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8.0 RATE DESIGN

8.1 RATE DESIGN OVERVIEW

This Exhibit documents the calculation of Energy+'s proposed distribution rates by rate class for the 2019 Test Year, based on the rate design as proposed in this Exhibit.

As noted throughout this Application, Energy+ currently maintains two separate service territories for rate purposes: (i) Cambridge and North Dumfries; and (ii) Brant County. In this Application, Energy+ proposes to harmonize the rates and adopt a Schedule of Rates and Tariffs for all Energy+ customers. As part of its acquisition of the former BCP, and incorporated as part of the Purchase Agreement, the former CND agreed to use commercially reasonable efforts to harmonize rates for the customers of the former CND and BCP in 2019, at the time of the former CND's next scheduled Cost of Service Application.¹

In this Application, Energy+ is proposing to change the "rate year" from May 1 to April 30, to January 1 to December 31. The principle reason for this change is to align the rate year with the financial reporting fiscal year. This change is proposed to be effective January 1, 2019.

Energy+ has determined its total service revenue requirement to be \$36,825,314. The total revenue offsets in the amount of \$1,654,991 reduce Energy+'s total service revenue requirement to a base revenue requirement of \$35,170,323 which is used to determine the proposed distribution rates. The base revenue requirement is derived from Energy+'s capital and operating spending forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

¹ MAADs Application (EB-2014-0217), Exhibit A, Tab 1, Schedule 1, Pg. 2

Table 8-1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$18,818,358
Amortization Expenses	\$6,703,335
Regulated Return On Capital	\$10,507,388
PILs	\$796,233
Service Revenue Requirement	\$36,825,314
Less Revenue Offsets	\$1,654,991
Base Revenue Requirement	\$35,170,323

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2019 Proposed Base Revenue Requirement
Residential	\$19,242,381
General Service < 50 kW	4,342,482
General Service > 50 to 999 kW	7,364,315
General Service > 1000 to 4999 kW	2,253,129
Large User	1,089,949
Street Lighting	528,827
Sentinel Lighting	20,346
Unmetered Scattered Load	67,090
Embedded Distributor Hydro One - CND	46,684
Embedded Distributor Waterloo North Hydro - CND	163,046
Embedded Distributor Hydro One 1 - BCP	34,234
Embedded Distributor Brantford Power - BCP	14,991
Embedded Distributor Hydro One 2 - BCP	2,837
Total	\$35,170,311

8.1.1 Fixed/Variable Proportion

8.1.1.1 Current Fixed / Variable Proportion

The fixed revenue at existing rates is determined by applying the 2018 Energy+ approved monthly service charges for the Cambridge and North Dumfries Hydro ("CND") and the Brant County service areas to the forecasted number of customers by service area. The variable revenue at existing rates is calculated by applying the 2018 approved distribution volumetric charge for the two service areas, excluding rate riders and the transformer allowance, to the forecasted volumes by service area. This information is used to determine the current split between fixed and variable distribution revenue by rate class for Energy+, which is outlined in Table 8-3.

For 2019, each rate class for Energy+ will include customers from the CND and the Brant service areas. The proposed rates will reflect the harmonized rate that will be charged to all customers in the rate class. The harmonization of rates is proposed to occur in one year.

Table 8-3: Current Fixed Variable Split

Rate Class	2019 Fixed Base Revenue with 2018 Approved Rates	2019 Variable Base Revenue with 2018 Approved Rates	2019 Total Base Revenue with 2018 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$15,355,736	\$2,194,587	\$17,550,323	87.50%	12.50%
General Service < 50 kW	\$1,123,800	\$3,028,120	\$4,151,920	27.07%	72.93%
General Service > 50 to 999 kW	\$1,087,549	\$6,403,085	\$7,490,633	14.52%	85.48%
General Service > 1000 to 4999 kW	\$311,146	\$1,843,108	\$2,154,254	14.44%	85.56%
Large User	\$215,426	\$826,692	\$1,042,118	20.67%	79.33%
Street Lighting	\$462,753	\$295,427	\$758,180	61.03%	38.97%
Sentinel Lighting	\$4,113	\$10,460	\$14,573	28.22%	71.78%
Unmetered Scattered Load	\$33,098	\$30,944	\$64,042	51.68%	48.32%
Embedded Distributor Hydro One - CND	\$0	\$50,527	\$50,527	0.00%	100.00%
Embedded Distributor Waterloo North Hydro - CND	\$0	\$221,287	\$221,287	0.00%	100.00%
Embedded Distributor Hydro One 1 - BCP	\$1,164	\$117,870	\$119,034	0.98%	99.02%
Embedded Distributor Brantford Power - BCP	\$1,164	\$4,224	\$5,388	21.60%	78.40%
Embedded Distributor Hydro One 2 - BCP	\$4,655	\$0	\$4,655	100.00%	0.00%
Total	\$18,600,602	\$15,026,331	\$33,626,933	55.3%	44.7%

8.1.1.2 Proposed Monthly Service Charge

With the exception of the Residential and Embedded Distributor classes, Energy+ proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges. This proposal is consistent with the Ontario Energy Board's ("OEB" or "Board") Decision in the following cases:

- a) Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (*EB-2012-0113*);
- b) Atikokan Hydro Inc. - 2012 Cost of Service Rate (*EB-2011-0293*);
- c) Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (*EB-2011-0319*);
- d) Horizon Utilities Corporation - 2011 Cost of Service Application (*EB-2010-0131*);
- e) Hydro One Brampton Networks Inc. - 2011 Cost of Service Application (*EB-2010-0132*);
- f) Kenora Hydro Electric Corporation Ltd.- 2011 Cost of Service Application (*EB-2010-0135*); and.
- g) In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (*EB-2014-0002*) the Board approved Horizon's proposal to maintain the fixed/variable split. The following outlines the Board findings with regards to proposed fixed/variable split:

"The Board accepts Horizon's proposal. While the Board's current policy direction is to move toward an increased fixed charge, this consideration was not the sole basis upon which the Board reached its Decision. The Settlement Agreement contains a re-opener provision which would address any policy change related to an increased fixed charge.

A fixed/variable split above the ceiling was approved in Horizon's last cost of service proceeding. In this application, Horizon has maintained the fixed/variable split.

The Board notes that a principle of rate design is that in most circumstances rate stability is desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to

1 *maintain a fixed/variable split that moves above the ceiling. Intervenors argue that this is*
2 *contrary to the Board's report in EB-2007-0667."*

3 On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for*
4 *Residential Electricity Customers* (EB-2012-0410). On page 9 of that policy it states:

5 *"The current rate design for distribution service is not reflective of the costs to distribute*
6 *electricity, because costs that are mostly fixed are being recovered through charges which*
7 *vary with usage."*

8 Based on the above, it is Energy+'s proposal that it would be reasonable to maintain the
9 current fixed/variable split for all rate classes, with the exception of the Residential and
10 Embedded Distributors classes.

11 *Residential Customer Class – Transition to Monthly Fixed Rate*

12 On April 2, 2015, The OEB released the *Report of the Board: A New Rate Design for*
13 *Electricity Residential Customers* (EB-2012-0410) and determined that residential
14 distribution rates would move to a fully-fixed monthly charge over a four-year period. This
15 transition process requires that the fixed charge is increased gradually while the volumetric
16 charge is reduced slowly, so that the customer rate impact and the distributors residential
17 class revenue remains neutral. In their respective 2016 Rate Applications², Energy+(CND)
18 and Energy+(Brant County) received approval to transition the residential rate to a fully-fixed
19 rate over a four-year period, commencing with the May 1, 2016 rates.

20 For Energy+, 2019 represents the fourth year and final year of the transition to a fully fixed
21 monthly service charge. As such, the 2019 distribution rate for the Residential rate class will
22 be charged on a fully fixed basis.

23 The OEB has established that, when assessing the combined effects of the transition to fixed
24 rates and other bill impacts associated with changes in the cost of distribution service, a
25 utility shall evaluate the total bill impact for a residential customer at the distributor's 10th
26 consumption percentile. For purposes of Bill Impacts, Energy+ has utilized the following

² CND EB-2015-0057 Decision and Order , BCP EB-2015-0054 Decision and Order

1 average monthly consumptions, representing the 10th percentile amounts computed for
2 Energy+(CND) and Energy+(Brant) Service Territories, in Energy+'s 2018 IRM Application
3 (EB-2017-0030):

4 Energy+ (CND): 313 kWh; Energy+ (Brant): 357 kWh

5 *Embedded Distributors*

6 As mentioned in Exhibit 7, Energy+ is a host distributor to Brantford Power ("Brantford"),
7 Waterloo North Hydro ("Waterloo North") and Hydro One Networks ("Hydro One"). Energy+
8 has an existing Embedded Distributor Service Classification for Waterloo North and Hydro
9 One that are serviced in the former CND service area. The distribution rates for these two
10 Embedded Distributors were established in 2007 and were based on fully volumetric basis.
11 Energy+ proposes to maintain this rate design for 2019.

12 Energy+ is proposing two additional Embedded Distributor Service Classifications in the
13 former BCP service area. There will be one class for Brantford and one class for Hydro One.
14 The Brantford Embedded Distributor class has similar characteristics to the two Embedded
15 Distributor classes in the former CND service area. As a result, Energy+ proposes a
16 distribution rate that will be designed on a fully volumetric basis.

17 The Hydro One Embedded Distributor class in the former BCP service area includes five
18 meter points. Four of these meter points only use billing and meter reading services from
19 Energy+. Energy+ proposes to recover the costs associated with billing and meter reading
20 services with a fixed monthly service charge. This means the four meter points will only be
21 charged a fixed monthly service charge. The fifth point will be charged the same fixed
22 monthly service charge but the additional cost associated with providing service to the fifth
23 point will be charged on a volumetric basis. The proposed rate design for the Hydro One
24 Embedded Distributor class in the former BCP service area is consistent with the current
25 method used to charge Hydro One for this service.

26 The following Table 8-4 outlines the proposed monthly service charge by rate class for
27 Energy+.

Table 8-4: Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers / Connections	Proposed Monthly Service Charge
Residential	\$19,242,381	100.0%	\$19,242,381	704,127	\$27.33
General Service < 50 kW	\$4,342,482	27.1%	\$1,175,379	77,410	\$15.18
General Service > 50 to 999 kW	\$7,364,315	14.5%	\$1,069,209	9,617	\$111.18
General Service > 1000 to 4999 kW	\$2,253,129	14.4%	\$325,427	360	\$904.08
Large User	\$1,089,949	20.7%	\$225,313	24	\$9,388.05
Street Lighting	\$528,827	61.0%	\$322,768	195,115	\$1.65
Sentinel Lighting	\$20,346	28.2%	\$5,742	2,016	\$2.85
Unmetered Scattered Load	\$67,090	51.7%	\$34,673	5,988	\$5.79
Embedded Distributor Hydro One - CND	\$46,684	0.0%	\$0	24	\$0.00
Embedded Distributor Waterloo North Hydro - CND	\$163,046	0.0%	\$0	12	\$0.00
Embedded Distributor Hydro One	\$37,071	9.6%	\$3,546	60	\$59.10
Embedded Distributor Brantford Power - BCP	\$14,991	0.0%	\$0	12	\$0.00
Total	\$35,170,311		\$22,404,438	994,764	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5: Monthly Service Charge Comparison

Rate Class	Current Weighted Average 2018 Monthly Service Charge	Proposed 2019 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$21.81	\$27.33	\$21.99
General Service < 50 kW	\$14.52	\$15.18	\$29.80
General Service > 50 to 999 kW	\$113.09	\$111.18	\$79.33
General Service > 1000 to 4999 kW	\$864.41	\$904.08	\$494.33
Large User	\$8,976.07	\$9,388.05	\$2,109.24
Street Lighting	\$2.37	\$1.65	\$2.23
Sentinel Lighting	\$2.04	\$2.85	\$11.42
Unmetered Scattered Load	\$5.53	\$5.79	\$9.08

8.1.1.3 Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate Energy+ Test Year usage, kWh or kW, as the class charge determinant.

The following Table 8-6 provides Energy+'s calculation of its proposed variable distribution charges for the 2019 Test Year.

1

Table 8-6 Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$19,242,381	0.0%	\$0	466,068,279	kWh	\$0.0000
General Service < 50 kW	\$4,342,482	72.9%	\$3,167,103	195,276,256	kWh	\$0.0162
General Service > 50 to 999 kW	\$7,364,315	85.5%	\$6,295,106	1,574,312	kW	\$3.9986
General Service > 1000 to 4999 kW	\$2,253,129	85.6%	\$1,927,702	592,051	kW	\$3.2560
Large User	\$1,089,949	79.3%	\$864,635	382,038	kW	\$2.2632
Street Lighting	\$528,827	39.0%	\$206,059	15,467	kW	\$13.3222
Sentinel Lighting	\$20,346	71.8%	\$14,604	343	kW	\$42.5882
Unmetered Scattered Load	\$67,090	48.3%	\$32,417	2,273,988	kWh	\$0.0143
Embedded Distributor Hydro One - CND	\$46,684	100.0%	\$46,684	24,387	kW	\$1.9143
Embedded Distributor Waterloo North Hydro - CND	\$163,046	100.0%	\$163,046	114,657	kW	\$1.4220
Embedded Distributor Hydro One	\$37,071	90.4%	\$33,525	29,995	kW	\$1.1177
Embedded Distributor Brantford Power - BCP	\$14,991	100.0%	\$14,991	1,075	kW	\$13.9455
Total	\$35,170,311		\$12,765,873		kW	

2

8.1.1.4 Proposed Adjustment for Transformer Allowance

Currently, Energy+ provides a Transformer Allowance to those customers that own their transformation facilities. Energy+ proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW. The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 999 kW and the General Service 1,000 to 4,999 kW classes that own their transformers has been included in the volumetric charge for this class. For the General Service 50 to 999 kW class the kW volumetric charge of \$3.9986 per kW will increase by \$0.1033 per kW to a total of \$4.1019 per kW to recover the amount of the Transformer Allowance over all kW in the General Service 50 to 4,999 kW class. For the General Service 1,000 to 4,999 kW class the kW volumetric charge of \$3.2560 per kW will increase by \$0.5894 per kW to a total of \$3.8454 per kW to recover the amount of the Transformer Allowance over all kW in the General Service 1,000 to 4,999 kW class.

8.1.1.5 Proposed Distribution Rates

The following Table 8-7 sets out Energy+'s proposed electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance. These rates are consistent with those calculated in tab 13 of the RRWF.

Table 8-7: Proposed Distribution Rates – Fixed and Volumetric

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment
Residential	\$27.33	kWh	\$0.0000
General Service < 50 kW	\$15.18	kWh	\$0.0162
General Service > 50 to 999 kW	\$111.18	kW	\$4.1019
General Service > 1000 to 4999 kW	\$904.08	kW	\$3.8454
Large User	\$9,388.05	kW	\$2.2632
Street Lighting	\$1.65	kW	\$13.3222
Sentinel Lighting	\$2.85	kW	\$42.5882
Unmetered Scattered Load	\$5.79	kWh	\$0.0143
Embedded Distributor Hydro One - CND	\$0.00	kW	\$1.9143
Embedded Distributor Waterloo North Hydro - CND	\$0.00	kW	\$1.4220
Embedded Distributor Hydro One	\$59.10	kW	\$1.1177
Embedded Distributor Brantford Power - BCP	\$0.00	kW	\$13.9455
Transformer Allowance			(\$0.60)

8.1.1.6 Standby/Capacity Charge

A full discussion on the proposed cost allocation and rate design for Standby/Capacity Rates is provided in Exhibit 7.

Energy+ would propose to add the following wording to the Tariff of Rates and Charges for the GS> 50-999 kW, GS 1,000 4,999 kW; and Large User Classes with respect to the implementation of the Standby/Capacity Charge:

Standby Distribution Service – Tariff Sheet Wording

Refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

Rate Class	\$/kW
General Service > 50 to 999 kW Standby Charge	\$4.1019
General Service > 1000 to 4999 kW Standby Charge	\$3.8454
Large User Standby Charge	\$2.2632

8.1.1.7 Revenue Reconciliation

Table 8-13 provides a reconciliation between the revenue based on the Energy+ proposed distribution rates and the total base revenue requirement.

Table 8-8: Energy+ Test Year Distribution Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	58,677	466,068,279		\$ 27.33	\$ -		\$ 19,243,784	\$ 19,242,381		\$ 19,242,381	-\$ 1,403
General Service < 50 kW	Customers	6,451	195,276,256		\$ 15.18	\$ 0.0162		\$ 4,338,553	\$ 4,342,482		\$ 4,342,482	\$ 3,929
General Service > 50 to 999 kW	Customers	801		1,574,312	\$ 111.18		\$ 4.1019	\$ 7,526,864	\$ 7,364,315	\$ 162,582	\$ 7,526,897	\$ 34
General Service > 1000 to 4999 kW	Customers	30		592,051	\$ 904.08		\$ 3.8454	\$ 2,602,099	\$ 2,253,129	\$ 348,993	\$ 2,602,122	\$ 23
Large User	Customers	2		382,038	\$ 9,388.05		\$ 2.2632	\$ 1,089,942	\$ 1,089,949		\$ 1,089,949	\$ 7
Street Lighting	Connections	16,260		15,467	\$ 1.65		\$ 13.3222	\$ 527,999	\$ 528,827		\$ 528,827	\$ 829
Sentinel Lighting	Connections	168		343	\$ 2.85		\$ 42.5882	\$ 20,350	\$ 20,346		\$ 20,346	-\$ 3
Unmetered Scattered Load	Connections	499	2,273,988		\$ 5.79	\$ 0.0143		\$ 67,189	\$ 67,090		\$ 67,090	-\$ 98
Embedded Distributor Hydro One - CND	Customers	2		24,387	\$ -		\$ 1.9143	\$ 46,685	\$ 46,684		\$ 46,684	-\$ 1
Embedded Distributor Waterloo North Hydro - CND	Customers	1		114,657	\$ -		\$ 1.4220	\$ 163,042	\$ 163,046		\$ 163,046	\$ 4
Embedded Distributor Hydro One	Customers	5		29,995	\$ 59.10		\$ 1.1177	\$ 37,071	\$ 37,071		\$ 37,071	-\$ 0
Embedded Distributor Brantford Power - BCP	Customers	1		1,075	\$ -		\$ 13.9455	\$ 14,991	\$ 14,991		\$ 14,991	-\$ 0
Total								\$ 35,329,239	\$ 34,821,083	\$ 511,575	\$ 35,332,658	\$ 3,419

8.2 RETAIL TRANSMISSION SERVICE RATES

8.2.1 Retail Transmission Rates

Energy+ receives wholesale transmission service from metered points that are directly connected to the grid. Energy+ is billed Uniform Transmission Rates by the IESO on all capacity delivered through these points. Energy+ passes these charges on to customers with OEB-approved Retail Transmission Service Rates ("RTSR"). In order to determine the RTSR, Energy+ has utilized the most recent version of the Board's RTSR_Workform (2018 RTSR Workform v 1.1) for the development of the proposed rates. The 2019 RTSR_Workform was not available at the time of preparation of this Application.

As previously noted, Energy+ is seeking to harmonize rates, which would include the RTSR rates. In order to facilitate this harmonization, Energy+ undertook the following steps:

- Preparation of the RTSR_Workform for each of the CND and Brant service territories, utilizing the 2017 IRM Approved RTSR Rates by rate zone. The RTSR Workforms are provided in Appendix 8-1 in PDF format.
- Energy+ then applied these rates to the 2019 load forecast by rate class and by service territory to determine the total dollars to be collected by rate class. Energy+ divided the calculated total dollars by the total 2019 billing determinants for each rate class. The resulting weighted average RTSR rates are presented in Table 8-8.

Table 8-9 provides the computation of the Retail Transmission Network Rate based on the weighted average by service territory. Table 8-10 provides the computation of the Retail Transmission Connection Rate based on the weighted average by service territory.

Table 8-11 summarizes the proposed harmonized RTSR rates. Energy+ has a Large User that is charged on a gross load billing basis from the IESO for wholesale transmission services since this customer has load displacement generation. As a result, Energy+ proposes to charge the RTSR to this customer on a gross load basis.

1 Energy+ is also requesting the gross load billing methodology for RTSR for any customer in
2 the future that implements load displacement generation to align to the methodology used
3 by the IESO.

4
5 Please refer to Exhibit 7, Section 7.1.3.8 for further details with respect to the augmented
6 customer engagement activities undertaken with respect to this Large Use customer. The
7 customer has advised Energy+ that it is not in agreement with Energy+'s proposal with
8 respect to the use of gross load billing for wholesale transmission services.

Table 8-9: Retail Transmission Network Rate

Network - CND Service Territory	kWh/kW	Avg Rate	\$	Network - Brant Service Territory	kWh/kW	Avg Rate	\$	Energy +	kWh/kW	Avg Rate	\$
Residential	402,477,406	0.0056	\$ 2,255,798	Residential	76,544,140	0.0053	\$ 404,334	Residential	479,021,545	0.0056	\$ 2,660,133
GS< 50kW	157,192,617	0.0050	\$ 778,882	GS < 50 kW	43,902,822	0.0048	\$ 212,902	GS < 50 kW	201,095,439	0.0049	\$ 991,784
GS > 50-999 kW (Non Interval)	470,096	3.2097	\$ 1,508,854	GS > 50-999 kW (Non Interval)	72,427	1.9320	\$ 139,932	GS > 50-999 kW (Non Interval)	542,523	3.0391	\$ 1,648,786
GS > 50-999 kW	894,045	3.2097	\$ 2,869,590	GS > 50-999 kW (Interval)	137,744	2.0495	\$ 282,302	GS > 50-999 kW (Interval)	1,031,789	3.0548	\$ 3,151,893
GS >1000-4999 kW	475,870	2.4378	\$ 1,160,054	GS > 1000 - 4999	116,181	2.0518	\$ 238,382	GS > 1000 - 4999	592,051	2.3620	\$ 1,398,435
Large users	382,038	2.3101	\$ 882,532	Large users				Large users	382,038	2.3101	\$ 882,532
Unmetered Scattered Load	2,105,846	0.0050	\$ 10,531	Unmetered	226,473	0.0048	\$ 1,091	Unmetered	2,332,319	0.0050	\$ 11,622
Sentinel Lighting	-		\$ -	Sentinel lighting	343	1.4241	\$ 488	Sentinel lighting	343	1.4241	\$ 488
Street Lighting	13,985	1.6130	\$ 22,558	Street lighting	1,483	1.4572	\$ 2,161	Street lighting	15,467	1.5981	\$ 24,718
Embedded WNH	114,657	2.3101	\$ 264,865					Embedded WNH	114,657	2.3101	\$ 264,865
Embedded HON	24,387	2.3101	\$ 56,337					Embedded HON	24,387	2.3101	\$ 56,337
				Embedded - Brantford	1,075	2.0495	\$ 2,203	Embedded - Brantford	1,075	2.0495	\$ 2,203
				Embedded - HON #1	29,995	2.0495	\$ 61,473	Embedded - HON #1	29,995	2.0495	\$ 61,473
				Embedded - HON #2	102,973	2.0495	\$ 211,041	Embedded - HON #2	102,973	2.0495	\$ 211,041
Total	564,150,946		9,810,001	Total	121,135,655		1,556,309	Total	685,286,600		11,366,310

Table 8-10: Retail Transmission Connection Rate

Connection - CND Service Territory	kWh/kW	Avg Rate	\$	Connection - Brant Service Territory	kWh/kW	Avg Rate	\$	Energy +	kWh/kW	Avg Rate	\$
Residential	402,477,406	0.0043	\$ 1,738,225	Residential	76,544,140	0.0032	\$ 245,715	Residential	479,021,545	0.0041	\$ 1,983,940
GS< 50kW	157,192,617	0.0040	\$ 633,627	GS < 50 kW	43,902,822	0.0028	\$ 122,748	GS < 50 kW	201,095,439	0.0038	\$ 756,375
GS > 50-999 kW (Non Interval)	470,096	2.4516	\$ 1,152,509	GS > 50-999 kW (Non Interval)	72,427	1.1620	\$ 84,157	GS > 50-999 kW (Non Interval)	542,523	2.2795	\$ 1,236,666
GS > 50-999 kW (Interval)	894,045	2.4516	\$ 2,191,882	GS > 50-999 kW (Interval)	137,744	1.2840	\$ 176,869	GS > 50-999 kW (Interval)	1,031,789	2.2958	\$ 2,368,751
GS >1000-4999 kW	475,870	1.9240	\$ 915,565	GS > 1000 - 4999	116,181	1.2738	\$ 147,991	GS > 1000 - 4999	592,051	1.7964	\$ 1,063,556
Large users	382,038	1.9584	\$ 748,198	Large users				Large users	382,038	1.9584	\$ 748,198
Unmetered Scattered Load	2,105,846	0.0040	\$ 8,465	Unmetered	226,473	0.0028	\$ 633	Unmetered	2,332,319	0.0039	\$ 9,098
Sentinel Lighting	-		\$ -	Sentinel lighting	343	0.9388	\$ 322	Sentinel lighting	343	0.9388	\$ 322
Street Lighting	13,985	1.2320	\$ 17,229	Street lighting	1,483	0.8981	\$ 1,332	Street lighting	15,467	1.2000	\$ 18,561
Embedded WNH	114,657	1.9584	\$ 224,548					Embedded WNH	114,657	1.9584	\$ 224,548
Embedded HON	24,387	1.9584	\$ 47,761					Embedded HON	24,387	1.9584	\$ 47,761
				Embedded - Brantford	1,075	1.2840	\$ 1,380	Embedded - Brantford	1,075	1.2840	\$ 1,380
				Embedded - HON #1	29,995	1.2840	\$ 38,515	Embedded - HON #1	29,995	1.2840	\$ 38,515
				Embedded - HON #2	102,973	1.2840	\$ 132,222	Embedded - HON #2	102,973	1.2840	\$ 132,222
Total	564,150,946		7,678,010	Total	121,135,655		951,884	Total	685,286,600		8,629,893

Table 8-11: Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0055		\$0.0041	
General Service < 50 kW	\$0.0049		\$0.0038	
General Service > 50 to 999 kW (Non-Interval)		\$3.0391		\$2.2795
General Service > 50 to 999 kW (Interval)		\$3.0548		\$2.2958
General Service > 1000 to 4999 kW		\$2.3620		\$1.7964
Large User		\$2.3101		\$1.9584
Street Lighting		\$1.5981		\$1.2000
Sentinel Lighting		\$1.4241		\$0.9388
Unmetered Scattered Load	\$0.0050		\$0.0039	
Embedded Distributor Hydro One - CND		\$2.3101		\$1.9584
Embedded Distributor Waterloo North Hydro - CND		\$2.3101		\$1.9584
Embedded Distributor Hydro One - BCP		\$2.0495		\$1.2840
Embedded Distributor Brantford Power - BCP		\$2.0495		\$1.2840

8.2.2 Retail Service Charges

Energy+ is not proposing any changes to the retail service charges in this application

8.2.3 Regulatory Charges

On December 15, 2016 the Board issued a Decision with Reasons and Rate Order (EB-2016-0362) establishing that the Wholesale Market Service used by rate-regulated distributors to bill their customers shall be \$0.0032 per kilowatt-hour, effective January 1, 2017. For Class B customers a CBR component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0036 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.

