Adjustment	45	45	45	45	45	45
3			Save on Energy Retrofit Program - P4P	2015 Adjustment	341	296	296	296	296	296
4			Coupon Initiative	2015 Adjustment	32	32	32	32	32	32
5			Bi-Annual Retailer Event Initiative	2015 Adjustment	2	2	2	2	2	2
6			HVAC Incentives Initiative	2015 Adjustment	57	57	57	57	57	57
7			Energy Audit Initiative	2015 Adjustment	1,229	1,229	1,229	1,229	2,127	2,127
8			Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment	462	462	460	458	458	458
9			New Construction and Major Renovation Initiative	2015 Adjustment	200	200	200	200	200	200
10			Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment	272	272	61	61	61	61
11			Save on Energy Coupon Program	2016		1,258	1,258	1,258	1,258	1,258
12			Save on Energy Heating & Cooling Program	2016		1,255	1,255	1,255	1,255	1,255
13			Save on Energy Home Assistance Program	2016		26	26	26	26	26
14			Save on Energy Audit Funding Program	2016		27	27	27	27	27
15			Save on Energy Retrofit Program	2016		533	510	510	510	510
16			Save on Energy High Performance New Construction Program	2016		15	15	15	15	15
17			Save on Energy Energy Manager Program	2016		53	53	10	10	10
18			Save on Energy Retrofit Program - P4P	2016		4,244	4,197	4,197	4,197	4,197
19			Save on Energy Process & Systems Upgrades Program - P4P	2016		1,596	1,596	1,596	1,596	1,596
20			Truckload Event Pilot Program	2016		67	67	67	67	67
21 etc.			Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pr	2016						



2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
17	17	17	17	17	17	17	12	-	-	-	-	-	-	-	-	-
41	41	41	29	-	-	-	-	-	-	-	-	-	-	-	-	-
296	296	286	286	286	286	48	48	48	25	25	25	25	25	-	-	-
32	32	32	32	30	30	30	30	30	30	13	13	13	13	-	-	-
2	2	2	2	2	2	2	2	2	2	1	1	1	1	-	-	-
57	57	57	57	57	57	57	57	57	57	57	57	54	-	-	-	-
2,127	2,127	2,127	2,127	2,127	2,127	2,127	1,489	-	-	-	-	-	-	-	-	-
419	419	409	247	67	67	60	60	60	50	19	19	19	19	-	-	-
200	200	200	200	200	200	200	200	87	-	-	-	-	-	-	-	-
61	61	61	61	61	61	61	61	61	61	61	61	61	61	-	-	-
1,258	1,258	1,258	1,258	1,253	1,215	1,215	1,215	1,214	1,075	1,075	402	-	-	-	-	-
1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,255	1,143	-	-	-
25	25	25	25	23	10	10	9	9	9	9	9	9	9	9	-	-
27	27	27	27	27	7	-	-	-	-	-	-	-	-	-	-	-
510	510	510	510	510	510	314	11	11	1	-	-	-	-	-	-	-
15	15	15	15	15	15	15	15	15	15	5	-	-	-	-	-	-
10	10	10	10	10	10	10	1	1	1	-	-	-	-	-	-	-
4,197	4,197	4,197	3,990	3,990	3,983	3,983	1,219	1,219	1,219	472	472	472	472	472	127	127
1,596	1,596	1,596	1,596	1,596	1,149	1,149	1,149	1,149	1,149	1,078	1,078	1,078	1,078	1,078	-	-
67	67	67	67	67	67	67	67	57	57	25	25	-	-	-	-	-

			Net Verified Annual Energy Savings at the End-User Level (kWh)									
2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-					77,834	77,834	77,834	77,834	77,834	77,834
-	-	-					210,218	210,218	210,218	210,218	210,218	210,218
-	-	-					1,731,152	1,567,230	1,567,230	1,567,230	1,567,230	1,567,230
-	-	-					502,885	497,119	497,119	497,119	497,119	497,119
-	-	-					38,059	37,613	37,613	37,613	37,613	37,613
-	-	-					110,951	110,951	110,951	110,951	110,951	110,951
-	-	-					5,766,646	5,766,646	5,766,646	5,766,646	9,340,038	9,340,038
-	-	-					2,784,592	2,784,592	2,777,671	2,771,791	2,771,791	2,771,791
-	-	-					573,307	573,307	573,307	573,307	573,307	573,307
-	-	-					2,462,181	2,462,181	515,382	515,382	515,382	515,382
-	-	-						19,370,627	19,370,627	19,370,627	19,370,627	19,370,627
-	-	-						4,246,239	4,246,239	4,246,239	4,246,239	4,246,239
-	-	-						181,241	181,241	181,241	181,241	181,241
-	-	-						210,282	210,282	210,282	210,282	210,282
-	-	-						3,976,883	3,812,817	3,812,817	3,812,817	3,812,817
-	-	-						82,648	82,648	82,648	82,648	82,648
-	-	-						388,603	388,603	123,933	123,933	123,933
127	127	127						41,083,220	40,937,376	40,937,376	40,937,376	40,937,376
-	-	-						10,957,531	10,957,531	10,957,531	10,957,531	10,957,531
-	-	-						1,067,232	1,067,232	1,067,232	1,067,232	1,067,232
								2,993	2,993	2,993	2,993	2,993

