



June 20, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Service Area Amendment Application for Veridian Connections Inc. and Hydro One Networks Inc.

Please find attached a Service Area Amendment (“SAA”) application for Veridian Connections Inc. (“Veridian”) with a letter of consent provided by Hydro One Networks Inc. (“Hydro One”).

Veridian submits that there will be no adverse impacts on existing customers, and therefore ask that the Board dispose of the proceeding without a hearing under Section 21(4)(b) of the *Ontario Energy Board Act, 1998*.

The application has been prepared in accordance with the Board’s *Filing Requirements for Service Area Amendment Applications* dated March 12, 2007.

Should you have any questions on this application, please do not hesitate to contact me.

Yours truly,

Original signed by

Steve Zebrowski
Manager of Regulatory Affairs and Conservation
Veridian Connections Inc.

cc: Joanne Richardson, Hydro One Networks Inc.

55 Taunton Road East

Ajax, ON L1T 3V3

TEL (905) 427-9870

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www.veridian.on.ca

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



**Application for Service Area Amendment in the
Township of Brock - Beaverton**

Veridian Connections Inc.

June 20, 2018

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

This application for a service area amendment (“SAA”) addresses the expansion of Veridian Connections Inc.’s (“Veridian”) Brock - Beaverton service territory into Hydro One Networks Inc. (“Hydro One”) existing territory. This application currently affects one (1) suburban residential developer and will impact two hundred and eighty-seven (287) future Residential customers.

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Applicant:

Veridian Connections Inc.
55 Taunton Road East
Ajax, Ontario
L1T 3V3

Contact: George Armstrong
garmstrong@veridian.on.ca
Phone: (905) 427-9870 x 2202
Fax: (905) 619-0210

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Incumbent Distributor:

Hydro One Networks Inc.
Pasquale Catalano
Regulatory Advisor, Regulatory Affairs
483 Bay Street, 7th Floor, South Tower
Toronto, ON M5G 2P5
Telephone: (416) 345-5405
Fax: (416) 345-5866

Email: Regulatory@HydroOne.com

Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person

Developer:

Marydel Homes (Beaverton) Inc.
100 Caster Avenue
Woodbridge, ON L4L 5Y9
Tel. (905) 264-5564
Fax. (905) 264-5504

Contact: Vito Montesano
vito@marydelhomes.com
Phone: (905) 264-5564

The identities of the two hundred and eighty-seven (287) future residential customers are currently unknown as they are not yet customers of Hydro One or Veridian.

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

- There are no other distributors bordering on the area that is the subject of this SAA application.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

DESCRIPTION OF PROPOSED SERVICE AREA

- This application for a service area amendment (“SAA”) addresses the expansion of Veridian Connections Inc.’s (“Veridian”) Brock - Beaverton service territory into Hydro One Networks Inc. (“Hydro One”) existing territory. This application currently affects one (1) suburban residential developer and will impact two hundred and eighty seven (287) future Residential customers.
- Although some of these customers are currently within Hydro One’s territory, Veridian is able to connect these customers to their adjacent distribution system at a lesser cost.

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

Part of Lots 13 & 14, Concession 6, Geographic Township of Thorah. Lots 19, 20, 21, 23 to 27, both inclusive and Block B (1st Reserve). Part of Lots 22, 28, 29. Part of Pollock Avenue. Plan M-1020 Township of Brock, Regional Municipality of Durham.

- Map and description of proposed amendments to service areas found in Attachments A and B
- Site Plan included as Attachment C
- Site Plan with Veridian and Hydro One Boundary overlay has been included as Attachment D
- General services plan included as Attachment E

- **Hydro One and Veridian Licence Amendments**

Hydro One Networks Inc. (ED-2003-0043)

Name of Municipality:	Township of Brock
Formerly Known As:	Village of Beaverton, Village of Cannington, Township of Brock, Township of Thorah, as at December 31, 1973.
Area Not Served By Networks:	The area served by Veridian Connections Inc. described as the former Villages of Beaverton and Cannington and the former Police Village of Sunderland (in the former Township of Brock) as more particularly set out in Licence No. ED-2002-0503
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	No

→No change required

Veridian (ED-2002-0503)

Please refer to Attachments A and B

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

- For Section 7.1.4 (a), (b),(d) – (f) - Please refer to Attachments A – E

7.1.4 (a)

Borders of the applicant's service area

7.1.4 (b)

Borders of the incumbent distributor's service area

7.1.4 (c)

Borders of any alternate distributor's service area

- Not Applicable

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

- Residential subdivision
 - Phase 2 – Consisting of 287 lots

7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

- Veridian has no expansion plans for lands adjacent to the area that is the subject of the SAA application

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.