On June 22, 2017 the Board issued a Decision with Reasons and Rate Order (EB-2017-0234) establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0003 per kilowatt-hour for electricity consumed on or after July 1, 2017. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's OEB-approved Total Loss Factor.

On March 1, 2018, the OEB issued its Decision and Order regarding the Independent Electricity System Operator / Smart Metering Entity - Smart Metering Charge 2018-2022 (EB-2017-0290). This decision approved the smart metering charge (SMC) to be levied and collected by the Independent Electricity System Operator in its capacity as the Smart Metering Entity (SME), effective January 1, 2018. The new SMC is \$0.57 per smart meter per month, a reduction from the previous SMC of \$0.79 per smart meter per month.

8.2.4 Specific Service Charges

Energy+ proposes to harmonize the Specific Service Charges ("SSC"). Energy+ provides consistent service across both of its service territories. Table 8-12 summarizes the current SSC rates for the CND and Brant Service Territories, as well as the Energy+ proposed SSC effective January 1, 2019.

The majority of the SCC rates are in fact already consistent in both service territories. The only proposed changes are as follows:

- The former CND was approved for an "Install/Remove load control device – during regular hours" and an "Install/Remove load control device – after regular hours". Energy+ proposes that this SCC continues across the Energy+ service territory.
- Specific charge for access to power poles - \$/Pole/Year to be updated to \$43.63 in accordance with the Board's Decision "Updated Pole Attachment Charge for Wireline Pole Attachments" (EB-2015-0304) issued March 22, 2018.
- Removal of the "Temporary Service" rates from the Tariff Sheet. Energy+'s Conditions of Service (Section 3.2.10) currently provides for the provision of Temporary Service to customers based on actual costs incurred, including labour and material for the installation and the removal of equipment required for the Temporary Service. Energy+ proposes to continue to use the time and materials approach as the temporary service may be customized based on the customer's specific requirements.
- Removal of the rural system expansion/line connection fee.

Table 8-12: Specific Service Charges

Specific Service Charges	Current Tariff - CND Service Territory	Current Tariff Brant Service Territory	Proposed Energy+
Customer Administration	\$	\$	\$
Arrears certificate	15.00	15.00	15.00
Statement of account	15.00	15.00	15.00
Pulling post dated cheques	15.00	15.00	15.00
Duplicate invoices for previous billing	15.00	15.00	15.00
Request for other billing information	15.00	15.00	15.00
Easement letter	15.00	15.00	15.00
Income tax letter	15.00	15.00	15.00
Notification charge	15.00	15.00	15.00
Account history	15.00	15.00	15.00
Returned cheque (plus bank charges)	15.00	15.00	15.00
Charge to certify cheque	15.00	15.00	15.00
Legal letter charge	15.00	15.00	15.00
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	30.00	30.00	30.00
Special meter reads	30.00	30.00	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	30.00	30.00	30.00
Credit reference/credit check (plus credit agency costs)	15.00	15.00	15.00
Non-Payment of Account			
Late payment - per month	1.50	1.50	1.50
Late payment - per annum	19.56	19.56	19.56
Collection of account charge - no disconnection - during regular business hours	30.00	30.00	30.00
Collection of account charge - no disconnection - after regular business hours	165.00	165.00	165.00
Disconnect/Reconnect at meter - during regular hours	65.00	65.00	65.00
Disconnect/Reconnect at meter - after regular hours	185.00	185.00	185.00
Disconnect/Reconnect at pole - during regular hours	185.00	185.00	185.00
Disconnect/Reconnect at pole - after regular hours	415.00	415.00	415.00
Install/Remove load control device - during regular hours	65.00		65.00
Install/Remove load control device - after regular hours	185.00		185.00
Other			
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	22.35	22.35	43.63
Service call - customer owned equipment	30.00	30.00	30.00
Service call - customer owned equipment - after regular hours	165.00	165.00	165.00
Temporary service - install & remove - overhead - no transformer		500.00	
Temporary service - install & remove - underground - no transformer		300.00	
Temporary service - install & remove - overhead - with transformer		1,000.00	
Rural system expansion / line connection fee		500.00	

8.2.5 Retail Service Charges

Energy+ proposes to harmonize the Retail Service Charges (“RSC”). There are currently no differences between the RSCs between the CND and Brant Service Territories, as illustrated in Table 8-13.

Table 8-13: Retail Service Charges

Retail Service Charges	Current Tariff - CND Service Territory	Current Tariff Brant Service Territory	Proposed Energy+
	\$	\$	\$
One-time charge, per retailer, to establish the service agreement between the distributor and retailer	100.00	100.00	100.00
Monthly Fixed Charge, per retailer	20.00	20.00	20.00
Monthly Variable Charge, per customer, per retailer (\$/cust)	0.50	0.50	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer (\$/cust)	0.30	0.30	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer (\$/cust)	(0.30)	(0.30)	(0.30)
Service Transaction Request STR):			
Request fee, per request, applied to the requesting party	0.25	0.25	0.25
Processing fee, per request, applied to the requesting party	0.50	0.50	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	no charge	no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	2.00	2.00	2.00

8.2.6 Low Voltage Service Rates

Forecasted low voltage charges of \$806,325 from Hydro One for 2019 have been allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class. Low Voltage expense of \$806,325 has been estimated by using the 2019 load forecast quantities multiplied by the 2017 LV Rates. The calculation to recover the \$806,325 Low Voltage amount is outlined in the following Table 8-14.

1
2

Table 8-14: Low Voltage Charges – Determination of Rates

Rate Class	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Allocated \$	Low Voltage Rates/kWh	Low Voltage Rates/ kW
Residential	\$0.0045		466,068,279	kWh	\$2,097,307	23.47%	\$189,263	\$0.0004	
General Service < 50 kW	\$0.0042		195,276,256	kWh	\$820,160	9.18%	\$74,012	\$0.0004	
General Service > 50 to 999 kW		\$2.5545	1,574,312	kW	\$4,021,579	45.01%	\$362,912		\$0.2305
General Service > 1000 to 4999 kW		\$2.0047	592,051	kW	\$1,186,884	13.28%	\$107,106		\$0.1809
Large User		\$2.0406	382,038	kW	\$779,587	8.72%	\$70,351		\$0.1841
Street Lighting		\$1.2837	15,467	kW	\$19,855	0.22%	\$1,792		\$0.1158
Sentinel Lighting		\$0.9066	343	kW	\$311	0.00%	\$28		\$0.0818
Unmetered Scattered Load	\$0.0042		2,273,988	kWh	\$9,551	0.11%	\$862	\$0.0004	
Total					\$8,935,234	100.00%	\$806,325		

8.3 LOSS ADJUSTMENT FACTORS

Energy+ has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2013 to 2017. The calculations are summarized in the following Table 8-15 which also consistent with calculations provided in Appendix 2-R, a copy of which is included in Appendix 8-5.

Table 8-15: Loss Factor Calculation

		Historical Years					5-Year Average
		2013	2014	2015	2016	2017	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)						-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,780,674,124	1,782,419,695	1,777,379,399	1,722,187,256	1,643,582,347	1,741,248,564
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	206,955,320	207,318,049	209,448,105	152,762,815	147,688,652	184,834,588
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	1,573,718,804	1,575,101,646	1,567,931,294	1,569,424,441	1,495,893,695	1,556,413,976
D	"Retail" kWh delivered by distributor	1,745,480,851	1,730,430,155	1,750,185,363	1,676,617,027	1,596,674,910	1,699,877,661
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	204,906,257	205,265,395	207,374,362	151,250,312	146,226,388	183,004,543
F	Net "Retail" kWh delivered by distributor = D - E	1,540,574,594	1,525,164,761	1,542,811,001	1,525,366,715	1,450,448,522	1,516,873,118
G	Loss Factor in Distributor's system = C / F	1.0215	1.0327	1.0163	1.0289	1.0313	1.0261
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0261	1.0374	1.0209	1.0335	1.0360	1.0307

Table 8-16 provides the total loss factor for secondary and primary customers:

Table 8-16: Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	1.0045
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0261
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0158
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0307
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0204

8.3.1 Materiality Analysis on Distribution Losses

Energy+'s distribution 5-year average Loss Adjustment factor is less than 5%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Energy+ is not required to provide an explanation of, or justification for, its loss adjustment factor.

8.4 TARIFF OF RATES AND CHARGES

The current Tariff of Rates and Charges are based on the current Board Approved 2018 IRM Rate Order dated March 22, 2018 and included in Appendix 8-2 of this Exhibit.

Energy+ has prepared the proposed 2019 Tariff of Rate and Charges consistent with the current definition of rate classes and the current terms and Conditions of Service that have been maintained in this Application. For the proposed tariff of rates and charges please see Appendix 8-3, which are also contained in the Board's "2018_Tariff_Schedule_and_Bill_Impact_Model" excel files for both the CND and Brant service territories, which have also been filed as part of this Application. These models are filed as "2019_EnergyPlus_Tariff_Schedule_Model-BCP" and "2019_EnergyPlus_Tariff_Schedule_Model-CND". Please note that Energy+ has created and filed a separate Bill Impacts Model ("2019 EnergyPlus Bill Impact") to depict the impacts of the rate harmonization proposed in this Application and to address certain complexities with the rate riders proposed in this Application.

8.5 BILL IMPACTS

8.5.1 Bill Impact

Table 8-17 and 8-18 below presents Energy+'s distribution rate and total bill impacts, summarized by service territory, and by level of consumption by customer per rate class. Impacts are shown using the applicable current approved rates (effective May 1, 2018) and the proposed Energy+ rates for distribution, including Rate Riders for the recovery of Deferral and Variance accounts discussed in Exhibit 9. The rate impacts are assessed on the basis of moving to the proposed distribution rates.

Appendix 8-4 to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by rate class, using Energy+'s custom Bill Impact Model, which applies the methodology from Tab 5. 2-W Bill Impacts from the Board's "2018_Tariff_Schedule_and_Bill Impact_Model".

Table 8-17: Distribution and Total Bill Impacts – CND Service Territory

CND Service Territory	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (Excluding HST)			
			Current 2018	Proposed 2019	\$ Change	% Impact	Current 2018	Proposed 2019	\$ Change	% Impact
Residential	750	-	\$ 24.83	\$ 27.33	\$ 2.50	10.1%	\$ 96.02	\$ 101.82	\$ 5.80	6.0%
Residential	313	-	\$ 22.80	\$ 27.33	\$ 4.53	19.9%	\$ 52.99	\$ 59.23	\$ 6.25	11.8%
GS < 50 kW	2,000	-	\$ 43.21	\$ 47.58	\$ 4.37	10.1%	\$ 243.70	\$ 255.75	\$ 12.05	4.9%
GS >50 to 999 kW	20,000	60	\$ 368.05	\$ 357.29	\$ (10.75)	-2.9%	\$ 3,415.31	\$ 3,439.96	\$ 24.65	0.7%
GS >1,000 to 4,999	800,000	2,000	\$ 8,341.83	\$ 8,594.88	\$ 253.05	3.0%	\$ 124,738.16	\$ 124,895.10	\$ 156.94	0.1%
Large Use	6,600,000	16,000	\$ 48,858.20	\$ 45,599.25	\$ (3,258.95)	-6.7%	\$ 959,490.65	\$ 1,000,023.71	\$ 40,533.06	4.2%
Unmetered Scattered Load	100		\$ 7.15	\$ 7.22	\$ 0.07	0.9%	\$ 17.39	\$ 17.76	\$ 0.37	2.1%
Street Lighting	400,000	700	\$ 44,773.08	\$ 30,830.14	\$ (13,942.94)	-31.1%	\$ 101,505.50	\$ 91,660.44	\$ (9,845.06)	-9.7%
EMB - WNH	-	8,280	\$ 15,870.25	\$ 11,774.16	\$ (4,096.09)	-25.8%	\$ 47,845.40	\$ 37,975.34	\$ (9,870.06)	-20.6%
EMB - HONI	1,382,000	2,574	\$ 5,296.14	\$ 4,927.41	\$ (368.73)	-7.0%	\$ 207,486.91	\$ 200,630.91	\$ (6,855.99)	-3.3%

Table 8-18: Distribution and Total Bill Impacts – Brant Service Territory

Brant Service Territory	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (Excluding HST)			
			Current 2018	Proposed 2019	\$ Change	% Impact	Current 2018	Proposed 2019	\$ Change	% Impact
Residential	750	-	\$ 28.28	\$ 27.33	\$ (0.95)	-3.3%	\$ 102.93	\$ 101.82	\$ (1.11)	-1.1%
Residential	357	-	\$ 26.19	\$ 27.33	\$ 1.14	4.3%	\$ 63.07	\$ 63.52	\$ 0.45	0.7%
GS < 50 kW	2,000	-	\$ 53.36	\$ 47.58	\$ (5.78)	-10.8%	\$ 262.81	\$ 255.75	\$ (7.06)	-2.7%
GS >50 to 999 kW Interval <1000	20,000	60	\$ 332.76	\$ 357.29	\$ 24.53	7.4%	\$ 3,512.04	\$ 3,441.88	\$ (70.17)	-2.0%
GS >50 to 999 kW	20,000	60	\$ 332.76	\$ 357.29	\$ 24.53	7.4%	\$ 3,496.48	\$ 3,439.96	\$ (56.52)	-1.6%
GS >1,000 to 4,999	800,000	2,000	\$ 7,956.38	\$ 8,594.88	\$ 638.50	8.0%	\$ 134,337.28	\$ 124,895.10	\$ (9,442.18)	-7.0%
Unmetered Scattered Load	100	-	\$ 4.37	\$ 7.22	\$ 2.85	65.2%	\$ 14.84	\$ 17.76	\$ 2.92	19.7%
Sentinel Lighting	10,000	29	\$ 1,227.30	\$ 1,713.57	\$ 486.27	39.6%	\$ 1,516.33	\$ 1,934.44	\$ 418.11	27.6%
Street Lighting	600,000	176	\$ 12,373.13	\$ 7,179.93	\$ (5,193.20)	-42.0%	\$ 104,532.03	\$ 92,252.79	\$ (12,279.25)	-11.7%
EMB - BPI	50,000	27	\$ 203.08	\$ 376.53	\$ 173.45	85.4%	\$ 7,849.35	\$ 7,241.64	\$ (607.72)	-7.7%
EMB - HON #1	1,300,000	2,340	\$ 9,292.48	\$ 2,674.52	\$ (6,617.96)	-71.2%	\$ 212,927.34	\$ 184,861.39	\$ (28,065.95)	-13.2%
EMB - HON #2	1,990,000	4,050	\$ 96.98	\$ 59.10	\$ (37.88)	-39.1%	\$ 276,731.57	\$ 266,375.18	\$ (10,356.39)	-3.7%

1 Energy+ submits that the bill impacts of its proposed electricity distribution rates are
2 reasonable and do not require rate mitigation.

3 *Rate Harmonization*

4 As previously noted, Energy+ proposes to harmonize the rates and adopt a Schedule of
5 Rates and Tariffs for all Energy+ customers.

6 As part of its acquisition of the former BCP, and incorporated as part of the Purchase
7 Agreement, Energy+ committed to use commercially reasonable efforts to harmonize rates
8 for customers in 2019, at the time of the former CND's next scheduled cost of service
9 applications.

10 As part of the commitment under the Purchase Agreement, the former CND also committed
11 to "... establishing 2019 rates that are at least equivalent to, if not less than, rates that would
12 otherwise have been established for the Corporation [Brant County Power Inc.] in the
13 absence of this transaction".³

14 As part of the augmented customer engagement activities undertaken, and as more fully
15 described in Exhibit 1, Energy+ requested feedback from customers with respect to the rate
16 harmonization proposal. As outlined in Section 1.3.6 Rate Harmonization in the Customer
17 Engagement Report prepared by Innovative Research Group ("IRG") (Exhibit 1), the
18 following summarizes the feedback received:

- 19 • Between 67% and 80% of residential customers that participated in the telephone survey
20 agreed (strongly or somewhat) that Energy+ customer should pay the same rates for the
21 same level of service, regardless of where they live or operate a business.
- 22 • Between 74% and 86% of small business customers that participated in the telephone
23 survey agreed (strongly or somewhat) that Energy+ customer should pay the same rates
24 for the same level of service, regardless of where they live or operate a business.

³ Share Purchase Agreement, Section 6.7

- In both mid-market and large use workshops, customers also generally supported the idea of rate harmonization, including those whose rates are expected to increase as a result.

Subsequent to receiving the feedback, particularly as it related to 20-25% of customers living in the CND service territory who disagreed (strongly or somewhat) with the rate harmonization proposal, as well as the estimated distribution rate impacts, Energy+ did consider whether the rate harmonization for the residential and GS< 50 kW class could be phased in, perhaps over a two year period. Energy+ determined that given the proportion of customers in the CND service territory, compared to the Brant service territory, a phased in approach would be difficult to achieve, without impacting the Brant customers. Energy+ also considered the operating efficiencies and the customer service benefits from rate harmonization, including:

- Customer care and billing efficiencies from maintaining only one set of rate schedules and developing materials for customers in understanding their bills. Consistent communication to all customers, irrespective of their service territory.
- Reduction in regulatory burden (Energy+, as well as the OEB) in the preparation of the annual rate applications. The need to prepare 2 IRM Models and Bill Impact Models for two separate rate zones would be eliminated.

As summarized in Table 8-18, the Residential and GS<50 kW class distribution rates for the Brant Service territory are in fact lower than the current rates for these rate classes. Since 2014, the customers in the Brant service territory have not received any distribution rate increases.

While Energy+ recognizes that the distribution rate increases for the GS>50-999 kW and GS.1,000-4,999 classes in the Brant service territory are 7.4% and 7.8% respectively, the GS>50 kW rate class was identified in the former CND's MAADs Application as likely to see a significant increase, estimated at that time to be 54.8%.⁴ Based on the following factors, Energy+ is not proposing rate mitigation for these rate class in the Brant service territory: (i)

⁴ Decision and Order, EB-2014-0217 and EB-2014-0223, Pg. 8

1 the total distribution rate increase is less than 10%; (ii) the total bill impact is an overall
2 reduction; and (iii) customer feedback received for this rate class based upon the proposed
3 rates.

4
5 Based upon the above, Energy+ proposes to implement full rate harmonization effective
6 January 1, 2019.

7 Energy+ recognizes that the Total Bill Impact proposed for a Residential customer in the 10th
8 percentile in the CND Service Territory is 11.8% and is above the 10% threshold. In
9 accordance with the Board's Filing Requirements, where a bill impact for a particular rate
10 class is 10% or greater, a distributor must file a mitigation plan or justify why such a plan is
11 not required. In this case, Energy+ submits that any mitigation proposed would be
12 inconsistent with the intention for rate harmonization and the final transition to a fully fixed
13 distribution rate for residential customers by 2019.

APPENDIX 8-1: RETAIL TRANSMISSION SERVICE RATE WORK FORM

- CND SERVICE TERRITORY
- BRANT SERVICE TERRITORY

Network - CND Service Territory	kWh/kW	Avg Rate	\$
Residential	402,477,406	0.0056	\$ 2,255,798
GS< 50kW	157,192,617	0.0050	\$ 778,882
GS > 50-999 kW (Non Interval)	470,096	3.2097	\$ 1,508,854
GS > 50-999 kW	894,045	3.2097	\$ 2,869,590
GS >1000-4999 kW	475,870	2.4378	\$ 1,160,054
Large users	382,038	2.3101	\$ 882,532
Unmetered Scattered Load	2,105,846	0.0050	\$ 10,531
Sentinel Lighting	-		\$ -
Street Lighting	13,985	1.6130	\$ 22,558
Embedded WNH	114,657	2.3101	\$ 264,865
Embedded HON	24,387	2.3101	\$ 56,337
Total	564,150,946		9,810,001

Connection - CND Service Territory	kWh/kW	Avg Rate	\$
Residential	402,477,406	0.0043	\$ 1,738,225
GS< 50kW	157,192,617	0.0040	\$ 633,627
GS > 50-999 kW (Non Interval)	470,096	2.4516	\$ 1,152,509
GS > 50-999 kW (Interval)	894,045	2.4516	\$ 2,191,882
GS >1000-4999 kW	475,870	1.9240	\$ 915,565
Large users	382,038	1.9584	\$ 748,198
Unmetered Scattered Load	2,105,846	0.0040	\$ 8,465
Sentinel Lighting	-		\$ -
Street Lighting	13,985	1.2320	\$ 17,229
Embedded WNH	114,657	1.9584	\$ 224,548
Embedded HON	24,387	1.9584	\$ 47,761
Total	564,150,946		7,678,010

Network - Brant Service Territory	kWh/kW	Avg Rate	\$
Residential	76,988,456.92	0.0053	\$ 404,334
GS < 50 kW	43,902,822	0.0048	\$ 212,902
GS > 50-999 kW (Non Interval)	72,427	1.9320	\$ 139,932
GS > 50-999 kW (Interval)	137,744	2.0495	\$ 282,302
GS > 1000 - 4999	116,181	2.0518	\$ 238,382
Large users			
Unmetered	226,473	0.0048	\$ 1,091
Sentinel lighting	343	1.4241	\$ 488
Street lighting	1,483	1.4572	\$ 2,161
Embedded - Brantford	1,075	2.0495	\$ 2,203
Embedded - HON #1	29,995	2.0495	\$ 61,473
Embedded - HON #2	102,973	2.0495	\$ 211,041
Total	121,579,972		1,556,309

Connection - Brant Service Territory	kWh/kW	Avg Rate	\$
Residential	76,544,140	0.0032	\$ 245,715
GS < 50 kW	43,902,822	0.0028	\$ 122,748
GS > 50-999 kW (Non Interval)	72,427	1.1620	\$ 84,157
GS > 50-999 kW (Interval)	137,744	1.2840	\$ 176,869
GS > 1000 - 4999	116,181	1.2738	\$ 147,991
Large users			
Unmetered	226,473	0.0028	\$ 633
Sentinel lighting	343	0.9388	\$ 322
Street lighting	1,483	0.8981	\$ 1,332
Embedded - Brantford	1,075	1.2840	\$ 1,380
Embedded - HON #1	29,995	1.2840	\$ 38,515
Embedded - HON #2	102,973	1.2840	\$ 132,222
Total	121,135,655		951,884

Energy +	kWh/kW	Avg Rate	\$
Residential	479,465,862	0.0055	\$ 2,660,133
GS < 50 kW	201,095,439	0.0049	\$ 991,784
GS > 50-999 kW (Non Interval)	542,523	3.0391	\$ 1,648,786
GS > 50-999 kW (Interval)	1,031,789	3.0548	\$ 3,151,893
GS > 1000 - 4999	592,051	2.3620	\$ 1,398,435
Large users	382,038	2.3101	\$ 882,532
Unmetered	2,332,319	0.0050	\$ 11,622
Sentinel lighting	343	1.4241	\$ 488
Street lighting	15,467	1.5981	\$ 24,718
Embedded WNH	114,657	2.3101	\$ 264,865
Embedded HON	24,387	2.3101	\$ 56,337
Embedded - Brantford	1,075	2.0495	\$ 2,203
Embedded - HON #1	29,995	2.0495	\$ 61,473
Embedded - HON #2	102,973	2.0495	\$ 211,041
Total	685,730,917		11,366,310

Energy +	kWh/kW	Avg Rate	\$
Residential	479,021,545	0.0041	\$ 1,983,940
GS < 50 kW	201,095,439	0.0038	\$ 756,375
GS > 50-999 kW (Non Interval)	542,523	2.2795	\$ 1,236,666
GS > 50-999 kW (Interval)	1,031,789	2.2958	\$ 2,368,751
GS > 1000 - 4999	592,051	1.7964	\$ 1,063,556
Large users	382,038	1.9584	\$ 748,198
Unmetered	2,332,319	0.0039	\$ 9,098
Sentinel lighting	343	0.9388	\$ 322
Street lighting	15,467	1.2000	\$ 18,561
Embedded WNH	114,657	1.9584	\$ 224,548
Embedded HON	24,387	1.9584	\$ 47,761
Embedded - Brantford	1,075	1.2840	\$ 1,380
Embedded - HON #1	29,995	1.2840	\$ 38,515
Embedded - HON #2	102,973	1.2840	\$ 132,222
Total	685,286,600		8,629,893

Estimate Interval and Non Interval Allocation		
210,171	0.3446096	
	0.6553904	



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2018 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Energy + Inc.
Service Territory	Brant County
Assigned EB Number	EB-2018-0028
Name and Title	Sarah Hughes, Chief Financial Officer, Finance
Phone Number	519-621-8405 ext 2638
Email Address	shughes@energyplus.ca
Date	4/27/2018
Last COS Re-based Year	2011

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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2018 RTSR Workform for Electricity Distributors

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2018 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

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2018 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0061	72,390,462	0	1.2870	93,166,525
Residential	RTSR - Connection	kWh	0.0031	72,390,462	0	1.2870	93,166,525
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	41,520,430	0	1.2870	53,436,793
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0027	41,520,430	0	1.2870	53,436,793
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Network	kW	2.2467	22,949,246	72,427		
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Connection	kW	1.1237	22,949,246	72,427		
General Service 50 to 1,000 kW - Interval Meters	RTSR - Network	kW	2.3832	43,645,662	137,744		
General Service 50 to 1,000 kW - Interval Meters	RTSR - Connection	kW	1.2417	43,645,662	137,744		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.3859	49,503,684	116,181		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.2318	49,503,684	116,181		
Street Lighting	RTSR - Network	kW	1.6945	480,844	1,483	1.0495	
Street Lighting	RTSR - Connection	kW	0.8685	480,844	1,483	1.0495	
Sentinel Lighting	RTSR - Network	kW	1.6561	126,989	343		
Sentinel Lighting	RTSR - Connection	kW	0.9078	126,989	343		
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	214,183	0	1.2870	275,654
Unmetered Scattered Load	RTSR - Connection	kWh	0.0027	214,183	0	1.2870	275,654
Embedded Distributor	RTSR - Network	kW	2.3832	347,757	1,075		
Embedded Distributor	RTSR - Connection	kW	1.2417	347,757	1,075		
Embedded Distributor	RTSR - Network	kW	2.3832	12,191,720	29,995		
Embedded Distributor	RTSR - Connection	kW	1.2417	12,191,720	29,995		
Embedded Distributor	RTSR - Network	kW	2.3832	43,274,122	102,973	1.287	
Embedded Distributor	RTSR - Connection	kW	1.2417	43,274,122	102,973	1.287	

2018 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.66	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.87	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.02	\$ 2.34

Hydro One Sub-Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
		Jan 2016	Feb - Dec 2016		
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$ 2.50		\$ 2.44	\$ 2.43
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW	\$ 1.67		\$ 1.74	\$ 1.79
Both Line and Transformation Connection Service Rate	kW	\$ 1.67		\$ 1.74	\$ 1.79

If needed, add extra host here. (II)		Effective January 1, 2016		Effective January 1, 2017	Effective January 1, 2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -		\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2016		Current 2017	Forecast 2018
	\$				



