

July 24, 2018

BY EMAIL, COURIER & RESS

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

**RE: EB-2017-0323 – Union Gas Limited – 2015 DSM Deferral Disposition - Draft Rate Order**

Dear Ms. Walli,

Please find attached a Draft Rate Order reflecting the Ontario Energy Board's Decision and Order on Union's application for disposition of 2015 demand side management deferral and variance accounts (EB-2017-0323) dated July 12, 2018.

If you have any questions with respect to this submission please contact me at 519-436-4558.

Yours truly,

*[original signed by]*

Adam Stiers  
Specialist, Regulatory Initiatives

cc: Myriam Seers, Torys  
Josh Wasylyk, OEB  
Valerie Bennett, OEB  
EB-2017-0323 Intervenors

**EB-2017-0323**  
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UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.3485		9.3485
3	Next 200 m <sup>3</sup>	9.1086		9.1086
4	Next 200 m <sup>3</sup>	8.7293		8.7293
5	Next 500 m <sup>3</sup>	8.3811		8.3811
6	Over 1,000 m <sup>3</sup>	8.0934		8.0934
7	Delivery - Price Adjustment (All Volumes)	0.0644 (1)	(0.0391)	0.0253 (2)
	Cap-and-Trade Charges			
8	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
9	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
	Gas Transportation Service			
10	Union North West Zone	6.6669		6.6669
11	Union North East Zone	2.7452		2.7452
12	Transportation - Price Adjustment (Union North West)	0.0440 (3)		0.0440 (3)
13	Transportation - Price Adjustment (Union North East)	0.0918 (4)		0.0918 (4)
	Storage Service			
14	Union North West Zone	2.1960		2.1960
15	Union North East Zone	6.3886		6.3886
16	Storage - Price Adjustment (Union North West)	0.0493 (5)		0.0493 (5)
17	Storage - Price Adjustment (Union North East)	0.0787 (6)		0.0787 (6)
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	9.6085		9.6085
19	Union North East Zone	12.5991		12.5991
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9836) (7)		(0.9836) (7)
21	Commodity and Fuel - Price Adjustment (Union North East)	0.3081 (7)		0.3081 (7)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary credit of (0.0391) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0002 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0067 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.0493 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0787 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (7) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.8789		7.8789
3	Next 9,000 m <sup>3</sup>	6.3933		6.3933
4	Next 20,000 m <sup>3</sup>	5.7225		5.7225
5	Next 70,000 m <sup>3</sup>	5.1633		5.1633
6	Over 100,000 m <sup>3</sup>	3.0448		3.0448
7	Delivery - Price Adjustment (All Volumes)	0.0404 (1)	(0.1115)	(0.0711) (2)
	Cap-and-Trade Charges			
8	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
9	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
	Gas Transportation Service			
10	Union North West Zone	5.8356		5.8356
11	Union North East Zone	2.5155		2.5155
12	Transportation - Price Adjustment (Union North West)	0.0440 (3)		0.0440 (3)
13	Transportation - Price Adjustment (Union North East)	0.0880 (4)		0.0880 (4)
	Storage Service			
14	Union North West Zone	1.6552		1.6552
15	Union North East Zone	4.5497		4.5497
16	Storage - Price Adjustment (Union North West)	0.0316 (5)		0.0316 (5)
17	Storage - Price Adjustment (Union North East)	0.0502 (6)		0.0502 (6)
	Commodity Cost of Gas and Fuel			
18	Union North West Zone	9.6085		9.6085
19	Union North East Zone	12.5991		12.5991
20	Commodity and Fuel - Price Adjustment (Union North West)	(0.9836) (7)		(0.9836) (7)
21	Commodity and Fuel - Price Adjustment (Union North East)	0.3081 (7)		0.3081 (7)
22	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary credit of (0.1115) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Prospective Recovery of gas supply deferral accounts.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0027 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.0316 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0502 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (7) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
1	Monthly Charge	\$860.69		\$860.69
2	Delivery Demand Charge			
3	First 70,000 m <sup>3</sup>	28.6515		28.6515
3	All over 70,000 m <sup>3</sup>	16.8485		16.8485
4	Delivery Commodity Charge			
5	First 852,000 m <sup>3</sup>	0.5344		0.5344
5	All over 852,000 m <sup>3</sup>	0.3803		0.3803
6	Cap-and-Trade Charges			
7	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
7	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
8	Monthly Gas Supply Demand Charge			
9	Union North West Zone	55.8953		55.8953
9	Union North East Zone	47.5032		47.5032
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
11	Commodity Transportation 1			
12	Union North West Zone	3.5086		3.5086
12	Union North East Zone	2.2126		2.2126
13	Transportation 1 - Price Adjustment (Union North West)	0.0555 (1)		0.0555 (1)
14	Transportation 1 - Price Adjustment (Union North East)	0.0968 (1)		0.0968 (1)
15	Commodity Transportation 2			
16	Union North West Zone	-		-
16	Union North East Zone	-		-
17	Commodity Cost of Gas and Fuel			
18	Union North West Zone	9.3663		9.3663
18	Union North East Zone	12.2800		12.2800
19	Commodity and Fuel - Price Adjustment (Union North West)	(0.9834) (1)		(0.9834) (1)
20	Commodity and Fuel - Price Adjustment (Union North East)	0.3083 (1)		0.3083 (1)
21	Bundled Storage Service (\$/GJ)			
22	Monthly Demand Charge	19.093		19.093
22	Commodity Charge	0.206		0.206
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
1	Monthly Charge	\$1,341.41		\$1,341.41
2	Delivery Demand Charge All Zones	15.0877		15.0877
3	Delivery Commodity Charge All Zones	0.2199		0.2199
4	Cap-and-Trade Charges			
5	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
5	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
6	Monthly Gas Supply Demand Charge Union North West Zone	109.5416		109.5416
7	Union North East Zone	154.3467		154.3467
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
9	Commodity Transportation 1 Union North West Zone	6.1476		6.1476
10	Union North East Zone	8.8308		8.8308
11	Transportation 1 - Price Adjustment (Union North West)	-		-
12	Transportation 1 - Price Adjustment (Union North East)	-		-
13	Commodity Transportation 2 Union North West Zone	-		-
14	Union North East Zone	-		-
15	Commodity Cost of Gas and Fuel Union North West Zone	9.3663		9.3663
16	Union North East Zone	12.2800		12.2800
17	Commodity and Fuel - Price Adjustment (Union North West)	(0.9834) (1)		(0.9834) (1)
18	Commodity and Fuel - Price Adjustment (Union North East)	0.3083 (1)		0.3083 (1)
19	Bundled Storage Service (\$/GJ) Monthly Demand Charge	19.093		19.093
20	Commodity Charge	0.206		0.206
21	Storage Demand - Price Adjustment	-		-