- Veridian's estimated cost to connect these 287 customers is approximately \$860,000
 - In order for Hydro One to be able to service this subdivision, Hydro One would need to expand approximately 310 meters its three phase power. The estimated cost to connect would exceed Veridian's estimated cost, therefore Veridian is the most cost efficient service provider.

7.2.1 (a)

Location of the point of delivery and the point of connection

- These customers will be served by Veridian's Main F4 distribution feeder

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

- The proposed connection is adjacent to Veridian's existing electricity distribution system

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs are unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

- The fully allocated connections costs are estimated at \$860,000

7.2.1 (d)

The amount of any capital contribution required from the customer

- A capital contribution of approximately \$260,000 would be required from the customer.

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

- Not applicable – No equipment will be stranded.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

- The proposed SAA will have no impact on the reliability of the existing infrastructure.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

- Not Applicable

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

- Not Applicable

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

- Refer to section 7.1.1(b)

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

- For all customers moving to Veridian, the distribution rates will be lower than the equivalent current Hydro One distribution rates
- Approximate bill impact on the delivery charge for an 800 kWh residential consumer would be a decrease from \$52.42/month (R1 Medium Density) to \$39.03/month.¹
- No material impacts are expected on service quality and reliability.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

- Not Applicable

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

- Refer to map and description in Attachments A – E

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

- Not applicable

¹ Residential delivery charges were calculated using the OEB's estimated bill calculator
<https://www.oeb.ca/consumer-protection/energy-contracts/bill-calculator>

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

- Not applicable - no assets are being transferred

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

- Refer to section 7.1.1 (b)

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

- Not Applicable

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?
If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

- No new load transfers will be created as a result of the proposed SAA

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

- The customer has been provided with specific and factual information about the proposed SAA.
- Prior to submitting an Offer to Connect to the customer, Veridian and Hydro One compared estimated costs to determine who could connect these 287 prospective customers in the most cost-effective manner. It was determined that Veridian could connect more cost-effectively, and therefore was to submit the final offer to connect.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

- Refer to Attachment F

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

- Refer to Attachment G

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

- Not Applicable – there are no adverse effects expected

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

- Refer to Attachment G

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

- Not Applicable

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

- Not Applicable

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

- Not Applicable

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

- Not Applicable

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

- Not Applicable

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

- Not Applicable

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

- Not Applicable

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

- Not Applicable

7.6 OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

7.7 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding

AND

- (b) the proposed recipient's written consent to the disposal of the application without a hearing.

- (a) There will be no adverse impacts on the affected customers with regard to safety and reliability.

- (b) The signature on this application acknowledges consent to dispose of this application without a hearing.

[original signed by]

George Armstrong
Vice President, Corporate Services
Veridian Connections Inc.

Dated: June 18, 2018

List of Attachments

ATTACHMENT 'A'

Amended Veridian Licence Map – Brock-Beaverton

ATTACHMENT 'B'

Amended Veridian Licence Description – Brock-Beaverton

ATTACHMENT 'C'

Site Plan – Seven Meadows Beaverton Plan M-1020, Township of Brock, Regional Municipality of Durham

ATTACHMENT 'D'

Site Plan with Veridian and Hydro One Existing Boundary Overlay

ATTACHMENT 'E'

