



EPCOR Natural Gas Limited Partnership

Exhibit A - 2016 IRM Application Revised October 24

EB-2018-0235

Rates Effective: October 1, 2016

Date Filed: October 24, 2018

Index

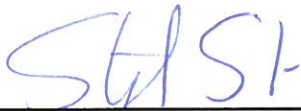
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CERTIFICATION OF EVIDENCE

The undersigned, being EPCOR Ontario Utilities Inc.'s Senior Vice-President, Commercial Services, Steve Stanley hereby certifies for and on behalf of EPCOR Natural Gas Limited Partnership (ENGLP), as general partner of ENGLP that:

1. I am a senior officer of EPCOR Ontario Utilities Inc., which is the general partner of ENGLP;
2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's (the "Board") *Filing Requirements for Electricity Distribution Rate Applications* (last revised on July 20, 2017); and
3. The evidence submitted in support of ENGLP's 2016 IRM Application for rates effective October 1, 2016 filed with the Board is accurate, consistent and complete to the best of my knowledge.

DATED this 24th day of October, 2018.



Steve Stanley
Senior Vice-President, Commercial Services
EPCOR Ontario Utilities Inc.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*
1998, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by EPCOR
Natural Gas Limited Partnership for an Order or
Orders approving or fixing just and reasonable rates
and other charges for the sale, distribution,
transmission and storage of gas commencing October
1, 2016.

APPLICATION

EPCOR Natural Gas Limited Partnership ("ENGLP" or "the Applicant") is a privately-owned utility that sells and distributes natural gas within Southern Ontario and charges Ontario Energy Board (the "Board" or the "OEB")-authorized rates for the distribution service it provides on an interim basis (EB-2016-0236). The Applicant supplies natural gas to Aylmer and surrounding areas to approximately 8,800 customers with its service territory stretching from south of Highway 401 to the shores of Lake Erie, from Port Bruce to Clear Creek.

The last rebasing for Natural Resource Gas Limited ("NRG"), the previous owner of the distribution system, was for the term October 1, 2010 September 30, 2014 (EB-2010-0018). This five-year period was extended to September 30, 2016 through IRM Applications (EB-2014-0274 / EB-2015-0115). On August 9, 2016 NRG filed a rate application (EB-2016-0236) for the period October 1, 2016 to September 30, 2021. In Procedural Order 1 of that application the OEB approved NRG's request that existing rates become interim effective October 1, 2016. On November 30, 2016 the OEB approved NRG's request to place the rate application in abeyance pending the OEB's decision on NRG's MAAD application (EB-2016-0351) which requested approval to transfer its natural gas distribution system to ENGLP. The OEB approved the MAAD application on August 3, 2017 and the transaction closed on November 1, 2017. In the MAAD application, ENGLP indicated it would assume responsibility for NRG's rate application held in abeyance and would file an amended application six to nine months from the close of the transaction.

On April 24, 2018, ENGLP updated the Board on its proposed approach for finalizing the existing interim rates and filing a cost of service rate application that is in full compliance with the Filing Requirements for Natural Gas Rate Applications. The first step in the approach is to address the period from October 1, 2016 to December 31, 2019 through a continuation of the Incentive Rate Mechanism applied in NRG's previous IRM Applications (EB-2014-0274 / EB-2015-0115) as approved by the Board. This 2016 IRM Application (the "Application") is the first step in finalizing rates for all years since ENGLP acquired the assets of NRG, covering the time period October 1, 2016 to September 30, 2017. All customer groups of ENGLP are affected by this Application as the price cap adjustment has been applied to each customer group. The rates applied for in this Application should be considered final for the period October 1, 2016 to September 30, 2017. ENGLP has concurrently filed IRM applications for the periods October 1, 2017 to September 30, 2018 and October 1, 2018 to September 30, 2019. Each of those applications uses the proposed rates in the IRM applications for the preceding period as a basis for determining the rates applied for.

As this Application is a replacement for the October 1, 2016 to September 30, 2017 period addressed in the rate application filed by NRG on August 8, 2016, ENGLP is requesting that the rates applied for in this Application take effect October 1, 2016. In order to effect such, ENGLP is requesting the creation of deferral accounts for the shared tax changes and value of the price cap adjustment covered by this Application as outlined in the Accounting Orders in Appendix A.

ENGLP has prepared this Application for the 2017 rate year October 1, 2016 to September 30, 2017 reflecting the continuation of the IRM framework as approved by the Board. As actual customer counts and volumes for the 2017 rate year are known, these actuals have been used as the billing determinants in this Application. As consumption by block information is not available from the information received from NRG and ENGLP's current billing system cannot provide a breakdown of the consumption by block for consumption prior to the implementation of the new system, the total annual consumption by rate group has been allocated to blocks based on the historical proportions used by NRG in its IRM applications since EB-2010-0018.

This Application generally conforms to the Board's Chapter 3 Incentive Rate-Setting Application Filing Requirements for Electricity Distribution Rate Applications - 2017 Edition for 2018 Rate Applications, dated July 20, 2017. The Application is supported by the written evidence provided

in the pages that follow.

ENGLP has prepared an Excel based 2016 IRM Adjustment Model to support the calculation of rates proposed in this Application. A live working version of this model has been filed as supporting material to this Application. A hard copy of the model is provided in Appendix B.

ENGLP applies for Board approval of the following:

- a revenue increment based on previous 2015 rates adjusted by a price cap adjustment effective October 1, 2016;
- the continuation of the Transmission Service Rates in effect during the rate year;
- the continuation of the reference prices for the Purchased Gas Transportation Variance Account (PGTVA) as applied for the rate year following the Board's decision and order EB-2017-0215 correcting the PGTVA reference prices in EB-2010-0018;
- approval of the accounting orders allowing the creation of deferral accounts to record annual amounts for the historic unrecovered IRM adjustments (Unrecovered IRM Adjustment Deferral Account) and the annual historic unrecovered shared tax changes (Unrecovered Shared Tax Changes Deferral Account);
- approval to record the value of the price cap adjustment for the period covered by this Application in the proposed Unrecovered IRM Deferral Account for recovery in future periods;
- approval to record the value of the 2016-2017 shared tax changes in the proposed Unrecovered Shared Tax Changes Deferral Account for recovery in future periods; and,
- the continuation of ENGLP's current Rules and Regulations and Schedule of Service Charges.

The Applicant requests that, pursuant to Section 32.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant.

DATED at Edmonton, Alberta, this 24th day of October, 2018.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

[Original signed by]

Bruce Brandell
Director, Commercial Services
EPCOR Utilities Inc.

APPLICATION CONTACT INFORMATION

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MANAGER'S SUMMARY

Price Cap Adjustment

The annual price cap adjustment is defined as the annual percentage change in the Inflation factor less an X-Factor (i.e. productivity factor and a stretch factor).

Inflation Factor

In the *Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors*, the Board adopted a 2-factor Input Price Index ("IPI") methodology. The Board uses the year-over-year change in the GDP-IPI (FDD), and the AWE ("Average Weekly Earnings") All Employees-Ontario, to calculate the 2-factor IPI. The percentage change is calculated as the weighted sum of 70% of the annual percentage change in the GDP-IPI (FDD) for the prior year relative to the index value for two years prior and 30% of the annual percentage change in the AWE for the prior year relative to the data for years prior.

