



Bonnie Jean Adams
Regulatory Coordinator
Regulatory Affairs

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Enbridge Gas Distribution
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA COURIER, EMAIL, and RESS

April 18, 2018

Ms. Kirsten Walli
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 26th Floor
Toronto, ON M4P 1E4

**Re: Enbridge Gas Distribution Inc. ("Enbridge")
Ontario Energy Board ("Board") File No.: EB-2017-0261
Scugog Island Pipeline Project – Interrogatory Responses**

In accordance with the Board's Procedural Order No. 1 for the above noted proceeding, enclosed please find Enbridge's interrogatory responses.

Also enclosed is an update to Exhibit H, Tab 1, Schedule 3 - Indigenous Engagement Activities correspondence log.

Please contact the undersigned if you have any questions.

Sincerely,

(Original Signed)

Bonnie Jean Adams
Regulatory Coordinator

BOARD STAFF INTERROGATORY # 1

INTERROGATORY

Ref: Exhibit A, Tab 2, Schedule 1, page 2

Preamble: Scugog Island is entirely within the Township of Scugog, in the Regional Municipality of Durham. Enbridge states that it has entered into a Municipal Franchise Agreement with the Township of Scugog and that it holds a Certificate of Public Convenience and Necessity granted by the Board in respect of the Township of Scugog.

Questions:

- a) Please provide a copy of Enbridge's Municipal Franchise Agreement with the Township of Scugog.
- b) Please provide a copy of Enbridge's Certificate of Public Convenience and Necessity for the Township of Scugog.

RESPONSE

- a-b) Attached please find Enbridge's Municipal Franchise Agreement and Certificate of Public Convenience and Necessity for the Township of Scugog.

THE CORPORATION OF THE TOWNSHIP OF SCUGOG
BY-LAW NUMBER 37-01

BEING A BY-LAW TO AUTHORIZE A FRANCHISE
AGREEMENT BETWEEN THE CORPORATION OF THE
TOWNSHIP OF SCUGOG AND THE CONSUMERS' GAS
COMPANY LIMITED.

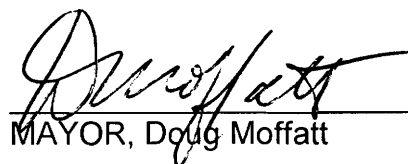
WHEREAS the Council of the Corporation of the Township of Scugog deems it expedient to enter into the attached franchise agreement and side letter agreement dated the 23rd day of April, 2001 (together referred to as the "Agreement") with The Consumers' Gas Company Ltd.;

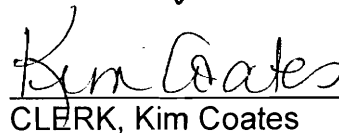
AND WHEREAS the Ontario Energy Board by its Order issued pursuant to the *Municipal Franchises Act* on the 13th day of March, 2001, has approved the terms and conditions upon which and the period for which the franchise provided for in the Agreement is proposed to be granted, and has declared and directed that the assent of the municipal electors in respect of this By-Law is not necessary;


NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE TOWNSHIP OF SCUGOG Enacts As Follows:

1. **THAT** the Agreement between the Corporation of the Township of Scugog and The Consumers' Gas Company Ltd. is hereby authorized and the franchise provided for therein is hereby granted.
2. **THAT** the Mayor and Clerk are hereby authorized and instructed on behalf of the Corporation to enter into and execute under its Corporate Seal and deliver the Agreement, which Agreement is hereby incorporated into and shall form part of this By-Law.

Read a First, Second and Third time and finally passed this 23rd day of April, 2001.


MAYOR, Doug Moffatt


CLERK, Kim Coates

Certified a true copy

Kim Coates, A.M.C.T.
Clerk

THE CONSUMERS' GAS COMPANY LTD.

FRANCHISE AGREEMENT

THIS AGREEMENT made this 23rd day of April, 2008

BETWEEN:

**THE CORPORATION OF THE
TOWNSHIP OF SCUGOG**

hereinafter called the "Corporation"

- and -

THE CONSUMERS' GAS COMPANY LTD.

hereinafter called the "Gas Company"

WHEREAS the Gas Company desires to distribute and sell gas in the Municipality upon the terms and conditions of this Agreement;

AND WHEREAS by by-law passed by the Council of the Corporation (the "By-law"), the * and the Clerk have been authorized and directed to execute this Agreement on behalf of the Corporation;

THEREFORE the Corporation and the Gas Company agree as follows:

I Definitions

1. In this Agreement:

- (a) "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;
- (b) "gas system" means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the supply, transmission and distribution of gas in or through the Municipality;
- (c) "highway" means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (d) "Municipality" means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (e) "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation.

I Rights Granted

1. To provide gas service.

The consent of the Corporation is hereby given and granted to the Gas Company to supply gas in the Municipality to the Corporation and to the inhabitants of the Municipality.

2. To use road allowances.

The consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the supply, distribution and transmission of gas in and through the Municipality.

3. Duration of Agreement and Renewal Procedures.

The rights hereby given and granted shall be for a term of twenty (20) years* from the date of final passing of the By-law.

At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. Nothing herein stated shall preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the **Municipal Franchises Act**.

III Conditions

1. Approval of Construction.

Before beginning construction of or any extension or change to the gas system (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific location, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy. Geodetic information will not be required except in complex urban intersections in order to facilitate known projects, being projects which are reasonably anticipated by the Engineer/Road Superintendent. The Engineer/Road Superintendent may require sections of the gas system to be laid at a greater depth than required by CAN/CSA- Z184-M92 to facilitate known projects. The location of the work as shown on the said plan must be approved by the Engineer/Road Superintendent before the commencement of the work and the timing, terms and conditions relating to the installation of such works shall be to his satisfaction.

Notwithstanding the provisions of the above noted paragraph, in the event it is proposed to affix a part of the gas system to a bridge, viaduct or structure, the Engineer/Road Superintendent may, if the Engineer/Road Superintendent approves of such location, require special conditions or a separate agreement.

No excavation, opening or work which shall disturb or interfere with the surface of the travelled portion of any highway shall be made or done unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all works shall be done to his satisfaction.

*The rights given and granted for a first agreement shall be for a term of 20 years. The rights given and granted for any subsequent agreement shall be for a term of not more than 15 years, unless both parties agree to extend the term to a term of 20 years maximum.

The Engineer/Road Superintendent's approval, where required throughout this section, shall not be withheld unreasonably.

2. As Built Drawings.

The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received. After completion of the construction, where plans were initially filed, an "as built" plan of equal quality to the pre-construction plan or certification that the pre-construction plan is "as built" will be filed with the Engineer/Road Superintendent.

3. Emergencies.

In the event of an emergency involving the gas system, the Gas Company will proceed with the work and in any instance where prior approval of the Engineer/Road Superintendent is normally required, shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force having jurisdiction.

4. Restoration.

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay any reasonable account therefor as certified by the Engineer/Road Superintendent.

5. Indemnification.

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

6. Alternative Easement.

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and to provide, if it is feasible, the Gas Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation will share, as provided in clause III, 7 of this Agreement, in the cost of relocating or altering the gas system to facilitate continuity of gas service.

7. Pipeline Relocation.

If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.

Where any part of the gas system relocated in accordance with this section is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate, at its sole expense, such part of the gas system.

Where any part of the gas system relocated in accordance with this section is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:

- (a) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
- (b) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
- (c) the amount paid by the Gas Company to contractors for work related to the project,
- (d) the cost to the Gas Company for materials used in connection with the project, and
- (e) a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (a), (b), (c) and (d) above.

The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company.

8. Notice to Drainage Superintendent.

In a case where the gas system may affect a municipal drain, the Gas Company shall file with the Drainage Superintendent, for purposes of the **Drainage Act**, or other person responsible for the drain, a copy of the plan required to be filed with the Engineer/Road Superintendent.

IV Procedural And Other Matters

1. Municipal By-laws of General Application.

This Agreement and the respective rights and obligations hereunto of the parties hereto are hereby declared to be subject to the provisions of all regulating statutes and all municipal by-laws of general application and to all orders and regulations made thereunder from time to time remaining in effect save and except by-laws which impose permit fees and by-laws which have the effect of amending this Agreement.

2. Giving Notice.

Notices may be given by delivery or by mail, and if mailed, by prepaid registered post, to the Gas Company at its head office or to the Clerk of the Corporation at its municipal offices, as the case may be.

3. Disposition of Gas System.

During the term of this Agreement, if the Gas Company abandons a part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove that part of its gas system affixed to the bridge, viaduct or structure.

If at any time the Gas Company abandons any other part of its gas system, it shall deactivate that part of its gas system in the Municipality. Thereafter, the Gas Company shall have the right, but nothing herein contained shall require it, to remove its gas system. If the Gas Company fails to remove its gas system and the Corporation requires the removal of all or any of the gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the deactivated gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby.

4. Agreement Binding Parties.

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties hereto have duly executed these presents with effect from the date first above written.

THE CORPORATION OF THE
TOWNSHIP OF SCUGOG

Mayor

CAO CLERK

THE CONSUMERS' GAS COMPANY LTD.

K. Scott Player
V.P. Finance &
Administration

James A. Schultz
Vice President,
Operations



DATED 23rd day of April

20 01

THE CORPORATION OF THE

TOWNSHIP OF SCUGOG

- and -

THE CONSUMERS' GAS COMPANY LTD.

FRANCHISE AGREEMENT

THE CONSUMERS' GAS COMPANY LTD.

500 Consumers Road
North York, Ontario
M2J 1P8

Attention: Legal & Corporate Services Department

Ontario Energy
Board

Commission de l'Énergie
de l'Ontario



RP-2000-0012

EB-2000-0040

IN THE MATTER OF the Municipal Franchises Act,
R.S.O. 1990, c. M.55, as amended;

AND IN THE MATTER OF an Application by The
Consumers' Gas Company Ltd. for a Certificate of
Public Convenience and Necessity to construct works
to supply gas to the inhabitants of the Township of
Scugog.

BEFORE: Sheila K. Halladay
Presiding Member

A. C. Spoel
Member

ORDER GRANTING

A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

The Consumers' Gas Company Ltd. ("Enbridge Consumers Gas") filed an Application (the "Application") with the Ontario Energy Board (the "Board"), dated April 4, 2000, under section 8 of the Municipal Franchises Act, R.S.O. 1990, c. M. 55, as amended, for a Certificate of Public Convenience and Necessity to construct works to supply gas in the Township of Scugog. The Application was assigned Board file numbers RP-2000-0012 and EB-2000-0040.

Enbridge Consumers Gas served and published the Board's Notice of Application and Notice of Written Hearing. One intervention was filed by Mr. Barry Grisdale, a resident of the area. The Board issued Procedural Order No. 1 on June 30, 2000. Written submissions were filed by Board staff and Mr. Grisdale. Enbridge Consumers Gas filed written reply submissions on July 12, 2000.

After reviewing the evidence and the submissions of Mr. Grisdale, the Board staff and Enbridge Consumers Gas the Board finds the Application to be in the public interest.