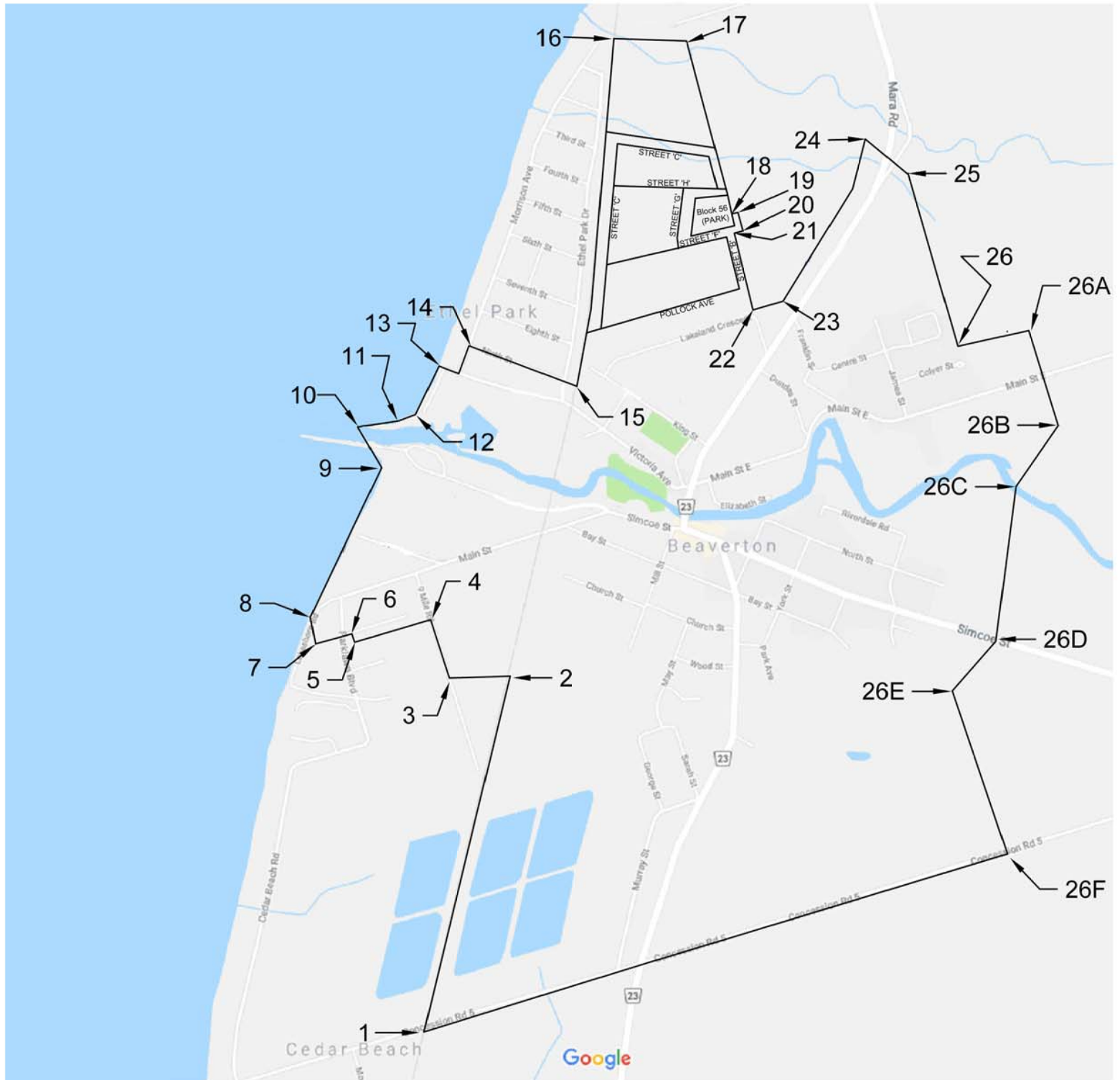
Service Plan – Seven Meadows Beaverton

ATTACHMENT 'F'

Hydro One – Letter of Consent

ATTACHMENT 'G'

Customer – Letter of Consent



Appendix B**Schedule 1 Definition of Distribution Service Area of
Veridian Connections Inc.**

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

Page 5 of 34

BROCK – BEAVERTON SERVICE AREA

The alpha-numeric point numbers below refer to the reference map provided on page 25 of this document.