On September 17, 2015, the Board issued the IPI of 2.1% to be used as the inflation adjustment for rates adjusted through the price cap adjustment for rates effective in 2016.

Productivity Factor

The Board also determined that the appropriate value for the productivity factor (Industry TFP) for the price cap adjustment is zero.

Stretch Factor

ENGLP will apply a stretch factor based on the methodology used by NRG in its previous IRM applications. This stretch factor methodology is based on the approved agreement of parties on the stretch factor outlined in the NRG's approved Settlement Agreement for Fiscal 2011 Rates Application (Phase 2) (EB-2010-0018). Page 5 of the Settlement Agreement outlines the agreement on the stretch factor to be used in the price cap adjustment as the following:

With respect to the stretch factor, the Parties agree to the application of a stretch factor

that is 0.1% greater than the stretch factor applicable to mid-range electricity distributors. Thus, until such time as the Board adjusts the stretch factors for mid-range electricity distributors (currently 0.4%), the stretch factor utilized in NRG's IR Plan shall be 0.5%.

At the time the above settlement agreement was approved, the electric distributors were under 3rd generation incentive rate-setting. On October 18, 2012, the Board issued its *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the "RRFE Report"). One of the outcomes of the RRFE Report was to move the electricity distributors to 4th generation incentive rate-setting. Under 4th generation, the stretch factor for the mid-range electricity distributors is 0.3%. When the agreed-upon adder of 0.1% is applied to the revised mid-range stretch factor, the resulting stretch factor is 0.4%. The stretch factor of 0.4% is used by ENGLP in this Application, consistent with the methodology approved by the Board for NRG's 2015 distribution rates.

Based on the above discussion, the overall price cap adjustment is as follows

Inflation = 2.1%

Productivity = 0.0%

Stretch = (0.4%)

Total = 1.7%

The price cap adjustment factor of 1.7% has been used in the 2016 IRM Adjustment Model to determine the proposed distribution rates. For comparison purposes, Tables 1 and 2 below provide the current and proposed distribution rates.

Since this Application covers a historical time period, ENGLP is requesting to create a deferral account to record this difference. Table 3 shows the change in the revenue associated with the proposed distribution rates, the resulting proposed deferral account balance and deferred revenue recovery rate rider. The account balance of \$115,863 has been determined as the difference between the current revenue and the proposed revenue as calculated by applying the respective rates to the actual volumes by rate group for the period October 1, 2016 through September 30, 2017. The volumetric rate rider has been calculated by dividing the difference for

each rate group over the actual volumes for the 2017 rate year.

Table 1 – Current ENGLP Distribution Rates

[illegible]

Table 2 – Proposed ENGLP Distribution Rates

[illegible]

Table 3 –Deferred Revenue Recovery

Rate Group	Proposed Revenue	Current Revenue	Change In Revenue	Deferred Revenue	Number of Customers	Total Annual Consumption	Proposed Deferred Revenue Recovery Rate Rider cents per m3
	A	B	C = A- B	D = C / 12 * 12	E	F	H = D /F
RATE 1 - General Service Rate	\$ 4,588,423	\$ 4,511,723	\$ 76,699	\$ 76,699	8,676	20,570,795	0.3729
RATE 2 - Seasonal Service	\$ 178,601	\$ 175,615	\$ 2,985	\$ 2,985	53	1,454,147	0.2053
RATE 3 - Special Large Volume Contract Rate	\$ 137,174	\$ 134,881	\$ 2,293	\$ 2,293	5	1,485,572	0.1543
RATE 4 - General Service Peaking	\$ 149,654	\$ 147,152	\$ 2,502	\$ 2,502	36	912,931	0.2740
RATE 5 - Interruptible Peaking Contract Rate	\$ 48,082	\$ 47,279	\$ 804	\$ 804	4	553,894	0.1451
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,829,408	\$ 1,798,828	\$ 30,580	\$ 30,580	1	38,423,518	0.0796
	<u>\$ 6,931,342</u>	<u>\$ 6,815,479</u>	<u>\$ 115,863</u>	<u>\$ 115,863</u>	<u>8,775</u>	<u>63,400,857</u>	
			1.70%				

Shared Tax Changes

The federal general corporate tax rate of 15%, in effect since June 30, 2012, was still in effect for the 2017 rate year. The provincial tax rate applicable to ENGLP at 11.5% on total taxable income is the same as in NRG's 2015 IRM application.

These tax rates cause income taxes to increase by \$34,103 over the amount assumed in NRG's 2011 rates which is the year that rates were last determined on a cost-of-service basis.

In accordance with the IRM plan NRG filed in its last rebasing application (EB-2010-0018) that supports the 2011 rates, the changes in income tax are to be shared 50/50 between the customers and the Applicant. As part of this Application, ENGLP is requesting an accounting order to create a deferral account to record the historical shared tax changes and record an amount of \$17,051 for the 2017 rate year. The following table shows the amount of the rate rider that would apply upon disposition of the deferral account, which has been calculated in the same manner as previously applied by NRG and designed to collect the \$17,051 from customers over a one-year period.

Table 4 – Shared Tax Changes Rate Rider

Rate Group	Revenue By Rate Class	Proportionate Revenue	Shared Tax Changes	Number of Customers	Number of Months	Fixed Monthly Rate Rider
RATE 1 - General Service Rate	4,511,723	66.2%	11,288	8,676	12	\$ 0.1084
RATE 2 - Seasonal Service	175,615	2.6%	439	53	12	\$ 0.6908
RATE 3 - Special Large Volume Contract Rate	134,881	2.0%	337	5	12	\$ 5.6243
RATE 4 - General Service Peaking	147,152	2.2%	368	36	12	\$ 0.8522
RATE 5 - Interruptible Peaking Contract Rate	47,279	0.7%	118	4	12	\$ 2.4643
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1,798,828	26.4%	4,500	1	12	\$ 375.0371
	<u>6,815,479</u>	<u>100.0%</u>	<u>17,051</u>	<u>8,775</u>		

Proposed Draft Rate Schedules effective October 1, 2016 reflecting the proposed rates in Table 2 and 4 have been provided in Appendix C. Since this Application covers the historical time period of October 1, 2016 to September 30, 2017, ENGLP is proposing to create deferral accounts for the deferred revenue and the shared tax changes and to record amounts for the 2017 rate year based on the balances and rate riders proposed in Tables 3 and 4.

Bill Impacts

The following table provides a summary of bill impacts for each rate class assuming the average consumption level of the rate class. The bill impacts below are meant to be illustrative of the impact on the bills that were rendered for October 1, 2016 to September 30, 2017; however the bills for that time period will not be adjusted to reflect these changes since this Application covers the historical time period. Further details on the bill impacts summarized below are provided in the 2016 IRM Adjustment Model.