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2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,777	\$3.66	90,684	29,149	\$0.87	25,360	3,407	\$2.02	6,882	\$ 32,242
February	22,328	\$3.66	81,720	23,542	\$0.87	20,482	6,274	\$2.02	12,673	\$ 33,155
March	31,609	\$3.66	115,689	37,153	\$0.87	32,323	19,914	\$2.02	40,226	\$ 72,549
April	19,952	\$3.66	73,024	22,920	\$0.87	19,940	6,150	\$2.02	12,423	\$ 32,363
May	22,771	\$3.66	83,342	23,321	\$0.87	20,289	6,593	\$2.02	13,318	\$ 33,607
June	25,946	\$3.66	94,962	27,986	\$0.87	24,348	6,791	\$2.02	13,718	\$ 38,066
July	26,472	\$3.66	96,888	28,214	\$0.87	24,546	7,102	\$2.02	14,346	\$ 38,892
August	27,795	\$3.66	101,730	28,144	\$0.87	24,485	7,155	\$2.02	14,453	\$ 38,938
September	27,296	\$3.66	99,903	29,477	\$0.87	25,645	7,110	\$2.02	14,362	\$ 40,007
October	20,623	\$3.66	75,480	23,750	\$0.87	20,663	6,340	\$2.02	12,807	\$ 33,469
November	23,207	\$3.52	81,689	42,090	\$0.88	37,039	24,920	\$2.13	53,080	\$ 90,119
December	44,711	\$3.52	157,383	34,959	\$0.88	30,764	15,429	\$2.13	32,864	\$ 63,628
Total	317,487	\$ 3.63	\$ 1,152,494	350,705	\$ 0.87	\$ 305,884	117,185	\$ 2.06	\$ 241,152	\$ 547,036

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,835	\$3.34	26,166	7,963	\$0.77	6,104	7,963	\$1.74	13,878	\$ 19,983
February	7,388	\$3.19	23,600	7,881	\$0.77	6,077	7,881	\$1.75	13,787	\$ 19,864
March	6,733	\$3.19	21,506	6,966	\$0.77	5,371	6,966	\$1.75	12,186	\$ 17,557
April	6,373	\$3.19	20,356	6,760	\$0.77	5,212	6,760	\$1.75	11,826	\$ 17,038
May	5,616	\$3.19	17,938	5,905	\$0.77	4,553	5,905	\$1.75	10,329	\$ 14,882
June	6,106	\$3.19	19,505	6,246	\$0.77	4,816	6,246	\$1.75	10,926	\$ 15,742
July	8,729	\$3.19	27,881	8,769	\$0.77	6,761	8,769	\$1.75	15,340	\$ 22,101
August	9,230	\$3.19	29,482	9,292	\$0.77	7,164	9,292	\$1.75	16,255	\$ 23,420
September	9,982	\$3.19	31,884	9,982	\$0.77	7,696	9,982	\$1.75	17,461	\$ 25,157
October	9,917	\$3.19	31,677	10,550	\$0.77	8,134	10,550	\$1.75	18,455	\$ 26,589
November	5,695	\$3.19	18,190	6,079	\$0.77	4,687	6,079	\$1.75	10,635	\$ 15,322
December	6,388	\$3.19	20,405	6,974	\$0.77	5,377	6,974	\$1.75	12,200	\$ 17,577
Total	89,991	\$ 3.21	\$ 288,589	93,369	\$ 0.77	\$ 71,952	93,369	\$ 1.75	\$ 163,279	\$ 235,231

Brantford Power Inc (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,712	\$2.44	28,550		\$0.00		11,721	\$1.74	20,338	\$ 20,338
February	10,598	\$2.44	25,836		\$0.00		10,598	\$2.44	25,836	\$ 25,836
March	11,962	\$2.44	29,160		\$0.00		11,962	\$1.74	20,756	\$ 20,756
April	7,712	\$2.44	18,801		\$0.00		7,712	\$1.74	13,382	\$ 13,382
May	6,879	\$2.44	16,770		\$0.00		6,879	\$1.74	11,936	\$ 11,936
June	7,401	\$2.44	18,041		\$0.00		7,401	\$1.74	12,842	\$ 12,842
July	7,306	\$2.44	17,810		\$0.00		7,306	\$1.74	12,677	\$ 12,677
August	7,123	\$2.44	17,363		\$0.00		7,123	\$1.74	12,358	\$ 12,358
September	7,048	\$2.44	17,182		\$0.00		7,048	\$1.74	12,230	\$ 12,230
October	6,092	\$2.44	14,851		\$0.00		6,092	\$1.74	10,571	\$ 10,571
November	11,579	\$2.44	28,225		\$0.00		11,579	\$1.74	20,090	\$ 20,090
December	10,351	\$2.44	25,232		\$0.00		10,351	\$1.74	17,960	\$ 17,960
Total	105,764	\$ 2.44	\$ 257,821	-	\$ -	\$ -	105,774	\$ 1.81	\$ 190,975	\$ 190,975

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-		-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,324	\$3.28	\$ 145,400	37,112	\$0.85	\$ 31,464	23,092	\$1.78	\$ 41,098	\$ 72,562
February	40,315	\$3.25	\$ 131,156	31,423	\$0.85	\$ 26,558	24,754	\$2.11	\$ 52,296	\$ 78,854
March	50,304	\$3.31	\$ 166,356	44,119	\$0.85	\$ 37,694	38,843	\$1.88	\$ 73,168	\$ 110,863
April	34,037	\$3.30	\$ 112,181	29,680	\$0.85	\$ 25,153	20,623	\$1.82	\$ 37,631	\$ 62,784
May	35,266	\$3.35	\$ 118,050	29,226	\$0.85	\$ 24,842	19,377	\$1.84	\$ 35,584	\$ 60,425
June	39,453	\$3.36	\$ 132,508	34,232	\$0.85	\$ 29,164	20,438	\$1.83	\$ 37,486	\$ 66,650
July	42,507	\$3.35	\$ 142,579	36,983	\$0.85	\$ 31,307	23,178	\$1.83	\$ 42,363	\$ 73,670
August	44,147	\$3.37	\$ 148,574	37,436	\$0.85	\$ 31,650	23,570	\$1.83	\$ 43,067	\$ 74,716
September	44,326	\$3.36	\$ 148,969	39,459	\$0.84	\$ 33,341	24,140	\$1.82	\$ 44,053	\$ 77,394
October	36,632	\$3.33	\$ 122,008	34,300	\$0.84	\$ 28,796	22,982	\$1.82	\$ 41,832	\$ 70,629
November	40,480	\$3.16	\$ 128,104	48,169	\$0.87	\$ 41,726	42,578	\$1.97	\$ 83,804	\$ 125,530
December	61,450	\$3.30	\$ 203,020	41,933	\$0.86	\$ 36,141	32,754	\$1.92	\$ 63,023	\$ 99,164
Total	513,242	\$ 3.31	\$ 1,698,904	444,074	\$ 0.85	\$ 377,836	316,328	\$ 1.88	\$ 595,406	\$ 973,242



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,777	\$ 3.6600	\$ 90,684	29,149	\$ 0.8700	\$ 25,360	3,407	\$ 2.0200	\$ 6,882	\$ 32,242
February	22,328	\$ 3.6600	\$ 81,720	23,542	\$ 0.8700	\$ 20,482	6,274	\$ 2.0200	\$ 12,673	\$ 33,155
March	31,609	\$ 3.6600	\$ 115,689	37,153	\$ 0.8700	\$ 32,323	19,914	\$ 2.0200	\$ 40,226	\$ 72,549
April	19,952	\$ 3.6600	\$ 73,024	22,920	\$ 0.8700	\$ 19,940	6,150	\$ 2.0200	\$ 12,423	\$ 32,363
May	22,771	\$ 3.6600	\$ 83,342	23,321	\$ 0.8700	\$ 20,289	6,593	\$ 2.0200	\$ 13,318	\$ 33,607
June	25,946	\$ 3.6600	\$ 94,962	27,986	\$ 0.8700	\$ 24,348	6,791	\$ 2.0200	\$ 13,718	\$ 38,066
July	26,472	\$ 3.6600	\$ 96,888	28,214	\$ 0.8700	\$ 24,546	7,102	\$ 2.0200	\$ 14,346	\$ 38,892
August	27,795	\$ 3.6600	\$ 101,730	28,144	\$ 0.8700	\$ 24,485	7,155	\$ 2.0200	\$ 14,453	\$ 38,938
September	27,296	\$ 3.6600	\$ 99,903	29,477	\$ 0.8700	\$ 25,645	7,110	\$ 2.0200	\$ 14,362	\$ 40,007
October	20,623	\$ 3.6600	\$ 75,480	23,750	\$ 0.8700	\$ 20,663	6,340	\$ 2.0200	\$ 12,807	\$ 33,469
November	23,207	\$ 3.6600	\$ 84,937	42,090	\$ 0.8700	\$ 36,618	24,920	\$ 2.0200	\$ 50,339	\$ 86,957
December	44,711	\$ 3.6600	\$ 163,642	34,959	\$ 0.8700	\$ 30,415	15,429	\$ 2.0200	\$ 31,166	\$ 61,581
Total	317,487	\$ 3.66	\$ 1,162,002	350,705	\$ 0.87	\$ 305,113	117,185	\$ 2.02	\$ 236,714	\$ 541,827

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,835	\$ 3.1942	\$ 25,027	7,963	\$ 0.7710	\$ 6,140	7,963	\$ 1.7493	\$ 13,930	\$ 20,070
February	7,388	\$ 3.1942	\$ 23,600	7,881	\$ 0.7710	\$ 6,077	7,881	\$ 1.7493	\$ 13,787	\$ 19,864
March	6,733	\$ 3.1942	\$ 21,506	6,966	\$ 0.7710	\$ 5,371	6,966	\$ 1.7493	\$ 12,186	\$ 17,557
April	6,373	\$ 3.1942	\$ 20,356	6,760	\$ 0.7710	\$ 5,212	6,760	\$ 1.7493	\$ 11,826	\$ 17,038
May	5,616	\$ 3.1942	\$ 17,938	5,905	\$ 0.7710	\$ 4,553	5,905	\$ 1.7493	\$ 10,329	\$ 14,882
June	6,106	\$ 3.1942	\$ 19,505	6,246	\$ 0.7710	\$ 4,816	6,246	\$ 1.7493	\$ 10,926	\$ 15,742
July	8,729	\$ 3.1942	\$ 27,881	8,769	\$ 0.7710	\$ 6,761	8,769	\$ 1.7493	\$ 15,340	\$ 22,101
August	9,230	\$ 3.1942	\$ 29,482	9,292	\$ 0.7710	\$ 7,164	9,292	\$ 1.7493	\$ 16,255	\$ 23,420
September	9,982	\$ 3.1942	\$ 31,884	9,982	\$ 0.7710	\$ 7,696	9,982	\$ 1.7493	\$ 17,461	\$ 25,157
October	9,917	\$ 3.1942	\$ 31,677	10,550	\$ 0.7710	\$ 8,134	10,550	\$ 1.7493	\$ 18,455	\$ 26,589
November	5,695	\$ 3.1942	\$ 18,190	6,079	\$ 0.7710	\$ 4,687	6,079	\$ 1.7493	\$ 10,635	\$ 15,322
December	6,388	\$ 3.1942	\$ 20,405	6,974	\$ 0.7710	\$ 5,377	6,974	\$ 1.7493	\$ 12,200	\$ 17,577
Total	89,991	\$ 3.19	\$ 287,450	93,369	\$ 0.77	\$ 71,988	93,369	\$ 1.75	\$ 163,330	\$ 235,318

Brantford Power Inc	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,712	\$ 2.4400	\$ 28,577	-	\$ -	\$ -	11,721	\$ 1.7400	\$ 20,395	\$ 20,395
February	10,598	\$ 2.4400	\$ 25,860	-	\$ -	\$ -	10,598	\$ 1.7400	\$ 18,441	\$ 18,441
March	11,962	\$ 2.4400	\$ 29,188	-	\$ -	\$ -	11,962	\$ 1.7400	\$ 20,814	\$ 20,814
April	7,712	\$ 2.4400	\$ 18,818	-	\$ -	\$ -	7,712	\$ 1.7400	\$ 13,420	\$ 13,420
May	6,879	\$ 2.4400	\$ 16,786	-	\$ -	\$ -	6,879	\$ 1.7400	\$ 11,970	\$ 11,970
June	7,401	\$ 2.4400	\$ 18,058	-	\$ -	\$ -	7,401	\$ 1.7400	\$ 12,878	\$ 12,878
July	7,306	\$ 2.4400	\$ 17,827	-	\$ -	\$ -	7,306	\$ 1.7400	\$ 12,713	\$ 12,713
August	7,123	\$ 2.4400	\$ 17,379	-	\$ -	\$ -	7,123	\$ 1.7400	\$ 12,393	\$ 12,393
September	7,048	\$ 2.4400	\$ 17,198	-	\$ -	\$ -	7,048	\$ 1.7400	\$ 12,264	\$ 12,264
October	6,092	\$ 2.4400	\$ 14,865	-	\$ -	\$ -	6,092	\$ 1.7400	\$ 10,601	\$ 10,601
November	11,579	\$ 2.4400	\$ 28,252	-	\$ -	\$ -	11,579	\$ 1.7400	\$ 20,147	\$ 20,147
December	10,351	\$ 2.4400	\$ 25,256	-	\$ -	\$ -	10,351	\$ 1.7400	\$ 18,011	\$ 18,011
Total	105,764	\$ 2.44	\$ 258,064	-	\$ -	\$ -	105,774	\$ 1.74	\$ 184,047	\$ 184,047

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	44,324	\$3.26	\$ 144,287	37,112	\$0.85	\$ 31,499	23,092	\$1.78	\$ 41,207	\$ 72,707		
February	40,315	\$3.25	\$ 131,180	31,423	\$0.85	\$ 26,558	24,754	\$1.81	\$ 44,902	\$ 71,460		
March	50,304	\$3.31	\$ 166,383	44,119	\$0.85	\$ 37,694	38,843	\$1.89	\$ 73,227	\$ 110,921		
April	34,037	\$3.30	\$ 112,198	29,680	\$0.85	\$ 25,153	20,623	\$1.83	\$ 37,669	\$ 62,821		
May	35,266	\$3.35	\$ 118,066	29,226	\$0.85	\$ 24,842	19,377	\$1.84	\$ 35,617	\$ 60,459		
June	39,453	\$3.36	\$ 132,525	34,232	\$0.85	\$ 29,164	20,438	\$1.84	\$ 37,522	\$ 66,686		
July	42,507	\$3.35	\$ 142,596	36,983	\$0.85	\$ 31,307	23,178	\$1.83	\$ 42,399	\$ 73,706		
August	44,147	\$3.37	\$ 148,590	37,436	\$0.85	\$ 31,650	23,570	\$1.83	\$ 43,102	\$ 74,751		
September	44,326	\$3.36	\$ 148,985	39,459	\$0.84	\$ 33,341	24,140	\$1.83	\$ 44,087	\$ 77,428		
October	36,632	\$3.33	\$ 122,022	34,300	\$0.84	\$ 28,796	22,982	\$1.82	\$ 41,862	\$ 70,659		
November	40,480	\$3.25	\$ 131,379	48,169	\$0.86	\$ 41,305	42,578	\$1.91	\$ 81,120	\$ 122,425		
December	61,450	\$3.41	\$ 209,304	41,933	\$0.85	\$ 35,792	32,754	\$1.87	\$ 61,377	\$ 97,168		
Total	513,242	\$ 3.33	\$ 1,707,517	444,074	\$ 0.85	\$ 377,101	316,328	\$ 1.85	\$ 584,091	\$ 961,192		



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,777	\$ 3.6100	\$ 89,445	29,149	\$ 0.9500	\$ 27,692	3,407	\$ 2.3400	\$ 7,972	\$ 35,664
February	22,328	\$ 3.6100	\$ 80,604	23,542	\$ 0.9500	\$ 22,365	6,274	\$ 2.3400	\$ 14,681	\$ 37,046
March	31,609	\$ 3.6100	\$ 114,108	37,153	\$ 0.9500	\$ 35,295	19,914	\$ 2.3400	\$ 46,599	\$ 81,894
April	19,952	\$ 3.6100	\$ 72,027	22,920	\$ 0.9500	\$ 21,774	6,150	\$ 2.3400	\$ 14,391	\$ 36,165
May	22,771	\$ 3.6100	\$ 82,203	23,321	\$ 0.9500	\$ 22,155	6,593	\$ 2.3400	\$ 15,428	\$ 37,583
June	25,946	\$ 3.6100	\$ 93,665	27,986	\$ 0.9500	\$ 26,587	6,791	\$ 2.3400	\$ 15,891	\$ 42,478
July	26,472	\$ 3.6100	\$ 95,564	28,214	\$ 0.9500	\$ 26,803	7,102	\$ 2.3400	\$ 16,619	\$ 43,422
August	27,795	\$ 3.6100	\$ 100,340	28,144	\$ 0.9500	\$ 26,737	7,155	\$ 2.3400	\$ 16,743	\$ 43,480
September	27,296	\$ 3.6100	\$ 98,539	29,477	\$ 0.9500	\$ 28,003	7,110	\$ 2.3400	\$ 16,637	\$ 44,641
October	20,623	\$ 3.6100	\$ 74,449	23,750	\$ 0.9500	\$ 22,563	6,340	\$ 2.3400	\$ 14,836	\$ 37,398
November	23,207	\$ 3.6100	\$ 83,777	24,090	\$ 0.9500	\$ 39,985	24,920	\$ 2.3400	\$ 58,313	\$ 98,298
December	44,711	\$ 3.6100	\$ 161,407	34,959	\$ 0.9500	\$ 33,211	15,429	\$ 2.3400	\$ 36,104	\$ 69,315
Total	317,487	\$ 3.61	\$ 1,146,128	350,705	\$ 0.95	\$ 333,170	117,185	\$ 2.34	\$ 274,213	\$ 607,383

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,835	\$ 3.1942	\$ 25,027	7,963	\$ 0.7710	\$ 6,140	7,963	\$ 1.7493	\$ 13,930	\$ 20,070
February	7,388	\$ 3.1942	\$ 23,600	7,881	\$ 0.7710	\$ 6,077	7,881	\$ 1.7493	\$ 13,787	\$ 19,864
March	6,733	\$ 3.1942	\$ 21,506	6,966	\$ 0.7710	\$ 5,371	6,966	\$ 1.7493	\$ 12,186	\$ 17,557
April	6,373	\$ 3.1942	\$ 20,356	6,760	\$ 0.7710	\$ 5,212	6,760	\$ 1.7493	\$ 11,826	\$ 17,038
May	5,616	\$ 3.1942	\$ 17,938	5,905	\$ 0.7710	\$ 4,553	5,905	\$ 1.7493	\$ 10,329	\$ 14,882
June	6,106	\$ 3.1942	\$ 19,505	6,246	\$ 0.7710	\$ 4,816	6,246	\$ 1.7493	\$ 10,926	\$ 15,742
July	8,729	\$ 3.1942	\$ 27,881	8,769	\$ 0.7710	\$ 6,761	8,769	\$ 1.7493	\$ 15,340	\$ 22,101
August	9,230	\$ 3.1942	\$ 29,482	9,292	\$ 0.7710	\$ 7,164	9,292	\$ 1.7493	\$ 16,255	\$ 23,420
September	9,982	\$ 3.1942	\$ 31,884	9,982	\$ 0.7710	\$ 7,696	9,982	\$ 1.7493	\$ 17,461	\$ 25,157
October	9,917	\$ 3.1942	\$ 31,677	10,550	\$ 0.7710	\$ 8,134	10,550	\$ 1.7493	\$ 18,455	\$ 26,589
November	5,695	\$ 3.1942	\$ 18,190	6,079	\$ 0.7710	\$ 4,687	6,079	\$ 1.7493	\$ 10,635	\$ 15,322
December	6,388	\$ 3.1942	\$ 20,405	6,974	\$ 0.7710	\$ 5,377	6,974	\$ 1.7493	\$ 12,200	\$ 17,577
Total	89,991	\$ 3.19	\$ 287,450	93,369	\$ 0.77	\$ 71,988	93,369	\$ 1.75	\$ 163,330	\$ 235,318

Brantford Power Inc	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,712	\$ 2.4300	\$ 28,460	-	\$ -	\$ -	11,721	\$ 1.7900	\$ 20,981	\$ 20,981
February	10,598	\$ 2.4300	\$ 25,754	-	\$ -	\$ -	10,598	\$ 1.7900	\$ 18,971	\$ 18,971
March	11,962	\$ 2.4300	\$ 29,068	-	\$ -	\$ -	11,962	\$ 1.7900	\$ 21,412	\$ 21,412
April	7,712	\$ 2.4300	\$ 18,741	-	\$ -	\$ -	7,712	\$ 1.7900	\$ 13,805	\$ 13,805
May	6,879	\$ 2.4300	\$ 16,717	-	\$ -	\$ -	6,879	\$ 1.7900	\$ 12,314	\$ 12,314
June	7,401	\$ 2.4300	\$ 17,984	-	\$ -	\$ -	7,401	\$ 1.7900	\$ 13,248	\$ 13,248
July	7,306	\$ 2.4300	\$ 17,754	-	\$ -	\$ -	7,306	\$ 1.7900	\$ 13,078	\$ 13,078
August	7,123	\$ 2.4300	\$ 17,308	-	\$ -	\$ -	7,123	\$ 1.7900	\$ 12,749	\$ 12,749
September	7,048	\$ 2.4300	\$ 17,128	-	\$ -	\$ -	7,048	\$ 1.7900	\$ 12,617	\$ 12,617
October	6,092	\$ 2.4300	\$ 14,805	-	\$ -	\$ -	6,092	\$ 1.7900	\$ 10,905	\$ 10,905
November	11,579	\$ 2.4300	\$ 28,136	-	\$ -	\$ -	11,579	\$ 1.7900	\$ 20,726	\$ 20,726
December	10,351	\$ 2.4300	\$ 25,153	-	\$ -	\$ -	10,351	\$ 1.7900	\$ 18,528	\$ 18,528
Total	105,764	\$ 2.43	\$ 257,006	-	\$ -	\$ -	105,774	\$ 1.79	\$ 189,336	\$ 189,336

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	44,324	\$ 3.22	142,931	37,112	\$ 0.91	33,831	23,092	\$ 1.86	42,884	\$	76,715	
February	40,315	\$ 3.22	129,958	31,423	\$ 0.91	28,441	24,754	\$ 1.92	47,439	\$	75,881	
March	50,304	\$ 3.27	164,683	44,119	\$ 0.92	40,666	38,843	\$ 2.06	80,198	\$	120,864	
April	34,037	\$ 3.26	111,124	29,680	\$ 0.91	26,986	20,623	\$ 1.94	40,022	\$	67,009	
May	35,266	\$ 3.31	116,859	29,226	\$ 0.91	26,708	19,377	\$ 1.96	38,071	\$	64,779	
June	39,453	\$ 3.32	131,153	34,232	\$ 0.92	31,403	20,438	\$ 1.96	40,066	\$	71,468	
July	42,507	\$ 3.32	141,199	36,983	\$ 0.91	33,564	23,178	\$ 1.94	45,037	\$	78,601	
August	44,147	\$ 3.33	147,129	37,436	\$ 0.91	33,901	23,570	\$ 1.94	45,747	\$	79,648	
September	44,326	\$ 3.33	147,550	39,459	\$ 0.90	35,699	24,140	\$ 1.94	46,715	\$	82,414	
October	36,632	\$ 3.30	120,930	34,300	\$ 0.89	30,696	22,982	\$ 1.92	44,196	\$	74,892	
November	40,480	\$ 3.21	130,103	48,169	\$ 0.93	44,672	42,578	\$ 2.11	89,673	\$	134,346	
December	61,450	\$ 3.37	206,965	41,933	\$ 0.92	38,588	32,754	\$ 2.04	66,831	\$	105,420	
Total	513,242	\$ 3.29	\$ 1,690,585	444,074	\$ 0.91	\$ 405,157	316,328	\$ 1.98	\$ 626,879	\$	1,032,036	

2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0061	93,166,525	0	572,281	29.1%	497,069	0.0053
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	53,436,793	0	301,334	15.3%	261,731	0.0049
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Network	kW	2.2467		72,427	162,719	8.3%	141,334	1.9514
General Service 50 to 1,000 kW - Interval Meters	RTSR - Network	kW	2.3832		137,744	328,273	16.7%	285,130	2.0700
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.3859		116,181	277,200	14.1%	240,769	2.0724
Street Lighting	RTSR - Network	kW	1.6945		1,483	2,512	0.1%	2,182	1.4718
Sentinel Lighting	RTSR - Network	kW	1.6561		343	568	0.0%	493	1.4384
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	275,654	0	1,544	0.1%	1,341	0.0049
Embedded Distributor	RTSR - Network	kW	2.3832		1,075	2,562	0.1%	2,225	2.0700
Embedded Distributor	RTSR - Network	kW	2.3832		29,995	71,483	3.6%	62,089	2.0700
Embedded Distributor	RTSR - Network	kW	2.3832		102,973	245,406	12.5%	213,154	2.0700

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0031	93,166,525	0	289,217	29.0%	278,545	0.0030
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0027	53,436,793	0	144,480	14.5%	139,148	0.0026
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Connection	kW	1.1237		72,427	81,383	8.2%	78,380	1.0822
General Service 50 to 1,000 kW - Interval Meters	RTSR - Connection	kW	1.2417		137,744	171,040	17.1%	164,728	1.1959
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.2318		116,181	143,113	14.3%	137,832	1.1864
Street Lighting	RTSR - Connection	kW	0.8685		1,483	1,288	0.1%	1,240	0.8365
Sentinel Lighting	RTSR - Connection	kW	0.9078		343	311	0.0%	300	0.8744
Unmetered Scattered Load	RTSR - Connection	kWh	0.0027	275,654	0	745	0.1%	718	0.0026
Embedded Distributor	RTSR - Connection	kW	1.2417		1,075	1,335	0.1%	1,286	1.1959
Embedded Distributor	RTSR - Connection	kW	1.2417		29,995	37,245	3.7%	35,871	1.1959
Embedded Distributor	RTSR - Connection	kW	1.2417		102,973	127,864	12.8%	123,145	1.1959

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0053	93,166,525	0	497,069	29.1%	492,140	0.0053
General Service Less Than 50 kW	RTSR - Network	kWh	0.0049	53,436,793	0	261,731	15.3%	259,136	0.0048
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Network	kW	1.9514		72,427	141,334	8.3%	139,932	1.9320
General Service 50 to 1,000 kW - Interval Meters	RTSR - Network	kW	2.0700		137,744	285,130	16.7%	282,302	2.0495
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.0724		116,181	240,769	14.1%	238,382	2.0518
Street Lighting	RTSR - Network	kW	1.4718		1,483	2,182	0.1%	2,161	1.4572
Sentinel Lighting	RTSR - Network	kW	1.4384		343	493	0.0%	488	1.4241
Unmetered Scattered Load	RTSR - Network	kWh	0.0049	275,654	0	1,341	0.1%	1,327	0.0048
Embedded Distributor	RTSR - Network	kW	2.0700		1,075	2,225	0.1%	2,203	2.0495
Embedded Distributor	RTSR - Network	kW	2.0700		29,995	62,089	3.6%	61,473	2.0495
Embedded Distributor	RTSR - Network	kW	2.0700		102,973	213,154	12.5%	211,040	2.0495