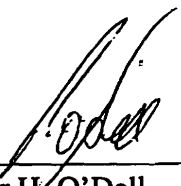
- 2 -

THE BOARD THEREFORE ORDERS THAT:

1. A Certificate of Public Convenience and Necessity is granted to Enbridge Consumers Gas to construct works to supply gas in the Township of Scugog.
2. Enbridge Consumers Gas shall file a report with the Board which tracks the actual customer attachments versus forecast customer attachments for each of the first three years of the project.
3. Enbridge Consumers Gas shall file a report with the Board describing the amount of funds contributed by Quorum Development Corporation Inc. and the date on which each contribution was rendered.
4. Enbridge Consumers Gas shall file a report with the Board describing the amount and timing of any funds provided by Enbridge to Quorum Development Corporation Inc.
5. If Enbridge Consumers Gas fails to substantially complete construction of the gas mains proposed in the Application within twenty-four months following the issuance of the Board's Certificate, the Certificate shall expire.

DATED at Toronto July 14, 2000

ONTARIO ENERGY BOARD



Peter H. O'Dell
Assistant Board Secretary

BOARD STAFF INTERROGATORY # 2

INTERROGATORY

Ref: Exhibit B, Tab 1, Schedule 1, page 3, paragraphs 7 and 8

Preamble: An Incremental Tax Equivalent (ITE) was agreed upon between Enbridge and the Town of Scugog as well as the Mississauga of Scugog Island First Nation (MSIFN). The ITE is a mechanism by which the Town of Scugog and the MSIFN will contribute to the Project by foregoing municipal taxes and a levy (respectively) for the period of 10 years.

Enbridge stated that one of the components of the proposal to provide service to the community of Scugog Island is grant funding from the Government of Ontario's Natural Gas Grant program (Grant). Enbridge stated that it will be applying for a Grant of approximately \$6.3 million.

Questions:

- a) Please explain the effect of ending of the 10 year municipal tax ITE on the Scugog Island Project economics.
- b) Please explain the effect of ending of the 10 year levy ITE on the Scugog Island Project economics.
- c) Please provide a description of the expected process and timelines for the Grant application.
- d) What is Enbridge's anticipated action in the event that the Grant is not received?

RESPONSE

- a-b) In either case the ITE serves to reduce the operating cost associated with the project over the first ten years of the discounted cash flow analysis used in the determination of the project's Profitability Index as required by the EBO 188 Guideline. For modelling purposes Enbridge did not differentiate between facilities that were on reserve versus off reserve and therefore assumed the ITE was applied to the entire project costs. Extending the ITE period beyond ten years would lower the grant funding required and / or reduce the term of the SES all else equal. Reducing the ITE period to less than ten years would do the opposite. The ten year ITE period has been accepted by the Town of Scugog and the MSIFN. The present value of these tax savings is \$76,048 (the majority of which would be attributable to the municipal tax ITE and the remainder attributable to the levy ITE)

and includes both municipal tax and a levy tax relief. A contribution by the municipality and the MSIFN of this nature was also contemplated by the Ministry of Infrastructure's (the "MOI") Natural Gas Grant Program ("NGGP") (Natural Gas Grant Program, 2017 Program Guidelines, page 3).

- c) Enbridge can confirm that Scugog Island was one of the projects selected to receive grant funding under the Ontario Government's Natural Gas Grant Program. On April 3, 2018, Jeff Leal, Minister of Agriculture, Food and Rural Affairs, announced that the Ontario Government has selected several projects to receive funding to build natural gas infrastructure and expand access to natural gas under the Natural Gas Grant Program.

Attachment 1 sets out the letter provided to Enbridge, from the Ministry of Infrastructure, informing Enbridge of the projects selected for grant funding under the Natural Gas Grant Program. Attachment 2 contains the news release related to the April 3, 2018 announcement by Minister Leal. Attachment 3 contains a list of all of the projects which have been selected to receive grant funding under the Natural Gas Grant Program. Enbridge is currently in discussions with the Ontario Government for the purpose of executing a transfer payment agreement for the grant monies.

- d) If the grant is not received Enbridge will not proceed with constructing the Project.

Ministry of Infrastructure

Office of the Minister

Hearst Block, 8th Floor
900 Bay Street
Toronto, Ontario M7A 1L2
Telephone: 416-325-6666
Fax: 416-314-5464

Ministère de l'Infrastructure

Bureau du ministre

Édifice Hearst, 8^e étage
900, rue Bay
Toronto (Ontario) M7A 1L2
Téléphone : 416 325-6666
Télécopieur : 416 314-5464



Our File: ENB-NGGP2017

DEC 08 2017

Mr. Stephen H. McGill
Technical Manager, Business Development
Enbridge Gas Distribution Inc.
P.O. Box 650
Scarborough, Ontario
M1K 5E3
steve.mcgill@enbridge.com

Dear Mr. McGill:

I am pleased to inform you that four of your projects have been selected for conditional funding approval under the Natural Gas Grant Program, resulting in total project funding of \$25,241,130.00.

These approvals are conditional upon the projects obtaining final approval from the Ontario Energy Board (OEB), as applicable, following which Enbridge Gas Distribution Inc. will be eligible to enter into four Transfer Payment Agreements with the province.

Once the respective agreements are signed by Enbridge Gas Distribution Inc. and subject to the related terms and conditions, the province will provide funding towards the total eligible project costs of each project, as described in the table below:

Project Title	Maximum Provincial Contribution
Cornwall Island	\$3,447,473.00
Fenelon Falls	\$12,329,795.00
Hiawatha First Nation	\$3,139,544.00
Scugog Island	\$6,324,318.00

The provincial contribution is limited to these specific projects (i.e. funds are non-transferable).

This information should be kept confidential until such time as the government has announced funding for these projects.

The intake was highly competitive. Applications representing over \$500 million in proposed funding were received for the \$100 million program. As a result, a number of projects could not be funded. The Ministry of Infrastructure used a robust evidence-based process and relied on technical experts from a number of provincial ministries to assess applications. For further details on the evaluation criteria, please consult the program guidelines available on Infrastructure Ontario's website: www.infrastructureontario.ca/NGGP/.

Please note the municipalities or First Nations who passed a council or band resolution supporting specific projects will be notified of the assessment outcome for those projects and have been encouraged to reach out directly to Enbridge Gas Distribution Inc. should they have any questions.

Agency staff are available to provide additional details on your project(s) assessment(s). To facilitate, or should you have any questions, please do not hesitate to contact Infrastructure Ontario by phone at 1-844-357-0725 or by email at nggp@infrastructureontario.ca.

Congratulations on your successful applications and we look forward to working with you as you implement these projects.

Sincerely,

A handwritten signature in black ink, consisting of a large, stylized 'C' followed by a horizontal line that tapers off to the right.

Bob Chiarelli
Minister


NEWS

Ministry of Infrastructure

Ontario Lowering Heating Costs by Expanding Access to Natural Gas

Province Announces 11 Communities for New Service

April 3, 2018 2:35 P.M.

Ontario is helping to significantly lower heating costs for thousands of families and businesses in rural, northern and First Nations communities by expanding access to natural gas. The move is expected to save families as much as \$1,100 every year.

Jeff Leal, Minister of Agriculture, Food and Rural Affairs and Minister Responsible for Small Business, was joined by Lou Rinaldi, MPP for Northumberland--Quinte West, in the Hiawatha First Nation on behalf of Bob Chiarelli, Minister of Infrastructure, to announce projects selected to receive funding to build the supporting natural gas infrastructure and expand access to natural gas, pending regulatory approvals for construction. This includes moving forward on constructing a natural gas distribution pipeline to connect homes and businesses in the Hiawatha First Nation and areas of the Township of Otonabee-South Monaghan. Natural gas service will help attract new industry, make commercial transportation and agriculture more affordable, provide a cleaner source of energy, reduce costs and support greater consumer choice.

Expanding access to natural gas is part of Ontario's plan to support care, create opportunity and make life more affordable during this period of rapid economic change. The plan includes a higher minimum wage and better working conditions, free tuition for hundreds of thousands of students, easier access to affordable child care, and free prescription drugs for everyone under 25 and over 65 through the biggest expansion of medicare in a generation.

QUOTES

" Access to natural gas will provide more affordable energy choices for Ontario's rural, northern and First Nations businesses and families. Projects that we're funding through the grant program will generate significant local investment, helping businesses grow and create new jobs, and helping families lower their heating bills. "

- Bob Chiarelli

Minister of Infrastructure

" Increasing access to natural gas is good news for Ontario's agricultural sector and our rural, northern and Indigenous communities. These projects will have a positive impact on local economies, reduce energy costs and make a real difference in the everyday lives of residents and

businesses. "

- Jeff Leal

Minister of Agriculture, Food and Rural Affairs and Minister Responsible for Small Business

" Natural gas access is a critical driver of economic development, affordability and quality of life in communities like Hiawatha First Nation, and we support Minister Chiarelli's efforts to bring natural gas to more communities. "

- Jim Sanders

President of Enbridge Gas Distribution

" We are very pleased that a number of Ontario communities are now a step closer to accessing natural gas – a reliable and affordable source of energy to keep families warm and to support the growth of local businesses and industry. We appreciate Minister's Chiarelli's support and leadership in making this a reality. There was an overwhelming interest in the Natural Gas Grant Program and we are committed to work with government to help even more communities access natural gas in the future."

- Steve Baker

President of Union Gas

QUICK FACTS

- The Natural Gas Grant Program launched in January 2017. The program will provide approximately \$100 million to support projects in northern, rural and First Nations communities to help increase access to natural gas, and significantly lower heating costs.
- More than 11,300 homes and businesses are expected to be able to connect to natural gas through the supported projects.
- Natural gas is the dominant heating source in Ontario and continues to be consistently less expensive than alternative sources such as electricity, heating oil and propane.

LEARN MORE

- [Ontario's Long Term Infrastructure Plan](#)
- [Ontario Energy Board](#)
- [Ontario's Long-Term Energy Plan](#)
- [Programs to reduce electricity costs for consumers](#)

Alex Benac Minister's Office
alex.benac@ontario.ca
416-326-2137
Sofia Sousa-Dias Communications Branch
Sofia.Sousa-Dias@ontario.ca
437-991-3391

Available Online
Disponible en Français


NEWS
Ministry of Infrastructure

Ontario's Natural Gas Grant Program: 11 New Projects

April 3, 2018 2:34 P.M.