[illegible]

2032	2033	2034	2035	2036	2037	2038	2039	2040
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
19,592	19,592	19,592	-	-	-	-	-	-
212,459	212,459	212,459	-	-	-	-	-	-
12,734	12,734	12,734	-	-	-	-	-	-
110,951	108,110	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
19,073	19,073	19,073	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
515,382	515,382	515,382	-	-	-	-	-	-
6,409,685	-	-	-	-	-	-	-	-
4,246,239	4,246,239	4,145,814	-	-	-	-	-	-
137,445	137,445	137,445	137,445	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
1,211,803	1,211,803	1,211,803	1,211,803	192,185	192,185	192,185	192,185	192,185
9,172,458	9,172,458	9,172,458	9,172,458	-	-	-	-	-
391,592	-	-	-	-	-	-	-	-
2,152	2,152	-	-	-	-	-	-	-

## Energy savings attributed to street lighting project in IESO results

Year	Gross	NTG	Net
2013 SL Savings	7,976,079	64%	5,110,764
2014 using 2016 SL Savings	18,507,361	72%	13,378,448
2015 using 2016 SL Savings	18,507,361	72%	13,378,448

## Peak Demand Savings attributed to LED Street Lighting Project

Month	Billed kW	SL billed kW prior LED SL Project	Gross kW Reduction	NTG Ratio	Net kW reduction
Jan-13	9,558.21				
Feb-13	8,637.09				
Mar-13	9,498.45				
Apr-13	9,055.49				
May-13	9,232.32				
Jun-13	8,854.64				
Jul-13	9,023.52				
Aug-13	9,023.37				
Sep-13	8,436.45				
Oct-13	8,569.78				
Nov-13	8,136.28				
Dec-13	8,209.35				
<b>2013 total</b>	<b>106,234.94</b>	<b>110,890</b>	<b>4,655</b>	<b>64%</b>	<b>2,983</b>
Jan-14	8,064.60				
Feb-14	7,260.75				
Mar-14	7,933.86				
Apr-14	7,554.13				
May-14	7,707.10				
Jun-14	7,460.76				
Jul-14	7,668.58				
Aug-14	7,525.58				
Sep-14	7,223.15				
Oct-14	7,522.82				
Nov-14	6,993.34				
Dec-14	7,330.59				
<b>2014 total</b>	<b>90,245.24</b>	<b>110,890</b>	<b>20,645</b>	<b>72%</b>	<b>14,924</b>
Jan-15	7,423.43				
Feb-15	6,786.78				
Mar-15	6,968.40				
Apr-15	6,938.28				
May-15	7,193.04				
Jun-15	7,020.96				
Jul-15	7,352.64				
Aug-15	4,871.00				
Sep-15	4,183.96				
Oct-15	4,362.27				
Nov-15	4,277.37				
Dec-15	4,490.52				
<b>2015 total</b>	<b>71,868.66</b>	<b>110,890</b>	<b>39,021</b>	<b>72%</b>	<b>28,207</b>

**ATTACHMENT 20 – ICM MODEL\_ERZ**



Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.


Version 3.01

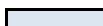
Utility Name	Alectra Utilities - Enersource Rate Zone		
Service Territory (if filing more than one model)	Mississauga		
Assigned EB Number	EB-2017-0024		
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs		
Phone Number	905-821-5727		
Email Address	indy.butany@alecrautilities.com		
Is this Capital Module being filed in a CoS or Price-Cap IR Application?	Price-Cap IR	Rate Year	2018
Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Alectra Utilities - Enersource Rate Zone is	5		
For which Rate Year is Alectra Utilities - Enersource Rate Zone seeking approval for its CoS application?			
Alectra Utilities - Enersource Rate Zone is applying for:	ICM Approval		
Last Rebasing Year:	2013		
Last COS OEB Application Number	EB-2012-0033		
The most recent complete year for which actual billing and load data exists	2016		
Current IPI	1.20%		
Stretch Factor Assigned to Middle Cohort	III		
Stretch Factor Value	0.30%		
Price Cap Index	0.90%		


Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

2016 Actual Distribution Revenues
2013 Board-Approved Distribution Revenues

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor



Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM

Alectra Utilities Corporation - Enersource Hydro Mississauga Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 499 KW
4	GENERAL SERVICE 500 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	STREET LIGHTING





Ontario Energy Board

# Capital Module

## Applicable to ACM and ICM

Alectra Utilities Corporation - Enersource Hydro Mississauga Inc.

