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August 9, 2018

Delivered by Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2701
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: OEB File No.: EB-2017-0071
PUC Distribution Inc. – 2018 Rates Application
Interrogatory Responses

Pursuant to Procedural Order No. 1, please find enclosed Interrogatory Responses from PUC Distribution Inc..

Yours very truly,

BORDEN LADNER GERVAIS LLP

Per:

Original Signed by John A. D. Vellone

John A.D. Vellone

cc: Intervenors of record in EB-2017-0071

PUC Distribution Inc.

EB-2017-0071

Responses to Interrogatories

Filed: August 9, 2018

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2018_Cost_Allocation_Model FINAL

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PUC CDM 2017 and 2018 values

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PUC_2018_RTSR_Workform_FINAL

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PUC DISTRIBUTION INC. ("PUC")
INTERROGATORY RESPONSES

Exhibit 1 – Administration

1-Staff-1

Reference: Responses to Letters of Comment

Question:

Following publication of the Notice of Application, the OEB received four letter(s) of comment. Sections 2.1.6 of the Filing Requirements state that distributors will be expected to file with the OEB their response to the matters raised within any letters of comment sent to the OEB related to the distributor's application. If the applicant has not received a copy of the letters, they may be accessed from the public record for this proceeding.

Please file a response to the matters raised in the letters of comment referenced above. Going forward, please ensure that responses to any matters raised in subsequent comments or letter are filed in this proceeding. All responses must be filed before the argument (submission) phase of this proceeding.

Response:

PUC has filed with the OEB a response to the four letters of comment described above. They are available online the webdrawer at http://www.rds.oeb.ca/HPECMWebDrawer/Record?q=CaseNumber=EB-2017-0071&sortBy=recRegisteredOn-&pageSize=400

1-Staff-2

Reference: Updated RRWF

Question:

Upon completing all interrogatories from OEB staff and intervenors, please provide an updated RRWF (version 7.02, issued July 14, 2017) in working Microsoft Excel format with any corrections or adjustments that the Applicant wishes to make to the amounts in the populated version of the RRWF filed in the initial applications. In completing the updated RRWF, please ensure that sheet 1 is completed. Entries for changes and adjustments should be included in the middle column on sheet 3 Data_Input_Sheet. Sheets 10 (Load Forecast), 11 (Cost Allocation), 12 (Residential Rate Design) and 13 (Rate Design) should be updated, as necessary. Please include documentation of the corrections and adjustments, such as a reference to an interrogatory response or an explanatory note. Such notes should be documented on Sheet 14 Tracking Sheet, and mayalso be included on other sheets in the RRWF to assist understanding of changes.

Response:

Please see attached in Microsoft Excel format the updated RRFW with corrections and adjustments PUC Distribution wishes to make to the amounts in the populated version of the RRFW filed in the initial application.

1-Staff-3

Reference: Updated Bill Impacts

Question:

Upon completing all interrogatories from OEB staff and intervenors, please provide an updated Tariff Schedule and Bill Impact model for all classes at the typical consumption / demand levels (e.g. 750 kWh for residential, 2,000 kWh for GS<50, etc.).

Response:

Please see attached in Microsoft Excel format, the updated Tariff Schedule and Bill Impact Model for all classes at the typical consumption/demand levels.

1-Staff-4

Reference: Exhibit 1, page 26

Question:

Please provide all the communication between PUC Distribution, its Board of Directors and its shareholders from 2014 to 2017, regarding this rate application, and any material spending priorities included in this application, or considered for this application. Please explain how spending priorities were arrived at.

Response:

Presentations were made concurrently at the PUC Distribution Inc. and its shareholder, PUC Inc.'s Board meetings of January 17, 2017 regarding the Business Plan and Cost of Service rate application. The Business Plan was approved by the Board of PUC Distribution at the meeting. In addition approval was received from PUC Distribution to file the Cost of Service rate application based on the capital and OM&A components and resulting rate impacts as presented at the meeting.

See Attachment 1-Staff-4 – Business Plan & Rate Appl Approval – PUC Distribution.

Spending priorities were established through the Distribution System Plan (DSP) process which involved asset assessment and customer engagement as detailed in the DSP.

1-Staff-5

Reference: Exhibit 1, Appendix 4, PUC Distribution Scorecard

Preamble:

PUC Distribution has failed to meet its Serious Electrical Incident Index target in two of the five years on its scorecard (2012 and 2014).

Questions:

a) Please describe any measures PUC Distribution has taken or is taking to improve these results.
b) Please provide the 2017 performance for all scorecard measures available.

Response:

a) Please refer to Exhibit 1, pages 69-70 which serves to describe the proactive measures that PUC Distribution has undertaken to improve these results. PUC Distribution continues to look for every opportunity to communicate and engage with the public to promote electrical safety awareness in our service area. Below are some examples of PUC Distribution's ongoing and new public safety communication initiatives:
    - Provision of detailed hazard awareness presentations to area contractors
    - Elementary School Electrical Safety Program for Grades 3 to 5 within our geographic service territory
    - Local newspaper, radio, online ads and public events included public electrical safety messages

    In 2017, a representative sample of PUC Distribution's service territory population was surveyed to gauge the public's awareness of key electrical concepts related to distribution assets. PUC Distribution is pleased to report a score of 85% on the prescribed survey. Thirty three other LDC's utilized the same agency for the survey and PUC Distribution was tied with 5 others for the highest score in this cohort.

For each of the 2016 and 2017 calendar years, PUC Distribution has had 0 serious reportable general public incidents and has exceeded the Serious Electrical Incident Index target.

b) Please see Attachment 1-Staff-5 – 2017 PUC Scorecard 1st Draft for the 2017 Draft Scorecard which provides the 2017 performance for scorecard measures available at this time.

1-Staff-6

Reference: Exhibit 2, Appendix 2, PUC Distribution Inc. Distribution System Plan, p. 98
http://www.saultstar.com/2018/07/06/sault-puc-touts-smart-gridproject
http://www.saultstar.com/2018/07/09/council-unanimously-approvessmart-grid

Preamble:

In the first reference, PUC Distribution states that it is exploring a large scale 2 – 3 year smart grid project. It also states that "It is anticipated that PUC Distribution would be utilizing the Incremental Capital Module process for this project should the analysis and financial feasibility criteria, including the "no net bill increase" be achieved".

The first article referenced states that:

> The project will cost a total of $32,751,469. Brewer said that PUC is almost positive that they will be receiving $14,340,000 in federal and provincial government funding to subsidize the project, meaning that they will only require $18,501,469. PUC will present the project to city council Monday to gain their approval so it can begin installation.

The second article referenced states:

> Coun. Susan Myers, who asked about Smart Grid's cost to citizens, was told that neither taxpayers nor electricity users would face any charges or experience any increase in fees from the development and construction of Smart Grid. All they would notice would be a small, 11 cent reduction in their monthly bills and a more reliable system that would drastically reduce CO2 emissions within the city, to the tune of 2,804 tonnes annually.

Questions:

a) Please confirm or correct the amounts quoted.
b) Please confirm that both references refer to the same project, or clarify what each project entails
c) Please clarify which entity or entities will be responsible for investing the remaining $18,501,469, and the amounts to be invested by each if the cost is to be shared.
d) In the event that the project costs more or less than forecasted, which entity or entities will be responsible for the variance? If applicable, how will this be apportioned?

e) Has PUC Distribution prepared any forecasts of the ongoing implications for Operation and Maintenance in terms of operating and maintaining the smart grid investment as well as any impacts on operating and maintaining other utility assets. If so, please provide, if not, why not?
f) If the $18,501,469 is to be funded by PUC Distribution rate payers, please confirm that PUC Distribution will be applying to the OEB for approval of this project through a separate application to the OEB prior to any amounts being spent.
g) Has this project been ranked against other projects in the forecast period?
h) Please explain how PUC Distribution anticipates achieving a no net bill increase when applying of an ICM.
i) Has PUC Distribution considered any opportunities for the smart grid to defer or replace investment in other capital assets?
j) Has PUC Distribution carried out any customer engagement with respect to this project?

Response:

a) – j)

The amounts quoted can neither be confirmed nor corrected, and the questions as asked cannot yet be answered because PUC does not have the required information.

As described in the Application (Ex. 2, Appendix 2 at page 97):

> "**Keeping in view the customer's preference for low electricity prices, no investments are proposed in this DSP for smart grid initiatives or pilot projects to provide additional data access and visibility from the current level at this time**. As mentioned earlier, PUC Distribution's distribution system already has adequate capacity to accept distributed generation customers and PUC Distribution is proactively participating in the province's CDM program for load management. Because the peak demand in the region has been decreasing and this trend is expected to continue, investments into technology to reduce peak demand would yield low benefits in this service territory. PUC Distribution is already employing technology-based opportunities to improve operational efficiency, asset management and the integration of distributed generation and complex loads and no additional investments are considered necessary in this area."

In this context, the articles appear to make reference to the "Sault Smart Grid Project".

This was described in the Application (Ex. 2, Appendix 2 at page 97):

> "***Sault Smart Grid Project***
> PUC Distribution has been exploring an innovative and large scale system smart grid project for a few years that could provide significant benefit to our customers. The project would include elements for distribution automation, voltage control and improved customer care and outage management capabilities. The project conceptually has included a "no net bill increase" (to be achieved through lower consumption as a result of voltage regulation) hurdle for customers as a primary evaluation criteria recognizing the high concern for customers on current costs for electricity. To meet this hurdle a significant level of financial support is being sought and will be needed for internal project approval. It is anticipated that PUC Distribution would be utilizing the Incremental Capital Module process for this project should the analysis and financial feasibility criteria, including the "no net bill increase" be achieved. Should the project funding applications be approved and OEB approval attained, and subject to final PUC Board of Directors approval this 2 to 3 year project would represent a substantial advancement in smart grid technologies being implemented by PUC Distribution."

This Sault Smart Grid project is still at the preliminary planning stages. No amounts associated with the Sault Smart Grid project have been included in this Application or in the DSP. The answers to the questions asked by Staff are not yet known.

Whether PUC proceeds with this project or not will depend on whether it meets PUC's evaluation criteria (including the "no net bill increase" criteria). All of this remains to be determined.

Should PUC elect to proceed with this project, PUC will bring an application to the OEB for approval under the Incremental Capital Module process. PUC will provide full and complete responses to each of these questions as part of that separate ICM application at that time.

1-Staff-7

Reference: Chapter 2 Appendices – Appendix 2-BA
Exhibit 1 – Appendix 6 – Audited Financial Statements

Preamble:

The cost, accumulated depreciation, depreciation charge, and net book value of capital assets in the 2016 historical year audited financial statements do not agree to the values included in Appendix 2-BA. These discrepancies are noted below. As a result, the 2018 test year rate base and 2018 test year depreciation values may be overstated/(understated).

	Appendix 2-BA	**Audited Financial Statements - 2016**	**Difference**
Property, Plant and Equipment			
Cost – Balance December 31, 2016	$101,126,227	$101,485,749	($359,222)
Accumulated Depreciation – Balance December 31, 2016	$10,213,863	$12,072,523	($1,858,660)
Net Book Value – Balance December 31, 2016	$90,912,364	$89,413,226	$1,499,138
Depreciation Charge - 2016	$3,543,991	$4,202,174	$658,183

Questions:

a) Please explain and reconcile the differences noted above.
b) Please update, as required, the historical, bridge, and test year cost, accumulated depreciation, and depreciation charge amounts included Appendix 2-BA so that these amounts reconcile to the Audited Financial Statements as appropriate. Please update other evidence as required to address this discrepancy.

Response:

a) Please see the chart below for the reconciliation of the differences noted above.

	Notes	Cost	Accum Depreciation	Net Book Value	Depreciation Charge 2016
Audited Financial Statements 2016		**$101,485,749**	**$12,072,523**	$89,413,226	$4,202,174
Depreciation Error for 2012	1	$730,974		$730,974	
Depreciation Error for 2013	1	$730,974		$730,974	
Depreciation Error for 2014	1		($516,333)	$516,333	
Depreciation Error for 2015	1		($697,683)	$697,683	
Depreciation Error for 2016	1		($615,041)	$615,041	($615,041)
Disposal errors in 2014 & 2015	2	$58,440	$58,440	$0	
Transformer Inventory Adjustment duplicated	3	$70,895		$70,895	
Add back Capital contributions (not in audited fixed asset amount)	4	($1,950,805)	($88,041)	($1,862,764)	($43,142)
Appendix 2-BA 2016		**$101,126,227**	**$10,213,865**	**$90,912,362**	**$3,543,991**

Notes:

1. Depreciation errors prior to conversion to MIFRS were added to the gross assets. This was done because at January 1, 2014, the CGAAP net book value became the gross value of the assets as all depreciation was reset to 0, the correction to decrease depreciation for these errors resulted in an increase to NBV at January 1, 2014. Errors after January 1, 2014 affected accumulated depreciation. Corrections were made on 2017 Audited Financial Statements. Note 18 from 2017 Audited Financial Statements is provided below. The total of depreciation changes from 2012 to 2016 amounts to $3,291,005, as per the note.

18. Correction of immaterial errors:

	2017	2016
Opening retained earnings as previously reported	$ 7,830,504	$ 8,150,941
To correct immaterial errors in relation to depreciation and amortization on property, plant and equipment incorrectly recorded in prior years resulting in overstated amounts for depreciation and amortization.	3,275,832	2,657,207
Opening retained earnings, as recasted	$ 11,106,336	$ 10,808,148

The impact of correcting the immaterial errors to depreciation and amortization was to increase the net book value of property, plant and equipment by $3,291,005, decrease deferred tax assets by $870,000, decrease deferred tax asset associated with regulatory deferral account debit balances by $313,000, increase deferred revenue by $15,173 and decrease deferred tax liability associated with regulatory deferral account credit balances by $1,183,000 at January 1, 2016. The net impact of these immaterial errors was to increase retained earnings by $2,657,207 as at January 1, 2016 as presented in the table above.

2. Upon conversion to MIFRS in 2014, retirements in 2014 and 2015 were recorded on the 2016 Audited Financial Statements at the CGAAP amounts instead of the new MIFRS gross

cost asset values as of Jan 1, 2014. Correction was made on 2017 Audited Financial Statements.

3. Yearend transformer inventory adjustment was duplicated on the 2016 Continuity Schedule and corrected in 2017 Continuity Schedule.
4. Capital Contributions post 2014 are not part of the audited fixed asset amount, they are reported on the deferred revenue line of the financial statements.

b) The difference is a result of errors that were corrected on the 2017 Audited Financial Statements. The amounts filed on Chapter 2 Appendix 2-BA in the original application are the corrected amounts. Updating the amounts in Chapter 2 Appendix 2-BA to reconcile to the 2016 Audited Financial Statements would result in inaccurate information being presented. Therefore, PUC has not updated the evidence in order to maintain accuracy of Appendix 2-BA. Please see 1-CCC-15 for a copy of the 2017 Audited Financial Statements with the correct values.

1-CCC-1

Reference: Exhibit 1

Question:

Please provide all materials that were presented to the Board of Directors when seeking approval of this rate application. Please indicate when the Application was approved by the Board of Directors.

Response:

Please see Attachment 1-CCC-1 – BoD Approval of 2018 COS Rate Application.

1-CCC-2

Reference: Exhibit 1/p. 7

Question:

What was PUC Distribution's allowed and achieved ROE for 2017? Please describe the factors that contributed to the significant decline in ROE from 2015 to 2016.

Response:

In 2017, PUC Distribution's Deemed (allowed) ROE was 8.98% and the Achieved ROE was 1.78%.

The primary factor that contributed to the reduction in ROE is that rates are not in-line with costs of providing distribution services. This was made worse by:

- Reduced distribution revenue due to decreased consumption between 2015 and 2016 as well as a 0% rate increase in the 2016 IRM process.
- Increased depreciation in 2016 over 2015 as a result of converting from CGAAP to IFRS.
- Increased interest in 2016 over 2015.

As a result, PUC Distribution's net income was much lower in 2016 as compared with 2015.

1-CCC-3

Reference: Exhibit 1/p. 12

Question:

Please explain what factors contributed to the late filing of the Application. Is PUC Distribution still seeking an effective date of May 1, 2018?

Response:

PUC Distribution had planned to file the Cost of Service rate application by the August filing date, however a shortage of resources to work on the application and an unexpected retirement early in the year diverted resources away from the completion of the application.

1-CCC-4

Reference: Exhibit 1/pp. 27-28

Question:

For each of the items described as drivers of the deficiency please attach a dollar value. For example, how much of the deficiency is related to maintaining current capital investment levels?

Response:

A detailed description of the cost drivers supporting the revenue deficiency is provided in Exhibit 6, pages 4 and 5. The associated dollar value for each cost driver is also provided in the referenced pages.

1-CCC-5

Reference: Exhibit 1/pp. 28-30

Question:

Please explain the difference between the customer numbers set out in Table 1-7 and the "expected number of customers/connections for the 2018 Test Year" of 42,026.

Response:

The amount of 33,517 is the estimated number of customers only for PUC during 2017. The amount of 42,026 is a combination of the estimated amount of customers and connections for the Test Year 2018. For example, the Street Light rate class has 8,070 connections but only 4 customers own those connections.

1-CCC-6

Reference: Exhibit 1/p. 31

Question:

Please provide a schedule in the same format as Table 1-9 Planned Capital Expenditures that sets out actual capital expenditures for the period 2013-2017.

Response:

Please see the chart below setting out actual capital expenditures for the period of 2013-2017.

CATEGORY	Historical Period (Actual)				
	2013	2014	2015	2016	2017
System Access	$ 2,310,000	$ 2,531,753	$ 1,549,411	$ 1,211,917	$ 1,383,575
System Renewal	$ 6,082,921	$ 3,753,602	$ 4,639,948	$ 4,243,808	$ 3,823,783
System Service	$ -	$ -	$ -	$ -	$ -
General Plant	$ 2,028,344	$ 375,693	$ 66,532	$ 82,630	$ 8,109
TOTAL EXPENDITURE	**$10,421,265**	**$6,661,048**	**$6,255,891**	**$ 5,538,355**	**$5,215,467**

1-CCC-7

Reference: Exhibit 1/p. 32 and Exhibit 4/p. 12

Question:

Please explain why total compensation has increased by an average of 3.97 % each year since 2013. Please reconcile this with the Compensation Trend Summary found in Table 4-5 of Exhibit 4, which shows the variance between 2013 and 2018 as 7.70%. How much of the $9.7 million in total compensation is capitalized?

Response:

As shown in the chart below, the compensation increase of 3.97% is based off an average annual increase between the 2013 Board Approved amount and the 2018 Test Year amount. Please see interrogatory question 4-Staff-59a for more information on why compensation has increased between the 2013 Board Approved and 2018 Test Year. The 7.70% increase is the total 5 year increase between PUC's 2013 Actual amount and the 2018 Test Year amount. Of the approximately $9.7 million, $2.5 million is capitalized.

Description	2013 Board Approved	2013 Actuals	2018 Test Year	Variance 2013 BA vs 2018 Test	Variance 2013 Actual vs 2018 Test
FTE's	86.99	87.61	84.16	-2.83	-3.45
					-3.94%
Salaries/Wages	$6,048,001	$7,220,328	$7,695,092	$ 1,647,091	$ 474,764
					6.58%
Benefits	$2,047,063	$1,789,338	$2,008,164	-$ 38,899	$ 218,826
					12.23%
Total Compensation (Salary, Wages & Benefits	$8,095,064	$9,009,666	$9,703,256	$ 1,608,192	$ 693,590
5 year Compensation Increase				19.87%	7.70%
Average Annual Increase				3.97%	1.54%

1-CCC-8

Reference: Exhibit 1/p. 34

Question:

What are the increased costs associated with each of the following items?:

- Increased costs for the mandated PCB transformer testing;
- Increased cost for the mandated MIST meter conversion;
- Additional staff resources to address the increased and still increasing regulatory burden; and
- Additional costs for the Distribution/Transmission station maintenance/inspection program.

Response:

The increased costs associated with the items above are:

- PCB Testing - $80,000
- MIST Meters - $45,000
- Staff Resources - $70,000
- Transmission/Distribution Station Program - $200,000

1-CCC-9

Reference: Exhibit 1/p. 38

Preamble:

PUC Distribution is proposing to increase the monthly service charge to residential customers by almost 50%. It is moving from $16.79 to $24.87.

Questions:

What will be the annual increases in the monthly service charge for the years 2019 and 2020? Please describe how PUC Distribution is communicating this change to its customers.

Response:

In 2019 and 2020, the monthly service charge will increase in accordance with the OEB's IRM rate setting process and the OEB's approved parameters for inflation and productivity. The Residential charge will also see an increase to the fixed charge and a decrease to the variable charge as 2020 will be the final year of transitioning to a fixed charge only system.

1-CCC-10

Reference: Exhibit 1/p. 46

Preamble:

Table 1-13 sets out "Quantification of Efficiencies".

Question:

Please explain how these numbers were derived.

Response:

Quantification of Efficiencies

1)	**IVR System**					
	48 hour notices sent in 2016		5,000			
	Labour Hours/notice		0.50			
	Labour Hours		2,500			
	Labour Rate plus OH =$30/hr*1.25	$ 37.50				
	Truck Rate $10/hr	$ 10.00	$ 47.50			
	IVR System Savings		**$118,750**			
	Elimnated need for call at WTP during outages					
	10 occurrences per year @ $36.08 x 4 x 1.25		$ 1,804			
	Original Cost ($57,700 over 3 years)		$ (19,233)			
	Efficiency Gained		**$101,300**			
2)	**Train the Trainer**					
	Utility Work Protection					
	External Cost of Training of 30 Linemen		$ 4,800			
	Cost of Training of 3 Linemen		$ 1,200			
	Efficiency Gained		**$ 3,600**			
	Confined Space					
	External Cost of Training of 30 Linemen		$ 4,800			
	Cost of Training of 2 Linemen		$ 1,200			
	Efficiency Gained		**$ 3,600**			
	Total Efficiency Gained		**$ 7,200**			
3)	**Staffing Changes**					
		FTE	**nual Wage**	**Rate**	**O/H**	**Dx Impact**
	Dispatcher	0.5	2,080	$30.02	25%	$39,026
	Billing Supervisor	0.51		$90,589	25%	$57,750.49
	Safety Director	0.45		$115,279	25%	$64,844.44
	Corporate Services - labourer	0.2	2,080	$27.99	25%	$14,555
	Corporate Services - Maint. Person	0.4	2,080	$27.99	25%	$29,110
	Power Line Technicians	2	2,080	$40.36	25%	$209,872
	Director of Safety and Maintenance	0.5				$0
	Funding for Interns – communication/HR					$0
						$415,200
4)	**Benefit Costs**					
	2017		1.0%	reduction due to rates		
	2016 Estimated cost		$1,440,000			
	Estimated saving		$14,000			
	2018		7.9%	reduction due to rates		
	Estimated 2017 cost		$1,426,000			
	Estimated saving		$113,000			
			$127,000			
	Total Efficiency Gained		$63,500			

5)	**Shared Training**					
	Fleet Maintenance					
	Occurrences	Cost per session	Cost to PUC	Savings		
	3	$1,500	$500	$3,000		
	Leadership Training					
	1			$5,000		
				$8,000		
6)	**Vegetation Program**					
	$400,000	annual section amount				
	$1,200,000	3 year program costs				
	$300,000	cost spread over 4 years				
	$100,000	annual saving when fully implemented				
	$75,000	savings next 5 years until fully implemented				
7)	**Shared Services**					
	Savings due to Espanola contract			$100,000		
	Savings due to shared services model with the Commission					
	total staffing costs only from BDR report (2007)		$660,000			
	PUC Distribtion share		$330,000			Inflationary
	increased for inflation from 2007		$336,600		2008	2%
			$343,332		2009	2%
			$350,199		2010	2%
			$357,203		2011	2%
			$364,347		2012	2%
			$371,634		2013	2%
			$379,066		2014	2%
			$386,648		2015	2%
			$394,381		2016	2%
			$402,268		2017	2%
			$410,314		2018	2%
				$410,000		
				$510,000		
8)	**AVL System**					
	Fuel tax rebate - yet to be determined - estimate			$10,000		
	Reduction of exessive idling			$5,000		
	Driver education tool			$0		
	Scheduling tool - efficiency for improved customer service			$0		
	Reduced wages for lone worker benefit					
	W/T & W/W remote lone visits per year	50	$33.78	$2,111		
	Disconnects per year	500	$33.78	$21,113		
				$38,200		

1

9)	**Mcare**					
	From FMR cost benefit analysis					
	Hard copy - Labour, paper and materials	24,000	$0.15	$3,600		
	Internal mail - processing, sorting, etc.	225	$40.00	$9,000		
	Lost Time - Elimination of lost DSOs	500	$40.00	$20,000		
	Intial Scheduling - now automated	225	$40.00	$9,000		
	OEB stats - Mcare automates	80	$40.00	$3,200		
				$44,800		
10)	**Office in the Truck**					
	Saved trips back to the office (22 staff, 50 times)	1100	$40.00	$44,000		
	Printing of feeder books, USF standards, etc.			$10,000		
	Fuel	50	$5.00	$250		
	Improved customer service			$0		
				$54,300		
11)	**Time of Use Data**					
	Improved power quality					
	reduced visits to customer re power quality	20	$33.78	$845		
	Outage management					
	Quicker Outage response time, quicker identification of outage area					
	number of outages x crew cost x 1 hour saving	150	$155.24	$23,286		
				$24,100		
12)	**Ontario One Call**					
	scheduling efficiency					
	number of locates x 10 minute saving	5,000	$33.78	$35,200		
13)	**Customer Connect**					
	reduced calls & walk in traffic - bal enquiries, TOU consumption					
	more potential in future					
	reduced calls x 5 minutes x lab rate	1,300	$27.99	$3,800		
	increased customer communication/eduction					

14)	**Server Virtualization**					
		Total Saving	Years			
	reduced h/w capex & opex , reduced energy, reduced down time					
	from HP Total Cost of Owership review	$856,884	3	$285,600		
15)	**Business Improvement Committee**					
	from Business Improvement Committee annual report			$20,000		
16)	**North Eastern Distributors Buying Consortium**					
	2017 Purchases					
	Anixter	$854,602				
	Guelph Pole	$133,387				
	LaPrairie	$25,804				
	Including tax	$1,013,794				
	Net of tax	$947,471				
	Estimated savings @ 5%			$47,400		
				$1,733,600		

1-CCC-11

Reference: Exhibit 1/p. 52

Question:

Please provide the terms of reference for the Business Improvement Committee.

Response:

Please see Attachment 1-CCC-11 – Business Improvement Committee – Terms of Reference.

1-CCC-12

Reference: Exhibit 1/p. 57

Question:

Please indicate how the Fair Hydro Plan impacts PUC Distribution's revenue requirement.

Response:

The Fair Hydro Plan impact on PUC Distribution's revenue requirement is about $52,000.

1-CCC-13

Reference: Exhibit 1/Appendix 4

Question:

Please provide the 2017 Scorecard results. What are the 2018 Scorecard targets?

Response:

Please refer to Attachment 1-Staff-5 – 2017 PUC Scorecard 1st Draft for the 2017 Scorecard.

PUC Distribution's targets for the following 2018 measures are:

- New Residential/Small Business Connected on Time: 90%
- Scheduled Appointments Met on Time: 90%
- Telephone Calls Answered on Time: 75%
- First Contact Resolution: 99%
- Billing Accuracy: 98%
- Customer Satisfaction Survey (2019 target): A- or 85%
- Component A – Public Safety Awareness: improve each year the survey is undertaken
- Component B – Regulatory Compliance with Ontario Reg. 22/04: 0 safety compliance issues
- Component C – Serious Electrical Incident Index: 0 serious electrical incidents
- SAIDI and SAIFI: SAIDI – Lower than 1.42. SAIFI – Lower than 1.52.
- Efficiency Assessment: to improve efficiency performance in order to be rated as a Group 3 utility from the PEG calculation.
- Total Cost per Customer: $660 excluding non-operating costs
- Total Cost per Km of Line: $29,904 excluding non-operating costs
- Net Cumulative Energy Savings (Percent of Target Achieved): 4,651.8 MWhs which is approximately 73% of the Net Cumulative Energy Savings Target
- Renewable Generation Connection Impact Assessments Completed on Time: to complete all assessments within the prescribed timelines
- New Micro Embedded Generation Facilities Connected on Time: to connect micro-embedded generation facilities within 5 business days of all service connection requirements being met
- Liquidity - Current Ratio: Maintain the current ratio above 1
- Leverage - Total Debt to Equity Ratio: reduce debt to equity to 67%/33%
- Profitability – Regulatory Return on Equity Achieved: to have a regulated rate of return equal to the deemed ROE.

1-CCC-14

Reference: Exhibit 1/Appendix 5

Questions:

What was the total cost of the Utility Pulse 2017 Electric Utility Customer Satisfaction Survey? Was the survey work subject to an RFP process? If not, why not? Are those costs included in the 2018 revenue requirement?

Response:

The UtilityPulse 2017 Customer Satisfaction Survey cost was $22,800 (before HST).

The work was solely sourced to the selected vendor. As this was only the second such survey to be conducted in the format to support the OEB Scorecard the determination was made to utilize the same vendor as in 2015 so as to have some confidence in the scoring results and short term trend results of just two surveys that would be potentially used as supporting justification for actions and related expenditures that may arise to meet customer need drivers. The costs for the survey as well as the public safety survey are included in the 2018 revenue requirement as the surveys are a required scorecard reporting.

1-CCC-15

Reference: Exhibit 1/Appendix 6

Question:

Please file the Audited Financial Statements for 2017.

Response:

Please refer to Attachment 1-CCC-15 – 2017-12-31 PUC Distribution Inc.-FS for PUC Distribution Inc.'s 2017 Audited Financial Statements.

1-CCC-16

Reference: Exhibit 1/Appendix 8

Question:

Please file the most recent Annual Report.

Response:

The most recent Annual Report has been submitted with the original submission of the rate application specifically located in Exhibit 1, Appendix 8. No annual report has been produced since the 2013 report.

1-CCC-17

Reference: Exhibit 1/Appendix 12

Question:

PUC Distribution has provided its Business Plan for the period 2017-2021. Is this the most recent Business Plan? If not, please provide the most recent Business Plan. Please describe the process PUC Distribution goes through in developing its Business Plan.

Response:

The Business Plan provided is most recent.

The business plan was compiled considering information from the Distribution System Plan, the Strategic Survey, customer surveys, PUC Distribution's scorecard, risk assessment, the Renewed Regulatory Framework for Electricity Distributors and input from the Board of Directors. Key drivers of the plan are infrastructure protection, rate minimization and customer communication.

1-CCC-18

Reference: Exhibit 1/Appendix 12, p. 9

Preamble:

In the 2017-2021 Business Plan it states that the Business plan is based on a distribution revenue increase in 2018 of approximately $1.6 million. PUC Distribution is now requesting an increase of $3.68 million.

Question:

Please explain the reason for the difference.

Response:

The revenue increase in the Business Plan for 2018 reflects that the rate increase will only apply for part of a year.

1-SEC-1

Reference: None

Preamble:

The following table lists annual general service distribution bills for 2017 for LDCs with 20,000 to 50,000 customers.

Annual Distribution Bill Comparison - 2017 Rates (20,000 to 50,000 customers) (monthly charge and volumetric rate)

	Utility	*Residential*		*GS<50*		*GS>50*		*Overall*	*Number of*
		800 kwh	*% of Avg*	*2000 kwh*	*% of Avg*	*250 KW*	*% of Avg*	*Performance*	*Customers*
1	Peterborough (2016)	$272.64	82.7%	$584.76	84.9%	$10,045.44	77.8%	81.78%	36,058
2	Westario	$319.44	96.9%	$572.88	83.1%	$9,324.54	72.2%	84.07%	22,822
3	Kingston	$301.20	91.4%	$537.48	78.0%	$10,592.88	82.0%	83.79%	27,356
4	Brantford	$286.56	86.9%	$551.28	80.0%	$11,199.66	86.7%	84.54%	38,789
5	Entegrus	$301.80	91.5%	$608.76	88.3%	$11,022.24	85.3%	88.41%	40,503
6	Milton	$331.44	100.5%	$626.04	90.8%	$10,121.46	78.4%	89.92%	35,111
7	Essex	$318.60	96.6%	$709.56	103.0%	$9,422.58	73.0%	90.85%	28,640
8	Halton Hills	$308.64	93.6%	$578.76	84.0%	$12,466.50	96.5%	91.38%	21,534
9	Welland	$338.16	102.6%	$589.32	85.5%	$12,480.54	96.6%	94.91%	22,470
10	Festival	$347.04	105.3%	$756.24	109.7%	$10,416.24	80.6%	98.55%	20,362
11	North Bay	$336.12	102.0%	$732.84	106.3%	$11,263.50	87.2%	98.50%	23,975
12	Thunder Bay	$313.56	95.1%	$774.00	112.3%	$12,022.62	93.1%	100.17%	50,482
13	Greater Sudbury	$317.40	96.3%	$719.88	104.5%	$15,086.76	116.8%	105.85%	47,187
14	PUC Distribution	$301.32	91.4%	$697.32	101.2%	$17,685.12	136.9%	109.84%	33,487
15	Whitby	$367.80	111.6%	$760.68	110.4%	$15,174.72	117.5%	113.15%	41,488
16	Newmarket-Tay	$327.00	99.2%	$846.60	122.9%	$15,999.78	123.9%	115.31%	34,871
17	Bluewater	$395.76	120.0%	$811.80	117.8%	$14,963.64	115.9%	117.90%	36,115
18	Canadian Niagara	$449.76	136.4%	$945.84	137.3%	$23,191.92	179.6%	151.08%	28,627
	AVERAGE	$329.68		$689.11		$12,915.56			

Questions:

With respect to this comparison:

a) Please confirm that the calculations are accurate. (The full Excel spreadsheet is also attached.)

b) Please confirm that the Applicant's existing rates result in:

1) Distribution bills for residential customers that are 8.6% lower than the average for similar sized LDCs.
2) Distribution bills for GS>50 customers than are 36.9% higher than the average for similar sized LDCs.
3) Distribution bills that are on average 9.84% higher than similar sized LDCs.
4) Distribution bills that are on average higher than the other three comparable northern LDCs: Thunder Bay, Sudbury, and North Bay.

c) Please confirm that, compared with all of the LDCs in the province, the Applicant's overall distribution bills are 11.42% higher than the provincial average, and GS>50 bills are 44.7% above the provincial average.

d) Please describe in detail the steps the Applicant is taking, or is planning to take, to rectify these disparities and bring its distribution bills in line with provincial averages, and the averages of similar sized LDCs.

Response:

a) PUC Distribution has reviewed the spreadsheets provided. The calculations appear to be correct.
b) PUC Distribution does not agree with the percentages as listed in parts b) and c). PUC Distribution's distribution rates include recoveries for high voltage transformation stations and lines and as a result customers do not pay the provincial transmission connection charge. In order to compare bills to other utilities PUC Distribution has adjusted SEC's calculations to include the transmission connect charge. (Excel spreadsheet attached).

1) Distribution bills for residential customers that are 20.2% lower than the average for similar sized LDCs.
2) Distribution bills for GS>50 customers than are 4.1% lower than the average for similar sized LDCs
3) Distribution bills that are on average 12.2% lower than similar sized LDCs.