Launched in January 2017, the Natural Gas Grant Program will invest approximately \$100 million to support projects in northern, rural and First Nation communities. The investment will help more people across Ontario connect to natural gas and significantly lower their heating costs. The supported projects are expected to result in over 11,300 homes and businesses being connected, including in six First Nations communities. **Approved Projects**

Project Name	Project Description	Grant Amount
Chippewas of the Thames First Nation	Will construct a natural gas pipeline to connect homes and businesses within the Chippewa of the Thames First Nation Reserve.	\$1,425,000
Cornwall Island	Will construct a natural gas transfer station and distribution pipeline to connect homes and businesses located on Cornwall Island.	\$3,447,000*
Fenelon Falls	Will construct a reinforcement and distribution pipeline to connect homes and business, including one large industrial customer, within the Village of Fenelon Falls, located in the City of Kawartha Lakes.	\$12,330,000*
Hiawatha First Nation	Will construct a natural gas distribution pipeline to connect homes and businesses located within the Hiawatha First Nation and adjoining areas of the Township of Otonabee-South Monaghan.	\$3,140,000*
Moraviantown First Nation	Will construct a natural gas distribution pipeline to connect homes and businesses along Norton Line, Knoll Road, School House Road, Lunaapeew Road, and Littlejohn Road/Corn Plant Road near Chatham-Kent, serving the Delaware Nation of Moravian Indian Reserve No. 47.	\$311,000

North Shore and Peninsula Roads	Will construct a natural gas pipeline to connect homes and businesses located within the City of North Bay.	\$8,667,000*
Saugeen First Nation	Will construct a natural gas pipeline to connect homes and businesses located in the Chippewa Hill community of Saugeen First Nation.	\$1,802,000*
Scugog Island	Will construct a reinforcement and distribution pipeline to connect homes and businesses located on Scugog Island.	\$6,324,000*
South Bruce	The project will construct a natural gas pipeline to connect homes and businesses in the municipalities of Arran-Elderslie and Kincardine as well as the Township of Huron-Kinloss.	Up to \$27,733,000*
Chatham-Kent Rural Pipeline Expansion	Will construct two transmission pipelines as well as supporting distribution mains and individual customer stations to immediately connect five local agricultural businesses, while establishing infrastructure that can help to meet growing energy demand within the local agri-food cluster.	\$8,000,000*
Natural Gas Access for Northern Mining Operation	Will modify an existing natural gas station and construct a new distribution pipeline as well as a customer metering station to connect the Taylor Mine site of Kirkland Lake Gold.	\$1,600,000*

*Pending Ontario Energy Board (OEB) approval for Leave to Construct

Alex Benac Minister's Office
alex.benac@ontario.ca
416-326-2137
Sofia Sousa-Dias Communications Branch
Sofia.Sousa-Dias@ontario.ca
437-991-3391

Available Online
Disponible en Français

BOARD STAFF INTERROGATORY # 3

INTERROGATORY

Ref: Exhibit C, Tab 1, Schedule 1, Attachment 1

Preamble: The map Enbridge included in its application depicts the proposed pipeline route. The map does not provide details of the existing Enbridge pipeline system in the Township (e.g., in Port Perry).

Questions:

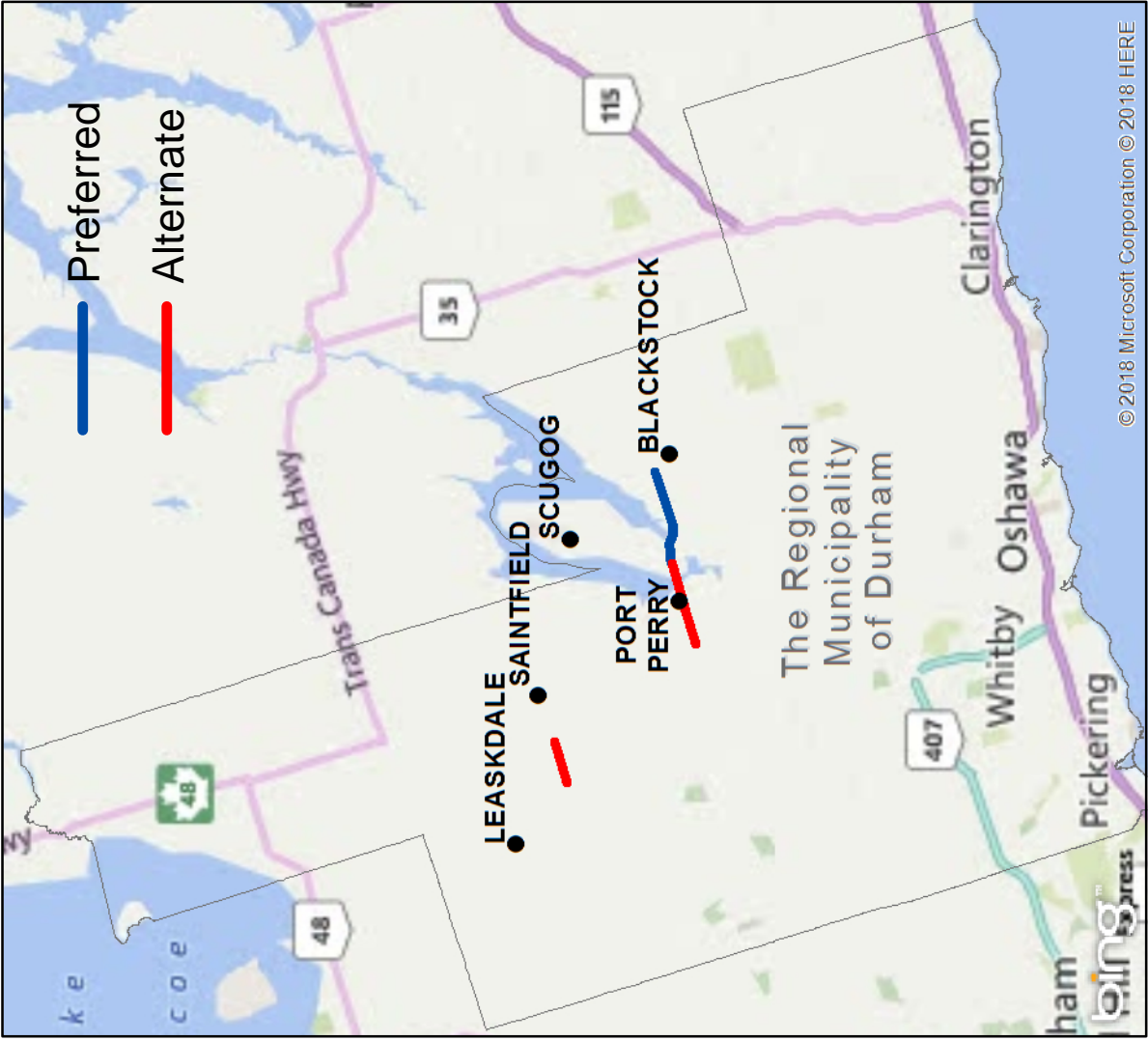
- a) Please provide a pipeline system map that depicts the regional system as context for the proposed project.
- b) Referring to the pipeline system map provided in response to question a), please identify any alternatives to the proposed project (including but not limited to the Alternative Route (AR) and associated system reinforcement), particularly with respect to the supply points and related potential connection routes to supply Scugog Island. Please describe any alternative routes/supply points and provide reasons why any alternatives were rejected.

RESPONSE

- a) Please see the attachment to this response.
- b) The only other alternative considered for the Project is detailed in the Environmental Report. In the map provided in response to a) above, the Alternative Route is shown with the associated system reinforcement, as is the alternative supply location that was considered. The Alternative Route was rejected for the following major reasons:
 - Longer length of pipe installation as compared to the Preferred Route
 - Higher construction costs as compared to the Preferred Route
 - Higher impact on the public as compared to the Preferred Route as the Alternative Route runs through Port Perry
 - Preferred Route is more constructible as it does not require pipe installation through the more populated area of Port Perry and through the causeway on Scugog Street that offers limited temporary working space