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$289.76		\$289.76
2	Delivery Charge - All Zones (1) Maximum	5.2239		5.2239
3	Cap-and-Trade Charges Cap-and-Trade Customer-Related Charge	3.3181		3.3181
4	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
5	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
6	Maximum	675.9484		675.9484

Notes:

(1) Refer to Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	12.3167		12.3167
2	Commodity and Fuel - Price Adjustment	1.6160 (1)		1.6160 (1)
3	Transportation	-		-
4	Total Gas Supply Commodity Charge	<u>13.9327</u>	<u>-</u>	<u>13.9327</u>
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	0.1893		0.1893
	<u>M4 / M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	0.1893		0.1893
	<u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	57.598		57.598
8	Firm backstop gas	1.424		1.424
	Commodity charges:			
9	Gas supply	3.191		3.191
10	Backstop gas	3.638		3.638
11	Reasonable Efforts Backstop Gas	4.665		4.665
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	15.3327		15.3327
14	Failure to Deliver	2.828		2.828
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.



UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Rate M1 - Small Volume General Service Rate</u>			
1	Monthly Charge	\$21.00		\$21.00
2	First 100 m <sup>3</sup>	5.0691		5.0691
3	Next 150 m <sup>3</sup>	4.8051		4.8051
4	All over 250 m <sup>3</sup>	4.1228		4.1228
5	Delivery - Price Adjustment (All Volumes)	0.0825 (1)	0.2716	0.3541 (2)
	Cap-and-Trade Charges			
6	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
7	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
8	Storage Service	0.7331		0.7331
9	Storage - Price Adjustment	0.0039 (3)		0.0039 (3)
10	System Expansion Surcharge (if applicable)	23.0000		23.0000
	<u>Rate M2 - Large Volume General Service Rate</u>			
11	Monthly Charge	\$70.00		\$70.00
12	First 1,000 m <sup>3</sup>	5.0438		5.0438
13	Next 6,000 m <sup>3</sup>	4.9478		4.9478
14	Next 13,000 m <sup>3</sup>	4.7663		4.7663
15	All over 20,000 m <sup>3</sup>	4.4155		4.4155
16	Delivery - Price Adjustment (All Volumes)	0.0854 (4)	0.1127	0.1981 (5)
	Cap-and-Trade Charges			
17	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
18	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
19	Storage Service	0.6483		0.6483
20	Storage - Price Adjustment	0.0049 (6)		0.0049 (6)
21	System Expansion Surcharge (if applicable)	23.0000		23.0000