Input the billing determinants and base distribution rates associated with 's 2016 Actual Distribution Revenues. Sheets 4 & 5 calculate the

Rate Class	Units	2016 Actual Distribution Revenues			2016 Actual Distribution Revenues		
		Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	182,224	1,532,961,311		15.75	0.0102	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	18,025	665,390,671		41.47	0.0121	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	4,011	2,095,056,256	6,021,478	73.04	0.0000	4.3959
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	459	2,017,241,545	4,578,125	1663.38	0.0000	2.2620
LARGE USE	\$/kW	9	989,946,991	1,770,337	13115.07	0.0000	2.8076
UNMETERED SCATTERED LOAD	\$/kWh	3,098	11,246,374		8.56	0.0156	0.0000
STREET LIGHTING	\$/kW	50,555	16,413,628	45,704	1.44	0.0000	10.9833

# Capital Module

## Applicable to ACM and ICM

Alectra Utilities Corporation - Enersource Hydro Mississauga Inc.

Calculation of 2016 Revenue Requirement. No input required.

### 2016 Actual Distribution Revenues

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	182,224	1,532,961,311		15.75	0.0102	0.0000	34,440,336	15,636,205	0	50,076,541	68.8%	31.2%	0.0%	40.1%
GENERAL SERVICE LESS THAN 50 KW	18,025	665,390,671		41.47	0.0121	0.0000	8,969,961	8,051,227	0	17,021,188	52.7%	47.3%	0.0%	13.6%
GENERAL SERVICE 50 TO 999 KW	4,011	2,095,056,256	6,021,478	73.04	0.0000	4.3959	3,515,561	0	26,469,816	29,985,377	11.7%	0.0%	88.3%	24.0%
GENERAL SERVICE 500 TO 4,999 KW	459	2,017,241,545	4,578,125	1,663.38	0.0000	2.2620	9,161,897	0	10,355,718	19,517,615	46.9%	0.0%	53.1%	15.6%
LARGE USE	9	989,946,991	1,770,337	13,115.07	0.0000	2.8076	1,416,428	0	4,970,398	6,386,826	22.2%	0.0%	77.8%	5.1%
UNMETERED SCATTERED LOAD	3,098	11,246,374		8.56	0.0156	0.0000	318,227	175,443	0	493,670	64.5%	35.5%	0.0%	0.4%
STREET LIGHTING	50,555	16,413,628	45,704	1.44	0.0000	10.9833	873,590	0	501,983	1,375,573	63.5%	0.0%	36.5%	1.1%
<b>Total</b>	<b>258,381</b>	<b>7,328,256,775</b>	<b>12,415,644</b>				<b>58,696,000</b>	<b>23,862,876</b>	<b>42,297,914</b>	<b>124,856,790</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

### Applicants Rate Base

#### Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening  
Add: CWIP Re-based Opening  
Re-based Capital Additions  
Re-based Capital Disposals  
Re-based Capital Retirements  
Deduct: CWIP Re-based Closing  
Gross Fixed Assets - Re-based Closing  
Average Gross Fixed Assets

\$ 541,300,088 A  
\$ 4,371,726 B  
\$ 46,257,875 C  
-\$ 1,026,755 D  
-\$ 4,371,726 E  
\$ 586,531,208 F  
G

\$ 563,915,648 H = ( A + G ) / 2

Accumulated Depreciation - Re-based Opening  
Re-based Depreciation Expense  
Re-based Disposals  
Re-based Retirements  
Accumulated Depreciation - Re-based Closing  
Average Accumulated Depreciation

\$ 45,750,490 I  
\$ 28,721,695 J  
-\$ 1,026,755 K  
\$ 73,445,430 L  
M

\$ 59,597,960 N = ( I + M ) / 2

#### Average Net Fixed Assets

\$ 504,317,688 O = H - N

#### Working Capital Allowance

Working Capital Allowance Base  
Working Capital Allowance Rate

\$ 786,215,891 P  
13.5% Q

\$ 106,139,145 R = P \* Q

#### Working Capital Allowance

#### Rate Base

\$ 610,456,833 S = O + R

#### Return on Rate Base

Deemed ShortTerm Debt %  
Deemed Long Term Debt %  
Deemed Equity %

4.00% T  
56.00% U  
40.00% V

\$ 24,418,273 W = S \* T  
\$ 341,855,827 X = S \* U  
\$ 244,182,733 Y = S \* V

Short Term Interest  
Long Term Interest  
Return on Equity

2.08% Z  
5.09% AA  
8.93% AB

\$ 507,900 AC = W \* Z  
\$ 17,400,462 AD = X \* AA  
\$ 21,805,518 AE = Y \* AB

#### Return on Rate Base

\$ 39,713,880 AF = AC + AD + AE

#### Distribution Expenses

OM&A Expenses  
Amortization  
Ontario Capital Tax  
Grossed Up PILs  
Low Voltage  
Transformer Allowance