Table 5 – Illustrative Bill Impact Summary

Rate Class	Fixed Change	Volumetric Change	Shared Tax Rate Rider	Total Change \$	Total Change %
Rate 1 - Residential	\$ -	\$ 7.43	-\$ 0.26	\$ 7.17	1.6%
Rate 1 - Commercial	\$ -	\$ 26.95	-\$ 0.26	\$ 26.69	1.9%
Rate 1 - Industrial	\$ -	\$ 55.73	-\$ 0.26	\$ 55.47	1.8%
Rate 2 - April to October	\$ -	\$ 55.28	\$ 3.16	\$ 58.44	1.9%
Rate 2 - November to March	\$ -	\$ 1.05	\$ 2.25	\$ 3.30	1.4%
Rate 2 - Annual	\$ -	\$ 56.33	\$ 5.41	\$ 61.74	1.9%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 458.59	-\$ 58.87	\$ 399.73	1.5%
Rate 4 - April to December	\$ -	\$ 42.94	\$ 1.46	\$ 44.40	2.4%
Rate 4 - January to March	\$ -	\$ 26.55	\$ 0.49	\$ 27.03	1.2%
Rate 4 - Annual	\$ -	\$ 69.49	\$ 1.95	\$ 71.44	1.7%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 200.94	-\$ 16.15	\$ 184.79	1.6%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 30,580.08	-\$ 61.11	\$ 30,518.97	1.7%

Appendix A – Accounting Orders

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Order

Deferral Account to Record Unrecovered Shared Tax Changes

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

EPCOR Natural Gas Limited Partnership ("ENGLP") shall establish a new "Unrecovered Shared Tax Changes Deferral Account" to record the balances related to the recovery of the shared tax changes associated with historic rate years as outlined in ENGLP's 2016 IRM Application to bring the balances forward for a future disposition. The account will be established as Account 179 Other Deferred Charges, Sub-Account 100 Shared Tax Changes Deferral Account until such time as the amounts have been disposed of.

ENGLP will not record interest on any balance in this sub-account.

ENGLP will submit a request for the disposal of the amounts related to the 2016-2017 shared tax changes in its 2018 IRM Application. It is expected that the deferral account will be disposed of over a one year period using the fixed monthly rate rider as outlined in ENGLP's 2016 IRM Application.

Accounting Entries for Shared Tax Changes Deferral Account

To record historical unrecovered shared tax changes amount in Deferral Account No. 179-100 Shared Tax Changes Deferral Account and recognize the associated revenue.

Debit - Account No. 179-100 Shared Tax Changes Deferral Account

Credit - Account No. 529 – Gas Sales

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Order

Deferral Account to Record the Unrecovered IRM Adjustment

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

EPCOR Natural Gas Limited Partnership (“ENGLP”) shall establish a new “Unrecovered IRM Adjustment Deferral Account” to record amounts related to the recovery of the price cap adjustment associated with historic rate years as outlined in ENGLP’s 2016 IRM Application to bring the balance forward for a future disposition. The account will be established as Account 179 Other Deferred Charges, Sub-Account 101 Unrecovered IRM Adjustment Deferral Account until such time as the amounts have been disposed of.

ENGLP will not record interest on any balance in this sub-account.

ENGLP will submit a request for the disposal of the amounts related to the 2016-2017 IRM adjustment in its 2018 IRM Application. It is expected that the deferral account will be disposed of over a one year period using volumetric rate rider as outlined in ENGLP’s 2016 IRM Application.

Accounting Entries for Unrecovered IRM Adjustment Deferral Account

To record the historical IRM adjustment based on the revenue differences in Deferral Account No. 179-101 Unrecovered IRM Adjustment Deferral Account and recognize the associated revenue.

Debit - Account No. 179-101 Unrecovered IRM Adjustment Deferral Account

Credit - Account No. 529 – Gas Sales

Appendix B - 2016 IRM Adjustment Model

Distributor Information

Distributor Name

EPCOR Natural Gas Limited Partnership

OEB Application Number

EB-2018-0235 Exhibit A - 2016 IRM Application Amended October 24, 2018

A1.1 Distributor Information

Current Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	16.2312	10.9099					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	16.2312	10.9099					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	16.2312	10.9099					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	15.8212		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	19.9424		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					4.0357	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.8149	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	20.1755	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					7.1995 ¹		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.8894	18.8392		7.9412	10.9612
1 Placeholder rate for average application										

Billing Determinants - Actuals October 1, 2016 to September 30, 2017

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	8,148	13,875,993	823,152					14,699,145		
RATE 1 - General Service Rate - Commercial	462	1,843,268	2,483,468					4,326,736		
RATE 1 - General Service Rate - Industrial	66	338,677	1,206,237					1,544,914		
RATE 2 - Seasonal Service - Apr to Oct	53	383,294		1,020,704	-			1,403,998		
RATE 2 - Seasonal Service - Nov to Mar	53	5,767		44,382	-			50,149		
RATE 3 - Special Large Volume Contract Rate	5					1,485,572	224,723	1,485,572		
RATE 4 - General Service Peaking - Apr to Dec	36	231,195	237,094					468,289		
RATE 4 - General Service Peaking - Jan to Mar	36	112,020	332,622					444,642		
RATE 5 - Interruptible Peaking Contract Rate	4					553,894		553,894		
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1					38,423,518	1,606,140			
	8,775	16,790,214	5,082,574	1,065,086	-	40,462,984	1,830,863	24,977,339	-	-

B1.2 Billing Determinants

Revenue from Current Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,319,976	\$ 2,252,240	\$ 89,805	\$ -	\$ -	\$ -	\$ -	\$ 5,336	\$ -	\$ -	\$ 3,667,357
RATE 1 - General Service Rate - Commercial	\$ 74,844	\$ 299,184	\$ 270,944	\$ -	\$ -	\$ -	\$ -	\$ 1,571	\$ -	\$ -	\$ 646,543
RATE 1 - General Service Rate - Industrial	\$ 10,692	\$ 54,971	\$ 131,599	\$ -	\$ -	\$ -	\$ -	\$ 561	\$ -	\$ -	\$ 197,823
RATE 2 - Seasonal Service - Apr to Oct	\$ 5,565	\$ 60,642	\$ -	\$ 96,789	\$ -	\$ -	\$ -	\$ 510	\$ -	\$ -	\$ 163,506
RATE 2 - Seasonal Service - Nov to Mar	\$ 3,975	\$ 1,150	\$ -	\$ 6,966	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 12,109
RATE 3 - Special Large Volume Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 59,953	\$ 65,389	\$ 539	\$ -	\$ -	\$ 134,881
RATE 4 - General Service Peaking - Apr to Dec	\$ 4,860	\$ 36,563	\$ 24,947	\$ -	\$ -	\$ -	\$ -	\$ 170	\$ -	\$ -	\$ 66,540
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,620	\$ 22,601	\$ 56,230	\$ -	\$ -	\$ -	\$ -	\$ 161	\$ -	\$ -	\$ 80,612
RATE 5 - Interruptible Peaking Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 39,878	\$ -	\$ 201	\$ -	\$ -	\$ 47,279
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,494,444	\$ 302,584	\$ -	\$ -	\$ -	\$ 1,798,828
	\$ 1,439,532	\$ 2,727,352	\$ 573,525	\$ 103,755	\$ -	\$ 1,594,275	\$ 367,972	\$ 9,067	\$ -	\$ -	\$ 6,815,479