Notes:

- (1) Includes a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary charge of 0.2716 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Includes a temporary charge of 0.0039 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (4) Includes a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.1127 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0049 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Rate M4 - Firm comm/ind contract rate</u>			
	Monthly demand charge:			
1	First 8,450 m <sup>3</sup>	61.7447		61.7447
2	Next 19,700 m <sup>3</sup>	27.6848		27.6848
3	All over 28,150 m <sup>3</sup>	23.2590		23.2590
	Monthly delivery commodity charge:			
4	First block	1.5391		1.5391
5	All remaining use	0.5796		0.5796
6	Delivery - Price Adjustment (All Volumes)	-		-
	Cap-and-Trade Charges			
7	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
8	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
9	Minimum annual firm delivery commodity charge	1.7284		1.7284
	<u>Interruptible contracts (1)</u>			
10	Monthly Charge	\$644.34		\$644.34
	Daily delivery commodity charge:			
11	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0171		3.0171
12	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8872		2.8872
13	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8189		2.8189
14	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7710		2.7710
15	Delivery - Price Adjustment (All Volumes)	-		-
	Cap-and-Trade Charges			
16	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
17	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
18	Minimum annual interruptible delivery commodity charge	3.2064		3.2064
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts (1)</u>			
19	Monthly demand charge	34.4858		34.4858
20	Monthly delivery commodity charge	2.3333		2.3333
21	Delivery - Price Adjustment (All Volumes)	-		-
	Cap-and-Trade Charges			
22	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
23	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
	<u>Interruptible contracts (1)</u>			
24	Monthly Charge	\$644.34		\$644.34
	Daily delivery commodity charge:			
25	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	3.0171		3.0171
26	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.8872		2.8872
27	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.8189		2.8189
28	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.7710		2.7710
29	Delivery - Price Adjustment (All Volumes)	-		-
	Cap-and-Trade Charges			
30	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
31	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
32	Minimum annual interruptible delivery commodity charge	3.2064		3.2064

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	34.6517		34.6517
2	Monthly delivery commodity charge	0.3328		0.3328
3	Delivery - Price Adjustment	-		-
	<u>Interruptible (1)</u>			
4	Monthly delivery commodity charge: Maximum	6.4290		6.4290
5	Delivery - Price Adjustment	-		-
	<u>Seasonal (1)</u>			
6	Monthly delivery commodity charge: Maximum	6.1849		6.1849
7	Delivery - Price Adjustment	-		-
	<u>Cap-and-Trade Charges</u>			
8	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
9	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
	<u>Rate M9 - Large wholesale service</u>			
10	Monthly demand charge	23.5428		23.5428
11	Monthly delivery commodity charge	0.1544		0.1544
12	Delivery - Price Adjustment	-		-
	<u>Cap-and-Trade Charges</u>			
13	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
	<u>Rate M10 - Small wholesale service</u>			
14	Monthly delivery commodity charge	7.1485		7.1485
	<u>Cap-and-Trade Charges</u>			
15	Cap-and-Trade Facility-Related Charge	0.0240		0.0240

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.429		1.429
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.021		0.021
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.021		0.021
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 28,150 m <sup>3</sup>	40.5921		40.5921
12	Monthly demand charge next 112,720 m <sup>3</sup>	28.0445		28.0445
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.1510		0.1510
14	Customer provides compressor fuel - All volumes	0.1109		0.1109
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.4290		6.4290
16	Maximum - customer provides compressor fuel	6.3889		6.3889
	Cap-and-Trade Charges			
17	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
18	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
19	Transportation fuel ratio - customer provides fuel	0.323%		0.323%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.083		0.083
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.4855		1.4855
23	Customer provides compressor fuel	1.4454		1.4454
24	<u>Monthly Charge</u>	\$1,896.28		\$1,896.28