4) Distribution bills that are on average lower than the other three comparable northern LDCs: Thunder Bay, Sudbury and North Bay.

In addition, although PUC Distribution has amended SEC's excel spreadsheet using the peer group based on number of customers, there are other factors such as customer density, size of services territory, local weather conditions, etc. that should be considered when comparing to other LDCs.

c) When considering the transmission connection charge, the PUC Distribution's overall distribution bills are 10.56% lower than the provincial average, and GS>50 bills are 1.9% above the provincial average.

d) PUC Distribution's distribution bills are in line with provincial averages, and the averages of similar sized LDCs.

1-SEC-2
Reference: Exhibit 1, p. 7

Preamble:

The Applicant notes that, in its last rebasing year, the approved OM&A was $9.95 million, of which $100,000 was ring-fenced for special productivity projects, but the actual OM&A for that year was $11.2 million.

The 2013 rebasing proceeding, EB-2012-0162, was the subject of a complete settlement. In the Board-Approved Settlement Agreement, at page 22, the Applicant agreed to the following wording:

> *"For the purposes of settlement, the Parties agree the 2013 OM&A for the Test Year should be $9,952,946 (CGAAP), a decrease of $975,924 from the $10,928,870 set out in the original Application. The Parties relied on PUCDI's representation that it can safely and reliably operate the distribution system based on the total OM&A budget proposed."[emphasis added]*

Questions:

With respect to the disparity between the Applicant's representation to the other parties and the Board in the Settlement Agreement, and the actual OM&A spending in 2013:

a) Please advise whether, at the time the Applicant entered into the Settlement Agreement, and made the representation to the Board and the parties set out in the Agreement, it was the intention of the Applicant to keep its OM&A spending for 2013 within the approved and agreed OM&A budget amount.

b) If it was not the intention of the Applicant to keep 2013 OM&A spending within the approved and agreed budget, please provide a justification for the Applicant's actions in making the said representation and agreeing to the budget amount.

c) If it was the intention of the Applicant to keep 2013 OM&A spending within the approved and agreed budget, please provide a detailed breakdown of the facts and information not known to the Applicant on June 14, 2013, the date the Settlement Agreement was filed with the Board, that resulted in the agreed OM&A budget being insufficient in the amount of more than $1.3 million. For each of the drivers

of that insufficiency, please identify the reasons the Applicant was reasonably surprised at the differential between budget and actual.

Response:

a) It was the intention of the PUC Distribution to reduce its OM&A spending to the 2013 approved amount.
b) It was the intention of the PUC Distribution to reduce its OM&A spending to the 2013 approved amount.
c) PUC Distribution has attempted to reduce its OM&A to the 2013 approved amount – please refer to Exhibit 1, page 45, section 2.1.6.2 for a list of efficiencies over the previous rate period.

By the time PUC Distribution's cost of service settlement had been finalized, six months of expenses at the forecasted level in the original application had already been occurred and programs put in place. PUC Distribution has reduced expenses in a number of areas over the current rate period but due to increased cost as a result of increased requirements and customer service improvements has not attained the full savings to reach the 2013 amount. See following chart for an explanation.

2013 Board Approved OM&A expenses			$9,952,000
Board Approved OM&A expenses plus annual inflation to 2014	1.85%		$10,136,112
Board Approved OM&A expenses plus annual inflation to 2015	1.60%		$10,298,290
Board Approved OM&A expenses plus annual inflation to 2016	2.10%		$10,514,554
Board Approved OM&A expenses plus annual inflation to 2017	1.90%		$10,714,330
Board Approved OM&A expenses plus annual inflation to 2018	1.90%		$10,917,903
PUC Distribution 2018 OM&A request			$11,956,000
PUC Distribution 2018 request above 2013 approved plus inflation			$1,038,097
New requirements in 2018 OM&A request			
Required transition to MIST Meters		$45,000	
Additional Regulatory Staffing		$70,000	
Required Transformer PCB testing		$80,000	
Required station maintenance program for under-frequency load shedding scheme		$200,000	
			$395,000
2018 OM&A Request above 2013 plus inflation			$643,097
Cost increases not known at time of settlement conference			
Settlement Conference Costs		$97,000	
Increased OEB Assessment		$60,000	
Increased line clearing		$165,000	
Increased Bad Debts		$145,000	
Other cost increases not known at time of settlement including surveys, rate application, Distribution System Plan, etc.		$150,000	
			$617,000
			$26,097

1-SEC-3
Reference: Exhibit 1, p. 7

Question:

Please confirm that the Applicant and Kingston Hydro are the only virtual utilities left in the province, and that all of the other LDCs that were at one time virtual utilities have ceased to use that structure. Please advise what plans, if any, the Applicant has to normalize the operational structure of the distribution company to operate in on a basis similar to other LDCs.

Response:
Not confirmed. PUC Distribution is not aware of all of the other "virtual utilities" in the Province, but SEC appears to have overlooked other LDCs that PUC Distribution is aware operate as virtual utilities.

PUC Distribution does not have any plans to change its operational structure at this time. As noted above, numerous other LDCS do operate as "virtual utilities". This structure is not only legally permissible, but is normal practice for several Ontario LDCs.

1-SEC-4
Reference: Exhibit 1, p. 9

Preamble:

The following table is taken from the website of the Sault Ste. Marie PUC. Please confirm that this is the current composition of the Boards of Directors and executive management of the Applicant, its parent company, and PUC Services Inc., the Manager.

PUC INC. and PUC SERVICES INC. Board of Directors

Jim. P. Boniferro, Chair	President & CEO, Boniferro Mill Works ULC
Cecilia Bruno	Chief Financial Officer, Sault College
Paul Christian	City Councillor
Christian Provenzano	Mayor
Jim Rennie	Vice President, Human Resources, Essar Steel Algoma Inc.
Andy McPhee	Retired Vice-President, Great Lakes Power Transmission
Elaine Pitcher	Lawyer, Pitcher Law
Ron Gagnon	President & CEO, Sault Area Hospital
John Naccarato	President & General Counsel, Evolutiondeck Inc.

PUC DISTRIBUTION INC. Board of Directors

Ella Jean Richter, Chair	Retired, Regional Director Bell Canada
Jim. P. Boniferro	President & CEO, Boniferro Mill Works ULC
Christian Provenzano	Mayor

PUBLIC UTILITIES COMMISSION Board of Directors

Mark Howson	Retired, Senior Maintenance Engineer Essar Steel Algoma Inc.
Paul Christian	City Councillor
Christian Provenzano	Mayor

PUC SERVICES INC. Officers of the Corporation and Executive Team

Robert Brewer, HBSc, MBA	President & CEO/Secretary

Kelly McLellan, CPA, CMA, M.Acc.	Vice President, Finance & Corporate Support/Treasurer
Claudio Stefano, P. Eng., MBA	Vice President, Operations & Engineering
Kevin Bell, P. Eng	Vice President, Customer Engagement & Business Development
Trina Avery	Executive Assistant

Question:

Please provide the names and titles of the officers of the Applicant and its Executive Team. In each case, please advise the legal employer of the individual, and describe in detail the legal relationship between the individual and the Applicant.

Response:

The tables above are the current composition of the Boards of Directors and executive management of the Applicant, its parent company, and PUC Services Inc. (the Manager) and the Public Utilities Commission, with one exception. The Chair of PUC Distribution Inc., Elle Jean Richter recently passed away which has left a temporary vacancy on the Board. A process is currently under way to find a replacement.

Please see below the names and titles of PUCs officers and Executive Team.

Name	Officer Position	Relationship to PUC Distribution	Employer
Robert Brewer, HBSc, MBA	**President & CEO/Secretary**	**Officer**	**PUC Services Inc.**
Kelly McLellan, CPA, CMA, M.Acc.	**Vice President, Finance & Corporate Support/Treasurer**	**Officer**	**PUC Services Inc.**
Claudio Stefano, P. Eng., MBA	**Vice President, Operations & Engineering**	**Officer**	**PUC Services Inc.**
Kevin Bell, P. Eng	**Vice President, Customer Engagement & Business Development**	**Officer**	**PUC Services Inc.**

Management services are provided in accordance with the Management, Operations and Maintenance Agreement, signed January 1, 2001, as amended on November 10, 2011, ("Management Services Agreement") and attached at Exhibit 1, Appendix 1.

1-SEC-5

Reference: Exhibit 1, p. 21

Questions:

With respect to management and governance of the Applicant:

a) Please provide the Shareholders Agreement or Shareholders Declaration with respect to the Applicant, and any Shareholders Agreement or Declaration with respect to its parent company, PUC Inc.

b) [Also Ex. 1, p. 21] Please describe in detail the reporting relationships between management and boards of directors. In particular, and without limiting the generality of the foregoing:

   1) Please describe which decisions are made by the PUC Inc. Board vs. the Applicant's Board. Where decisions are made by the Applicant's Board, please describe in detail the involvement if any of the parent company board members in discussions about those decisions, either before, during, or after the decision by the Applicant's Board.

   2) Please describe the formal and informal reporting structure for management, with particular attention to reporting by management to their employer, and the Board of their employer, vs. reporting to their services customer, the Applicant, to the Board of the Applicant, to the Board of the Applicant's parent, and to the City or City employees.

   3) Please provide any legal opinions or other legal analyses, of the fiduciary duties of those individuals that have management roles with respect to the Applicant, and those individuals who sit on the Board of the Applicant and related entities. In addition, if there are any codes of conduct, conflict of interest protocols, or other policies or documents intended to ensure that the Board and management of the Applicant act in the best interests of the Applicant, please provide those documents.

Response:

a) Please find attached the shareholders agreement between PUC Inc. and PUC Distribution as Attachment 1-SEC-5 – Shareholders Agreement – PUC Distribution & PUC Inc. The agreements and arrangements respecting PUC Inc. are not relevant to the matters at issue in this application.

b) 1) Decisions regarding PUC Distribution are made by the Board of PUC Distribution. Items as listed in the Shareholder Agreement are approved by PUC Inc. The annual budget of PUC Distribution is approved by PUC Inc. only after approval by PUC Distribution. Items such as PUC Distribution's business plan and cost of service rate application are presented as information to the parent, PUC Inc. however, the PUC Distribution board holds ultimate approval. The two members of the PUC Distribution Board who are also members of the PUC Inc. Board and the independent member of PUC Distribution Board fully participate in all discussions and decision-making process of PUC Distribution.

2) PUC Services Inc. is responsible for operating PUC Distribution Inc. based on the service agreement in place (and filed in evidence at Exhibit 1, Appendix 1). The management of PUC Services recommends courses of action which are approved by the Board of PUC Services and recommended to PUC Distribution Inc. The recommendations are presented to the Board of PUC Distribution for discussion which will lead to a rejection, amendment or approval of the recommendation. For example, the Business Plan of PUC Distribution was authored by PUC Services staff, presented to the Board of PUC Services Inc. for approval to recommend to PUC Distribution, presented to PUC Distribution Board for review and approval and finally presented to PUC Inc. as information. An annual meeting of PUC Inc. is held annually with the City and other presentations are made to City Council for specific items for information.

3) Refused. The requested legal opinions or other legal analyses are the subject of solicitor-client privilege. Please find attached the Board of Directors code of conduct.

1-SEC-6
Reference: Exhibit 1, p.9

Preamble:

Filed concurrently with these interrogatories is the 2016 Shareholder Report of PUC Inc. and PUC Services Inc., which includes reporting with respect to the Applicant.

Questions:

a) Please confirm that this is the 2016 Annual Shareholder Report to the City, delivered in May 2017.

b) The annual shareholder report has been provided to the City at a meeting in May of each year from at least 2011-2017. Please confirm that an annual shareholder report was provided to the City at a meeting in May of 2018, for the year ended December 31, 2017. If it has not been provided to the City, please advise the reasons for the delay.

c) Please file the annual shareholder report for PUC Inc. and PUC Services Inc. provided to the City in respect of 2017, together with the four quarterly reports provided to the City for 2017. Please explain why the 2017 quarterly reports and the 2017 annual shareholder report are not on the SSMPUC website as in previous years.

Response:

a) The attachment from SEC is the 2016 Annual Shareholder Report to the City presented to City Council in May of 2017.

b) Not confirmed. There are no plans to present a 2017 shareholder report.

c) There is no 2017 shareholder report and there are no 2017 quarterly reports.

1-SEC-7
Reference: Exhibit 1, p. 11

Question:

Please provide detailed information with respect to the timing of the filing of the Application, including specifics as to each reason for the delay between the normal filing date required by the Board, and the actual filing date. Please explain why it is appropriate for the Board to "expedite the proceeding" in these circumstances.

Response:

PUC Distribution had planned to file the Cost of Service rate application by the August filing date, however a shortage of resources to work on the application and an unexpected retirement of the CEO early in the year diverted resources away from the completion of the application.

PUC Distribution requested a written hearing to expedite the proceeding in order to address its serious revenue deficiency.

1-SEC-8

Reference: Exhibit 1, p. 14

Question:

Please provide details on the dates, amounts and purposes of all entries into the Productivity Initiatives Variance Account.

Response:

Journal Entry Date	Acct 1508	Acct 2425	Reason
Jul-13	-$8,700	$8,700	1
Aug-13	-$8,700	$8,700	1
Sep-13	-$8,700	$8,700	1
Oct-13	-$8,700	$8,700	1
Nov-13	-$8,700	$8,700	1
Dec-13	-$8,700	$8,700	1
Jan-14	-$8,700	$8,700	1
Feb-14	-$8,700	$8,700	1
Mar-14	-$8,700	$8,700	1
Apr-14	-$8,700	$8,700	1
May-14	-$8,700	$8,700	1
Jun-14	-$8,700	$8,700	1
Jul-14	-$8,700	$8,700	1
Aug-14	-$8,700	$8,700	1
Sep-14	-$8,700	$8,700	1
Oct-14	-$8,700	$8,700	1
Nov-14	-$8,700	$8,700	1
Dec-14	-$8,700	$8,700	1
Jan-15	-$8,700	$8,700	1
Feb-15	-$8,700	$8,700	1
Mar-15	-$8,700	$8,700	1
Apr-15	-$8,700	$8,700	1
May-15	-$8,700	$8,700	1
Jun-15	-$8,700	$8,700	1
Jul-15	-$8,700	$8,700	1
Aug-15	-$8,700	$8,700	1
Sep-15	-$8,700	$8,700	1
Oct-15	-$8,700	$8,700	1
Nov-15	-$8,700	$8,700	1
Dec-15	-$8,700	$8,700	1

Jan-16	-$8,700	$8,700	1
Feb-16	-$8,700	$8,700	1
Mar-16	-$8,700	$8,700	1
Apr-16	-$8,700	$8,700	1
May-16	-$8,700	$8,700	1
Jun-16	-$8,700	$8,700	1
Jul-16	-$8,700	$8,700	1
Aug-16	-$8,700	$8,700	1
Sep-16	-$8,700	$8,700	1
Oct-16	-$8,700	$8,700	1
Nov-16	-$8,700	$8,700	1
Dec-16	-$8,700	$8,700	1
Jan-17	-$8,700	$8,700	1
Feb-17	-$8,700	$8,700	1
Mar-17	-$8,700	$8,700	1
Apr-17	-$8,500	$8,500	1
Dec-17	$543,800	-$543,800	2
Balance	**$143,800**	**-$143,800**	

Reasons:

1) To record productivity initiatives revenue ($400,000 over 46 months)

2) To record productivity initiative costs as per the following list:

Description Expenditure	
Interactive Voice Response System (IVR)	$57,700
Upgraded Phone System	$42,000
Automated Vehicle Locator (AVL)	$57,300
Mobile Work Orders (Mcare)	$29,100
Productivity Study	$150,500
Office in the Truck	$71,900
Time of Use Data Usage	$2,800
Ontario One Call	$11,400
Customer Connect	$30,600
Server Virtualization	$90,500
Total	**$543,800**

1-SEC-9

Reference: Exhibit 1, p. 16

Question:

Please advise the Applicant's plans, if any, to roll out the mobile work order system to types of work orders other than meters.

Response:

At present PUC Distribution only utilizes the mobile work order system for metering type work. However PUC Distribution continues to explore the merits of extending this technology into other areas including underground locates and line operations daily customer service requests. If is envisioned that the primary benefit will be improved customer care.

1-SEC-10

Reference: Exhibit 1, p. 18

Question:

For each of the productivity initiatives for which the Applicant prepared, or caused to be prepared, a cost-benefit analysis, either before or after the fact, or an alternative form of analysis of the success of the initiative, please provide that analysis document.

Response:

Quantification of Efficiencies

					Annual Savings	Cost to Implement
1)	**IVR System**					
	48 hour notices sent in 2016		5,000			
	Labour Hours/notice		0.50			
	Labour Hours		2,500			
	Labour Rate plus OH =$30/hr*1.25	$ 37.50				
	Truck Rate $10/hr	$ 10.00	$ 47.50			
	IVR System Savings		**$118,750**			
	Elimnated need for call at WTP during outages					
	10 occurrences per year @ $36.08 x 4 x 1.25		$ 1,804		$ 120,554	$ 57,700
2)	**AVL System**					
	Fuel tax rebate - yet to be determined - estimate			$10,000		
	Reduction of exessive idling			$5,000		
	Driver education tool			$0		
	Scheduling tool - efficiency for improved customer service			$0		
	Reduced wages for lone worker benefit					
	W/T & W/W remote lone visits per year	50	$33.78	$2,111		
	Disconnects per year	500	$33.78	$21,113	$38,200	$ 57,300
3)	**Mcare**					
	From FMR cost benefit analysis					
	Hard copy - Labour, paper and materials	24,000	$0.15	$3,600		
	Internal mail - processing, sorting, etc.	225	$40.00	$9,000		
	Lost Time - Elimination of lost DSOs	500	$40.00	$20,000		
	Intial Scheduling - now automated	225	$40.00	$9,000		
	OEB stats - Mcare automates	80	$40.00	$3,200	$44,800	$ 29,100
4)	**Office in the Truck**					
	Saved trips back to the office (22 staff, 50 times)	1100	$40.00	$44,000		
	Printing of feeder books, USF standards, etc.			$10,000		
	Fuel	50	$5.00	$250		
	Improved customer service			$0	$54,300	$ 71,900
5)	**Time of Use Data**					
	Improved power quality					
	reduced visits to customer re power quality	20	$33.78	$845		
	Outage management					
	Quicker Outage response time, quicker identification of outage area					
	number of outages x crew cost x 1 hour saving	150	$155.24	$23,286	$24,100	$ 2,800
6)	**Ontario One Call**					
	scheduling efficiency					
	number of locates x 10 minute saving	5,000	$33.78		$35,200	$ 11,400

1

7)	**Customer Connect**					
	reduced calls & walk in traffic - bal enquiries, TOU consumption more potential in future					
	reduced calls x 5 minutes x lab rate	1,300	$27.99		$3,800	$ 30,600
	increased customer communication/eduction					
8)	**Server Virtualization**					
		Total Saving	Years			
	reduced h/w capex & opex , reduced energy, reduced down time					
	from HP Total Cost of Owership review	$856,884	3		$285,600	$ 90,500
9)	**Productivity Study - initiated somel of the projects above**					$ 150,500
10)	**Upgraded Phone System -required for IVR System**					$ 42,000
					$ 606,554	$ 543,800

1-SEC-11

Reference: Exhibit 1, p. 19

Question:

Please provide details on the new contract with the unionized employees, and quantify the impacts if any on the Applicant for the Test Year.

Response:

Please refer to Interrogatory question 4-CCC-50.

1-SEC-12

Reference: Exhibit 1, p. 20

Question:

Please provide the most recent (2017 if completed) financial statements for PUC Services Inc.

Response:

The audited financial statements of PUC Services Inc. have not been provided as they are not relevant to the matters at issue in this application. PUC Distribution Inc.'s 2017 Audited Financial Statements have been included as Attachment 1-CCC-15 – 2017-12-31 PUC Distribution Inc.-FS.

1-SEC-13

Reference: Exhibit 1, p. 23

Question:

Please confirm that, in seeking "approval of the DSP", the Applicant is not seeking direct or indirect approval by the Board of the cost consequences of the DSP, except to the extent that those cost consequences relate to the Test Year and are detailed in the Application.

Response:

Yes. PUC Distribution in seeking "approval of the DSP", is not seeking direct or indirect approval by the Board of the cost consequences of the DSP, except to the extent that those cost consequences relate to the Test Year and are detailed in the Application.

1-SEC-14

Reference: Exhibit 1, p. 29

Question:

The Applicant is experiencing a long term decline in billing determinants. Please confirm that this is expected to continue. Please describe in detail the Applicant's strategy, if any, to cause costs to move in a trajectory similar to the billing determinants on which revenues will be based, so that unit rates can be kept under control.

Response:

PUC is unable to confirm that the decline in billing determinants is expected to continue. PUC's billing determinants are highly dependent on weather. PUC will continue to investigate and if appropriate pursue operational efficiencies to offset future reductions in revenue.

1-SEC-15

Reference: Exhibit 1, p. 31, 92

Question:

Please confirm that 2013 figures are on the basis of CGAAP, not MIFRS.

Response:

PUC confirms that CGAAP was used in reporting the 2013 figures.

1-SEC-16

Reference: Exhibit 1, p. 41

Question:

Please provide the full report of Ironside Consulting Services Inc. on the Strategic Direction Plan Survey.

Response:

Please see Attachment 1-SEC-16 – Strategic Planning Presentation.

1-SEC-17
Reference: Exhibit 1, p. 44

Question:

Please provide details – including timing and dollar amounts – of the changes to the DSP resulting from the feedback from customers on price. Please quantify the impact of those changes on rates in the Test Year. Please also provide details on reductions, if any, to the Test Year OM&A budget from the initial budget prepared by management, to the final budget proposed in the Application. Please identify those changes that are permanent changes, vs. those that defer but do not reduce spending.

Response:

The following serves to provide details – including timing and dollar amounts – of the changes to the DSP resulting from feedback from customers on price.

The Asset Condition Assessment and Asset Management Plan in 2016 by METSCO Energy Solutions Inc. on behalf of PUC Distribution Inc. was performed with the objective of determining the current condition of fixed assets to identify the assets that present unacceptable high risk of failure in service and develop an investment plan for asset renewal, to mitigate the risk.

Accordingly, the Asset Management Plan estimated an overall investment level to implement the asset renewal program as summarized below.

Category	2017	2018	2019	2020	2021	Five Year Total
System Renewal & General Plant	$4,088,114	$8,497,108	$4,465,516	$4,510,663	$9,062,246	$30,623,647

Implementation of the proposed investment plan for asset sustainment would result in an average annual expenditure of $6,124,729.

The proposed capital investment for the system renewal category in the DSP for the 2018 to 2022 timeframe is shown below:

Category	2018	2019	2020	2021	2022	Five Year Total
System Renewal &	$3,847,327	$6,960,527	$3,358,376	$4,592,742	$7,147,742	$25,906,714

General Plant						

Therefore the system renewal capital plan category as outlined in the DSP amounts to an average annual expenditure of $5,181,343. This represents an annual decrease of $943,386 or five year total decrease of $4,716,930 in comparison to the Asset Management Plan.

The final DSP system renewal capital was revised premised on feedback from customers on price and the following serves to highlight the primary revisions made to the DSP in comparison to the AMP:

The material differences between the PUC proposed Distribution System Plan and the METSCO recommended plan are as follows:

- Rebuild of two distribution stations remains in the plan as proposed by METSCO but the proposed schedule was deferred by one year
- The preliminary planning associated the rebuild of one of the two Transformer Stations supplying the entire PUC Distribution service territory was retained in the plan however deferred by 2-3 years
- Replacement of underground primary cables was deferred to the next rate application period with the thought that the failure risk could managed through emergency repairs.
- overhead line rebuilds for aging circuits was deferred to the next rate application period

In addition to this material annual reduction in system renewal expenditures, PUC proposed a Distribution System Plan with limited System Service and General Plant expenditures over the forecast period to further reduce ratepayer impacts. This is shown in Table 21 of the DSP.

In addition to the efficiencies discussed in Exhibit 1, section 2.1.6.2, the following items were removed from O&M costs for the original test year budget in the DSP to further reduce ratepayer impact:

Cyber security	$200,000	Deferral	future cost to be determined pending finalization of cyber security requirements
Rate application costs	$50,000	Reduction	to be performed internally over the rate application period
Records backlog	$79,000	Reduction	to be performed internally over a longer period of time
Add'l GIS Tech (shared)	$50,000	Reduction	need to be reviewed again over the rate application period
Asset Retirement (Subs 17 & 14)	$30,000	Deferral	to be monitored internallly in the short term and completed in a future period
Underground Cable Testing	$22,000	Deferral	to be monitored internallly in the short term and completed in a future period
Transmission Line Inspection	$20,000	Deferral	to be monitored internallly in the short term and completed in a future period
	$451,000		

The combination of these capital and OM&A reductions are shown below:

Total Revenue Requirement Reduction – Capex and OM&A

	2018 Test Year
Annual reduction in revenue requirement due to reduced OM&A	$451,000
Reduction due to Capex reduction as per above	$37,735
	$488,735
Reduction as per centage of current distribution revenue	3.05%
Total reduction in current 5 year rate period	$2,443,677

1-SEC-18

Reference: Exhibit 1, p. 47

Question:

Please describe the Lone Worker Program.

Response:

Please refer to Attachment 1-SEC-18 – Lone Worker Program.

1-SEC-19

Reference: Exhibit 1, p. 47

Question:

Please provide the full report of Focused Management Resources on the Productivity Improvement Project. Please confirm that FMR is not related to Focused Management Resources Inc., of the UK.

Response:

Please see Attachment 1-SEC-19 - FMR Final Report. PUC confirms that, to the best of its knowledge and belief, FMR Consulting Group is not related to the UK company.

Confidential Filing

The information identifying specific individuals (i.e. individuals' names) in the March 16, 2015 to June 5, 2015 – Productivity Improvement Program – Final Report has been redacted. PUC does not have these individuals' consent to the public release of this information.
The Practice Direction recognizes that this is a factor that the Board will take into consideration when addressing the confidentiality of filings. They are also addressed in subsection 17(1) of the *Freedom of Information and Protection of Privacy Act* ("FIPPA"), and the Practice Direction notes (at Appendix C of the Practice Direction) that third party information as described in subsection 17(1) of FIPPA is among the types of information previously assessed or maintained by the Board as confidential.

PUC is prepared to provide unredacted copies of the report to parties' counsel and experts or consultants provided that they have executed the Board's form of Declaration and Undertaking with respect to confidentiality and that they comply with the Practice Direction, subject to PUC's right to object to the Board's acceptance of a Declaration and Undertaking from any person.

In keeping with the requirements of the Practice Direction, PUC is filing two confidential unredacted versions of the report in hard copy only. The unredacted versions of the documents have been placed in a sealed envelope marked "Confidential". These documents are marked "Confidential", and PUC has identified the portions of the documents in respect of which confidentiality is claimed through the use of sidebars ("ꟾ") and printed on yellow paper. PUC requests that the unredacted documents be kept confidential.

1-SEC-20
Reference: Exhibit 1, p. 62

Question:

Please provide the 2017 Scorecard.

Response:

Please refer to Attachment 1-Staff-5 – 2017 PUC Scorecard 1st Draft.

1-SEC-21

Reference: Exhibit 1, p. 77

Question:

Please provide detailed calculations showing the adjustments that would cause the Applicant to be in Group 3 rather than Group 4.

Response:

Please see the chart below showing the adjustments that would cause PUC to be in Group 3 rather than Group 4.

The PEG Model makes certain assumptions with regards to OM&A costs that do not apply to PUC Distribution, in part because of its "virtual utility" structure. First, PUC Services charges PUC Distribution for costs associated with depreciating and financing of the vehicles, tools, computer equipment, office equipment etc. that is utilized to provide services to PUC Distribution. These costs show as an OM&A expense for PUC Distribution, whereas for other utilities that own the vehicles and equipment to service their customers, these expenses are included in depreciation and financing costs.

In addition, prior to 2017 PUC Distribution has been including property taxes in account 5675 – Maintenance of General Plant. Commencing in 2017, PUC Distribution will be recording these expenses in account 6105 - Taxes Other Than Income Taxes. Account 6105 should not be included in the PEG calculation.

The adjustments include removing from OM&A (Actual Total Cost):

- Cost of Capital – based on financing of vehicles, tools, computer equipment, office equipment etc. that is utilized by PUC Services to provide services to PUC Distribution
- Asset Charge – based on depreciation of vehicles, tools, computer equipment, office equipment etc. that is utilized by PUC Services to provide services to PUC Distribution
- Property Taxes

	2017
Actual Total Cost (a)	$22,354,827
Predicted Total Cost (b)	$20,161,703
Difference	**$2,193,124**
Number of Customers (c)	33,606
Change to OM&A Exp - Exluding Cost of Capital/Asset Charge	-$568,679
Property Taxes	-$325,524
Total Adjustments to OM&A (d)	**-$894,203**
Cost per Customer = (a)/(c)	**$665**
Cost per Customer after removal of Cost of Capital/Asset Charge & Property Taxes = ((a)+(d))/(c)	**$639**
Percentage Difference before Adjustments	10.33%
Percentage Difference after Adjustments	6.24%
Stretch Factor Cohort before Adjustments	**4**
Stretch Factor Cohort After Adjustments	**3**

1-SEC-22

Reference: Exhibit 1, p. 77

Question:

Please calculate the 2018 cost per customer on the same basis as the figures of $615 and $695, and calculate the compound annual growth rate from 2012 to 2018.

Response:

Please see chart below for the 2018 Cost per Customer on the same basis as the figures of $615 (2012) and $695 (2016). The compound annual growth rate from 2012 to 2018 is 1.79%.

	2018
Actual Total Cost (a)	$23,065,184
Predicted Total Cost (b)	$21,212,923
Difference	**$1,852,261**
Number of Customers (c)	33,703
Cost per Customer = (a)/(c)	**$684**

1-SEC-23

Reference: Exhibit 1, p. 78

Question:

Please provide a detailed calculation of the $660 target, and the $670 2016 adjusted actual, including the specific adjustments proposed to remove certain costs from the calculation.

Response:

Please see the chart below with the detailed calculation of the $660 target and the $670 2016 adjusted actual.

	2016	2018
Actual Total Cost (a)	$23,266,331	$23,065,184
Predicted Total Cost (b)	$20,222,966	$21,212,923
Difference	**$3,043,365**	**$1,852,261**
Number of Customers (c)	33,487	33,703
Change to OM&A Exp - Exluding Cost of Capital/Asset Charge	-$523,233	-$548,148
Property Taxes	-$311,235	-$298,477
Total Adjustments to OM&A (d)	**-$834,468**	**-$846,625**
Cost per Customer = (a)/(c)	**$695**	**$684**
Cost per Customer after removal of Cost of Capital/Asset Charge & Property Taxes = ((a)+(d))/(c)	**$670**	**$660**

1-SEC-24

Reference: Exhibit 1, p. 81

Question:

Please confirm that, no matter whether the full list in Table 1-21 is used, or any reasonable subset, the Applicant's 2016 OM&A per customer is in the least efficient third relative to other LDCs.

Response:

PUC confirms that its costs are consistent with a utility that provides services across 342 sq. kms. with a service territory that is 83% rural and 17% urban. A reasonable subset would only include comparable utilities that service a large rural area and must operate in northern Ontario (and thus must manage similar cost challenges such as the lack of ready access to skilled contractors, weather challenges, and geographic challenges).

1-SEC-25
Reference: Exhibit 1, p. 83

Preamble:

CustomerFirst is a consortium of several distributors, including those in Sudbury, North Bay, Newmarket, Cochrane, St. Thomas and Sault Ste. Marie, that initially implemented joint CDM programs, but planned to expand to other joint activities.

Question:

Please advise the status of CustomerFirst, and provide details on any non-CDM activities that the consortium is implementing or plans to implement on a joint basis.

Response:

PUC Distribution is a member in the CustomerFirst Joint CDM Plan that has been approved by the IESO.

CustomerFirst provides CDM services to PUC Distribution under a services agreement that includes support for province-wide programs such as Retrofit, Small Business Lighting, etc. and monitoring and reporting on performance and adjusting the CDM plan as required.

Current non-CDM activities being supported through CustomerFirst for PUC Distribution customers include the provincial Affordability Fund Trust Program and the CustomerFirst Enhanced TOU Pilot Program on RPP Pricing approved by the OEB. Both of these programs are designed and funded so as to ensure all LDC costs are fully recovered and are not part of cost of service rate recovery.

At this time no other proposals or plans have been brought forward by CustomerFirst for consideration by PUC Distribution.

1-SEC-26

Reference: Exhibit 1, p. 88

Question:

Please confirm that the Applicant and its parent company are continuing to pay dividends to the City, even when, as in 2016, the parent company operated at a loss. Please explain how the Applicant can achieve a 60% debt level if it continues to pay dividends and invest in capital assets at amounts in excess of depreciation.

Response:

Not confirmed. PUC Inc. has paid dividends to the City, however PUC Distribution has not paid a dividend to PUC Inc. since 2010.

As noted above, PUC Distribution has not paid dividends since 2010. Once the revenue deficiency is addressed, the 60% debt level will be achieved by paying down the current debt and investing in capital assets at a level less than depreciation plus net income.

1-SEC-27

Reference: Exhibit 1, p. 90

Question:

Please provide the 2017 financial statements for the Applicant, and those of its parent company PUC Inc.

Response:

Please refer to Attachment 1-CCC-15 – 2017-12-31 PUC Distribution Inc.-FS for PUC Distribution Inc.'s 2017 Audited Financial Statements.

The Audited Financial Statements of PUC Inc. are not relevant to the matters at issue in this application.

1-SEC-28

Reference: Exhibit 1, Appendix 12

Question:

Please provide the date of the Business Plan, and identify who (by position, if members of management) were the authors of the Business Plan. Please advise when the Business Plan was first presented to a Board of Directors for consideration. Please advise which Board of Directors first considered it, and which other Boards also considered it, if any. Please provide a copy of any resolution of any Board of Directors approving the Business Plan.

Response:

a) The Business Plan was prepared in late 2017 and was authored by the VP of Finance and Corporate Services with input from the President, VPs and various other members of management.

b) The business plan was presented to the Finance Committee of PUC Inc. on December 13, 2017. It was presented to the PUC Inc. Board and the PUC Distribution Inc. Board on January 17, 2018.

c) The PUC Inc. Board first considered the Business Plan on January 17, 2018 which was followed by consideration and approval by PUC Distribution also on January 17, 2018.

d) RESOLVED that the Board of PUC Distribution Inc. approves the PUC Distribution Inc. Business Plan.

1-SEC-29
Reference: Exhibit 1, App. 12, p. 8

Question:

Please explain why none of the three strategic Focus Areas and Aspirations include control of costs and prices, given the feedback from customers that price is their highest concern.

Response:

PUC Distribution's Mission Statement is to provide "cost effective" and "efficient" services to its customers. The Vision statement includes "delivering value". Under the "Customers" Focus Area and Aspiration reference is made to achieving scorecard targets which include explicit cost per customer and cost per km of line targets as well as a PEG Model target.