B1.3 Current Rev From Rates

Current Rate Riders

Description	Shared Tax
Effective Until	Changes
	September 30, 2016
	per customer per
	month assuming all
	months
Rate Group	
RATE 1 - General Service Rate - Residential	0.13
RATE 1 - General Service Rate - Commercial	0.13
RATE 1 - General Service Rate - Industrial	0.13
RATE 2 - Seasonal Service - Apr to Oct	0.24
RATE 2 - Seasonal Service - Nov to Mar	0.24
RATE 3 - Special Large Volume Contract Rate	10.53
RATE 4 - General Service Peaking - Apr to Dec	0.69
RATE 4 - General Service Peaking - Jan to Mar	0.69
RATE 5 - Interruptible Peaking Contract Rate	3.81
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	380.13

C1.1 Current Rate Riders

Rate 1 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	13.50	1.70%	13.73	8,676	1,429,406	No Change	13.50	1,405,512
Delivery First 1,000 m3	16.2312	1.70%	16.5071	16,057,938	2,650,705	Re-Balance	16.6567	2,674,725
Delivery Over 1,000 m3	10.9099	1.70%	11.0954	4,512,857	500,718	Change	11.0954	500,718
Commodity	0.0363	1.70%	0.0369	20,570,795	7,594	No Change	0.0363	7,467
					4,588,423			4,588,423

Data from 2014 IRM Rate Generator for Electric LDC.

Price Escalator	2.1%	Choose Stretch Factor Group	III	Mid Group
Productivity Factor	0.0%	Associated Stretch Factor Value	0.30%	
Price Cap Index	1.7%	Settlement Agreement Adjustment	0.10%	
		Total Stretch Factor	0.40%	

D1.1 Rate 1 Adjustment

Rate 2 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	15.00	1.70%	15.26	53	9,702	No Change	15.00	9,540
Delivery First 1,000 m3 - Apr To Oct	15.8212	1.70%	16.0902	383,294	61,673	Re-Balance	16.5856	63,572
Delivery Next 24,000 m3 - Apr To Oct	9.4826	1.70%	9.6438	1,020,704	98,435	No Change	9.4826	96,789
Delivery Over 25,000 m3 - Apr To Oct	6.1698	1.70%	6.2747	-	-	No Change	6.1698	-
Delivery First 1,000 m3 - Nov To Mar	19.9424	1.70%	20.2814	5,767	1,170	Re-Balance	20.9059	1,206
Delivery Next 24,000 m3 - Nov To Mar	15.6960	1.70%	15.9628	44,382	7,085	No Change	15.6960	6,966
Delivery Over 25,000 m3 - Nov To Mar	15.2899	1.70%	15.5498	-	-	No Change	15.2899	-
Commodity	0.0363	1.70%	0.0369	1,454,147	537	No Change	0.0363	528
					178,601			178,601
								-

D1.2 Rate 2 Adjustment

Rate 3 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Billing							
	Current Rate	Price Cap	Adjusted Rates	Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	150.00	1.70%	152.55	5	9,153	No Change	150.00	9,000
Delivery Firm	4.0357	1.70%	4.1043	1,485,572	60,972	Re-Balance	4.1900	62,246
Demand Firm	29.0974	1.70%	29.5921	224,723	66,500	No Change	29.0974	65,389
Commodity	0.0363	1.70%	0.0369	1,485,572	548	No Change	0.0363	539
					137,174			137,174

D1.3 Rate 3 Adjustment

Rate 4 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Billing							
	Current Rate	Price Cap	Adjusted Rates	Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	15.00	1.70%	15.26	36	6,590	No Change	15.00	6,480
Delivery First 1,000 m3 - Apr To Dec	15.8149	1.70%	16.0838	231,195	37,185	Re-Balance	16.4836	38,109
Delivery Over 1,000 m3 - Apr To Dec	10.5218	1.70%	10.7007	237,094	25,371	No Change	10.5218	24,947
Delivery First 1,000 m3 - Jan To Mar	20.1755	1.70%	20.5185	112,020	22,985	Re-Balance	21.0286	23,556
Delivery Over 1,000 m3 - Jan To Mar	16.9052	1.70%	17.1926	332,622	57,186	No Change	16.9052	56,230
Commodity	0.0363	1.70%	0.0369	912,931	337	No Change	0.0363	331
					149,654			149,654

D1.4 Rate 4 Adjustment

Rate 5 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Billing							
	Current Rate	Price Cap	Adjusted Rates	Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	150.00	1.70%	152.55	4	7,322	No Change	150.00	7,200
Delivery Firm	7.1995	1.70%	7.3219	553,894	40,556	Re-Balance	7.3446	40,681
Commodity	0.0363	1.70%	0.0369	553,894	204	No Change	0.0363	201
					48,082			48,082

D1.5 Rate 5 Adjustment

Rate 6 Price Cap Adjustment

GDP-IPI	2.10%
Less Productivity	0.00%
Less Stretch Factor	0.40%
Price Cap Adjustment	1.70%

	Billing							
	Current Rate	Price Cap	Adjusted Rates	Determinants	Revenue		Balanced Rates	Revenue
Monthly Service Charge	150.00	1.70%	152.55	1	1,831	No Change	150.00	1,800
Delivery Firm	3.8894	1.70%	3.9555	38,423,518	1,519,850	Re-Balance	3.9556	1,519,880
Demand Firm	18.8392	1.70%	19.1595	1,606,140	307,728	Change	19.1595	307,728
					1,829,408			1,829,408

D1.6 Rate 6 Adjustment

Proposed Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	16.6567	11.0954					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	16.6567	11.0954					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	16.6567	11.0954					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	16.5856		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	20.9059		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					4.1900	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	16.4836	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	21.0286	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					7.3446 ¹		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.9556	19.1595		7.9412	10.9612
1 Placeholder rate for average application										

E1.1 Proposed Dist Rates

Billing Determinants - Actuals October 1, 2016 to September 30, 2017

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	8,148	13,875,993	823,152	-	-	-	-	14,699,145	-	-
RATE 1 - General Service Rate - Commercial	462	1,843,268	2,483,468	-	-	-	-	4,326,736	-	-
RATE 1 - General Service Rate - Industrial	66	338,677	1,206,237	-	-	-	-	1,544,914	-	-
RATE 2 - Seasonal Service - Apr to Oct	53	383,294	-	1,020,704	-	-	-	1,403,998	-	-
RATE 2 - Seasonal Service - Nov to Mar	53	5,767	-	44,382	-	-	-	50,149	-	-
RATE 3 - Special Large Volume Contract Rate	5	-	-	-	-	1,485,572	224,723	1,485,572	-	-
RATE 4 - General Service Peaking - Apr to Dec	36	231,195	237,094	-	-	-	-	468,289	-	-
RATE 4 - General Service Peaking - Jan to Mar	36	112,020	332,622	-	-	-	-	444,642	-	-
RATE 5 - Interruptible Peaking Contract Rate	4	-	-	-	-	553,894	-	553,894	-	-
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1	-	-	-	-	38,423,518	1,606,140	-	-	-
	8,775	16,790,214	5,082,574	1,065,086	-	40,462,984	1,830,863	24,977,339	-	-