WESTERN BOUNDARY

1. The western boundary starts at point # 1, which is located at the intersection of the railway and Concession 5. The boundary follows the railway to point # 2.
2. Point # 2 is 1.5 km from point # 1 along the railway. The boundary turns west, parallel to Main Street West to point # 3.
3. Point # 3 is located on Nine Mile Road, 0.35 km from Main Street West. The boundary continues along Nine Mile Road to point # 4.
4. Point # 4 is located on Nine Mile Road, 0.16 km from Main Street West. The boundary turns west parallel to Main Street West to point # 5.
5. Point # 5 is located 0.13 km from point # 4. The boundary turns north parallel to Nine Mile Road to point # 6.
6. Point # 6 is located 0.11 km from point # 5. The boundary turns west parallel to Main Street West to point # 7.
7. Point # 7 is located 0.2 km from point # 6. The boundary turns north parallel to Nine Mile Road to point # 8.
8. Point # 8 is located 0.07 km from point # 7. The boundary turns and follows Lake Simcoe to point # 9.
9. Point # 9 is located 0.05 km from Harbour Park Crescent. The boundary follows the harbour jetty to point # 10.
10. Point # 10 is located 0.28 km from point # 9. The boundary turns north parallel to the Lake Simcoe Shore to point # 11.
11. Point # 11 is located 0.11 km from point # 10. The boundary turns east to point # 12.
12. Point # 12 is located 0.03 km from the end of Wellington Street on the Lake Simcoe Shore. The boundary follows the lake to point # 13.

NORTHERN BOUNDARY

13. Point # 13 is located on the lakeshore at the continuation of Victoria Street. The boundary turns east to the intersection of Victoria and Morrison Ave. The boundary turns north to follow Morrison Ave. to point # 14.

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

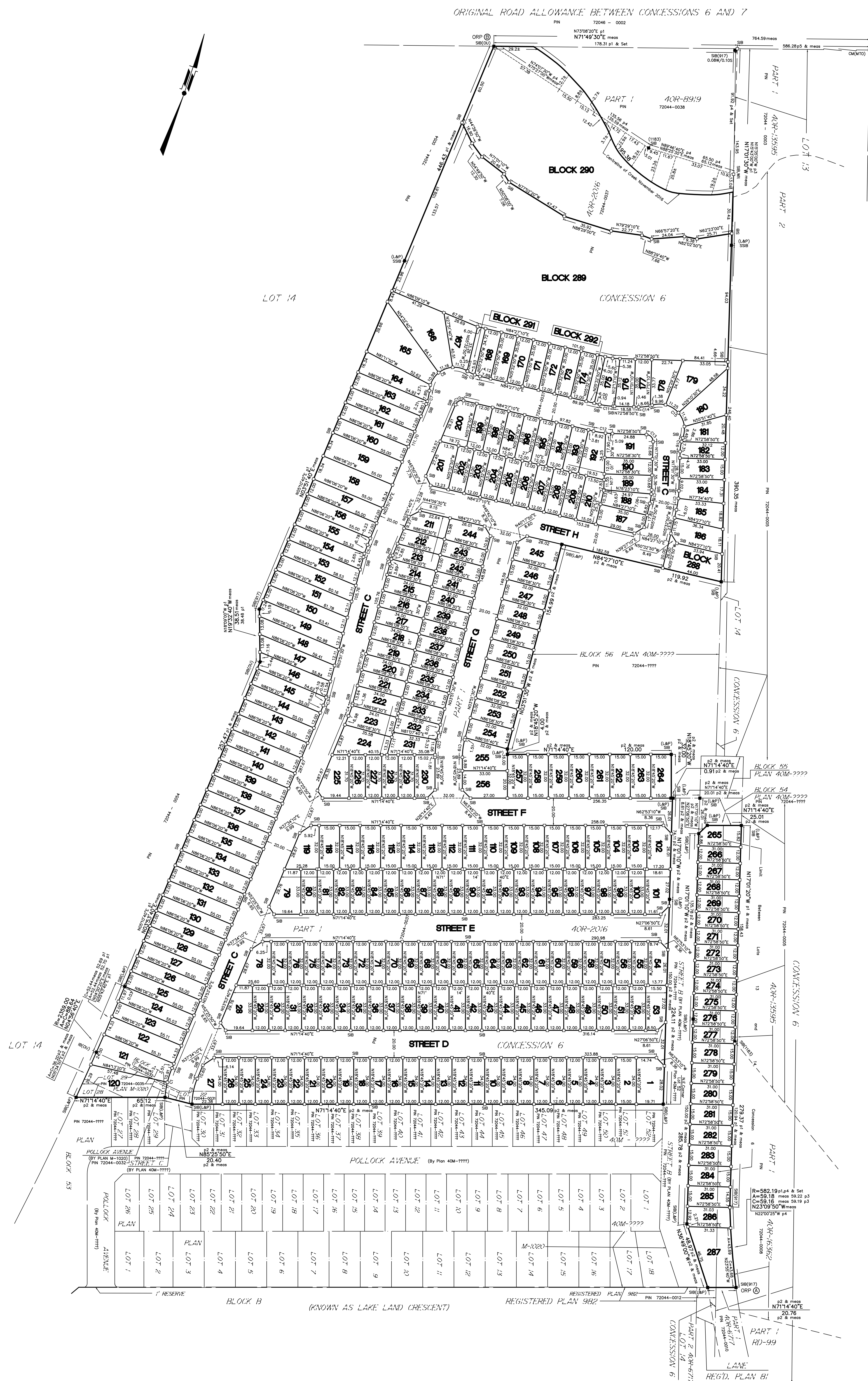
14. Point # 14 is located at the intersection of 9th Street and Morrison Ave. The boundary turns to the east and follows the road allowance for 9th Street to point # 15.
15. Point # 15 is located at the railway on the continuation of the road allowance from 9th Street. The boundary turns north to follow the railway approximately 1100m to point # 16.
16. Point # 16 turns east and runs approximately 270m along the north storm pond boundary to point # 17.
17. Point # 17 turns south and runs approximately 530m along eastern storm pond boundary to point 18.
18. Point # 18 turns east and runs approximately 20m along the north boundary of Block 55 (future development Block) to point # 19.
19. Point # 19 turns south and runs approximately 50m along the east boundary of Block 55 (future development block) to point # 20 located on the south side of Street 'F'.
20. Point # 20 turns west and runs approximately 31m along Street 'F' to point # 21.
21. Point # 21 turns south and runs approximately 219m along Street 'B' to point # 22.
22. Point # 22 turns east to point # 23 which is located 0.08 km from Mara Road.
23. Point # 23 turns parallel to Mara Road and runs to point # 24
24. Point # 24 is located where the boundary intersects the river. The boundary turns east to follow the river to point # 25.