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0030	93,166,525	0	278,545	29.0%	299,075	0.0032
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0026	53,436,793	0	139,148	14.5%	149,404	0.0028
General Service 50 to 1,000 kW - Non Interval Meters	RTSR - Connection	kW	1.0822		72,427	78,380	8.2%	84,157	1.1620
General Service 50 to 1,000 kW - Interval Meters	RTSR - Connection	kW	1.1959		137,744	164,728	17.1%	176,869	1.2840
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.1864		116,181	137,832	14.3%	147,991	1.2738
Street Lighting	RTSR - Connection	kW	0.8365		1,483	1,240	0.1%	1,332	0.8981
Sentinel Lighting	RTSR - Connection	kW	0.8744		343	300	0.0%	322	0.9388
Unmetered Scattered Load	RTSR - Connection	kWh	0.0026	275,654	0	718	0.1%	771	0.0028
Embedded Distributor	RTSR - Connection	kW	1.1959		1,075	1,286	0.1%	1,380	1.2840
Embedded Distributor	RTSR - Connection	kW	1.1959		29,995	35,871	3.7%	38,514	1.2840
Embedded Distributor	RTSR - Connection	kW	1.1959		102,973	123,145	12.8%	132,222	1.2840



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2018 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Energy + Inc.
Service Territory	Cambridge and North Dumfries
Assigned EB Number	EB-2018-0028
Name and Title	Sarah Hughes, Chief Financial Officer, Finance
Phone Number	519-621-8405 ext 2638
Email Address	shughes@energyplus.ca
Date	4/27/2018
Last COS Re-based Year	2014

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2018 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]

2018 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0059	393,553,283	0	1.0287	404,862,441
Residential	RTSR - Connection	kWh	0.0039	393,553,283	0	1.0287	404,862,441
General Service Less Than 50 kW	RTSR - Network	kWh	0.0053	151,746,522	0	1.0287	156,107,114
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0036	151,746,522	0	1.0287	156,107,114
General Service 50 to 999 kW	RTSR - Network	kW	3.4016	439,447,002	1,369,689		
General Service 50 to 999 kW	RTSR - Connection	kW	2.1956	439,447,002	1,369,689		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.5835	214,007,705	484,625		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.7230	214,007,705	484,625		
Large Use	RTSR - Network	kW	2.4482	145,904,992	332,575		
Large Use	RTSR - Connection	kW	1.7539	145,904,992	332,575		
Street Lighting	RTSR - Network	kW	1.7095	6,074,391	17,384	1.0335	
Street Lighting	RTSR - Connection	kW	1.1033	6,074,391	17,384	1.0335	
Unmetered Scattered Load	RTSR - Network	kWh	0.0053	2,059,805	0	1.0287	2,118,995
Unmetered Scattered Load	RTSR - Connection	kWh	0.0036	2,059,805	0	1.0287	2,118,995
Embedded Distributor	RTSR - Network	kW	2.4482	58,104,381	114,657		
Embedded Distributor	RTSR - Connection	kW	1.7539	58,104,381	114,657		
Embedded Distributor	RTSR - Network	kW	2.4482	12,605,162	24,387		
Embedded Distributor	RTSR - Connection	kW	1.7539	12,605,162	24,387		

2018 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.66		\$	3.66	\$	3.61
Line Connection Service Rate	kW	\$		0.87		\$	0.87	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02		\$	2.02	\$	2.34
Hydro One Sub-Transmission Rates		Unit		2016		2017		2018	
				Jan 2016	Feb - Dec 2016				
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.4121	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7879	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.8018	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5897	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)		Unit		2016		2017		2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-
If needed, add extra host here. (II)		Unit		Effective January 1, 2016		Effective January 1, 2017		Effective January 1, 2018	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2016		Current 2017		Forecast 2018	



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2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	213,396	\$3.66	781,029	237,341	\$0.87	206,487	161,316	\$2.02	325,858	\$ 532,345
February	206,917	\$3.66	757,316	222,637	\$0.87	193,694	146,089	\$2.02	295,100	\$ 488,794
March	200,773	\$3.66	734,829	216,787	\$0.87	188,605	149,426	\$2.02	301,841	\$ 490,445
April	188,501	\$3.66	689,914	296,787	\$0.87	258,205	234,275	\$2.02	473,236	\$ 731,441
May	211,915	\$3.66	775,609	222,469	\$0.87	193,548	154,165	\$2.02	311,413	\$ 504,961
June	251,957	\$3.66	922,163	264,468	\$0.87	230,087	186,572	\$2.02	376,875	\$ 606,963
July	251,760	\$3.66	921,442	279,198	\$0.87	242,902	181,098	\$2.02	365,818	\$ 608,720
August	237,359	\$3.66	868,734	251,309	\$0.87	218,639	167,684	\$2.02	338,722	\$ 557,361
September	261,407	\$3.66	956,750	301,252	\$0.87	262,089	198,455	\$2.02	400,879	\$ 662,968
October	194,545	\$3.66	712,035	214,242	\$0.87	186,391	148,766	\$2.02	300,507	\$ 486,898
November	113,302	\$3.52	398,823	245,122	\$0.88	215,707	233,608	\$2.13	497,586	\$ 713,293
December	299,831	\$3.52	1,055,405	199,130	\$0.88	175,235	71,888	\$2.13	153,121	\$ 328,355
Total	2,631,663	\$ 3.64	\$ 9,574,048	2,950,742	\$ 0.87	\$ 2,571,588	2,033,342	\$ 2.04	\$ 4,140,956	\$ 6,712,544

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,115	\$3.34	37,119	11,115	\$0.78	8,660		\$0.00		\$ 8,660
February	5,308	\$3.19	16,955	5,593	\$0.77	4,312		\$0.00		\$ 4,312
March	5,012	\$3.19	16,010	5,257	\$0.77	4,053		\$0.00		\$ 4,053
April	4,833	\$3.19	15,438	5,126	\$0.77	3,952		\$0.00		\$ 3,952
May	4,288	\$3.19	13,696	4,288	\$0.77	3,306		\$0.00		\$ 3,306
June	4,529	\$3.19	14,467	4,529	\$0.77	3,492		\$0.00		\$ 3,492
July	6,124	\$3.19	19,561	6,124	\$0.77	4,722		\$0.00		\$ 4,722
August	5,870	\$3.19	18,750	5,870	\$0.77	4,526		\$0.00		\$ 4,526
September	6,129	\$3.19	19,578	6,129	\$0.77	4,726		\$0.00		\$ 4,726
October	12,301	\$3.19	39,293	12,301	\$0.77	9,484		\$0.00		\$ 9,484
November	5,849	\$3.19	18,681	5,849	\$0.77	4,509		\$0.00		\$ 4,509
December	6,321	\$3.19	20,191	6,321	\$0.77	4,874		\$0.00		\$ 4,874
Total	77,679	\$ 3.22	\$ 249,738	78,502	\$ 0.77	\$ 60,615	-	\$ -	\$ -	\$ 60,615

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



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2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-		-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	224,511	\$3.64	\$ 818,148	248,456	\$0.87	\$ 215,146	161,316	\$2.02	\$ 325,858	\$ 541,005
February	212,225	\$3.65	\$ 774,271	228,230	\$0.87	\$ 198,007	146,089	\$2.02	\$ 295,100	\$ 493,106
March	205,785	\$3.65	\$ 750,839	222,044	\$0.87	\$ 192,658	149,426	\$2.02	\$ 301,841	\$ 494,498
April	193,334	\$3.65	\$ 705,351	301,913	\$0.87	\$ 262,157	234,275	\$2.02	\$ 473,236	\$ 735,393
May	216,203	\$3.65	\$ 789,304	226,757	\$0.87	\$ 196,854	154,165	\$2.02	\$ 311,413	\$ 508,267
June	256,486	\$3.65	\$ 936,629	268,997	\$0.87	\$ 233,579	186,572	\$2.02	\$ 376,875	\$ 610,454
July	257,884	\$3.65	\$ 941,003	285,322	\$0.87	\$ 247,624	181,098	\$2.02	\$ 365,818	\$ 613,442
August	243,229	\$3.65	\$ 887,484	257,179	\$0.87	\$ 223,165	167,684	\$2.02	\$ 338,722	\$ 561,886
September	267,536	\$3.65	\$ 976,328	307,381	\$0.87	\$ 266,815	198,455	\$2.02	\$ 400,879	\$ 667,694
October	206,846	\$3.63	\$ 751,328	226,543	\$0.86	\$ 195,875	148,766	\$2.02	\$ 300,507	\$ 496,382
November	119,151	\$3.50	\$ 417,504	250,970	\$0.88	\$ 220,216	233,608	\$2.13	\$ 497,586	\$ 717,802
December	306,152	\$3.51	\$ 1,075,596	205,452	\$0.88	\$ 180,108	71,888	\$2.13	\$ 153,121	\$ 333,229
Total	2,709,342	\$ 3.63	\$ 9,823,786	3,029,244	\$ 0.87	\$ 2,632,203	2,033,342	\$ 2.04	\$ 4,140,956	\$ 6,773,159



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	213,396	\$ 3.6600	\$ 781,029	237,341	\$ 0.8700	\$ 206,487	161,316	\$ 2.0200	\$ 325,858	\$ 532,345
February	206,917	\$ 3.6600	\$ 757,316	222,637	\$ 0.8700	\$ 193,694	146,089	\$ 2.0200	\$ 295,100	\$ 488,794
March	200,773	\$ 3.6600	\$ 734,829	216,787	\$ 0.8700	\$ 188,605	149,426	\$ 2.0200	\$ 301,841	\$ 490,445
April	188,501	\$ 3.6600	\$ 689,914	296,787	\$ 0.8700	\$ 258,205	234,275	\$ 2.0200	\$ 473,236	\$ 731,441
May	211,915	\$ 3.6600	\$ 775,609	222,469	\$ 0.8700	\$ 193,548	154,165	\$ 2.0200	\$ 311,413	\$ 504,961
June	251,957	\$ 3.6600	\$ 922,163	264,468	\$ 0.8700	\$ 230,087	186,572	\$ 2.0200	\$ 376,875	\$ 606,963
July	251,760	\$ 3.6600	\$ 921,442	279,198	\$ 0.8700	\$ 242,902	181,098	\$ 2.0200	\$ 365,818	\$ 608,720
August	237,359	\$ 3.6600	\$ 868,734	251,309	\$ 0.8700	\$ 218,639	167,684	\$ 2.0200	\$ 338,722	\$ 557,361
September	261,407	\$ 3.6600	\$ 956,750	301,252	\$ 0.8700	\$ 262,089	198,455	\$ 2.0200	\$ 400,879	\$ 662,968
October	194,545	\$ 3.6600	\$ 712,035	214,242	\$ 0.8700	\$ 186,391	148,766	\$ 2.0200	\$ 300,507	\$ 486,898
November	113,302	\$ 3.6600	\$ 414,685	245,122	\$ 0.8700	\$ 213,256	233,608	\$ 2.0200	\$ 471,889	\$ 685,145
December	299,831	\$ 3.6600	\$ 1,097,381	199,130	\$ 0.8700	\$ 173,243	71,888	\$ 2.0200	\$ 145,213	\$ 318,457
Total	2,631,663	\$ 3.66	\$ 9,631,887	2,950,742	\$ 0.87	\$ 2,567,146	2,033,342	\$ 2.02	\$ 4,107,351	\$ 6,674,497

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,115	\$ 3.1942	\$ 35,503	11,115	\$ 0.7710	\$ 8,570	-	\$ 1.7493	\$ -	\$ 8,570
February	5,308	\$ 3.1942	\$ 16,955	5,593	\$ 0.7710	\$ 4,312	-	\$ 1.7493	\$ -	\$ 4,312
March	5,012	\$ 3.1942	\$ 16,010	5,257	\$ 0.7710	\$ 4,053	-	\$ 1.7493	\$ -	\$ 4,053
April	4,833	\$ 3.1942	\$ 15,438	5,126	\$ 0.7710	\$ 3,952	-	\$ 1.7493	\$ -	\$ 3,952
May	4,288	\$ 3.1942	\$ 13,696	4,288	\$ 0.7710	\$ 3,306	-	\$ 1.7493	\$ -	\$ 3,306
June	4,529	\$ 3.1942	\$ 14,467	4,529	\$ 0.7710	\$ 3,492	-	\$ 1.7493	\$ -	\$ 3,492
July	6,124	\$ 3.1942	\$ 19,561	6,124	\$ 0.7710	\$ 4,722	-	\$ 1.7493	\$ -	\$ 4,722
August	5,870	\$ 3.1942	\$ 18,750	5,870	\$ 0.7710	\$ 4,526	-	\$ 1.7493	\$ -	\$ 4,526
September	6,129	\$ 3.1942	\$ 19,578	6,129	\$ 0.7710	\$ 4,726	-	\$ 1.7493	\$ -	\$ 4,726
October	12,301	\$ 3.1942	\$ 39,293	12,301	\$ 0.7710	\$ 9,484	-	\$ 1.7493	\$ -	\$ 9,484
November	5,849	\$ 3.1942	\$ 18,681	5,849	\$ 0.7710	\$ 4,509	-	\$ 1.7493	\$ -	\$ 4,509
December	6,321	\$ 3.1942	\$ 20,191	6,321	\$ 0.7710	\$ 4,874	-	\$ 1.7493	\$ -	\$ 4,874
Total	77,679	\$ 3.19	\$ 248,122	78,502	\$ 0.77	\$ 60,525	-	\$ -	\$ -	\$ 60,525

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	224,511	\$3.64	\$ 816,532	248,456	\$0.87	\$ 215,056	161,316	\$2.02	\$ 325,858	\$ 540,915		
February	212,225	\$3.65	\$ 774,271	228,230	\$0.87	\$ 198,007	146,089	\$2.02	\$ 295,100	\$ 493,106		
March	205,785	\$3.65	\$ 750,839	222,044	\$0.87	\$ 192,658	149,426	\$2.02	\$ 301,841	\$ 494,498		
April	193,334	\$3.65	\$ 705,351	301,913	\$0.87	\$ 262,157	234,275	\$2.02	\$ 473,236	\$ 735,393		
May	216,203	\$3.65	\$ 789,304	226,757	\$0.87	\$ 196,854	154,165	\$2.02	\$ 311,413	\$ 508,267		
June	256,486	\$3.65	\$ 936,629	268,997	\$0.87	\$ 233,579	186,572	\$2.02	\$ 376,875	\$ 610,454		
July	257,884	\$3.65	\$ 941,003	285,322	\$0.87	\$ 247,624	181,098	\$2.02	\$ 365,818	\$ 613,442		
August	243,229	\$3.65	\$ 887,484	257,179	\$0.87	\$ 223,165	167,684	\$2.02	\$ 338,722	\$ 561,886		
September	267,536	\$3.65	\$ 976,328	307,381	\$0.87	\$ 266,815	198,455	\$2.02	\$ 400,879	\$ 667,694		
October	206,846	\$3.63	\$ 751,328	226,543	\$0.86	\$ 195,875	148,766	\$2.02	\$ 300,507	\$ 496,382		
November	119,151	\$3.64	\$ 433,367	250,970	\$0.87	\$ 217,765	233,608	\$2.02	\$ 471,889	\$ 689,654		
December	306,152	\$3.65	\$ 1,117,573	205,452	\$0.87	\$ 178,117	71,888	\$2.02	\$ 145,213	\$ 323,330		
Total	2,709,342	\$ 3.65	\$ 9,880,009	3,029,244	\$ 0.87	\$ 2,627,671	2,033,342	\$ 2.02	\$ 4,107,351	\$ 6,735,022		



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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	213,396	\$ 3.6100	\$ 770,360	237,341	\$ 0.9500	\$ 225,474	161,316	\$ 2.3400	\$ 377,479	\$ 602,953
February	206,917	\$ 3.6100	\$ 746,970	222,637	\$ 0.9500	\$ 211,505	146,089	\$ 2.3400	\$ 341,848	\$ 553,353
March	200,773	\$ 3.6100	\$ 724,791	216,787	\$ 0.9500	\$ 205,948	149,426	\$ 2.3400	\$ 349,657	\$ 555,604
April	188,501	\$ 3.6100	\$ 680,489	296,787	\$ 0.9500	\$ 281,948	234,275	\$ 2.3400	\$ 548,204	\$ 830,152
May	211,915	\$ 3.6100	\$ 765,013	222,469	\$ 0.9500	\$ 211,346	154,165	\$ 2.3400	\$ 360,746	\$ 572,092
June	251,957	\$ 3.6100	\$ 909,565	264,468	\$ 0.9500	\$ 251,245	186,572	\$ 2.3400	\$ 436,578	\$ 687,823
July	251,760	\$ 3.6100	\$ 908,854	279,198	\$ 0.9500	\$ 265,238	181,098	\$ 2.3400	\$ 423,769	\$ 689,007
August	237,359	\$ 3.6100	\$ 856,866	251,309	\$ 0.9500	\$ 238,744	167,684	\$ 2.3400	\$ 392,381	\$ 631,124
September	261,407	\$ 3.6100	\$ 943,679	301,252	\$ 0.9500	\$ 286,189	198,455	\$ 2.3400	\$ 464,385	\$ 750,574
October	194,545	\$ 3.6100	\$ 702,307	214,242	\$ 0.9500	\$ 203,530	148,766	\$ 2.3400	\$ 348,112	\$ 551,642
November	113,302	\$ 3.6100	\$ 409,020	245,122	\$ 0.9500	\$ 232,866	233,608	\$ 2.3400	\$ 546,643	\$ 779,509
December	299,831	\$ 3.6100	\$ 1,082,390	199,130	\$ 0.9500	\$ 189,174	71,888	\$ 2.3400	\$ 168,217	\$ 357,391
Total	2,631,663	\$ 3.61	\$ 9,500,303	2,950,742	\$ 0.95	\$ 2,803,205	2,033,342	\$ 2.34	\$ 4,758,021	\$ 7,561,226

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,115	\$ 3.1942	\$ 35,503	11,115	\$ 0.7710	\$ 8,570	-	\$ 1.7493	\$ -	\$ 8,570
February	5,308	\$ 3.1942	\$ 16,955	5,593	\$ 0.7710	\$ 4,312	-	\$ 1.7493	\$ -	\$ 4,312
March	5,012	\$ 3.1942	\$ 16,010	5,257	\$ 0.7710	\$ 4,053	-	\$ 1.7493	\$ -	\$ 4,053
April	4,833	\$ 3.1942	\$ 15,438	5,126	\$ 0.7710	\$ 3,952	-	\$ 1.7493	\$ -	\$ 3,952
May	4,288	\$ 3.1942	\$ 13,696	4,288	\$ 0.7710	\$ 3,306	-	\$ 1.7493	\$ -	\$ 3,306
June	4,529	\$ 3.1942	\$ 14,467	4,529	\$ 0.7710	\$ 3,492	-	\$ 1.7493	\$ -	\$ 3,492
July	6,124	\$ 3.1942	\$ 19,561	6,124	\$ 0.7710	\$ 4,722	-	\$ 1.7493	\$ -	\$ 4,722
August	5,870	\$ 3.1942	\$ 18,750	5,870	\$ 0.7710	\$ 4,526	-	\$ 1.7493	\$ -	\$ 4,526
September	6,129	\$ 3.1942	\$ 19,578	6,129	\$ 0.7710	\$ 4,726	-	\$ 1.7493	\$ -	\$ 4,726
October	12,301	\$ 3.1942	\$ 39,293	12,301	\$ 0.7710	\$ 9,484	-	\$ 1.7493	\$ -	\$ 9,484
November	5,849	\$ 3.1942	\$ 18,681	5,849	\$ 0.7710	\$ 4,509	-	\$ 1.7493	\$ -	\$ 4,509
December	6,321	\$ 3.1942	\$ 20,191	6,321	\$ 0.7710	\$ 4,874	-	\$ 1.7493	\$ -	\$ 4,874
Total	77,679	\$ 3.19	\$ 248,122	78,502	\$ 0.77	\$ 60,525	-	\$ -	\$ -	\$ 60,525

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

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2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	224,511	\$ 3.59	805,863	248,456	\$ 0.94	234,043	161,316	\$ 2.34	377,479	\$	611,523	
February	212,225	\$ 3.60	763,925	228,230	\$ 0.95	215,818	146,089	\$ 2.34	341,848	\$	557,666	
March	205,785	\$ 3.60	740,800	222,044	\$ 0.95	210,001	149,426	\$ 2.34	349,657	\$	559,657	
April	193,334	\$ 3.60	695,926	301,913	\$ 0.95	285,900	234,275	\$ 2.34	548,204	\$	834,104	
May	216,203	\$ 3.60	778,709	226,757	\$ 0.95	214,651	154,165	\$ 2.34	360,746	\$	575,397	
June	256,486	\$ 3.60	924,031	268,997	\$ 0.95	254,736	186,572	\$ 2.34	436,578	\$	691,315	
July	257,884	\$ 3.60	928,415	285,322	\$ 0.95	269,960	181,098	\$ 2.34	423,769	\$	693,729	
August	243,229	\$ 3.60	875,616	257,179	\$ 0.95	243,269	167,684	\$ 2.34	392,381	\$	635,650	
September	267,536	\$ 3.60	963,257	307,381	\$ 0.95	290,915	198,455	\$ 2.34	464,385	\$	755,300	
October	206,846	\$ 3.59	741,601	226,543	\$ 0.94	213,014	148,766	\$ 2.34	348,112	\$	561,127	
November	119,151	\$ 3.59	427,702	250,970	\$ 0.95	237,375	233,608	\$ 2.34	546,643	\$	784,018	
December	306,152	\$ 3.60	1,102,581	205,452	\$ 0.94	194,048	71,888	\$ 2.34	168,217	\$	362,265	
Total	2,709,342	\$ 3.60	\$ 9,748,426	3,029,244	\$ 0.95	\$ 2,863,730	2,033,342	\$ 2.34	\$ 4,758,021	\$	7,621,751	

2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0059	404,862,441	0	2,404,852	23.3%	2,299,795	0.0057
General Service Less Than 50 kW	RTSR - Network	kWh	0.0053	156,107,114	0	819,755	7.9%	783,944	0.0050
General Service 50 to 999 kW	RTSR - Network	kW	3.4016		1,369,689	4,659,128	45.1%	4,455,591	3.2530
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.5835		484,625	1,252,040	12.1%	1,197,344	2.4707
Large Use	RTSR - Network	kW	2.4482		332,575	814,208	7.9%	778,639	2.3412
Street Lighting	RTSR - Network	kW	1.7095		17,384	29,718	0.3%	28,419	1.6348
Unmetered Scattered Load	RTSR - Network	kWh	0.0053	2,118,995	0	11,231	0.1%	10,740	0.0051
Embedded Distributor	RTSR - Network	kW	2.4482		114,657	280,702	2.7%	268,440	2.3412
Embedded Distributor	RTSR - Network	kW	2.4482		24,387	59,705	0.6%	57,097	2.3412

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0039	404,862,441	0	1,565,883	22.9%	1,545,099	0.0038
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0036	156,107,114	0	563,522	8.3%	556,043	0.0036
General Service 50 to 999 kW	RTSR - Connection	kW	2.1956		1,369,689	3,007,232	44.1%	2,967,317	2.1664
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.7230		484,625	835,015	12.2%	823,932	1.7001
Large Use	RTSR - Connection	kW	1.7539		332,575	583,292	8.5%	575,550	1.7306
Street Lighting	RTSR - Connection	kW	1.1033		17,384	19,180	0.3%	18,926	1.0887
Unmetered Scattered Load	RTSR - Connection	kWh	0.0036	2,118,995	0	7,628	0.1%	7,527	0.0036
Embedded Distributor	RTSR - Connection	kW	1.7539		114,657	201,093	2.9%	198,424	1.7306
Embedded Distributor	RTSR - Connection	kW	1.7539		24,387	42,772	0.6%	42,205	1.7306

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0057	404,862,441	0	2,299,795	23.3%	2,269,166	0.0056
General Service Less Than 50 kW	RTSR - Network	kWh	0.0050	156,107,114	0	783,944	7.9%	773,503	0.0050
General Service 50 to 999 kW	RTSR - Network	kW	3.2530		1,369,689	4,455,591	45.1%	4,396,251	3.2097
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.4707		484,625	1,197,344	12.1%	1,181,397	2.4378
Large Use	RTSR - Network	kW	2.3412		332,575	778,639	7.9%	768,269	2.3101
Street Lighting	RTSR - Network	kW	1.6348		17,384	28,419	0.3%	28,041	1.6130
Unmetered Scattered Load	RTSR - Network	kWh	0.0051	2,118,995	0	10,740	0.1%	10,597	0.0050
Embedded Distributor	RTSR - Network	kW	2.3412		114,657	268,440	2.7%	264,865	2.3101
Embedded Distributor	RTSR - Network	kW	2.3412		24,387	57,097	0.6%	56,337	2.3101

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0038	404,862,441	0	1,545,099	22.9%	1,748,525	0.0043
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0036	156,107,114	0	556,043	8.3%	629,251	0.0040
General Service 50 to 999 kW	RTSR - Connection	kW	2.1664		1,369,689	2,967,317	44.1%	3,357,992	2.4516
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	1.7001		484,625	823,932	12.2%	932,411	1.9240
Large Use	RTSR - Connection	kW	1.7306		332,575	575,550	8.5%	651,327	1.9584
Street Lighting	RTSR - Connection	kW	1.0887		17,384	18,926	0.3%	21,417	1.2320
Unmetered Scattered Load	RTSR - Connection	kWh	0.0036	2,118,995	0	7,527	0.1%	8,518	0.0040
Embedded Distributor	RTSR - Connection	kW	1.7306		114,657	198,424	2.9%	224,548	1.9584
Embedded Distributor	RTSR - Connection	kW	1.7306		24,387	42,205	0.6%	47,761	1.9584

1 **APPENDIX 8-2: CURRENT TARIFF OF RATES**

- 2 • CND SERVICE TERRITORY
- 3 • BRANT SERVICE TERRITORY

Schedule A
To Decision and Rate Order
Revised Tariff of Rates and Charges
OEB File No: EB-2017-0030
DATED: April 26, 2018

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.30
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	1.75
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.33
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0064)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kW	(2.8761)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2264
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1812
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3617
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.3053

Issued - April 5, 2018

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3644
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2949

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.0787)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9544

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.1186)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0030

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Energy+ Inc.
For Former Brant County Power Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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(with the exception of wireless attachments)

EB-2017-0030

Energy+ Inc.

For Former Brant County Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0030

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0046
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0063)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018

Reissued - April 26, 2018

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
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EB-2017-0030

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0062)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018

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Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
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EB-2017-0030

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	115.59
Distribution Volumetric Rate	\$/kW	4.2076
Low Voltage Service Rate	\$/kW	0.0537
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7177)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2975)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1375
Retail Transmission Rate - Network Service Rate	\$/kW	3.3563
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4847

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018

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Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

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EB-2017-0030

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,047.77
Distribution Volumetric Rate	\$/kW	3.6470
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2354)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3984)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1709
Retail Transmission Rate - Network Service Rate	\$/kW	2.5491
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9499

Issued - March 22, 2018

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Energy+ Inc.
For Former Cambridge and North Dumfries Hydro Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

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EB-2017-0030

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,976.06
Distribution Volumetric Rate	\$/kW	2.4926
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.5357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9849

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018
Reissued - April 26, 2018

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0030

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.89
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0062)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018

Reissued - April 26, 2018

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
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EB-2017-0030

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.3656
Low Voltage Service Rate	\$/kW	0.0270
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.2407)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1531
Retail Transmission Rate - Network Service Rate	\$/kW	1.6867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 22, 2018

Reissued - April 26, 2018

Energy+ Inc.