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.429		1.429
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.021		0.021
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.021		0.021
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	32.0198		32.0198
12	Monthly demand charge all over 140,870 m <sup>3</sup>	16.9369		16.9369
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0632		0.0632
14	Customer provides compressor fuel - All volumes	0.0266		0.0266
	Interruptible commodity charges: (1)			
15	Maximum - Union provides compressor fuel	6.4290		6.4290
16	Maximum - customer provides compressor fuel	6.3924		6.3924
	Cap-and-Trade Charges			
17	Cap-and-Trade Customer-Related Charge	3.3181		3.3181
18	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
19	Transportation fuel ratio - customer provides fuel	0.295%		0.295%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.083		0.083
21	Customer provides compressor fuel	0.055		0.055
22	Transportation commodity charge (cents/m <sup>3</sup> )	1.1159		1.1159
23	Customer provides compressor fuel	1.0793		1.0793
24	<u>Monthly Charge</u>	\$5,440.88		\$5,440.88

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>Rate T3 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.429		1.429
3	Customer provides deliverability inventory	1.184		1.184
4	Firm incremental injection	1.184		1.184
5	Interruptible withdrawal	1.184		1.184
	Commodity charges:			
6	Withdrawal	0.021		0.021
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.021		0.021
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	17.9898		17.9898
12	Union provides compressor fuel - All volumes	0.1178		0.1178
13	Customer provides compressor fuel - All volumes	0.0667		0.0667
	Cap-and-Trade Charges			
14	Cap-and-Trade Facility-Related Charge	0.0240		0.0240
15	Transportation fuel ratio - Customer provides fuel	0.412%		0.412%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
16	Injection / Withdrawals	0.083		0.083
17	Customer provides compressor fuel	0.055		0.055
18	Transportation commodity charge (cents/m <sup>3</sup> )	0.7092		0.7092
19	Customer provides compressor fuel	0.6581		0.6581
	<u>Monthly Charge</u>			
20	City of Kitchener	\$19,843.96		\$19,843.96
21	Natural Resource Gas	\$3,046.25		\$3,046.25
22	Six Nations	\$1,015.42		\$1,015.42

UNION GAS LIMITED  
Union South  
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.023		0.023
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.114		0.114
3	Incremental firm injection right	1.028		1.028
4	Incremental firm withdrawal right	1.028		1.028
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.408%		0.408%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.060		0.060
9	Withdrawal customer provides compressor fuel	0.060		0.060

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	3.154		3.154
2	Dawn to Parkway	3.716		3.716
3	Kirkwall to Parkway	0.561		0.561
4	F24-T	0.070		0.070
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	4.590		4.590
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar	Note (1)		Note (1)
	<u>Cap-and-Trade Facility-Related Charges:</u>			
9	Dawn to Kirkwall / Parkway (Cons) / Lisgar	0.006		0.006
10	Dawn to Parkway (TCPL / EGT)	0.006		0.006
11	Kirkwall to Parkway (Cons) / Lisgar	0.006		0.006
12	Kirkwall to Parkway (TCPL / EGT)	0.006		0.006
13	Parkway to Dawn / Kirkwall	0.006		0.006
14	Kirkwall to Dawn	0.006		0.006
15	Parkway (TCPL) to Parkway (Cons)	0.006		0.006
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
16	Maximum	8.918		8.918
	Commodity charges :			
17	Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
18	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
19	Dawn to Parkway - Union supplied fuel	Note (1)		Note (1)
20	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
21	Dawn to Kirkwall - Shipper supplied fuel	0.104 (1)		0.104 (1)
22	Dawn to Parkway - Shipper supplied fuel	0.122 (1)		0.122 (1)
23	Kirkwall to Parkway - Shipper supplied fuel	0.018 (1)		0.018 (1)
	<u>M12-X Firm Transportation</u>			
24	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
25	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.151 (1)		0.151 (1)
	<u>M13 Transportation of Locally Produced Gas</u>			
26	Monthly fixed charge per customer station	\$957.58		\$957.58
27	Transmission commodity charge to Dawn	0.035		0.035
28	Commodity charge - Union supplies fuel	0.005		0.005
29	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
30	Cap-and-Trade Facility-Related Charge	0.006		0.006
31	Authorized Overrun - Union supplies fuel	0.135		0.135
32	Authorized Overrun - Shipper supplies fuel	0.130 (2)		0.130 (2)

Notes:

- (1) Monthly fuel rates and fuel ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.



UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>M16 Storage Transportation Service</u>			
1	Monthly fixed charge per customer station	\$1,523.40		\$1,523.40
	Monthly demand charges:			
2	East of Dawn	0.774		0.774
3	West of Dawn	2.888		2.888
4	Transmission commodity charge to Dawn	0.035		0.035
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.005		0.005
6	West of Dawn - Union supplied fuel	0.005		0.005
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.006		0.006
10	West of Dawn - Union supplied fuel	0.014		0.014
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Cap-and-Trade Facility-Related Charges to Dawn:			
13	East of Dawn - All Shippers	0.006		0.006
14	West of Dawn - All Shippers	0.006		0.006
	Cap-and-Trade Facility-Related Charges to Pool:			
15	East of Dawn - All Shippers	0.006		0.006
16	West of Dawn - All Shippers	0.006		0.006
	<u>Authorized Overrun</u>			
	Transportation Fuel Charges to Dawn:			
17	East of Dawn - Union supplied fuel	0.065		0.065
18	West of Dawn - Union supplied fuel	0.135		0.135
19	East of Dawn - Shipper supplied fuel	0.060 (1)		0.060 (1)
20	West of Dawn - Shipper supplied fuel	0.130 (1)		0.130 (1)
	Transportation Fuel Charges to Pool :			
21	East of Dawn - Union supplied fuel	0.031		0.031
22	West of Dawn - Union supplied fuel	0.109		0.109
23	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
24	West of Dawn - Shipper supplied fuel	0.095 (1)		0.095 (1)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service</u>			
	Monthly demand charges:			
25	St. Clair / Bluewater & Dawn	2.888		2.888
26	Ojibway & Dawn	2.888		2.888
27	Parkway to Dawn	0.874		0.874
28	Parkway to Kirkwall	0.874		0.874
29	Kirkwall to Dawn	1.542		1.542
30	Dawn to Kirkwall	3.154		3.154
31	Dawn to Parkway	3.716		3.716
32	Kirkwall to Parkway	0.561		0.561
33	Dawn to Dawn-Vector	0.030		0.030
34	Dawn to Dawn-TCPL	0.139		0.139
	Commodity charges:			
35	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
36	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.007		0.007
37	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.010		0.010
38	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.014		0.014
39	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
40	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
41	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.005		0.005
42	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.005		0.005
43	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.024		0.024
44	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
45	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.033		0.033
46	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.019		0.019
47	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.014		0.014
48	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.014		0.014

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2018-0104 Approved April 1, 2018 Rate (a)	Rate Change (b)	EB-2017-0323 Approved October 1, 2018 Rate (c)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service cont'd</u>			
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
19	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
20	Interruptible and Short Term (1 year or less) Firm Transportation: Maximum	75.00		75.00
	<u>Cap-and-Trade Facility-Related Charges:</u>			
21	St. Clair / Bluewater & Dawn	0.006		0.006
22	Ojibway & Dawn	0.006		0.006
23	Parkway to Dawn	0.006		0.006
24	Parkway to Kirkwall	0.006		0.006
25	Kirkwall to Dawn	0.006		0.006
26	Dawn to Kirkwall / Parkway (Cons) / Lisgar	0.006		0.006
27	Dawn to Parkway (TCPL)	0.006		0.006
28	Kirkwall to Parkway (Cons) / Lisgar	0.006		0.006
29	Kirkwall to Parkway (TCPL)	0.006		0.006
30	Dawn to Dawn-Vector	0.006		0.006
31	Dawn to Dawn-TCPL	0.006		0.006
	<u>Authorized Overrun</u>			
	Firm transportation commodity charges:			
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.103		0.103
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.102		0.102
34	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.105		0.105
35	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.109		0.109
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.147		0.147
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.152		0.152
38	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.076		0.076
39	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.076		0.076
40	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.148		0.148
41	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.134		0.134
42	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.175		0.175
43	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.161		0.161
44	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.052		0.052
45	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.052		0.052
46	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
47	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
48	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.095 (1)		0.095 (1)
49	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.095 (1)		0.095 (1)
50	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
51	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.122 (1)		0.122 (1)
52	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.051 (1)		0.051 (1)
53	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.051 (1)		0.051 (1)
54	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.104 (1)		0.104 (1)
55	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.104 (1)		0.104 (1)
56	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.122 (1)		0.122 (1)
57	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.122 (1)		0.122 (1)
58	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
59	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.018 (1)		0.018 (1)
60	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
61	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.001 (1)		0.001 (1)
62	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.005 (1)		0.005 (1)
63	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.005 (1)		0.005 (1)

Notes:

(1) Plus customer supplied fuel per rate schedule.

### RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

#### ELIGIBILITY

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

#### SERVICES AVAILABLE

The following services are available under this rate schedule:

##### (a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

##### (b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

##### (c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

#### MONTHLY RATES AND CHARGES

	Union North West	Union North East
<u>APPLICABLE TO ALL SERVICES</u>		
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.3485	9.3485
Next 200 m <sup>3</sup> per month @	9.1086	9.1086
Next 200 m <sup>3</sup> per month @	8.7293	8.7293
Next 500 m <sup>3</sup> per month @	8.3811	8.3811
Over 1,000 m <sup>3</sup> per month @	8.0934	8.0934
Delivery-Price Adjustment (All Volumes) (1)	0.0253	0.0253
<u>CAP-AND-TRADE CHARGES (in addition to Delivery Charge)</u>		
Cap-and-Trade Customer-Related Charge (if applicable)	3.3181	3.3181
Cap-and-Trade Facility-Related Charge	0.0240	0.0240

#### Notes:

- (1) Includes a temporary credit of (0.0391) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.



Effective  
2018-10-01  
Rate 01A  
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## ADDITIONAL CHARGES FOR SALES SERVICE

### GAS SUPPLY CHARGES

#### Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

#### SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

### MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

### DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

### SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

### TERMS AND CONDITIONS OF SERVICE

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

### RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

#### ELIGIBILITY

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

#### SERVICES AVAILABLE

The following services are available under this rate schedule:

##### (a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

##### (b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

##### (c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

#### MONTHLY RATES AND CHARGES

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.8789	7.8789
Next 9,000 m <sup>3</sup> per month @	6.3933	6.3933
Next 20,000 m <sup>3</sup> per month @	5.7225	5.7225
Next 70,000 m <sup>3</sup> per month @	5.1633	5.1633
Over 100,000 m <sup>3</sup> per month @	3.0448	3.0448
Delivery-Price Adjustment (All Volumes) (1)	(0.0711)	(0.0711)
<u>CAP-AND-TRADE CHARGES (in addition to Delivery Charge)</u>		
Cap-and-Trade Customer-Related Charge (if applicable)	3.3181	3.3181
Cap-and-Trade Facility-Related Charge	0.0240	0.0240

#### Notes:

- (1) Includes a temporary credit of (0.1115) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

ADDITIONAL CHARGES FOR SALES SERVICE**GAS SUPPLY CHARGES**

## Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

## SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Prince Township	23.0000	December 31, 2039

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge			\$21.00
b) Delivery Charge			
First	100 m <sup>3</sup>	5.0691	¢ per m <sup>3</sup>
Next	150 m <sup>3</sup>	4.8051	¢ per m <sup>3</sup>
All Over	250 m <sup>3</sup>	4.1228	¢ per m <sup>3</sup>
Delivery - Price Adjustment (All Volumes) (1)		0.3541	¢ per m <sup>3</sup>
<u>Cap-and-Trade Charges (in addition to Delivery Charge)</u>			
Cap-and-Trade Customer-Related Charge (if applicable)		3.3181	¢ per m <sup>3</sup>
Cap-and-Trade Facility-Related Charge		0.0240	¢ per m <sup>3</sup>
c) Storage Charge (if applicable)		0.7331	¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes) (2)		0.0039	¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

e) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.2716 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary charge of 0.0039 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.



**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.8022	¢ per m <sup>3</sup>
<u>Cap-and-Trade Charges (in addition to Delivery Charge)</u>		
Cap-and-Trade Customer-Related Charge (if applicable)	3.3181	¢ per m <sup>3</sup>
Cap-and-Trade Facility-Related Charge	0.0240	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure kPa		Assumed Atmospheric Pressure kPa
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.



### LARGE VOLUME GENERAL SERVICE RATE

#### (A) Availability

Available to customers in Union's Southern Delivery Zone.