\$ 52,564,731 AG  
\$ 25,461,695 AH  
\$ 3,079,933 AI  
\$ 3,079,933 AJ  
\$ 2,000,166 AK  
\$ 2,000,166 AL  
AM  
AN  
AO

\$ 83,106,525 AP = SUM ( AG : AO )

#### Revenue Offsets

Specific Service Charges  
Late Payment Charges  
Other Distribution Income  
Other Income and Deductions

-\$ 1,236,783 AQ  
-\$ 1,800,192 AR  
-\$ 724,731 AS  
-\$ 1,068,717 AT

\$ 4,830,423 AU = SUM ( AQ : AT )

#### Revenue Requirement from Distribution Rates

\$ 117,989,982 AV = AF + AP + AU

#### Rate Classes Revenue

#### Rate Classes Revenue - Total (Sheet 5)

\$ 124,856,790 AW

Difference

-\$ 6,866,808 AZ = AV - AW

Difference (Percentage - should be less than 1%)

-5.50% BA = AZ / AW

# Capital Module

## Applicable to ACM and ICM

Input the billing determinants associated with Alectra Utilities Corporation - Enersource Hydro Mississauga Inc. 2013 Board-Approved Distribution Revenues. This sheet calculates the DENOMINATOR portion of the growth factor calculation.  
Pseudo Revenue Requirement Calculation.

Rate Class	2013 Board-Approved Distribution Revenues			2016 Base Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F								
RESIDENTIAL	176,865	1,423,857,475		15.75	0.0102	0.0000	33,427,485	14,523,346	0	47,950,831	26.9%	11.7%	0.0%	38.6%
GENERAL SERVICE LESS THAN 50 KW	17,703	612,188,101		41.47	0.0121	0.0000	8,809,721	7,407,476	0	16,217,197	7.1%	6.0%	0.0%	13.1%
GENERAL SERVICE 50 TO 999 KW	3,950		6,222,022	73.04	0.0000	4.3959	3,462,096	0	27,351,387	30,813,483	2.8%	0.0%	22.0%	24.8%
GENERAL SERVICE 500 TO 4,999 KW	464		5,154,338	1,663.38	0.0000	2.2620	9,261,700	0	11,659,113	20,920,812	7.5%	0.0%	9.4%	16.9%
LARGE USE	9		1,737,267	13,115.07	0.0000	2.8076	1,416,428	0	4,877,551	6,293,978	1.1%	0.0%	3.9%	5.1%
UNMETERED SCATTERED LOAD	2,942	10,383,027		8.56	0.0156	0.0000	302,202	161,975	0	464,177	0.2%	0.1%	0.0%	0.4%
STREET LIGHTING	49,986		49,889	1.44	0.0000	10.9833	863,758	0	547,946	1,411,704	0.7%	0.0%	0.4%	1.1%
<b>Total</b>	<b>251,919</b>	<b>2,046,428,603</b>	<b>13,163,516</b>				<b>57,543,390</b>	<b>22,092,797</b>	<b>44,435,996</b>	<b>124,072,183</b>				<b>100.0%</b>

# Capital Module

## Applicable to ACM and ICM

### Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable)

Rate Class	Most Recent Board-Approved Base Rates			2016 Actual Distribution Revenues			Current Base Service Charge Revenue  G = A * D *12	Current Base Distribution Volumetric Rate kWh Revenue H = B * E	Current Base Distribution Volumetric Rate kW Revenue I = C * F	Total Current Base Revenue  J = G + H + I	Service Charge % Total Revenue  L = G / J <sub>total</sub>	Distribution Volumetric Rate % Total Revenue  M = H / J <sub>total</sub>	Distribution Volumetric Rate % Total Revenue  N = I / J <sub>total</sub>	Total % Revenue  O = J / J <sub>total</sub>
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F								
RESIDENTIAL	19.11	0.0069	0.0000	182,224	1,532,961,311		41,787,608	10,577,433	0	52,365,041	31.91%	8.08%	0.00%	40.0%
GENERAL SERVICE LESS THAN 50 KW	43.60	0.0127	0.0000	18,025	665,390,671		9,430,680	8,450,462	0	17,881,142	7.20%	6.45%	0.00%	13.7%
GENERAL SERVICE 50 TO 999 KW	76.79	0.0000	4.6213	4,011	2,095,056,256	6,021,478	3,696,056	0	27,827,057	31,523,113	2.82%	0.00%	21.25%	24.1%
GENERAL SERVICE 500 TO 4,999 KW	1748.68	0.0000	2.3780	459	2,017,241,545	4,578,125	9,631,729	0	10,886,780	20,518,510	7.35%	0.00%	8.31%	15.7%
LARGE USE	13787.64	0.0000	2.9516	9	989,946,991	1,770,337	1,489,065	0	5,225,327	6,714,392	1.14%	0.00%	3.99%	5.1%
UNMETERED SCATTERED LOAD	9.00	0.0164	0.0000	3,098	11,246,374		334,584	184,441	0	519,025	0.26%	0.14%	0.00%	0.4%
STREET LIGHTING	1.51	0.0000	11.5465	50,555	16,413,628	45,704	916,057	0	527,723	1,443,780	0.70%	0.00%	0.40%	1.1%
<b>Total</b>							<b>67,285,779</b>	<b>19,212,335</b>	<b>44,466,887</b>	<b>130,965,001</b>				<b>100.0%</b>