EASTERN BOUNDARY

25. Point # 25 is located 0.76 km from Main Street East. The boundary turns south parallel to James Street to point # 26.
26. Point # 26 is located 0.32 km from James Street and 0.26 km from Main Street. The boundary turns east, parallel to Main Street, to point A.
 - A. Point A is located 0.24 km from point # 31. The boundary turns south parallel to James Street to point B.
 - B. Point B is located 0.33 km south of point A. The boundary turns southwest to point C.
 - C. Point C is located at the river 0.42 km from point B. The boundary turns southwest to point D.
 - D. Point D is located 0.43 km from Madill on Simcoe Street. The boundary continues southwest to point E.
 - E. Point E is located 0.1 km from point D. The boundary turns south to point F.

SOUTHERN BOUNDARY

- F. Point F is located 0.5 km south of point E. The boundary turns west along the road allowance for Concession 5 to point # 1.



PLAN OF SUBDIVISION OF
PART OF LOTS 13 AND 14, CONCESSION 6
GEOGRAPHIC TOWNSHIP OF THORAH
PART OF LOTS 22, 28, 29
BLOCK A (1st RESERVE)
PART OF POLLOCK AVENUE
PLAN M-1020
TOWNSHIP OF BROCK
REGIONAL MUNICIPALITY OF DURHAM

LLOYD & PURCELL LTD., SCALE 1 : 1250

20 10 0 20 40 60 80 Metres

NOTES

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCES SHOWN ON THIS PLAN ARE GROUND DISTANCES AND CAN BE CONVERTED TO GRID BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 0.999854.

BEARINGS SHOWN ON THIS PLAN ARE UTM GRID BEARINGS AND ARE DERIVED FROM SPECIFIED CONTROL POINTS # 00819691263 AND # 00819691264 , UTM ZONE 17, NAD 83 (ORIGINAL).