#### (B) Applicability

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

#### (C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge \$70.00

b) Delivery Charge

First	1 000 m <sup>3</sup>	5.0438	¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	4.9478	¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	4.7663	¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	4.4155	¢ per m <sup>3</sup>

Delivery – Price Adjustment (All Volumes) (1) 0.1981 ¢ per m<sup>3</sup>

#### Cap-and-Trade Charges (in addition to Delivery Charge)

Cap-and-Trade Customer-Related Charge (if applicable) 3.3181 ¢ per m<sup>3</sup>

Cap-and-Trade Facility-Related Charge 0.0240 ¢ per m<sup>3</sup>

c) Storage Charge (if applicable) 0.6483 ¢ per m<sup>3</sup>

Storage - Price Adjustment (All Volumes) (2) 0.0049 ¢ per m<sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

e) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

<u>Community Expansion Project</u>	<u>SES Rate (¢ per m<sup>3</sup>)</u>	<u>SES Term Expiry</u>
Kettle and Stony Point First Nation and Lambton Shores	23.0000	December 31, 2029
Milverton, Rostock and Wartburg	23.0000	December 31, 2032
Delaware Nation of Moraviantown First Nation	23.0000	December 31, 2057

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

#### Notes:

(1) Includes a temporary charge of 0.1127 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

(2) Includes a temporary charge of 0.0049 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

#### (D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.



**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.6921	¢ per m <sup>3</sup>
<u>Cap-and-Trade Charges (in addition to Delivery Charge)</u>		
Cap-and-Trade Customer-Related Charge (if applicable)	3.3181	¢ per m <sup>3</sup>
Cap-and-Trade Facility-Related Charge	0.0240	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

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- When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure <u>kPa</u>		Assumed Atmospheric Pressure <u>kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

UNION GAS LIMITED  
DSM Deferral Account Balances  
Year Ending December 31, 2015

Line No.	Account Number	Account Name	Balance (\$000's)	Interest (1) (\$000's)	Total (\$000's)
<u>DSM Accounts:</u>					
1	179-75	Lost Revenue Adjustment Mechanism	602	22	624
2	179-111	Demand Side Management Variance Account	(195)	(7)	(202)
3	179-126	Demand Side Management Incentive	<u>7,472</u>	<u>271</u>	<u>7,743</u>
4	Total DSM Accounts (Lines 1 through 3)		<u>7,879</u>	<u>285</u>	<u>8,165</u>
5	Total Deferral Account Balances		<u>7,879</u>	<u>285</u>	<u>8,165</u>

Notes:

(1) Interest accrued to September 30, 2018.

UNION GAS LIMITED  
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (2) (b)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (c) = (a / b) * 100
	<u>Union North</u>				
1	Small Volume General Service	01	(299)	763,829	(0.0391)
2	Large Volume General Service	10	(279)	249,771	(0.1115)
	<u>Union South</u>				
3	Small Volume General Service	M1	6,206	2,284,778	0.2716
4	Large Volume General Service	M2	980	870,022	0.1127
5	Total General Service		<u>6,609</u>		

Notes:

- (1) Rate Order, Working Papers, Schedule 1.  
(2) Forecast volume for the period October 1, 2018 to March 31, 2019.

UNION GAS LIMITED  
Contract Unit Rates for One-Time Adjustment - Delivery  
DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	2015 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (b)	Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b) * 100
	<u>Union North</u>				
1	Medium Volume Firm Service	20	41	540,593	0.0076
2	Large Volume High Load Factor	100	(1,032)	1,398,188	(0.0738)
3	Large Volume Interruptible	25	-	147,757	-
	<u>Union South</u>				
4	Firm Com/Ind Contract	M4	2,170	457,207	0.4745
5	Interruptible Com/Ind Contract	M5A	(1,168)	209,157	(0.5583)
6	Special Large Volume Contract	M7	2,554	427,949	0.5968
7	Large Wholesale	M9	-	66,511	-
8	Small Wholesale	M10	-	301	-
9	Contract Carriage Service	T1	(998)	444,084	(0.2247)
10	Contract Carriage Service	T2	(11)	4,365,603	(0.0003)
11	Contract Carriage- Wholesale	T3	-	263,235	-
12	Total Contract Service		<u>1,556</u>		

Notes:

(1) Rate Order, Working Papers, Schedule 1.