Proposed Pipeline to Serve Scugog Island

Preliminary Preferred Route



Legend

! Starting Point

" End Point

Proposed Preferred Pipeline

Alternate Pipeline Route

Existing Intermediate Pressure

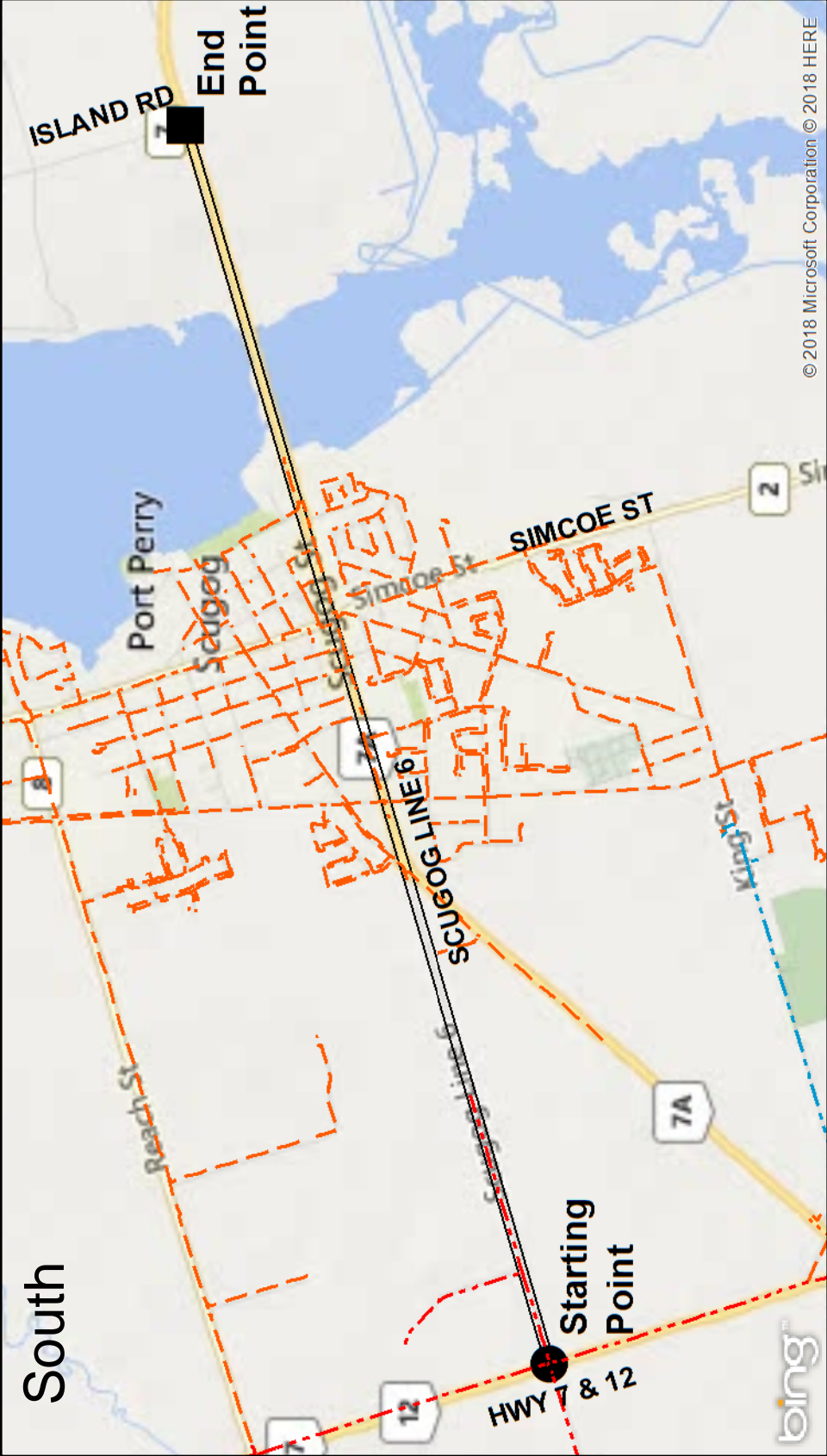
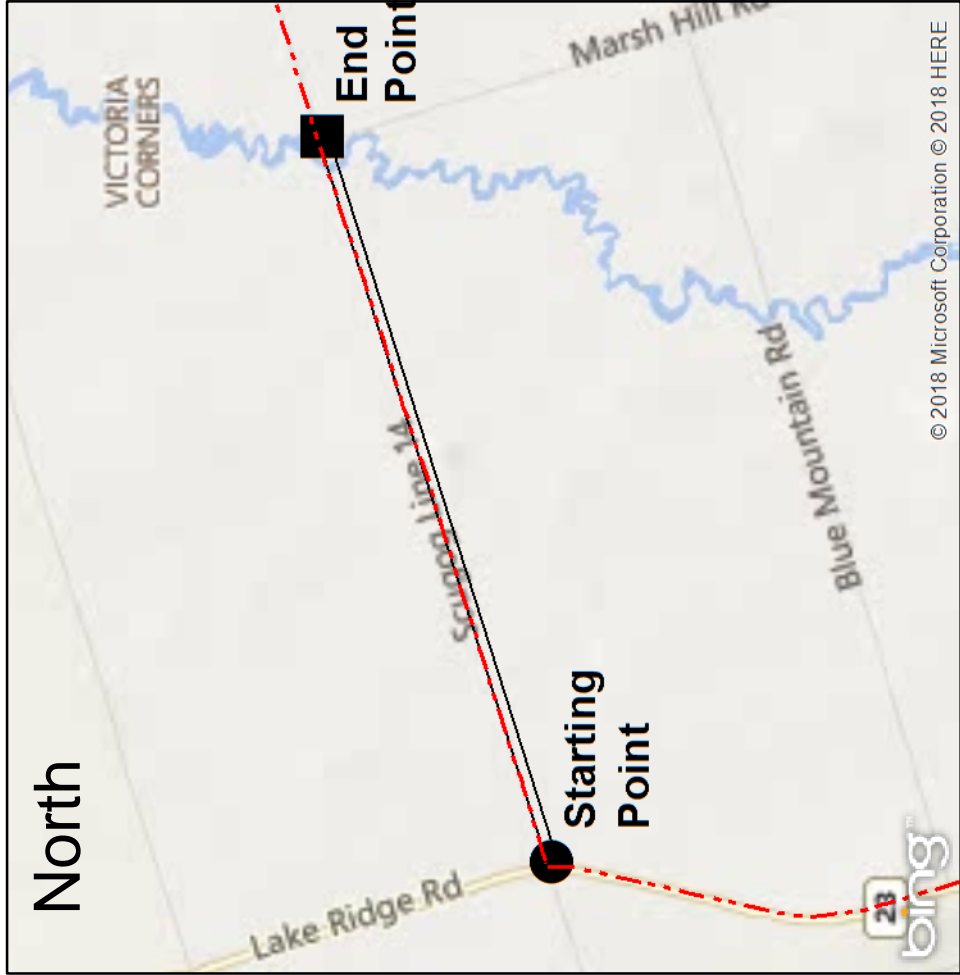
Existing High Pressure

Existing Extra High Pressure

Disclaimer:

The map is provided with no warranty express or implied and is subject to change at any time. Any person using the Map shall do so at its own risk and the Map is not intended in any way as a tool to locate underground infrastructure for the purposes of excavation.

Alternative Route



BOARD STAFF INTERROGATORY # 4

INTERROGATORY

Ref: Exhibit C, Tab 1, Schedule 1, pages 3-8, "Market Research"; pages 8-9

Preamble: Enbridge based its market projections on residential and commercial customers surveys to determine customer interest in natural gas distribution service. Enbridge retained Lura Consulting to determine the level of interest in the community of Scugog Island to receive natural gas service. As a result of market projections and surveys of the potential customers, Enbridge determined projected customer additions by year from 2020 to 2029 for the Scugog Island project, as presented in Table 1 on page 8 of Exhibit C, Tab 1, Schedule 1.

Question:

Please include in the customer attachment forecast, presented in Table 2, estimated percent of market share of the community of Scugog Island and volumes, by customer type.

RESPONSE

Please refer to the table on the following page for the requested information.

Scugog Island Customer Additions	Potential Customers	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total
Conversions												
Residential Units (Singles, Semis, Towns)	968	77	194	194	97	39	29	29	29	19	19	726
Residential Cumulative		77	271	465	562	601	630	659	688	707	726	
Market Share Cumulative		8%	28%	48%	58%	62%	65%	68%	71%	73%	75%	
Volume (10 ³ m ³)		92	418	883	1,232	1,396	1,477	1,547	1,616	1,674	1,720	
Commercial Units	19	2	3	3	2	1	1	1	1	0	0	14
Commercial Cumulative		2	5	8	10	11	12	13	14	14	14	
Market Share Cumulative		11%	26%	42%	53%	58%	63%	68%	74%	74%	74%	
Volume (10 ³ m ³)		20	210	405	450	475	485	495	505	510	510	
Total	987	79	197	197	99	40	30	30	30	19	19	740
Total Cumulative		79	276	473	572	612	642	672	702	721	740	
Market Share Cumulative		8%	28%	48%	58%	62%	65%	68%	71%	73%	75%	
Volume (10 ³ m ³)		112	628	1,288	1,682	1,871	1,962	2,042	2,121	2,184	2,230	
New Construction												
Residential Units (Singles, Semis, Towns)	54	0	3	5	11	11	7	8	3	3	3	54
Residential Cumulative		0	3	8	19	30	37	45	48	51	54	
Market Share Cumulative		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Volume (10 ³ m ³)		0	4	13	32	58	79	98	112	119	126	
Commercial units	6	0	6	0	0	0	0	0	0	0	0	6
Commercial Cumulative		0	6	6	6	6	6	6	6	6	6	
Market Share Cumulative		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Volume (10 ³ m ³)		0	30	60	60	60	60	60	60	60	60	
Apartment Units (Mid-rise, High Density)	10	0	5	5	0	0	0	0	0	0	0	10
Apartment Cumulative		0	5	10	10	10	10	10	10	10	10	
Market Share Cumulative		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Volume (10 ³ m ³)		0	63	188	250	250	250	250	250	250	250	
Total	70	0	14	10	11	11	7	8	3	3	3	70
Total Cumulative		0	14	24	35	46	53	61	64	67	70	
Market Share Cumulative		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Volume (10 ³ m ³)		0	96	261	342	368	389	408	422	429	436	
Total												
Residential Units (Singles, Semis, Towns, Apartments)	1,032	77	202	204	108	50	36	37	32	22	22	790
Residential Cumulative		77	279	483	591	641	677	714	746	768	790	
Cumulative Potential Market - Residential		968	976	986	997	1,008	1,015	1,023	1,026	1,029	1,032	
Market Share Cumulative		8%	29%	49%	59%	64%	67%	70%	73%	75%	77%	
Volume (10 ³ m ³)		92	484	1,084	1,515	1,703	1,806	1,895	1,978	2,043	2,096	
Commercial Units	25	2	9	3	2	1	1	1	1	0	0	20
Commercial Cumulative		2	11	14	16	17	18	19	20	20	20	
Cumulative Potential Market - Commercial		19	25	25	25	25	25	25	25	25	25	
Market Share Cumulative		11%	44%	56%	64%	68%	72%	76%	80%	80%	80%	
Volume (10 ³ m ³)		20	240	465	510	535	545	555	565	570	570	
Total	1,057	79	211	207	110	51	37	38	33	22	22	810
Total Cumulative		79	290	497	607	658	695	733	766	788	810	
Cumulative Potential Market - Total		987	1,001	1,011	1,022	1,033	1,040	1,048	1,051	1,054	1,057	
Market Share Cumulative		8%	29%	49%	59%	64%	67%	70%	73%	75%	77%	
Volume (10 ³ m ³)		112	724	1,549	2,025	2,238	2,351	2,450	2,543	2,613	2,666	

Please note that ten apartment units were not counted in the total customer section of the table set out at Exhibit C, Tab 1, Schedule 1, page 8. The total customer count should be 810 rather than 800. This correction has been made to the table presented above. This correction is applicable to only the total count section of the table and not to the conversion and new construction sections of the table. Further, Enbridge can confirm that the feasibility assessment is not impacted as result of this correction.

BOARD STAFF INTERROGATORY # 5

INTERROGATORY

Ref: Exhibit D, Tab 1, Schedule 1, page 1

Preamble: The Alternative Route (AR) requires a nine kilometer long system reinforcement project. It is not clear if the entire incremental capacity resulting from this reinforcement would be used to serve Scugog Island.

Questions:

- a) What is the incremental capacity that would be added to the system with the construction of the system reinforcement?
- b) How much of the incremental capacity would be used to serve Scugog Island?
- c) How would Enbridge use any incremental capacity added by the system reinforcement that is in excess of the capacity needed for Scugog Island?
- d) Regarding the construction cost of the system reinforcement, would the entire cost be recovered from Scugog Island customers? Please explain.

RESPONSE

The AR identified consists of 2 segments. The transmission portion of the AR is approximately 6km and the associated system reinforcement (referred to in the question above) is approximately 2.9km as shown in Section 2.0 (page 6) of the Environmental Report.

- a) The system reinforcement identified in the AR is designed to ensure sufficient incremental capacity to serve the projected customer additions for the Project from 2020 to 2029 inclusive. The system reinforcement would add 1290 m³/h of additional capacity to the distribution system.
- b) Subsequent analysis of the AR has confirmed that all of the incremental capacity added by the system reinforcement would be utilized to serve Scugog Island if the AR was the route utilized for the Project.
- c) Please see the response to b) above.
- d) As noted in the response to b) above, under a scenario where the AR was utilized, all of the incremental capacity added by the system reinforcement would be used to

serve Scugog Island. Pursuant to Enbridge's community expansion proposal, if the AR were used to serve Scugog Island, the feasibility analysis would ensure that the PI for the Project was 1.0. A PI of 1.0 ensures that there are no cross subsidies between those customers added as a result of the Project and existing customers. As the reinforcement cost would be included in the feasibility analysis under the AR scenario the cost of the reinforcement would be recovered from Scugog Island customers.

BOARD STAFF INTERROGATORY # 6

INTERROGATORY

Ref: Exhibit D, Tab 1 Schedule 3, page 1, paragraph 1

Preamble: Dillon Consulting was retained to prepare the Environmental Report which was submitted to the Ontario Pipeline Coordinating Committee (OPCC) for review on October 3, 2017.