1-SEC-30

Reference: Exhibit 1, App. 12, p. 9

Question:

Please reconcile the $1.6 million estimated increase in distribution revenues as a result of the COS application with the $3.7 million deficiency showing on the Revenue Requirement Work Form. Please provide evidence the Board of Directors of the Applicant is aware that the Applicant is seeking an increase in rates of $3.7 million for 2018.

Response:

The $1.6 million estimated increase in distribution revenues is for the year 2018 which will include only a portion of the annual $3.7 million deficiency on the Revenue Requirement Work Form due to the timing of the implementation of the new rates.

Please see Attachment 1-Staff-4 – Business Plan & Rate Appl Approval – PUC Distribution for evidence the Board of Directors is aware that PUC is seeking a rate increase. "The revenue to be recovered from customers in the rate application is $19.8 million, an increase of $3.6 from the 2013 approved rates and an increase of $2.9 million over 2017 rates."

1-SEC-31
Reference: Exhibit 1, App. 12, p. 11

Question:

Please provide an update on the CCAA proceedings for Essar Steel Algoma, including any impacts of recent creditor voting.

Response:

The two major unions at Algoma Steel have recently voted in favour of new collective agreements. The Monitor is recommending that the Stay Period be extended to September 30, 2018 to allow time to negotiate and resolve outstanding issues in order to facilitate a successful going-concern restructuring.

1-SEC-32
Reference: Exhibit 1, App. 1

Question:

Please provide a detailed table showing, for each of the expense categories in which there is an allocation to the Applicant on Appendix 2-JC (whether as a direct cost or a shared cost under section 4.1 of the Amended Agreement), the total amount of the forecast expense related to that category by PUC Services Inc. in the Test Year, the amount to be paid by the Applicant, the amount to be paid by the Public Utilities Commission, the amount to be allocated to other customers of PUC Services Inc., and the amount to be absorbed by PUC Services Inc. For each amount allocated to the Applicant, please provide a detailed calculation showing the basis of the calculation. By way of example, and without limiting the generality of the foregoing, if an amount to be paid by the Applicant is made up of some combination of operating costs, and use of capital assets, of PUC Services Inc., please show the percentage of each operating cost and the reason for the percentage, the book value of the capital assets and the full calculation of the annualized amount to be paid by the Applicant in respect of each such capital asset. In calculating the amounts to be paid with respect to assets, please ensure that the cost of capital, if any, is completely broken down including rates, ratios, calculation methods, and tax impacts (including the cost or benefit, if any, of any timing differences, and how that is accounted for).

Response:
The table below sets out the cost categories of Appendix 2-JC with a detailed breakdown of the forecast expenses for PUC Services in the test year with the allocation to PUC Distribution, the Public Utilities Commission, and PUC Services. By default, costs absorbed by PUC Services are in relation to the provision of services to its other customers.

The operating costs allocated to PUC Distribution are either direct allocation (i.e. 100% allocated) or in accordance with the Corporate Cost Allocation percentages shown in Table 4-33 – Shared Services and Corporate Cost Allocation for 2018 Test Year in Exhibit 4, page 55 of 100. The Allocation Methodology is further described in Exhibit 4, pages 56-57 of 100.

The Allocated Shared Asset Usage costs are for the use of PUC Services capital assets and cover the cost of capital, including depreciation. Additional information on Shared Asset Usage charges is found in RDI Consulting Inc.'s Full Absorption Cost Allocation Report filed in Exhibit 4, as Appendix 9.

			Allocated Operating Costs				
	Appendix 2-JC	PUC Distribution (Direct)	PUC Services Shared Operating Costs	PUC Distribution Alloc %	PUC Distribution (Allocated OM&A)	Balance Allocated to Public Utilities Commission and PUC Services	PUC Distribution (Allocated Shared Asset Usage Charges) *
Operations							
Overhead Lines	$970,784	$925,240					$45,545
Underground Lines	$204,473	$194,651					$9,821
Operations Supervisory	$646,625	$615,522					$31,103
Load Dispatching	$214,485	$204,350					$10,135
Stations	$930,301	$886,114					$44,187
Transformers	$9,257	$8,812					$445
Meters	$584,371	$556,213					$28,158
Transmission	$83,563	$82,395					$1,168
Miscellaneous Operating	$382,197	$364,736					$17,462
Maintenance							
Overhead Lines	$1,367,903	$1,304,742					$63,161
Underground Lines	$304,847	$290,598					$14,248
Stations	$339,888	$323,682					$16,206
Transformers	$121,563	$116,066					$5,497
Meters	$52,372	$49,844					$2,528
Customer Service							
Bad Debt Expense	$261,613	$250,000					$11,613
Customer Billing	$962,453	$396,219	$934,720	56%	$523,443	$411,277	$42,791
Customer Collections	$351,309	$68,317	$411,167	74%/56%	$267,118	$144,049	$15,874
Community Relations	$618,800	$94,264	$887,101	56%	$496,777	$390,325	$27,759
Administration							
Income Tax	$45,000	$45,000					$0
Insurance	$127,642	$95,500	$57,000	46.45%	$26,476	$30,524	$5,666
LEAP	$24,000	$24,000					$0
Audit, Legal & Consulting	$209,185	$6,000	$469,108	41.31%	$193,789	$275,320	$9,396
Regulatory Affairs	$405,761	$387,322					$18,438
Building	$741,040	$800	$1,522,862	46.45%	$707,344	$815,518	$32,895
Administrative	$1,996,402	$402,479	$3,627,917	41.31%	$1,498,693	$2,129,225	$95,230
	$11,955,833	**$7,692,866**	**$7,909,877**		**$3,713,640**	**$4,196,237**	**$549,328**

* See table below

PUC Services Shared Assets	NBV	ROE (7.98%)	Annual Depreciation	PUC Distribution		Balance Allocated to Public Utilities Commission and PUC Services
				Operating Costs (2-JC Expenses)	Capital Costs	
Vehicles	$2,573,527	$205,367	$552,005	$105,605	$372,476	$279,292
Tools and Work Equipment	$656,688	$52,404	$164,721	$69,345	$50,835	$96,944
Communications Equipment	$85,877	$6,853	$15,326	$6,919	$3,355	$11,905
Office Equipment	$392,782	$31,344	$66,353	$30,146	$23,662	$43,889
Computer Hardware	$741,676	$59,186	$307,210	$114,645	$55,582	$196,168
Computer Software	$861,861	$68,777	$268,539	$105,546	$51,171	$180,599
Stores equipment	$210,115	$16,767	$45,401	$19,452	$9,431	$33,285
Buildings	$160,080	$12,774	$302,480	$97,669	$49,734	$167,852
	$5,682,605	$453,472	$1,722,035	$549,328	$616,245	$1,009,934

1-SEC-33
Reference: Exhibit 1, App. 1

Preamble:

SEC understands that the full cost of ownership of the building and any leasehold improvements to the building is included in the revenue requirement calculation of the Applicant, including interest, ROE, PILs (including timing differences), and depreciation. SEC also understands that the full total of those amounts is charged to PUC Services Inc. as rent, and that PUC Services Inc. in turn rents a portion of the building back to the Applicant at the same pro rata cost, plus related OM&A expenses such as janitorial services, property taxes, etc.

Questions:

a) Please confirm that our understanding is correct. If it is not correct, please clarify the arrangement.

b) Please provide a copy of the current lease from the Applicant to PUC Services Inc., together with the full calculation of the rent to be paid by PUC Services Inc. under the terms of the lease during the Test Year. Please track the calculation of rent back to the costs of the Applicant related to the ownership of the asset.

c) Please provide a copy of the current lease from PUC Services Inc. to the Applicant, together with the full calculation of the rent to be paid by the Applicant to PUC Services Inc. under the terms of the lease during the Test Year. Please structure your response so that it is possible to follow the flow of gross costs relating to the building (incurred by either the Applicant or PUC Services Inc.), the amounts flowing through to the other party by way of rent, or by way of allocation of OM&A costs.

d) Please confirm that the Applicant owns the land upon which the building is situated. If that is not the case, please provide details.

e) Please provide an as-built floor plan of the building, with square footages. Please identify offices, board rooms, and other facilities within the structure, and how those spaces are allocated between the Applicant, the Public Utilities Commission, and PUC Services Inc. Please reconcile the square footages allocated to the allocation of building costs.

Response:

a) PUC includes the full cost of ownership of the building in its revenue requirement calculation. However, PUC does not charge the full total of those amounts to PUC Services Inc. as rent. Rather, consistent with the OEB's decision in the 2013 Cost of Service rate application, PUC revised the methodology used for accounting for the office building usage fees in 2014 so that only the net amount of the building expense was charged to PUC Services Inc. with no offsetting revenue.
See also Exhibit 1, page 13.
PUC Services Inc. allocated OM&A expenses such as janitorial services, property taxes, etc. back to PUC Distribution.

b) The lease arrangement is included in Exhibit 1, Appendix 1, at page 12 as an amendment to the Management Services Agreement between PUC Services Inc. and PUC Distribution Inc. Please refer to VECC-33(e) for a detailed rent calculation.

c) PUC Distribution owns the building and therefore does not pay rent.

d) PUC confirms that it owns the land upon which the building is situated.

e) Please see Attachment 1-SEC-33 – Building as Built Floor Plan.
Square footage is not used to allocate building costs. Please refer to SEC-35 for building cost allocation method.

1-SEC-34

Reference: Exhibit 1, App. 1, p. 7

Question:

Please confirm that, notwithstanding Section 2.5 of the Agreement, the Manager is the employer of all of the employees, and the Applicant has no direct employee-employee relationship with any of them, and no direct financial obligations to any of them. By way of example, and without limiting the generality of the foregoing, please confirm that in the event an employee is terminated by the Manager, the Applicant has no direct obligation to the employee to pay severance or any other amount arising out of the termination. All such obligations must initially be satisfied by the Manager out of their own funds. Please describe any contractual arrangements under which the Applicant reimburses the Manager for such costs.

Response:

The Manager (PUC Services) is the employer of all employees.

PUC Distribution has no direct employee – employer relationship with any PUC Services employee and no direct financial obligation to any of them.

PUC Distribution has no direct obligation to the employee to pay severance or any other amount arising out of the termination.

All such obligations are satisfied by PUC Services and a portion recovered from PUC Distribution based on Article 4.1 of the Management, Operations and Maintenance Agreement.

1-SEC-35

Reference: Exhibit 1, App. 1, Amending Agreement p. 1

Question:

Please provide the full calculation of the "proportionate share" percentage of the Applicant for each expense category, and for each year from 2012 to 2018.

Response:

Shared Services Allocations

2012 to 2013 Admin Allocation
Based on Labour Hours

	Direct Labour (Hrs)	Mgt Labour (Hrs)	Externally Contracted Services	Total	Alloc
Water	75,529.98	11,970.80	28,157.00	115,657.78	36.6%
PUC Distribution	111,362.17	14,402.66	18,510.00	144,274.83	45.7%
PUC Services	40,661.65	9,542.90	3,483.00	53,687.55	17.0%
PUC Telecom	590.20	647.30	957.00	2,194.50	0.7%
PUC Energies	77.00	41.60	-	118.60	0.0%
	228,221.00	**36,605.26**	**51,107.00**	**315,933.26**	**100.0%**

2014 to 2018 Admin Allocation
Based on Labour Hours

	Direct Labour (Hrs)	Mgt Labour (Hrs)	Externally Contracted Services	Total	Alloc
Water	100,600.66	22,190.69	28,157.00	150,948.35	41.5%
PUC Distribution	111,516.09	19,528.60	22,670.00	153,714.69	42.3%
PUC Services	49,159.50	6,114.81	3,374.00	58,648.31	16.1%
PUC Telecom	-	-	-	-	0.0%
PUC Energies	-	-	-	-	0.0%
	261,276.25	**47,834.10**	**54,201.00**	**363,311.35**	**100.0%**

2014 to 2018 Building Allocation
Based on Labour Hours of Employees using the building

	Direct Labour (Hrs)	Mgt Labour (Hrs)	Externally Contracted Services	Total	Alloc
Water	100,600.66	22,190.69	28,157.00	150,948.35	45.6%
PUC Distribution	111,516.09	19,528.60	22,670.00	153,714.69	46.4%
PUC Services	20,835.00	1,954.81	3,483.00	26,272.81	7.9%
PUC Telecom				-	0.0%
PUC Energies			-	-	0.0%
	232,951.75	**43,674.10**	**54,310.00**	**330,935.85**	**100.0%**

2013 to 2018 Billing Collections & Customer Service Allocation

Based on # of customers

	# of Customers (2017)	Alloc	# of Customers (2009)	Alloc
Water	26,368	44%	25,704	44%
PUC Distribution	33,517	56%	32,830	56%
	59,885	**100%**	**58,534**	**100%**

Number of Water customers relative to PUC Distribution customers has been consistent

2014 to 2018 Collection Arrears Allocation

Based on bad expense

	Bad Debt Expense (Ave 2013 to 2017)	Alloc
Water	81,326	24%
PUC Distribution	251,463	76%
	332,789	**100%**

1-VECC-1

Reference: Exhibit 1/page 17

Question:

a) Please provide the Focused Management Resource (FMR) Study.

Response:

Please see Attachment 1-SEC-19 - FMR Final Report. See also the response to 1-SEC-19.

Confidential Filing

The information identifying specific individuals (i.e. individuals' names) in the March 16, 2015 to June 5, 2015 – Productivity Improvement Program – Final Report has been redacted. PUC does not have these individuals' consent to the public release of this information.

The Practice Direction recognizes that this is a factor that the Board will take into consideration when addressing the confidentiality of filings. They are also addressed in subsection 17(1) of the *Freedom of Information and Protection of Privacy Act* ("FIPPA"), and the Practice Direction notes (at Appendix C of the Practice Direction) that third party information as described in subsection 17(1) of FIPPA is among the types of information previously assessed or maintained by the Board as confidential.

PUC is prepared to provide unredacted copies of the report to parties' counsel and experts or consultants provided that they have executed the Board's form of Declaration and Undertaking with respect to confidentiality and that they comply with the Practice Direction, subject to PUC's right to object to the Board's acceptance of a Declaration and Undertaking from any person.

In keeping with the requirements of the Practice Direction, PUC is filing two confidential unredacted versions of the report in hard copy only. The unredacted versions of the documents have been placed in a sealed envelope marked "Confidential". These documents are marked "Confidential", and PUC has identified the portions of the documents in respect of which confidentiality is claimed through the use of sidebars ("ꟾ") and printed on yellow paper. PUC requests that the unredacted documents be kept confidential.

1-VECC-2

Reference: Exhibit 1/page 18

Question:

a) For the Productivity Initiatives listed in Table 1.5 please show the estimated annual OM&A savings associated with each initiative.

Response:

Interactive Voice Response System (IVR)	$101,300
Upgraded Phone System	Improved service to customers
Automated Vehicle Locator (AVL)	$38,200
Mobile Work Orders (Mcare)	$44,800
Productivity Study	(Mcare, Ontario One Call, Office in the Truck, Etc.)
Office in the Truck	$54,300
Time of Use Data Usage	$24,100
Ontario One Call	$35,200
Customer Connect	$3,800
Server Virtualization	$285,600

1-VECC-3

Reference: Exhibit 1, pages 20-21

Questions:

a) PUC Distribution remains one of the last utilities in Ontario operating as a "virtual utility". Given that the additional layer of corporate structure adds some additional administrative costs (for example the requirement to have an maintain a Management Services Agreement), how does this corporate structure provides a net benefit, as opposed to net cost, for PUC Distribution ratepayers.

b) Has PUC considered changing to a more traditional corporate structure in light of the changes in legislation and regulatory requirements since the original establishment of the virtual utility? Please explain why or why not.

Response:

a) The current corporate structure provides efficiencies in corporate administrative costs. As noted in the efficiency summary, the estimated savings are approximately $500,000 annually. For example PUC Services has one payroll clerk which provides payroll services to the affiliated group of companies.

b) PUC Distribution does not have any plans to change its operational structure at this time. The 2016 yearbook indicates that PUC Distribution is in the lower half of LDCs in administrative cost per customer.

1-VECC-4

Reference: Exhibit 1, Appendix 4

Question:

a) Please provide the 2017 Scorecard.

Response:

Please see Attachment 1-Staff-5 – 2017 PUC Scorecard 1st Draft.

1-VECC-5

Reference: Exhibit 1, Appendix 1 – Management Services Agreement

Question:

a) Please confirm that pursuant to Section 3.1 of the Agreement PUC Distribution may next terminate the Agreement in 2022. If this is not the correct date please provide the earliest date at which PUC Distribution may terminate the Management Agreement without penalty.

Response:

PUC Distribution's management, operation and maintenance agreement with PUC Services extends to 2022.

1-VECC-6

Reference: Exhibit 1, Appendix 6 / Financial Statements 2013

Question:

a) Please explain the nature of the proceeds for the sale of property of $1.44 million in 2013.

Response:

The proceeds from the sale of property relates to the regulatory entry to remove stranded meters from fixed assets.

1-VECC-7

Reference: Exhibit 1 / Appendix 8

Question:

a) Please explain why PUC Distribution stopped publishing an annual report in 2013.

Response:

PUC Distribution has not published an annual report since 2013 due to competing priorities and lack of resources.

1-VECC-8

Reference: Exhibit 1, Appendix 11

Questions:

a) Is the Vulnerable Person Registry funded by PUC Distribution? If yes, please provide the annual cost of that program.

b) What is the annual operating cost of the Customer Connect program?

Response:

a) The Vulnerable Person Registry is not funded by PUC Distribution.

b) Annual operating cost of the Customer Connect Program for software maintenance fees is 56% of $6,153.31 equaling $3,445.85.

Exhibit 2 – Rate Base

2-Staff-8

Impact of Customer Preferences

Reference: Exhibit 1, Appendix 5, Page 17
Exhibit 2, page 422

Preamble:

Chapter 5 of the Filing Requirements states, "A DS Plan filing must demonstrate that distribution services are provided in a manner that responds to identified customer preferences."

The applicant plans to upgrade Substation 16 from 15 MVA of capacity to 26.6 MVA of capacity at a cost of $3.9 million. PUC Distribution has experienced, and projects declining demand. At the same time, customer feedback indicates that customers are not willing to pay more for improved reliability.

Question:

Please explain how the project reflects customer preferences identified through customer engagement.

Response:

Although PUC Distribution has been experiencing an overall declining demand system wide, the distribution of that change across its system has been uneven with some areas actually seeing growth over time. In the case of Substation 16, the station is located alongside a major commercial roadway in the city's north end. This area has seen a significant growth over the past decade including the addition of a new hospital, the in-migration of associated supporting businesses, the expansion and addition of retail businesses and the addition of residential subdivisions. This has been substantiated with historical substation loading data which was used as input in projecting the capacity needs for this substation rebuild. The station peak demand has reached 14.4MVA in recent years.

For further clarification with respect to the substation rating increase, the existing station has a rated nominal capacity of 15MVA which is delivered by two 7.5MVA air cooled transformers and which presently do not have fan cooling. The rebuild is proposed to have a nominal capacity of

20MVA using two 10MVA transformers however the transformers are proposed to come complete with fan cooling which will allow them to operate at 26.6MVA if required in contingencies. So the nominal incremental increase in capacity proposed is from 15MVA to 20MVA (133%) and not 15MVA to 26.6MVA (177%).

PUC Distribution Inc. has respected customer preferences with respect to not wishing to pay for improved reliability. In the proposed rebuild of Substation 16 the 'single lie diagram' is identical to that of the existing station and this is essentially a 'like-for-like' rebuild in as much as can be done when replacing 1960s vintage equipment with that of 2010-2020. Benefits of enhancement in reliability, communications, smart-grid capability or operability come to this project inherently from improvements in equipment manufacturing over the past 50 years and do not come as an optional incremental cost to ratepayers. There have been no funds included for enhancements or improvements in this proposal as it stands.

2-Staff-9

Reference: Exhibit 2, pages 13-14

Preamble:

In 2014, the value of account 1830, Poles, Towers and Fixtures reflects $1,010,215 of work completed for the Bell Alliant Fiber to Home Project.

Questions:

a) Please provide any economic evaluations performed for this project, as well as details on expenditures in each year, and capital contributions received.
b) Please detail any benefits to rate payers to support any remaining costs incurred by PUC Distribution.

Response:

a) Formal economic evaluations were not performed for this project. Expenditures and associated capital contributions for the project noted above, specific to OEB account 1830-Poles, Towers and Fixtures are referenced below:

JOB ID 1C13-2 – Bell Aliant FTTP Project

Item	2013	2014	2015
Expenditures	$1,132,205	$1,010,215	$74,737
Capital Contributions	($1,073,483)	($684,695)	($0)
Net Contributed Capital	$58,722	$325,520	$74,737

b) PUC Distribution Inc.'s rate payers benefitted from renewed capital assets (pole replacements) at a fraction of the cost it would have been for PUC Distribution to do on their own. New assets renew the life expectancy and minimize the risk of failures.

2-Staff-10

Reference: Exhibit 2 – Rate Base Appendix 1 – Fixed Asset Continuity Schedules
Chapter 2 Appendices – 2-BA Fixed Asset Continuity Schedule
Chapter 2 Appendices – 2-H Other Operating Revenue
Chapter 2 Appendices – 2-C Depreciation Expense

Preamble:

Under the rules of the Accounting Procedures Handbook (APH), Article 220, amounts relating to capital contributions are to be included in Account 2440 – Deferred Revenues. Amounts recognized in this account are to be amortized to income over the useful life of the related property, plant and equipment by debiting this account and crediting Account 4245 - Government and Other Assistance Directly Credited to Income.

Questions:

a) Please explain why the applicant has continued to record amounts in USoA 1995 subsequent to IFRS adoption, rather than recording Contributions and Grants in Deferred Revenue Account 2440 and amortizing the associated revenue to Account 4245.
b) Please revise the Chapter 2 Appendices where applicable, including tabs 2-BA, 2-H, and 2-C, to comply with APH reporting rules with respect to capital contributions and update any other applicable areas of the application affected by this change.

Response:

a) Capital contribution amounts prior to and after IFRS adoption were reported in Account 1995 in error. Additions after 2014 are reflected in deferred revenue on the audited financial statements. Chapter 2 Appendices have been updated to show capital contributions subsequent to IFRS adoption to Deferred Revenue Account 2440.
b) Chapter 2 Appendices have been updated to show capital contributions subsequent to IFRS adoption to Deferred Revenue Account 2440.

2-Staff-11

Reference: Chapter 2 Appendices – 2BA Fixed Asset Continuity Schedule

Questions:

a) Please confirm that there are no amounts recognized in capital assets or rate base with respect to the costs of any decommissioning liabilities associated with capital assets.
b) If there are any costs pertaining to decommissioning liabilities included in capital asset values or rate base, please quantify these amounts for the historical, bridge, and test years and provide an analysis for which elements of property, plant and equipment these obligations relate to.

Response:

a) PUC confirms there are no amounts recognized in capital assets or rate base with respect to costs of any decommissioning liabilities associated with capital assets.
b) PUC confirms there are no costs pertaining to decommissioning liabilities included in the capital asset values or rate base.

2-Staff-12

Reference: Exhibit 2, pages 90-92, 172-173, 410-413

Preamble:

PUC Distribution states that the demand for new services has been flat over the historical period and that there hasn't been significant growth in the region's population over this same period. PUC Distribution also states that this trend is expected to continue during the period covered by the DSP.

Questions:

a) Please provide details for how the 2018 System Access forecasts for new subdivisions, new services and upgraded services to meet customer needs was calculated.
b) Please provide the 2012 – 2017 annual System Access spending for new and upgraded services.
c) Please provide the 2012 – 2017 annual System Access spending for new subdivisions.
d) Please provide the net average cost per connection for new services added during the historical period.

Response:

a) The forecasted values for System Access indicated in Table 21 of the DSP includes values for new subdivisions, new and upgraded services (as well as joint use and city projects). The forecasts for subdivisions and services were derived using historical information, projected inflation values, review of permit applications made to the City of Sault Ste. Marie and regular discussions with developers. As stated in 4.1.2, a modest recovery in the local economy is anticipated during the next five years, resulting in a small increase in requests for new services from the existing levels.

b) The following table breaks out the historical spending for new and upgraded services:

	Historical Actuals					
Items	2012	2013	2014	2015	2016	2017
Services	$ 1,064,897	$ 1,053,488	$ 1,310,824	$ 1,042,883	$ 789,714	$ 855,005

c) The following table breaks out the historical spending for subdivisions

Historical Actuals						
Items	2012	2013	2014	2015	2016	2017
Subdivisions	$ 308,412	$ 428,065	$ 277,190	$ 2,271	$ 60,150	$ 165,905

d) The net average cost per connection for new services added during the historical period is unavailable. Although the quantity of new services is known, the costs include both new and upgraded services.

2-Staff-13

Reference: Exhibit 2, pages 91, 103

Preamble:

PUC Distribution states that before preparing this DSP, it consulted with stakeholders. PUC Distribution also states that the highest priority concern from almost all customer engagement activities is the high cost of electricity bills and an increasing worry over affordability. PUC Distribution states that one of the DSP outcomes is to maintain electricity distribution rates at affordable levels

Questions:

a) How has PUC Distribution determined that the DSP will result in rates that are at affordable levels?
b) What was the percentage of PUC Distribution customers consulted through the customer engagement activities?
c) Were the stakeholders consulted on the specific material projects proposed to be undertaken in the forecast period?
d) Were the stakeholders consulted on the final version of the DSP?

Response:

a) PUC Distribution revised the DSP numerous time to arrive at a rate that it felt balanced the customers' desire for reasonable rates, and the need for system investment to ensure service reliability does not suffer. Moreover, PUC believes these proposed rates to be at affordable levels because when compared to the majority of other LDC (residential) delivery rates, PUC is among the lowest in the province.
b) The percentage of PUC Distribution customers consulted over the course of PUC's many engagement initiatives was approximately 15% (5,147 customers).
c) Customers were consulted on a broad range of topics; including infrastructure renewal, and system reliability. However, the details of material projects in the forecast period were not specifically discussed because of the limited time customers have available to participate in the engagement, and the amount of time required to educate customers about all of the relevant engineering principles involved to ensure that their input would be meaningful and informed.
d) Yes, PUC developed an interactive survey to engage with customers and better inform them about the Cost of Service, and the DSP. The survey not only went into detail on the proposed

rate increase but also provided them with information on some of PUC's planned capital projects and other information contained in the DSP.

2-Staff-14

Reference: Exhibit 2, pages 95

Preamble: The DSP indicates that Substation 14 is no longer in service.

Question:

Please confirm that the two power transformers for Substation 14 are no longer in service and if so, please correct Figure 4-3 to indicate that.

Response:

It is confirmed that all power transformers for Substation 14 are no longer in service and the station has been permanently disconnected from the distribution system.

Figure 4-3 is the health index of station power transformers observed and submitted as part of a condition assessment report completed by METSCO in 2016 and forms a part of the Asset Management Plan they also completed and submitted to PUC. Substation 14 was still in service at the time of their condition assessment. As such, this is a historical record provided by others and we do not have the means to update as requested.

2-Staff-15

Reference: Exhibit 2, pages 95, 178, 201

Preamble:

PUC Distribution states that 2 distribution stations are to be replaced during the forecast period. Station 16 has been identified as one of the stations.

Question:

Please identify which is the other station to be replaced during the forecast period and in which year.

Response:

Coinciding with the completion of the proposed 4.2 kV to 12.5 kV voltage conversion program in the year 2022, Substations 4 and 5, which are the last two stations supplying the 4.2 kV system, are planned to be retired and replaced with a new single 12.5 kV station, Substation 22. This is the second station identified to be replaced during the forecast period. Engineering and procurement of some equipment is proposed for late 2021, construction is proposed for 2022.

2-Staff-16

Reference: Exhibit 2, page 96

Preamble:

PUC Distribution states it has a "planned pole" replacement program for 30 poles per year. PUC Distribution also has a number of other projects (i.e. line rebuild, conversion, etc.) that may result in poles in "poor" and "very poor condition" being replaced as part of that specific project.

Question:

For each of the projects in the forecast period, please provide the number of poles in Poor or Very Poor condition that are expected to be replaced as part of those projects.

Response:

Line rebuild projects (ex. voltage conversion, restricted wire) include the replacement of a portion of distribution poles due to multiple factors including, but not limited to clearance requirements, deterioration and future capacity. Most of our line rebuild projects are focused on aged areas due to the nature of the voltage conversion and restricted wire projects. PUC does not forecast specifically how many deteriorated poles are included in those projects due to the fact that pole deterioration is not the primary driver. However, a review of 2018 test year restricted wire and voltage conversion projects reveals that 21 poles are in either poor or very poor condition and in need of replacement.

2-Staff-17

Reference: Exhibit 2, page 97, 100, 418, 420

Preamble:

PUC Distribution states that the DSP includes funding to perform emergency repairs and refurbishment upon line failures in service. PUC Distribution also states that emergency repair costs are expected to accelerate during the forecast period.

Questions:

a) Please provide the annual historical spending for emergency repairs for line failures in service.
b) Please provide emergency repair costs for each of the forecast 2019 – 2022 forecast years in the material project sheets

Response:

a) Annual historical spending for emergency repairs for line failures in service is noted below. All costs are net contributed capital:

	2012	**2013**	**2014**	**2015**	**2016**	**2017**
Forced Renewal	$428,430	$300,434	$187,280	$312,702	$539,063	$820,185

b) Forecast for emergency repair costs for years 2019-2022 have been included in the revised materiality project sheets #05 and #06 included with this submission and referenced in item **2–Staff-36**.

2-Staff-18

Reference: Exhibit 2, page 98

Preamble:

PUC Distribution states that the entire motor vehicle fleet used for operations is owned by PUC Distribution's non-regulated affiliate services company PUC Services Inc.

Question:

Please provide the business case for lease of vehicles through PUC Distribution's affiliate.

Response:

The vehicles used for operations are not leased by PUC Distribution from PUC Services. PUC Distribution is charged "at cost" for the use of the vehicles. "At cost" includes operating and maintenance costs, depreciation and the cost of capital to purchase the vehicles. The cost to PUC Distribution is the same as if PUC Distribution owned the vehicles.

2-Staff-19

Reference: Exhibit 2, page 99, 100

Preamble:

PUC Distribution states that cost savings will be achieved through capital deferrals and avoided power interruptions. PUC Distribution states that it is unable to quantify the customer savings due to capital deferrals and also from avoided power interruptions at this time because customer reliability valuation surveys have not been performed. PUC Distribution also states that emergency repair costs are expected to accelerate during the next five years.

Questions:

a) Please advise if PUC Distribution has undertaken or reviewed any existing studies, papers, etc. done by other distribution utilities on the cost of outages to customers. If so, what were the conclusions of these reviews?
b) If applicable, please provide examples of cost savings due to improvements in existing performance and processes rather than just capital deferral.
c) Please explain how there will be cost savings through avoided power outages if emergency repair costs are expected to accelerate during the next five years?

Response:

a) PUC Distribution has not reviewed any studies, papers, or like performed by other distribution utilities on the cost of outages to customers. If OEB Staff has guidance on what it would like PUC Distribution to review, PUC Distribution would be willing to do so.

b) We do not have examples.

c) Infrastructure renewal may result in reliability improvements in the future, avoiding future power outages and associated emergency repair costs (which would otherwise accelerate at an even faster rate than forecasted). Capital deferrals will yield savings in the short term. However, it is expected that any savings due to either reliability improvements or capital deferrals will be outpaced by the emergency repair costs attributable to system infrastructure that is reaching end of life.

2-Staff-20
Reference: Exhibit 2, page 101

Preamble:

PUC Distribution states that better quality and more extensive asset condition data has been collected over the past five years.

Question:

Please explain what processes and actions were taken to provide improved data collection.

Response:

The extent and quality of PUC Distribution asset condition data has improved in the past five years due to the following processes and actions:

- By relying more on GIS, spreadsheets, databases, asset IDs and date stamping of events than historical paper processes to centralize, warehouse and analyze asset data
- Stations has purchase an insulation tester, Doble tester, mico-ohmmeter, battery load tester and DC power supplies which are employed to test the health of breakers, transformers CTs, PTs and station batteries. A routine maintenance and inspection program has been established for most key stations equipment. As a result trends in equipment health over time are observable.
- A pole testing program has been ongoing since 2004 so over the past 5 years the data set has improved from a 9 years to 14 years giving more insight into deterioration modes and trends.

2-Staff-21

Reference: Exhibit 2, page 112-113

Preamble:

PUC Distribution states that it measures and monitors safety related to its infrastructure and operations with the objective of minimizing the risk of accidents and injuries. Table 5 summarizes PUC Distribution's safety performance over the historical period.

Questions:

a) Please provide summary details of each of the General Public Incidents noted in Table 5. What was the root cause that resulted in each incident?
b) What, if anything, was changed in PUC Distribution's planning and operations as a result of lessons learned from these incidents?

Response:

a) The following table serves to provide summary details as well as the root cause that resulted in each incident as referenced in Table 5.

Year	Incident Summary Detail	Root Cause
2012	• Property owner cut tree that fell onto distribution circuit • Failure of an underground primary splice vault • Failure of an underground primary splice vault	• Tree contact • Equipment failure (failure of aged separable primary connectors) • Equipment failure (failure of aged separable primary connectors)
2013	• Property owner cut tree that fell onto distribution circuit	• Tree contact
2014	• Failure of porcelain lightning arrestor • Failure of porcelain lightning arrestor • Property owner reported that a branch was felled onto the primary line during tree removal	• Equipment failure (aged porcelain lightning arrestors) • Equipment failure (aged porcelain lightning arrestors) • Tree contact
2015	• Property owner cut tree that fell onto distribution circuit	• Tree contact
2016	• No general public incidents	

b) As a result of the lessons learned from the referenced incidents, PUC Distribution has implemented, as part of continuous improvement, the following from a planning and operation perspective:-

In the specific area where the splice vault failures occurred (due to the separable primary connectors), the underground splice vaults were eliminated and replaced with above grade primary switching units. This serves to improve the safety of the public and workers. In addition, in the adjacent area, PUC Distribution completed a primary cable rejuvenation project whereby about 100 primary voltage separable connectors were replaced. In addition, during voltage conversion underground vaults and splice boxes are eliminated and replaced with above grade transformers and switching units.

Porcelain lighting arrestors are eliminated from the system and replaced with polymer type as a component of capital works programs such as restricted conductor, voltage conversion, and pole and transformer replacements. Also as part of a porcelain switch replacement program, porcelain arrestors have been replaced in conjunction with the switches.

PUC Distribution continues to proactively engage the public to promote electrical safety awareness in our service area inclusive of the dangers of trees in proximity to powerlines and overall vegetation management principles. This includes newspaper, radio and on-line ads. PUC annually also promotes electrical safety awareness via our Elementary School Safety program geared towards grades 3 to 5. For example in 2016 participation in the school program included 24 schools (73 classes and 1,874 students).

2-Staff-22

Reference: Exhibit 2, pages 118, 194

Preamble:

Tables 7 and 26 provide comparisons of Budget to Actual spending for the 2012 – 2016 historical period.

Question:

Please update both tables to show actual capital spending in the 2017 bridge year.