SPECIFIED CONTROL POINTS (SCP's) UTM ZONE 17, NAD83 (ORIGINAL) COORDINATES TO URBAN ACCURACY PER SEC.14 (2) OF O.R.G. 216/10.			
POINT ID	NORTHING	EASTING	
SCP # D0819691263	4919206.848	649979.898	
SCP # D0819691264	4922087.588	648996.020	
ORP A	4921950.072	647082.664	
ORP B	4922753.235	646622.681	
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OF BOUNDARIES SHOWN ON THIS PLAN			

CURVE TABLE				
CURVE #	RADIUS	ARC	CHORD	BEARING
C1	70.00	22.09	22.00	N05°08'50"W
C2	50.00	19.19	19.07	N07°06'00"W
C3	50.00	6.76	6.76	N00°01'10"E
C4	70.00	9.47	9.46	N00°01'10"E
C5	70.00	9.43	9.42	N00°01'10"E
C6	50.00	6.74	6.73	N05°04'00"W
C7	30.25	10.06	10.02	N05°40'00"W
C8	18.25	37.79	31.39	N04°08'50"E
C9	30.25	10.05	10.00	N86°02'00"W
C10	5.00	7.03	6.47	N44°09'30"E
C11	50.00	10.01	9.99	N78°30'00"E
C12	70.00	14.02	13.99	N78°30'00"E
C13	5.00	7.92	7.12	N62°01'20"W
C14	30.25	10.24	9.99	N63°28'40"E
C15	18.25	40.86	32.85	N61°53'50"E
C16	30.25	10.17	10.12	N67°23'50"W
C17	70.00	14.03	14.00	N117°17'00"W
C18	70.00	10.02	10.00	N117°17'00"W
C19	50.00	13.00	12.96	N118°20'20"W
C20	70.00	18.20	18.15	N00°00'10"E

CURVE TABLE				
LOT	RADIUS	ARC	CHORD	BEARING
120	70.00	11.17	11.16	N09°38'50"W
120	2359.00	26.29	26.29	N05°42'10"W
121	70.00	10.91	10.90	N00°34'20"E
121	2359.00	21.05	21.05	N05°07'40"E
122	2359.00	14.33	14.33	N04°37'30"E
123	2359.00	12.00	12.00	N04°18'20"E
124	2359.00	11.97	11.97	N04°05'50"E
145	50.00	6.19	6.18	N00°21'00"E
146	50.00	0.58	0.58	N03°31'30"W
154	70.00	2.65	2.65	N02°48'20"W
155	70.00	6.78	6.78	N01°58'20"E
163	30.25	2.21	2.21	N01°46'20"E
164	30.25	7.85	7.83	N07°45'30"W
164	18.25	4.27	4.26	N08°27'30"W
165	18.25	10.99	10.82	N15°29'00"E
166	18.25	11.16	10.99	N50°14'40"E
167	18.25	11.12	10.95	N85°23'05"E
168	30.25	4.12	4.12	N88°21'00"E
177	30.25	8.66	8.63	N64°46'50"E
178	30.25	1.38	1.38	N55°16'30"E
178	18.25	9.96	9.83	N69°38'00"E
179	18.25	11.25	11.07	N77°07'10"E
180	18.25	11.16	10.99	N41°56'30"E
181	18.25	8.49	8.41	N11°05'30"W
181	30.25	2.86	2.86	N00°28'20"E
182	30.25	7.31	7.29	N10°06'10"W
184	70.00	5.63	5.62	N14°43'30"E
185	70.00	8.40	8.29	N08°59'00"W
188	50.00	7.06	7.05	N09°35'20"E
189	50.00	2.96	2.96	N15°19'50"W
191	70.00	5.09	5.09	N75°04'00"E
213	50.00	2.85	2.85	N02°13'50"E
214	50.00	3.89	3.89	N01°37'50"E
222	70.00	1.36	1.36	N03°18'00"W
223	70.00	8.11	8.11	N00°34'30"E
230	70.00	1.81	1.81	N18°00'40"W
231	70.00	11.06	11.05	N12°44'40"W
232	70.00	5.33	5.33	N06°02'10"W
BLK 291	18.25	0.25	0.25	N7°56'20"W
BLK 291	30.25	5.93	5.92	N82°07'50"E