E1.2 Billing Determinants

Proposed Revenue from Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,319,976	\$ 2,311,285	\$ 91,332	\$ -	\$ -	\$ -	\$ -	\$ 5,336	\$ -	\$ -	\$ 3,727,929
RATE 1 - General Service Rate - Commercial	\$ 74,844	\$ 307,028	\$ 275,550	\$ -	\$ -	\$ -	\$ -	\$ 1,571	\$ -	\$ -	\$ 658,992
RATE 1 - General Service Rate - Industrial	\$ 10,692	\$ 56,412	\$ 133,836	\$ -	\$ -	\$ -	\$ -	\$ 561	\$ -	\$ -	\$ 201,502
RATE 2 - Seasonal Service - Apr to Oct	\$ 5,565	\$ 63,572	\$ -	\$ 96,789	\$ -	\$ -	\$ -	\$ 510	\$ -	\$ -	\$ 166,436
RATE 2 - Seasonal Service - Nov to Mar	\$ 3,975	\$ 1,206	\$ -	\$ 6,966	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 12,165
RATE 3 - Special Large Volume Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 62,246	\$ 65,389	\$ 539	\$ -	\$ -	\$ 137,174
RATE 4 - General Service Peaking - Apr to Dec	\$ 4,860	\$ 38,109	\$ 24,947	\$ -	\$ -	\$ -	\$ -	\$ 170	\$ -	\$ -	\$ 68,086
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,620	\$ 23,556	\$ 56,230	\$ -	\$ -	\$ -	\$ -	\$ 161	\$ -	\$ -	\$ 81,568
RATE 5 - Interruptible Peaking Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 40,681	\$ -	\$ 201	\$ -	\$ -	\$ 48,082
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Prod	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,519,880	\$ 307,728	\$ -	\$ -	\$ -	\$ 1,829,408
	\$ 1,439,532	\$ 2,801,168	\$ 581,895	\$ 103,755	\$ -	\$ 1,622,808	\$ 373,116	\$ 9,067	\$ -	\$ -	\$ 6,931,342

Proposed Revenue \$ 6,931,342
 Current Revenue \$ 6,815,479
 Change \$ 115,863
 1.70%

E1.3 Proposed Rev From Rate

Tax Change Rate Rider

	2010	2011	2012	2013	2014	2015	2016	2017
Regulatory Taxable Income	793,363	793,363	793,363	793,363	793,363	793,363	793,363	793,363
Federal Income Tax Rate	16.875%	15.375%	15.000%	15.000%	15.000%	15.000%	15.000%	15.000%
Federal Income Tax	133,880	121,980	119,004	119,004	119,004	119,004	119,004	119,004
Provincial Income Tax								
Provincial Income Tax Rate - First \$500,000	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%		
Provincial Income Tax - First \$500,000	22,500	22,500	22,500	22,500	22,500	22,500	-	-
Provincial Income Tax Rate - Over \$500,000	11.875%	11.625%	11.500%	11.500%	11.500%	11.500%	11.500%	11.500%
Provincial Income Tax - Over \$500,000	34,837	34,103	33,737	33,737	33,737	33,737	91,237	91,237
Total Income Taxes Payable	191,217	178,583	175,241	175,241	175,241	175,241	210,241	210,241
Effective Tax Rate	24.1%	22.5%	22.1%	22.1%	22.1%	22.1%	26.5%	26.5%
Grossed up Income Tax	251,939	230,458	224,923	224,923	224,923	224,923	286,042	286,042
Change in Income Taxes		21,481	27,016	27,016	27,016	27,016	- 34,103	- 34,103
50 % Change in Taxes		10,741	13,508	13,508	13,508	13,508	- 17,051	- 17,051

F1.1 Calc Shared Tax Changes

Allocation of Shared Tax Changes

Rate Group	Revenue By Rate Class	Proportionate Revenue	Shared Tax Changes	Number of Customers	Number of Months	Fixed Monthly Rate Rider
RATE 1 - General Service Rate	4,511,723	66.2%	11,288	8,676	12	\$ 0.1084
RATE 2 - Seasonal Service	175,615	2.6%	439	53	12	\$ 0.6908
RATE 3 - Special Large Volume Contract Rate	134,881	2.0%	337	5	12	\$ 5.6243
RATE 4 - General Service Peaking	147,152	2.2%	368	36	12	\$ 0.8522
RATE 5 - Interruptible Peaking Contract Rate	47,279	0.7%	118	4	12	\$ 2.4643
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1,798,828	26.4%	4,500	1	12	\$ 375.0371
	<u>6,815,479</u>	<u>100.0%</u>	<u>17,051</u>	<u>8,775</u>		

F1.2 Alloc Shared Tax Changes

Proposed Shared Tax Rate Rider

Description	Shared Tax Changes
	Effective for 12 months
	\$ Per Customer Per Month
Rate Group	
RATE 1 - General Service Rate - Residential	\$ 0.1084
RATE 1 - General Service Rate - Commercial	\$ 0.1084
RATE 1 - General Service Rate - Industrial	\$ 0.1084
RATE 2 - Seasonal Service - Apr to Oct	\$ 0.6908
RATE 2 - Seasonal Service - Nov to Mar	\$ 0.6908
RATE 3 - Special Large Volume Contract Rate	\$ 5.6243
RATE 4 - General Service Peaking - Apr to Dec	\$ 0.8522
RATE 4 - General Service Peaking - Jan to Mar	\$ 0.8522
RATE 5 - Interruptible Peaking Contract Rate	\$ 2.4643
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 375.0371

Deferred Revenue Recovery

Rate Group	Proposed Revenue	Current Revenue	Change In Revenue	Deferred Revenue	Number of Customers	Total Annual Consumption	Proposed Deferred Revenue Recovery Rate Rider cents per m3
	A	B	C = A - B	D = C / 12 * 12	E	F	H = D / F
RATE 1 - General Service Rate	\$ 4,588,423	\$ 4,511,723	\$ 76,699	\$ 76,699	8,676	20,570,795	0.3729
RATE 2 - Seasonal Service	\$ 178,601	\$ 175,615	\$ 2,985	\$ 2,985	53	1,454,147	0.2053
RATE 3 - Special Large Volume Contract Rate	\$ 137,174	\$ 134,881	\$ 2,293	\$ 2,293	5	1,485,572	0.1543
RATE 4 - General Service Peaking	\$ 149,654	\$ 147,152	\$ 2,502	\$ 2,502	36	912,931	0.2740
RATE 5 - Interruptible Peaking Contract Rate	\$ 48,082	\$ 47,279	\$ 804	\$ 804	4	553,894	0.1451
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,829,408	\$ 1,798,828	\$ 30,580	\$ 30,580	1	38,423,518	0.0796
	<u>\$ 6,931,342</u>	<u>\$ 6,815,479</u>	<u>\$ 115,863</u>	<u>\$ 115,863</u>	<u>8,775</u>	<u>63,400,857</u>	
			1.70%				