For Former Cambridge and North Dumfries Hydro Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.9167
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0576
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	-0.5388
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.0368
Retail Transmission Rate - Network Service Rate	\$/kW	2.4156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9849

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
For Former Cambridge and North Dumfries Hydro Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Energy+ Inc.
For Former Cambridge and North Dumfries Hydro Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0030

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

Energy+ Inc.
For Former Cambridge and North Dumfries Hydro Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0030

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

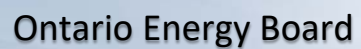
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 8-3: PROPOSED ENERGY+ TARIFF OF RATES



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-down menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes

Energy+ Inc. (CND Service Territory)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0028

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.33	A
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	B
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	0.2599	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$	(0.2127)	B
Rate Rider - Gain on Sale of Property	\$	(0.1632)	B
Rate Rider for Disposition of Deferral/Variance Group 2 Accounts (2019) - effective until Dec 31, 2019	\$	0.6983	B
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0063)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Group 1 Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0017)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	0.0001	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.18	A
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	B
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	0.2599	B
Distribution Volumetric Rate	\$/kWh	0.0162	A
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0062)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0012)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	0.0002	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kWh	(0.0003)	B
Rate Rider - Gain on Sale of Property	\$/kWh	(0.0002)	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	111.18	A
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	18.5790	B
Distribution Volumetric Rate	\$/kW	4.1019	A
Low Voltage Service Rate	\$/kW	0.2305	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7177)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.2975)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0868)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.3504)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1375	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0016	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.4555	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1028)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0789)	B
Retail Transmission Rate - Network Service Rate	\$/kW	3.0391	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2795	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	904.08	A
Distribution Volumetric Rate	\$/kW	3.8454	A
Low Voltage Service Rate	\$/kW	0.1809	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2354)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3984)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1167)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.5355)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1709	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0015	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.0728	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1412)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1084)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.3620	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7964	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,388.05	A
Distribution Volumetric Rate	\$/kW	2.2632	A
Low Voltage Service Rate	\$/kW	0.1841	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.5357)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.5775)	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.8263	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1224)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0001	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0939)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.3101	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9584	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.79	A
Distribution Volumetric Rate	\$/kWh	0.0143	A
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0032	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0062)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0007)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	(0.0011)	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kWh	(0.0003)	B
Rate Rider - Gain on Sale of Property	\$/kWh	(0.0002)	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.65	A
Distribution Volumetric Rate	\$/kW	13.3222	A
Low Voltage Service Rate	\$/kW	0.1158	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.2407)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	1.9503	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1531	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0017	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	3.7322	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1115)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0856)	B
Retail Transmission Rate - Network Service Rate	\$/kW	1.5981	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2000	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE NETWORK

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	1.9143	A
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5388)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.8231)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0368	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0026	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.0000	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1661)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1275)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.3101	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9584	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.4220	A
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0033	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5388)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.8164)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0368	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0025	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1628)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1250)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.3101	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9584	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40	A
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

10

Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-down menu.
Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

SENTINEL LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

Energy+ Inc. (Brant Service Territory)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.33	A
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	B
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	0.2599	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$	(0.2127)	B
Rate Rider - Gain on Sale of Property	\$	(0.1632)	B
Rate Rider for Disposition of Deferral/Variance Group 2 Accounts (2019) - effective until Dec 31, 2019	\$	0.6983	B
Distribution Volumetric Rate	\$/kWh	0.0000	A
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0065)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Group 1 Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0017)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	0.0001	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.18	A
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57	B
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	0.2599	B
Distribution Volumetric Rate	\$/kWh	0.0162	A
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0064)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0012)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	0.0002	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kWh	(0.0003)	B
Rate Rider - Gain on Sale of Property	\$/kWh	(0.0002)	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Electricity Act or the Electricity Act.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the duration of the variance account accumulation period. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be applied.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the duration of the variance account accumulation period. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be applied.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the duration of the variance account accumulation period. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be applied.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	111.18	A
Rate Rider for Smart Meter (Stranded Meters) - effective until Dec 31, 2019	\$	18.58	B
Distribution Volumetric Rate	\$/kW	4.1019	A
Low Voltage Service Rate	\$/kW	0.2305	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.8761)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0868)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.3504)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0016	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.4555	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1028)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0789)	B
Retail Transmission Rate - Network Service Rate	\$/kWh	3.0391	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.2795	C
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	3.0548	C
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	2.2958	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	904.08	A
Distribution Volumetric Rate	\$/kW	3.8454	A
Low Voltage Service Rate	\$/kW	0.1809	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.8761)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1167)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.5355)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0015	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.0728	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1412)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1084)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.3620	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7964	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.79	A
Distribution Volumetric Rate	\$/kWh	0.0143	A
Low Voltage Service Rate	\$/kWh	0.0004	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0063)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kWh	(0.0007)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0000	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kWh	(0.0011)	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kWh	(0.0003)	B
Rate Rider - Gain on Sale of Property	\$/kWh	(0.0002)	B
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.85	A
Distribution Volumetric Rate	\$/kW	42.5882	A
Low Voltage Service Rate	\$/kW	0.0818	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.0787)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	1.4386	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1190)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0018	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0913)	B
Retail Transmission Rate - Network Service Rate	\$/kW	1.4241	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9388	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.65	A
Distribution Volumetric Rate	\$/kW	13.3222	A
Low Voltage Service Rate	\$/kW	0.1158	B
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.1186)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	1.9503	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0017	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	3.7322	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1115)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.0856)	B
Retail Transmission Rate - Network Service Rate	\$/kW	1.5981	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2000	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE NETWORK (1)

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customers)	\$	59.10	A
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	1.1177	A
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.8761)	B
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.6547)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0020	B
Rate Rider for Disposition of Account 1568 (2019) - effective until Dec 31, 2019	\$/kW	0.0000	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1306)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1002)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.0495	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2840	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE NETWORK (2)

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customers)	\$	59.10	A
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	0.0000	A
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0004	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kW	(0.7002)	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	0.0021	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	(0.1350)	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1036)	B
Retail Transmission Rate - Network Service Rate	\$/kW	2.0495	C
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2840	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
	\$		T
Standard Supply Service - Administrative Charge (if applicable)		0.25	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD HYDRO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customers)	\$	0.00	A
Monthly Distribution Wheeling Service Rate - Brantford Hydro Inc	\$/kW	13.9455	A
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0142	B
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	(2.8761)	B
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec 31, 2019	\$/kWh	0.0004	B
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until Dec 31, 2019 Applicable only for Class B Customers	\$/kW	(0.2559)	B
Rate Rider for Disposition of Account 1575 and 1576 - effective until Dec 31, 2019	\$/kW	0.0016	B
Rate Rider - Gain on Sale of Property	\$/kW	(0.1039)	B
Retail Transmission Rate - Network Service Rate	\$/kW	(0.0798)	B
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0495	C
	\$/kW	1.2840	C

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	T
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	T

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40	A
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

1

APPENDIX 8-4: BILL IMPACTS

2

- CND SERVICE TERRITORY

3

- BRANT SERVICE TERRITORY

4

CND

CND Service Territory	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (Excluding HST)			
			Current 2018	Proposed 2019	\$ Change	% Impact	Current 2018	Proposed 2019	\$ Change	% Impact
Residential	750	-	\$ 24.83	\$ 27.33	\$ 2.50	10.1%	\$ 96.02	\$ 101.82	\$ 5.80	6.0%
Residential	313	-	\$ 22.80	\$ 27.33	\$ 4.53	19.9%	\$ 52.99	\$ 59.23	\$ 6.25	11.8%
GS < 50 kW	2,000	-	\$ 43.21	\$ 47.58	\$ 4.37	10.1%	\$ 243.70	\$ 255.75	\$ 12.05	4.9%
GS >50 to 999 kW	20,000	60	\$ 368.05	\$ 357.29	\$ (10.75)	-2.9%	\$ 3,415.31	\$ 3,439.96	\$ 24.65	0.7%
GS >1,000 to 4,999	800,000	2,000	\$ 8,341.83	\$ 8,594.88	\$ 253.05	3.0%	\$ 124,738.16	\$ 124,895.10	\$ 156.94	0.1%
Large Use	6,600,000	16,000	\$ 48,858.20	\$ 45,599.25	\$ (3,258.95)	-6.7%	\$ 959,490.65	\$ 1,000,023.71	\$ 40,533.06	4.2%
Unmetered Scattered Load	100		\$ 7.15	\$ 7.22	\$ 0.07	0.9%	\$ 17.39	\$ 17.76	\$ 0.37	2.1%
Street Lighting	400,000	700	\$ 44,773.08	\$ 30,830.14	\$ (13,942.94)	-31.1%	\$ 101,505.50	\$ 91,660.44	\$ (9,845.06)	-9.7%
EMB - WNH	-	8,280	\$ 15,870.25	\$ 11,774.16	\$ (4,096.09)	-25.8%	\$ 47,845.40	\$ 37,975.34	\$ (9,870.06)	-20.6%
EMB - HONI	1,382,000	2,574	\$ 5,296.14	\$ 4,927.41	\$ (368.73)	-7.0%	\$ 207,486.91	\$ 200,630.91	\$ (6,855.99)	-3.3%

BRANT

Brant Service Territory	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (Excluding HST)			
			Current 2018	Proposed 2019	\$ Change	% Impact	Current 2018	Proposed 2019	\$ Change	% Impact
Residential	750	-	\$ 28.28	\$ 27.33	\$ (0.95)	-3.3%	\$ 102.93	\$ 101.82	\$ (1.11)	-1.1%
Residential	357	-	\$ 26.19	\$ 27.33	\$ 1.14	4.3%	\$ 63.07	\$ 63.52	\$ 0.45	0.7%
GS < 50 kW	2,000	-	\$ 53.36	\$ 47.58	\$ (5.78)	-10.8%	\$ 262.81	\$ 255.75	\$ (7.06)	-2.7%
GS >50 to 999 kW Interval <1000	20,000	60	\$ 332.76	\$ 357.29	\$ 24.53	7.4%	\$ 3,512.04	\$ 3,441.88	\$ (70.17)	-2.0%
GS >50 to 999 kW	20,000	60	\$ 332.76	\$ 357.29	\$ 24.53	7.4%	\$ 3,496.48	\$ 3,439.96	\$ (56.52)	-1.6%
GS >1,000 to 4,999	800,000	2,000	\$ 7,956.38	\$ 8,594.88	\$ 638.50	8.0%	\$ 134,337.28	\$ 124,895.10	\$ (9,442.18)	-7.0%
Unmetered Scattered Load	100	-	\$ 4.37	\$ 7.22	\$ 2.85	65.2%	\$ 14.84	\$ 17.76	\$ 2.92	19.7%
Sentinel Lighting	10,000	29	\$ 1,227.30	\$ 1,713.57	\$ 486.27	39.6%	\$ 1,516.33	\$ 1,934.44	\$ 418.11	27.6%
Street Lighting	600,000	176	\$ 12,373.13	\$ 7,179.93	\$ (5,193.20)	-42.0%	\$ 104,532.03	\$ 92,252.79	\$ (12,279.25)	-11.7%
EMB - BPI	50,000	27	\$ 203.08	\$ 376.53	\$ 173.45	85.4%	\$ 7,849.35	\$ 7,241.64	\$ (607.72)	-7.7%
EMB - HON #1	1,300,000	2,340	\$ 9,292.48	\$ 2,674.52	\$ (6,617.96)	-71.2%	\$ 212,927.34	\$ 184,861.39	\$ (28,065.95)	-13.2%
EMB - HON #2	1,990,000	4,050	\$ 96.98	\$ 59.10	\$ (37.88)	-39.1%	\$ 276,731.57	\$ 266,375.18	\$ (10,356.39)	-3.7%

Description	Rate Class	Rate Table Category	Per Unit	CND 2017	CND 2018	CND 2019	BRT 2017	BRT 2018	BRT 2019	E+ 2019
TOU - Off Peak	All	Commodity	kWh	0.065	0.0650	0.0650	0.065	0.0650	0.0650	0.065
TOU - Mid Peak	All	Commodity	kWh	0.095	0.0950	0.0950	0.095	0.0950	0.0950	0.095
TOU - On Peak	All	Commodity	kWh	0.132	0.1320	0.1320	0.132	0.1320	0.1320	0.132
Commodity	All	Commodity	kWh	\$ 0.0189	0.0189	0.0189	\$ 0.0189	0.0189	0.0189	\$ 0.0189
Global Adjustment	All	Commodity	kWh	\$ 0.1030	0.1030	0.1030	\$ 0.1030	0.1030	0.1030	\$ 0.1030
Loss Adjustment Factor	All	Loss Adjustment Factor	kWh	1.0335	1.0335	1.0307	1.0495	1.0495	1.0307	1.0307
Standard Supply Service – Administrative Charge (if applicable)	All	Regulatory - IESO	customer	0.25	0.2500	0.2500	0.25	0.2500	0.2500	0.25
Wholesale Market Service Rate	All	Regulatory - IESO	kWh	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032
Capacity Based Rcovery(CBR) - Class B Customers	All	Regulatory - IESO	kWh	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
Rural Rate Protection Charge	All	Regulatory - IESO	kWh	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003
Debt Retirement Charge	All but low volume	Regulatory - IESO	kWh	0.007	0.0070	0.0070	0.007	0.0070	0.0070	0.007
Service Charge	Embedded BRT BPI	Delivery - LDC	customer				96.98	96.98	0.00	0.0000
Rate Rider ACM	Embedded BRT BPI	Delivery - LDC	customer							
Distribution Volumetric Rate	Embedded BRT BPI	Delivery - LDC	kW				3.9297	3.9297	13.9455	13.9455
Rate Rider ACM	Embedded BRT BPI	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT BPI	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT BPI	Delivery - LDC	kW						(0.1039)	(0.1039)
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT BPI	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT BPI	Delivery - LDC	kW							
Rate Rider for LRAMVA	Embedded BRT BPI	Delivery - LDC	kW							
Other Fixed	Embedded BRT BPI	Delivery - LDC	customer							
Other Volumetric	Embedded BRT BPI	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	Embedded BRT BPI	Delivery - LDC	kW			(0.0798)			(0.0798)	(0.0798)
Low Voltage Service Rate	Embedded BRT BPI	Delivery - Pass Through	kW				1.1222	1.1222	0.0000	0.0000
Rate Rider Other Fixed	Embedded BRT BPI	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	Embedded BRT BPI	Delivery - Pass Through	kW						0.2836	0.2836
Rate Rider for Disposition of Deferral/Variance Accounts	Embedded BRT BPI	Delivery - Pass Through	kW					(2.8761)	(0.5395)	(0.5395)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	Embedded BRT BPI	Delivery - Pass Through	kW							
Rate Rider for Disposition of GA DV	Embedded BRT BPI	Delivery - Pass Through	kWh					0.0142	0.0004	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	Embedded BRT BPI	Delivery - Pass Through	kW			0.0016			0.0016	0.0016
Retail Transmission Rate – Network Service Rate	Embedded BRT BPI	Delivery - Transmission	kW				2.3694	2.3644	2.0495	2.0495
Retail Transmission Rate – Line and Transformation Connection Service Rate	Embedded BRT BPI	Delivery - Transmission	kW				1.2301	1.2949	1.2840	1.2840
Service Charge	Embedded BRT HON 1	Delivery - LDC	customer				96.98	96.98	59.10	59.1000
Rate Rider ACM	Embedded BRT HON 1	Delivery - LDC	customer							
Distribution Volumetric Rate	Embedded BRT HON 1	Delivery - LDC	kW				3.9297	3.9297	1.1177	1.1177
Rate Rider ACM	Embedded BRT HON 1	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 1	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 1	Delivery - LDC	kW						(0.1306)	(0.1306)
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 1	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 1	Delivery - LDC	kW							
Rate Rider for LRAMVA	Embedded BRT HON 1	Delivery - LDC	kW							
Other Fixed	Embedded BRT HON 1	Delivery - LDC	customer							
Other Volumetric	Embedded BRT HON 1	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	Embedded BRT HON 1	Delivery - LDC	kW			(0.1002)			(0.1002)	(0.1002)

Description	Rate Class	Rate Table Category	Per Unit	CND 2017	CND 2018	CND 2019	BRT 2017	BRT 2018	BRT 2019	E+ 2019
Low Voltage Service Rate	Embedded BRT HON 1	Delivery - Pass Through	kW				1.1222	1.1222	1.1222	0.0000
Rate Rider Other Fixed	Embedded BRT HON 1	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	Embedded BRT HON 1	Delivery - Pass Through	kW						0.0231	0.0231
Rate Rider Other Volumetric	Embedded BRT HON 1	Delivery - Pass Through	kW							
Rate Rider for Disposition of Deferral/Variance Accounts	Embedded BRT HON 1	Delivery - Pass Through	kW					(2.8761)	(0.6779)	(0.6779)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	Embedded BRT HON 1	Delivery - Pass Through	kW							
Rate Rider for Disposition of GA DV	Embedded BRT HON 1	Delivery - Pass Through	kWh					0.0142	0.0004	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	Embedded BRT HON 1	Delivery - Pass Through	kW			0.0020			0.0020	0.0020
Retail Transmission Rate – Network Service Rate	Embedded BRT HON 1	Delivery - Transmission	kW				2.3694	2.3644	2.0495	2.0495
Retail Transmission Rate – Line and Transformation Connection Service Rate	Embedded BRT HON 1	Delivery - Transmission	kW				1.2301	1.2949	1.2840	1.2840
Service Charge	Embedded BRT HON 2	Delivery - LDC	customer				96.98	96.98	59.10	59.10
Rate Rider ACM	Embedded BRT HON 2	Delivery - LDC	customer							
Distribution Volumetric Rate	Embedded BRT HON 2	Delivery - LDC	kW						0.00	0.00
Rate Rider ACM	Embedded BRT HON 2	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 2	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 2	Delivery - LDC	kW						(0.1350)	(0.1350)
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 2	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded BRT HON 2	Delivery - LDC	kW							
Rate Rider for LRAMVA	Embedded BRT HON 2	Delivery - LDC	kW							
Other Fixed	Embedded BRT HON 2	Delivery - LDC	customer							
Other Volumetric	Embedded BRT HON 2	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	Embedded BRT HON 2	Delivery - LDC	kW			(0.1036)			(0.1036)	(0.1036)
Low Voltage Service Rate	Embedded BRT HON 2	Delivery - Pass Through	kW						0.0000	0.0000
Rate Rider Other Fixed	Embedded BRT HON 2	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	Embedded BRT HON 2	Delivery - Pass Through	kW						0.0006	0.0006
Rate Rider Other Volumetric	Embedded BRT HON 2	Delivery - Pass Through	kW							
Rate Rider for Disposition of Deferral/Variance Accounts	Embedded BRT HON 2	Delivery - Pass Through	kW						(0.7008)	(0.7008)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	Embedded BRT HON 2	Delivery - Pass Through	kW							
Rate Rider for Disposition of GA DV	Embedded BRT HON 2	Delivery - Pass Through	kWh						0.0004	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	Embedded BRT HON 2	Delivery - Pass Through	kW			0.0021			0.0021	0.0021
Retail Transmission Rate – Network Service Rate	Embedded BRT HON 2	Delivery - Transmission	kW						2.0495	2.0495
Retail Transmission Rate – Line and Transformation Connection Service Rate	Embedded BRT HON 2	Delivery - Transmission	kW						1.2840	1.2840
Service Charge	Embedded CND HON	Delivery - LDC	customer	0.0000	0.0000	0.00				0.0000
Rate Rider ACM	Embedded CND HON	Delivery - LDC	customer			0.0000				
Distribution Volumetric Rate	Embedded CND HON	Delivery - LDC	kW	2.0392	2.0576	1.9143				1.9143
Rate Rider ACM	Embedded CND HON	Delivery - LDC	kW			0.0000				
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND HON	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND HON	Delivery - LDC	kW			(0.1661)				(0.1661)
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND HON	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND HON	Delivery - LDC	kW							
Rate Rider for LRAMVA	Embedded CND HON	Delivery - LDC	kW							
Other Fixed	Embedded CND HON	Delivery - LDC	customer							
Other Volumetric	Embedded CND HON	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	Embedded CND HON	Delivery - LDC	kW			(0.1275)			(0.1275)	(0.1275)

Description	Rate Class	Rate Table Category	Per Unit	CND 2017	CND 2018	CND 2019	BRT 2017	BRT 2018	BRT 2019	E+ 2019
Low Voltage Service Rate	Embedded CND HON	Delivery - Pass Through	kW			0.0000				0.0000
Rate Rider Other Fixed	Embedded CND HON	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	Embedded CND HON	Delivery - Pass Through	kW			0.0389				0.0389
Rate Rider Other Volumetric	Embedded CND HON	Delivery - Pass Through	kW							
Rate Rider for Disposition of Deferral/Variance Accounts	Embedded CND HON	Delivery - Pass Through	kW		(0.5388)	(0.8620)				(0.8620)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	Embedded CND HON	Delivery - Pass Through	kW							
Rate Rider for Disposition of GA DV	Embedded CND HON	Delivery - Pass Through	kWh		0.0033	0.0004				0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	Embedded CND HON	Delivery - Pass Through	kW		0.0368	0.0026			0.0026	0.0026
Retail Transmission Rate – Network Service Rate	Embedded CND HON	Delivery - Transmission	kW	2.8439	2.4156	2.3101				2.3101
Retail Transmission Rate – Line and Transformation Connection Service Rate	Embedded CND HON	Delivery - Transmission	kW	2.0406	1.9849	1.9584				1.9584
Service Charge	Embedded CND WNH	Delivery - LDC	customer			0.00				0.0000
Rate Rider ACM	Embedded CND WNH	Delivery - LDC	customer							
Distribution Volumetric Rate	Embedded CND WNH	Delivery - LDC	kW	1.8996	1.9167	1.4220				1.4220
Rate Rider ACM	Embedded CND WNH	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND WNH	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND WNH	Delivery - LDC	kW			(0.1628)				(0.1628)
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND WNH	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	Embedded CND WNH	Delivery - LDC	kW							
Rate Rider for LRAMVA	Embedded CND WNH	Delivery - LDC	kW							
Other Fixed	Embedded CND WNH	Delivery - LDC	customer							
Other Volumetric	Embedded CND WNH	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	Embedded CND WNH	Delivery - LDC	kW			(0.1250)			(0.1250)	(0.1250)
Low Voltage Service Rate	Embedded CND WNH	Delivery - Pass Through	kW			0.0000				0.0000
Rate Rider Other Fixed	Embedded CND WNH	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	Embedded CND WNH	Delivery - Pass Through	kW			0.0288				0.0288
Rate Rider Other Volumetric	Embedded CND WNH	Delivery - Pass Through	kW							
Rate Rider for Disposition of Deferral/Variance Accounts	Embedded CND WNH	Delivery - Pass Through	kW		(0.5388)	(0.8451)				(0.8451)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	Embedded CND WNH	Delivery - Pass Through	kW							
Rate Rider for Disposition of GA DV	Embedded CND WNH	Delivery - Pass Through	kWh		0.0033	0.0004				0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	Embedded CND WNH	Delivery - Pass Through	kW		0.0368	0.0025			0.0025	0.0025
Retail Transmission Rate – Network Service Rate	Embedded CND WNH	Delivery - Transmission	kW	2.8439	2.4156	2.3101				2.3101
Retail Transmission Rate – Line and Transformation Connection Service Rate	Embedded CND WNH	Delivery - Transmission	kW	2.0406	1.9849	1.9584				1.9584
Service Charge	General Service < 50 kW	Delivery - LDC	customer	13.62	13.74	15.180	17.36	17.36	15.180	15.180
Rate Rider ACM	General Service < 50 kW	Delivery - LDC	customer			0.0000				
Distribution Volumetric Rate	General Service < 50 kW	Delivery - LDC	kWh	0.0146	0.0147	0.01620	0.018	0.0180	0.01620	0.01620
Rate Rider ACM	General Service < 50 kW	Delivery - LDC	kWh			0.0000				
Rate Rider for Disposition of Account 1575 and 1576	General Service < 50 kW	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	General Service < 50 kW	Delivery - LDC	kWh			(0.0003)			(0.0003)	(0.0003)
Rate Rider for Disposition of Account 1575 and 1576	General Service < 50 kW	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	General Service < 50 kW	Delivery - LDC	kWh							
Rate Rider for LRAMVA	General Service < 50 kW	Delivery - LDC	kWh			0.0002	0.0030		0.0002	0.0002
Rate Rider for Smart Meter (Stranded Meters)	General Service < 50 kW	Delivery - LDC	customer			0.2599	4.3300	4.3300	0.2599	0.2599
Other Fixed	General Service < 50 kW	Delivery - LDC	customer							
Other Volumetric	General Service < 50 kW	Delivery - LDC	kWh							