Response:

Please see updated tables showing actual 2017 capital spending:

Table 7: Program Level Variance - Budget Vs Actual Spending

	2012			2013			2014		
	Budget	Actual	Variance	Budget	Actual	Variance	Budget	Actual	Variance
System Access	1,132,235	7,938,036	6,805,801	1,068,766	2,310,000	1,241,234	2,957,353	2,531,753	(425,600)
System Renewal	6,042,853	4,821,060	(1,221,793)	6,525,051	6,082,921	(442,130)	3,813,022	3,753,602	(59,420)
System Service	-	-	-	-	-	-	-	-	-
General Plant	17,802,500	23,269,373	5,466,873	1,313,518	2,028,344	714,826	175,445	375,693	200,248
Total Capital Expenditure	**24,977,588**	**36,028,469**	**11,050,881**	**8,907,335**	**10,421,265**	**1,513,930**	**6,945,820**	**6,661,049**	**(284,771)**
System O&M Expenditure	6,259,122	5,852,889	(406,233)	6,153,732	5,992,120	(161,612)	5,529,970	5,773,408	243,438

	2015			2016			2017		
	Budget	Actual	Variance	Budget	Actual	Variance	Budget	Actual	Variance
System Access	1,265,490	1,549,411	283,921	1,214,680	1,211,917	(2,763)	1,271,457	1,383,575	112,118
System Renewal	4,752,934	4,639,948	(112,986)	4,542,992	4,243,808	(299,184)	3,372,227	3,823,783	451,556
System Service	-	-	-	-	-	-	38,236	-	(38,236)
General Plant	68,653	66,532	(2,121)	-	82,630	82,630	-	8,109	8,109
Total Capital Expenditure	**6,087,077**	**6,255,891**	**168,814**	**5,757,672**	**5,538,355**	**(219,317)**	**4,681,920**	**5,215,467**	**533,547**
System O&M Expenditure	5,819,316	5,977,598	158,282	5,955,321	5,977,891	22,570	5,856,582	5,916,615	60,033

Appendix 2-AB
Table 26 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

First year of Forecast Period: *2018*

CATEGORY	Historical Period (previous plan[1] & actual)																				
	2012			2013			2014			2015			2016			2017		
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual[2]	Var	Plan	Actual[2]	Var
	$ '000		%	*$ '000*		%	*$ '000*		%	*$ '000*		%	*$ '000*		%	*$ '000*		%
System Access	1,132	7,938	601.1%	1,069	2,310	116.1%	2,957	2,532	-14.4%	1,265	1,549	22.4%	1,215	1,212	-0.2%	1,271	1,384	8.8%
System Renewal	6,043	4,821	-20.2%	6,525	6,083	-6.8%	3,813	3,754	-1.6%	4,753	4,640	-2.4%	4,543	4,244	-6.6%	3,372	3,824	13.4%
System Service	-	-	--	-	-	--	-	-	--	-	-	--	-	-	--	38	-	-100.0%
General Plant	17,803	23,269	30.7%	1,314	2,028	54.4%	175	376	114.1%	69	67	-3.1%	-	83	--	-	8	--
TOTAL EXPENDITURE	24,978	36,028	44.2%	8,907	10,421	17.0%	6,946	6,661	-4.1%	6,087	6,256	2.8%	5,758	5,538	-3.8%	4,682	5,215	11.4%
System O&M	$ 6,259	$ 5,853	-6.5%	$ 6,154	$ 5,992	-2.6%	$ 5,530	$ 5,773	4.4%	$ 5,819	$ 5,978	2.7%	$ 6,201	$ 5,978	-3.6%	$ 5,857	$ 5,917	1.0%

CATEGORY	Forecast Period (planned)				
	2018	2019	2020	2021	2022
	$ '000				
System Access	1,511	1,615	2,086	1,604	1,560
System Renewal	3,761	6,906	3,296	4,533	7,093
System Service	-	-	-	-	-
General Plant	86	55	62	60	55
TOTAL EXPENDITURE	5,358	8,576	5,445	6,197	8,708
System O&M	$ 6,213	$ 6,306	$ 6,400	$ 6,496	$ 6,594

2-Staff-23

Reference: Exhibit 2, page 119

Preamble:

Section 2.3.5.1 of the DSP describes the capital actual vs budget spending variances during the historical period. A number of variances in the System Access category seem to result from "unplanned" needs from third party telecoms, municipal road reconstruction projects requiring PUC Distribution infrastructure relocation, etc. PUC Distribution has noted that it has implemented proactive project management to improve internal resource planning and project management on capital projects to address unplanned third party needs.

Question:

What has changed in the external consultation process to address these types of information gaps before they become an internal resource allocation problem?

Response:

PUC Distribution's consultation process with third parties is discussed in some detail in Section 2.2.1 of the DSP (Exhibit 2, pages 104-109). The points below, which were not included in that section, should help to clarify recent specific measures that have been put in place to address information gaps before they become an internal resource allocation problem:

- In 2015 PUC initiated a more formal process with all telecommunications joint use parties to exchange annual planned work programs. Although PUC provides fairly detailed plans to the telecoms, limited if any long term plans have been provided in return. Often the local offices do not have control or knowledge of that information or it is considered commercially sensitive so cannot be shared. Consequently, we have also tried to strengthen ties through more regular conversations at the Engineering/Planning level.
- More recently in 2017-2018 we moved to a process with the City whereby their municipal consent process for development now includes an opportunity for the LDC to review and comment on any activities requiring municipal approval. In past, cases would arise where PUC Distribution was 'caught off guard' by a potential project or development. This allows us to be more proactive in planning the relocation of infrastructure or the connection of services
- In 2017 PUC Distribution initiated a formal annual exchange of maintenance and capital project plans with the asset manager for the large 6x10MW embedded generator sites connected to its distribution system. Both parties share their plans and there is an ongoing dialogue throughout the year to schedule outages and complete work in a way that minimizes the impacts to either party.

2-Staff-24

Reference: Exhibit 2, page 123-124

Preamble:

PUC Distribution states that it continues to implement productivity and improvement initiatives to help offset some of the costs associated with future system improvement and enhancements.

Question:

Please provide quantitative and qualitative details of the "productivity and improvement initiatives" mentioned above.

Response:

Refer to Exhibit 1 pages 45 to 52 (Section 2.1.6.2 Operational Effectiveness) for the quantitative and qualitative details of the productivity and improvement initiatives that have been undertaken. Some of the benefits of the aforementioned initiates will continue to be realized on a go forward basis. In addition the following serves to identify additional strategic initiatives that are underway or are planned for evaluation:

- 'one-stop-shop' to enhance customer satisfaction
- Customer care self-service capability and website improvements to enhance customer satisfaction
- Electronic/digital forms
- Resource and equipment sharing program
- Enhanced financial reporting tools
- Upgrade financial system and timesheets
- Leadership training and succession planning
- Extend mobile work order system to areas beyond metering (i.e.: lines, locates departments)
- Smart grid and associated applications

2-Staff-25

Reference: Exhibit 2, page 124-125

Preamble:

Figure 4 provides Total Cost per km for the 2012 – 2016 historical period. PUC Distribution also states that the target for this metric in 2018 is $30,274.

Question:

What was the PUC Distribution total cost per km in 2017?

Response:

PUC Distribution's total cost per km in 2017 is $28,884 excluding the non-operating costs discussed in Exhibit 1, Section 2.1.7.1 RRFE Performance Outcomes, Efficiency Assessment page 76, Line 5 in the cost of service rate application.

2-Staff-26

Reference: Exhibit 2, pages 130-131

Preamble:

PUC Distribution has calculated and verified the CDM program peak demand impacts for the 2010 – 2014 period.

Questions:

a) Please confirm this is winter peak demand savings.
b) What is the expected CDM impact on winter peak demand for the forecast period?

Response:

a) These values are from OPA/IESO reports and reference summer peak demand savings.

b) IESO does not report impact on winter peak, however, IESO has advised that most measures installed are energy efficiency measures which will be effective 12 months a year, with the exception of programs related to demand response and commissioning. PUC only offered residential demand response. The results excluding residential demand response are shown below (shown in kW rather than MW as in the original Table 10 because impact of residential DR is lost in the rounding).

Implementation Period	Annual (kW)			
	2011	2012	2013	2014
2011 - Verified	665	664	663	624
2012 - Verified†	(11)	753	753	752
2013 - Verified†	-	65	1,071	1,027
2014 - Verified†	-	1	(49)	917
Less Residential DR	-	-	26	25
Verified Net Annual Peak Demand Savings Persisting in 2014:				**3,295**

2-Staff-27

Reference: Exhibit 2, page 133

Preamble:

PUC Distribution states that one of its core values is to be Innovative, specifically that in order to succeed in advancing a climate of innovation PUC Distribution must seek out new approaches or technologies and apply ingenuity and creativity when confronting challenges. One area of challenge is determination of remaining cable life. A number of utilities, such as Energy Ottawa, are looking at additional methods, besides age, of determining remaining cable life.

Question:

Please explain why, in consideration of its core value on Innovation, PUC Distribution has not looked at any additional methods for determining remaining cable life?

Response:

PUC has looked into different ways to assess underground cables other than age based. PUC staff has attended training courses and continue reading industry papers in an effort to understand most appropriate methods to determine remaining cable life. PUC has also had a sample of cables tested, including from Kinectrics and Energy Ottawa, in an effort to further understand cable characteristics. Further advancement of condition assessments of cables have been prioritized considering other investment requirements.

2-Staff-28

Reference: Exhibit 2, pages 133-135, 177-181

Preamble:

PUC Distribution has provided Corporate Goals, Asset Management Objectives, and Investment Prioritization information in Section 3.1.1. PUC Distribution has also provided "refinement criteria" to rank projects in Section 4.1.1.

Questions:

a) How do the Corporate Goals, Asset Management Objectives, and Investment Prioritization information in Section 3.1.1 align with the Renewed Regulatory Framework objectives?

b) What is the relationship between the "ranking" criteria used to prioritize investments in section 4.1.4 and the "ranking" of strategic and tactical objectives in section 3.1.1?

c) Please explain why mandated obligations (i.e. connection of renewable generation) are ranked lower for investment purposes than other non-mandated objectives?

d) Is it the intent to change the relative ranking with changes to the proposed investment portfolio? If so, how does this provide any consistency of application of PUC Distribution's tactical objectives to its strategic goals?

Response:

a) The Renewed Regulatory Framework (RRF) has established the following four performance outcomes to be achieved by electricity distributors:-

- Customer focus
- Operational effectiveness
- Public policy responsiveness and
- Financial performance

The following table serves to illustrate the alignment of the corporate goals, asset management objectives and investment prioritization with the RRF objectives.

RRF Outcomes	**Corporate Goals**	**Investment Prioritization**
Customer Focus	• Improve customer focus, customer satisfaction, communication, engagement and education	• Investment plans provide value to customers • Reliability commensurate with customer needs

	• Improve service quality	• Customer service quality to satisfy customer needs
Operational Effectiveness	• Continuous improvement of safety culture & performance • Ensure sustainability of assets & system	• Public & employee safety • Safe and ergonomic workplace • Minimizing risk of in-service failures • Minimizing environmental risks • Smart grid development
Public Policy Responsiveness	• Meet or exceed all scorecard targets	• Investment plans are responsive to public policy • Align the DSP with regional planning objectives • Facilitate new renewable generation connection
Financial Performance	• Business/productivity process improvements • Achieve OEB deemed return • Explore permitted business opportunities	• Investment plans are cost effective • Controlling costs – minimizing asset life cycle costs

b) The Corporate Goals and Asset Management Objectives from section 3.1.1 were used to rank the overall asset management plan for the five year duration of the rate application. The "refinement criteria" in Section 4.1.1, and specifically Table 23, were used as a second screen to further prioritize the subset of projects that were selected for the test year. The 'Project Interdependence' criteria for example give priority to projects that are linked to others. As a specific example, the 'Sub 16 Rebuild – Phase II of III' and two of the Voltage Conversion projects identified for the test year are mutually linked. This is because Substation 22 cannot proceed until Substation 16 has been put into service. In addition, Substation 22 cannot be built until Substations 4 and 5 are retired. The retirement of those two stations cannot occur until all voltage conversion work is complete.

c) Please refer to Table 23. Mandated obligations such as the connection of all customers including renewable generation customers were identified as 'non-discretionary' in the table. As such they have been given a rank of '1' ie: the very highest priority.

d) No; there is no intent to change the relative ranking with changes to the investment portfolio. The projects are ranked in an order in which those ranked lowest i.e.: Item 8 in Table 23 would have the least negative impact should the investment portfolio not be able to support it.

2-Staff-29

Reference: Exhibit 2, page 134

Preamble:

PUC Distribution states in Table 14 that the Strategic Goal for Customers is to achieve an A+ rating.

Question:

How does this correspond to the performance metrics being tracked in section 2.3.2 of the DSP?

Response:

For 2016, PUC Distribution achieved a customer satisfaction survey rating of 80%. The strategic objective is to achieve an A+ satisfaction rating.

PUC Distribution's vision, mission and core values of responsive, ownership, safety, innovative and entrepreneurial, as detailed in section 3.1.1 of the DSP, are in alignment with this strategic objective and serve to support our path to continuous improvement.

In addition, PUC Distribution believes that customer engagement is the backbone of its community-driven operations and has focused its attention to improving customer communications, increasing customer consultations and growing energy literacy in the community.

2-Staff-30

Reference: Exhibit 2, pages 140

Preamble:

PUC Distribution states that customer engagement sessions were held under the direction of the Customer Engagement and Business Development division to receive feedback and determine customer preferences for service quality level and retail rate escalation. This information was employed by the Finance and Corporate Support division, to establish the overall spending envelope to be applied to the four investment categories.

Question:

What are the overall capital spending envelopes that were established for each of the 2018 – 2022 forecast years?

Response:

The overall capital spending envelopes that were established for each of the 2018-2022 forecast years are identified in Table 21 in Exhibit 2, page 172.

2-Staff-31

Reference: Exhibit 2, pages 148, 236 – 243, 265, 266

Preamble:

The Asset Condition Assessment report, performed by Metsco, provided a methodology for assessing the condition of various assets and identified a number of power transformers and station switchgear with Poor and Very Poor Health Indexes.

Question:

Please provide the detail calculations of Health Index for the individual transformers and stations.

Response:

The detailed calculations for Health Index for power transformers, switchgear and other key assets employed at PUC Distribution Stations are summarized below in Table1, Table 2 and Table 3, below. It should be noted that in Table 1 the red highlighting signifies the 4.16kV substations which are or will be retired by the end of this rate application period and with the completion of PUC Distributions voltage conversion program.

Table 1: HI Calculation for Power Transformers

Substation ID	HI Score					
	Criteria	Rankings	Score	Weight Assigned	Maximum weighted Score	Total Score
TS1-T1	Age of transformer	C	3	6	18	**60**
	Peak loading	C	3	4	12	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	
TS1-T2	Age of transformer	D	2	6	12	**52**
	Peak loading	C	3	4	12	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
TS1-T3	Age of transformer	D	2	6	12	**36**
	Peak loading	C	3	4	12	
	Visual inspection	D	2	2	4	
	Oil Test	E	1	8	8	
TS1-T4	Age of transformer	C	3	6	18	**58**
	Peak loading	C	3	4	12	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
TS2-T1	Age of transformer	D	2	6	12	**32**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	E	1	8	8	
TS2-T2	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
TS2-T3	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
TS2-T4	Age of transformer	C	3	6	18	**56**
	Peak loading	D	2	4	8	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	

Table 1: HI Calculation for Power Transformers (Continued)

Sub 1-T1	Age of transformer	C	3	6	18	**60**
	Peak loading	C	3	4	12	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	
Sub 1-T2	Age of transformer	C	3	6	18	**60**
	Peak loading	C	3	4	12	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	
Sub 2-T3	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
Sub 2-T4	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
Sub 4-T1	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 10-T1	Age of transformer	A	5	6	30	**92**
	Peak loading	A	5	4	20	
	Visual inspection	A	5	2	10	
	Oil Test	B	4	8	32	
SUB 10-T2	Age of transformer	A	5	6	30	**92**
	Peak loading	A	5	4	20	
	Visual inspection	A	5	2	10	
	Oil Test	B	4	8	32	
SUB 11-T3	Age of transformer	D	2	6	12	**44**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 11-T4	Age of transformer	C	3	6	18	**50**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 12-T3	Age of transformer	D	2	6	12	**52**
	Peak loading	C	3	4	12	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	

Table 1: HI Calculation for Power Transformers (Continued)

SUB 12-T4	Age of transformer	D	2	6	12	**52**
	Peak loading	C	3	4	12	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 13-T1	Age of transformer	B	4	6	24	**56**
	Peak loading	D	2	4	8	
	Visual inspection	B	4	2	8	
	Oil Test	D	2	8	16	
SUB 13-T2	Age of transformer	C	3	6	18	**50**
	Peak loading	D	2	4	8	
	Visual inspection	B	4	2	8	
	Oil Test	D	2	8	16	
SUB 15-T1	Age of transformer	A	5	6	30	**80**
	Peak loading	B	4	4	16	
	Visual inspection	A	5	2	10	
	Oil Test	C	3	8	24	
SUB 15-T2	Age of transformer	C	3	6	18	**66**
	Peak loading	B	4	4	16	
	Visual inspection	B	4	2	8	
	Oil Test	C	3	8	24	
SUB 16-T1	Age of transformer	C	3	6	18	**50**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 16-T2	Age of transformer	D	2	6	12	**44**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 18-T1	Age of transformer	C	3	6	18	**48**
	Peak loading	E	1	4	4	
	Visual inspection	E	1	2	2	
	Oil Test	C	3	8	24	
SUB 18-T2	Age of transformer	E	1	6	6	**36**
	Peak loading	E	1	4	4	
	Visual inspection	E	1	2	2	
	Oil Test	C	3	8	24	
SUB 19-T1	Age of transformer	C	3	6	18	**48**
	Peak loading	D	2	4	8	
	Visual inspection	C	3	2	6	
	Oil Test	D	2	8	16	
SUB 19-T2	Age of transformer	D	2	6	12	**50**
	Peak loading	D	2	4	8	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	

Table 1: HI Calculation for Power Transformers (Continued)

SUB 20-T1	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 20-T2	Age of transformer	D	2	6	12	**48**
	Peak loading	D	2	4	8	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 21-T1	Age of transformer	C	3	6	18	**60**
	Peak loading	C	3	4	12	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	
SUB 21-T2	Age of transformer	C	3	6	18	**60**
	Peak loading	C	3	4	12	
	Visual inspection	C	3	2	6	
	Oil Test	C	3	8	24	
Sub 4-T2	Age of transformer	D	2	6	12	**42**
	Peak loading	E	1	4	4	
	Visual inspection	E	1	2	2	
	Oil Test	C	3	8	24	
SUB 5-T1	Age of transformer	D	2	6	12	**44**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 5-T2	Age of transformer	D	2	6	12	**44**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 14-T1	Age of transformer	E	1	6	6	**38**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 14-T2	Age of transformer	E	1	6	6	**38**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	C	3	8	24	
SUB 14-T3	Age of transformer	D	2	6	12	**28**
	Peak loading	E	1	4	4	
	Visual inspection	D	2	2	4	
	Oil Test	E	1	8	8	

Table 2: HI Calculation for Station Switchgear

Substation ID	HI Score					
	Criteria	Rankings	Score	Weight Assigned	Maximum weighted Score	Total Score
TS1	Age	D	2	12	24	**40**
	Visual inspection	D	2	8	16	
TS2	Age	D	2	12	24	**40**
	Visual inspection	D	2	8	16	
SUB 1	Age	E	1	12	12	**36**
	Visual inspection	C	3	8	24	
SUB 2	Age	E	1	12	12	**28**
	Visual inspection	D	2	8	16	
SUB 4	Age	E	1	12	12	**20**
	Visual inspection	E	1	8	8	
SUB 10	Age	A	5	12	60	**100**
	Visual inspection	A	5	8	40	
SUB 11	Age	E	1	12	12	**28**
	Visual inspection	D	2	8	16	
SUB 12	Age	E	1	12	12	**36**
	Visual inspection	C	3	8	24	

Table 2: HI Calculation for Station Switchgear (Continued)

SUB 13	Age	C	3	12	36	**68**
	Visual inspection	B	4	8	32	
SUB 15	Age	A	5	12	60	**100**
	Visual inspection	A	5	8	40	
SUB 16	Age	E	1	12	12	**28**
	Visual inspection	D	2	8	16	
SUB 18	Age	E	1	12	12	**20**
	Visual inspection	E	1	8	8	
SUB 19	Age	E	1	12	12	**28**
	Visual inspection	D	2	8	16	
SUB 20	Age	E	1	12	12	**28**
	Visual inspection	D	2	8	16	
SUB 21	Age	D	2	12	24	**48**
	Visual inspection	C	3	8	24	

Table 3: HI Calculation for Stations

Substation ID	In Service Date	HI Score					
		Criteria	Rankings	Score	Weight Assigned	Weighted Score	Total Score
TS1	1992	Ground Grid	C	3	6	18	**68**
		Surface Stone	C	3	4	12	
		Fences	A	5	4	20	
		Buildings	C	3	6	18	
TS2	1980	Ground Grid	C	3	6	18	**52**
		Surface Stone	C	3	4	12	
		Fences	E	1	4	4	
		Buildings	C	3	6	18	
SUB 1	1981	Ground Grid	C	3	6	18	**52**
		Surface Stone	C	3	4	12	
		Fences	E	1	4	4	
		Buildings	C	3	6	18	
SUB 2	1974	Ground Grid	C	3	6	18	**48**
		Surface Stone	D	2	4	8	
		Fences	E	1	4	4	
		Buildings	C	3	6	18	
SUB 4	1979	Ground Grid	C	3	6	18	**32**
		Surface Stone	E	1	4	4	
		Fences	E	1	4	4	
		Buildings	E	1	6	6	
SUB 10	2013	Ground Grid	A	5	6	30	**100**
		Surface Stone	A	5	4	20	
		Fences	A	5	4	20	
		Buildings	A	5	6	30	
SUB 11	1976	Ground Grid	C	3	6	18	**60**
		Surface Stone	E	1	4	4	
		Fences	A	5	4	20	
		Buildings	C	3	6	18	
SUB 12	1979	Ground Grid	C	3	6	18	**68**
		Surface Stone	C	3	4	12	
		Fences	A	5	4	20	
		Buildings	C	3	6	18	
SUB 13	1990	Ground Grid	C	3	6	18	**88**
		Surface Stone	A	5	4	20	
		Fences	A	5	4	20	
		Buildings	A	5	6	30	
SUB 15	2010	Ground Grid	C	3	6	18	**88**
		Surface Stone	A	5	4	20	
		Fences	A	5	4	20	
		Buildings	A	5	6	30	
SUB 16	1965	Ground Grid	C	3	6	18	**44**
		Surface Stone	E	1	4	4	
		Fences	E	1	4	4	
		Buildings	C	3	6	18	

Table 3: HI Calculation for Stations (Continued)

SUB 18	1968	Ground Grid	C	3	6	18	**46**
		Surface Stone	D	2	4	8	
		Fences	D	2	4	8	
		Buildings	D	2	6	12	
SUB 19	1973	Ground Grid	C	3	6	18	**68**
		Surface Stone	A	5	4	20	
		Fences	C	3	4	12	
		Buildings	C	3	6	18	
SUB 20	1980	Ground Grid	C	3	6	18	**68**
		Surface Stone	C	3	4	12	
		Fences	A	5	4	20	
		Buildings	C	3	6	18	
SUB 21	1984	Ground Grid	C	3	6	18	**88**
		Surface Stone	A	5	4	20	
		Fences	A	5	4	20	
		Buildings	A	5	6	30	

2-Staff-32

Reference: Exhibit 2, page 154, 155

Preamble:

PUC Distribution states that 25% of underground cable operating at 34.5kV and 12.5kV has been assessed as being in "poor" condition primarily due to age information.

Question:

a) Please provide an outage history for all underground cable rated as being in poor condition.

b) Please confirm the asset condition status (Good, Fair, etc.) of cables aged 30 – 40 years as shown in Figures 20 and 21.

Response:

a) PUC does not have the requested information. PUC continues to gather OEB regulated statistics on system outages. These statistics are not integrated with condition assessment of assets, so PUC cannot align outage history with only those cables in "poor condition".

b) The cables aged 30-40 years as shown in Figures 20 and 21 are classified as being in poor condition.

2-Staff-33

Reference: Exhibit 2, pages 167, 270

Preamble:

PUC Distribution states that poles are tested and inspected on a 7 year cycle. PUC Distribution states that it has an on-going non-destructive pole testing program since 2003.

Question:

Please provide the details of the non-destructive pole methods used to test the poles.

Response:

Since 2003, PUC has performed non-destructive testing through the use of a resistograph drill in combination with a visual inspection. This is used to detect internal decay below and at the ground line while providing a graphical representation of the type and extent of decay in each pole. PUC also provides treatment through the use of boron rods and/or fluid as required mitigating further decay and/or infestation. Testing and treatment are provided on a seven year cycle. PUC tests all poles that are greater than 10 years post installation. PUC performs a visual inspection and a sound test (hammer test) as deemed appropriate on a three year cycle for each pole.

2-Staff-34

Reference: Exhibit 2, pages 170 – 171, 293, 488

Preamble:

PUC Distribution states that vegetation growth around distribution system lines is managed on a 4-year cycle. This is a change from the previous 3 year cycle. PUC Distribution states that it has extended this program to a four-year cycle to reduce costs annually. PUC Distribution also states that all customer requests for tree related issues are tracked as Customer Service Orders through the Customer Information System.

Questions:

a) Please provide the historical and forecast annual costs for the vegetation management program.

b) Does the vegetation management program consider the impact of climate change on line clearances and cycles?

c) What is PUC Distribution's policy with respect to line clearing on customer property?

Response:

a) Please see chart below.

	Historical					Forecast
	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Forecast
Vegetation Management Program	$749,283	$838,109	$642,042	$711,936	$677,273	$692,001

b) No. The vegetation management program proposed for the test year does not currently consider the impact of long-term weather changes, such as climate change on line clearances and cycles.

c) Lines on private property are cleared to the same extent as distribution system lines located in the public right of way. A 3 meter clearance is maintained from primary voltage overhead lines and a 1 meter clearance from secondary voltage overhead lines. The clearances are consistent with ESA guidelines. Prior to accessing private property, customers potentially impacted by the line clearing activities are pro-actively notified.

2-Staff-35

Reference: Exhibit 2, pages 177, 181, 184

Preamble:

PUC Distribution has defined a number of investment planning objectives.

Question:

a) What is the relationship between the investment planning objectives in section 4.2.1 and the criteria to prioritize investments in section 4.1.4?

b) How are these incorporated into Table 23?

Response:

a) The "refinement criteria" in Section 4.1.4, and specifically Table 23, were used as a second screen to rank just the subset of system renewal projects that were selected for the test year. The relationship between the investment planning objectives and criteria to prioritize investments is as defined in the table below:

Investment Planning Objective (Section 4.2.1)	Criteria to Prioritize Investments (Section 4.1.4)
System Access	• Regulatory obligation – ranked as first priority
System Renewal	• Public Safety • Customer Outage Impact • Customer Value per Dollar • System Service Improvements • Project Interdependence

a) In Table 23, the criteria to prioritize investments are assessed for each system renewal project with the outcome that each project is scored and ranked.

2-Staff-36

Reference: Exhibit 2, page 179, 408-445

Preamble:

The PUC Distribution DSP provides material project details only for the 2018 test year. Chapter 5 of the filing requirements states that the DSP must include information on prospective investments over a minimum five year forecast period, beginning with the test year.

Questions:

a) Please amend Table 22 of the DSP and provide details on all material capital expenditures for the 2019 – 2022 forecast period.
b) Please expand Appendix G to provide details for all projects exceeding the materiality threshold in the 2019 – 2022 forecast period.

Response:

PUC objects to the requested information, which in PUC's submission seeks disclosure of information which has limited, if any, probative value to this forward test-year cost of service rate application under the Board's 4GIRM process.

The OEB is not, as part of this Application, being asked to approve the DSP or the 2019-2022 capital budgets set out in the DSP.

PUC filed detailed information in Appendix G of its DSP for all material capital projects **in the test year only**. PUC focused specifically on the test year because it applied pursuant to the Board's 4GIRM to have its rates set on a forward-test year cost of service rate setting methodology.

For this reason, PUC ensured that Appendix G contained all of the information the OEB has indicated is relevant to its decision on whether or not to approve the **test year capital budget** as stipulated in the OEB's Chapter 5 filing requirements.

In this context, Board Staff's discovery question, if permitted, results in no meaningful distinction between the work effort required for a utility filing under the 4GIRM rate setting methodology versus under the Custom IR rate setting methodology.

Had PUC chosen to file pursuant to the OEB's Custom IR rate setting methodology, then PUC would agree with OEB Staff that detailed information as stipulated in Appendix G would be required for all five years of the forecast period because the OEB would be looking in detail at approvals over the entire five year period.

In this context, Board staff's question results is a dramatic increase in workload for a small utility like PUC, with no incremental benefit to the OEB's decision making process.

This said, PUC has attempted to compete the requested information. The response should be taken as very tentative in nature, as it was completed in the very limited period of time given for this IRR process. In addition, the years 2019-2022 are based on forecasts, are forward looking, based on numerous assumptions all of which are subject to considerable uncertainty and change over the five year period.

For both questions a) and b), please see the attached documents regarding details on all material capital expenditures and projects for 2019 to 2022.

2-Staff-37

Reference: Exhibit 2, page 199

Preamble:

PUC Distribution states that over the historical period there has been a mean annual increase of 0.4% in O&M expenditure. Forecast O&M expenditures contain an annual inflationary increase of 1.5%.

Question:

Please explain why the historic O&M expenditure rate of 0.4% annually is not appropriate for the forecast period.

Response:

The forecast annual O&M expenditure beyond the test year is assumed to increase by 1.5%, in accordance with the PUC Business Plan (Exhibit 1, Appendix 12, Section 1.4). This is premised on an inflationary estimate less an embedded productivity/stretch factor.

This is consistent with Section 2.4.1 of the OEB's Chapter 2 Filing Requirements that stipulates that with regards to inflation rates assumed for OM&A forecasts "*[t]he OEB determines and publishes an appropriate inflation rate (the Input Price Index or IPI) for use by utilities with respect to IRM rate applications; distributors filing cost of service applications should be mindful of this rate*".

PUC believes that for its internal business planning purposes, it has used the correct inflationary estimate for OM&A expenses.

2-Staff-38

Reference: Exhibit 2, page 265

Preamble:

PUC Distribution states that a number of station transformers have "undergone rehabilitation of the coil".

Question:

What is meant by rehabilitation? Have the transformers been rebuilt?

Response:

The meaning of "rehabilitation of the coil" is that the transformers were removed from service and shipped to a manufacturer's facility for refurbishment. The transformers were rewound during this process.

2-Staff-39

Reference: Exhibit 2, page 276-277

Preamble:

PUC Distribution states that vast majority of the cables installed prior to 1990 were installed in direct buried configuration.

Question:

Please confirm that all underground cable installed since 1990 is installed in duct.

Response:

All underground cables installed as part of the electrical distribution system since 1990 have either been installed in conduit or within a concrete encased ductbank.

2-Staff-40

Reference: Exhibit 2, page 288

Preamble:

PUC Distribution states that the five-year investment plan includes budgetary provision for testing suspect distribution transformers for PCB content. PUC Distribution also states that "Current PCB regulations in Canada permit the use of distribution transformers containing PCB content in oil of up to 50 parts per million and this use can continue up to December 31, 2025. All distribution transformers must be below 50 parts per million after December 31, 2025."

Question:

a) Please confirm that current PCB regulations in Canada permit the use of distribution transformers containing PCB content in oil of up to 500 parts per million and can continue up to December 31, 2025.

b) Has PUC Distribution undertaken any PCB transformer testing in the past?

Response:

a) According to PCB Regulations SOR/2008-273, clause 16.1.b, electrical equipment containing PCB content in oil of up to 500 parts per million (ppm) are permitted until December 31, 2025 only if the equipment is outside of specific areas identified (ex. schools, hospitals, senior citizen facility, etc.), otherwise the PCB content is limited to 50ppm after December 31, 2009. Pole-top electrical transformers with PCB content 50ppm or more are required to be out of service no later than December 31, 2025.

b) PUC Distribution previously undertook an extensive PCB testing program on all padmount, minipad and submersible transformers that may have contained PCB content 50ppm or greater. All transformers of this nature have been taken out of service. PUC tests pole top transformers returned from the field that may have PCB content of 50ppm or greater on a case by case basis.

2-Staff-41

Reference: Exhibit 2, page 414

Preamble:

PUC Distribution forecasts the 2018 System Access spending for Joint Use to be $97,153 net of capital contribution.

Questions:

a) Please provide details for how the System Access forecasts for "make-ready work", related to joint use applications by 3rd party telecommunications companies was calculated.

b) Please provide the 2012 – 2017 annual System Access spending for "make-ready work".

c) Please provide examples of PUC Distribution "make-ready work" costs that are offset by capital contribution from 3rd party telecommunication companies and costs that are retained by PUC Distribution.

Response:

a) PUC has forecasted expenditures for System Access, specifically for make ready work in relation to joint use applications using historical averages without including special projects, through high level discussions with the three prominent communication companies and through the understanding of the City's permit process anticipating any economic growth/change.

b) Annual historical spending for System Access – Make Ready Work for Joint Use Applications has not been separated out to track individually until 2016. The below referenced values for 2016 and 2017 are net of contributed capital:

	2016	**2017**
System Access – Joint Use Applications	$72,879	$63,258

c) Most make-ready work is offset by capital contributions for typical 3rd party telecommunication companies including, but not limited to the below:
- Installation of down guy/anchor assembly in order to bring the PUC owned pole to CSA standards;
- Replacement of a pole to bring PUC owned pole to CSA standards; and
- Revision of attachment points on PUC and/or Bell owned poles to achieve clearances and separations in CSA standards.

2-Staff-42

Reference: Exhibit 2, pages 416, 93

Preamble:

PUC Distribution forecasts the 2018 System Access spending for line relocations required in conjunction with municipal road reconstruction programs to be $224,305 net of capital contribution.

Questions:

a) Please provide details for how the System Access forecasts for line relocations was calculated.

b) Please provide the 2012 – 2017 annual System Access spending for line relocations.

c) Please provide a listing of all road programs that will require line relocations as identified in the City's 5 year development plan.

Response:

a) PUC has forecasted expenditures for System Access, specifically for line relocations in relation to road reconstruction projects using the City of Sault Ste. Marie's five year capital works program and annual Public Utilities Coordination Committee meetings.

b) Annual historical spending for System Access – City Reconstruction have not been separated out to track individually until 2014. The below values for 2014 to 2017 are net contributed capital:

	2014	**2015**	**2016**	**2017**
System Access – Road Reconstruction	$329,711	$519,493	$104,448	$106,816

c) Below is a summary of the City of Sault Ste. Marie's five year capital works plan for 2018-2022 for projects that potentially impact PUC Distribution infrastructure.