F2.1 Deferred Revenue Recovery

EPCOR Natural Gas Limited Partnership
Exhibit A - 2016 IRM Application Revised October 24
EB-2018-0235
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Filed: October 24, 2018

								Impact of October 24 Volume Change				
								Comparison of revenue applied for July 27 version				
Rate Group	Proposed Revenue	Current Revenue	Change In Revenue	Deferred Revenue	Number of Customers	Total Annual Consumption	Proposed Deferred Revenue Recovery Rate Rider cents per m3	Change in Revenue filed for July 27	Diference in revenue filed for	Average Annual \$ impact per customer	Annual average revenue per customer	% of average annual revenue
	A	B	C = A - B	D = C / 12 * 12	E	F	H = D / F	I	J = C - I	K = J / E	L = A / E	M = K / L
RATE 1 - General Service Rate	\$ 4,588,423	\$ 4,511,723	\$ 76,699	\$ 76,699	8,676	20,570,795	0.3729	\$ 82,174	-\$ 5,475	- 0.63	529	-0.12%
RATE 2 - Seasonal Service	\$ 178,601	\$ 175,615	\$ 2,985	\$ 2,985	53	1,454,147	0.2053	\$ 2,161	\$ 824	15.56	3,370	0.46%
RATE 3 - Special Large Volume Contract Rate	\$ 137,174	\$ 134,881	\$ 2,293	\$ 2,293	5	1,485,572	0.1543	\$ 1,735	\$ 558	111.60	27,435	0.41%
RATE 4 - General Service Peaking	\$ 149,654	\$ 147,152	\$ 2,502	\$ 2,502	36	912,931	0.2740	\$ 2,125	\$ 377	10.46	4,157	0.25%
RATE 5 - Interruptible Peaking Contract Rate	\$ 48,082	\$ 47,279	\$ 804	\$ 804	4	553,894	0.1451	\$ 844	-\$ 40	- 10.07	12,021	-0.08%
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,829,408	\$ 1,798,828	\$ 30,580	\$ 30,580	1	38,423,518	0.0796	\$ 30,580	\$ 0	-	1,829,408	0.00%
	<u>\$ 6,931,342</u>	<u>\$ 6,815,479</u>	<u>\$ 115,863</u>	<u>\$ 115,863</u>	<u>8,775</u>	<u>63,400,857</u>		<u>119,619</u>	<u>-3,756</u>			
	1.70%											

F2.1 Deferred Revenue Recovery

Rate 1 - Residential

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	16.2312	16.6567
Block 2 (Over 1,000 m ³ per month)	10.9099	11.0954
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Changes 2015	0.13	
Shared Tax Changes 2016		0.1084

Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	1,703
Block 2 (Over 1,000 m ³ per month)	101

Delivery

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	1,703	276.42	283.66	7.25	2.6%
Block 2 (Over 1,000 m ³ per month)	101	11.02	11.21	0.19	1.7%
System Gas Charge	1,804	0.65	0.65	-	0.0%
Total Delivery		450.09	457.52	7.43	1.7%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	12	1.56	0.00	(1.56)	-100.0%
Shared Tax Changes 2016	12	0.00	1.30	1.30	100.0%
Total Rate Riders		1.56	1.30	(0.26)	-16.6%

Total Bill Impact

451.65	458.82	7.17	1.6%
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Rate 1 Delivery Bill Impact

Rate 1 - Commercial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	16.2312	16.6567
Block 2 (Over 1,000 m ³ per month)	10.9099	11.0954
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	0.13	
Shared Tax Changes 2016		0.1084

Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	3,990
Block 2 (Over 1,000 m ³ per month)	5,375

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,990	647.62	664.60	16.98	2.6%
Block 2 (Over 1,000 m ³ per month)	5,375	586.41	596.38	9.97	1.7%
System Gas Charge	9,365	3.40	3.40	-	0.0%
Total Delivery		1,399.43	1,426.38	26.95	1.9%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	12	1.56	0.00	(1.56)	-100.0%
Shared Tax Changes 2016	12	0.00	1.30	1.30	100.0%
Total Rate Riders		1.56	1.30	(0.26)	-16.6%

Total Bill Impact

1,400.99	1,427.68	26.69	1.9%
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Rate 1 Delivery Bill Impact

Rate 1 - Industrial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	16.2312	16.6567
Block 2 (Over 1,000 m ³ per month)	10.9099	11.0954
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	0.13	
Shared Tax Changes 2016		0.1084

Average Annual Consumption	
Block 1 (First 1,000 m ³ per month)	5,131
Block 2 (Over 1,000 m ³ per month)	18,276

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	5,131	832.82	854.66	21.83	2.6%
Block 2 (Over 1,000 m ³ per month)	18,276	1,993.89	2,027.79	33.90	1.7%
System Gas Charge	23,407	8.50	8.50	-	0.0%
Total Delivery		2,997.21	3,052.94	55.73	1.9%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Changes 2015	12	1.56	0.00	(1.56)	-100.0%
Shared Tax Changes 2016	12	0.00	1.30	1.30	100.0%
Total Rate Riders		1.56	1.30	(0.26)	-16.6%

Total Bill Impact		2,998.77	3,054.24	55.47	1.8%
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Rate 2 Delivery Bill Impact

Rate 2 - April to October

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	15.8212	16.5856
Block 2 (Next 24,000 m ³ per month)	9.4826	9.4826
Block 3 (Over 25,000 m ³ per month)	6.1698	6.1698
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Changes 2015	0.24	
Shared Tax Changes 2016		0.6908

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	7,232
Block 2 (Next 24,000 m ³ per month)	19,259
Block 3 (Over 25,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	7	105.00	105.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	7,232	1,144.19	1,199.47	55.28	4.8%
Block 2 (Next 24,000 m ³ per month)	19,259	1,826.25	1,826.25	-	0.0%
Block 3 (Over 25,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	26,491	9.62	9.62	-	0.0%
Total Delivery		3,085.06	3,140.34	55.28	1.8%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	7	1.68	0.00	(1.68)	-100.0%
Shared Tax Changes 2016	7	0.00	4.84	4.84	0.0%
Total Rate Riders		1.68	4.84	3.16	187.8%

Total Bill Impact

3,086.74	3,145.18	58.44	1.9%
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Rate 2 Delivery Bill Impact

Rate 2 - November to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	19.9424	20.9059
Block 2 (Next 24,000 m ³ per month)	15.6960	15.6960
Block 3 (Over 25,000 m ³ per month)	15.2899	15.2899
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Changes 2015	0.24	
Shared Tax Changes 2016		0.6908

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	109
Block 2 (Next 24,000 m ³ per month)	837
Block 3 (Over 25,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	5	75.00	75.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	109	21.74	22.79	1.05	4.8%
Block 2 (Next 24,000 m ³ per month)	837	131.38	131.38	-	0.0%
Block 3 (Over 25,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	946	0.34	0.34	-	0.0%
Total Delivery		228.46	229.51	1.05	0.5%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	5	1.20	0.00	(1.20)	-100.0%
Shared Tax Changes 2016	5	0.00	3.45	3.45	0.0%
Total Rate Riders		1.20	3.45	2.25	187.8%