Question:

Please file an update of the comments (in tabular format) that Enbridge received as part of the OPCC review and in any public consultation. Include the dates of communication, the issues and concerns identified by the parties, as well as Enbridge's responses and actions to address these issues and concerns.

RESPONSE

Attachment 1 to this response sets out an update to Appendix E1 of the Environmental Report which contains a log of consultation related to Public Correspondence. Attachment 2 to this response sets out an update to Appendix E2 of the Environmental Report which contains a log of consultation related to Agency Correspondence. Please note that an update to Appendix E3 (Interest Group Correspondence) of the Environmental Report is not being provided as there have been no updates to this consultation log since the Environmental Report was completed. Comments received related to the OPCC review process can be found in Attachment 2. An updated Indigenous Consultation Report can be found in the response to Staff Interrogatory #10 found at Exhibit I.Staff.10.


Appendix E1 – Environmental Report - Public Correspondence Log (as of April 16, 2018)

Public Correspondence					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
27-Jun-17	[REDACTED]	[REDACTED] commented that the best route is from Hwy 57 as there is less traffic and more room on the causeway.	28-Jun-17	Dillon representative thanked him for his interest and mentioned his comments were noted. Also invited him to the open house.	N/A
27-Jun-17	[REDACTED]	[REDACTED] expressed his indifference in the Preliminary Preferred Route versus Alternative Route, but questioned why a map of the gas pipes on the island was not provided. He also expressed concern that EGDl would take advantage of the community.	10-Jul-17	EGDl representative thanked him for his interest and addressed his concerns regarding the route options, gas service to the island, and billing rates.	N/A
30-Jun-17	[REDACTED]	[REDACTED] confirmed receipt of Notice of Commencement and Open House. They mentioned they were unable to attend, however they provided input that they were in favour of the proposed route.	5-Jul-17	Dillon representative thanked them for their interest and mentioned an EGDl representative would follow up with them directly.	N/A
			5-Jul-17	EGDl representative thanked them for their interest and asked them to complete the residential and/or commercial survey.	N/A
			5-Jul-17	[REDACTED] requested an agricultural survey form.	N/A
			7-Jul-17	EGDl representative provided an agricultural survey form.	N/A
20-Jul-17	Unknown	A gentleman called EGDl representative requesting the proper website for the project.	20-Jul-17	EGDl representative provided the website and the gentleman had no concerns.	N/A
26-Jul-17	[REDACTED]	[REDACTED] inquired about the duration of the open house and asked for the agenda.	26-Jul-17	EGDl representative responded that the open house was not a formal presentation and members of the public could stop by anytime to review the project information and speak to EGDl representatives.	N/A
			26-Jul-17	[REDACTED] thanked EGDl representative for clarification and mentioned someone would attend.	N/A

Appendix E1 – Environmental Report - Public Correspondence Log (as of April 16, 2018)

Public Correspondence					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
3-Aug-17	[REDACTED]	[REDACTED] apologized for missing the open house and expressed his support of the project.	4-Aug-17	Dillon representative thanked him for his email and interest in the project.	N/A
5-Aug-17	[REDACTED]	[REDACTED] requested being added to the contact list for project updates and information. Also inquired about approximate costs of natural gas and over what period of time these costs would be applied.	14-Aug-17	EGDI representative thanked her for her interest and provided the website to access open house material. Also mentioned she would be added to the consultation list and asked for confirmation of her location to determine if she would be serviced as part of the project.	N/A
			14-Aug-17	[REDACTED] responded and provided address.	N/A
			14-Aug-17	EGDI representative confirmed that Head Road is not part of the project due to low feasibility; however, there is a possibility for service in the future.	N/A
			14-Aug-17	[REDACTED] inquired about which streets on the island will not be serviced.	N/A
			16-Aug-17	EGDI representative spoke to [REDACTED] on the phone and answered a number of questions she had. She was disappointed, but understood why they will not be serviced at this point. Her issue was more with the local counsellor than EGDI as they had indicated high speed internet and natural gas service would be coming to the island and she is not getting either.	N/A
15-Aug-17	[REDACTED]	[REDACTED] inquired about the extent of the pipeline and if natural gas would be available at their property.	16-Aug-17	EGDI representative thanked him for his interest and confirmed the scope of the project. Stated that the project would not service his location and currently EGDI does not have any plans to service the area in the near future.	N/A
			16-Aug-17	[REDACTED] thanked EGDI representative for their response.	N/A

Appendix E1 – Environmental Report - Public Correspondence Log (as of April 16, 2018)

Public Correspondence				
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)
16-Oct-17		Inquired about the natural gas pipeline along Highway 7A. Resident is in process of getting permits to build a 20,000 square foot agricultural facility and putting in approx. 80,000 BTU of heat. Completion date for first facility is September 2018. Wondering if gas would be available by then.	16-Oct-17	<p>EGDI has proposed extending gas service to Scugog Island Road and area. You would be along the preferred route, but another route is being considered bringing the gas from Port Perry. Last update I heard EGDI is in the process of completing the Environmental Assessment. Our hope is to be submitting the application by the end of this year. EGDI won't know whether the project is approved until next year. If approved, we would not be beginning construction until the spring of 2019.</p> <p>This is great information and I am so glad you reached out to me. Unfortunately, I cannot confirm anything beyond that we are working on it.</p> <p>Thank you so much for your interest in economical, safe Natural Gas!</p> <p>Hope this helps, but I realize this is not the reply you were hoping for.</p>
				N/A

Appendix E1 – Environmental Report - Public Correspondence Log (as of April 16, 2018)

Public Correspondence					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
21-Jan-18	[REDACTED]	Resident looks forward to when natural gas is available on Scugog Island. Asked if there was any information EGDl required or anything the resident could do to assist in the project.	01-Feb-18	<p>Thank-you for your interest and support on the Scugog Island Natural Gas Pipeline Project.</p> <p>At this time, EGDl has filed an application with the Ontario Energy Board for approval of the project. If approved by the OEB and if the Ministry of Infrastructure approves grant funding for this project, we hope to begin construction in Spring of 2019. The MOI funding is critical for the project, and if not received, the project will not move forward. We hope to hear from the MOI about grant funding soon.</p> <p>I hope this helps, but at this time, whether or not the project is successful is up to the OEB and MOI.</p> <p>Let me know if you have any further questions/comments.</p>	N/A
09-Apr-18	[REDACTED]	Resident is inquiring about the proposed pipeline. They are proposing to install an agricultural facility and would like to be serviced with Natural Gas. The requested information on pipe sizing to prepare for the building development.	13-Apr-18	<p>EGDl responded thanking the resident for the expression of interest. We are just beginning the design stages of our proposed pipeline on Highway 7A and will not be permitting till fall 2018/winter 2019. Our long range plans have schedule construction to begin sometime in the summer of 2019. Unfortunately we will not have a pipeline operational in time to meet your construction schedule.</p> <p>As far as your pipe sizing inlet to the build, your HVAC contractor should be able to size the service connection and internal pipe appropriately. If you have any other questions let me know</p>	Yes