- 2018
  i. Black Road – Second Line to Third Line
  ii. McNabb/McDonald Storm Water Management Phase 2
- 2019
  i. Bridges and Aqueducts – Rear John Street
  ii. McNabb/St. Georges Improvements

iii. Black Road Widening
iv. Fort Creek Aqueduct

- 2020
  i. Third Line
  ii. Queen Street
  iii. Connecting Link – Trunk Road
  iv. Fort Creek Aqueduct
- 2021
  i. Wemyss Street
  ii. Connecting Link – Black Rd.
  iii. Sackville
- 2022
  i. Connecting Link – Trunk Road
  ii. Herkimer Rd. Bridge
  iii. P-Patch Access Road

2-Staff-43

Reference: Exhibit 2, pages 426

Preamble:

PUC Distribution states that it has overhead infrastructure as joint use on 3350 poles owned by Bell.

Question:

What mechanisms are in place to determine the adequacy of Bell poles to safely and reliability support PUC Distribution assets?

Response:

PUC performs testing on Bell poles supporting PUC infrastructure as PUC owned poles. Bell poles are inspected by PUC staff on a three year cycle via a visual inspection and a sound test as deemed appropriate. PUC also performs non-destructive testing on all poles over ten years old on a seven year cycle. Treatment is not provided to Bell owned poles.

2-CCC-19

Reference: Exhibit 2/p. 6

Question:

Please add 2017 actuals to Table 2-4 Contributions.

Response:

Please see chart below which includes 2017 actual contributions:

Description	OEB Account	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Test Year
Contributions	1995	(785,722)	(1,376,260)	(1,045,731)	(454,801)	(450,272)	(1,136,727)	(450,000)

The contributed capital 2015 and 2016 are typical years. Contributions were higher in 2013, 2014 and 2017 as a result of third party cable work on PUC Distribution poles and an energy storage project.

2-CCC-20

Reference: Exhibit 2/p. 12

Question:

Please report 2013 actuals in Table 2-6 on an MIFRS basis.

Response:

Please see table below for 2013 actuals reported on a MIFRS basis.

Table 2-6: Variance on Gross Assets 2013 Actual vs 2014 Actual

Description	2013 Actuals	2014 Actuals	Variance between 2014 Actuals and 2013 Actuals
Reporting Basis	**MIFRS**	**MIFRS**	
Transmission Plant			
1706 - Land Rights	602,307	602,307	-
1725 - Poles and Fixtures	1,604,340	1,604,340	-
1730 - Overhead Conductors and Devices	63,894	63,894	-
1735 - Underground Conduit	870,021	870,021	-
1740 - Underground Conductors and Devices	215,252	215,252	-
Sub-Total Intanglible Plant	**3,355,814**	**3,355,814**	-
Distribution Assets			
1805 - Land	89,160	89,160	-
1806 - Land Rights	154,128	160,926	6,798
1808 - Buildings and Fixtures	24,624,967	24,869,821	244,854
1815 - Transformer Station Equipment - Normally Primary above 50 kV	5,491,722	6,109,645	617,923
1820 - Distribution Station Equipment - Normally Primary below 50 kV	7,812,618	9,057,776	1,245,158
1825 - Storage Battery Equipment	13,722	13,722	-
1830 - Poles, Towers and Fixtures	10,446,415	12,728,383	2,281,968
1835 - Overhead Conductors and Devices	8,345,730	9,305,779	960,049
1840 - Underground Conduit	2,546,031	2,828,168	282,137
1845 - Underground Conductors and Devices	11,437,100	12,019,819	582,719
1850 - Line Transformers	9,204,093	9,850,027	645,934
1855 - Services	4,460,589	5,002,146	541,557
1860 - Smart Meters	4,468,973	4,610,062	141,089
Sub-Total Distribution Assets	**89,095,248**	**96,645,434**	**7,550,186**
General Plant			
1920 - Computer Equipment - Hardware	1,361	1,361	-
1925 - Computer Software	105,974	105,974	-
1980 - System Supervisory Equipment	1,381,611	1,538,204	156,593
Sub-Total General Plant	**1,488,946**	**1,645,539**	**156,593**
Capital Contributions			
1995 - Contributions and Grants	(11,161,740)	(11,161,740)	-
Sub-Total Capital Contributions	**(11,161,740)**	**(11,161,740)**	**-**
GROSS ASSET TOTAL	**82,778,268**	**90,485,047**	**7,706,779**

2-CCC-21

Reference: Exhibit 2/p. 40

Question:

Please provide the # of resources (FTEs) in Engineering for each of the years 2013 to 2017 and the forecast for 2018.

Response:

Year	**Engineering FTE's**
2013 Actual	12.07
2014 Actual	12.02
2015 Actual	11.23
2016 Actual	10.90
2017 Actual	10.65
2018 Forecast	9.94

2-CCC-22

Reference: Exhibit 2/p. 48

Question:

Please allocate the variance in System Access and System Renewal costs shown in Table 2-20 to the each of the drivers listed under System Access and System Renewal.

Response:

System Access

- Increased new subdivisions & services - $329.6k
- Increased City Projects - $48.8k
- Increased joint use projects - $31.1k
- Reduced energy storage project & related contributed capital - $155.0k

System Renewal

- Increased replacement of restricted wire program - $328.5k
- Increased preliminary work sub 16 rebuild - $163.6k
- Reduced Distribution underground renewal - $76.3k
- Reduced Distribution overhead renewal - $39.8k

2-CCC-23

Reference: Exhibit 2/p. 57

Question:

Does PUC undertake any asset improvements that are expensed? If yes, please explain.

Response:

PUC Distribution does not undertake any asset improvements that are expensed.

2-CCC-24

Reference: Exhibit 2/p. 67

Preamble:

In Table 2-27, PUC provides a summary of PUC's Major Events between 2012 and 2016 as reported in the RRR.

Question:

Please add the Major Events in 2017 to the table.

Response:

Please see table below with the addition of 2017 Major Events:

Major Events					
Year	Cause Code	Name of Cause Code	Number of Interruptions	Number of Customer Interruptions	Number of Customer Hours of Interruptions
2013	0	Unknown/Other		30	28
2013	3	Tree Contacts		17,232	19,127
2013	4	Lightning		7,200	8,955
2013	9	Foreign Interference		4,909	6,873
2015	5	Defective Equipment	1	605	101
2015	6	Adverse Weather	42	18,664	47,346
2015	9	Foreign Interference	1	7,650	18,506
2016	6	Adverse Weather	13	9,866	19,793
2016	9	Foreign Interference	2	13,774	12,511
2017	4	Lightning	3	13,115	17,772
2017	6	Adverse Weather	1	20	69

2-CCC-25

Reference: Exhibit 2/App. 9

Question:

With respect to Service Reliability, please provide the data for 2017 actuals.

Response:

Please see below the Service Reliability data with 2017 actuals:

Appendix 2-G
Service Reliability and Quality Indicators
2012 - 2017

Service Reliability

Index	Including outages caused by loss of supply						Excluding outages caused by loss of supply						Excluding Major Event Days					
	2012	2013	2014	2015	2016	2017	2012	2013	2014	2015	2016	2017	2012	2013	2014	2015	2016	2017
SAIDI	1.650	2.650	1.190	3.350	2.530	1.960	1.650	2.480	1.190	3.350	2.460	1.960	1.650	1.420	1.190	1.370	1.490	1.430
SAIFI	2.170	3.530	1.210	1.840	2.210	1.610	2.170	2.670	1.210	1.840	2.110	1.610	2.170	1.780	1.210	1.030	1.410	1.210

5 Year Historical Average

SAIDI		2.274		2.226		1.424
SAIFI		2.192		2.000		1.520

SAIDI = System Average Interruption Duration Index
SAIFI = System Average Interruption Frequency Index

Service Quality

Indicator	OEB Minimum Standard	2012	2013	2014	2015	2016	2017
Low Voltage Connections	90.0%	95.8%	96.5%	93.0%	97.2%	98.9%	96.7%
High Voltage Connections	90.0%	95.8%	100.0%	100.0%	98.3%	100.0%	100.0%
Appointment Scheduling	90.0%	98.5%	97.6%	86.7%	92.0%	98.5%	91.1%
Appointments Met	90.0%	98.4%	97.1%	95.4%	97.4%	98.3%	97.6%
Rescheduling a Missed Appointment	100.0%	100.0%	100.0%	96.0%	60.0%	100.0%	100.0%
Telephone Accessibility	65.0%	74.6%	80.9%	81.9%	82.3%	81.3%	79.9%
Telephone Call Abandon Rate	10.0%	3.7%	2.1%	1.8%	1.6%	1.5%	3.1%
Written Response to Enquires	80.0%	97.6%	98.5%	98.4%	97.3%	99.2%	99.3%
Emergency Urban Response	80.0%	83.8%	95.6%	87.5%	98.4%	89.8%	86.6%
Emergency Rural Response	80.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Reconnection Performance Standard	85.0%	97.7%	100.0%	100.0%	100.0%	100.0%	99.7%

2-CCC-26

Reference: Exhibit 2/App. 2/p. 30

Questions:

a) Please provide a version of Table 6 that reflects without interruptions due to loss of supply, major events excluded, and Scheduled Outages excluded.

b) Please provide a breakdown of SAIDI and SAIFI by the 10 OEB Cause Codes for each of the years 2012 to 2017.

c) Please provide a breakdown of the Defective Equipment Cause Code by type of equipment for each of the years 2012 to 2017.

Response:

a) Please see below table for a version of Table 6 (Ex.2/App. 2/p.30) that reflects SAIDI, SAIFI, and CAIDI values excluding Interruptions due to Loss of Supply, Major Events, and Scheduled Outages.

	2012	2013	2014	2015	2016	2017
SAIDI Actual	1.51	1.31	1.10	1.19	1.34	1.34
SAIFI Actual	2.06	1.67	1.07	0.89	1.30	1.16
CAIDI Actual	0.73	0.78	1.03	1.33	1.03	1.16

b) Please see below table for PUC's SAIDI values by the 10 OEB Cause Codes from 2012 through 2017.

SAIDI by OEB Cause Codes

OEB Cause Code	Year	2012	2013	2014	2015	2016	2017
0	Unknown/Other	0.014	0.029	0.023	0.117	0.102	0.166
1	Scheduled Outage	0.129	0.118	0.086	0.181	0.152	0.088
2	Loss of Supply	0.000	0.174	0.000	0.000	0.074	0.000
3	Tree Contacts	0.141	0.780	0.158	0.367	0.282	0.358
4	Lightning	0.002	0.297	0.012	0.006	0.003	0.639
5	Defective Equipment	1.051	0.829	0.837	1.235	0.809	0.284
6	Adverse Weather	0.188	0.064	0.028	1.420	0.657	0.187
7	Adverse Environment	0.000	0.000	0.000	0.000	0.000016	0.000003
8	Human Element	0.005	0.017	0.000	0.000	0.057	0.002
9	Foreign Interference	0.109	0.350	0.046	0.015	0.393	0.237
	Grand Total	**1.64**	**2.66**	**1.19**	**3.34**	**2.53**	**1.96**

Please see below table for PUC's SAIFI values by the 10 OEB Cause Codes from 2012 through 2017.

SAIFI by OEB Cause Codes

OEB Cause Code	Year	2012	2013	2014	2015	2016	2017
0	Unknown/Other	0.091	0.055	0.020	0.044	0.068	0.124
1	Scheduled Outage	0.100	0.111	0.134	0.139	0.114	0.055
2	Loss of Supply	0.000	0.864	0.000	0.000	0.091	0.000
3	Tree Contacts	0.112	0.663	0.131	0.281	0.144	0.288
4	Lightning	0.001	0.238	0.008	0.003	0.003	0.428
5	Defective Equipment	1.591	0.893	0.811	0.800	0.824	0.300
6	Adverse Weather	0.130	0.039	0.042	0.562	0.386	0.176
7	Adverse Environment	0.000	0.000	0.000	0.000	0.000239	0.000030
8	Human Element	0.012	0.095	0.000	0.000	0.153	0.012
9	Foreign Interference	0.127	0.579	0.062	0.007	0.420	0.222
	Grand Total	**2.16**	**3.54**	**1.21**	**1.84**	**2.20**	**1.60**

c) Although PUC Distribution records occurrences of defective equipment it does not record them in a database from which specific equipment type data can be systematically analyzed.

2-CCC-27

Reference: Exhibit 2/App. 2/p. 30

Questions:

a) Please provide the total number of Customer Interruptions for each of the years 2012 to 2017.

b) Please provide the total number of Customer hours of Interruption for each of the years 2012 to 2017.

Response:

a) Please see chart below for 2012-2017 Customer Interruptions:

	Customer Interruptions
2012	71,535
2013	116,709
2014	40,244
2015	61,482
2016	73,927
2017	54,002
Total	**417,899**

b) Please see chart below for 2012-2017 Customer Hours of Interruptions:

	Customer Hours Interruptions
2012	54,264
2013	87,737
2014	39,660
2015	111,858
2016	84,824
2017	65,952
Total	**444,295**

2-CCC-28

Reference: Exhibit 2/App. 2/p. 31

Preamble:

Equipment failures in service have been the predominant cause of outages on PUC Distribution's supply network during the past several years.

Questions:

a) Please provide the number of pole failures in each of the years 2013 to 2017.

b) Please provide the number of transformer failures in each of the years 2013 to 2017.

c) Please provide the number of switchgear failures in each of the years 2013 to 2017

Response:

As mentioned in the response to CCC-26 (c), PUC Distribution records occurrences of defective equipment it does not record them in a database from which data can be systematically analyzed. However, a manual review of records in response to this question was conducted to determine the following:

a) two pole failures occurred between 2013 and 2017;
b) approximately 55 distribution transformer failures and no station power transformer failures occurred between 2013 and 2017; and
c) six station switchgear failures occurred between 2013 and 2017

2-CCC-29

Reference: Exhibit 2/App. 2/p. 35

Question:

With respect to Capital Expenditure Variations in 2016, please explain further how the actual was less than the budget amount by about 7% primarily due to equipment failures, leaking transformers and deteriorated poles.

Response:

The information in the DSP was stated incorrectly. The actual expenditure was less than the budget by about 7% as stated however the largest contributing factor was that design for future Substation 16 was delayed due to availability of the consultant to advance the design in 2016.

2-CCC-30

Reference: Exhibit 2/App. 2/p. 36

Preamble: The evidence indicates "A proactive project management approach was implemented between 2014 and 2016, to ensure continuous improvement in resource planning and project management on capital projects."

Question:

a) Please explain further the need for the improved approach, the expected outcomes and any performance metrics put in place regarding project management.

Response:

By integrating engineering and operational resources, PUC Distribution aimed to achieve less variability to workload, better managed use of resources and increased overall effectiveness.

The approach has been to distribute work across the year so as to place as much planned system renewal work as possible outside of the summer/fall season when customer demand work peaks.

With respect to performance metrics, a regular scheduled meeting is held between operations and engineering at which time actual man-hours are reviewed against a monthly resource plan created the previous year at budget time and the plan is adjusted accordingly for the purpose of optimizing resources.

2-CCC-31

Reference: Exhibit 2/App. 2/p. 39

Question:

Please provide the Total Cost per Customer for 2017 (Figure 3).

Response:

The PEG Report has not yet been issued, however PUC Distribution is forecasting its 2017 Cost per Customer to be $656.

2-CCC-32

Reference: Exhibit 2/App. 2/p.54

Preamble:

The evidence states, "By taking into account asset demographic information, results of physical inspections and in-situ testing, the condition of each major asset in service was assessed. Numeric health indices, normalized to a scale of 100, were used to express the health and condition of assets; and this procedure allowed separation of the assets in "very good", "good" and "fair" condition that require minimal risk mitigation from those in "poor" and "very poor" condition

Questions:

a) Please provide the asset groups where asset health was determined based on age only.

b) Please list the asset groups that are subjected to in-situ testing.

Response:

a) For the following and only the following asset groups, the asset health index was determined based on service age only:
   - Underground primary cables

b) The following asset groups are subjected to in-situ testing:
   - Station transformers
   - Wood poles
   - Switchgear

In-situ testing is also performed in some cases, as a reactive response on assets in other classes that are observed to have experienced impairment during visual inspections.

2-CCC-33

Reference: Exhibit 2/App. 2/p. 66 & App. G Project Description Project #8 Overhead Renewal Poles

Preamble:

The evidence states "This DSP proposes renewal of approximately 30 poles, annually, determined to be in "very poor" condition, through pole testing."

Questions:

a) Please confirm the specific pole testing used to determine poles in very poor condition.

b) Please provide the number of poles renewed under Overhead Renewal – Poles for each of the years 2013 to 2017.

c) Please provide the annual costs under Overhead Renewal – Poles for each of the years 2013 to 2017.

d) Please provide the forecast number of poles to be renewed under Overhead Renewal – Poles for each of the years 2019 to 2022 and the proposed annual budget.

Response:

a) Since 2003, PUC has performed non-destructive pole testing, through the use of a resistograph drill in combination with a visual inspection, in order to determine pole condition including those assessed to be in very poor condition. This is used to detect internal decay below and at the ground line while providing a graphical representation of the type and extent of decay in each pole. PUC also provides treatment through the use of boron rods and/or fluid as required mitigating further decay and/or infestation. Testing and treatment are provided on a seven year cycle. PUC tests all poles that are greater than 10 years post installation. PUC performs a visual inspection and a sound test (hammer test) as deemed appropriate on a three year cycle for each pole.

b) PUC poles replaced within Overhead Renewal – Poles is referenced below:

	2013	**2014**	**2015**	**2016**	**2017**
Poles Replaced	17	36	105	24	38

c) Annual capital costs under Overhead Renewal – Poles have historically not been tracked separately from overall overhead renewal so the associated annual costs have not been provided.

d) Forecast number of poles to be replaced under Overhead Renewal – Poles for the proposed budget is referenced below:

	2019	**2020**	**2021**	**2022**
Poles to be Replaced	30	30	30	30
Proposed Annual Budget	$278,609	$322,170	$317,583	$298,209

2-CCC-34

Reference: Exhibit 2/App. 2/p. 67 Figure 17

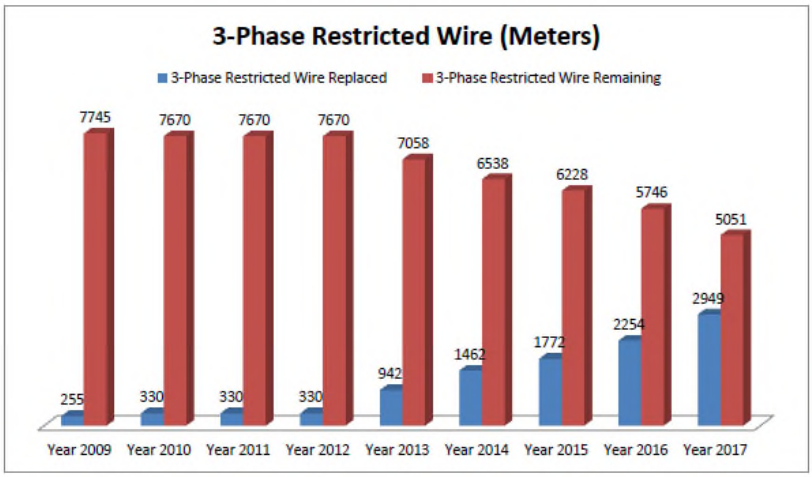
Questions:

a) Please add 2016 and 2017 actuals to the table.

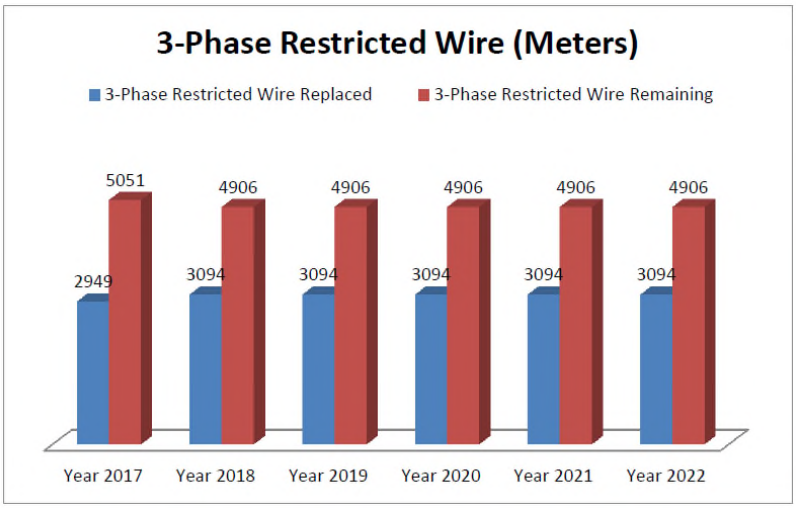
b) Please provide Figure 17 for the years 2018 to 2022.

Response:

a)



b)



2-CCC-35

Reference: Ex. 2/App. 2/p. 67 Figure 18

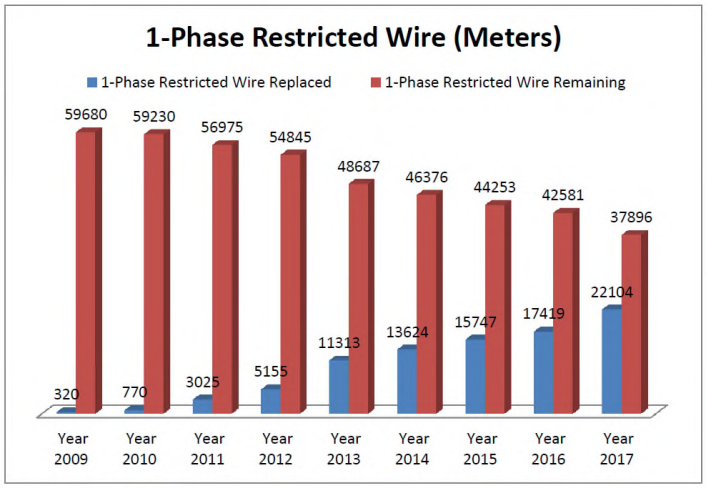
Questions:

a) Please add 2016 and 2017 actuals to the table.

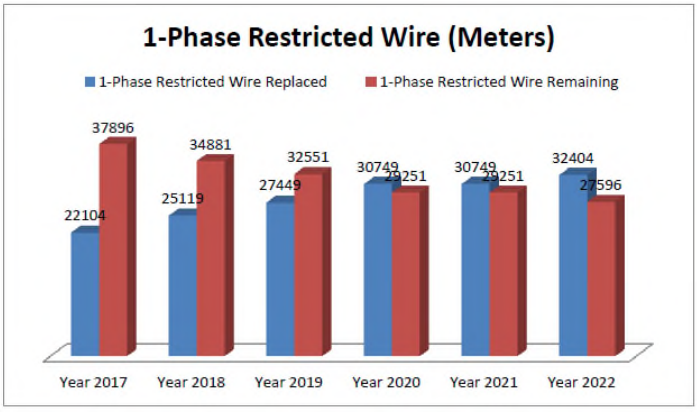
b) Please provide Figure 18 for each of the years 2018 to 2022

Response:

a)



b)



2-CCC-36

Reference: Exhibit 2/App. 2/p. 70

Questions:

a) Please provide the metres of 3-phase cable circuits installed in direct buried configuration.

b) Please provide the metres of 1-phase cable circuits installed in direct buried configuration.

c) Please provide PUC's cable circuit failure data for the years 2012 to 2017.

d) Please provide the average age of cable circuit failures for the years 2012 to 2017.

e) Please provided the metres of direct buried 3-phase cable circuits replaced in each of the years 2013 to 2017 and forecast for each of the years 2018 to 2022 and the unit costs for each year.

f) Please provided the metres of direct buried 1-phase cable circuits replaced in each of the years 2013 to 2017 and forecast for each of the years 2018 to 2022 and the unit costs for each year.

Response:

a) PUC currently has approximately 25km of direct buried, 3-phase circuits.

b) PUC currently has approximately 36km of direct buried, 1-phase circuits.

c) As mentioned I the response to CCC-26 (c), PUC Distribution records occurrences of defective equipment it does not record them in a database from which data can be systematically analyzed. However, a manual review of records in response to this question was conducted to determine that approximately 28 cable or termination failures occurred between the years of 2012 - 2017.

d) No, PUC does not track the average age of cable failures.

e)

	Replaced					Forecast				
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
3-phase Direct Buried Cables (m)	0	0	0	0	0	0	0	0	0	370

f) The table below references the distance of direct buried 1-phase cable circuits replaced in each of the years 2013 to 2017 and the forecast of the years 2018 to 2022. The replacements completed in 2016 and forecasted for 2018 and 2019 are required as part of the overall voltage conversion program. It should be noted that in the historical period (2013-2017) the voltage conversion program was primarily focused on overhead areas whereas the forecast period has more extensive underground assets to be renewed.

	Replaced					Forecast				
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
1-phase Direct Buried Cables (m)	0	0	0	600	0	975	550	0	720	685

2-CCC-37

Reference: Exhibit 2/App. 2/p. 83

Preamble:

PUC Distribution employs the results of visual inspections, in-situ testing and service age of assets to determine the condition of assets by deriving a health index for each asset. The health index is related to the probability of failure for the asset by relating the health of the asset to an effective age and corresponding known failure curve. The probability of failure data is multiplied by the consequences of failure for assets within a project area to arrive at a risk score."

Questions:

a) Does PUC track actual failure data by major asset group? If yes, for which asset groups.

b) Does PUC track the age an asset fails? If yes, please indicate the asset groups where PUC has age data that corresponds to the asset failure data.

c) If PUC tracks failure data by major asset group, please explain why PUC is using the probability of failure data instead of actual asset failure data to arrive at a risk score.

Response:

a) No, PUC Distribution does not track actual failure data by major asset group. Although PUC Distribution records occurrences of defective equipment it does not record them in a database from which specific equipment type data can be systematically analyzed.

b) No, PUC does not track the age of an asset when it fails.

c) PUC Distribution uses the probability of failure data instead of actual asset failure data to arrive at a risk score due to the fact that we do not track failure data by major asset group.

2-CCC-38

Reference: Exhibit 2/App. B/p. 30

Questions:

a) Please explain the basis for the age of the pole assigned a weighting of 3.

b) Please explain the basis for assigning visual inspection of poles, insulators and hardware a weighting of 1.

c) Please explain the basis for assigning pole testing a weighting of 4.

Response:

The questions CCC-38 (a), (b) and (c) refer to the methodology proposed by METSCO Energy Solutions, for evaluation of the health index of wood poles.

In the health index algorithm for poles, the weights assigned to assets' condition rating based on the service age, assets' condition rating based on the results of visual inspections and assets' condition rating based on the results of the pole testing program, are indicative of the co-relationship between the level of impairment in poles' structural strength and the three condition rating indicators. The weights assigned to the condition indicators were recommended by the report's author, Shawn Otal, who is a Professional Engineer, with over 35 years of experience in the power sector and he is recognized as a subject matter expert in power sector infrastructure asset management. His publication – "Guide for Asset Management of Distribution Assets" published by CEATI Inc. provides guidelines for health index algorithm development of all major assets employed on overhead and underground distribution lines, including poles, conductors, insulators, distribution transformers, underground cables as well as pole and pad mounted disconnect switches. The relative weighting of pole assessment criteria has been based on the METSCO methodology.

2-CCC-39

Reference: Exhibit 2/App. B/p. 48

Preamble:

Figure 4.9 shows the percentage of poles found in various conditions of strength through pole testing from 2003 to 2013.

Questions:

a) Please provide Figure 4.9 with the results of 2013 only.

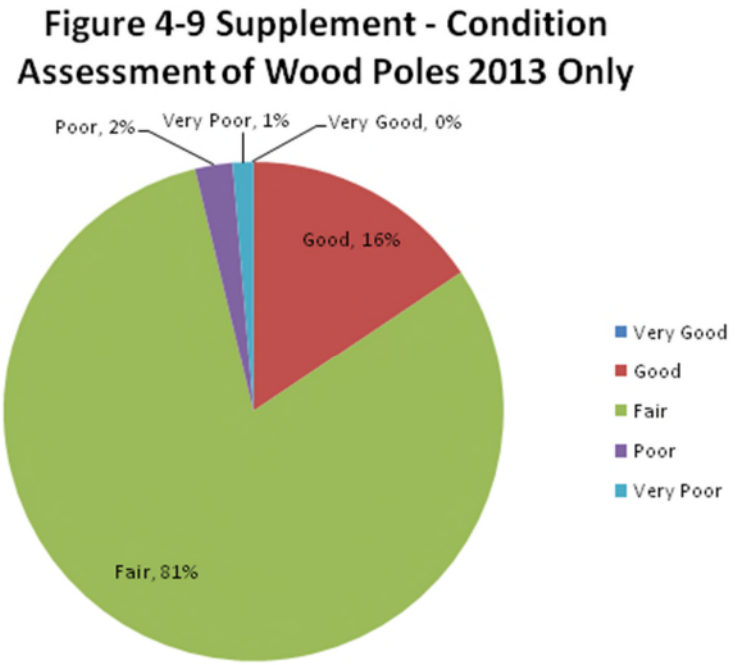
b) Please explain why Pole testing was not done during 2014 and 2015.

c) Was pole testing undertaken in 2016 and 2017? If not, why not?

d) Please provide the current number of poles in very poor condition, and poor condition.

Response:

a) Figure 4-9 for the year 2013 is presented below showing the percentage of poles found in various conditions of strength through pole testing. It should be noted that the results for 2013 are for a limited and specific area in the distribution system whereas Figure 4-9 of the DSP is representative of testing across the entire distribution area.



b) Pole testing was completed in 2014. Pole testing was not completed in 2015 or 2016. PUC Distribution has levelized pole testing costs over a seven year cycle moving forward in lieu of the previous five year cycle to optimize the effects of pole treatment. As the treatment techniques have a rated life of seven years, testing and retreatment of poles on a cycle of less than seven years reduces the benefit of the treatment.

c) Pole testing was not completed in 2016 as described above. Pole testing resumed in 2017 with the intent to complete testing on a seven year cycle.

d) Although PUC has the pole test data and continues to address poles requiring urgent replacement, PUC has not recently reanalyzed and scored (e.g.: poor, very poor) in the same format as the DSP.

2-CCC-40

Reference: Exhibit 2/App. B/p.48

Preamble:

The evidence states "Since a portion of the poles found in poor condition are employed on 4 kV lines, approximately half of the poles found in poor condition are simply retired from service during implementation of voltage upgrade program."

Question:

Please provide the number of poor condition poles retired from service during implementation of the voltage upgrade program for the years 2013 to 2017 and forecast for 2018.

Response:

Poles are replaced during PUC's implementation of the voltage conversion due to various criteria including pole deterioration, increased clearance or structural requirements and customer satisfaction. Due to the fact that specific pole replacement drivers, such as deteriorated poles, are not tracked within the programs, the number of poor condition poles retired from service during implementation of the voltage upgrade program for the years 2013 – 2017 and forecast for 2018 have not been provided here.

In the evidence, it was indicated that approximately half of the poles found in poor condition are retired during voltage conversion. This statement is premised on the fact that the majority of the poles located in the voltage conversion project areas are greater than 50 years old.

2-CCC-41

Reference: Exhibit 2/App. B/p. 66 Table 5-1

Question:

a) For each of the relevant projects listed in Table 5-1 please provide the forecast asset quantities to be replaced in 2018 and the unit cost.

Response:

a) Table 5-1, amended as requested identifying asset quantities and associated unit costs for 2018 work only is provided below:

Table 5-1: Investment Plan (2017 to 2021)

System Component	Project Description	Units of Measurement	Quantity (2017 - 2021)	2018 Quantity	2018 Expenditure	
					Unit Cost	Total Cost
Overhead Lines	3-Ph Line rebuild - restricted conductor	m	3,100	620	$ 208	$ 129,010
	1-Ph Line rebuild - restricted conductor	m	22,100	4,420	$ 104	$ 459,857
	3-Ph Line rebuild - voltage upgrade	m	3,000	600	$ 208	$ 124,848
	1-Ph Line rebuild - voltage upgrade	m	20,000	4,000	$ 104	$ 416,160
	3-Ph Line rebuild - Lines in poor/very poor condition	m	24,000	4,800	$ 208	$ 998,784
	1-Ph Line rebuild - Lines in poor/very poor condition	m	6,000	1,200	$ 104	$ 124,848
	Replace degraded poles	#	200	40	$ 7,803	$ 312,120
	Forced asset replacement upon Failures (capitalized	#	N/A	N/A	N/A	$ 260,100
	Subtotal overhead lines					**$2,236,860**
Underground Distribution System	Replacement of 3-phase cables in poor/very poor condition	m	4,980	996	$ 375	$ 373,046
	Replacement of 1-phase cables in poor/very poor condition	m	6,420	1,284	$ 156	$ 200,381
	Rejuvenation of 3-phase cables (Silicone injection)	m	3,320	664	$ 187	$ 124,349
	Rejuvenation of 1-phase cables (Silicone injection)	m	4,280	856	$ 78	$ 66,794
	Replacement of 3-phase cables for voltage upgrade	m	1,300	260	$ 375	$ 97,381
	Replacement of 1-phase cables for voltage upgrade	m	1,150	230	$ 156	$ 35,894
	Pad-mounted switchgear replacement	#	5	1	$ 15,606	$ 15,606
	k-bar replacement	#	40	8	$ 8,323	$ 66,586
	Vault rebuilds	#	60	12	$ 13,005	$ 156,060
	Forced asset replacement upon Failures (capitalized	#	N/A	N/A	N/A	$ 312,120
	Subtotal underground system					**$1,448,216**
Stations	TS Rebuild - Planning and Engineering		N/A	N/A	N/A	$ 208,080
	MS Rebuild - 2 x 10/13 MVA	#	N/A	N/A	N/A	$4,161,600
	Protection Relay and SCADA miscellaneous capital	#	N/A	N/A	N/A	$ 83,232
	DC Control battery and charger upgrades	#	N/A	N/A	N/A	$ 104,040
	Miscellaneous building, fence, yard repairs	#	N/A	N/A	N/A	
	Subtotal station investments					**$4,556,952**
Distribution Transformers	Pole mounted transformers	#	48	10	$ 5,202	$ 49,939
	Pad mounted 1-ph transformers	#	24	5	$ 7,803	$ 37,454
	Pad mounted 3-ph transformers	#	6	1	$ 18,728	$ 22,473
	Testing transformers for PCB contamination	#	1,375	275	$ 192	$ 52,930
	Subtotal Distribution Transformers					**$ 162,797**
Miscellaneous Assets	Revenue Meters 1-ph	#	1300	260	$ 151	$ 39,223
	Revenue Meters 3-ph	#	75	15	$ 624	$ 9,364
	Miscellaneous building upgrades	#	N/A	N/A	N/A	$ 12,485
	Miscellaneous tools and equipment	#	N/A	N/A	N/A	$ 31,212
	Subtotal Miscellaneous investments					**$ 92,283**
Total Capital Investments Requirements into asset renewal						**$8,497,108**

2-CCC-42

Reference: Exhibit 2/App. G/Project #7

Question:

Please provide a breakdown of total project costs by year.

Response:

Please see below for a breakdown of total project costs by year for Exhibit 2, Appendix, G, and Project #7 – Substation 16 Rebuild.

	2018	2019
Substation 16 Rebuild Costs	$419,687	$4,086,266

2-CCC-43

Reference: Exhibit 2/App. 2/App. G/Project #9, #11 & #13 Overhead Renewal Restricted Wire

Questions:

a) Please provide the actual total length (m) of Overhead Renewal Restricted Wire projects for each of the years 2012 to 2017 and forecast for 2018.

b) Please provide the forecast total metres of Overhead Renewal Restricted Wire projects for each of the years 2019 to 2022.

c) Please provide the actual total costs of Overhead Renewal Restricted Wire projects for each of the years 2012 to 2017.