LEGEND

SSIB	SHORT STANDARD IRON BAR	L&P	LLOYD & PURCELL LTD.
SB	STANDARD IRON BAR	MT0	SPECIFIED CONTROL POINT
IB	IRON BAR	917	R.A. GARDEN LIMITED
CM	CONCRETE MONUMENT	1183	H.F. GRANDER CO. LTD.
OU	ORIGIN UNKNOWN	p1	PLAN 40R-2016
■	FOUND	p2	PLAN 40M-????
□	SET	p3	PLAN 40R-16362
meas.	MEASURED	p4	PLAN 40R-8919
ORP	OBSERVED REFERENCE POINT	P5	PLAN 40R-13595
SCP	SPECIFIED CONTROL POINT		

ALL MONUMENTS SHOWN THUS □ ARE PLANTED IRON BARS (IB's) UNLESS OTHERWISE NOTED.

OWNER'S CERTIFICATE

THIS IS TO CERTIFY THAT:

1. LOTS 1 TO 287, BOTH INCLUSIVE ,BLOCKS 288 TO 292 BOTH INCLUSIVE AND THE STREETS NAMELY STREET C, STREET D, STREET E, STREET F, STREET G AND STREET H BEEN LAID OUT IN ACCORDANCE WITH OUR INSTRUCTIONS.

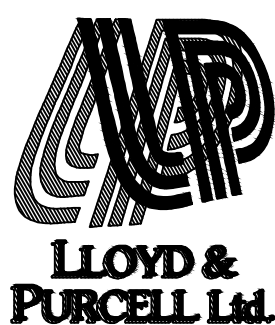
2. THE STREETS NAMEDLY STREET C, STREET D, STREET E, STREET F, STREET G AND STREET H ARE HEREBY DEDICATED TO THE CORPORATION OF THE TOWNSHIP OF BROCK AS PUBLIC HIGHWAYS.

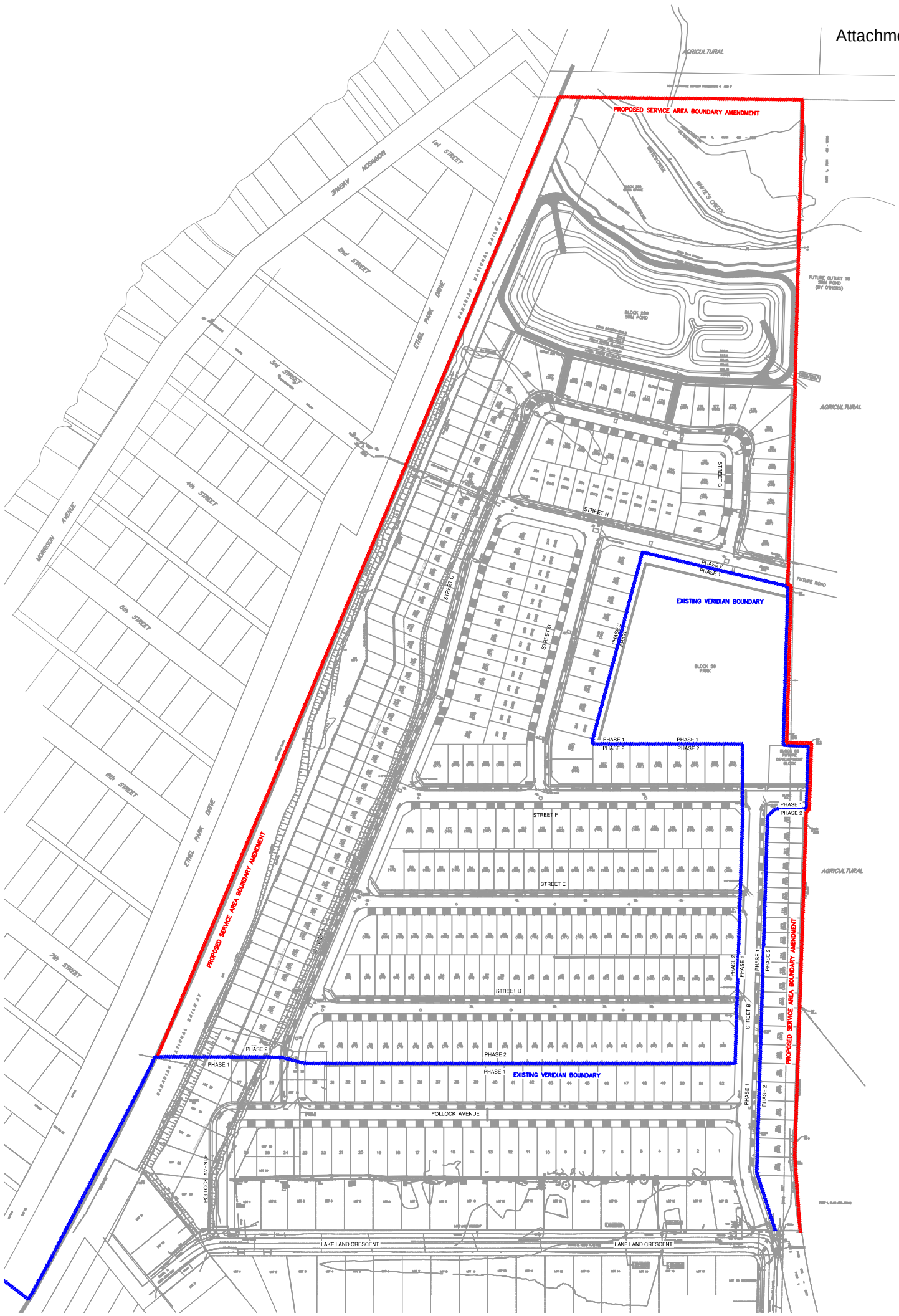
DATED THE DAY OF , 2017.

