

Ontario Energy Board

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule. B);

AND IN THE MATTER OF an Application by Union Gas
Limited for an order or orders clearing certain non-commodity
related deferral accounts and sharing utility earnings pursuant to a Board-
approved earnings sharing mechanism;

Interrogatories

Energy Probe Research Foundation

August 8, 2018

Disposition of 2017 Deferral Account Balances and Earnings Sharing Amount Energy Probe Interrogatories

Exhibit B. Energy Probe 1

Ref: Exhibit A, Tab 1, Page 5

Preamble: The actual unutilized capacity in 2017 was 26.4 PJ. The level of unutilized capacity experienced in 2017 was largely due to planned unutilized capacity (and resulting UDC) and warmer than normal weather for the winter of 2016/2017.

- a) Please provide a Schedule showing historic 2011-2017 forecast and actual UDC and Design Degree days
- b) Comment on the accuracy of UDC forecasts

Exhibit B. Energy Probe 2

Ref: Exhibit A, Tab 1, Page 20 Table 6: Exhibit A, Tab 1, Appendix A Schedule 7

Preamble: The 2017 target NAC for each rate class was approved by the Board in Union's 2017 Rates proceeding (EB-2016-0245). The 2015 actual NAC, weather normalized using the 2017 weather normal, was used to determine the 2017 target NAC. Setting the 2017 target NAC based on the 2015 actual NAC recognizes that over the two year span to the current year, any volumes saved and lost revenues due to DSM activities will be captured by the variance between the target and actual consumption.

- a) Please provide a Schedule showing for the Rate Classes in Table 6 the following for 2011-2017
 - Board-approved or Forecast NAC
 - Actual NAC
 - Normalized DD North and South
 - Actual DD North and South
 - Average Normalized DD North and South
 - Average Actual DD North
- b) Please provide a 7 year graphical trend analysis of Normalized NAC for the 4 rate classes in Table 6.
- c) Please show Average DD on same chart.

- d) Please provide analysis and comments on the factors causing significant trends in consumption and NAC for each class.
- e) Please comment on whether/when there will be a review of forecast models and NAC Best Practices

Exhibit B. Energy Probe 3

Ref: Exhibit A, Tab 1, Page 21 Table 7, Page 23 Table 8

- a) Please provide a version of Table 8 with the historical Storage Adjustments PJ indicating also indicating the Forecast and actual Degree Days

Exhibit B. Energy Probe 4

Ref: Exhibit A Tab 1 Pages 27/28 & Table 10

- a) Please provide the actual UFG and % for the years 2013-2017
- b) What are the reasons for the higher UFG percentages as compared to the 2013 OEB approved percentage?
- c) What measures does Union intend to implement to lower the UFG percentage in the future?

Exhibit B. Energy Probe 5

**References: OM&A Expenses Exhibit A, Tab 2, Appendix A, Schedule 13,
Preamble: The increase in O&M of \$15.6 million relative to 2016 was mainly driven by salaries and integration-related costs related to the merger between Enbridge Inc. and Spectra Energy.**

- a) Please provide complete details of the year over year increase in Expenses, including drivers for increased costs. Specifically provide details of the 2016-2017 increase in Salary and Wages from \$209.763 million to \$221.758 million.
- b) Please provide the 2017 earnings sharing calculation assuming the increase in O&M expense above 2016 was zero.

Exhibit B. Energy Probe 6

References: OM&A Expenses Exhibit A, Tab 2, Appendix A, Schedule 13, lines 21&22:

- a) Please provide breakdown of Affiliate inbound/outbound Revenue and Expenses for 2017
- b) Please provide details of changes in Inbound Affiliate Services including specifically Enbridge 2017 Corporate Charges

Exhibit B. Energy Probe 7

Ref: Exhibit A Tab 1 Pages 41-43: Exhibit A, Tab 1, Appendix A, Schedule 8

- a) Please provide the forecast volumes and PDO Credit for 2018
- b) With respect to the Parkway Delivery Obligation Rate Variance Account, please provide reasons why the provisions of the Settlement should continue in 2018, given the increased D-P capacity available.