Response:

a) The total length (m) of overhead renewal restricted wire projects for each of the years 2012 to 2017 and forecast for 2018 is as follows:

	Replaced						Forecast
	2012	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**
3-phase (m)	0	612	520	310	482	695	145
1-phase (m)	2130	6158	2311	2123	1672	4685	3015

b) The forecast total meters of overhead renewal restricted wire projects for each of the years 2019 to 2022 is as follows:

	Forecast			
	2019	**2020**	**2021**	**2022**
3-phase (m)	0	0	0	0
1-phase (m)	2330	3300	0	1655

c) Annual capital costs under Overhead Renewal – Restricted Wire is referenced below:

	2012	**2013**	**2014**	**2015**	**2016**	**2017**
Overhead Renewal – Restricted Wire	$308,387	$377,568	$95,458	$257,902	$877,211	$890,019

2-CCC-44

Reference: Exhibit 2/App. 2/App. G/Project #10 & #12 Voltage Conversion

Questions:

a) Please provide the total actual length (m) of Voltage Conversion work for each of the years 2013 to 2017 and the forecast for 2018.

b) Please provide the forecast length (km) of Voltage Conversion work for each of the years 2019 to 2022.

c) Please provide the actual total costs of Voltage Conversion work for each of the years 2012 to 2017.

Response:

a) The total length (m) of voltage conversion projects for each of the years 2013 to 2017 and forecast for 2018 is as follows:

	Replaced					**Forecast**
	2013	**2014**	**2015**	**2016**	**2017**	**2018**
3-phase (m)	0	0	1821	1495	1945	990
1-phase (m)	0	0	2450	3629	1045	1005

b) The following is the forecast length (m) for the voltage conversion work for each of the years 2019-2022:

	Forecast			
	2019	**2020**	**2021**	**2022**
3-phase (m)	2535	935	3230	2225
1-phase (m)	1510	0	1530	905

c) Annual capital costs under Overhead Renewal – Voltage Conversion is referenced below:

	2012	**2013**	**2014**	**2015**	**2016**	**2017**

Overhead Renewal – Voltage Conversion	$437,585	$82,976	$45,737	$1,608,986	$1,147,466	$856,342

Of note in the tables above, costs are shown for the years 2013 and 2014 however total lengths installed are shown as 0m. This is attributable to the fact that the voltage conversion work in these two years was comprised of circuit reconfiguration and load rebalancing in the vicinity of the newly built 12.5kV Substation 10 which replaced what was previously a 4.2kV station.

2-CCC-45

Reference: Exhibit 2/App. 2/App. G

Preamble:

Projects #7, #8, #10 each reference O&M savings.

Question:

Please discuss if the total savings are material and if these savings have been reflected in the 2018 O&M budget.

Response:

No, the savings from Projects 7, 8 and 10 have not been included in the 2018 O&M budget as they are not material savings.

2-CCC-46

Reference: Appendix 2-AA

Question:

Please make the following additions to Appendix 2-AA and provide an excel version of Appendix 2-AA that reflects these changes:

a) Please add 2013 Board Approved as a new column.

b) Please add 2013 Capital Projects on an MIFRS basis as a new column.

c) Please add 2017 Actuals as a new column.

Response:

a) Please see the attached updated Chapter 2 Appendices which shows that the 2013 Board Approved has been updated on tab Appendix 2-AA. PUC would like to note that even though the column is updated, the Board Approved project categories used in the 2013 Cost of Service Application differ in several material respects from what was used in this current application.

b) The 2013 Capital Projects on an MIFRS basis will be the same as the 2013 Capital Projects on a CGAAP basis.

c) Please see the attached updated Chapter 2 Appendices which show that 2017 Actuals have been updated on tab Appendix 2-AA.

2-VECC-9

Reference: Exhibit 2, page 9

Questions:

a) Please confirm that the new operating centre construction was $1,861,476 over budget.

b) Please provide a table showing the major cost categories of the new building showing the original budget and the actual costs.

Response:

a) PUC does not agree that the new operating center construction was $1,861,476 over budget. The amount referenced at Exhibit 2, page 9, represents the 2013 expenditures for the completion of Integrated Administrative and Operations building including landscaping, parking lot paving, etc. The budget to actual variance is shown in the table below in part (b).

b) The following table provides the major cost categories as determined by the building componentization completed for IFRS purposes;

Summary by Component	2012 Additions	2013 Additions	ACTUAL COSTS	ORIGINAL BUDGET	variance
Building	$15,021,586.90	$1,106,885.25	$16,128,472.15	$13,957,174.07	$2,171,298.08
Paving	$251,132.44	$343,808.50	$594,940.94	$493,510.98	$101,429.96
Landscaping	$136,405.45	$102,449.50	$238,854.95	$138,740.06	$100,114.89
Roof	$370,267.21	$11,161.05	$381,428.26	$419,473.05	($38,044.79)
Finishes	$585,602.83	$58,618.25	$644,221.08	$709,615.11	($65,394.03)
HVAC/Mechanical	$3,675,034.37	$113,215.36	$3,788,249.73	$4,154,674.63	($366,424.90)
Electrical Wiring	$2,876,468.20	$125,069.42	$3,001,537.62	$3,194,122.10	($192,584.48)
	$22,916,497.40	**$1,861,207.33**	**$24,777,704.73**	**$23,067,310.00**	**$1,710,394.73**

2-VECC-10

Reference: Exhibit 2, page 8

Questions:

a) Are the costs of the Transmission related asset recovered in distribution rates or does PUC file for recovery under the UTR rate setting process of the OEB?

a) In the prior cost of service application(s) were any capital or operating costs related to transmission assets included in the derivation of the revenue requirement. If not, please provide the incremental costs in 2018 for both capital programs and OM&A related costs.

Response:

a) Transmission related assets have been deemed as distribution assets, and are consequently recovered in distribution rates.

b) Capital and operating costs related to transmission assets were included in the derivation of the revenue requirement in the prior cost of service application.

2-VECC-11

Reference: Exhibit 2, page 67, Table 2-27

Question

a) Please provide the total number of interruptions, customer interruptions and hours of interruption for each year 2012 to 2017 by cause code and excluding those caused by loss of supply.

Response:

a) Please see below table for the total number of Interruptions by OEB Cause Code for each of the years 2012 through 2017, excluding Cause Code 2 – Loss of Supply.

Total Number of Interruptions by OEB Cause Code

OEB Cause Code	Count of OutageYear Row Labels	2012	2013	2014	2015	2016	2017
0	Unknown/Other	37	19	26	4	4	11
1	Scheduled Outage	218	320	387	404	281	195
3	Tree Contacts	19	54	32	34	24	43
4	Lightning	4	10	4	1	2	6
5	Defective Equipment	136	104	191	203	186	144
6	Adverse Weather	36	7	16	55	28	38
7	Adverse Environment					1	1
8	Human Element	2	3			2	1
9	Foreign Interference	52	42	54	23	29	31
	Grand Total	**504**	**564**	**710**	**724**	**557**	**470**

Please see below table for the total number of Customer Interruptions by OEB Cause Code for each of the years 2012 through 2017, excluding Cause Code 2 – Loss of Supply.

Total Number of Customer Interruptions by Cause Code

OEB Cause Code	Sum of NumCustomers Row Labels	2012	2013	2014	2015	2016	2017
0	Unknown/Other	2999	1845	663	1476	2281	4162
1	Scheduled Outage	3293	3659	4452	4647	3821	1856
3	Tree Contacts	3690	21884	4370	9422	4832	9696
4	Lightning	44	7836	256	107	110	14392

5	Defective Equipment	52635	29472	27034	26785	27643	10100
6	Adverse Weather	4300	1294	1407	18810	12955	5935
7	Adverse Environment					8	1
8	Human Element	385	3148			5142	394
9	Foreign Interference	4189	19084	2062	235	14090	7466
	Grand Total	**71535**	**88222**	**40244**	**61482**	**70882**	**54002**

Please see below table for the total number of Customer Interruption Hours by OEB Cause Code for each of the years 2012 through 2017, excluding Cause Code 2 – Loss of Supply.

Total Number of Customer Interruption Hours by Cause Code

OEB Cause Code	**Sum of CustomerInterruptionHours** Row Labels	2012	2013	2014	2015	2016	2017
0	Unknown/Other	471	1022	776	3905	3405	5593
1	Scheduled Outage	4280	3895	2879	6047	5107	2946
3	Tree Contacts	4662	25736	5272	12300	9466	12034
4	Lightning	61	9782	384	189	110	21505
5	Defective Equipment	34784	27338	27881	41355	27123	9546
6	Adverse Weather	6229	2115	937	47544	22034	6279
7	Adverse Environment					1	0
8	Human Element	169	569			1922	59
9	Foreign Interference	3613	11532	1531	518	13171	7990
	Grand Total	**54269**	**81990**	**39660**	**111858**	**82337**	**65952**

2-VECC-12

Reference: Exhibit 2, page 51, Table 2-21

Question:

a) Please update Table 2-21 to include 2017 actual results.

Response:

Please see chart below for revised Table 2-21 including 2017 actual results.

Appendix 2-AA
Capital Projects Table

Projects	2013	2014	2015	2016	2017 Bridge Year	2017	2018 Test Year
Reporting Basis	**CGAAP**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**
New Services & Subdivisions							
Land Rights (Formally known as Account 1906)		3,411		1,736	1,057	5,268	1,138
Buildings							
Transformer Station Equipment >50 kV	10,633		14,422		5,143		5,541
Distribution Station Equipment <50 kV		41		468	104	524	113
Poles, Towers & Fixtures	256,877	401,663	184,799	274,915	229,541	95,521	247,298
Overhead Conductors & Devices	64,863	200,363	70,055	101,891	89,737	93,696	96,679
Underground Conduit	114,781	177,913	39,290	37,655	75,874	85,536	81,744
Underground Conductors & Devices	107,784	171,551	209,801	94,176	119,734	142,631	128,997
Line Transformers	238,554	367,159	418,565	279,567	267,636	216,824	288,341
Services (Overhead & Underground)	810,182	527,136	357,901	347,857	419,376	365,987	451,820
Meters	799	76	10,431	1,376	2,603	15,530	2,805
Sub-Total	**1,604,473**	**1,849,313**	**1,305,264**	**1,139,641**	**1,210,805**	**1,021,517**	**1,304,476**
Joint Use							
Poles, Towers & Fixtures	1,132,205	1,010,215	74,737	35,201	86,257	105,436	123,906
Overhead Conductors & Devices	114,063	66,940		28,982	8,042	37,263	11,552
Line Transformers	19,507	10,386	-4,856	8,696	1,292		1,856
Sub-Total	**1,265,775**	**1,087,540**	**69,881**	**72,879**	**95,590**	**142,699**	**137,313**
Meters							
Transformer Station Equipment >50 kV				529	220		146
Line Transformers				11,410	4,740	12,473	3,157
Services (Overhead & Underground)		561			233		155
Meters	229,274	139,712	42,513	82,277	205,105	76,378	136,601
Sub-Total	**229,274**	**140,273**	**42,513**	**94,217**	**210,298**	**88,851**	**140,060**
City Projects							
Poles, Towers & Fixtures		41,491	63,781	15,328	19,709	62,878	22,649
Overhead Conductors & Devices		8,524	24,949	11,466	7,344	90,909	8,440
Underground Conduit	12,345	78,700	120,026	86,962	48,705	9,373	55,971
Underground Conductors & Devices	213,579	348,298	379,454	41,381	160,597	2,585	184,556
Line Transformers		10,421	-1,654	-3,118	923		1,061
Services (Overhead & Underground)		10,198		180	1,696		1,949
Sub-Total	**225,924**	**497,632**	**586,556**	**152,198**	**238,975**	**165,745**	**274,627**
Distribution Overhead Renewal							
Land Rights (Formally known as Account 1906)		3,387			450		483
Distribution Station Equipment <50 kV		224		-96,685	-12,806		-13,752
Poles, Towers & Fixtures	166,342	631,378	644,093	355,614	238,631	409,840	256,256
Overhead Conductors & Devices	84,447	187,156	310,734	210,691	105,284	83,344	113,061
Underground Conduit	48,061	515		850	6,562		7,047
Underground Conductors & Devices		18,303	32,261	15,357	8,752		9,398
Line Transformers	30,758	122,900	40,144	128,906	42,844	60,225	46,008
Services (Overhead & Underground)				1,465	195		209
Meters	13,967				1,854		1,991
System Supervisor Equipment	1,154				153		165
Sub-Total	**344,730**	**963,864**	**1,027,231**	**616,199**	**391,918**	**553,409**	**420,865**
Distribution Underground Renewal							
Land Rights (Formally known as Account 1906)				4,740	940		
Poles, Towers & Fixtures	106	6,556	2,026	21,084	5,905	1,319	
Overhead Conductors & Devices	923		2,060	226	636	7,594	
Underground Conduit	50,542	17,968	128,515	86,025	56,141		
Underground Conductors & Devices	14,008	43,641.17	145,481.57	149,431.11	69,928	39,074	
Line Transformers		9,389.49	117,080.24	114,162.51	47,728	607	
Services (Overhead & Underground)	1,726				342		
Sub-Total	**67,304**	**77,555**	**395,164**	**375,669**	**181,621**	**48,594**	**0**
Forced Overhead Renewal							
Poles, Towers & Fixtures	174,753	145,135	107,906	155,818	177,116	265,935	190,818
Overhead Conductors & Devices	70,826	28,380	30,341	42,914	52,339	55,720	56,388
Underground Conduit			46	2,390	740		797
Underground Conductors & Devices			1,075	3,834	1,490		1,605
Line Transformers	40,398	8,804	40,494	72,397	49,192	99,164	52,998
Services (Overhead & Underground)	1,572	3,662			1,588	781	1,711
Meters	12,886	1,300			4,305		4,638
Sub-Total	**300,434**	**187,280**	**179,862**	**277,353**	**286,770**	**421,600**	**308,955**

Forced Underground Renewal							
Overhead Conductors & Devices				2,011	1,299		1,575
Underground Conductors & Devices				23,637	15,271	92,560	18,509
Line Transformers			132,840	236,062	238,336	306,023	288,871
Sub-Total	**0**	**0**	**132,840**	**261,710**	**254,906**	**398,583**	**308,955**
Restricted Wire Replacement							
Poles, Towers & Fixtures	166,908	23,679	130,895	372,010	274,814	400,224	418,175
Overhead Conductors & Devices	195,224	59,650	90,998	371,776	284,386	408,070	432,741
Line Transformers	15,436	12,128	36,009	133,426	78,066	81,726	118,790
Sub-Total	**377,568**	**95,458**	**257,902**	**877,211**	**637,266**	**890,020**	**969,706**
Transformers							
Line Transformers	88,125			59,775			56,024
Sub-Total	**88,125**	**0**	**0**	**59,775**	**0**	**0**	**56,024**
Substation 16							
Distribution Station Equipment <50 kV	19,871			35,585	73,445	186,746	121,065
Overhead Conductors & Devices	14,420				19,098		31,481
Line Transformers	122,592				162,362		267,633
Sub-Total	**156,883**	**0**	**0**	**35,585**	**254,906**	**186,746**	**420,179**
Station Upgrades - Dx							
Transformer Station Equipment >50 kV	49,279				12,288		7,759
Distribution Station Equipment <50 kV	855,072	358,362	433,146	315,900	489,365	118,749	308,987
Poles, Towers & Fixtures	348	563		850	439		277
Overhead Conductors & Devices	3,135			50,557	13,389		8,454
Underground Conduit		7,042			1,756		1,109
Services (Overhead & Underground)				51	13		8
System Supervisor Equipment		6,466		9,708	4,033		2,547
Sub-Total	**907,833**	**372,433**	**433,146**	**377,066**	**521,283**	**118,749**	**329,140**
Station Upgrades - Tx							
Transformer Station Equipment >50 kV	387,967	459,406	73,236	71,955		126,406	105,163
Distribution Station Equipment <50 kV	11,738	30,374		21,672			6,758
Poles, Towers & Fixtures	995						105
Overhead Conductors & Devices				202		8,951	21
Sub-Total	**400,700**	**489,779**	**73,236**	**93,829**	**0**	**135,357**	**112,048**
Voltage Conversion							
Distribution Station Equipment <50 kV	935		257,569		86,788	2,998	81,568
Poles, Towers & Fixtures	20,689		646,133	371,099	348,464	282,276	327,507
Overhead Conductors & Devices	30,175	45,055	336,557	457,601	291,882	464,974	274,327
Underground Conduit	526		51,597	163,259	72,311	22,367	67,962
Underground Conductors & Devices	5,787		17,822	5,606	9,809	31,293	9,219
Line Transformers	19,694	681	299,308	149,900	157,654	264,766	148,173
Services (Overhead & Underground)	5,170				1,736	264	1,631
Sub-Total	**82,976**	**45,737**	**1,608,986**	**1,147,466**	**968,644**	**1,068,938**	**910,387**
Switch Replacement							
Distribution Station Equipment <50 kV							
Poles, Towers & Fixtures		13,236					
Overhead Conductors & Devices	66,736	105,123.67	99,881.12				
Underground Conductors & Devices		18.71					
Line Transformers	46,482	4,578.38					
Services (Overhead & Underground)	14,590						
Sub-Total	**127,808**	**122,957**	**99,881**	**0**	**0**	**0**	**0**
Insulator Replacement							
Poles, Towers & Fixtures	291,484	4,489					
Overhead Conductors & Devices	10,491	242,586.42	185,049.10				
Sub-Total	**301,975**	**247,076**	**185,049**	**0**	**0**	**0**	**0**
New Building							
Buildings	1,861,207	244,854	66,532	82,630		8,109	
Poles, Towers & Fixtures	11						
Sub-Total	**1,861,219**	**244,854**	**66,532**	**82,630**	**0**	**8,109**	**0**
POD Generation							
Poles, Towers & Fixtures		2,726					
Sub-Total	**0**	**2,726**	**0**	**0**	**0**	**0**	**0**
34.5 kV Expansion							
Distribution Station Equipment <50 kV		86					
Transformer Station Equipment >50 kV						1,157	
Underground Conductors & Devices		902.05					
Sub-Total	**0**	**988**	**0**	**0**	**0**	**1,157**	**0**

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Substation 19							
Distribution Station Equipment <50 kV		163,164					
Sub-Total	**0**	**163,164**	**0**	**0**	**0**	**0**	**0**
Energy Storage Project							
Transformer Station Equipment >50 kV		158,518	-12,822	203,252.56	425,000	971,770	
Sub-Total	**0**	**158,518**	**-12,822**	**203,253**	**425,000**	**971,770**	**0**
PMH Replacement Program							
Distribution Station Equipment <50 kV		16,238					
Poles, Towers & Fixtures		836.63					
Overhead Conductors & Devices	11,064	10,455.85					
Underground Conductors & Devices	1,976						
Line Transformers		99,485.92	49,302.52	87,999		35,936	
Sub-Total	**13,040**	**127,016**	**49,303**	**87,999**	**0**	**35,936**	**0**
Substation 10							
Distribution Station Equipment <50 kV	2,942,315	674,216	174,344				
Poles, Towers & Fixtures	109,521						
Overhead Conductors & Devices	97,288	5,815.08	236.58				
Underground Conductors & Devices	57,863	6.34					
Line Transformers	35,219						
System Supervisor Equipment	32,153	21,741.08	4,349.42				
Sub-Total	**3,274,360**	**701,779**	**178,930**	**0**	**0**	**0**	**0**
SCADA							
Transformer Station Equipment >50 kV			25,347			77,560	4,170
Distribution Station Equipment <50 kV	128,475	970				1,853	21,297
Overhead Conductors & Devices						148	
System Supervisor Equipment	2,498	128,386.27	201.65	33,359		14,852	27,055
Sub-Total	**130,973**	**129,357**	**25,548**	**33,359**	**0**	**94,413**	**52,522**
Miscellaneous	36,153	1,483	5,693	588	0		63,099
Total	**11,797,527**	**7,706,781**	**6,710,694**	**5,988,627**	**5,677,982**	**6,352,193**	**5,808,354**
Less Renewable Generation Facility Assets and Other Non-Rate-Regulated Utility Assets *(input as negative)*							
Total	**11,797,527**	**7,706,781**	**6,710,694**	**5,988,627**	**5,677,982**	**6,352,193**	**5,808,354**

2-VECC-13

Reference: Exhibit 2, page 55-56

Question:

a) PUC Distribution states it has "procured a population of remote disconnection meters." Please explain whether any of these meters are installed on residential premises and under what circumstances.

Response:

Although PUC Distribution purchased a quantity of 50 remote disconnect smart meters, we wish to confirm that they were never installed on customer premises due to a potential safety risk discovered by the Electrical Safety Authority.

2-VECC-14

Reference: Exhibit 2, Appendix E, Needs Assessment Report 2014

Question:

a) Please identify any material projects and their estimated costs that are being undertaken over the 2018 to 2022 period as a requirement of the 2014 Needs Assessment Report.

Response:

No material projects are required or are being undertaken as a result of the 2014 Needs Assessment Report.

2-VECC-15

Reference: Exhibit 2, page 42 & Exhibit 2, Appendix B, Metsco ACA, page 7

Preamble:
The Tables below show PUC's proposed capital expenditure plan and (below) the capital expenditure plan recommended by METSCO in its 2016 Asset Condition Assessment.

CATEGORY	Forecast Period (planned)					
	2017	2018	2019	2020	2021	2022
	$ '000					
System Access	1,271	1,511	1,615	2,086	1,604	1,560
System Renewal	3,372	3,761	6,906	3,296	4,533	7,093
System Service	38	-	-	-	-	-
General Plant	-	86	55	62	60	55
TOTAL EXPENDITURE	4,682	5,358	8,576	5,445	6,197	8,708
System O&M	$ 5,857	$ 6,213	$ 6,337	$ 6,464	$ 6,593	$ 6,725

Asset Renewal	2017	2018	2019	2020	2021	Five Year
Total Capital Investment Required	$ 4,088,114	$ 8,497,108	$ 4,465,516	$ 4,510,663	$ 9,062,246	$ 30,623,646
Capital Investment Requirement by Excluding Expenditure into Stations	$ 3,862,898	$ 3,940,156	$ 4,018,959	$ 4,099,338	$ 4,181,325	$ 20,102,677

Question:

a) Please reconcile these two plans to show and explain the material differences between PUC proposed plan and the METSCO recommended plan.

Response:

The following serves to summarize the financial differences between the recommended METSCO 2016 Asset Management Plan and PUC Distribution's proposed capital expenditure plan:

- The overall spending on System Renewal (which included General Plant) proposed in the METSCO AMP and over the proposed rate application period (which at the time of the study was to be 2017-2021) is approximately $30.6M
- The overall spending on System Renewal (which included General Plant) proposed in the DSP, premised on feedback from customers on price, is approximately $25.9M over the rate application period of 2018-2022
- Therefore the System Renewal capital plan category as outlined in the DSP amounts to an average annual expenditure of $5,181,343. This represents an annual decrease of $943,386 or five year total decrease of $4,716,930 in comparison to the Asset Management Plan

The material differences between the PUC proposed Distribution System Plan and the METSCO recommended plan are as follows:

- Rebuild of two distribution stations remains in the plan as proposed by METSCO but the proposed schedule was deferred by one year
- The preliminary planning associated the rebuild of one of the two Transformer Stations supplying the entire PUC Distribution service territory was retained in the plan however deferred by 2-3 years
- Replacement of underground primary cables was deferred to the next rate application period with the thought that the failure risk could managed through emergency repairs.
- overhead line rebuilds for aging circuits was deferred to the next rate application period

Exhibit 3 – Operating Revenues

3-Staff-44

Reference: Exhibit 3, page 10.

Preamble:

PUC Distribution states that:

> The regression model uses monthly kWh and monthly values of independent variables from January 2003 to December 2016 to determine the monthly regression coefficients.

Questions:

a) Please update the load forecast to include 2017 as a historic (actual) year.
b) Did PUC Distribution attempt a regression with fewer, e.g. ten years?
c) Did PUC Distribution take any steps to validate that the earliest years still have predictive value in forecasting load for a prospective test year?
d) If the answer to part b) and c) is no, please run a load forecast with 10 years of historic data as a scenario.

Response:

a) The load forecast has been updated to include 2017 as a historic (actual) year and is provided in Microsoft Excel format in file named "2018 PUC Load Forecast Model - Updated to Include 2017 Actuals_ 3-Staff-44 a)". This updated load forecast will be used by PUC Distribution as the proposed load forecast in the proceeding after the responses to the interrogatories are submitted.
b) PUC Distribution did not attempt a regression with fewer years.
c) PUC Distribution did not take any steps to validate that the earliest years still have predictive value in forecasting load for a prospective test year.
d) The load forecast in a) above has been run with 10 years of historic data as a scenario and provided in Microsoft Excel format in file named "2018 PUC Load Forecast Model - Updated to Include 2017 Actuals_ 3-Staff-44 d)"

3-Staff-45

Reference: Exhibit 3, pages 10-15.

Preamble:

PUC Distribution did not identify that a trend variable, nor an indicator of economic activity such as GDP or employment were attempted.

Questions:

a) Please explain why neither a trend nor an indicator of economic activity were included in the model.
b) Please prepare a load forecast including a trend variable as a scenario. Please set the value of the trend variable to one in January 2003, increasing by one each month, reaching 180 in December 2017. If any of the current variables are no longer statistically significant as a result of including the trend variable, please remove those variables.
c) Please prepare a load forecast with a GDP or employment indicator of economic activity in Ontario. If any of the current variables are no longer statistically significant as a result of including the trend variable, please remove those variables.
d) If the results under the above scenarios show an improved R squared compared to that provided in the evidence, please provide a revised load forecast on that basis.
e) Please provide the output and model in Excel and PDF formats.

Response:

a) A trend variable was not included in the model since the resulting R squared in the application model was over 96% which suggests a very good prediction equation with the variables used. The Ontario GDP variable was reviewed at the time the application load forecast was prepared and the coefficient on this variable was negative which was a non-intuitive result. As a result, the Ontario GDP variable was rejected.
b) A load forecast including a trend variable was prepared using the load forecast in 3-Staff-44 a) as a starting point. The value of the trend variable was set to one in January 2003, increasing by one each month, reaching 180 in December 2017. The resulting load forecast showed all the current variables are statistically significant as a result of including the trend variable. However the Trend variable had a T-stat of 0.4 which indicates it is not statistically significant and should not be included in the load forecast prediction equation.

c) A load forecast including the Ontario GDP variable was prepared using the load forecast in 3-Staff-44 a) as a starting point. The resulting load forecast showed all the current variables are statistically significant as a result of including the trend variable. However the Ontario GDP variable had a T-stat of 0.7 which indicates it is not statistically significant and should not be included in the load forecast prediction equation.

d) The results under the above scenarios did not show an improved R squared compared to that provided in the evidence, or to the case provided in 3-Staff-44 a). As a result, a revised load forecast has not been prepared.

e) Not applicable.

3-Staff-46

Reference: Exhibit 3, pages 19-24

Preamble:

PUC Distribution has used data for the period January 2003 to December 2016 in the regression analysis. The regression result has been used to prepare the load forecast.

Questions:

a) Please confirm whether PUC Distribution tested the accuracy of its forecast and if yes, please explain how the accuracy was tested.
b) Please compare the actual load for 2017 to the forecast for 2017.
c) Please compare the actual load for 2017 to a model prediction of 2017 using known actual explanatory variables for 2017.

Response:

a) PUC Distribution believes the R square value of the prediction equation resulting from the regression analysis indicates the accuracy of the load forecast. Since the R square is over 96% and close to 100% this suggest to the PUC Distribution that forecast has a high level of accuracy.
b) The actual power purchases are 653.0 GWh for 2017. The forecasted power purchases are 672.0 GWh for 2017 in the application load forecast.
c) The actual power purchases are 653.0 GWh for 2017. Using the model that supports the application load forecast, the power purchased prediction for 2017 is 657.9 GWh using known actual explanatory variables for 2017.

3-Staff-47

Reference: Exhibit 3, page 6

Preamble:

PUC Distribution states that:

> The historical connection values for street lights have been measured as devices but the 2017 and 2018 forecast has been changed to connections to be consistent with the 2017 rate order for PUC Distribution (EB-2016-0102).

Question:

Please indicate where PUC Distribution was instructed to charge on a per connection basis, rather than the more typical per device (light) basis.

Response:

Information on the OEB website indicates that PUC Distribution was instructed to charge on a per connection basis for rates effective March 1, 2005 as per (EB-2005-0071).

3-Staff-48

Reference: Exhibit 3, page 42
Appendix 2-H

Preamble:

Account 4080-2 – SSS Revenue is forecasted at $105,000 for 2017 and 2018 after operating in a range of $118,839 (2016 Actual) to $121,349 (2015 Actual) for the years 2013-2016. Account 4235 – Miscellaneous Service Revenues are forecasted at $170,100 for 2017 and 2018 following 2018 actual revenue of $316,019. Account 4325 is forecasted at $80,000 for 2017 and 2018 after 2016 actual revenue of $229,685. With respect to Specific Service Charges, PUC Distribution states:

> Specific Service Charges in 2017 are 46% ($145,919) less than 2016. Collection fees are projected to be $120,000 under prior year as a result in a change to collection processes. By utilizing an automated call system, PUC Distribution has substantially reduced the number of collection visits to customers' premises, therefore is no longer charging a collection charge in these circumstances.

Questions:

a) Please provide an update of Table 3-39 and Appendix 2-H with actual results for 2017.
b) Please explain the reason for the reduction in account 4080-2 – SSS Revenue.
c) Is the automated call system reflected in the reduction in account 4235 – Miscellaneous Service Revenues?
d) If the answer to part c) is no, please explain the cause of the reduction in Account 4235.
e) If the answer to part c) is no, please explain which account is impacted by the automated call system.
f) Please explain the reason for the reduction in account 4325 – Merchandising.

Response:

a) Please see revised Appendix 2-H below:

Appendix 2-H
Other Operating Revenue

USoA #	USoA Description	2013 Actual²	2014 Actual²	2015 Actual²	2016 Actual²	2017 Actual	Test Year	Revised Test Year
		2013	2014	2015	2016	2017	2018	2018
	Reporting Basis	CGAAP	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
4080-2	SSS Revenue	$ 119,697	$ 119,614	$ 121,349	$ 118,839	$ 127,859	$ 105,000	$ 121,000
4082	Retail Services Revenue	$ 29,639	$ 28,305	$ 27,321	$ 23,850	$ 18,458	$ 23,500	$ 23,500
4084	STR Revenues	$ 470	$ 408	$ 360	$ 275	$ 126	$ 300	$ 300
4210	Rent from Electric Property	$ 2,662,462	$ 1,609,979	$ 1,628,387	$ 1,731,777	$ 1,708,952	$ 1,719,261	$ 2,093,714
4225	Late Payment Charges	$ 245,293	$ 270,758	$ 246,557	$ 177,225	$ 244,224	$ 259,000	$ 259,000
4235	Miscellaneous Service Revenues	$ 247,215	$ 238,812	$ 291,424	$ 316,019	$ 218,201	$ 170,100	$ 170,100
4245	Government & Other Assistance	$ -	$ 13,072	$ 31,829	$ 43,142	$ 62,979	$ 79,297	$ 79,297
4305	Regulatory Debits	$ 43,830	$ -	$ -	$ -	$ -	$ -	$ -
4325	Revenues from Merchandise	$ 213,339	$ 83,547	$ 80,941	$ 229,685	$ 111,201	$ 80,000	$ 100,000
4330	Costs & Expenses of Merchandising	-$ 7,548	-$ 8,212	-$ 12,050	-$ 2,507	-$ 18,760	-$ 7,500	-$ 7,500
4360	Loss on Disposition of Utility and Other Property	-$ 110,632	$ -	$ -	$ -	$ -	$ -	$ -
4375	Revenues of Non-Utility Operations	$ 1,381,145	$ 1,779,725	$ 1,110,897	$ 766,822	$ 1,822,767	$ 1,537,447	$ 1,537,447
4380	Expenses of Non-Utility Operations	-$ 1,381,145	-$ 1,958,374	-$ 858,672	-$ 762,273	-$ 1,822,767	-$ 1,537,447	-$ 1,537,447
4390	Miscellaneous Non-Operating Income	$ 46,721	$ 21,014	$ 35,229	$ 19,338	$ 25,859	$ 20,000	$ 20,000
4405	Interest and Dividend Income	$ 41,984	$ 7,555	$ 26,460	$ 33,313	$ 22,622	$ 20,000	$ 20,000
Specific Service Charges		$ 247,215	$ 238,812	$ 291,424	$ 316,019	$ 218,201	$ 170,100	$ 170,100
Late Payment Charges		$ 245,293	$ 270,758	$ 246,557	$ 177,225	$ 244,224	$ 259,000	$ 259,000
Other Operating Revenues		$ 2,812,268	$ 1,758,306	$ 1,777,417	$ 1,874,741	$ 1,855,395	$ 1,848,061	$ 2,238,514
Other Income or Deductions		$ 227,694	-$ 74,745	$ 382,805	$ 284,378	$ 140,922	$ 112,500	$ 132,500
Total		$ 3,532,470	$ 2,193,131	$ 2,698,203	$ 2,652,363	$ 2,458,742	$ 2,389,661	$ 2,800,114

b) PUC Distribution has reviewed the forecast for 4080-2 in light of this interrogatory and agrees to update its forecast to $121,000 based on recent history including 2017 actual results and 2018 data. The revised amount of $121,000 replaces and supersedes the previous amount of $105,000 filed in Exhibit 3, Table 3-39: OEB Appendix 2-H Other Operating Revenue.

c) Yes the automated call system is reflected in the reduction in account 4235.

d) N/A

e) N/A

f) This account is dependent on customer demand and fluctuates from year to year. PUC Distribution has reviewed the forecast for 4325 in light of this interrogatory and agrees to update its forecast to $100,000 based on recent history including 2017 actual results and 2018 data. The revised amount of $100,000 replaces and supersedes the previous amount of $80,000 filed in Exhibit 3, Table 3-39: OEB Appendix 2-H Other Operating Revenue.

3-Staff-49

Reference: Appendix 2-I
Appendix 2-R

Preamble:

The proposed loss factor has been entered as 1.0489%. In Appendix 2-R the proposed loss factor is shown as 1.0481, which is 4.81%.

Question:

Please revise Appendix 2-I to reflect the proposed loss factor.

Response:

Chapter 2 Appendix 2-I has been revised to reflect the proposed loss factor of 4.81%. This can be found in the attached updated Chapter 2 Appendices.

3-VECC-16

Reference: Exhibit 3, page 3 (lines 9-13)
Exhibit 3, page 12 (lines 1-9)

Preamble:
At page 3 the Application states that the additional variables (Number of Customers and CDM Activity) were included in the regression model because "the coefficients on these variables were intuitive and the variables were statistically significant". The regression model is set out at page 12 and the coefficient for CDM Activity is -3.68.