UNION GAS LIMITED  
Miscellaneous Non-Energy Charges

Line No.	Service	Fee
	Residential Customer Class Service	
1	Connection Charge	\$35
2	Temporary Seal - Turn-off (Seasonal)	\$22
3	Temporary Seal - Turn-on (Seasonal)	\$35
4	Landlord Turn-on	\$35
5	Disconnect/Reconnect for Non-Payment	\$65
	Commercial/Industrial Customer Class Service	
6	Connection Charge	\$38
7	Temporary Seal - Turn-off (Seasonal)	\$22
8	Temporary Seal - Turn-on (Seasonal)	\$38
9	Landlord Turn-on	\$38
10	Disconnect/Reconnect for Non-Payment	\$65
	Statement of Account/History Statements	
11	History Statement (previous year)	\$15/statement
12	History Statement (beyond previous year)	\$40/hour
13	Duplicate Bills * (if processed by system)	No charge
14	Duplicate Bills * (if manually processed)	\$15/statement
	Dispute Meter Test Charges	
15	Meter Test - Residential Meter	\$50 flat fee for removal and test
16	Meter Test - Commercial/Industrial Meter	Hourly charge based on actual costs
	Direct Purchase Administration Charges	
17	Monthly fee per bundled t-service contract or unbundled U2 contract	\$75.00
18	Monthly per customer fee	\$0.19
19	Invoice Vendor Adjustment (IVA) fee (for each successfully submitted IVA transaction)	\$1.09

Notes:

- \* Duplicate bill charges only apply when customer wants two copies of a bill. Lost bills from the last billing period will be replaced free of charge.

**EB-2017-0323**  
**Working Papers Index**

**Schedule**

- 1 Allocation of 2015 DSM Deferral Account Balances
- 2 General Service Bill Impacts

UNION GAS LIMITED  
Allocation of DSM Deferral Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South									Total (1)	
		(a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	M1 (g)	M2 (h)	M4 (i)	M5A (j)	M7 (k)	M9 (l)	M10 (m)	T1 (n)	T2 (o)	T3 (p)	(q)
<u>Delivery-Related Deferrals:</u>																		
1	Lost Revenue Adjustment Mechanism	179-75	-	-	47	61	-	-	-	185	261	62	-	-	5	4	-	624
2	Demand Side Management Variance Account	179-111	(1,102)	(464)	(171)	(1,093)	-	2,511	(294)	1,266	(1,674)	1,838	-	-	(1,003)	(15)	-	(202)
3	Demand Side Management Incentive	179-126	803	186	166	-	-	3,695	1,275	719	245	654	-	-	-	-	-	7,743
4	Total Delivery-Related Deferrals		(299)	(279)	41	(1,032)	-	6,206	980	2,170	(1,168)	2,554	-	-	(998)	(11)	-	8,165

Notes:  
(1) Rate Order, Appendix C.



UNION GAS LIMITED  
General Service Bill Impacts

Line No.	Particulars	Rate Component	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (1) (a)	Volume (m <sup>3</sup> ) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
1	<u>Rate 01</u>	Delivery	(0.0391)	1,733	(0.68)
2		Commodity	-	1,733	-
3		Transportation	-	1,733	-
4			<u>(0.0391)</u>		<u>(0.68)</u>
5	Sales Service				(0.68)
6	Direct Purchase Bundled T				(0.68)
7	<u>Rate 10</u>	Delivery	(0.1115)	66,961	(74.66)
8		Commodity	-	66,961	-
9		Transportation	-	66,961	-
10			<u>(0.1115)</u>		<u>(74.66)</u>
11	Sales Service				(74.66)
12	Direct Purchase Bundled T				(74.66)
13	<u>Rate M1</u>	Delivery	0.2716	1,679	4.56
14		Commodity	-	1,679	-
15			<u>0.2716</u>		<u>4.56</u>
16	Sales Service				4.56
17	Direct Purchase				4.56
18	<u>Rate M2</u>	Delivery	0.1127	55,772	62.86
19		Commodity	-	55,772	-
20			<u>0.1127</u>		<u>62.86</u>
21	Sales Service				62.86
22	Direct Purchase				62.86

Notes:

(1) Rate Order, Appendix D, p. 1, column (c).

(2) Average consumption, per customer, for the period October 1, 2018 to March 31, 2019.

Rate 01 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate 10 volume based on annual consumption of 93,000 m<sup>3</sup>.

Rate M1 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate M2 volume based on annual consumption of 73,000 m<sup>3</sup>.