Agency Correspondence - Federal					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
22-Jun-17	Erin O'Toole (MP for Durham)	Confirmed email receipt via automatic response.	--	--	N/A
22-Jun-17	DFO	Confirmed email receipt via automatic response.	--	--	N/A
27-Jun-17	Transport Canada	Transport Canada requested project proponents to self-assess and provided contact information if Transport Canada is expected to be a regulator for the project.	--	--	N/A
5-Jul-17	Caitlin Cafaro (CEAA)	CEAA sent letter requesting review of regulations to confirm applicability to the project.	--	A review indicated that CEAA did not apply to the project.	N/A
01-Feb-18	Federal Agencies	The OEB Notice of Application and a link to the application/evidence was sent via email to the Federal Agencies listed in the Stakeholder interested parties list.			N/A
01-Feb-18	Caitlin Cafaro (CEAA)	CEAA re-sent the letter from July 5, 2017			N/A
01-Feb-18	Transport Canada	Transport Canada requested project proponents to self-assess and provided contact information if Transport Canada is expected to be a regulator for the project.	--	--	N/A
01-Feb-18	David Basso (CN)	CN does not have any tracks within the project boundaries. You can remove CN off the mailing list for this work.			N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
24-May-17	Michelle Schlag, Senior Advisor Indigenous Energy Policy Ministry of Energy	EGDI filed a letter the MOE by email and courier to inform the MOE of the company's intent to apply for a leave to construct application for Bobcaygeon. EGDI contacted the MOE to determine if there is any Duty to Consult Requirements for the project.			N/A
30-May-17	Aurora McAllister (MNRF), Melanie Shapiera (MNRF)	Dillon representative provided map of study areas and requested information such as list of SAR with occurrence records, natural area reports for any ANSIs, PSW evaluations for PSWs, fish dot maps and fish collection records, and timing restrictions.	16-Jun-17	MNRF representative sent attachments with SAR and fishdots for area. Provided contact information for Steve Varga for ANSI and PSW information. Provided contact information for Karen Golby to make copies of fish dot records.	N/A
2-Jun-17	Aurora McAllister (MNRF), Melanie Shapiera (MNRF)	Dillon representative inquired about Aurora District's Blanding's Turtle Survey protocol (MNRF, 2015b).	2-Jun-17	MNRF does not have a district-specific protocol and sent attachment with MNRF's survey protocol.	N/A
			2-Jun-17	Dillon representative inquired if Blanding's is known to occur in the Lake Scugog area.	N/A
			2-Jun-17	MNRF representative sent attachment with newer version of MNRF's survey protocol and provided contact information for Melanie Shapiera, the biologist in the Lake Scugog area.	N/A
			5-Jun-17	MNRF does not have record of Blanding's Turtle in the general study area, but noted that field surveys are necessary because they have the potential to be present.	N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
			5-Jun-17	Dillon representative inquired about frequency of surveys.	N/A
			5-Jun-17	MNRF representative advised surveys should be conducted each night until the end of the month unless conditions are unsuitable.	N/A
			13-Jun-17	Dillon representative presented survey findings and asked if it could be concluded that nesting habitat was absent from the study area and if surveys could stop.	N/A
			13-Jun-17	MNRF representative advised to continue surveying for at least another week and requested more detailed information on the proposed works.	N/A
			15-Jun-17	Dillon representative provided project details to MNRF representative.	N/A
26-Jun-17	Marek Wiesek (MTO)	MTO representative requested that any future correspondence related to project should be directed to Marek Wiesek and advised the project will require an MTO Encroachment Permit.	--	--	N/A
27-Jun-17	Melanie Shapiera (MNRF)	Dillon representative provided scoping document which outlined approach to natural environment field studies for the project.	7-Jul-17	MNRF representative confirmed Dillon covered the SAR that have to potential to be impacted with surveys and would review ER when ready.	N/A
27-Jun-17	Steve Varga (MNRF)	Dillon representative requested PSW evaluations and natural areas reports.	--	--	N/A
28-Jun-17	Charles Burgess (LSRCA)	Dillon representative provided scoping document for review which outlined approach to field work studies.	--	--	N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
28-Jun-17	Lee Youmans (KC)	Dillon representative provided scoping document for review which outlined approach to field work studies.	12-Jul-17	KC representative confirmed review of scoping document and requested identification of all wetlands and all watercourses.	N/A
			12-Jul-17	Dillon representative explained the last page of the scoping document contained the information requested.	N/A
			12-Jul-17	KC representative acknowledged the clarification and advised a permit would be required once a final alignment was chosen.	N/A
28-Jun-17	Shannon McCabe, Manager Indigenous Energy Policy	In response to EGD's email to inform the MOE of EGD's intent to apply for a leave to construct for Bobcaygeon, the Ministry has provided the procedural aspects for indigenous consultation			N/A
29-Jun-17	Kristen Walli, Board Secretary OEB	EGDI informed the OEB of the company's intent to for leave to construct natural gas pipelines to, and associated distribution system works in, the communities of Bobcaygeon, Ontario and Scugog Island, Ontario. EGD expects to file these applications in December of 2017. EGD's application will address the Board's findings in EB-2016-0004.			N/A
7-Jul-17	Kourosh Manouchehri (Technical Standards and Safety Authority [TSSA])	TSSA representative did not have any comments at this stage, however provided a form to complete to send with technical documents when applying for approval to OEB.	7-Jul-17	Dillon representative confirmed receipt.	N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
28-Jul-17	Laura Hatcher (MTCs)	MTCs representative sent letter attachment with comments on the project.	--	--	N/A
28-Jul-17	Bohdan Kowalyk (MNRF)	MNRF representative confirmed interest in project and stated the route may affect provincially significant wetlands and life science ANSI. Also mentioned he was looking forward to reviewing the results of the field work surveys.	--	--	N/A
8-Aug-17	Melanie Shapiera (MNRF)	Dillon representative requested fisheries timing windows for in-water works.	9-Aug-17	MNRF representative asked what sort of works and where.	N/A
			9-Aug-17	Dillon representative did not have detailed information at the time as the EA was still being completed and a decision was not made regarding selected route or construction techniques. Dillon wanted to include timing windows for in-water works in the EA.	N/A
			9-Aug-17	MNRF representative referred to general timing windows and provided a link. Also advised further consultation with MNRF would be required once details of work and location were finalized.	N/A
14-Aug-17	Lee Youmans (KC)	Dillon representative requested thermal regime information for the watercourses identified within the study areas.	16-Aug-17	KC representative confirmed the e-mail was forwarded to Brett Tregunno, their Aquatic Biologist.	N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
14-Aug-17	Charles Burgess (LSRCA), Kate Lillie (LSRCA)	Dillon representative followed up on information request and scoping document submitted on June 27, 2017 and requested thermal regime information.	23-Aug-17	LSRCA representative confirmed review of scoping document and stated they do not have anything to add as the pipeline routes would be located in pre-disturbed and existing road rights-of-way. Also confirmed they requested data from their Aquatic Ecologist from a temperature sampling site at Beaver River and Scugog Line 14 and the data may take several weeks. Provided a link to the Beaver River Subwatershed Plan.	N/A
			31-Aug-17	LSRCA representative sent map showing the sampling location on the Beaver River and spreadsheets with temperature data from the summers of 2003 and 2004. Also confirmed the site is considered a warm water site.	N/A
18-Aug-17	Steve Varga (MNRF)	Dillon representative requested information on Lake Scugog Marsh PSW and Scugog Marsh ANSI.	29-Aug-17	Dillon representative followed up on information request.	N/A
03-Oct-17	OPCC	EGDI sent the Environmental Report to the OPCC members for review.	N/A	N/A	N/A
04-Oct-17	Patrick Grace (Infrastructure Ontario)	EGDI was informed that the email for Patrick was incorrect.	October 4, 2017	The distribution list for the OPCC was updated and confirmation received from Patrick that he has received the notification regarding the OPCC review for the Environmental Report for the project.	N/A
18-Oct-17	Emma Sharkey Manager Indigenous Energy Policy	EGDI sent the Environmental Report to the OPCC members for review - additional contact added.		Emma responded to email to confirm receipt.	N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
09-Nov-17	Kourosh Manouchehri (Technical Standards and Safety Authority [TSSA])	TSSA requested the technical specification of this line including thickness, material, MOP, class location calculation, high consequence area and other related documents. TSSA has started creating Service Requests (SR) for new pipeline projects submitted to OEB. These projects might be subject to inspection or audits by TSSA on top of the engineering review. The above mentioned SR number will be used for any charges of engineering review or site inspections. For that reason, TSSA also requested a contact person in EGD for this project.	November 16, 2018	EGDI provided the requested information: <u>NPS 4 Extra High Pressure Pipe</u> Pipe Material: Steel Pipe Wall Thickness: 4.8 mm Pipe Grade: 359 MPa Operating Pressure: 2758 kPa Class Location: Regardless of class location, internal standard is to design to a Class 4 location % SMYS at Operating Pressure: 9.1% SMYS Rachel Tsang is the contact for the project.	N/A
19-Jan-18	Infrastructure Ontario	EGDI sent the application/evidence to MOI (via email).	January 19, 2018	MOI confirmed receipt of the application/evidence.	N/A
26-Jan-18	Shereen Smithanik Senior Policy Advisor Ministry of Energy Indigenous Energy Policy Unit	EGDI provided the link to the application/evidence on the company website and attached the Indigenous Consultation Report (Exhibit H-1-1 plus attachments) and Indigenous Engagement Activities (Exhibit H-1-2 plus attachments) for review.	January 26, 2018	MOE responded and indicated that the turnaround time for sufficient assessment is 6 weeks.	
30-Jan-18	OPCC	As directed by the OEB, a copy of the OEB Notice of Application and a link to the application/evidence was sent via courier to the members of the OPCC			

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
31-Jan-18	Morgan Owen, Indigenous Energy Policy	<p>MOE contacted EGDl to follow up regarding Curve Lake FN attempts to contact EGDl to arrange a meeting with the community to discuss the Fenelon Falls project.</p> <p>MOE requested that EGDl contact Curve Lake FN to arrange a meeting – MOE advised that these meetings should occur prior to commencement of construction of the project. MOE also requested that EGDl provide the information to the MOE to ensure Crown consultation obligations have been met.</p>	31-Jan-18	<p>EGDI responded and informed the MOE that EGDl had been in contact with a representative from Curve Lake FN and that they indicated that a Feb 12 meeting (as suggested by Curve Lake FN) works for EGDl and also suggested Feb 5 as another potential meeting date.</p> <p>-----</p> <p>MOE responded and asked that EGDl continue to provide follow up to the MOE.</p> <p>-----</p> <p>EGDI responded and indicated that it will continue to record the consultation activities with each indigenous group.</p> <p>-----</p> <p>MOE also asked if EGDl had discussed the Scugog Island Project with Curve Lake FN. MOE has received the consultation report and suggested that once a meeting has occurred with Curve Lake FN that EGDl provide an updated report</p> <p>-----</p> <p>EGDI responded to the MOE that it has offered on multiple occasions to meet with Curve Lake FN and plan to provide an overview of the Scugog Island Project. EGDl will update the correspondence report accordingly.</p>	
01-Feb-18	Provincial Agencies	The OEB Notice of Application and a link to the application/evidence was sent via email to the Provincial Agencies listed in the Stakeholder interested parties list.			N/A

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
02-Mar-18	Bohdan Kowalyk (MNRF)	MNRF stated that more detailed design from EGDl would be required in order for the MNRF to provide a proper assessment of impacts and their mitigation.	02-Mar-18	EGDI replied stating that their response has been forwarded to the environmental consultant for considering during permitting. Also, EGDl indicated it does not have detailed design yet, but once it does, it would provide this to MNRF for input on impacts and mitigation.	N/A
04-Apr-18	Morgan Owen, Indigenous Energy Policy	EGDI followed up with the MOE regarding the status of its decision as to the adequacy of consultation on the project.	04-Apr-18	MOE responded and requested documentation regarding consultation between EGDl and Curve Lake FN ----- EGDI responded to the MOE requests for further information and indicated that Curve Lake FN had canceled the meeting on February 12, 2018, which had been scheduled to discuss the project. Curve Lake FN canceled the meeting due to personal matters. EGDl provided the email correspondence between EGDl and Curve Lake FN to the MOE.	

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
06-Apr-18	Morgan Owen, Indigenous Energy Policy	<p>MOE followed up to EGD's request to confirm adequacy of consultation and requested that in the future EGD include in the correspondence logs whether a community has any outstanding issues. The MOE also requested the following:</p> <ul style="list-style-type: none"> • That EGD provide a timeline in relation to another project • Whether the OEB had granted leave to construct for the other project • Whether there are any additional permits required • When construction will begin. <p>With the information the MOE will be contact Curve Lake FN to discuss the importance that they meet with EGD so as to be engaged in the during the approval process for Scugog LTC and prior to construction for Fenelon Falls</p>	April 9, 2018	<p>EGDI responded that the company will indicate in the correspondence logs whether a community has any outstanding issues.</p> <p>EGDI advised that archaeological resources were identified by Curve Lake FN as an area of interest and EGD extended an opportunity to have a member of Curve Lake First Nation participate in archaeological monitoring in the Stage two assessments.</p> <p>EGDI advised that it would continue to proactively engage with Curve Lake First Nation (including the other potentially affected First Nations) throughout the life of the project.</p> <p>The other project is set to begin construction in the spring. Curve Lake FN has been notified in an effort to encourage them to meet with EGD should they still wish to do so. EGD will continue to consult and engage Curve Lake FN regardless if the community chooses to meet with EGD now or later and EGD's engagement with Curve Lake FN will be guided by how the community wants to be engaged.</p>	

Agency Correspondence - Provincial					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
09-Apr-18	Morgan Owen, Indigenous Energy Policy	<p>MOE followed up regarding consultation efforts between EGDl and Curve Lake FN. The MOE appreciated that EGDl has been engaging with Curve Lake FN and that EGDl has made efforts to accommodate the interests of Curve Lake FN. The MOE advised that any outstanding issues need to be resolved prior to the MOE issuing a sufficiency Assessment for Scugog (if at all possible).</p> <p>MOE requested that EGDl provide additional information regarding another project.</p>	April 9	EGDI provided the requested information regarding the other project.	
11-Apr-18	Morgan Owen, Emma Sharkey, Brian Todd and Shannon McCabe, Ministry of Energy	EGDI representatives had a conference call with the MOE to discuss when EGDl may receive a response as to the adequacy of consultation in relation to the project.. The MOE advised that at this time they would not issue a letter of sufficiency until a meeting has taken place with Curve Lake FN.			