Questions:

a) Please confirm that, based on PUC's proposed load forecast model, a 1 kWh increase in CDM activity will result in a 3.68 kWh decrease in purchases power.
b) Please explain how/why this result is considered to be intuitively correct. Wouldn't one intuitively expect the coefficient to be reasonably close to -1.0, recognizing that there would also be a need to allow for losses?

Response:

a) PUC Distribution confirms that, based on PUC Distribution's proposed load forecast model, a 1 kWh increase in CDM activity will result in a 3.68 kWh decrease in purchases power.
b) The CDM activity variable is the only variable in the prediction formula that has a negative coefficient which is applied to monthly values for each month in a year. The Spring Fall Flag variable also has a negative coefficient but this is only applied in the spring and fall months. From 2005 to 2016 there is a decline in the actual power purchased values used in the Application load forecast. This pattern of decline continues in 2017 as shown in the revised load forecast provided in 3-Staff-44 a). It is PUC Distribution's view the level of decline in historical power purchased values is being assigned to the CDM activity variable by the regression analysis.

The level of decline from 2005 to 2016 is greater than impact of CDM savings resulting from 2006 to 2016 programs. As per Table 3-8, from 2005 to 2016 the actual power purchases declined by 79.2 GWh. The impact of CDM savings from 2006 to 2016 programs is 27.5 GWh which is shown in Table 3-6 for 2016. This value represents the CDM savings from 2016 programs and the persistence of 2006 to 2015 programs in 2016. Since it is assume the CDM activity variable is addressing the decline in historical power purchases the coefficient on the CDM activity variable should at least be 2.9 (i.e. 79.2 / 27.5). However, the Number of Customers variable is causing the load to increase over time as the number of customers increase when the actual total power purchases are declining. As a result, it is intuitive that the

coefficient on the CDM activity variable would be greater than 2.9 to offset the impact of the Number of Customers variable.

3-VECC-17

Reference: Exhibit 3, page 5 (Table
Exhibit 3, page 15 (Table 3-8)

Question:

a) Please confirm that the "Weather Normal Conversion Factor" set out in Table 3-8 is based on the ratio of the "Predicted Weather Normal" value over the "Predicted Value".

Response:

a) PUC Distribution confirms that the "Weather Normal Conversion Factor" set out in Table 3-8 is based on the ratio of the "Predicted Weather Normal" value over the "Predicted Value".

3-VECC-18

Reference: Exhibit 3, page 6 (lines 1-4)
Exhibit 3, page 8 (Table 3-4)

Questions:

a) Please explain how the "average" annual customer/connection count for each class was calculated.

b) Using the same approach please provide a schedule setting out the actual 2017 customer/connection count for each customer class.

Response:

a) The "average" annual customer/connection count was calculated by averaging out the OEB RRR 2.1.2 quarterly reports for each year for each rate class.

b) Using the same approach below is a table setting out the actual 2017 customer/connection count for each customer class.

2017 OEB RRR 2.1.2 Customer/Connection Count					
	Q1	**Q2**	**Q3**	**Q4**	**Average**
Residential	29,727	29,674	29,713	29,803	**29,729**
GS<50	3,414	3,421	3,417	3,414	**3,417**
GS>50	361	361	360	362	**361**
USL	21	21	21	21	**21**
Sentinel	362	363	359	358	**361**
Street Lights	8,980	9,317	9,317	9,317	**9,233**
Total	**42,865**	**43,157**	**43,187**	**43,275**	**43,121**

3-VECC-19

Reference: Exhibit 3, page 6 (lines 5-8)
Exhibit 3 page 7 (Table 3-3)
Exhibit 3, page 21 (Table 3-15)

Questions:

a) For purposes of calculating the "weather normal" billed energy in Table 3-3 for each year, was the same weather normal conversion factor (per Table 3-8) applied to each customer class?
   i. If not, what conversion factors were applied to each customer class and how were they determined?
   ii. If yes, please reconcile this approach with the PUC's approach to converting its non-normalized weather billed energy forecast to a weather normal forecast which assumes that weather sensitivity varies by customer class (per Table 3-15).

Response:

a) For purposes of calculating the "weather normal" billed energy in Table 3-3 for each year, the same weather normal conversion factor (per Table 3-8) was applied to each customer class

The weather normal values in Table 3-3 for the actual years 2003 to 2016 are the actual values adjusted by the weather normal conversion factor outlined in Table 3-8. The weather conversion factor is determined consistent with the approach outlined by the OEB in Appendix 2-IA to convert actual values to weather normal values. For 2017 and 2018, the forecasted weather normal forecast assumes that weather sensitivity varies by customer class (per Table 3-15).

The method used to convert actual values to weather normal values is the OEB method that has been defined by the OEB in the past two years and has been used as directed without adjustments. The method used to forecast 2017 and 2018 weather normal values by rate class is a method used by numerous distributors over the past 10 years and approved by the OEB.

3-VECC-20

Reference: Exhibit 3, page 10 (lines 18-22)

Questions:

a) Does PUC have any Fit or microFIT installations in its service area? If yes, please provide a schedule setting out the annual purchases for the period 2003-2016.

b) If the response to part (a) is yes, were these purchases included in the "total system purchased energy" for purposes of estimating the regression model?

c) If the FIT/micorFIT purchases were not included in the total system purchased energy please provide a revised load forecast (i.e. excel model similar to current filing) where the total of IESO plus FIT/microFIT purchases is used as the dependent variable.

Response:

a) Yes PUC has FIT and microFIT installations in its service area. Please see the chart below setting out the annual purchases for the period of 2003-2016.

Year	FIT (kWh)	MicroFIT (kWh)
2003	-	-
2004	-	-
2005	-	-
2006	-	-
2007	-	-
2008	-	-
2009	-	-
2010	1,986,076	32,128
2011	38,144,082	141,203
2012	77,618,628	535,474
2013	69,980,414	753,175
2014	66,568,658	843,698
2015	75,303,321	1,015,561
2016	67,411,020	1,020,914

b) Yes the purchases from FIT and microFIT installations were included in the total system purchased energy when estimating the regression model.

c) N/A

3-VECC-21

Reference: Exhibit 3, page 11 (lines19-27)

Questions:

a) With respect to the adjustment to the 2017 and 2018 purchase power forecast for new street lights installed in 2016, please provide:
   i. A description of the installation changes made to street lights in 2016.
   ii. The period of time in 2016 over which the changes was made.
   iii. How the estimated annual usage of 2,415,793 for the new street lights was derived.

b) Please provide the actual kWh of energy used by Street Lights in 2017.

c) Since the new street lights were installed during 2016, why was the usage for 2016 included in the calculation of the average use pre-new installation.

d) Since the actual Street Light use in 2016 was 4,869,277 kWh and 2016 data was included in the estimation of the load forecast model – why wasn't the adjustment calculated based on the difference between the 2016 usage and the estimated 2017 & 2018 usage (i.e., 4,869,277-2,415,793=2,453,484 kWh)?

Response:

a) i) A streetlight project to convert all high pressure sodium (HPS) streetlights to light emitting diode (LED) streetlights began in 2015. Approximately 2350 of the 9000 streetlights were replaced in 2015, with the majority replaced in 2016 and the remaining few in 2017.

ii) Approximately 6350 streetlights were replaced throughout 2016, with a concentrated focus between May and September.

iii) The annual usage for the new streetlights was derived using the nameplate wattage of the streetlights installed combined with the system load shape for streetlights.

Streetlight Replacements	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Sub-Totals
2015											1192	1443	2635
2016	193		25	116	700	924	1034	1378	1214	391	252	12	6239
2017	74	35	3										112
Sub-Totals	**267**	**35**	**28**	**116**	**700**	**924**	**1034**	**1378**	**1214**	**391**	**1444**	**1455**	**8986**

b) 2,398,221.30 kWh

c) The regression analysis uses actual power purchased data from 2003 to 2016. It was assumed the resulting prediction equation from the regression analysis would include an average usage for Street Lights from 2003 to 2016 in the predicted power purchases since the regression analysis was not given any information to do otherwise. As a result, the 2016 value was included in the calculation of the average use pre-2017.

d) The average use from 2003 to 2016 for Street Lights of 7,437,417 kWh plus losses was assumed to be included the prediction equation. The target usage for Street Lights for 2017 and 2018 was 2,415,793 kWh. This means the adjustment should be (7,437,417 - 2,415,793) times the loss factor of 1.0459. The resulting adjustment is 5,252,259 kWh.

3-VECC-22

Reference: Exhibit 3, page 12 (line 25) to page 13 (line 6)
Exhibit 4, page 85 (lines 1-9)

Questions:

a) Please provide the documentation from the OPA supporting the values for 2006-2010 CDM Final Results set out in Table 3-6.

b) Exhibit 4, page 85 indicates that the following files have be uploaded to the Board's web-site:

- "Final-Verified-2016-Annual-LDC-CDM-Program-Results-Report-PUC Distribution-Inc-20170630.xlsx"
- "2011-2014 Final Results Report_HCPUC Distribution Inc.xlsx"
- "PUC Persistence 2011-2013.xlsx"
- "PUC 2014 Persistence June 15-2006.xlsx"

However, none of these files are currently posted on the Board's web-site. Please provide copies of the files.

c) If not provided in the response to part (b), please provide the documentation from the OPA/IESO that supports the 2011-2014 CDM Final Results set out in Table 3-6.

d) If not provided in the response to part (b), please provide the documentation from the IESO that supports the 2015 Final CDM Results set out in Table 3-6.

e) If not provided in the response to part (b), please provide the documentation from the IESO that supports the 2016 Final CDM Results set out in Table 3-6.

f) The load forecast model does not show the details as to how the CDM results for each year were combined to create Table 3-6, but refers to external models that are not accessible. Please complete the following schedule, based on the annualized results reported by the OPA/IESO.

	Annualized Results by Year (Actual & Forecast)								
Initial Activity Year	2006	2007	2008	Annually to ---→					2018
2006									
2007									
2008									
Annually To ->									

2016									
Total									

Response:

a) – e) Please refer to interrogatory 4-Staff-68.

f) The requested information is provided in the following schedule, based on the annualized results reported by the OPA/IESO. Please note the value in the initial year of the program is a full year value but the value in table 3-6 is a half year value. In addition, the values for 2011 to 2014 programs have been adjusted to reflect results for a year that occur in another year. For example, the results for 2011 programs reflect amounts achieved in 2011 and the persistence of those programs from 2012 to 2018 but is also includes adjustments made in 2012 for 2011 programs.

	Annualized Results												
Initial Activity Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
2006	3,143,043	3,143,043	3,143,043	3,143,043	545,877	545,877	499,329	499,329	469,196	469,196	443,287	443,287	443,287
2007		2,816,921	2,344,954	2,287,153	2,287,153	1,716,936	1,671,497	1,671,497	1,671,497	656,280	432,009	266,124	266,124
2008			2,275,704	1,993,639	1,993,639	1,993,639	1,840,156	1,839,482	1,680,358	1,561,479	1,164,641	807,894	722,059
2009				1,707,416	1,316,073	1,316,073	1,314,130	1,254,234	1,100,781	1,018,468	1,016,672	901,448	901,448
2010					1,777,038	1,108,655	1,104,364	1,103,684	1,056,916	876,812	860,926	742,899	495,062
2011						4,505,956	4,504,894	4,502,230	4,397,615	4,322,862	4,202,003	3,732,695	3,731,455
2012							2,980,278	3,279,000	3,277,461	3,104,885	3,024,826	2,205,153	2,125,897
2013								- 53,724	3,572,971	3,513,694	3,484,580	3,136,193	2,342,347
2014									3,753,323	3,330,761	3,181,993	2,889,880	2,822,563
2015										5,400,747	5,259,083	5,227,909	5,222,016
2016											8,818,120	8,793,170	8,793,170
Total	3,143,043	5,959,964	7,763,701	9,131,252	7,919,780	11,187,137	13,914,648	14,095,732	20,980,119	24,255,183	31,888,140	29,146,651	27,865,428

3-VECC-23

Reference: Exhibit 3, page 14 (lines 5-15)

Question:

a) Please explain why the ratio of the Predicted Weather Normal versus the Predicted values is applied to the actual Power Purchases as opposed to determining the difference between the two values and then adding this difference to the actual Power Purchases in order to calculate the actual weather normal Power Purchases.

Response:

a) In order to calculate the actual weather normal Power Purchases PUC Distribution applied the ratio of the Predicted Weather Normal versus the Predicted values to the actual Power Purchases. PUC Distribution believes this method is consistent with the approach outlined by the OEB in Appendix 2-IA to convert actual values to weather normal values.

3-VECC-24

Reference: Exhibit 3, pages 10 to 15

Questions:

a) Please provide an alternative load forecast model that:
   i. As the dependent variable, uses the Power Purchases (per the current model) – adjusted for FIT and micro/FIT purchases if required – but also adds to this value the monthly CDM activity values (adjusted by the annual loss factor for the year concerned).
   ii. As the independent explanatory variables, uses the same variables as the current model – excluding the CDM activity variable.

b) Please provide a forecast of power purchases for 2017 and 2018 by:
   i. Using the model developed per part (a) and the currently forecast values for the independent variables (excluding CDM activity) to obtain an initial forecast for 2017 and 2018.
   ii. Adjusting the total CDM activity results shown in Table 3-6 for 2017 and 2018 by the average historical loss factor (4.59% per page 16).
   iii. Adjust the annual forecasts for 2017 and 2018 respectively derived in part (i) by the total (loss adjusted) CDM activity values per part (ii).
   iv. Compare the results with the forecasts for 2017 and 2018 shown in Table 3-8.

Response:

The alternative load forecast model was prepared based on the instructions above. However, the resulting coefficient on the Number of Customers variable was negative which is a non-intuitive result and suggest the results of the load forecast would be invalid.

3-VECC-25

Reference: Exhibit 3, pages 18-19 (Tables 3-10 and 3-11)

Preamble:
Contrary to the statement on page 18 (lines 4-5), it appears the geometric mean growth rate was not used to forecast the customer/connection count for Street Lights.

Question:

a) Please explain the basis for the 2017 and 2018 forecast connection count for Street Light and why the historical geometric mean growth rate wasn't used to forecast the customer/connection count for this class similar to all other customer classes?

Response:

As a part of PUCs conversion to LED streetlights, it was determined that there were 9,317 streetlight devices being used throughout PUCs service territory. This accurate count of streetlights will see little change in the upcoming years, and as such, this same number was used to forecast 2017 and 2018 rather than use the geo mean formula to calculate an inaccurate number based on prior years streetlight counts.

3-VECC-26

Reference: Exhibit 3, page 21 (line 16) to page 23 (line 18)
Load Forecast Model, CDM Activity Tab

Questions:

a) What was the basis for the projected CDM savings from 2017 and 2018 CDM programs (as referenced on page 21, lines 21-24)?
b) Please provide a copy of PUC's most recent CDM plan for 2015-2020 as approved by the IESO.
c) What was the overall persistence rate for PUC's 2015 CDM programs in 2016?
d) Please explain how the total 2017 and 2018 forecast savings from CDM were broken down between the Residential, GS<50 and GS>50 customer classes (per Tables 3-17, 3-18 and 3-19).

Response:

a) The basis for the projected CDM savings from 2017 and 2018 CDM programs is provided in Microsoft Excel format in file named "PUC CDM 2017 and 2018 values".
b) Please see Attachment 3-VECC-26 – 2015-2020 CDM Plan.
c) As shown on the updated LRAMVA work-form, 2015 persistence in 2016 was as follows:

Residential:	2,532,110 kWh
GS<50:	142,862 kWh
GS>50	3.050 kW

In addition, savings associated with the streetlight program persist. At the end of 2016 these were 78 kW.

d) Please see response to a). In addition, it was assumed the 2017 programs would persist into 2018 at a rate equal to the actual persistence of 2016 programs into 2017 (i.e. 99.7%).

3-VECC-27

Reference: Exhibit 3, pages 32-36

Question:

a) Throughout the variance explanations PUC frequently states that there are no "material differences". What would PUC consider to be a "material difference" in energy volumes or customer/connection count?

Response:

For number of customers PUC Distribution would consider a change in number of customers of greater than 5% that is not a result of customers shifting between rate classes (as was the case between the 2013 Board Approved and Board Actual) as material. The number of streetlights changed by more than 5% between 2016 and 2017 due to the change from number of devices to the number of connections.

For energy volumes for the residential classes variances of greater than 10% would be considered material. For the small and large general service classes, due to weather fluctuations, the small size of the classes and possible shifting between classes, variances greater than 15% would be considered material. The conversion of streetlights to LEDs resulted in the reduction in consumption in this class.

3-VECC-28

Reference: Exhibit 3, page39 (Table 3-39)

Questions:

a) Please provide the 2017 actual Other Operating Revenue broken down per Table 3-39.
b) Where in Table 3-39 is the revenue from the microFIT charges captured and what are the values for 2016 (actual), 2017 (actual), 2017 (forecast) and 2018 (forecast)?

Response:

a) Please refer to OEB Staff Interrogatory Question 3-Staff-48a for the revised Other Operating Revenue table.
b) Revenue from microFIT charges are captured in account 4235 – Miscellaneous Service Revenues. The values for the requested years are as follows:
2016 (Actual) - $7,647.27
2017 (Actual) - $7,052.61
2018 (Forecast) - $6,500.00

3-VECC-29

Reference: Exhibit 3, page 42 (lines 13-16)

Questions:

a) Please explain more fully how the use of the automated call system has substantially reduced the number of collection visit to customers' premises.
b) Please compare the number of collection visits made in 2017 with the number made in 2015 and 2016.

Response:

a) The implementation of the automated call system, "Interactive Voice Response" (IVR), has reduced the number of collection visits to customer premises by removing the need to physically deliver a letter to the customer's premises as notification 48 hours prior to disconnection. The IVR system allows PUC staff to import a listing of customers eligible to receive a 48 hour disconnection notice. The IVR system initiates an automated call to the customers notifying them of the disconnection due to occur.
b) Collection visits made in:
    a. 2015: 4,314
    b. 2016: 3,322
    c. 2017: 58

3-VECC-30

Reference: Exhibit 3, page 39 (Table 3-39) and page 43

Question:

a) Account 4327 does not appear in Table 3-39. Are the fees charged to PUC Services Inc. captured in Table 3-39 and, if so, where?

Response:

The fees charged to PUC Services Inc. are in line 4210 Rent from Electric Property of Table 3-39.

Exhibit 4 – Operating Expenses

4-Staff-50

Reference: None

Questions:

a) Please refile Appendices 2-JA, 2-JB, 2-JC, 2-K, and 2-L using 2017 actuals and compare to 2016.
b) Please explain any variances between the 2017 actual and forecasted amounts.

Response:

a) Appendices 2-JA, 2-JB, 2-JC, 2-K and 2-L have been refiled using 2017 actual data and can be found in Attachment XX- Chapter 2 Appendices.
b)

Chapter 2 Appendix 2-JA – OM&A Summary Analysis

- An immaterial variance of $53,524 (0.46%) in total OM&A between 2017 Actuals and the 2017 Bridge Year.

Chapter 2 Appendix 2-JB – OM&A Cost Drivers

- Salaries and Wages Variance – $157,473
  - PUC allocated more salaries and wages to the OM&A accounts as compared to Capital
- Building Variance / Property Tax Variance – ($317,917) / $294,965
  - Offsetting variances resulting from the change to where property taxes were booked in 2017 versus previous years, including the 2017 Bridge Year.

Chapter 2 Appendix 2-JC – OM&A Programs

- Operations/Maintenance Variance - $171,798 / ($111,765)
  - Allocation of salaries and wages from Stations (Maintenance) to Load Dispatching (Operations).

Chapter 2 Appendix 2-K – Employee Costs

- Management staff replacements with planned overlap for training purposes did not materialize in 2017;
  - Lines Manager
  - Stations & Metering Manager

- Reduction in actual 2017 non-management overtime versus planned 2017 bridge year
- Substation Electrician retirement replacement planned for 2017 was not filled

Chapter 2 Appendix 2-L – OM&A Cost per Customer/FTE

- OM&A cost per customer/FTE variances are immaterial.

4-Staff-51

Reference: None

Question:

Does PUC Distribution have any major OM&A programs wrapping up in the test year or IRM period? If so, please describe.

Response:

PUC Distribution does not have any major OM&A programs wrapping up in the test year or IRM period.

4-Staff-52

Reference: Exhibit 4, page 28
Appendix 2-D

Preamble:

PUC Distribution used categories of Material, Engineering, Trucking, and Supervisory in competing Appendix 2-D, rather than the standard categories including employee benefits, costs of site preparation, professional fees, costs of opening a new facility, etc.

Questions:

a) Please explain why PUC Distribution provided an alternative breakdown of capitalized OM&A.
b) If possible, please provide a breakdown using the standard Appendix 2-D categories as applicable with any additional categories as required.

Response:

a) In accordance with the instructions of Appendix 2-D – Overhead Expense, PUC provided its own breakdown of capitalized OM&A using readily available data.
b) PUC is unable to provide the breakdown using the standard Appendix 2-D categories as the data is not readily available in that format.

4-Staff-53

Reference: Exhibit 1, page 14-15
Exhibit 4, page 30
Appendix 2-JC
EB-2012-0162, Decision and Rate Order, July 4, 2013, page 2

Preamble:

In a PUC Distribution's previous cost of service application, an amount of $100,000 per year, for a total of $400,000 was to be used for productivity initiatives. PUC Distribution states that it was used for:

- Productivity Improvement Project led by the consulting firm Focused Management Resources (FMR)
- Interactive Voice Response (IVR) system
- Upgraded Telephone System
- Automated Vehicle Locator (AVL)
- Mobile Work Orders (MCare)
- Time of Use Data Usage
- Website Refresh
- Ontario One Call implementation
- Customer Connect implementation
- Server virtualization
- Computer auto shutdown
- CIS software upgrade (CARE)

PUC Distribution states that the IVR system "is used collection of accounts in place of sending a field service rep", and "has resulted in reduced collection charges". However, customer collections costs have increased in every historic year from $280,607 in 2013 (Actual) to $341,961 in 2016 (Actual), and $351,309 is projected for 2018.

Questions:

a) Please explain why the collections costs are increasing and projected to continue to increase despite the impact of the IVR?
b) Is PUC Distribution proposing that any proportion of its current OM&A budget be used for productivity initiatives?

c) If PUC Distribution is not proposing to continue to spend $100,000 of OM&A per year on productivity, please indicate which accounts have been reduced to account for the reduction in spending.

Response:

a) Collection costs are increasing as a result of increased collection activity. Although the IVR system is reducing the costs to notify customers of a possible disconnection, these savings are more than offset by the costs as a result of the increased number of disconnections and reconnections.

b) No amount has been specifically earmarked for productivity initiatives. PUC undertakes continuous improvements in productivity as part of its normal business operations.

c) No accounts have been reduced. PUC will continue to explore areas of productivity and pay for the initiatives through the savings from the initiatives.

4-Staff-54

Reference: Exhibit 4, page 32

Preamble:

PUC Distribution states that it "fell behind processing bad debts in 2014 and 2015, but made a concentrated effort in 2016 to bring write-offs up to date."

Questions:

a) How does PUC Distribution determine when a debt is bad, and write it off?
b) What measures does PUC Distribution take to limit exposure to bad debts, and at what times are those measures taken?
c) Did PUC Distribution delay implementing any measures to manage bad debt losses in the 2013-2017?
d) If the answer to part c) is yes, please indicate by year and rate class, on average, the estimated amount of delay in days or percent.
e) Do the bad debt losses in 2013 and 2017 actual (as updated per 4-Staff-50) reflect a steady state for those years? I.e. were write-offs up to date at the beginning and end of those years?

Response:

a) Finalized customer account balances are routinely reviewed to assess the probability of collecting. Finalized accounts that are deemed uncollectible and have had no activity over the course of the previous 12-18 months are written off.
b) PUC follows the disconnection for arrears process as prescribed in the Distribution System Code ("DSC"). Additionally, PUC adheres to a deposit policy set out in its Conditions of Service, which is consistent with the provision of the DSC.
c) PUC did not delay implementing measures to manage bad debt losses between 2013 and 2017.
d) N/A
e) PUC Distribution confirms that its bad debt losses for 2013 and 2017 reflect a "steady state" as described above for these years.

4-Staff-55

Reference: Exhibit 4, page 32

Preamble:

PUC Distribution states that it "is required to change existing non interval meters for customers that are >50 kW which will increase MIST meter reading/communication costs by approximately $50,000 per year."

Question:

a) How many General Service > 50 kW customers does PUC Distribution have that require new meters and meter reading?

Response:
PUC currently has 362 General Service > 50 kW customers that require new meters and meter reading.

4-Staff-56

Reference: Exhibit 4, page 32

Preamble:

PUC Distribution states that postage is responsible for $44,000 of the increase in 2018 proposed from 2016 actual.

Questions:

a) What was the average postage rate PUC Distribution paid in 2016?
b) What is the postage rate PUC Distribution expects to pay in 2018?
c) What steps is PUC Distribution taking to convert customers to electronic billing?
d) What proportion of customers used electronic billing in 2016, and what proportion of customers are expected to use electronic billing in 2018?

Response:

a) In 2016, PUC paid an average rate of $0.74 cents per mailed item.

b) In 2018, PUC expects to pay $0.78 cents per mailed item.

c) PUC Distribution encourages customers to enroll in electronic billing in various ways:

- PUC has an electronic billing enrollment link on the website.
- Customer Care agents encourage customers to enroll in electronic billing at the time of a new service or moving services.
- Customers that attend the office in person or have telephone inquiries about billing are made aware of the electronic billing option and encouraged to enroll.
- PUC has an on-line customer connect application allowing customers to view time-of-use consumption and within that application there is an option to enroll in electronic billing.

d) The portion of customers that used electronic billing in 2016 was 13.44% (4,488 - 2016 average customers enrolled in ebilling / 33,400 total customers).

The portion of customers that use electronic billing in 2018 is 14.71% (4,943 – May 2018 customers enrolled in ebilling/ 33,609 total customers).

4-Staff-57

Reference: Exhibit 4, pages 33, 47
Chapter 2 Appendix 2-M

Preamble:

PUC Distribution states that the regulatory costs in the test year have increased $120,000 since last rebasing as a result of "regulatory consultant fees to assist with the cost of service rate application". Since costs related to this cost of service application should be amortized over 5 years, this implies consulting costs exceed the costs of the 2013 cost of service by $600,000 for this reason alone. Appendix 2-M indicates that a total of $665,800 in one-time consultant's costs are required between the bridge year and test year. On-Going consultant's costs are forecasted to be $106,816 in 2018. In addition, a Regulatory Assistant position was added, resulting in an increase of 0.72 FTE in 2018 vs 2017.

Questions:

a) Please provide details of the consulting costs in 2017 and 2018 by assignment and consultant and provide the rationale.
b) When was the new regulatory analyst hired or when does PUC Distribution anticipate hiring the new regulatory analyst?
c) Is the new regulatory analyst a net addition to head count, or does PUC Distribution expect to return to former regulatory staffing levels at some point in the future?
d) Why does PUC Distribution need to incur both increased employee costs and increased consulting costs in preparing the cost of service application?

Response:

a) The following are the details of the consulting costs in 2017 and 2018:

Borden Ladner Gervais (BLG)

- Assistance in completing the rate application
- Legal representation
- Costs in:
  - 2017 – $79,902
  - 2018 – $84,857 YTD June 2018

Metsco

- Asset Management Plan

- Distribution System Plan
- Costs in:
  - 2015 – $51,775
  - 2016 – $33,490
  - 2017 – $43,740
  - 2018 – $28,760 YTD June 2018

Indeco

- LRAMVA Work form and analysis
- Costs in:
  - 2017 – $7,598
  - 2018 – $0.00 YTD June 2018

b) PUC anticipates hiring the new regulatory analyst during the later months of 2018.
c) The new regulatory analyst is a net addition to headcount.
d) The new regulatory analyst will not begin until later in 2018, and thus will not be available to assist with the cost of service application. Rather this analyst will assist with all regulatory work on a going forward basis. This is why PUC justifies the need to incur both increased consulting costs in preparing the cost of service application based on the assessment of time and resources required to complete its 2018 application. Of particular concern is ensuring adequate resourcing to achieve balanced workloads for employees and avoid employee burnout.

4-Staff-58

Reference: Exhibit 4, page 33

Preamble:

PUC Distribution states that building costs have increased $228,508 since the last rebasing application. Of this, janitorial costs have increased by $20,000, utilities have increased $135,000, property taxes have increased $224,000, and internal labour costs to service the building have increased $69,000. This is partially offset by $106,000 due to an increased allocation of building costs to stores operations, and a reduction of $110,000 due to not incurring costs for the former administrative building.

Questions:

a) Please provide annual costs from 2013 approved to 2017 actual and 2018 proposed for janitorial, utilities, property taxes, and internal labour to service buildings for both the current building, and the former administrative building.
b) Please explain any significant drivers for the variances.

Response:

a) Please see the table below.

	2013 Board Approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Test Year
New Building							
Janitor	$19,134	$49,351	$41,502	$32,368	$33,220	$23,661	$39,481
Utilities	$71,208	$160,354	$188,140	$172,807	$183,286	$163,001	$205,658
Property Taxes	$74,267	$318,117	$303,429	$311,643	$311,235	$280,556	$298,477
Internal Labour	$122,672	$150,527	$143,301	$99,085	$195,707	$182,358	$191,577
Old Building							
Janitor	$12,198	$1,011	$0	$0	$0	$0	$0
Utilities	$25,447	$16,816	$14,576	$12,279	$0	$0	$0
Property Taxes	$32,255	$36,972	$31,031	$37,361	$0	$0	$0
Internal Labour	$5,276	$6,322	$7,806	$5,967	$0	$0	$0

b) Due to the reduction in PUC Distribution's OM&A envelope from that requested in the 2013 Cost of Service rate application, for the purposes of the requested comparison PUC Distribution has used 2012 actuals as the basis for Board Approved. The 2012 Actuals do not include costs for the new building, which causes the large variance between 2018 Test year and 2013 Board Approved for utilities, property taxes and labour.

Janitor – Janitorial costs have declined over the years as a result of favorable tendering results.

Utilities – Utilities fluctuate over the years as a result of local weather conditions (winter heating load and summer air conditioning load) and energy price fluctuations. PUC Distribution has also taken advantage of provincial incentives to undertake lighting retrofits in part of the building.

Property taxes – Property taxes have varied over the years as a result of overall tax assessment adjustments made by the City of Sault Ste. Marie.

Labour – Labour was higher in the first two years of operation of the building as staff was learning building systems and making adjustments as required to physical aspects of the building. The labour costs have now shifted to more maintenance as the building is now five years old. A large component of labour time is required for snow removal in the winter months in order to keep the grounds safe for customers and staff.

4-Staff-59

Reference: Exhibit 4, page 39
Appendix 2-K

Preamble:

PUC Distribution has proposed a material 20% increase in employee total compensation for the test year relative to the 2013 approved levels. This is despite a reduction in total headcount from 87 in 2013 approved to 84 in the 2018 test year.

The average total compensation per employee has increased from $93,057 approved in 2013 to $115,300 proposed for 2018. This represents an average increase of 4.4% per year.

Question:

a) What additional value is brought to the consumer for this increase in compensation?
b) Please provide specific information on why the proposed cost increases are necessary for the applicant to achieve the objectives that the applicant has targeted in the capital and operating expenditure sections of its application, and the alternative methods for achieving these objectives that were considered and rejected in favour of the proposed compensation increases.

Response:

a) Please see response to SEC-38(b) for a revised presentation of Appendix 2-K displaying average total compensation per employee increasing from $97,830 Board Approved in 2013 to $115,300 proposed for 2018. This represents an average increase of 3.6% per year.

   PUC cannot provide distribution services to customers without the benefit of its skilled and experienced workforce. PUC participates in the annual MEARIE Management Salary Survey as a guide for benchmarking like-positions at PUC against those paid at other LDCs in Ontario.

   In contract negotiation years, PUC also benchmarks unionized rates in like-positions at PUC against those paid at other LDCs in Ontario.

   In addition to these methods of benchmarking, PUC has historically attempted to control wages through strategic bargaining.

The increase is also the result of progressions through levels of job classes such as power line technicians and station electricians and retirement transitions at higher level job positions.

b) PUC Distribution has not been able to perform necessary operation and maintenance functions to safely and reliably operate the distribution system or execute needed levels of capital expenditures at the 2013 approved cost levels. The proposed cost increases are necessary to maintain and improve reliability and safety programs at current levels and implement new requirements. PUC Distribution considers alternate methods of performing necessary work in order to minimize customer impact. Please see the list of efficiencies as outlined at Exhibit 1, page 45, Section 2.1.6.2. For various projects or internal work functions PUC Distribution considers alternatives such as internal labour versus contracting out, electronic solutions, etc.

4-Staff-60

Reference: Exhibit 4, pages 47-50

Preamble:

PUC Distribution has not indicated that undertook any relevant studies of its proposed increases in non-management compensation on the basis of compensation benchmarking, or any other external comparators, and appears to have justified its proposed increases solely on the basis of its anticipated needs without any specific reference to any external comparators.

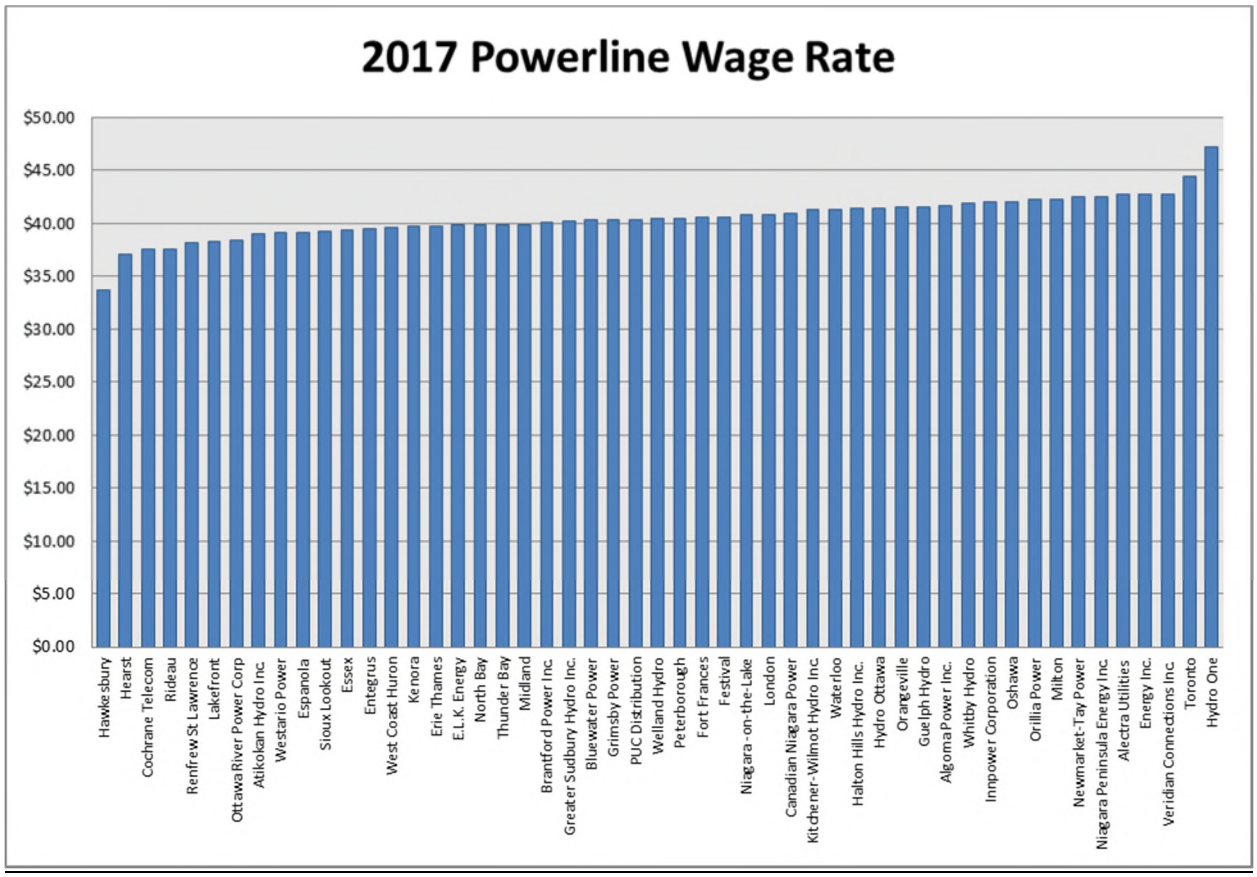
Question:

Please explain what analyses and data the applicant has used to derive its proposed compensation per headcount for the bridge and test years.