# Capital Module

## Applicable to ACM and ICM

Alectra Utilities Corporation - Enersource Hydro Mississauga Inc.

No Input Required.

### Final Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[ \left( \frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

<b>Year</b>	<b>2018</b>	
<b>Year in which Applicant is applying</b>	<b>5</b>	<i>n</i>
<b>Price Cap Index</b>	<b>1.60%</b>	<i>PCI</i>
<b>Growth Factor Calculation</b>		
2016 Actual Distribution Revenues	\$124,856,790	
2013 Board-Approved Distribution Revenues	\$124,072,183	
<b>Growth Factor</b>	<b>0.21%</b>	<i>g (Note 1)</i>
<b>Dead Band</b>	<b>10%</b>	
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$ 541,300,088	
Add: CWIP Opening	\$ 4,371,726	
Capital Additions	\$ 46,257,875	
Capital Disposals	-\$ 1,026,755	
Capital Retirements	\$ -	
Deduct: CWIP Closing	-\$ 4,371,726	
Gross Fixed Assets - Closing	\$ 586,531,208	
<b>Average Gross Fixed Assets</b>	<b>\$ 563,915,648</b>	
Accumulated Depreciation - Opening	\$ 45,750,490	
Depreciation Expense	\$ 28,721,695	
Disposals	\$ -	
Retirements	-\$ 1,026,755	
Accumulated Depreciation - Closing	\$ 73,445,430	
<b>Average Accumulated Depreciation</b>	<b>\$ 59,597,960</b>	
<b>Average Net Fixed Assets</b>	<b>\$ 504,317,688</b>	
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$ 786,215,891	
Working Capital Allowance Rate	13.5%	
<b>Working Capital Allowance</b>	<b>\$ 106,139,145</b>	
<b>Rate Base</b>	<b>\$ 610,456,833</b>	<i>RB</i>
<b>Depreciation</b>	<b>\$ 28,721,695</b>	<i>d</i>
<b>Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)</b>		
Price Cap IR Year 2014	148.6%	
Price Cap IR Year 2015	149.3%	
Price Cap IR Year 2016	150.0%	
Price Cap IR Year 2017	150.7%	
Price Cap IR Year 2018	151.4%	
<b>Threshold CAPEX</b>		<i>Threshold Value × d</i>
Price Cap IR Year 2014	\$ 42,668,564	
Price Cap IR Year 2015	\$ 42,869,478	
Price Cap IR Year 2016	\$ 43,074,036	
Price Cap IR Year 2017	\$ 43,282,305	
Price Cap IR Year 2018	\$ 43,494,353	

**Note 1:**

The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Ontario Energy Board

**Capital Module**  
**Applicable to ACM and ICM**

Ontario Energy Board

**Capital Module**  
**Applicable to ACM and ICM**

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**Applicable to ACM and ICM**

Ontario Energy Board

**Capital Module**  
**Applicable to ACM and ICM**



# Capital Module

## Applicable to ACM and ICM

### Incremental Capital Adjustment

#### Current Revenue Requirement

Current Revenue Requirement - Total	\$	117,989,982	A
-------------------------------------	----	-------------	---

#### Return on Rate Base

Incremental Capital		\$	10,653,231	B
Depreciation Expense		\$	260,326	C
Incremental Capital to be included in Rate Base		\$	10,392,905	D = B - C
Deemed ShortTerm Debt %	4.0%	E \$	415,716	G = D * E
Deemed Long Term Debt %	56.0%	F \$	5,820,027	H = D * F
Short Term Interest	2.08%	I \$	8,647	K = G * I
Long Term Interest	5.09%	J \$	296,239	L = H * J
Return on Rate Base - Interest		\$	304,886	M = K + L
Deemed Equity %	40.00%	N \$	4,157,162	P = D * N
Return on Rate Base -Equity	8.93%	O \$	371,235	Q = P * O
Return on Rate Base - Total		\$	676,121	R = M + Q

#### Amortization Expense

Amortization Expense - Incremental	C \$	260,326	S
------------------------------------	------	---------	---