MARYDEL HOMES (BEAVERTON) INC.

NAME, POSITION
I HAVE THE AUTHORITY TO BIND THE CORPORATION

LLOYD & PURCELL LTD.
ONTARIO LAND SURVEYORS
 1228 CORHAM STREET, UNIT 28, NEWMARKET, ONTARIO, L3Y 8Z1
 (905) 895-6416 Fax (905) 853-5837 E-MAIL: L.P@ontariosurveyors.ca
 TORONTO LINE (905) 479-6500 Fax (905) 479-6515
WWW.ONTARIOSURVEYORS.CA





Hydro One Networks Inc.

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Toronto, Ontario M5G 2P5
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Tel: (416) 345-5393
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Joanne.Richardson@HydroOne.com

Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

June 13, 2018

George Armstrong
Veridian Connections Inc.
55 Taunton Road East
Ajax, Ontario
L1T 3V3

Dear Mr. Armstrong,

Veridian Connections Inc. - Application for Service Area Amendment in the Township of Brock - Beaverton

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend the Veridian Connections Inc. ("Veridian") Distribution Licence as proposed in Veridian Connections Inc. service area amendment application. The intent of the application is to amend Veridian Connections Inc. distribution licence to include the lands described as:

Part of Lots 13 & 14, Concession 6, Geographic Township of Thorah. Lots 19, 20, 21, 23 to 27, both inclusive and Block B (1st Reserve). Part of Lots 22, 28, 29. Part of Pollock Avenue. Plan M-1020 Township of Brock, Regional Municipality of Durham.

Also, Hydro One supports Veridian Connections Inc. request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joanne Richardson", written over a horizontal line.

Joanne Richardson



RTG SYSTEMS INC.
ELECTRICAL CONSULTING ENGINEERS

April 3, 2018

Veridian Connections
55 Taunton Road East
AJAX ON L1T 3V3

Attention: Mr. Ross Reitsma

**Reference: Seven Meadows Residential Subdivision - Phase 2
Hydro Distribution & Street Lighting System
Our File: 04220-00**

Dear Sir:

In response to your query, I, Mr. Vito Montesano, consent to allow Veridian Connections to service Seven Meadows Residential Subdivision – Phase 2 and to be publicly named in the application.

Yours truly,

Vito Montesano

Copy To:

**Cole Engineering Group Ltd. - ATTN: Mr. Peter Slama, P.Eng.
RTG Systems Inc. - ATTN: Mr. Ted Gayowsky, P.Eng**

3518 Mainway, Suite 201
BURLINGTON ON L7M 1A8
E-Mail: general@rtgsystems.com

Telephone: (905) 335-4470
Alternate: (905) 827-7887
Facsimile: (905) 827-2497