Description	Rate Class	Rate Table Category	Per Unit	CND 2017	CND 2018	CND 2019	BRT 2017	BRT 2018	BRT 2019	E+ 2019
Rate Rider for gain on Sale of Property	General Service < 50 kW	Delivery - LDC	kWh			(0.0002)			(0.0002)	(0.00)
Low Voltage Service Rate	General Service < 50 kW	Delivery - Pass Through	kWh	0.0001	0.0001	0.0004	0.0024	0.0024	0.0004	0.0004
Rate Rider Other Fixed	General Service < 50 kW	Delivery - Pass Through	customer							
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	General Service < 50 kW	Delivery - Pass Through	customer	0.79	0.5700	0.5700	0.7900	0.5700	0.5700	0.5700
Rate Rider Other Volumetric	General Service < 50 kW	Delivery - Pass Through	kWh			0.0005			0.0005	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts	General Service < 50 kW	Delivery - Pass Through	kWh		(0.0062)	(0.0017)		(0.0064)	(0.0017)	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	General Service < 50 kW	Delivery - Pass Through	kWh							
Rate Rider for Disposition of GA DV	General Service < 50 kW	Delivery - Pass Through	kWh		0.0033	0.0004		0.0142	0.0004	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	General Service < 50 kW	Delivery - Pass Through	kWh		0.0004	0.0000			0.0000	0.0000
Retail Transmission Rate – Network Service Rate	General Service < 50 kW	Delivery - Transmission	kWh	0.0061	0.0052	0.0049	0.0056	0.0056	0.0049	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	General Service < 50 kW	Delivery - Transmission	kWh	0.0042	0.0041	0.0038	0.0027	0.0028	0.0038	0.0038
Service Charge	General Service > 50-999 kW	Delivery - LDC	customer	114.56	115.59	111.18	96.98	96.98	111.18	111.18
Rate Rider ACM	General Service > 50-999 kW	Delivery - LDC	customer			0.0000				
Distribution Volumetric Rate	General Service > 50-999 kW	Delivery - LDC	kW	4.1701	4.2076	4.1019	3.9297	3.9297	4.1019	4.1019
Rate Rider ACM	General Service > 50-999 kW	Delivery - LDC	kW			0.0000				
Rate Rider for Disposition of Account 1575 and 1576	General Service > 50-999 kW	Delivery - LDC	kW			(0.1028)			(0.1028)	(0.1028)
Rate Rider for Disposition of Account 1575 and 1576	General Service > 50-999 kW	Delivery - LDC	customer							
Rate Rider for Disposition of Account 1575 and 1576	General Service > 50-999 kW	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	General Service > 50-999 kW	Delivery - LDC	customer							
Rate Rider for LRAMVA	General Service > 50-999 kW	Delivery - LDC	kW			0.4555	0.0044		0.4555	0.4555
Rate Rider MIST	General Service > 50-999 kW	Delivery - LDC	customer			18.5790			18.5790	18.5790
Other Fixed	General Service > 50-999 kW	Delivery - LDC	customer							
Other Volumetric	General Service > 50-999 kW	Delivery - LDC	kW							
Rate Rider for gain on Sale of Property	General Service > 50-999 kW	Delivery - LDC	kW			(0.0789)			(0.0789)	(0.0789)
Low Voltage Service Rate	General Service > 50-999 kW	Delivery - Pass Through	kW	0.0537	0.0537	0.2305	1.1222	1.1222	0.2305	0.2305
Rate Rider Other Fixed	General Service > 50-999 kW	Delivery - Pass Through	customer							
Rate Rider Other Volumetric	General Service > 50-999 kW	Delivery - Pass Through	kW			0.0955			0.0955	0.0955
Rate Rider Other Volumetric	General Service > 50-999 kW	Delivery - Pass Through	kW							
Rate Rider for Disposition of Deferral/Variance Accounts	General Service > 50-999 kW	Delivery - Pass Through	kW		(0.2975)	(0.4459)		(2.8761)	(0.4459)	(0.4459)
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	General Service > 50-999 kW	Delivery - Pass Through	kW		(1.7177)	(0.0868)				(0.0868)
Rate Rider for Disposition of GA DV	General Service > 50-999 kW	Delivery - Pass Through	kWh		0.0033	0.0004		0.0142	0.0004	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	General Service > 50-999 kW	Delivery - Pass Through	kW		0.1375	0.0016			0.0016	0.0016
Retail Transmission Rate – Network Service Rate	General Service > 50-999 kW	Delivery - Transmission	kW	3.9514	3.3563	3.0391	2.2311	2.2264	3.0391	3.0391
Retail Transmission Rate – Network Service Rate Interval Metered <1,000 kW	General Service > 50-999 kW	Delivery - Transmission	kW		3.3563	3.0548	2.3667	2.3617	3.0548	3.0548
Retail Transmission Rate – Line and Transformation Connection Service Rate	General Service > 50-999 kW	Delivery - Transmission	kW	2.5545	2.4847	2.2795	1.1221	1.1812	2.2795	2.2795
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	General Service > 50-999 kW	Delivery - Transmission	kW		2.4847	2.2958	1.24	1.3053	2.2958	2.2958
Service Charge	General Service 1,000 to 4,999 kW	Delivery - LDC	customer	1,038.42	1,047.77	904.08	96.98	96.98	904.08	904.08
Rate Rider ACM	General Service 1,000 to 4,999 kW	Delivery - LDC	customer			0.0000				
Distribution Volumetric Rate	General Service 1,000 to 4,999 kW	Delivery - LDC	kW	3.6145	3.6470	3.8454	3.9297	3.9297	3.8454	3.8454
Rate Rider ACM	General Service 1,000 to 4,999 kW	Delivery - LDC	kW							
Rate Rider for Disposition of Account 1575 and 1576	General Service 1,000 to 4,999 kW	Delivery - LDC	kW			(0.1412)			(0.1412)	(0.1412)

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE - Former Cambridge North Dumfries

TOU / non-TOU: TOU

Consumption 750 kWh

1

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 21.35	1	\$ 21.35	\$ 27.33	1	\$ 27.33	\$ 5.98	28.01%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	0.0046	750	\$ 3.48	\$ -	750	\$ -	-\$ 3.48	
	Rate Rider ACM	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ (0.2127)	1	-\$ 0.21	-\$ 0.21	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for LRAMVA	kWh	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.05	\$ 0.05	
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ -	1	\$ -	\$ 0.2599	1	\$ 0.26	\$ 0.26	
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	Customer	\$ -	1	\$ -	\$ (0.1632)	1	-\$ 0.16	-\$ 0.16	
	Sub-Total A (excluding pass through)				\$ 24.83			\$ 27.26	\$ 2.43	9.78%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0001	750	\$ 0.08	\$ 0.0004	750	\$ 0.30	\$ 0.23	300.00%
	Line Losses on Cost of Power	kWh	\$ 0.0822	25	\$ 2.06	\$ 0.0822	23	\$ 1.89	-\$ 0.17	-8.40%
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.5700	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
	Rate Rider Other Volumetric	Customer	\$ -	1	\$ -	\$ 0.6983	1	\$ 0.70	\$ 0.70	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	-\$ 0.0063	750	-\$ 4.70	\$ (0.0017)	750	-\$ 1.28	\$ 3.43	-72.87%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	750	\$ 2.48	\$ 0.0004	750	\$ 0.29	-\$ 2.19	-88.35%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ 0.0004	750	\$ 0.30	\$ 0.0000	750	\$ 0.00	-\$ 0.30	-98.76%
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 23.14			\$ 29.45	\$ 6.31	27.26%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0059	775	\$ 4.57	\$ 0.0055	773	\$ 4.29	-\$ 0.28	-6.22%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0044	775	\$ 3.41	\$ 0.0041	773	\$ 3.20	-\$ 0.21	-6.21%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 31.12			\$ 36.94	\$ 5.81	18.67%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	775	\$ 2.48	\$ 0.0032	773	\$ 2.47	-\$ 0.01	-0.27%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	775	\$ 0.31	\$ 0.0004	773	\$ 0.31	-\$ 0.00	-0.27%
	Rural Rate Protection Charge	kWh	\$ 0.0003	775	\$ 0.23	\$ 0.0003	773	\$ 0.23	-\$ 0.00	-0.27%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
	Total Bill on TOU (before Taxes)				\$ 96.02			\$ 101.82	\$ 5.80	6.04%
HST			13%		\$ 12.48	13%		\$ 13.24	\$ 0.75	6.04%
HST Rebate			-5%		-\$ 4.80	-5%		-\$ 5.09	-\$ 0.29	6.04%
Total Bill on TOU					\$ 103.70			\$ 109.97	\$ 6.27	6.04%

Loss Factor (%)

3.35%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE - Former Cambridge North Dumfries

TOU / non-TOU: TOU

Consumption 313 kWh

1

			2018 Estimated			Jan. 1, 2019 Proposed			Impact		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Delivery - LDC	Service Charge	customer	\$ 21.35	1	\$ 21.35	\$ 27.33	1	\$ 27.33	\$ 5.98	28.01%	
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Distribution Volumetric Rate	kWh	0.0046	313	\$ 1.45	\$ -	313	\$ -	-\$ 1.45		
	Rate Rider ACM	kWh	\$ -	313	\$ -	\$ -	313	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ (0.2127)	1	-\$ 0.21	-\$ 0.21		
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	313	\$ -	\$ -	313	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	313	\$ -	\$ -	313	\$ -	\$ -		
	Rate Rider for LRAMVA	kWh	\$ -	313	\$ -	\$ 0.0001	313	\$ 0.02	\$ 0.02		
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ -	1	\$ -	\$ 0.2599	1	\$ 0.26	\$ 0.26		
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Other Volumetric	kWh	\$ -	313	\$ -	\$ -	313	\$ -	\$ -		
	Rate Rider for gain on Sale of Property	Customer	\$ -	1	\$ -	\$ (0.1632)	1	-\$ 0.16	-\$ 0.16		
	Sub-Total A (excluding pass through)					\$ 22.80			\$ 27.23	\$ 4.43	19.43%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0001	313	\$ 0.03	\$ 0.0004	313	\$ 0.13	\$ 0.09	300.00%	
	Line Losses on Cost of Power	kWh	\$ 0.0822	10	\$ 0.86	\$ 0.0822	10	\$ 0.79	-\$ 0.07	-8.40%	
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.5700	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
	Rate Rider Other Volumetric	Customer	\$ -	1	\$ -	\$ 0.6983	1	\$ 0.70	\$ 0.70		
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	-\$ 0.0063	313	-\$ 1.96	\$ (0.0017)	313	-\$ 0.53	\$ 1.43	-72.87%	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	313	\$ -	\$ -	313	\$ -	\$ -		
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	313	\$ 1.03	\$ 0.0004	313	\$ 0.12	-\$ 0.91	-88.35%	
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ 0.0004	313	\$ 0.13	\$ 0.0000	313	\$ 0.00	-\$ 0.12	-98.76%	
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 22.43			\$ 28.89	\$ 6.46	28.78%
	Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0059	323	\$ 1.91	\$ 0.0055	323	\$ 1.79	-\$ 0.12	-6.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate		kWh	\$ 0.0044	323	\$ 1.42	\$ 0.0041	323	\$ 1.33	-\$ 0.09	-6.21%	
Sub-Total C - Delivery (including Sub-Total B)					\$ 25.76			\$ 32.01	\$ 6.25	24.26%	
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	323	\$ 1.04	\$ 0.0032	323	\$ 1.03	-\$ 0.00	-0.27%	
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	323	\$ 0.13	\$ 0.0004	323	\$ 0.13	-\$ 0.00	-0.27%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	323	\$ 0.10	\$ 0.0003	323	\$ 0.10	-\$ 0.00	-0.27%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	203	\$ 13.22	\$ 0.0650	203	\$ 13.22	\$ -	0.00%	
	TOU - Mid Peak	kWh	\$ 0.0950	53	\$ 5.05	\$ 0.0950	53	\$ 5.05	\$ -	0.00%	
	TOU - On Peak	kWh	\$ 0.1320	56	\$ 7.44	\$ 0.1320	56	\$ 7.44	\$ -	0.00%	
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -		
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -		
Total Bill on TOU (before Taxes)					\$ 52.99			\$ 59.23	\$ 6.25	11.79%	
HST			13%		\$ 6.89	13%		\$ 7.70	\$ 0.81	11.79%	
HST Rebate			-5%		-\$ 2.65	-5%		-\$ 2.96	-\$ 0.31	11.79%	
Total Bill on TOU					\$ 57.23			\$ 63.97	\$ 6.75	11.79%	

Loss Factor (%)

3.35%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE - Former Brant County Power

TOU / non-TOU: TOU

Consumption 750 kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 24.30	1	\$ 24.30	\$ 27.33	1	\$ 27.33	\$ 3.03	12.47%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	\$ 0.0053	750	\$ 3.98	\$ -	750	\$ -	\$ 3.98	
	Rate Rider ACM	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	(0.2127)	1	-\$ 0.21	\$ 0.21	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for LRAMVA	kWh	\$ -	750	\$ -	0.0001	750	\$ 0.05	\$ 0.05	
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ 1.75	1	\$ 1.75	0.2599	1	\$ 0.26	-\$ 1.49	-85.15%
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	Customer	\$ -	1	\$ -	(0.1632)	1	-\$ 0.16	\$ 0.16	
	Sub-Total A (excluding pass through)				\$ 30.03			\$ 27.26	-\$ 2.76	-9.21%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0024	750	\$ 1.80	\$ 0.0004	750	\$ 0.30	-\$ 1.50	-83.33%
	Line Losses on Cost of Power	kWh	\$ 0.0822	37	\$ 3.05	\$ 0.0822	23	\$ 1.89	-\$ 1.16	-38.01%
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.57	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
	Rate Rider Other Volumetric	Customer	\$ -	1	\$ -	\$ 0.6983	1	\$ 0.70	\$ 0.70	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0065)	750	\$ 4.86	\$ (0.0017)	750	-\$ 1.28	\$ 3.58	-73.73%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	750	\$ 10.65	\$ 0.0004	750	\$ 0.29	-\$ 10.36	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ -	750	\$ -	\$ 0.0000	750	\$ 0.00	\$ 0.00	
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.59			\$ 29.45	-\$ 1.14	-3.73%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0061	787	\$ 4.80	\$ 0.0055	773	\$ 4.29	-\$ 0.51	-10.68%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0033	787	\$ 2.60	\$ 0.0041	773	\$ 3.20	\$ 0.60	23.14%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 37.99			\$ 36.94	-\$ 1.05	-2.77%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	787	\$ 2.52	\$ 0.0032	773	\$ 2.47	-\$ 0.05	-1.79%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	787	\$ 0.31	\$ 0.0004	773	\$ 0.31	-\$ 0.01	-1.79%
	Rural Rate Protection Charge	kWh	\$ 0.0003	787	\$ 0.24	\$ 0.0003	773	\$ 0.23	-\$ 0.00	-1.79%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
	Total Bill on TOU (before Taxes)				\$ 102.93			\$ 101.82	-\$ 1.11	-1.08%
HST			13%		\$ 13.38	13%		\$ 13.24	-\$ 0.14	-1.08%
HST Rebate			-5%		-\$ 5.15	-5%		-\$ 5.09	\$ 0.06	-1.08%
Total Bill on TOU					\$ 111.16			\$ 109.97	-\$ 1.20	-1.08%

Loss Factor (%)

4.95%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE - Former Brant County Power

TOU / non-TOU: TOU

Consumption 357 kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 24.30	1	\$ 24.30	\$ 27.33	1	\$ 27.33	\$ 3.03	12.47%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	\$ 0.0053	357	\$ 1.89	\$ -	357	\$ -	\$ -1.89	
	Rate Rider ACM	kWh	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	(0.2127)	1	-\$ 0.21	\$ -0.21	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
	Rate Rider for LRAMVA	customer	\$ -	357	\$ -	0.0001	357	\$ 0.02	\$ 0.02	
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ 1.75	1	\$ 1.75	0.2599	1	\$ 0.26	-\$ 1.49	-85.15%
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	Customer	\$ -	1	\$ -	(0.1632)	1	-\$ 0.16	\$ -0.16	
	Sub-Total A (excluding pass through)				\$ 27.94			\$ 27.24	\$ -0.71	-2.53%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0024	357	\$ 0.86	\$ 0.0004	357	\$ 0.14	-\$ 0.71	-83.33%
	Line Losses on Cost of Power	kWh	\$ 0.0822	18	\$ 1.45	\$ 0.0822	11	\$ 0.90	-\$ 0.55	-38.01%
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.5700	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
	Rate Rider Other Volumetric	Customer	\$ -	1	\$ -	\$ 0.6983	1	\$ 0.70	\$ 0.70	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0065)	357	\$ -2.31	\$ (0.0017)	357	\$ -0.61	\$ 1.70	-73.73%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	357	\$ -	\$ -	357	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	357	\$ 5.07	\$ 0.0004	357	\$ 0.14	-\$ 4.93	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ -	357	\$ -	\$ 0.0000	357	\$ 0.00	\$ 0.00	
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.51			\$ 28.94	\$ 0.43	1.52%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0061	375	\$ 2.29	\$ 0.0055	368	\$ 2.04	-\$ 0.24	-10.68%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0033	375	\$ 1.24	\$ 0.0041	368	\$ 1.52	\$ 0.29	23.14%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 32.03			\$ 32.51	\$ 0.47	1.48%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	375	\$ 1.20	\$ 0.0032	368	\$ 1.18	-\$ 0.02	-1.79%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	375	\$ 0.15	\$ 0.0004	368	\$ 0.15	-\$ 0.00	-1.79%
	Rural Rate Protection Charge	kWh	\$ 0.0003	375	\$ 0.11	\$ 0.0003	368	\$ 0.11	-\$ 0.00	-1.79%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	232	\$ 15.08	\$ 0.0650	232	\$ 15.08	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	61	\$ 5.77	\$ 0.0950	61	\$ 5.77	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	64	\$ 8.48	\$ 0.1320	64	\$ 8.48	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
	Total Bill on TOU (before Taxes)				\$ 63.07			\$ 63.52	\$ 0.45	0.71%
	HST		13%		\$ 8.20	13%		\$ 8.26	\$ 0.06	0.71%
	HST Rebate		-5%		-\$ 3.15	-5%		-\$ 3.18	-\$ 0.02	0.71%
	Total Bill on TOU				\$ 68.12			\$ 68.60	\$ 0.48	0.71%

Loss Factor (%)

4.95%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

Residential BRT (10%)

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill ImpactsCustomer Class: **GS< 50 kW - Former Cambridge North Dumfries**TOU / non-TOU: **TOU**Consumption **2,000** kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Delivery - LDC	Service Charge	customer	\$ 13.74	1	\$ 13.74	\$ 15.18	1	\$ 15.18	\$ 1.44	10.46%	
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Distribution Volumetric Rate	kWh	\$ 0.0147	2000	\$ 29.46	\$ 0.0162	2000	\$ 32.40	\$ 2.94	9.97%	
	Rate Rider ACM	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	2000	\$ -	(0.0003)	2000	\$- 0.64	\$- 0.64		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
	Rate Rider for LRAMVA	kWh	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.41	\$ 0.41		
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ -	1	\$ -	\$ 0.26	1	\$ 0.26	\$ 0.26		
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Other Volumetric	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
	Rate Rider for gain on Sale of Property	kWh	\$ -	2000	\$ -	\$ -	2000	\$- 0.49	\$- 0.49		
	Sub-Total A (excluding pass through)					\$ 43.21			\$ 47.12	\$ 3.91	9.06%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.00	2000	\$ 0.20	\$ 0.0004	2000	\$ 0.80	\$ 0.60	300.00%	
	Line Losses on Cost of Power	kWh	\$ 0.0822	67	\$ 5.50	\$ 0.0822	61	\$ 5.04	\$- 0.46	-8.40%	
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
	Rate Rider Other Volumetric	kWh	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.01	\$ 1.01		
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0062)	2000	\$- 12.44	\$ (0.0017)	2000	\$- 3.35	\$ 9.09	-73.05%	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	2000	\$ 6.60	\$ 0.0004	2000	\$ 0.77	\$- 5.83	-88.35%	
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ 0.0004	2000	\$ 0.80	\$ 0.0000	2000	\$ 0.01	\$- 0.79	-98.76%	
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 37.84			\$ 51.20	\$ 13.36	35.31%
	Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0052	2067	\$ 10.75	\$ 0.0049	2061	\$ 10.18	\$- 0.57	-5.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate		kWh	\$ 0.0041	2067	\$ 8.47	\$ 0.0038	2061	\$ 7.76	\$- 0.71	-8.42%	
Sub-Total C - Delivery (including Sub-Total B)					\$ 57.06			\$ 69.14	\$ 12.08	21.16%	
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	2067	\$ 6.61	\$ 0.0032	2061	\$ 6.60	\$- 0.02	-0.27%	
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	2067	\$ 0.83	\$ 0.0004	2061	\$ 0.82	\$- 0.00	-0.27%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	2067	\$ 0.62	\$ 0.0003	2061	\$ 0.62	\$- 0.00	-0.27%	
	Debt Retirement Charge	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	1300	\$ 84.50	\$ 0.0650	1300	\$ 84.50	\$ -	0.00%	
	TOU - Mid Peak	kWh	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%	
	TOU - On Peak	kWh	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%	
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -		
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -		
Total Bill on TOU (before Taxes)					\$ 243.70			\$ 255.75	\$ 12.05	4.95%	
HST			13%		\$ 31.68	13%		\$ 33.25	\$ 1.57	4.95%	
HST Rebate			-5%		\$- 12.18	-5%		\$- 12.79	\$- 0.60	4.95%	
Total Bill on TOU					\$ 263.19			\$ 276.21	\$ 13.02	4.95%	

Loss Factor (%)

3.35%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: **GS< 50 kW - Former Brant County**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 17.36	1	\$ 17.36	\$ 15.18	1	\$ 15.18	-\$ 2.18	-12.56%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	\$ 0.0180	2000	\$ 36.00	\$ 0.0162	2,000	\$ 32.40	-\$ 3.60	-10.00%
	Rate Rider ACM	kWh	\$ -	2000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	2000	\$ -	-\$ 0.0003	2,000	-\$ 0.64	-\$ 0.64	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	2000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for LRAMVA	kWh	\$ -	2000	\$ -	\$ 0.0002	2,000	\$ 0.41	\$ 0.41	
	Rate Rider for Smart Meter (Stranded Meters)	customer	\$ 4.33	1	\$ 4.33	\$ 0.2599	1	\$ 0.26	-\$ 4.07	-94.00%
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	2000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kWh	\$ -	2000	\$ -	-\$ 0.0002	2,000	-\$ 0.49	-\$ 0.49	
	Sub-Total A (excluding pass through)				\$ 57.69			\$ 47.12	-\$ 10.57	-18.32%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0024	2000	\$ 4.80	\$ 0.0004	2,000	\$ 0.80	-\$ 4.00	-83.33%
	Line Losses on Cost of Power	kWh	\$ 0.0822	99	\$ 8.13	\$ 0.0822	61	\$ 5.04	-\$ 3.09	-38.01%
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	customer	\$ 0.57	1	\$ 0.57	\$ 0.5700	1	\$ 0.57	\$ -	0.00%
	Rate Rider Other Volumetric	kWh	\$ -	2000	\$ -	\$ 0.0005	2,000	\$ 1.01	\$ 1.01	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0064)	2000	\$ 12.77	\$ (0.0017)	2,000	-\$ 3.35	\$ 9.42	-73.74%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	2000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	2000	\$ 28.40	\$ 0.0004	2,000	\$ 0.77	-\$ 27.63	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ -	2000	\$ -	\$ 0.0000	2,000	\$ 0.01	\$ 0.01	
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 58.42			\$ 51.20	-\$ 7.22	-12.36%
	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0056	2099	\$ 11.75	\$ 0.0049	2061	\$ 10.18	-\$ 1.58	-13.42%
Delivery - Transmission	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0028	2099	\$ 5.88	\$ 0.0038	2061	\$ 7.76	\$ 1.88	32.06%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 76.06			\$ 69.14	-\$ 6.92	-9.09%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	2099	\$ 6.72	\$ 0.0032	2061	\$ 6.60	-\$ 0.12	-1.79%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	2099	\$ 0.84	\$ 0.0004	2061	\$ 0.82	-\$ 0.02	-1.79%
	Rural Rate Protection Charge	kWh	\$ 0.0003	2099	\$ 0.63	\$ 0.0003	2061	\$ 0.62	-\$ 0.01	-1.79%
	Debt Retirement Charge	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	1300	\$ 84.50	\$ 0.0650	1300	\$ 84.50	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)					\$ 262.81			\$ 255.75	-\$ 7.06	-2.69%
HST			13%		\$ 34.17	13%		\$ 33.25	-\$ 0.92	-2.69%
HST Rebate			-5%		-\$ 13.14	-5%		-\$ 12.79	\$ 0.35	-2.69%
Total Bill on TOU					\$ 283.84			\$ 276.21	-\$ 7.63	-2.69%

Loss Factor (%)

4.95%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class:		GENERAL SERVICE 50 TO 999 kW SERVICE - Former Cambridge North Dumfries									
TOU / non-TOU:		non-TOU		SPOT CLASS B							
				60 kW		67 kVa		20,000 kWh			
				Consumption							
				2018 Estimated		Jan. 1, 2019 Proposed		Impact			
				Rate (\$)		Volume		Charge (\$)		Rate (\$)	
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Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 50 TO 999 kW SERVICE - Former Brant County**TOU / non-TOU: **non-TOU** SPOT CLASS B

			Consumption			2018 Estimated			Jan. 1, 2019 Proposed			Impact			
			60			kWh			Rate (\$)			Volume		Charge (\$)	
			67			kVa			Rate (\$)			Volume		Charge (\$)	
			20,000			kWh			Rate (\$)			Volume		Charge (\$)	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Delivery - LDC	Service Charge	customer	\$ 96.98	1	\$ 96.98	\$ 111.18	1	\$ 111.18	\$ 14.20	14.64%					
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-					
	Distribution Volumetric Rate	kW	\$ 3.9297	60	\$ 235.78	\$ 4.1019	60	\$ 246.11	\$ 10.33	4.38%					
	Rate Rider ACM	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-					
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	60	\$ -	-\$ 0.1028	60	-\$ 6.17	-\$ 6.17	-					
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-					
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-					
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-					
	Rate Rider for LRAMVA	kW	\$ -	60	\$ -	\$ 0.4555	60	\$ 27.33	\$ 27.33	-					
	Rate Rider MIST	customer	\$ -	1	\$ -	\$ 18.58	1	\$ 18.58	\$ 18.58	-					
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-					
	Other Volumetric	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-					
	Rate Rider for gain on Sale of Property	kW	\$ -	60	\$ -	-\$ 0.0789	60	-\$ 4.73	-\$ 4.73	-					
	Sub-Total A (excluding pass through)					\$ 332.76			\$ 392.30	\$ 59.54	17.89%				
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 1.1222	60	\$ 67.33	\$ 0.2305	60	\$ 13.83	-\$ 53.50	-79.46%					
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -			\$ -	\$ -	-					
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-					
	Rate Rider Other Volumetric	kW	\$ -	60	\$ -	\$ 0.0955	60	\$ 5.73	\$ 5.73	-					
	Rate Rider Other Volumetric	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-					
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (2.8761)	60	-\$ 172.56	\$ (0.4459)	60	-\$ 26.75	\$ 145.81	-84.50%					
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	60	\$ -	\$ (0.0868)	60	-\$ 5.21	-\$ 5.21	-					
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	20,000	\$ 284.00	\$ 0.0004	20,000	\$ 7.69	-\$ 276.31	-97.29%					
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	60	\$ -	\$ 0.0016	60	\$ 0.09	\$ 0.09	-					
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 511.53			\$ 387.68	-\$ 123.85	-24.21%				
	Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.2264	60	\$ 133.58	\$ 3.0391	60	\$ 182.35	\$ 48.76	36.50%				
		Retail Transmission Rate – Network Service Rate Interval Metered <1,000 kW	kW	\$ 2.3617	0	\$ -	\$ 3.0548	0	\$ -	\$ -	-				
Retail Transmission Rate – Line and Transformation Connection Service Rate		kW	\$ 1.1812	60	\$ 70.87	\$ 2.2795	60	\$ 136.77	\$ 65.90	92.98%					
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW		kW	\$ 1.3053	0	\$ -	\$ 2.2958	0	\$ -	\$ -	-					
Sub-Total C - Delivery (including Sub-Total B)					\$ 715.99			\$ 706.80	-\$ 9.19	-1.28%					
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%					
	Wholesale Market Service Rate	kWh	\$ 0.0032	20,990	\$ 67.17	\$ 0.0032	20,614	\$ 65.96	-\$ 1.20	-1.79%					
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	20,990	\$ 8.40	\$ 0.0004	20,614	\$ 8.25	-\$ 0.15	-1.79%					
	Rural Rate Protection Charge	kWh	\$ 0.0003	20,990	\$ 6.30	\$ 0.0003	20,614	\$ 6.18	-\$ 0.11	-1.79%					
	Debt Retirement Charge	kWh	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%					
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	-					
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	-					