#### Grossed up PIL's

Regulatory Taxable Income	O \$	371,235	T
Add Back Amortization Expense	S \$	260,326	U
Deduct CCA	\$	807,973	V
Incremental Taxable Income	-\$	176,413	W = T + U - V
Current Tax Rate	26.5% X		
PIL's Before Gross Up	-\$	46,749	Y = W * X
Incremental Grossed Up PIL's	-\$	63,605	Z = Y / (1 - X)

#### Incremental Revenue Requirement

Return on Rate Base - Total	Q \$	676,121	AA
Amortization Expense - Total	S \$	260,326	AB
Incremental Grossed Up PIL's	Z -\$	63,605	AC
Incremental Revenue Requirement	\$	872,842	AD = AA + AB + AC



## Applicable to ACM and ICM

Calculation of incremental rate rider. Choose one of the 3 options:

☒ Fixed and Variable Rate Riders

☐ Variable Only Rate Rider

☐ Fixed Only Rate Rider

Rate Class	Service Charge %	Distribution Volumetric	Distribution Volumetric	Service Charge	Distribution Volumetric	Distribution Volumetric Rate	Total Revenue	Billed Customers or	Billed kWh	Billed kW	Service Charge	Distribution Volumetric	Distribution Volumetric
	Revenue	Rate % Revenue kWh	Rate % Revenue kWh	Revenue	Rate Revenue kWh	Revenue kW	by Rate Class	Connections	From Sheet 4	From Sheet 4	Rate Rider	Rate kWh Rate Rider	Rate kW Rate Rider
	<i>From Sheet 8</i>	<i>From Sheet 8</i>	<i>From Sheet 8</i>	<i>Col C * Col I<sub>total</sub></i>	<i>Col D * Col I<sub>total</sub></i>	<i>Col E * Col I<sub>total</sub></i>		<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>Col F / Col K / 12</i>	<i>Col G / Col L</i>	<i>Col H / Col M</i>
RESIDENTIAL	31.91%	8.08%	0.00%	278,502	70,495	0	348,997	182,224	1,532,961,311		0.16	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	7.20%	6.45%	0.00%	62,853	56,320	0	119,172	18,025	665,390,671		0.29	0.0001	0.0000
GENERAL SERVICE 50 TO 999 KW	2.82%	0.00%	21.25%	24,633	0	185,459	210,092	4,011	2,095,056,256	6,021,478	0.51	0.0000	0.0308
GENERAL SERVICE 500 TO 4,999 KW	7.35%	0.00%	8.31%	64,193	0	72,557	136,750	459	2,017,241,545	4,578,125	11.65	0.0000	0.0158
LARGE USE	1.14%	0.00%	3.99%	9,924	0	34,825	44,749	9	989,946,991	1,770,337	91.89	0.0000	0.0197
UNMETERED SCATTERED LOAD	0.26%	0.14%	0.00%	2,230	1,229	0	3,459	3,098	11,246,374		0.06	0.0001	0.0000
STREET LIGHTING	0.70%	0.00%	0.40%	6,105	0	3,517	9,622	50,555	16,413,638	45,704	0.01	0.0000	0.0770
<b>Total</b>	<b>51.38%</b>	<b>14.67%</b>	<b>33.95%</b>	<b>448,439</b>	<b>128,044</b>	<b>296,358</b>	<b>872,842</b>	<b>258,381</b>	<b>7,328,256,775</b>	<b>12,415,644</b>			

**ATTACHMENT 21 – FOREGONE REVENUE CALCULATION**

# Alectra Utilities Corporation\_Horizon Rate Zone

EB - 2017-0024

## Foregone Revenue Calculation

Rate Class	2017 Board-Approved Base Rates		2018 Board-Approved Base Rates		Jan-Apr 2017 Billing Determinants		2017 Rates @ Jan- Apr 2017 Load	2018 Rates @ Jan- Apr 2017 Load	2017 Monthly Billing Determinant	Foregone Revenue	Fixed Rate Rider
	Monthly	Volumetric	Monthly	Volumetric	Monthly	Volumetric	Total Revenue	Total Revenue			
Residential	\$ 21.34	\$ 0.0081	\$ 23.67	\$ 0.0040	225,004	470,660,496	\$ 23,018,691	\$ 23,186,021	225,004	\$ 167,329	\$ 0.09
General Service < 50 kW	\$ 41.42	\$ 0.0107	\$ 41.23	\$ 0.0107	18,847	186,681,985	\$ 5,120,068	\$ 5,105,744	18,847	\$ (14,324)	\$ (0.10)
Unmetered Scattered Load	\$ 8.47	\$ 0.0132	\$ 8.43	\$ 0.0131	2,958	3,677,156	\$ 148,756	\$ 147,915	2,958	\$ (841)	\$ (0.04)
General Service 500 kW - 499 kW	\$ 378.88	\$ 2.5526	\$ 379.58	\$ 2.5568	2,031	1,515,901	\$ 6,947,511	\$ 6,959,564	2,031	\$ 12,054	\$ 0.74
Large Use (1)	\$ 23,798.52	\$ 1.4041	\$ 23,722.43	\$ 1.3996	5	154,620	\$ 693,072	\$ 690,854	5	\$ (2,218)	\$ (55.44)
Large Use (2) with Dedicated Assets	\$ 5,600.32	\$ 0.3304	\$ 5,610.66	\$ 0.3310	7	645,991	\$ 370,244	\$ 370,922	7	\$ 677	\$ 12.09
Street Lighting	\$ 2.15	\$ 5.7204	\$ 2.00	\$ 5.3158	53,035	29,536	\$ 625,059	\$ 581,288	53,035	\$ (43,771)	\$ (0.10)
Sentinel	\$ 5.48	\$ 15.0244	\$ 5.49	\$ 15.0521	342	368	\$ 13,024	\$ 13,048	342	\$ 24	\$ 0.01
<b>TOTAL</b>					<b>663,366,053</b>		<b>36,936,425</b>	<b>37,055,355</b>		<b>\$ 118,930</b>	