Total Bill Impact

229.66	232.96	3.30	1.4%
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Rate 2 Delivery Bill Impact

Rate 2 - Annual

Average Annual Consumption

Block 1 (First 1,000 m³ per month)

Block 2 (Next 24,000 m³ per month)

Block 3 (Over 25,000 m³ per month)

7,341
20,096
-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	7,341	1,165.93	1,222.26	56.33	4.8%
Block 2 (Next 24,000 m ³ per month)	20,096	1,957.63	1,957.63	-	0.0%
Block 3 (Over 25,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	27,437	9.96	9.96	-	0.0%
Total Delivery		3,313.52	3,369.85	56.33	1.7%

Rate Riders

Rate Riders

Shared Tax Changes 2015

Shared Tax Changes 2016

Total Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	12	2.88	0.00	(2.88)	-100.0%
Shared Tax Changes 2016	12	0.00	8.29	8.29	100.0%
Total Rate Riders		2.88	8.29	5.41	187.8%

Total Bill Impact

3,316.40	3,378.14	61.74	1.9%
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Rate 3 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	4.0357	4.1900
Demand - Firm	29.0974	29.0974
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	10.53	
Shared Tax Changes 2016		5.6243

Average Annual Consumption

Delivery - Firm	297,114
Demand - Firm	44,945

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	297,114	11,990.63	12,449.22	458.59	3.8%
Demand - Firm	44,945	13,077.83	13,077.83	-	0.0%
System Gas Charge	297,114	107.85	107.85	-	0.0%
Total Delivery		26,976.31	27,434.90	458.59	1.7%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Changes 2015	12	126.36	0.00	(126.36)	-100.0%
Shared Tax Changes 2016	12	0.00	67.49	67.49	100.0%
Total Rate Riders		126.36	67.49	(58.87)	-46.6%

Total Bill Impact		27,102.67	27,502.40	399.73	1.5%
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Rate 4 Delivery Bill Impact

Rate 4 - April to December

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	15.8149	16.4836
Block 2 (Over 1,000 m ³ per month)	10.5218	10.5218
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	0.69	
Shared Tax Changes 2016		0.8522

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	6,422
Block 2 (Over 1,000 m ³ per month)	6,586

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	9	135.00	135.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	6,422	1,015.63	1,058.58	42.94	4.2%
Block 2 (Over 1,000 m ³ per month)	6,586	692.97	692.97	-	0.0%
System Gas Charge	13,008	4.72	4.72	-	0.0%
Total Delivery		1,848.32	1,891.26	42.94	2.3%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Changes 2015	9	6.21	0.00	(6.21)	-100.0%
Shared Tax Changes 2016	9	0.00	7.67	7.67	100.0%
Total Rate Riders		6.21	7.67	1.46	23.5%

Total Bill Impact

1,854.53	1,898.93	44.40	2.4%
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Rate 4 Delivery Bill Impact

Rate 4 - January to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	20.1755	21.0286
Block 2 (Over 1,000 m ³ per month)	16.9052	16.9052
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	0.69	
Shared Tax Changes 2016		0.8522

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	3,112
Block 2 (Over 1,000 m ³ per month)	9,240

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	3	45.00	45.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,112	627.86	654.41	26.55	4.2%
Block 2 (Over 1,000 m ³ per month)	9,240	1,562.04	1,562.04	-	0.0%
System Gas Charge	12,352	4.48	4.48	-	0.0%
Total Delivery		2,239.39	2,265.93	26.55	1.2%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Changes 2015	3	2.07	0.00	(2.07)	-100.0%
Shared Tax Changes 2016	3	0.00	2.56	2.56	100.0%
Total Rate Riders		2.07	2.56	0.49	23.5%

Total Bill Impact		2,241.46	2,268.49	27.03	1.2%
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Rate 4 Delivery Bill Impact

Rate 4 - Annual

Average Annual Consumption

Block 1 (First 1,000 m³ per month)

9,534

Block 2 (Over 1,000 m³ per month)

15,826

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	9,534	1,643.49	1,712.99	69.49	4.2%
Block 2 (Over 1,000 m ³ per month)	15,826	2,255.01	2,255.01	-	0.0%
System Gas Charge	25,360	9.21	9.21	-	0.0%
Total Delivery		4,087.71	4,157.20	69.49	1.7%

Rate Riders

Rate Riders

Shared Tax Changes 2015

Metric	Current Rate	Proposed Rate	Change \$	Change %
12	8.28	0.00	(8.28)	-100.0%

Shared Tax Changes 2016

12	0.00	10.23	10.23	100.0%
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Total Rate Riders

	8.28	10.23	1.95	23.5%
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Total Bill Impact

	4,095.99	4,167.42	71.44	1.7%
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Rate 5 Delivery Bill Impact

Interruptible Peaking Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	7.1995	7.3446
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Changes 2015	3.81	
Shared Tax Changes 2016		2.4643

Average Annual Consumption
Delivery - Firm

138,474

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	138,474	9,969.44	10,170.37	200.94	2.0%
System Gas Charge	138,474	50.27	50.27	-	0.0%
Total Delivery		11,819.70	12,020.64	200.94	1.7%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Changes 2015	12	45.72	0.00	(45.72)	-100.0%
Shared Tax Changes 2016	12	0.00	29.57	29.57	100.0%
Total Rate Riders		45.72	29.57	(16.15)	-35.3%

Total Bill Impact		11,865.42	12,050.21	184.79	1.6%
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Rate 6 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.8894	3.9556
Demand - Firm	18.8392	19.1595
Rate Riders		
Shared Tax Changes 2015	380.13	
Shared Tax Changes 2016		375.0371
Average Annual Consumption		
Delivery - Firm	38,423,518	
Demand - Firm	1,606,140	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	0.00	0.0%
Delivery - Firm	38,423,518	1,494,444.31	1,519,880.46	25,436.15	1.7%
Demand - Firm	1,606,140	302,583.93	307,727.85	5,143.93	1.7%
Total Delivery		1,798,828.24	1,829,408.32	30,580.08	1.7%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Changes 2015	12	4,561.56	0.00	(4,561.56)	-100.0%
Shared Tax Changes 2016	12	0.00	4,500.45	4,500.45	100.0%
Total Rate Riders		4,561.56	4,500.45	(61.11)	-1.3%
Total Bill Impact		1,803,389.80	1,833,908.76	30,518.97	1.7%