Filed: April 30, 2018

TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	\$ -	\$ -	-	
Commodity	kWh	\$ 0.0189	20,990	\$ 395.78	\$ 0.0189	20,614	\$ 388.69	-\$ 7.10			-1.79%	
Global Adjustment	kWh	\$ 0.1030	20,990	\$ 2,162.60	\$ 0.1030	20,614	\$ 2,123.83	-\$ 38.77			-1.79%	
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 3,496.48			\$ 3,439.96	-\$ 56.52			-1.62%	
HST		13%		\$ 454.54		13%	\$ 447.19	-\$ 7.35			-1.62%	
Total Bill on Average IESO Wholesale Market Price				\$ 3,951.02			\$ 3,887.15	-\$ 63.87			-1.62%	
Total Bill on RPP (before Taxes)				\$ -			\$ -	\$ -				
HST		13%		\$ -		13%	\$ -	\$ -				
HST Rebate		-5%		\$ -		-5%	\$ -	\$ -				
Total Bill (including HST)				\$ -			\$ -	\$ -				
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				
Total Bill on RPP (including OCEB)				\$ -			\$ -	\$ -				
Loss Factor (%)				4.95%			3.07%					

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utili Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 50 TO 999 kW SERVICE - Former Brant County**

TOU / non-TOU:

non-TOU

SPOT CLASS B

60 kW

67 kVa

20,000 kWh

Consumption

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 96.98	1	\$ 96.98	\$ 111.18	1	\$ 111.18	\$ 14.20	14.64%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
	Distribution Volumetric Rate	kW	\$ 3.9297	60	\$ 235.78	\$ 4.1019	60	\$ 246.11	\$ 10.33	4.38%
	Rate Rider ACM	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	60	\$ -	\$ (0.103)	60	\$ 6.17	\$ 6.17	6.17
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
	Rate Rider for LRAMVA	kW	\$ -	60	\$ -	\$ 0.455	60	\$ 27.33	\$ 27.33	27.33
	Rate Rider MIST	customer	\$ -	1	\$ -	\$ 18.579	1	\$ 18.58	\$ 18.58	18.58
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
	Other Volumetric	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
	Rate Rider for gain on Sale of Property	kW	\$ -	60	\$ -	\$ (0.079)	60	\$ 4.73	\$ 4.73	4.73
	Sub-Total A (excluding pass through)				\$ 332.76			\$ 392.30	\$ 59.54	17.89%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 1.1222	60	\$ 67.33	\$ 0.2305	60	\$ 13.83	\$ 53.50	-79.46%
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -			\$ -	\$ -	-
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
	Rate Rider Other Volumetric	kW	\$ -	60	\$ -	\$ 0.0955	60	\$ 5.73	\$ 5.73	5.73
	Rate Rider Other Volumetric	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ 2.8761	60	\$ 172.56	\$ (0.4459)	60	\$ 26.75	\$ 145.81	-84.50%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	60	\$ -	\$ (0.0868)	60	\$ 5.21	\$ 5.21	5.21
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	20,000	\$ 284.00	\$ 0.0004	20,000	\$ 7.69	\$ 276.31	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	60	\$ -	\$ 0.0016	60	\$ 0.09	\$ 0.09	0.09
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 511.53			\$ 387.68	\$ 123.85	-24.21%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.2264	0	\$ -	\$ 3.0391	0	\$ -	\$ -	-
	Retail Transmission Rate – Network Service Rate Interval Metered <1,000 kW	kW	\$ 2.3617	60	\$ 141.70	\$ 3.0548	60	\$ 183.29	\$ 41.59	29.35%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.1812	0	\$ -	\$ 2.2795	0	\$ -	\$ -	-
	Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	kW	\$ 1.3053	60	\$ 78.32	\$ 2.2958	60	\$ 137.75	\$ 59.43	75.88%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 731.55			\$ 708.72	\$ 22.83	-3.12%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	20,990	\$ 67.17	\$ 0.0032	20,614	\$ 65.96	\$ 1.20	-1.79%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	20,990	\$ 8.40	\$ 0.0004	20,614	\$ 8.25	\$ 0.15	-1.79%
	Rural Rate Protection Charge	kWh	\$ 0.0003	20,990	\$ 6.30	\$ 0.0003	20,614	\$ 6.18	\$ 0.11	-1.79%
	Debt Retirement Charge	kWh	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	-
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	-

Filed: April 30, 2018

TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	-	
Commodity	kWh	\$ 0.0189	20,990	\$ 395.78	\$ 0.0189	20,614	\$ 388.69	-\$ 7.10	-1.79%	
Global Adjustment	kWh	\$ 0.1030	20,990	\$ 2,162.60	\$ 0.1030	20,614	\$ 2,123.83	-\$ 38.77	-1.79%	
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 3,512.04	Total Bill on Average IESO Wholesale Market Price (before Taxes)			\$ 3,441.88	-\$ 70.17	-2.00%
HST		13%		\$ 456.57	13%			\$ 447.44	-\$ 9.12	-2.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3,968.61	Total Bill on Average IESO Wholesale Market Price			\$ 3,889.32	-\$ 79.29	-2.00%
Total Bill on RPP (before Taxes)				\$ -	Total Bill on RPP (before Taxes)			\$ -	\$ -	
HST		13%		\$ -	13%			\$ -	\$ -	
HST Rebate		-5%		\$ -	-5%			\$ -	\$ -	
Total Bill (including HST)				\$ -	Total Bill (including HST)			\$ -	\$ -	
Ontario Clean Energy Benefit ¹				\$ -	Ontario Clean Energy Benefit ¹			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ -	Total Bill on RPP (including OCEB)			\$ -	\$ -	

Loss Factor (%)

4.95%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utili Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1000 TO 4999 kW SERVICE - Former Cambridge North Dumfries

TOU / non-TOU: non-TOU SPOT CLASS B

Consumption

2000	kW
2222	kVa
800,000	kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 1,047.77	1	\$ 1,047.77	\$ 904.08	1	\$ 904.08	-\$ 143.69	-13.71%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kW	\$ 3.6470	2,000	\$ 7,294.06	\$ 3.8454	2,000	\$ 7,690.80	\$ 396.74	5.44%
	Rate Rider ACM	kW	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,000	\$ -	-\$ 0.1412	2,000	-\$ 282.35	-\$ 282.35	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for LRAMVA	kW	\$ -	2,000	\$ -	\$ 0.0728	2,000	\$ 145.66	\$ 145.66	
	Rate Rider MIST	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kW	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kW	\$ -	2,000	\$ -	-\$ 0.1084	2,000	-\$ 216.74	-\$ 216.74	
	Sub-Total A (excluding pass through)				\$ 8,341.83			\$ 8,241.45	-\$ 100.38	-1.20%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 0.0421	2,000	\$ 84.20	\$ 0.1809	2,000	\$ 361.80	\$ 277.60	329.69%
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -			\$ -	\$ -	
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider Other Volumetric	kW	\$ -	2,000	\$ -	\$ 0.0770	2,000	\$ 154.05	\$ 154.05	
	Rate Rider Other Volumetric	kW	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (0.3984)	2,000	-\$ 796.84	\$ (0.6125)	2,000	-\$ 1,224.96	-\$ 428.11	53.73%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ (2.2354)	2,000	-\$ 4,470.80	\$ (0.1167)	2,000	-\$ 233.39	\$ 4,237.41	-94.78%
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	800,000	\$ 2,640.00	\$ 0.0004	800,000	\$ 307.59	-\$ 2,332.41	-88.35%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ 0.1709	2,000	\$ 341.80	\$ 0.0015	2,000	\$ 3.05	-\$ 338.75	-99.11%
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 6,140.19			\$ 7,609.59	\$ 1,469.40	23.93%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.5491	2,000	\$ 5,098.20	\$ 2.3620	2,000	\$ 4,724.04	-\$ 374.16	-7.34%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.9499	2,000	\$ 3,899.80	\$ 1.6224	2,000	\$ 3,244.80	-\$ 655.00	-16.80%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 15,138.19			\$ 15,578.43	\$ 440.24	2.91%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	826,800	\$ 2,645.76	\$ 0.0032	824,548	\$ 2,638.55	-\$ 7.21	-0.27%
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	826,800	\$ 330.72	\$ 0.0004	824,548	\$ 329.82	-\$ 0.90	-0.27%
	Rural Rate Protection Charge	kWh	\$ 0.0003	826,800	\$ 248.04	\$ 0.0003	824,548	\$ 247.36	-\$ 0.68	-0.27%
	Debt Retirement Charge	kWh	\$ 0.0070	800,000	\$ 5,600.00	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
	Commodity	kWh	\$ 0.0189	826,800	\$ 15,590.00	\$ 0.0189	824,548	\$ 15,547.53	-\$ 42.47	-0.27%
	Global Adjustment	kWh	\$ 0.1030	826,800	\$ 85,185.20	\$ 0.1030	824,548	\$ 84,953.15	-\$ 232.05	-0.27%
	Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 124,738.16			\$ 124,895.10	\$ 156.94	0.13%
	HST			13%	\$ 16,215.96		13%	\$ 16,236.36	\$ 20.40	0.13%
	Total Bill on Average IESO Wholesale Market Price				\$ 140,954.12			\$ 141,131.46	\$ 177.34	0.13%
Total Bill on RPP (before Taxes)				\$ -			\$ -	\$ -		
HST			13%	\$ -		13%	\$ -	\$ -		
HST Rebate			-5%	\$ -		-5%	\$ -	\$ -		
Total Bill (including HST)				\$ -			\$ -	\$ -		
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)				\$ -			\$ -	\$ -		

Loss Factor (%)

3.35%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1000 TO 4999 kW SERVICE - Former Brant County

TOU / non-TOU: non-TOU SPOT CLASS B

2000 kW
2222 kVa
800,000 kWh

			Consumption			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ 96.98	1	\$ 96.98	\$ 904.08	1	\$ 904.08	\$ 807.10			\$ 832.23	
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Distribution Volumetric Rate	kW	\$ 3.9297	2,000	\$ 7,859.40	\$ 3.8454	2000	\$ 7,690.80	\$ 168.60			\$ -	-2.15%
	Rate Rider ACM	kW	\$ -	2,000	\$ -	\$ -	2000	\$ -	\$ -			\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,000	\$ -	\$ (0.1412)	2000	\$ 282.35	\$ 282.35			\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,000	\$ -	\$ -	2000	\$ -	\$ -			\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Rate Rider for LRAMVA	kW	\$ -	2,000	\$ -	\$ 0.0728	2000	\$ 145.66	\$ 145.66			\$ -	
	Rate Rider MIST	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Other Volumetric	kW	\$ -	2,000	\$ -	\$ -	2000	\$ -	\$ -			\$ -	
	Rate Rider for gain on Sale of Property	kW	\$ -	2,000	\$ -	\$ (0.1084)	2000	\$ 216.74	\$ 216.74			\$ -	
	Sub-Total A (excluding pass through)				\$ 7,956.38			\$ 8,241.45	\$ 285.07			\$ 3.58%	
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 1.1222	2,000	\$ 2,244.40	\$ 0.1809	2000	\$ 361.80	\$ 1,882.60			\$ -83.88%	
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -	\$ -		\$ -	\$ -			\$ -	
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			\$ -	
	Rate Rider Other Volumetric	kW	\$ -	2,000	\$ -	\$ 0.0770	2000	\$ 154.05	\$ 154.05			\$ -	
	Rate Rider Other Volumetric	kW	\$ -	2,000	\$ -	\$ -	2000	\$ -	\$ -			\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (2.8761)	2,000	\$ 5,752.14	\$ (0.6125)	2000	\$ 1,224.96	\$ 4,527.18			\$ -78.70%	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	2,000	\$ -	\$ (0.1167)	2000	\$ 233.39	\$ 233.39			\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	800,000	\$ 11,360.00	\$ 0.0004	800,000	\$ 307.59	\$ 11,052.41			\$ -97.29%	
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	2,000	\$ -	\$ 0.0015	2000	\$ 3.05	\$ 3.05			\$ -	
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 15,808.64			\$ 7,609.59	\$ 8,199.05			\$ -51.86%	
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.3644	2000	\$ 4,728.80	\$ 2.3620	2000	\$ 4,724.04	\$ 4.76			\$ -0.10%	
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.2949	2000	\$ 2,589.80	\$ 1.6224	2000	\$ 3,244.80	\$ 655.00			\$ 25.29%	
	Sub-Total C - Delivery (including Sub-Total B)				\$ 23,127.24			\$ 15,578.43	\$ 7,548.82			\$ -32.64%	
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -			\$ 0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	839,600	\$ 2,686.72	\$ 0.0032	824,548	\$ 2,638.55	\$ 48.17			\$ -1.79%	
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	839,600	\$ 335.84	\$ 0.0004	824,548	\$ 329.82	\$ 6.02			\$ -1.79%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	839,600	\$ 251.88	\$ 0.0003	824,548	\$ 247.36	\$ 4.52			\$ -1.79%	
	Debt Retirement Charge	kWh	\$ 0.0070	800,000	\$ 5,600.00	\$ 0.0070	800,000	\$ 5,600.00	\$ -			\$ 0.00%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -			\$ -	
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -			\$ -	
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -			\$ -	
	Commodity	kWh	\$ 0.0189	839,600	\$ 15,831.36	\$ 0.0189	824,548	\$ 15,547.53	\$ 283.82			\$ -1.79%	
	Global Adjustment	kWh	\$ 0.1030	839,600	\$ 86,503.99	\$ 0.1030	824,548	\$ 84,953.15	\$ 1,550.84			\$ -1.79%	
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 134,337.28			\$ 124,895.10	\$ 9,442.18			\$ -7.03%	
HST			13%		\$ 17,463.85			\$ 16,236.36	\$ 1,227.48			\$ -7.03%	
Total Bill on Average IESO Wholesale Market Price					\$ 151,801.12			\$ 141,131.46	\$ 10,669.66			\$ -7.03%	
Total Bill on RPP (before Taxes)					\$ -			\$ -	\$ -			\$ -	
HST			13%		\$ -			\$ -	\$ -			\$ -	
HST Rebate			-5%		\$ -			\$ -	\$ -			\$ -	
Total Bill (including HST)					\$ -			\$ -	\$ -			\$ -	
<i>Ontario Clean Energy Benefit ¹</i>					\$ -			\$ -	\$ -			\$ -	
Total Bill on RPP (including OCEB)					\$ -			\$ -	\$ -			\$ -	
Loss Factor (%)					4.95%			3.07%					

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: LARGE USER - Former Cambridge North Dumfries											
		TOU / non-TOU:	non-TOU	SPOT CLASS B							
				Consumption	16000	kW					
					17778	kVa					
					6,600,000	kWh					
			2018 Estimated			Jan. 1, 2019 Proposed			Impact		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Delivery - LDC	Service Charge	customer	\$ 8,976.06	1	\$ 8,976.06	\$ 9,388.05	1	\$ 9,388.05	\$ 411.99	4.59%	
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Distribution Volumetric Rate	kW	\$ 2.4926	16,000	\$ 39,882.14	\$ 2.2632	16,000	\$ 36,211.20	-\$ 3,670.94	-9.20%	
	Rate Rider ACM	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	16,000	\$ -	\$ (0.1224)	16,000	-\$ 1,957.74	-\$ 1,957.74		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for LRAMVA	kW	\$ -	16,000	\$ -	\$ 0.8263	16,000	\$ 13,221.18	\$ 13,221.18		
	Rate Rider MIST	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Other Fixed	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Other Volumetric	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Rate Rider for gain on Sale of Property	kW	\$ -	16,000	\$ -	\$ (0.0939)	16,000	-\$ 1,502.80	-\$ 1,502.80		
	Sub-Total A (excluding pass through)					\$ 48,858.20			\$ 55,359.90	\$ 6,501.69	13.31%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 0.0421	16,000	\$ 673.60	\$ 0.1841	16,000	\$ 2,945.60	\$ 2,272.00	337.29%	
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -			\$ -	\$ -		
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider Other Volumetric	kW	\$ -	16,000	\$ -	\$ 0.0577	16,000	\$ 923.15	\$ 923.15		
	Rate Rider Other Volumetric	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (2.5357)	16,000	-\$ 40,571.74	\$ (0.6352)	16,000	-\$ 10,162.43	\$ 30,409.31	-74.95%	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
	Rate Rider for Disposition of GA DV	kWh	\$ -	6,600,000	\$ -	\$ 0.0004	6,600,000	\$ 2,537.65	\$ 2,537.65		
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	16,000	\$ -	\$ 0.0001	16,000	\$ 1.22	\$ 1.22		
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 8,960.06			\$ 51,605.09	\$ 42,645.03	475.95%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.4156	16000	\$ 38,649.60	\$ 2.3101	16000	\$ 36,961.02	-\$ 1,688.58	-4.37%	
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.9849	16000	\$ 31,758.40	\$ 1.9584	16000	\$ 31,335.01	-\$ 423.39	-1.33%	
	Sub-Total C - Delivery (including Sub-Total B)					\$ 79,368.06			\$ 119,901.12	\$ 40,533.06	51.07%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	6,629,700	\$ 21,215.04	\$ 0.0032	6,629,700	\$ 21,215.04	\$ -	0.00%	
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	6,629,700	\$ 2,651.88	\$ 0.0004	6,629,700	\$ 2,651.88	\$ -	0.00%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	6,629,700	\$ 1,988.91	\$ 0.0003	6,629,700	\$ 1,988.91	\$ -	0.00%	
	Debt Retirement Charge	kWh	\$ 0.0070	6,600,000	\$ 46,200.00	\$ 0.0070	6,600,000	\$ 46,200.00	\$ -	0.00%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -		
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -		
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -		
	Commodity	kWh	\$ 0.0189	6,629,700	\$ 125,008.52	\$ 0.0189	6,629,700	\$ 125,008.52	\$ -	0.00%	
	Global Adjustment	kWh	\$ 0.1030	6,629,700	\$ 683,057.99	\$ 0.1030	6,629,700	\$ 683,057.99	\$ -	0.00%	
	Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 959,490.65			\$ 1,000,023.71	\$ 40,533.06	4.22%
	HST			13%		\$ 124,733.78	13%		\$ 130,003.08	\$ 5,269.30	4.22%
Total Bill on Average IESO Wholesale Market Price					\$ 1,084,224.43			\$ 1,130,026.79	\$ 45,802.36	4.22%	
Total Bill on RPP (before Taxes)					\$ -			\$ -	\$ -		
HST			13%		\$ -	13%		\$ -	\$ -		
HST Rebate			-5%		\$ -	-5%		\$ -	\$ -		
Total Bill (including HST)					\$ -			\$ -	\$ -		
Ontario Clean Energy Benefit ¹					\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)					\$ -			\$ -	\$ -		
Loss Factor (%)					0.45%			0.45%			

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: EMB - WNH - Former Cambridge North Dumfries

TOU / non-TOU: non-TOU SPOT CLASS B

8280	kW
9200	kVa
-	kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-25.81%
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kW	\$ 1.9167	8,280	\$ 15,870.25	\$ 1.4220	8280	\$ 11,774.16	-\$ 4,096.09	
	Rate Rider ACM	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	8,280	\$ -	\$ (0.1628)	8280	-\$ 1,348.06	-\$ 1,348.06	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Rate Rider for LRAMVA	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kW	\$ -	8,280	\$ -	\$ (0.1250)	8280	-\$ 1,034.79	-\$ 1,034.79	
	Sub-Total A (excluding pass through)					\$ 15,870.25		\$ 9,391.31	-\$ 6,478.94	
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	56.85%
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -	\$ -		\$ -	\$ -	
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider Other Volumetric	kW	\$ -	8,280	\$ -	\$ 0.0288	8280	\$ 238.21	\$ 238.21	
	Rate Rider Other Volumetric	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (0.5388)	8,280	-\$ 4,461.24	\$ (0.8451)	8280	-\$ 6,997.63	-\$ 2,536.39	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	8,280	\$ -	\$ -	8280	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	-	\$ -	\$ 0.0004	0	\$ -	\$ -	
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ 0.0368	-	\$ -	\$ 0.0025	8280	\$ 20.80	\$ 20.80	
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 11,409.01		\$ 2,631.89	-\$ 8,777.12	
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.4156	8280	\$ 20,001.17	\$ 2.3101	8280	\$ 19,127.33	-\$ 873.84	-4.37%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.9849	8280	\$ 16,434.97	\$ 1.9584	8280	\$ 16,215.87	-\$ 219.10	-1.33%
	Sub-Total C - Delivery (including Sub-Total B)					\$ 47,845.15		\$ 37,975.09	-\$ 9,870.06	-20.63%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	-	\$ -	\$ 0.0032	-	\$ -	\$ -	
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	-	\$ -	\$ 0.0004	-	\$ -	\$ -	
	Rural Rate Protection Charge	kWh	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
	Debt Retirement Charge	kWh	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
	Commodity	kWh	\$ 0.0189	-	\$ -	\$ 0.0189	-	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	-	\$ -	\$ 0.1030	-	\$ -	\$ -	
	Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 47,845.40		\$ 37,975.34	-\$ 9,870.06	-20.63%
	HST			13%		\$ 6,219.90	13%	\$ 4,936.79	-\$ 1,283.11	-20.63%
Total Bill on Average IESO Wholesale Market Price					\$ 54,065.30		\$ 42,912.13	-\$ 11,153.17	-20.63%	
Total Bill on RPP (before Taxes)					\$ -		\$ -	\$ -		
HST			13%		\$ -	13%	\$ -	\$ -		
HST Rebate			-5%		\$ -	-5%	\$ -	\$ -		
Total Bill (including HST)					\$ -		\$ -	\$ -		
Ontario Clean Energy Benefit ¹					\$ -		\$ -	\$ -		
Total Bill on RPP (including OCEB)					\$ -		\$ -	\$ -		

Loss Factor (%)

0.45%

0.45%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: EMB - HON - Cambridge and North Dumfries

TOU / non-TOU: non-TOU SPOT CLASS B

2574	kW
2600	kVa
1,382,000	kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Rate Rider ACM	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kW	\$ 2.0576	2,574	5,296	\$ 1.9143	2,574	\$ 4,927.41	-\$ 368.73	-6.96%
	Rate Rider ACM	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,574	-	\$ (0.1661)	2,574	-\$ 427.42	-\$ 427.42	
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Rate Rider for LRAMVA	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Other Fixed	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Other Volumetric	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kW	\$ -	2,574	-	\$ (0.1275)	2,574	-\$ 328.11	-\$ 328.11	
	Sub-Total A (excluding pass through)				5,296			\$ 4,171.88	-\$ 1,124.26	-21.23%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Line Losses on Cost of Power (included below)	kWh	\$ -		-	\$ -		\$ -	\$ -	
	Rate Rider Other Fixed	customer	\$ -	1	-	\$ -	1	\$ -	\$ -	
	Rate Rider Other Volumetric	kW	\$ -	2,574	-	\$ 0.0389	2,574	\$ 100.00	\$ 100.00	
	Rate Rider Other Volumetric	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (0.5388)	2,574	(1,387)	\$ (0.8620)	2,574	-\$ 2,218.72	-\$ 831.86	59.98%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	2,574	-	\$ -	2,574	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	1,382,000	4,561	\$ 0.0004	1,382,000	\$ 531.37	-\$ 4,029.23	-88.35%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ 0.0368	2,574	95	\$ 0.0026	2,574	\$ 6.59	-\$ 88.13	-93.04%
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 8,564.60			\$ 2,591.12	-\$ 5,973.48	-69.75%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 2.4156	2,574	\$ 6,217.75	\$ 2.3101	2,574	\$ 5,946.10	-\$ 271.65	-4.37%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.9849	2,574	\$ 5,109.13	\$ 1.9584	2,574	\$ 5,041.02	-\$ 68.11	-1.33%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 19,891.49			\$ 13,578.24	-\$ 6,313.24	-31.74%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	1,414,477	\$ 4,526.33	\$ 0.0032	1,410,162	\$ 4,512.52	-\$ 13.81	-0.31%
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	1,414,477	\$ 565.79	\$ 0.0004	1,410,162	\$ 564.06	-\$ 1.73	-0.31%
	Rural Rate Protection Charge	kWh	\$ 0.0003	1,414,477	\$ 424.34	\$ 0.0003	1,410,162	\$ 423.05	-\$ 1.29	-0.31%
	Debt Retirement Charge	kWh	\$ 0.0070	1,382,000	\$ 9,674.00	\$ 0.0070	1,382,000	\$ 9,674.00	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
	Commodity	kWh	\$ 0.0189	1,414,477	\$ 26,671.14	\$ 0.0189	1,410,162	\$ 26,589.78	-\$ 81.36	-0.31%
	Global Adjustment	kWh	\$ 0.1030	1,414,477	\$ 145,733.57	\$ 0.1030	1,410,162	\$ 145,289.00	-\$ 444.56	-0.31%
	Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 207,486.91			\$ 200,630.91	-\$ 6,855.99	-3.30%
	HST		13%		\$ 26,973.30	13%		\$ 26,082.02	-\$ 891.28	-3.30%
Total Bill on Average IESO Wholesale Market Price				\$ 234,460.20			\$ 226,712.93	-\$ 7,747.27	-3.30%	
Total Bill on RPP (before Taxes)				\$ -			\$ -	\$ -		
HST		13%		\$ -	13%		\$ -	\$ -		
HST Rebate		-5%		\$ -	-5%		\$ -	\$ -		
Total Bill (including HST)				\$ -			\$ -	\$ -		
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)				\$ -			\$ -	\$ -		

Loss Factor (%)

2.35%

2.04%

Appendix 2-W
Bill Impacts

Customer Class:		EMB - BPI - Former Brant County									
TOU / non-TOU:		non-TOU		SPOT CLASS B							
				Consumption							

Appendix 2-W
Bill Impacts

Customer Class: EMB - HON 1 - Brant County (Account 702180)