# Alectra Utilities Corporation\_Brampton Rate Zone

EB - 2017-0024

## Foregone Revenue Calculation

Rate Class	2017 Board-Approved Base Rates		2018 Board-Approved Base Rates		Jan-Apr 2017 Billing Determinants		2017 Rates @ Jan-Apr 2017 Load	2018 Rates @ Jan-Apr 2017 Load	2017 Monthly Billing Determinant	Foregone Revenue	Fixed Rate Rider
	Monthly	Volumetric	Monthly	Volumetric	Monthly	Volumetric	Total Revenue	Total Revenue			
Residential	\$ 17.64	\$ 0.0080	\$ 20.92	\$ 0.0040	151,346	383,535,722	\$ 13,747,260	\$ 14,198,776	151,346	\$ 451,517	\$ 0.37
General Service < 50 kW	\$ 25.12	\$ 0.0167	\$ 25.35	\$ 0.0169	9,359	112,364,442	\$ 2,816,878	\$ 2,847,962	9,359	\$ 31,083	\$ 0.42
Unmetered Scattered Load	\$ 1.09	\$ 0.0198	\$ 1.10	\$ 0.0200	1,533	2,051,632	\$ 47,306	\$ 47,778	1,533	\$ 472	\$ 0.04
General Service 50 kW - 699 kW	\$ 125.33	\$ 2.8387	\$ 126.46	\$ 2.8642	1,579	1,016,685	\$ 3,677,647	\$ 3,710,709	1,579	\$ 33,063	\$ 2.62
General Service 700 kW - 4999 kW	\$ 1,130.84	\$ 3.2953	\$ 1,141.02	\$ 3.3250	106	640,463	\$ 2,589,994	\$ 2,613,332	106	\$ 23,338	\$ 27.52
Large Use (> 5000 kW)	\$ 4,705.66	\$ 2.4949	\$ 4,748.01	\$ 2.5174	6	211,133	\$ 639,692	\$ 645,458	6	\$ 5,767	\$ 120.14
Embedded Distributor	\$ 4,159.82	\$ -	\$ 4,197.26	\$ -	1	55,974	\$ 16,639	\$ 16,789	1	\$ 150	\$ 18.72
Distributed Generation	\$ 103.97	\$ -	\$ 104.91	\$ -	105	148	\$ 43,667	\$ 44,062	105	\$ 395	\$ 0.47
Street Lighting	\$ 2.30	\$ 11.5388	\$ 2.32	\$ 11.6426	19,690	34,634	\$ 580,783	\$ 585,953	19,690	\$ 5,170	\$ 0.03
<b>TOTAL</b>					<b>183,725</b>	<b>499,910,832</b>	<b>\$ 24,159,866</b>	<b>\$ 24,710,820</b>		<b>\$ 550,954</b>	