Summary of Bill Impacts

Rate Class	Fixed Change	Volumetric Change	Shared Tax Rate Rider	Total Change \$	Total Change %
Rate 1 - Residential	\$ -	\$ 7.43	-\$ 0.26	\$ 7.17	1.6%
Rate 1 - Commercial	\$ -	\$ 26.95	-\$ 0.26	\$ 26.69	1.9%
Rate 1 - Industrial	\$ -	\$ 55.73	-\$ 0.26	\$ 55.47	1.8%
Rate 2 - April to October	\$ -	\$ 55.28	\$ 3.16	\$ 58.44	1.9%
Rate 2 - November to March	\$ -	\$ 1.05	\$ 2.25	\$ 3.30	1.4%
Rate 2 - Annual	\$ -	\$ 56.33	\$ 5.41	\$ 61.74	1.9%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 458.59	-\$ 58.87	\$ 399.73	1.5%
Rate 4 - April to December	\$ -	\$ 42.94	\$ 1.46	\$ 44.40	2.4%
Rate 4 - January to March	\$ -	\$ 26.55	\$ 0.49	\$ 27.03	1.2%
Rate 4 - Annual	\$ -	\$ 69.49	\$ 1.95	\$ 71.44	1.7%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 200.94	-\$ 16.15	\$ 184.79	1.6%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 30,580.08	-\$ 61.11	\$ 30,518.97	1.7%

Appendix C - Proposed Draft Rate Schedules

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.1084
b)	Delivery Charge	
	First 1,000 m ³ per month	16.6567 cents per m ³
	All over 1,000 m ³ per month	11.0954 cents per m ³
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.6908	\$0.6908
b) Delivery Charge		
First 1,000 m ³ per month	16.5856 cents per m ³	20.9059 cents per m ³
Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for 2016-2017 Shared Tax Changes \$5.6243
– effective for 12 months ending September 30, 2017

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.1900 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.8522	\$0.8522
b) Delivery Charge		
First 1,000 m ³ per month	16.4836 cents per m ³	21.0286 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Monthly Fixed Charge	\$150.00
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	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$2.4643
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b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.

c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A
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d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.1995 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

I. Bills will be rendered monthly and shall be the total of:

- a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for 2016-2017 Shared Tax Changes	\$375.0371
– effective for 12 months ending September 30, 2017	

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 19.1595 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9556 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m³ and not to be less than 7.9412 cents per m³.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2016-0266)	16.4931 cents per m ³
GPRA Recovery Rate	(EB-2016-0266)	0.1556 cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>16.6850</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf
Cap and Trade Facility Related Charge	0.03414 cents per m ³

Effective: October 1, 2016

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.1084
b)	Delivery Charge	
	F First 1,000 m ³ per month	16.6567 cents per m ³
	All over 1,000 m ³ per month	11.0954 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 through October 31:	November 1 through March 31:
a)	Monthly Fixed Charge	\$15.00	\$15.00
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.6908	\$0.6908
b)	Delivery Charge		
	First 1,000 m ³ per month	16.5856 cents per m ³	20.9059 cents per m ³
	Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
	All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for 2016-2017 Shared Tax Changes	\$5.6243
– effective for 12 months ending September 30, 2017	

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.1900 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d)

Cap and Trade Customer Related Charge	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery

of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.8522	\$0.8522
b) Delivery Charge		
First 1,000 m ³ per month	16.4836 cents per m ³	21.0286 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00
Rate Rider for 2016-2017 Shared Tax Changes \$2.4643
– effective for 12 months ending September 30, 2017
- b) A Monthly Delivery Charge:
A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.
- c) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.1995 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for 2016-2017 Shared Tax Changes	\$375.0371
– effective for 12 months ending September 30, 2017	

b) A Monthly Demand Charge:

A Monthly Demand Charge of 19.1595 cents per m³ for each m³ of daily contracted firm demand.

c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9556 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m³ and not to be less than 7.9412 cents per m³.

d) Cap and Trade Facility Related Charge	0.03414 cents per m ³
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e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A
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f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2016-0341)	17.6004 cents per m ³
GPRA Recovery Rate	(EB-2016-0341)	(0.1768) cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>17.4599</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf
Cap and Trade Facility Related Charge	0.03414 cents per m ³

Effective: January 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.1084
b)	Delivery Charge	
	First 1,000 m ³ per month	16.6567 cents per m ³
	All over 1,000 m ³ per month	11.0954 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 through October 31:	November 1 through March 31:
a)	Monthly Fixed Charge	\$15.00	\$15.00
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.6908	\$0.6908
b)	Delivery Charge		
	First 1,000 m ³ per month	16.5856 cents per m ³	20.9059 cents per m ³
	Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
	All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for 2016-2017 Shared Tax Changes	\$5.6243
– effective for 12 months ending September 30, 2017	

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.1900 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d)

Cap and Trade Customer Related Charge	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery

of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.8522	\$0.8522
b) Delivery Charge		
First 1,000 m ³ per month	16.4836 cents per m ³	21.0286 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00
Rate Rider for 2016-2017 Shared Tax Changes \$2.4643
– effective for 12 months ending September 30, 2017
- b) A Monthly Delivery Charge:
A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.
- c) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.1995 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for 2016-2017 Shared Tax Changes	\$375.0371
– effective for 12 months ending September 30, 2017	

b) A Monthly Demand Charge:

A Monthly Demand Charge of 19.1595 cents per m³ for each m³ of daily contracted firm demand.

c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9556 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m³ and not to be less than 7.9412 cents per m³.

d) Cap and Trade Facility Related Charge	0.03414 cents per m ³
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e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A
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f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2017-0110)	18.1486 cents per m ³
GPRA Recovery Rate	(EB-2017-0110)	(0.2377) cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>17.9472</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf
Cap and Trade Facility Related Charge	0.03414 cents per m ³

Effective: April 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.1084
b)	Delivery Charge	
	First 1,000 m ³ per month	16.6567 cents per m ³
	All over 1,000 m ³ per month	11.0954 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 through October 31:	November 1 through March 31:
a)	Monthly Fixed Charge	\$15.00	\$15.00
	Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.6908	\$0.6908
b)	Delivery Charge		
	First 1,000 m ³ per month	16.5856 cents per m ³	20.9059 cents per m ³
	Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
	All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for 2016-2017 Shared Tax Changes \$5.6243
– effective for 12 months ending September 30, 2017

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.1900 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance.
The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery

of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for 2016-2017 Shared Tax Changes – effective for 12 months ending September 30, 2017	\$0.8522	\$0.8522
b) Delivery Charge		
First 1,000 m ³ per month	16.4836 cents per m ³	21.0286 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00
Rate Rider for 2016-2017 Shared Tax Changes \$2.4643
– effective for 12 months ending September 30, 2017
- b) A Monthly Delivery Charge:
A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.
- c) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.1995 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for 2016-2017 Shared Tax Changes	\$375.0371
– effective for 12 months ending September 30, 2017	

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 19.1595 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.9556 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m³ and not to be less than 7.9412 cents per m³.

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|--|----------------------------------|
| d) Cap and Trade Facility Related Charge | 0.03414 cents per m ³ |
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|---|------------|
| e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) | Schedule A |
|---|------------|

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2017-0221)	19.7724 cents per m ³
GPRA Recovery Rate	(EB-2017-0221)	(0.6228) cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>19.1859</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf
Cap and Trade Facility Related Charge	0.03414 cents per m ³

Effective: July 1, 2017

Implementation: All bills rendered on or after October 1, 2018

EB-2018-0235