TOU / non-TOU: non-TOU
Consumption: SPOT CLASS B
2340 kW
2600 kVa
1,300,000 kWh

		2018 Estimated			Jan. 1, 2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	customer	1	\$ 96.98	59.10	1	\$ 59.10	-\$ 37.88	-39.06%
	Rate Rider ACM	customer	1	\$ -	-	1	\$ -	\$ -	-
	Distribution Volumetric Rate	kW	2,340	\$ 9,195.50	1.1177	2,340	\$ 2,615.42	-\$ 6,580.08	-71.56%
	Rate Rider ACM	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	customer	1	\$ -	-	1	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	kW	2,340	\$ -	(0.131)	2,340	\$ 305.57	-\$ 305.57	-
	Rate Rider for Disposition of Account 1575 and 1576	customer	1	\$ -	-	1	\$ -	\$ -	-
	Rate Rider for Disposition of Account 1575 and 1576	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Rate Rider for LRAMVA	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Other Fixed	customer	1	\$ -	-	1	\$ -	\$ -	-
	Other Volumetric	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Rate Rider for gain on Sale of Property	kW	2,340	\$ -	(0.100)	2,340	\$ 234.56	-\$ 234.56	-
	Sub-Total A (excluding pass through)			\$ 9,292.48			\$ 2,134.39	-\$ 7,158.08	-77.03%
Delivery - Pass Through	Low Voltage Service Rate	kW	2,340	\$ 2,625.95	\$ -	2,340	\$ -	-\$ 2,625.95	-
	Line Losses on Cost of Power (included below)	kWh	1	\$ -	-	1	\$ -	\$ -	-
	Rate Rider Other Fixed	customer	1	\$ -	-	1	\$ -	\$ -	-
	Rate Rider Other Volumetric	kW	2,340	\$ -	0.0231	2,340	\$ 54.14	\$ 54.14	-
	Rate Rider Other Volumetric	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	2,340	\$ 6,730.00	(0.6779)	2,340	\$ 1,586.17	\$ 5,143.83	-76.43%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	2,340	\$ -	-	2,340	\$ -	\$ -	-
	Rate Rider for Disposition of GA DV	kWh	1,300,000	\$ 18,460.00	0.0004	1,300,000	\$ 499.84	-\$ 17,960.16	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	2,340	\$ -	0.0020	2,340	\$ 4.71	\$ 4.71	-
	Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,648.42			\$ 1,106.92	-\$ 22,541.50	-95.32%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	2,340	\$ 5,532.70	\$ 2.0495	2,340	\$ 4,795.76	-\$ 736.93	-13.32%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2,340	\$ 3,030.07	\$ 1.2840	2,340	\$ 3,004.66	-\$ 25.40	-0.84%
Sub-Total C - Delivery (including Sub-Total B)				\$ 32,211.19			\$ 8,907.35	-\$ 23,303.84	-72.35%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	1,364,350	\$ 4,365.92	\$ 0.0032	1,326,491	\$ 4,244.77	-\$ 121.15	-2.77%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	1,364,350	\$ 545.74	\$ 0.0004	1,326,491	\$ 530.60	-\$ 15.14	-2.77%
	Rural Rate Protection Charge	kWh	1,364,350	\$ 409.31	\$ 0.0003	1,326,491	\$ 397.95	-\$ 11.36	-2.77%
	Debt Retirement Charge	kWh	1,300,000	\$ 9,100.00	\$ 0.0070	1,300,000	\$ 9,100.00	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	-	\$ -	\$ 0.0650	-	\$ -	\$ -	-
	TOU - Mid Peak	kWh	-	\$ -	\$ 0.0950	-	\$ -	\$ -	-
	TOU - On Peak	kWh	-	\$ -	\$ 0.1320	-	\$ -	\$ -	-
	Commodity	kWh	1,364,350	\$ 25,725.96	\$ 0.0189	1,326,491	\$ 25,012.10	-\$ 713.86	-2.77%
	Global Adjustment	kWh	1,364,350	\$ 140,568.98	\$ 0.1030	1,326,491	\$ 136,668.38	-\$ 3,900.60	-2.77%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 212,927.34			\$ 184,861.39	-\$ 28,065.95	-13.18%
HST		13%		\$ 27,680.55	13%		\$ 24,031.98	-\$ 3,648.57	-13.18%
Total Bill on Average IESO Wholesale Market Price				\$ 240,607.89			\$ 208,893.37	-\$ 31,714.52	-13.18%
Total Bill on RPP (before Taxes)				\$ -			\$ -	\$ -	-
HST		13%		\$ -	13%		\$ -	\$ -	-
HST Rebate		-5%		\$ -	-5%		\$ -	\$ -	-
Total Bill (including HST)				\$ -			\$ -	\$ -	-
<i>Ontario Clean Energy Benefit ¹</i>				<i>\$ -</i>			<i>\$ -</i>	<i>\$ -</i>	<i>-</i>
Total Bill on RPP (including OCEB)				\$ -			\$ -	\$ -	-

Loss Factor (%)

4.95%

2.04%

Appendix 2-W
Bill Impacts

Customer Class: EMB - HON 2 - Brant County (Accounts 702200; 702240, 702210,702190)

TOU / non-TOU: non-TOU SPOT CLASS B

Consumption 4050 kW
4500 kVa
1,990,000 kWh SAMPLE ONE ACCOUNT (702200)

			2018 Estimated			Jan. 1, 2019 Proposed			Impact		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Delivery - LDC	Service Charge	customer	\$ 96.98	1	\$ 96.98	\$ 59.10	1	\$ 59.10	\$ 37.88	-39.06%	
	Rate Rider ACM	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Distribution Volumetric Rate	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider ACM	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	4,050	\$ -	\$ (0.1350)	4,050	\$ 546.80	\$ 546.80		
	Rate Rider for Disposition of Account 1575 and 1576	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider for LRAMVA	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Other Volumetric	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider for gain on Sale of Property	kW	\$ -	4,050	\$ -	\$ (0.1036)	4,050	\$ 419.73	\$ 419.73		
	Sub-Total A (excluding pass through)					\$ 96.98			\$ 907.44	\$ 1,004.42	-1035.69%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -	\$ -		\$ -	\$ -		
	Rate Rider Other Fixed	customer	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider Other Volumetric	kW	\$ -	4,050	\$ -	\$ 0.0006	4,050	\$ 2.53	\$ 2.53		
	Rate Rider Other Volumetric	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ -	4,050	\$ -	\$ (0.7008)	4,050	\$ 2,838.39	\$ 2,838.39		
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
	Rate Rider for Disposition of GA DV	kWh	\$ -	1,990,000	\$ -	\$ 0.0004	1,990,000	\$ 765.14	\$ 765.14		
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	4,050	\$ -	\$ 0.0021	4,050	\$ 8.44	\$ 8.44		
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 96.98			\$ 2,969.72	\$ 3,066.70	-3162.20%
	Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
		Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
	Sub-Total C - Delivery (including Sub-Total B)					\$ 96.98			\$ 2,969.72	\$ 3,066.70	-3162.20%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	2,088,505	\$ 6,683.22	\$ 0.0032	2,030,552	\$ 6,497.77	\$ 185.45	-2.77%	
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	2,088,505	\$ 835.40	\$ 0.0004	2,030,552	\$ 812.22	\$ 23.18	-2.77%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	2,088,505	\$ 626.55	\$ 0.0003	2,030,552	\$ 609.17	\$ 17.39	-2.77%	
	Debt Retirement Charge	kWh	\$ 0.0070	1,990,000	\$ 13,930.00	\$ 0.0070	1,990,000	\$ 13,930.00	\$ -	0.00%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -		
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -		
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -		
	Commodity	kWh	\$ 0.0189	2,088,505	\$ 39,380.50	\$ 0.0189	2,030,552	\$ 38,287.75	\$ 1,092.76	-2.77%	
	Global Adjustment	kWh	\$ 0.1030	2,088,505	\$ 215,178.67	\$ 0.1030	2,030,552	\$ 209,207.75	\$ 5,970.92	-2.77%	
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 276,731.57			\$ 266,375.18	\$ 10,356.39	-3.74%	
HST			13%		\$ 35,975.10	13%		\$ 34,628.77	\$ 1,346.33	-3.74%	
Total Bill on Average IESO Wholesale Market Price					\$ 312,706.68			\$ 301,003.96	\$ 11,702.72	-3.74%	
Total Bill on RPP (before Taxes)					\$ -			\$ -	\$ -		
HST			13%		\$ -	13%		\$ -	\$ -		
HST Rebate			-5%		\$ -	-5%		\$ -	\$ -		
Total Bill (including HST)					\$ -			\$ -	\$ -		
Ontario Clean Energy Benefit ¹					\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)					\$ -			\$ -	\$ -		

Loss Factor (%)

4.95%

2.04%

Appendix 2-W
Bill Impacts

Customer Class: STREET LIGHTING - Former Brant County											
TOU / non-TOU: non-TOU		SPOT CLASS B									
		Consumption									
		176 kW									
		176 kW									
		600,000 kWh									
		2018 Estimated									
		Jan. 1, 2019 Proposed									
		Impact									
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Delivery - LDC	Service Charge	connection	\$ 1.53	2,923	\$ 4,472.19	\$ 1.65	2,923	\$ 4,835.23	\$ 363.04	8.12%	
	Rate Rider ACM	connection	\$ -	2,923	\$ -	\$ -	2,923	\$ -	\$ -		
	Distribution Volumetric Rate	kW	\$ 44.8917	176	\$ 7,900.94	\$ 13.3222	176	\$ 2,344.71	\$ 5,556.23	-70.32%	
	Rate Rider ACM	kW	\$ -	176	\$ -	\$ -	176	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	2,923	\$ -	\$ -	2,923	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	176	\$ -	\$ (0.1115)	176	\$ 19.62	\$ 19.62		
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	2,923	\$ -	\$ -	2,923	\$ -	\$ -		
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	176	\$ -	\$ -	176	\$ -	\$ -		
	Rate Rider for LRAMVA	kW	\$ -	176	\$ -	\$ 3.7322	176	\$ 656.87	\$ 656.87		
	Other Fixed	connection	\$ -	2,923	\$ -	\$ -	2,923	\$ -	\$ -		
	Other Volumetric	kW	\$ -	176	\$ -	\$ -	176	\$ -	\$ -		
	Rate Rider for gain on Sale of Property	kW	\$ -	176	\$ -	\$ (0.0856)	176	\$ 15.06	\$ 15.06		
Sub-Total A (excluding pass through)				\$ 12,373.13			\$ 7,802.12	\$ 4,571.01	-36.94%		
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 0.8406	176	\$ 147.95	\$ 0.1158	176	\$ 20.38	\$ 127.56	-86.22%	
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -	\$ -		\$ -	\$ -		
	Rate Rider Other Fixed	connection	\$ -	2,923	\$ -	\$ -	2,923	\$ -	\$ -		
	Rate Rider Other Volumetric	kW	\$ -	176	\$ -	\$ 2.5291	176	\$ 445.11	\$ 445.11		
	Rate Rider Other Volumetric	kW	\$ -	176	\$ -	\$ -	176	\$ -	\$ -		
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (2.1186)	176	\$ 372.88	\$ (0.5787)	176	\$ 101.85	\$ 271.02	-72.68%	
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	176	\$ -	\$ -	176	\$ -	\$ -		
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	600,000	\$ 8,520.00	\$ 0.0004	600,000	\$ 230.70	\$ 8,289.30	-97.29%	
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ -	176	\$ -	\$ 0.0017	176	\$ 0.30	\$ 0.30		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20,668.20			\$ 8,396.76	\$ 12,271.44	-59.37%		
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 1.6793	176	\$ 295.56	\$ 1.5981	176	\$ 281.27	\$ 14.29	-4.84%	
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 0.9130	176	\$ 160.69	\$ 1.2000	176	\$ 211.20	\$ 50.51	31.44%	
	Sub-Total C - Delivery (including Sub-Total B)			\$ 21,124.44			\$ 8,889.22	\$ 12,235.22	-57.92%		
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
	Wholesale Market Service Rate	kWh	\$ 0.0032	629,700	\$ 2,015.04	\$ 0.0032	618,411	\$ 1,978.91	\$ 36.13	-1.79%	
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	629,700	\$ 251.88	\$ 0.0004	618,411	\$ 247.36	\$ 4.52	-1.79%	
	Rural Rate Protection Charge	kWh	\$ 0.0003	629,700	\$ 188.91	\$ 0.0003	618,411	\$ 185.52	\$ 3.39	-1.79%	
	Debt Retirement Charge	kWh	\$ 0.0070	600,000	\$ 4,200.00	\$ 0.0070	600,000	\$ 4,200.00	\$ -	0.00%	
Commodity	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -		
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -		
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -		
	Commodity	kWh	\$ 0.0189	629,700	\$ 11,873.52	\$ 0.0189	629,700	\$ 11,873.52	\$ -	0.00%	
	Global Adjustment	kWh	\$ 0.1030	629,700	\$ 64,877.99	\$ 0.1030	629,700	\$ 64,877.99	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 104,532.03			\$ 92,252.79	\$ 12,279.25	-11.75%		
HST		13%		\$ 13,589.16		13%	\$ 11,992.86	\$ 1,596.30	-11.75%		
Total Bill on Average IESO Wholesale Market Price				\$ 118,121.20			\$ 104,245.65	\$ 13,875.55	-11.75%		
Total Bill on RPP (before Taxes)				\$ -			\$ -	\$ -			
HST		13%		\$ -		13%	\$ -	\$ -			
HST Rebate		-5%		\$ -		-5%	\$ -	\$ -			
Total Bill (including HST)				\$ -			\$ -	\$ -			
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -			
Total Bill on RPP (including OCEB)				\$ -			\$ -	\$ -			
Loss Factor (%)				4.95%			3.07%				

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: STREET LIGHTING - Former Cambridge North Dumfries									
		TOU / non-TOU: non-TOU		SPOT CLASS B					
		Consumption	700	kW					
			700						
			400,000	kWh					
		2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	
									\$ Change % Change
Delivery - LDC	Service Charge	connection	\$ 2.56	13,000	\$ 33,317.18	\$ 1.65	13,000	\$ 21,504.60	-\$ 11,812.58 -35.45%
	Rate Rider ACM	connection	\$ -	13,000	\$ -	\$ -	13,000	\$ -	\$ -
	Distribution Volumetric Rate	kW	\$ 16.3656	700	\$ 11,455.90	\$ 13.3222	700	\$ 9,325.54	-\$ 2,130.36 -18.60%
	Rate Rider ACM	kW	\$ -	700	\$ -	\$ -	700	\$ -	\$ -
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	13,000	\$ -	\$ -	13,000	\$ -	\$ -
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	700	\$ -	\$ (0.1115)	700	-\$ 78.04	-\$ 78.04
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	13,000	\$ -	\$ -	13,000	\$ -	\$ -
	Rate Rider for Disposition of Account 1575 and 1576	kW	\$ -	700	\$ -	\$ -	700	\$ -	\$ -
	Rate Rider for LRAMVA	kW	\$ -	700	\$ -	\$ 3.7322	700	\$ 2,612.55	\$ 2,612.55
	Other Fixed	connection	\$ -	13,000	\$ -	\$ -	13,000	\$ -	\$ -
	Other Volumetric	kW	\$ -	700	\$ -	\$ -	700	\$ -	\$ -
	Rate Rider for gain on Sale of Property	kW	\$ -	700	\$ -	\$ (0.0856)	700	-\$ 59.91	-\$ 59.91
	Sub-Total A (excluding pass through)				\$ 44,773.08			\$ 33,304.74	-\$ 11,468.34 -25.61%
Delivery - Pass Through	Low Voltage Service Rate	kW	\$ 0.0270	700	\$ 18.90	\$ 0.1158	700	\$ 81.06	\$ 62.16 328.89%
	Line Losses on Cost of Power (included below)	kWh	\$ -		\$ -			\$ -	
	Rate Rider Other Fixed	connection	\$ -	13,000	\$ -	\$ -	13,000	\$ -	\$ -
	Rate Rider Other Volumetric	kW	\$ -	700	\$ -	\$ 2.5291	700	\$ 1,770.34	\$ 1,770.34
	Rate Rider Other Volumetric	kW	\$ -	700	\$ -	\$ -	700	\$ -	\$ -
	Rate Rider for Disposition of Deferral/Variance Accounts	kW	\$ (2.2407)	700	-\$ 1,568.48	\$ (0.5787)	700	-\$ 405.10	\$ 1,163.38 -74.17%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kW	\$ -	700	\$ -	\$ -	700	\$ -	\$ -
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0033	400,000	\$ 1,320.00	\$ 0.0004	400,000	\$ 153.80	-\$ 1,166.20 -88.35%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kW	\$ 0.1531	700	\$ 107.17	\$ 0.0017	700	\$ 1.20	-\$ 105.97 -98.88%
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 44,650.68			\$ 34,906.04	-\$ 9,744.64 -21.82%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kW	\$ 1.6867	700	\$ 1,180.69	\$ 1.5981	700	\$ 1,118.67	-\$ 62.02 -5.25%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	\$ 1.2486	700	\$ 874.02	\$ 1.2000	700	\$ 840.00	-\$ 34.02 -3.89%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 46,705.39			\$ 36,864.72	-\$ 9,840.67 -21.07%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ - 0.00%

Commodity	Wholesale Market Service Rate	kWh	\$ 0.0032	413,400	\$ 1,322.88	\$ 0.0032	412,274	\$ 1,319.28	-\$ 3.60	-0.27%
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	413,400	\$ 165.36	\$ 0.0004	412,274	\$ 164.91	-\$ 0.45	-0.27%
	Rural Rate Protection Charge	kWh	\$ 0.0003	413,400	\$ 124.02	\$ 0.0003	412,274	\$ 123.68	-\$ 0.34	-0.27%
	Debt Retirement Charge	kWh	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
	TOU - Off Peak	kWh	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
	TOU - Mid Peak	kWh	\$ 0.0950	-	\$ -	\$ 0.0950	-	\$ -	\$ -	
	TOU - On Peak	kWh	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
	Commodity	kWh	\$ 0.0189	413,400	\$ 7,795.00	\$ 0.0189	413,400	\$ 7,795.00	\$ -	0.00%
	Global Adjustment	kWh	\$ 0.1030	413,400	\$ 42,592.60	\$ 0.1030	413,400	\$ 42,592.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 101,505.50			\$ 91,660.44	-\$ 9,845.06	-9.70%
HST			13%		\$ 13,195.71	13%		\$ 11,915.86	-\$ 1,279.86	-9.70%
Total Bill on Average IESO Wholesale Market Price					\$ 114,701.21			\$ 103,576.29	-\$ 11,124.92	-9.70%
Total Bill on RPP (before Taxes)					\$ -			\$ -	\$ -	
HST			13%		\$ -	13%		\$ -	\$ -	
HST Rebate			-5%		\$ -	-5%		\$ -	\$ -	
Total Bill (including HST)					\$ -			\$ -	\$ -	
Ontario Clean Energy Benefit ¹					\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)					\$ -			\$ -	\$ -	

Loss Factor (%)

3.35%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: USL - Former Cambridge North Dumfries										
TOU / non-TOU:		TOU								
Consumption		100 kWh								
			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	connection	\$ 5.89	1	\$ 5.89	\$ 5.79	1	\$ 5.79	-\$ 0.10	-1.73%
	Rate Rider ACM	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	\$ 0.0126	100	\$ 1.26	\$ 0.0143	100	\$ 1.43	\$ 0.17	13.38%
	Rate Rider ACM	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	100	\$ -	\$ (0.0003)	100	-\$ 0.03	-\$ 0.03	
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for LRAMVA	kWh	\$ -	100	\$ -	\$ (0.0011)	100	-\$ 0.11	-\$ 0.11	
	Other Fixed	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kWh	\$ -	100	\$ -	\$ (0.0002)	100	-\$ 0.02	-\$ 0.02	
					\$ -			\$ -	\$ -	
	Sub-Total A (excluding pass through)					\$ 7.15			\$ 7.06	-\$ 0.10
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0001	100	\$ 0.01	\$ 0.0004	100	\$ 0.04	\$ 0.03	300.00%
	Line Losses on Cost of Power	kWh	\$ 0.0822	3	\$ 0.28	\$ 0.0822	3	\$ 0.25	-\$ 0.02	-8.40%
	Rate Rider Other Fixed	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider Other Volumetric	kWh	\$ -	100	\$ -	\$ 0.0010	100	\$ 0.10	\$ 0.10	
	Rate Rider Other Volumetric	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0062)	100	-\$ 0.62	\$ (0.0017)	100	-\$ 0.17	\$ 0.45	-73.11%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	100		\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0032	100	\$ 0.32	\$ 0.0004	100	\$ 0.04	-\$ 0.28	-87.98%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ 0.0004	100	\$ 0.04	\$ 0.0000	100	\$ 0.00	-\$ 0.04	-98.76%
	Sub-Total B - Distribution (includes Sub-Total A)					\$ 6.86			\$ 7.28	\$ 0.42
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0052	103	\$ 0.54	\$ 0.0050	103	\$ 0.51	-\$ 0.03	-4.72%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0041	103	\$ 0.42	\$ 0.0039	103	\$ 0.40	-\$ 0.02	-5.40%
	Sub-Total C - Delivery (including Sub-Total B)					\$ 7.82			\$ 8.19	\$ 0.37
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	103	\$ 0.33	\$ 0.0032	103	\$ 0.33	-\$ 0.00	-0.27%
	Capacity Based Rcovery(CBR) - Class B Customers	kWh	\$ 0.0004	103	\$ 0.04	\$ 0.0004	103	\$ 0.04	-\$ 0.00	-0.27%
	Rural Rate Protection Charge	kWh	\$ 0.0003	103	\$ 0.03	\$ 0.0003	100	\$ 0.03	-\$ 0.00	-3.24%
	Debt Retirement Charge	kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	17	\$ 1.62	\$ 0.0950	17	\$ 1.62	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)					\$ 17.39			\$ 17.76	\$ 0.37	2.13%
HST			13%		\$ 2.26	13%		\$ 2.31	\$ 0.05	2.13%
HST Rebate			-5%		-\$ 0.87	-5%		-\$ 0.89	-\$ 0.02	2.13%
Total Bill on TOU					\$ 18.78			\$ 19.18	\$ 0.40	2.13%
Loss Factor (%)				3.35%			3.07%			

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: **USL - Former Brant County**

TOU / non-TOU: **TOU**

Consumption **100** kWh

			2018 Estimated			Jan. 1, 2019 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Delivery - LDC	Service Charge	connection	\$ 2.04	1	\$ 2.04	\$ 5.79	1	\$ 5.79	\$ 3.75	183.85%
	Rate Rider ACM	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Distribution Volumetric Rate	kWh	\$ 0.0233	100	\$ 2.33	\$ 0.0143	100	\$ 1.43	-\$ 0.90	-38.63%
	Rate Rider ACM	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	100	\$ -	\$ (0.0003)	100	-\$ 0.03	-\$ 0.03	
	Rate Rider for Disposition of Account 1575 and 1576	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider for Disposition of Account 1575 and 1576	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for LRAMVA	kWh	\$ -	100	\$ -	\$ (0.0011)	100	-\$ 0.11	-\$ 0.11	
	Other Fixed	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Other Volumetric	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for gain on Sale of Property	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Sub-Total A (excluding pass through)				\$ 4.37			\$ 7.06	\$ 2.69	61.45%
Delivery - Pass Through	Low Voltage Service Rate	kWh	\$ 0.0024	100	\$ 0.24	\$ 0.0004	100	\$ 0.04	-\$ 0.20	-83.33%
	Line Losses on Cost of Power	kWh	\$ 0.0822	5	\$ 0.41	\$ 0.0822	3	\$ 0.25	-\$ 0.15	-38.01%
	Rate Rider Other Fixed	connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	Rate Rider Other Volumetric	kWh	\$ -	100	\$ -	\$ 0.0010	100	\$ 0.10	\$ 0.10	
	Rate Rider Other Volumetric	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of Deferral/Variance Accounts	kWh	\$ (0.0063)	100	\$ 0.63	\$ (0.0017)	100	-\$ 0.17	\$ 0.47	-73.70%
	Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP Customers	kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
	Rate Rider for Disposition of GA DV	kWh	\$ 0.0142	100	\$ 1.42	\$ 0.0004	100	\$ 0.04	-\$ 1.38	-97.29%
	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - Applicable only for Class B Customers	kWh	\$ -	100	\$ -	\$ 0.0000	100	\$ 0.00	\$ 0.00	
	Sub-Total B - Distribution (includes Sub-Total A)				\$ 4.38			\$ 7.28	\$ 2.90	66.09%
Delivery - Transmission	Retail Transmission Rate – Network Service Rate	kWh	\$ 0.0056	105	\$ 0.59	\$ 0.0050	103	\$ 0.51	-\$ 0.08	-12.88%
	Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	\$ 0.0028	105	\$ 0.29	\$ 0.0039	103	\$ 0.40	\$ 0.11	36.41%
	Sub-Total C - Delivery (including Sub-Total B)				\$ 5.26			\$ 8.19	\$ 2.93	55.62%
Regulatory - IESO	Standard Supply Service – Administrative Charge (if applicable)	customer	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
	Wholesale Market Service Rate	kWh	\$ 0.0032	105	\$ 0.34	\$ 0.0032	103	\$ 0.33	-\$ 0.01	-1.79%
	Capacity Based Recovery(CBR) - Class B Customers	kWh	\$ 0.0004	105	\$ 0.04	\$ 0.0004	103	\$ 0.04	-\$ 0.00	-1.79%
	Rural Rate Protection Charge	kWh	\$ 0.0003	105	\$ 0.03	\$ 0.0003	103	\$ 0.03	-\$ 0.00	-1.79%
	Debt Retirement Charge	kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Commodity	TOU - Off Peak	kWh	\$ 0.0650	65	\$ 4.23	\$ 0.0650	65	\$ 4.23	\$ -	0.00%
	TOU - Mid Peak	kWh	\$ 0.0950	17	\$ 1.62	\$ 0.0950	17	\$ 1.62	\$ -	0.00%
	TOU - On Peak	kWh	\$ 0.1320	18	\$ 2.38	\$ 0.1320	18	\$ 2.38	\$ -	0.00%
	Commodity	kWh	\$ 0.0189	0	\$ -	\$ 0.0189	0	\$ -	\$ -	
	Global Adjustment	kWh	\$ 0.1030	0	\$ -	\$ 0.1030	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)					\$ 14.84			\$ 17.76	\$ 2.92	19.68%
HST			13%		\$ 1.93	13%		\$ 2.31	\$ 0.38	19.68%
HST Rebate			-5%		\$ 0.74	-5%		-\$ 0.89	-\$ 0.15	19.68%
Total Bill on TOU					\$ 16.03			\$ 19.18	\$ 3.15	19.68%

Loss Factor (%)

4.95%

3.07%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: SENTINEL LIGHTING - Former Brant County											
TOU / non-TOU:		TOU		CLASS B							
				29		kW					
				29							
				10,000		kWh					

Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)			\$ 2,568.88			\$ 2,976.52	\$ 407.64	15.87%
Loss Factor (%)			4.95%			3.07%		

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 750 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

APPENDIX 8-5: OEB APPENDIX 2-R LOSS FACTORS

Exhibit:

Tab:

Schedule:

Page:

Date:

Appendix 2-R

Loss Factors

Energy+ Inc. (Consolidated former CND and BCP 2013-2015; Energy+ 2016-2017)

		Historical Years					5-Year Average
		2013	2014	2015	2016	2017	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)						-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,780,674,124	1,782,419,695	1,777,379,399	1,722,187,256	1,643,582,347	1,741,248,564
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	206,955,320	207,318,049	209,448,105	152,762,815	147,688,652	184,834,588
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	1,573,718,804	1,575,101,646	1,567,931,294	1,569,424,441	1,495,893,695	1,556,413,976
D	"Retail" kWh delivered by distributor	1,745,480,851	1,730,430,155	1,750,185,363	1,676,617,027	1,596,674,910	1,699,877,661
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	204,906,257	205,265,395	207,374,362	151,250,312	146,226,388	183,004,543
F	Net "Retail" kWh delivered by distributor = D - E	1,540,574,594	1,525,164,761	1,542,811,001	1,525,366,715	1,450,448,522	1,516,873,118
G	Loss Factor in Distributor's system = C / F	1.0215	1.0327	1.0163	1.0289	1.0313	1.0261
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0261	1.0374	1.0209	1.0335	1.0360	1.0307
	2016 correction						
	Total Loss Factor - Secondary Metered Customer < 5,000kW (I)	1.0261	1.0374	1.0209	1.0335	1.0360	1.0307
	Total Loss Factor - Secondary Metered Customer > 5,000kW (H * 1.01)	1.0145	1.0145	1.0145	1.0145	1.0145	1.0145
	Total Loss Factor - Primary Metered Customer < 5,000kW (I*0.99)	1.0158	1.0270	1.0106	1.0232	1.0256	1.0204
	Total Loss Factor - Primary Metered Customer > 5,000kW (H + 1)	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045

Notes:

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).

- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

- G and I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

- H** If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.