**Alectra Utilities Corporation\_PowerStream Rate Zone**  
**EB - 2017-0024**  
**Foregone Revenue Calculation**

Rate Class	2017 Board-Approved Base Rates		2018 Board-Approved Base Rates		Jan-Apr 2017 Billing Determinants		2017 Rates @ Jan- Apr 2017 Load	2018 Rates @ Jan- Apr 2017 Load	2017 Monthly Billing Determinant	Foregone Revenue	Fixed Rate Rider
	Monthly	Volumetric	Monthly	Volumetric	Monthly	Volumetric	Total Revenue	Total Revenue			
Residential	\$ 18.51	\$ 0.0130	\$ 21.63	\$ 0.0088	330,347	822,073,879	\$ 35,145,852	\$ 35,815,873	330,347	\$ 670,020	\$ 0.25
General Service < 50 kW	\$ 28.74	\$ 0.0183	\$ 29.00	\$ 0.0185	32,549	341,668,276	\$ 9,994,362	\$ 10,096,547	32,549	\$ 102,185	\$ 0.39
Unmetered Scattered Load	\$ 8.60	\$ 0.0195	\$ 8.68	\$ 0.0197	3,002	4,359,611	\$ 188,281	\$ 190,114	3,002	\$ 1,833	\$ 0.08
General Service > 50 kW	\$ 140.97	\$ 4.2037	\$ 142.24	\$ 4.2415	5,104	3,689,859	\$ 18,389,105	\$ 18,554,510	5,104	\$ 165,405	\$ 4.05
Large User	\$ 6,073.68	\$ 2.2421	\$ 6,128.34	\$ 2.2623	2	28,455	\$ 112,388	\$ 113,400	2	\$ 1,012	\$ 63.25
Sentinel	\$ 4.19	\$ 9.8694	\$ 4.23	\$ 9.9582	175	262	\$ 5,514	\$ 5,565	175	\$ 51	\$ 0.04
Street Lighting	\$ 1.19	\$ 6.3222	\$ 1.20	\$ 6.3791	90,185	45,235	\$ 715,268	\$ 721,449	90,185	\$ 6,181	\$ 0.01
<b>TOTAL</b>					<b>461,364</b>	<b>1,171,865,576</b>	<b>\$ 64,550,770</b>	<b>\$ 65,497,457</b>		<b>\$ 946,687</b>	

**Alectra Utilities Corporation\_Enersource Rate Zone**  
**EB - 2017-0024**  
**Foregone Revenue Calculation**

Rate Class	2017 Board-Approved Base Rates		2018 Board-Approved Base Rates		Jan-Apr 2017 Billing Determinants		2017 Rates @ Jan-Apr 2017 Load	2018 Rates @ Jan-Apr 2017 Load	2017 Monthly Billing Determinant	Foregone Revenue	Fixed Rate Rider
	Monthly	Volumetric	Monthly	Volumetric	Monthly	Volumetric	Total Revenue	Total Revenue			
Residential	\$ 19.11	\$ 0.0069	\$ 21.61	\$ 0.0035	183,145	447,212,719	\$ 17,085,372	\$ 17,396,298	183,145	\$ 310,927	\$ 0.21
General Service < 50 kW	\$ 43.60	\$ 0.0127	\$ 43.99	\$ 0.0128	18,413	209,670,249	\$ 5,874,039	\$ 5,923,731	18,413	\$ 49,691	\$ 0.34
Unmetered Scattered Load	\$ 9.00	\$ 0.0164	\$ 9.08	\$ 0.0165	3,106	3,793,389	\$ 174,028	\$ 175,401	3,106	\$ 1,373	\$ 0.06
General Service 50 kW - 499 kW	\$ 76.79	\$ 4.6213	\$ 77.48	\$ 4.6629	3,692	1,907,534	\$ 9,949,320	\$ 10,038,864	3,692	\$ 89,543	\$ 3.03
General Service 500 kW - 4999 kW	\$ 1,748.68	\$ 2.3780	\$ 1,764.42	\$ 2.3994	471	1,449,619	\$ 6,741,707	\$ 6,802,383	471	\$ 60,676	\$ 16.10
Large Use (> 5000 kW)	\$ 13,787.64	\$ 2.9516	\$ 13,911.73	\$ 2.9782	9	544,569	\$ 2,103,704	\$ 2,122,657	9	\$ 18,953	\$ 263.23
Street Lighting	\$ 1.51	\$ 11.5465	\$ 1.52	\$ 11.6504	50,724	13,605	\$ 463,461	\$ 466,904	50,724	\$ 3,443	\$ 0.01
<b>TOTAL</b>					<b>259,560</b>	<b>664,591,683</b>	<b>\$ 42,391,631</b>	<b>\$ 42,926,237</b>		<b>\$ 534,606</b>	

**ATTACHMENT 22 – RENEWABLE GENERATION RATE PROTECTION RECONCILIATION**

**Alectra Utilities Corporation**  
**Renewable Generation Connection Rate Protection**  
**Reconciliation of approved versus collected amounts**

<b>Renewable Generation Connection Rate Protection</b>	<b>Brampton RZ</b>	<b>PowerStream RZ</b>	<b>Enersource RZ</b>
2018 OEB-approved funding amounts (EB-2017-0024)	\$ 117,963	\$ 266,079	\$ 133,384
January - April funding received from the IESO (EB-2017-0370)	\$ (39,320)	\$ (90,352)	\$ (40,772)
Total funding to be collected from May - December 2018	\$ 78,643	\$ 175,727	\$ 92,612
<b>Monthly 2018 amount (May-December)</b>	<b>\$ 9,830</b>	<b>\$ 21,966</b>	<b>\$ 11,577</b>