



**Ontario Energy Board  
Commission de l'énergie de l'Ontario**

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**DECISION AND ORDER**

**EB-2018-0159**

**HYDRO ONE NETWORKS INC.**

**INNPOWER CORPORATION**

**Joint Application for Elimination of Load Transfer Arrangement**

**BY DELEGATION, BEFORE: Brian Hewson**  
Vice President  
Consumer Protection & Industry Performance

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**July 12, 2018**

## INTRODUCTION AND SUMMARY

Hydro One Networks Inc. (Hydro One) and Innpower Corporation (Innpower) have jointly applied to the Ontario Energy Board (OEB) to amend their respective licensed service areas such that one remaining load transfer arrangement between the two distributors is eliminated. A load transfer arrangement is a situation in which a customer located in the licensed service area of one distributor (geographic distributor) is physically served by another distributor (physical distributor).

The application is granted, as set out in this Decision and Order.

## THE PROCESS

This Decision and Order is being issued without a hearing by Delegated Authority, pursuant to Section 6(4) of the *Ontario Energy Board Act, 1998* (OEB Act).

## THE APPLICATION

Pursuant to the Distribution System Code (DSC) amendments made by the OEB in EB-2015-0006 and in accordance with the OEB's filing guidelines for combined service area amendment and asset transfer, Hydro One and Innpower (collectively, Applicants) filed a joint application with the OEB on May 17, 2017, under sections 74 and 86(1)(b) of the OEB Act. The purpose of the application was to eliminate load transfer arrangements between the two distributors. The OEB assigned file number EB-2017-0207 to that application and, on June 15, 2017, the OEB issued its Decision and Order approving the proposed service area amendments and sale of assets.

On April 20, 2018, the Applicants filed a second joint application with the OEB and requested further amendments to each of their respective licensed service areas, due to the recent identification of one residential customer that was not included in the EB-2017-0207 application. The residential customer will be transferred from Hydro One to Innpower. Hydro One also requested the OEB's approval to sell certain distribution assets to Innpower for \$ 5, 518.00 plus applicable taxes. The assets are used to serve the customer moving from Hydro One to Innpower.

## FINDINGS

The OEB finds it to be in the public interest to approve the service area amendments

and sale of assets as proposed by the Applicants in order to eliminate the load transfer arrangement between the two distributors. Innpower's licence will be amended to reflect the proposed transfer of the affected customer. Hydro One's licence is not required to be amended given the manner in which Schedule 1 of Hydro One's licence is presented.

The customer being transferred from Hydro One to Innpower will see a reduction in its monthly delivery charges and, therefore, no credits are required for this customer.

Hydro One and Innpower are reminded that both distributors shall ensure that all relevant customer information including, but not limited to, information regarding security deposit and consumption is properly transferred to the physical distributor to allow for the continuous billing of customer and the continuous application of Ontario Electricity Support Program (OESP) rate assistance to the bills of customer, if applicable.

**IT IS ORDERED THAT:**

1. Schedule 1 of Innpower Corporation's electricity distribution licence ED-2002-0520 is amended. The amended licence is attached to this Decision and Order.
2. Hydro One Networks Inc. is granted leave to sell distribution system assets as listed in Schedule A (Table 1) to Innpower Corporation.

**DATED** at Toronto July 12, 2018

**ONTARIO ENERGY BOARD**

*Original Signed By*

Brian Hewson  
Vice President, Consumer Protection & Industry Performance

**SCHEDULE A**

The assets being transferred between Hydro One and Innpower Corporation are listed below:

Table 1 - List of assets being sold by Hydro One to Innpower Corporation

<b>Asset Type</b>	<b>Count</b>
Poles (30-foot)	1
Transformers (10 kVA)	1
Secondary O/H Wire (m)	20
Secondary U/G Wire (m)	63
<b>Total (\$) before applicable taxes</b>	<b>\$5,518.00</b>