Agency Correspondence - Municipal					
Date of Contact	Name	Comment	Date of Response	Response and Issue Resolution (if applicable)	Follow-Up Required
23-Jun-17	Roberta Honeyford (Durham Region)	Regional Municipality of Durham representative confirmed email receipt and forwarded project details and request for information to managers Colleen Goodchild and Lino Trombino.	--	--	N/A
27-Jun-17	Amanda Bathe (Durham Region)	Regional Municipality of Durham representative requested a copy of the GIS file of the study area.	29-Jun-17	Dillon representative provided the shapefiles.	N/A
23-Aug-17	Amanda Bathe (Regional Municipality of Durham)	Regional Municipality of Durham representative sent letter attachment with response to request for information. Stated the routes cross Regional Official Plan land use designations and to refer to the Regional Official Plan. Recommended contacting the Township of Scugog for their policies and by-laws as well. Also mentioned routes are located within or adjacent to Significant Groundwater Recharge Areas (SGRAS) and to confirm with South Georgian Bay Lake Simcoe Source Protection Plan and Trent/Ganaraska Source Protection Plans. Stated routes are within the Greenbelt Plan area and subject to policies within the Greenbelt Plan.	24-Aug-17	Dillon representative confirmed receipt.	N/A
30-Jan-18	Township of Scugog	As directed by the OEB, a copy OEB Notice of Application and a link to the application/evidence was sent via courier to the members of the OPCC			N/A
01-Feb-18		The OEB Notice of Application and a link to the application/evidence was sent via email to the municipal contacts listed in the Stakeholder interested parties list.			N/A

BOARD STAFF INTERROGATORY # 7

INTERROGATORY

Ref: Exhibit D, Tab 1 Schedule 4, page 1, paragraph 4

Preamble: A revised Stage 1 Archaeological Assessment was submitted to the Ministry of Tourism, Culture and Sport (MTCS) on October 6, 2017. As of the date Enbridge filed its application (December 15, 2017), the MTCS had yet to review the revised report and provide acceptance.

Questions:

- a) What is the status of MTCS' review of the revised Stage 1 Archaeological Assessment?
- b) When does Enbridge anticipate a response from the MTCS?

RESPONSE

- a) The MTCS provided clearance for the revised Stage 1 Archaeological Assessment on November 7, 2017. Portions of the project have been recommended for a Stage 2 Assessment which will be completed in 2018. The results and report of the Stage 2 Assessment will be submitted to the MTCS for review once it is completed. Attachment 1 to this response sets out the clearance letter provided to Enbridge by the MTCS.
- b) Please see response to a) above.

Ministry of Tourism, Culture and Sport

Archaeology Programs Unit
Programs and Services Branch
Culture Division
401 Bay Street, Suite 1700
Toronto ON M7A 0A7
Tel.: (416) 212-5107
Email: Wai.Hadlari@ontario.ca

Ministère du Tourisme, de la Culture et du Sport

Unité des programmes d'archéologie
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Nov 7, 2017

Matthew Beaudoin (P324)
Timmins Martelle Heritage Consultants Inc.
1600 Attawandaron London ON N6G 3M6

RE: Review and Entry into the Ontario Public Register of Archaeological Reports: Archaeological Assessment Report Entitled, "Stage 1 Archaeological Assessment Scugog Island Pipeline Project Part of Lots 2-6, Concession 13 & 14, Lots 13-24 Concession 5 & 6, Geographic Township of Reach And Part of Lots 1-9 Concession 6, Lots 3-9 Concession 5 Geographic Township of Cartwright Township of Scugog Regional Municipality of Durham ", Dated Oct 6, 2017, Filed with MTCS Toronto Office on Oct 18, 2017, MTCS Project Information Form Number P324-0227-2017, MTCS File Number 0006931

Dear Dr. Beaudoin:

This office has reviewed the above-mentioned report, which has been submitted to this ministry as a condition of licensing in accordance with Part VI of the Ontario Heritage Act, R.S.O. 1990, c 0.18.¹ This review has been carried out in order to determine whether the licensed professional consultant archaeologist has met the terms and conditions of their licence, that the licensee assessed the property and documented archaeological resources using a process that accords with the 2011 Standards and Guidelines for Consultant Archaeologists set by the ministry, and that the archaeological fieldwork and report recommendations are consistent with the conservation, protection and preservation of the cultural heritage of Ontario.

The report documents the assessment of the study area as Map 1 and Maps 10-35 of the above titled report and recommends the following:

1) Scugog Line 14

Overall, the portion of the ROW covered by the existing gravel road should be considered extensively disturbed, and does not have archaeological potential. The eastern portion of Scugog Line 14 outside of the road is low-lying and wet, and does not have archaeological potential. The north side of the ROW is extensively disturbed by ditching, underground telephone and an existing Enbridge gas pipeline, and does not have archaeological potential. The majority of the south side of the ROW is extensively disturbed by ditching, underground telephone and existing steep slopes, and does not have archaeological potential; however, there are two areas where the ditching is minimal and not obviously disturbed. As such, these areas have archaeological potential and require Stage 2 survey. In keeping with provincial standards, the areas within the Project area that consist of grassed areas are recommended for assessment by a standard test pit survey at a 5 m transect interval to achieve the provincial standard.

2) Scugog Line 6

Overall, the Scugog Line 6 ROW from the intersection of Highway 12 to Port Perry is extensively disturbed and does not have archaeological potential.

3) Scugog Street

Overall, the Scugog Street ROW through the community of Port Perry is extensively disturbed and does not have archaeological potential.

4) Highway 7a

Overall, the majority of the ROW for Highway 7a is extensively disturbed or lowlying and wet and does not have archaeological potential. In the eastern portion of the Project area, there are portions of the northern and southern ROW that are not obviously disturbed and that have archaeological potential. As such, these areas have archaeological potential and require Stage 2 survey. In keeping with provincial standards, the areas within the Project area that consist of grassed areas are recommended for assessment by a standard test pit survey at a 5 m transect interval to achieve the provincial standard.

Overall, if the preliminary preferred route is selected, it would require Stage 2 archaeological assessment for roughly 1.75 km of the route along Highway 7a. If the alternate route is selected, it would require Stage 2 archaeological assessment for roughly 0.75 km of the route along Scugog Line 14.

These recommendations are subject to the conditions laid out in Section 7.0 of this report and to the Ministry of Tourism, Culture and Sport review and acceptance of this report into the provincial registry.

Based on the information contained in the report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment are consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. This report has been entered into the Ontario Public Register of Archaeological Reports. Please note that the ministry makes no representation or warranty as to the completeness, accuracy or quality of reports in the register.

Should you require any further information regarding this matter, please feel free to contact me.

Sincerely,

Wai Hadlari
Archaeology Review Officer

cc. Archaeology Licensing Officer
Joe Muraca, Dillon Consulting Limited
Kyle Duran, National Energy Board

¹ In no way will the ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report(s) or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional artifacts or archaeological sites are identified or the Report(s) is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

BOARD STAFF INTERROGATORY # 8

INTERROGATORY

Ref: Exhibit G, Tab 1, Schedules 1-4

Preamble: Enbridge may require temporary land rights to complete the Scugog Island project. According to section 97 of the Ontario Energy Board Act, 1998 (OEB Act), "In an application under section 90, 91 or 92, leave to construct shall not be granted until the applicant satisfies the Board that it has offered or will offer to each owner of land affected by the approved route or location an agreement in a form approved by the Board." Enbridge will therefore require the OEB's approval of the form of easement agreement that it has offered or will offer to the affected landowners.

Questions:

- a) What is the current status and prospect of communication and negotiations with landowners of properties where temporary land use rights are needed?
- b) Has the form of Working Area Agreement Enbridge has offered or will offer to all directly affected landowners been previously approved by the OEB, and if so, in which proceeding?
- c) If the answer to b) is no, what is the most recent proceeding that Enbridge obtained approval from the OEB of its Working Area Agreement? What are the differences between that agreement and the agreement filed in Exhibit G, Tab 1, Schedule 3?

RESPONSE

- a) Enbridge has not identified any requirement for temporary land use. Should this change, Enbridge will offer affected landowners the form of Working Area Agreement set out in part b) of this response.
- b) Please note that the form of Working Area Agreement set out at Exhibit G, Tab 1, Schedule 3, Attachment 3 contains two typos. Paragraph 1. should read as follows:

The Company intends to construct and install a pipeline for the distribution of natural and/or manufactured gas through Lot, Concession/Plan , in the

Paragraph 2, should read as follows:

To facilitate the construction of such pipeline, the Company requires a wide temporary working area adjacent to the pipeline;

A corrected form of Working Area Agreement is attached to this response and will be provided to affected landowners if required. The form of Working Area Agreement attached to this response was approved by the OEB in the proceeding for the Innes Road Project (EB-2012-0438).

c) Please see response to b).

WORKING AREA AGREEMENT

THIS AGREEMENT made the day of , 20

BETWEEN:

(hereinafter called the "Owner")

-and-

ENBRIDGE GAS DISTRIBUTION INC.

(hereinafter called the "Company")

WHEREAS:

1. The Company intends to construct and install a pipeline for the distribution of natural and/or manufactured gas through Lot, Concession/Plan , in the
2. To facilitate the construction of such pipeline, the Company requires a wide temporary working area adjacent to the pipeline;
3. The Owner is the owner of the lands adjacent to the pipeline and has agreed to allow the Company to use such working area to construct and install the pipeline.

NOW THEREFORE THIS AGREEMENT provides that in consideration of the sum of
_____DOLLARS (\$) paid by the Company to the Owner, receipt whereof is
hereby acknowledged, the Owner hereby agrees to permit the Company, its employees and agents, with or without
vehicles and/or machinery, to enter upon, use and otherwise occupy during the period of construction of the pipeline, an
area adjacent to the pipeline and being a distance of m.

The Company agrees that at its own expense it will make all grading, repairs and replacements necessary to
restore the lands to as near its original condition as is practicable upon the termination of such work. The Company
shall pay for all damages to land, crops, timber or improvements caused by its operations.

IN WITNESS WHEREOF the parties have executed this Agreement.

SIGNED, SEALED AND DELIVERED

In the presence of

)
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) **ENBRIDGE GAS DISTRIBUTION INC.**
)
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) _____
)
)
) _____

BOARD STAFF INTERROGATORY # 9

INTERROGATORY

Ref: Exhibit G, Tab 1, Schedule 1, Pages 1-2

Questions:

- a) What is the status of acquiring the crossing permits and other approvals Enbridge needs to complete the construction of the Project?
- b) Are any other permits or agreements required and outstanding?

RESPONSE

- a) Clearance for Stage 1 Archaeological Assessment work has been provided by the Ministry of Tourism, Culture and Sport.

The applications for the remainder of the crossing permits and other approvals Enbridge needs to complete the construction of the Project are under development and have not yet been submitted to approving agencies. The project schedule accounts for the required timelines for receiving crossing permits and other approvals prior to the start of construction.

Please see the table below for a status update for each required crossing permit/approval that was identified in Exhibit G, Tab 1, Schedule 2:

<u>AUTHORITY</u>	<u>PURPOSE</u>	<u>STATUS</u>
Township of Scugog Regional 181 Perry Street P.O. Box 780 Port Perry, ON L9L 1A7 Attn: Lori Fox	Road Occupancy Permit, Noise By-Law exemption, Permit to secure easement for installation of the pipeline in designated road right-of-way and for crossing of other infrastructure (e.g. water, mains, sewers).	Not yet applied for

<u>AUTHORITY</u>	<u>PURPOSE</u>	<u>STATUS</u>
<p>The Regional Municipality of Durham 605 Rossland Road East P.O. Box 623 Whitby, Ontario L1N 6A3</p> <p>Attn: Lawrence Corby – Transportation Infrastructure</p>	<p>Road Occupancy Permit, Noise By-Law exemption, Permit to secure easement for installation of the pipeline in designated road right-of-way and for crossing of other infrastructure (e.g. water, mains, sewers), Permit to injure and/or remove trees as per Durham Region By-Law 31-2012.</p>	<p>Not yet applied for</p>
<p>Ontario Ministry of the Environment and Climate Change Central Region Technical Support Section Place Nouveau 9th Flr, 5775 Yonge St Toronto, Ontario M2M 4J1</p> <p>Attn: Tina Dufresne</p>	<p>Permit to Take Water (if water taking is greater than 50,000L per day)</p>	<p>Not yet applied for</p>
<p>Ontario Ministry of Natural Resources and Forestry Aurora District 50 Bloomington Rd, Aurora, Ontario L4G 0L8</p> <p>Attn: Paul Heeney</p>	<p>Letter of advice, project registration and/or a permit under the Endangered Species Act, 2007 (ESA) for work within, or adjacent to, Species At Risk habitat.</p>	<p>Not yet applied for</p>
<p>Department of Fisheries and Oceans 867 Lakeshore Road Burlington, Ontario L7S 1A1 Telephone: (1-855-852-8320)</p> <p>Attn: Referral Coordinator</p>	<p>Self-Assessment for Serious Harm to Fish, or Request for Review</p>	<p>Self-Assessment letter completed</p>

<u>AUTHORITY</u>	<u>PURPOSE</u>	<u>STATUS</u>
<p>Environment and Climate Change Canada 351, boul. Saint-Joseph Gatineau, Quebec K1A 0H3</p> <p>Attn: Judith Kennedy</p>	<p>Nest sweeps to be conducted at a maximum of 7 days prior to vegetation removal during the bird nesting season, (e.g. April 1 to August 21), as per the <i>Migratory Birds Convention Act</i></p>	<p>Bird sweeps to be completed just prior to the start of construction</p>
<p>Kawartha Conservation Authority 277 Kenrei Park Road Lindsay, Ontario K9V 4R1</p> <p>Attn: Stacy Porter</p>	<p>Permits for Interference with Wetlands and Alterations to Shorelines and Watercourses</p>	<p>Not yet applied for</p>
<p>Lake Simcoe Region Conservation Authority 120 Bayview Parkway Newmarket, Ontario L3Y 4X1</p> <p>Attn: Tom Hogenbirk</p>	<p>Permits for Interference with Wetlands and Alterations to Shorelines and Watercourses</p>	<p>Not yet applied for</p>
<p>Ministry of Tourism, Culture, and Sport (MTCS) Programs and Services Branch 401 Bay St, Suite 1700 Toronto, Ontario M7A 0A7 Attn: Peter Armstron</p>	<p>Archaeological clearance under the <i>Ontario Heritage Act (OHA)</i>, Review of Built Heritage and Cultural Landscape under the OHA</p>	<p>Clearance for Stage 1 Archaeological Assessment work received. Stage 2 Archaeological Assessment work pending.</p>
<p>Ministry of Transportation Ontario 300 Water Street, 1st Floor, South Tower Peterborough, Ontario K9J 3C7</p> <p>Attn: Jason White</p>	<p>Encroachment permits to work within provincial highway right-of-ways</p>	<p>Not yet applied for</p>

- b) The following additional permits/approvals have been identified as required for work that will be completed on Mississaugas of Scugog Island First Nation reserve lands:

<u>AUTHORITY</u>	<u>PURPOSE</u>	<u>STATUS</u>
Mississaugas of Scugog Island First Nation	Band Council Resolution for installation of distribution piping on reserve lands.	Pending

Part of the Project will be located on MSIFN reserve. In accordance with the *First Nations Land Management Act*, S.C. 1999, c. 24 ("*FNLM Act*"), MSIFN signed the Framework Agreement on First Nation Land Management with Her Majesty the Queen in Right of Canada ("Framework Agreement") and put into force the MSIFN Land Management Code (the "Land Code"), effective July, 1999, authorizing MSIFN to manage the lands within its reserve in accordance with the *FNLM Act*, the Framework Agreement and the Land Code. As such, Enbridge will work closely with MSIFN to secure a permit under its Land Code including its registration in the First Nation Lands Register maintained by Indigenous and Northern Affairs Canada. Enbridge and the MSIFN have mutually agreed to schedule a meeting to begin the process of obtaining the applicable permit such that Enbridge can construct the Project on reserve.

BOARD STAFF INTERROGATORY # 10

INTERROGATORY

Ref: Exhibit H, Schedule 1, pages 1-16 and attachments

Preamble: Enbridge filed an Indigenous Consultation Report (ICR) as part of its evidence. The evidence does not include an ICR review letter by the Ministry of Energy or a letter of comment from the Ministry advising whether, in its opinion, the consultation and any accommodation has been adequate. Enbridge stated that the ICR reflects the Indigenous consultation activities up to December 1, 2017.

Questions:

- a) Please provide an update on Indigenous consultation activities since December 1, 2017. Identify any concerns and issues raised in the consultation process and steps that Enbridge is committed to undertake to address any concerns or issues.
- b) Please update the evidence with any documentation between the Ministry and Enbridge after June 28, 2017 regarding the Ministry's review of the ICR.
- c) Please provide any updates to the ICR in response to any comments received from the Ministry.

RESPONSE

- a) Since December 1, 2017, First Nations have not raised any project specific concerns. Some First Nations had previously expressed concerns prior to December 1, 2017. These concerns were in relation to heritage resources in the context of the Project. Enbridge resolved these concerns by providing the First Nations copies of the Stage 1 Archaeological Assessment report and committing to engaging a community representative from each First Nation to participate in the planned Stage 2 Archaeological Assessment field work.

The Ministry of Energy has not yet issued a letter confirming consultation is sufficient for the Project. On April 11, 2018, Enbridge and the MOE held a conference call to better understand the status of the MOE's assessment of the adequacy of consultation on the Project. The MOE confirmed that they would not issue a letter of sufficiency until a meeting has taken place with Curve Lake FN.

Since June 2017, Enbridge has made several attempts to meaningfully consult with Curve Lake FN on this Project. On August 23, September 7, 11, 28, 2017 and

October 10, 2017, Enbridge requested a meeting with Curve Lake First Nation to provide them with an overview of the Project and an environmental technical briefing. Unfortunately, the community did not confirm its availability for any meeting.

On September 8, 2017, an Enbridge representative re-sent the Project information package that included an overview of the proposed Project, route map and a copy of the delegation letter from the Ministry of Energy. The Project letter indicated that Enbridge was in the process of developing the environmental report and was collecting information on the archaeological environment, natural environment and socio-economic features for the proposed pipeline route. Enbridge requested any input or information from the community about any potential impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. The letter also requested a call back from the community regarding their interest to meet in person to discuss the Project.

On December 2017, Curve Lake First Nation committed to arranging a meeting to discuss the Project; however, it did not provide Enbridge with any potential meeting dates. Accordingly, Enbridge followed up with Curve Lake First Nation on both January 29, 2018 and February 7, 2018 to again request a meeting with Curve Lake First Nation to discuss the Project. Enbridge and Curve Lake First Nation then confirmed a meeting date for February 12, 2018. Unfortunately, Curve Lake First Nation subsequently cancelled this meeting on the morning of February 12 due to the lack of attendance by Chief and Council.

Curve Lake First Nation continues to express an interest in meeting to discuss the Project. In an effort to demonstrate Enbridge's continued desire to work with this community, Enbridge provided capacity funding to Curve Lake First Nation so they can better understand the Project. On April 6, 2018, an Enbridge representative again followed up with Curve Lake First Nation to reschedule the meeting. Curve Lake advised and Enbridge confirmed that they would be available to meet on May 14, 2018. Enbridge looks forward to meeting with Curve Lake First Nation on this date to discuss the Project, and answer any questions or concerns raised by Curve Lake First Nation and how Enbridge can mitigate those concerns.

To date, Curve Lake First Nation has only expressed concerns about archaeological resources in general terms. It has not identified potential impacts to Aboriginal and Treaty rights in the Project area. At this time, and based on the information available to Enbridge, it is of the view that its proposed mitigation measures and contingency plans, as described in the environmental report, will appropriately address any potential impacts the Project may have on Curve Lake First Nation. Enbridge looks forward to meeting with the community and Enbridge remains committed to gathering as much specific information as Curve Lake First Nation is willing to share and where appropriate, incorporate it in Enbridge's mitigation strategies.

- b) Please see the response to Staff Interrogatory #6 found at Exhibit I.Staff.6.
- c) Enbridge has filed an update to the ICR, please see Exhibit H, Tab 1, Schedule 2.

BOARD STAFF INTERROGATORY # 11

INTERROGATORY

Ref: Exhibit A, Tab 2, Schedule 1, page 3, paragraph 16

Enbridge applied for leave to construct facilities under section 90(1) of the OEB Act. If Enbridge does not agree to any of the draft conditions of approval noted below, please identify the specific conditions that Enbridge disagrees with and explain why.

For conditions in respect of which Enbridge would like to recommend minor changes, please provide the proposed changes.

Draft

**Leave to Construct Conditions of Approval Application under Section 90 of the
OEB Act Enbridge Gas Distribution Inc.
EB-2017-0261**

1. Enbridge Gas Distribution Inc. (Enbridge) shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2017-0261 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued, unless construction has commenced prior to that date.
(b) Enbridge shall give the OEB notice in writing:
 - i. of the commencement of construction, at least ten days prior to the date construction commences;
 - ii. of the planned in-service date, at least ten days prior to the date the facilities go into service;
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction; and
 - iv. of the in-service date, no later than 10 days after the facilities go into service.
3. Enbridge shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

4. Enbridge shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
5. Enbridge shall file, in the proceeding where the actual capital costs of the project are proposed to be included in rate base, a Post Construction Financial Report, which shall indicate the actual capital costs of the project and shall provide an explanation for any significant variances from the cost estimates filed in this proceeding.
6. Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge' adherence to Condition 1;
 - ii. describe any impacts and outstanding concerns identified during construction;
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.
 - b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge' adherence to Condition 3;
 - ii. describe the condition of any rehabilitated land;
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. include a log of all complaints received by Enbridge, including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.

RESPONSE

Enbridge has reviewed the Board Staff proposed draft conditions of approval and does not have any concerns or comments. All conditions as set out by the Ontario Energy Board will be adhered to by Enbridge.