Response:

PUC's non-management compensation is governed by collective agreements with the Power Workers' Union (PWU). In preparation for contract negotiations PUC reviews data provided by MEARIE to benchmark hourly rates in comparison to other LDCs in the province. PUC endeavors to maintain its rates at or below the provincial average for power line technicians and is slightly below the average. As of December 31, 2017, the average Linesperson rate for utilities according to the MEARIE Wage Rates for Selected Utilities Report was $40.51. PUC pays below the average at a wage rate of $40.36 per hour.

This chart below identifies how many utilities pay a lower and higher rate for Powerline Technicians than the PUC.



Agreement was recently reached with PWU on new collective agreements. The settlement for 2018 was a 2% increase to wages to be phased in over two increments which is consistent with the estimate included in this cost of service rate application. The settlement also includes wage increases of 2% in each of 2019 and 2020.

4-Staff-61

Reference: Exhibit 4, pages 51-57
Appendix 2-N

Preamble:

PUC Distribution was allocated 56% of the billing, collections, and customer service costs from PUC Services in 2013 Approved. In 2018 proposed, the allocation of collections from PUC Services to PUC Distribution increased to 74%, while billing and customer service remained at 56%. PUC Distribution indicates that all three expense categories are allocated based on the number of customers.

Questions:

a) Please explain the apparent inconsistency.
b) Please quantify customer counts, labour related effort, and proportions of building utilized supporting the allocators in table 4-35 on page 57.

Response:

a) Due to the complexities and the effort involved in collecting electric accounts compared to water accounts, a review of the allocation percentage was completed subsequent to the 2013 cost of service rate application. The allocation of collection costs pertaining to arrears collections was adjusted to be based on the electric percentage of bad debts (74%) while the regular payments/collection of accounts remained as previous (56%). A line should be added to Table 4-35 in order to indicate the allocation method for Regular Collections as 56% and for Arrears Collections as 74%.

b) Table 4-35 - Allocations to Affiliates

		PUC Distribution	PUC Services	Public Utilities Commission	Total	PUC Distribution	PUC Services	Public Utilities Commission	Total
Billing	# of Customers	33,500	-	26,400	59,900	56%	0%	44%	100%
Collections - Payments	# of Customers	33,500	-	26,400	59,900	56%	0%	44%	100%
Collections - Arrears	Level of Bad Debt Expense	$97,927		$34,017	131,944	74%	0%	26%	100%
Administrative	Labour related effort	159,269	57,363	168,885	385,517	41.31%	14.88%	43.81%	100%
Building	Labour related effort using the building	153,714	26,273	150,948	330,935	46.45%	7.94%	45.61%	100%

4-Staff-62

Reference: Appendix 2-L
2016 Yearbook of Electricity Distributors

Preamble:

The applicant's OM&A expense per customer is at the upper range, when compared to other similar utilities. Further, the proposed future OM&A reflects an average annual increase of 3.7% compared to 2013 Approved.

Questions:

a) Please outline the outcomes and higher level of services that customers will receive for the relatively higher rates they are paying.
b) Please identify any customer engagement that supports the further increases proposed in this application.
c) Please provide the analysis that was performed to assess whether this applicant's planning decisions reflect best practices of Ontario distributors.
d) Please identify any initiatives considered and/or undertaken by the applicant, including any analysis conducted, to optimize plans and activities from a cost perspective, for example, balancing cost levels of OM&A versus capital.

Response:

a) The increased OM&A expense is partially a result of the following services PUC customers will be benefiting from:
    - MIST Meters – new class of meter required to be installed by August 21, 2020.
    - Additional Regulatory Resources – to assist in regulatory matter including rate applications.
    - Under-Frequency Load Shedding – designed to improve the reliability of the electricity grid.
    - PCB Testing – ensuring all overhead transformers are PCB-free by 2025.
    - Line Clearing – includes a more consistent area to be cleared and the program is moved to a 4 year cycle from 3 years.
    - Increased Communication – Customer Engagement surveys, Customer Satisfaction surveys, public information sessions, social media interaction etc.
    - Interactive Voice Response (IVR) System – allows recorded notifications to be sent to specified groups of customers.
    - Increased Access to Consumption Data – Customer Connect is on online portal

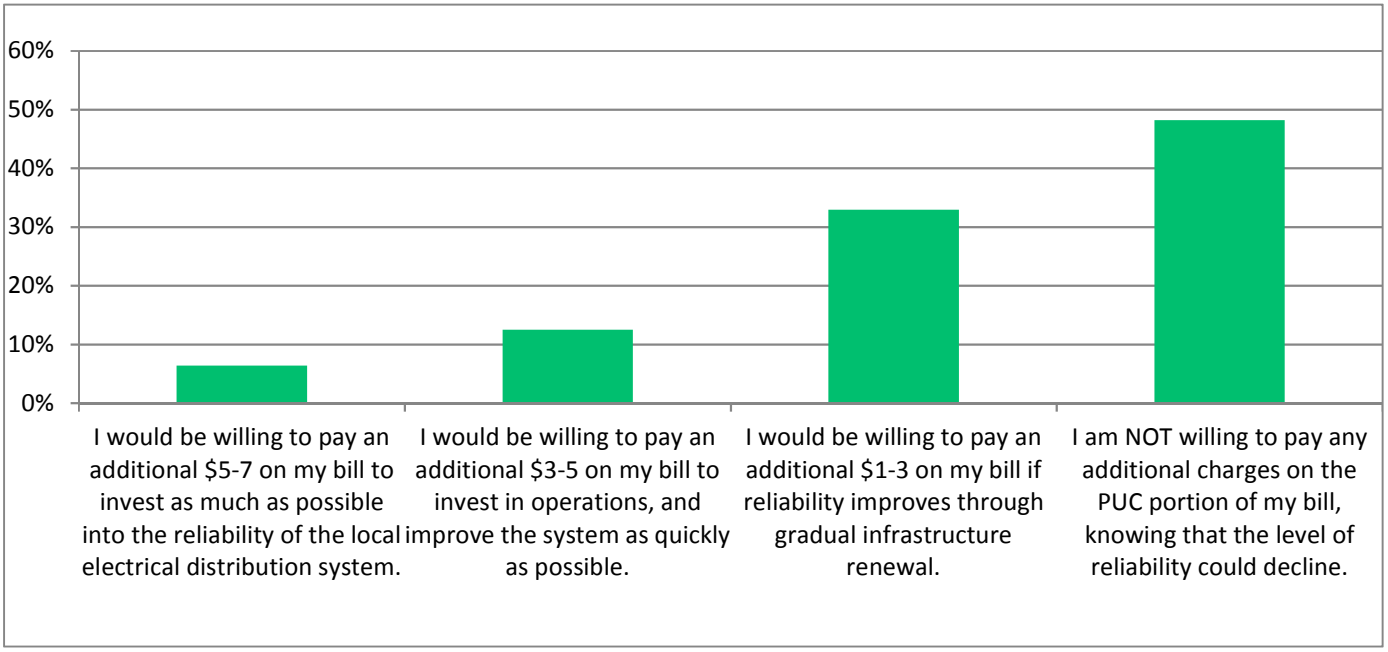
that details consumption.

- Ontario One Call – Promotes safety awareness when digging is required.
- Mobile Work Orders (Mcare) & Automated Vehicle Locator (AVL) – Results in quicker response time to customer requests as well as a safety tool used in the Lone Worker Program.

b) Customer Engagement Survey - CAPITAL INVESTMENT PROJECTS

In late 2017, PUC developed an interactive survey to engage with and better inform customers of the proposed rate increase associated with the 2018 Cost of Service application. In part of the survey, participants were provided with information on planned capital projects and OM&A cost drivers. After which, they were asked if they would be willing to pay any additional amount to assist with; maintaining reliability, improving reliability, or not paying anything knowing that reliability of the system could decline.

The results represent an almost evenly divided group of customers 52% willing to pay something to improve reliability, and 48% unwilling to pay any additional amount for an increase in reliability.



Question 22

c) PUC Distribution engaged third party assistance to ensure its Distribution System Plan and Asset Management Plan reflects best practices of Ontario Distributors. The report's author

is Shawn Otal, who is a Professional Engineer with over 35 years of experience in the power sector and is recognized as a subject matter expert in power sector infrastructure asset management. His publication – "Guide for Asset Management of Distribution Assets" published by DEATI Inc. provides guidelines for health index algorithm development of all major assets employed on overhead and underground distribution lines, including poles, conductors, insulators, distribution transformers, underground cables as well as pole and pad mounted disconnect switches.

PUC Distribution is a member of the Utilities Standards Forum (USF), a group of Ontario LDCs that have teams from Engineering, IT and Regulatory Departments that meet to collaborate on engineering, IT, regulatory and general business matters. For each of the forums (engineering, IT and Regulatory), USF hosts a schedule of events, providing networking opportunities and support to one another on common activities. Three to four times per year, USF colleagues connect and collaborate, receive updates from industry stakeholders and discuss practices and experiences. Outside experts are often welcomed to these meetings, to provide new information, opinions and training.

Please refer to Exhibit 1, page 81 for the analysis of LDCs with less than 50 customers per kilometer of line. As outlined in Table 1-21, the OM&A cost per customer for the 2016 year for PUC Distribution is $322.51. The average for all utilities in the province with less than 50 customers per kilometer of line is $324.74 per customer.

According to the 2016 Yearbook Summary, PUC Distribution's administrative costs per customer are the 26th lowest of the 68 LDCs listed.

d) Please refer to Exhibit 1, section 2.1.6.2 Operational Effectiveness for a list of initiatives undertaken to manage costs.

4-Staff-63

Reference: Exhibit 4, Appendix 7, page 7
Tab 8 of the LRAMVA work form

Preamble:

PUC Distribution applied for a debit balance of $475,677 in lost revenues associated with new CDM program savings between 2013 and 2016. The LRAMVA includes persisting savings from 2011 and 2012 CDM programs in 2013, 2011-2013 CDM programs in 2014, 2011-2014 CDM programs in 2015, and 2011-2015 CDM programs in 2016. Projected carrying charges up to April 2018 were included in the LRAMVA. Actual conservation savings were compared against PUC Distribution's forecasted conservation savings of 9,399,060 kWh included in the load forecast, which was set out in PUC Distribution's 2013 cost of service application.

As part of the LRAMVA, there was $61,398 in demand savings from streetlight projects, which represents approximately 13% of the total LRAMVA claim.

Questions:

a) Please confirm that 91,702 kWh of savings in 2015 and 3,310,019 kWh of savings in 2016 were determined by the IESO to be attributable to the municipal streetlighting project.
b) Please confirm the conversion factor to adjust the energy savings to demand savings for the streetlighting project.
c) Please confirm that the monthly streetlighting savings was based on the Board approved load profile for streetlight customers from the last cost of service application. If it is not based on a Board approved load profile, please explain how the monthly breakdown of the streetlight savings was determined.
d) A net-to-gross ratio of 0.86 appears to be confirmed by the IESO to deduct free riders from the 2015 gross energy savings for the municipal streetlighting project (cell K27).
    i. Please explain the rationale for applying a net-to-gross ratio of 0.84 against the 2015 demand savings.
    ii. Please confirm how the net-to-gross ratio of 0.84 was calculated.
e) A net-to-gross ratio of 0.83 appears to be confirmed by the IESO to deduct free riders from the 2016 gross energy savings for the municipal streetlighting project (cell K28).
    i. Please explain the rationale for applying a net-to-gross ratio of 0.82 against the 2016 demand savings.
    ii. Please confirm how the net-to-gross ratio of 0.82 was calculated.

Response:

a) The 2015 values are taken from the iCon database for the project, which are gross saving numbers so a NTG factor is applied. The IESO provided a spreadsheet for 2016 showing both gross and net energy savings by project; those values are used. On review of the source information, the values for 2015 and 2016 should actually be 912,333 and 3,928,580, respectively. The LRAMVA Workform has been adjusted. See Attachment 4-Staff-68 – PUC 2016 OEB LRAMVA Workform Update. (These adjustments to energy savings do not affect the claim for the streetlight rate class which is billed by demand.)

b) Conversion factors are not used to adjust energy savings to demand savings. Changes in demand saving is taken directly from billed amounts.

c) Load profiles are not used. Monthly breakdown is taken directly from billed amounts.

d) Net to gross ratios are from the IESO final results report for 2016 and are not calculated. See table below referencing Tab "LDC Progress" in the IESO 2016 final results for PUC.

	Demand		Energy	
Program/Cell	2015	2016	2015	2016
ERII Program	84%		86%	
Cell reference	EK98		DQ98	
Retrofit Program	87%	82%	85%	83%
Cell reference	EK16	EL16	DQ16	DR16

Note: IESO provided net and gross energy savings for the 2016 streetlight project specifically which correspond to a (calculated) NTG of 92%. The 83% in this table is the average for the entire Retrofit program. The LRAMVA Workform has been updated to include the project specific gross and net energy reported by the IESO, and the implied NTG factor.

e) Please see answer d above. The NTG for the streetlight project demand specifically is shown as 100% in the IESO project file. That is the default value for projects that do not have demand savings. In the absence of a project specific value, the program average NTG was adopted.

4-Staff-64

Reference: Exhibit 4, Page 87 of 100

Table 6 (Tab 6) of the LRAMVA work form

Preamble:

In the application, PUC Distribution stated that interest rates from the present to April 2018 were assumed to remain constant.

Question:

Please update Table 6 (Tab 6) with the Board-approved prescribed interest rates for Q4 2017, Q1 2018 and Q2 2018.

Response:

Interest rates have been updated in the Attachment 4-Staff-68 – PUC 2016 OEB LRAMVA Work form Update.

4-Staff-65

Reference: Exhibit 4, Table 4-59, Page 88 of 100
Tab 6 of 2018 DVA Continuity Schedule

Preamble:

In Table 4-59 of Exhibit 4, it shows that the proposed LRAMVA balance did not generate rate riders for any customer classes. The proposed LRAMVA rate riders do not appear to be consistent with the LRAMVA rate riders calculated in Tab 6 of the DVA Continuity Schedule.

Question:

Please confirm that the LRAMVA rate riders included in Tab 6 of the DVA Continuity Schedule are the correct rate riders resulting from the disposition of the LRAMVA balance.

Response:

PUC Distribution confirms that the LRAMVA rate riders included in Tab 6 of the DVA Continuity Schedule are the correct rate riders resulting from the disposition of the LRAMVA balance.

4-Staff-66

Reference: Table 4-b (Tab 4) of LRAMVA work form

Preamble:

In Table 4-b, it appears that the 2012 savings adjustments for the Home Assistance Program were applied only to the 2012 year but not to future years (row 23).

Question:

Please confirm whether PUC Distribution will include the persistence of the energy and demand savings adjustment for the Home Assistance Program beyond the first year in which the savings were impacted. If yes, please adjust Table 4-b accordingly.

Response:

Table 4-b has been adjusted accordingly to include persistence of 2012 adjustments in the Home Assistance Program.

4-Staff-67

Reference: Table 5-a (Tab 5) of LRAMVA work form

Preamble:

For four legacy CDM programs implemented in 2015, the IESO verified savings adjustments for 2015 were not included for the 2015 year. These four legacy programs in Table 5-a included the Coupon Initiative (program 1), Bi-Annual Retailer Event Initiative (program 2), HVAC Incentives Initiative (program 3) and the Efficiency: Equipment Replacement Incentive Initiative (program 7). It appears that the persistence of the savings adjustments were applied in 2016 and beyond, but not in 2015.

Questions:

a) Please discuss the rationale for not including the 2015 savings adjustment in the 2015 year.
b) If PUC Distribution determines that it is appropriate to include the 2015 savings adjustment in the 2015 year for the four programs discussed, please make the adjustments in the LRAMVA work form.

Response:

a) The missing values have been added, along with adjustments to 2015 results released by the IESO with the 2017 final results in June 2018. Adjustments in 2017 to 2016 results have also been added.
b) The adjustments have been made in Attachment 4-Staff-68 – PUC 2016 ORB LRAMVA Work form Update.

4-Staff-68

Reference: None

Questions:

a) If PUC Distribution has made any changes to the LRAMVA work form as a result of its responses to interrogatories, please file an updated LRAMVA work form.

b) Please confirm the updated LRAMVA balance and LRAMVA rate riders by customer class.

c) Please re-file the following documents that were confirmed by PUC Distribution to be uploaded onto the RESS portal:

- Final-Verified-2016-Annual-LDC-CDM-Program-1 Results-Resport-PUC2 Distribution-Inc-20170630.xlsx
- 2011-2014 Final Results Report_HCPUC Distribution Inc.xlsx
- PUC Persistence 2011-2013.xlsx
- PUC 2014 Persistence June 15-2006.xlsx

Response:

a) PUC has filed an updated LRAMVA Work Form as Attachment 4-Staff-68 – PUC 2016 OEB LRAMVA Work form Update.

b) The updated balance and rate riders reflecting changes to the LRAMVA Workform and to the load forecast is presented below. This updates Table 9-12 in the application.

Rate Class	Units	Forecast	Account 1568	Rate Rider for Deferral/ Variance Accounts
Residential	kWh	287,663,507	$74,927	$0.0003
General Service <50 kW	kWh	92,683,979	$276,968	$0.0030
General Service 50-4999 kW	kW	616,309	$93,850	$0.1523
Sentinel Lighting	kW	593	-$1,094	-$1.8446
Street Lighting	kW	7,030	$61,539	$8.7538
Unmetered Scattered Load	kWh	944,731	-$1,453	-$0.0015
Total			**$504,738**	

c) The requested documents, along with the 2017 Final Verified Annual LDC CDM Program Results, which includes the 2017 adjustments to 2015 and 2017 results are included as:

- Attachment 4-Staff-68 – Final-Verified-2016-Annual-LDC-CDM-Program-Results-Report-PUC-Distribution-Inc.
- Attachment 4-Staff-68 – 2011-2014 Final Results Report_HCPUC Distribution Inc.
- Attachment 4-Staff-68 – PUC Persistence 2011-2013
- Attachment 4-Staff-68 – PUC 2014 Persistence June 15-2016

4-Staff-69

Reference: Exhibit 4 – Table 4.19 OPEBs

Exhibit 4 Other Post-Employment Benefits

Preamble:

Page 50 of Exhibit 4 states:

> PUC Services recovers their OPEB costs based on the accrual method. This method recognizes the cost of OPEBs as an employee's service is rendered and the benefit is earned. PUC Distribution's shared portion of the accrued amount is allocated as an overhead on direct labour on an annual basis. As such, PUC Distribution's obligation for OPEBs is treated similar to pension funding where there is no future obligations.

OEB staff seeks further clarification regarding pension and Other Post-employment Benefits (OPEBs) amounts included in rates and the accounting for these amounts.

Questions:

a) Please confirm if the amounts included in rates include an annual actuarial adjustment. If so, please quantify the amounts included in rates (separately for OM&A and Capital Expenditures) with respect to annual actuarial adjustments.
b) If PUC Distribution's cost for OPEBs is based exclusively on employees' services being rendered and benefits earned, and contains no adjustments for future obligations based on changes in actuarial assumptions, please explain why OPEB costs allocated to OM&A and Capital in 2014 are shown as negative amounts?
c) For each of 2016, 2017 and 2018, please provide a table with the following information:
    i. Total cost of OPEBs accrued for PUC Services Inc.,
    ii. Total cost of OPEBs for PUC Services Inc. calculated by an actuarial valuation (if one exists), and
    iii. Total portion of the OPEB costs accrued by PUC Services Inc. that was allocated to PUC Distribution Inc. and included in rates.
d) Please explain why an actuarial valuation has been included in this application for 2015 and 2017, but not 2016? Does the applicant record OPEB costs based on actuarial valuation on an annual basis?
e) The applicant has provided an actuarial valuation for PUC Services Inc. for 2015 and 2017 as Attachment 4-Staff-69 – PUC Services 2016 Actuarial Valuation. Is there an actuarial

valuation available at this time for the projected OPEB costs for the 2018 test year? If so, please provide a copy. If not, please indicate when one would become available.

Response:

a) No amount has been included in test year costs for an actuarial adjustment.

b) Actuarial adjustments are made on an annual basis – they could be either positive or negative. No amount is included in annual budgets for actuarial adjustments as they are difficult to predict and could be a positive or negative number. Once the amount is known (early in the next year) an adjustment is made to allocate a portion to PUC Distribution through the benefits overhead account.

c)

		2016	2017 Bridge Year	2017 Actual	2018
i.	PUC Services OPEB accrual	$113,417	$0	$110,286	$0
ii.	OPEB Actuarial valuation	$113,417	$0	$110,286	$0
iii.	Allocated to PUC Distribution	$54,551	$0	$51,360	$0

d) PUC Distribution included the most recent full actuarial report (2015) and the most recent update to the actuarial report (2017). OPEB costs based on an actuarial valuation is recorded on an annual basis. Please see Attachment 4-Staff-69 PUC Services Actuarial Valuation.

e) The actuarial valuation is typically available early in the new year (i.e. the 2018 valuation will be available in early 2019).

4-Staff-70

Reference: Exhibit 4 – 2.4.5 Payments in Lieu of Taxes (PILs)
Exhibit 4 – Appendix 8 – PUC Distribution Inc. Tax Returns 2012-2016
2018 Test Year PILs Workform

Preamble:

OEB staff notes several discrepancies between the PILs Workform and the historical tax returns of the applicant. In particular, notable discrepancies include:

1. Net Income (Loss) for Tax Purposes in Tab H0 of the PILs Workform is calculated as $364,437 in Tab H0 in the PILs Workform, however, this amount is calculated as ($1,935,479) in the Schedule 1 of the 2016 Corporate Tax Return.
2. The following line items do not reconcile between Tab H0 and the Schedule 1 amounts in the Corporate Tax Return:
   i. Income Before PILs/Taxes (From PILs Workform H0)
   ii. Loss in Equity in Subsidiary/Affiliates (From PILs Workform H0)
   iii. Taxable/Non-Deductible Comprehensive Income Items (Line 239 from the Schedule 1 of the Corporate Tax Return)
   iv. Regulatory Charges Deferred for accounting purposes (Line 396 from the Schedule 1 of the Corporate Tax Return)
3. Net-Capital Loss Carryforwards at the end of 2016 are presented as($203,910) in tab H4 of the PILs model, rather than $1,662,889 in the Schedule 4 of the 2016 Corporate Tax Return.

OEB staff has interpreted some of these discrepancies to be made with intent, in order for the model to allow the applicant's projected non-capital tax losses to be amortized evenly over the full five year period until the applicant's next rebasing application.

Questions:

a) Please confirm that the discrepancies between historical year amounts in the PILs Workform and those shown on the 2016 Corporate Tax Return occur for the purpose of having the projected tax losses amortized and applied evenly over the five year period between rebasing applications. If this is not the case, please explain the reason for the discrepancies between the PILs Workform and the Corporate Tax Return for the 2016 historical year.
b) OEB staff has revised the applicable formulae in tab T4 – Schedule 4 Loss Carryforward in the PILs workform to allow for the applicant's projected tax losses to be utilized over

the 5 year period. The updated PILs workform with the revised formulae has been included with these interrogatories, titled "D18-4981 PUC_2018_Test_year_Income_Tax_PILs_Workform_20180329 Tab T4 Updated". Please complete this version of the model, ensuring amounts entered in historical year tabs match amounts reported in the Corporate Tax Return of the applicant for 2016 in all applicable fields, in particular amounts in Tabs H0, H4, B0, B4, T0 and T4.

c) Please provide a copy of the 2017 Corporate Tax Return of PUC Distribution Inc., if available at this time. If one is not available at this time, please indicate when one will become available.

d) Please update the bridge year schedules in the PILs Workform to match those of PUC Distribution's 2017 Corporate Tax Return, if available. If the 2017 Corporate Tax Return is not available at this time, please revise the bridge year figures reconcile to the applicant's accrued 2017 tax provisions in the 2017 Audited Financial Statements.

Response:

a) To the best of PUC Distribution knowledge the discrepancies between historical year amounts in the PILs Workform and those shown on the 2016 Corporate Tax Return occur for the purpose of having the projected tax losses amortized and applied evenly over the five year period between rebasing applications.

b) The updated PILs workform has been completed and provided in file titled "OEB Staff_IR_PUC_2018 Test year_Income_Tax_PILs_Workform_20180329_Updated_20180724". The amounts in Tab H4 have been entered in such a manner to ensure the loss carried forward available to be amortized over the 2018 to 2022 time period is the 2017 year end loss carried forward amount from PUC Distribution's 2017 Corporate Tax Return.

c) Please see the attached revised Attachment 4-Staff-70 – 2017 PUC Distribution PILs.

d) Please see response to b).

4-Staff-71

Reference: Exhibit 4 – 2.4.5 Payments in Lieu of Taxes (PILs)

Exhibit 4 – Appendix 8 – PUC Distribution Inc. Tax Returns 2012-2016
2018 Test Year PILs Workform – Tab A – Data Input Sheet

Preamble:

In the 2018 Test Year PILs Workform, Tab A – Data input sheet, the applicant has indicated that it does not have any Loss-Carryforwards (non-capital or net-capital) in the historical, bridge, and test years to be applied in the test year PILs calculation. However, the 2016 Corporate Tax Return shows a carryforward of non-capital losses in the Schedule 4, and the applicant indicated that it projects to have non-capital losses leading up to the test year. The applicant has also answered "Yes" in the historical, bridge, and test years, to the question "Did the Applicant Pay any Dividends". OEB staff does not see any evidence provided in the Manager's Summary or other areas of the application of dividend payments and their associated tax treatment in the historical, bridge or test years.

Questions:

a) Please confirm whether or not the applicant has historical loss carryforward amounts to be used in the bridge and test years, as indicated in Schedule 4 of the 2016 Corporate Tax Return.
b) Please confirm that the applicant did not pay any dividends in 2016 or 2017 and does not plan to pay any dividends in the test year, 2018.
c) Please review Tab A in the Data Input Sheet and confirm its accuracy. If appropriate, please update the questions regarding loss-carryforwards, dividends paid, and any other questions that require revisions.

Response:

a) Based on the updated 2017 actual data, the loss carryforward amount of $3,493,253 shown on Schedule 4 of the 2017 Corporate Tax Return is proposed to be used in the test and the four following years on an equal basis.

b) PUC Distribution confirms that it did not pay any dividends in 2016 or 2017 and does not plan to pay any dividends in the test year, 2018.

c) The updated PILs workform titled "OEB Staff_IR_PUC_2018 Test year_Income_Tax_PILs_Workform_20180329_Updated_20180724_V2" has been revised to reflect 2017 actual data. Tab A in the Data Input Sheet has also been reviewed and updated.

4-Staff-72

Reference: Exhibit 4 – 2.4.5 Payments in Lieu of Taxes (PILs)

Revenue Requirement Workform – Tab 3 – Data Input Sheet 2018 Test Year PILs Workform – Tab H0 – PILs Tax Provision Historical

Preamble:

The applicant has recorded a federal tax rate of 11.5% and a provincial tax rate of 15% in the PILs Historical Tax Provision Sheet and in the Revenue Requirement Workform Data Input Sheet. The rates are provincial and federal tax rates are erroneously reversed. The maximum provincial tax rate is 11.5% and the maximum federal tax rate is 15%.

Question:

Although OEB staff acknowledges that the combined provincial and federal rates are unaffected, please update the PILs Workform and Revenue Requirement Workform, as well as any other areas of the application, to the correct provincial and federal tax rates.

Response:

The correct provincial and federal tax rates have been used in the revised models submitted as part of the responses to the interrogatories.

4-Staff-73

Reference: Chapter 2 Appendices – Appendix 2-BA
2018 Test Year PILs Workform

Preamble:

OEB staff notes that deprecation values used in the 2016 historical year PILs model do not agree to the deprecation values included in Appendix 2-BA. OEB staff notes that the values used in Appendix 2-BA generate the 2018 test year rate base and 2018 test year depreciation values. These discrepancies are noted below. As a result, the historical, bridge, and test year taxable incomes included in the PILs model may be overstated/(understated). Alternatively, the PILs model may not need an adjustment, however, the 2018 test year rate base and 2018 test year depreciation values may be overstated/(understated).

	Depreciation Included in PILs Model	Depreciation Included in App 2-BA	Difference
2016 – historical	$4,202,174	$3,543,991	$658,183

Questions:

a) Please explain and reconcile the difference noted above. Please update PUC Distribution's evidence as required to address this discrepancy

b) Please update, as required, the historical, bridge, and test year depreciation values included in the 2018 Test Year PILs model as appropriate, so that these amounts reconcile to Appendix 2-BA. Please update other evidence as required to address this discrepancy.

Response:

a) In 2016, the depreciation calculation contained an error and the 2016 PILs was filed accordingly. The depreciation amount in App 2-BA reflects the updated (corrected) amount, with the corrections made on the 2017 Audited Financial Statements and 2017 PILs return.
b) As stated above the difference is a result of an error that was corrected in the 2017 Audited Financial Statement and PILs return. The amounts filed on App 2-BA in the original application are the corrected amounts. Updating the amounts in the 2018 Test Year PILs model to reconcile to Appendix 2-BA would result in inaccurate information being presented. Therefore, PUC has not updated the evidence in order

to maintain accuracy of the 2018 Test Year PILs model.

4-CCC-47

Reference: Exhibit 4/p. 14 Table 4-8

Question:

Please explain how the non-labour and labour inflation rates in Table 4-8 are used for budgeting purposes. Does this show an overall increase of 5% in labour costs from 2016-2018?

Response:

As a part of the budgeting process, the non-labour and labour inflation rates shown in Table 4-8 are applied to historical expenditures to form the basis for compiling the details within each year's budget.

PUC confirms that the table shows a 5% increase in labour costs from 2016-2018.

4-CCC-48

Reference: Exhibit 4/ p. 13

Question:

Please provide a copy of PUC Distribution's overtime policy. Is overtime included in the overall compensation forecast of $9.7 million for 2018? If so, how much is included?

Response:

PUC does not have a formal overtime policy, but rather manages to the minimum overtime level required based on the needs of its customers and its infrastructure.

PUC confirms that overtime of $0.64 million is included in the overall compensation forecast of $9.7 million for 2018.

4-CCC-49

Reference: Exhibit 4/p. 24

Question:

Please explain who actually owns the new integrated office and service centre building. Please explain why the current arrangement with PUC Services and the Public Utilities Commission represents the most cost-effective approach for ratepayers. Why was there such a large increase in property taxes?

Response:

PUC Distribution Inc. owns the integrated office and service center.

The new facility is owned by PUC Distribution rather than PUC Services due to the lower long term interest rate available to PUC Distribution and no other cost differences for the companies sharing the building. EB-2012-0162, 2-Energy Probe-29s, part (b).

PUC's increased property tax cost from 2012 to 2013 are a result of increased property taxes for the integrated office and service center building.

4-CCC-50

Reference: Exhibit 4/p. 37

Question:

The evidence indicates that a new collective bargaining process was to begin in May 2018. When is the collective bargaining process expected to be completed? What has PUC Distribution assumed in deriving the 2018 revenue requirement regarding wage increases?

Response:

Agreement was recently reached with PWU on new collective agreements. The settlement for 2018 was a 2% increase to wages to be phased in over two increments which is consistent with the estimate included in this cost of service rate application. The settlement also includes wage increases of 2% in each of 2019 and 2020.

Assumptions used in deriving 2018 labour are found at Exhibit 4, p. 14, Table 4-8, with further clarification provided in CCC-47 above.

4-CCC-51

Reference: Exhibit 4/p. 48

Question:

Please provide evidence to demonstrate that – The executive group salaries, a portion of which are allocated to PUC Distribution, are at or near the average of the LDCs surveyed.

Response:

No report was prepared by PUC Distribution; however, the four executives' 2017 salaries are in total 4.5% below the P50 salary range in the MEARIE 2016 Management Salary Survey of Local Distribution Companies. In addition only a portion of the total salaries are allocated to PUC Distribution, which results in additional ratepayer savings arising directly from the shared services model employed by PUC.

4-CCC-52

Reference: Exhibit 4/p. 57

Question:

Has PUC Distribution considered undertaking a new review of its shared services arrangements given the last study was undertaken in 2008? If not, why not?

Response:

PUC is not considering undertaking a new review of its shared services arrangements.

PUC believes the shared services study that was undertaken in 2008 set the approved methodology which remains valid. PUC regularly reviews and periodically updates the inputs of the shared services model.

In addition, PUC's administrative costs per customer remain in the lower 3rd of all LDC's in Ontario, providing further confidence in the current arrangement.

4-CCC-53

Reference: Exhibit 4/p. 57

Question:

How much of the overall building is paid for by PUC Distribution customers? Please describe all of the services that the Public Utilities Commission provides (water, sewage etc.)

Response:

PUC cost structures include 46.5% of the total integrated office and service center building.

As a Municipal Services Board of the City of Sault Ste. Marie, the Public Utilities Commission provides water treatment and water distribution services to the citizens of Sault Ste. Marie and area.

4-CCC-54

Reference: Exhibit 4/p. 62

Question:

Please provide a detailed budget for the $400,000 in consulting and legal expenses related to the application and the DSP and AMP?

Response:

Please see the chart below for the budget of the $400,000 in consulting and legal expenses related to the application and the DSP and AMP.

		Metsco AMP & DSP	BLG Legal/Consulting
	Total Budget	**$100,000**	**$300,000**
Annual Expense	2018	$30,000	$120,000
	2019		
	2020		
	2021	$70,000	
	2022		$180,000
	Total	**$100,000**	**$300,000**

4-SEC-36

Reference: Exhibit 4, p. 10

Question:

Please explain why the two years with large OM&A increases, 2012 to 2013 and 2017 to 2018, are both cost of service rebasing years.

Response:

2017 to 2018 – The increase from 2017 to 2018 is mainly the result of increased costs due to MIST metering requirements, increased regulatory staffing, PCB testing of transformers and the Distribution/Transmission station maintenance program to be compliant with new Independent Electricity System Operator (IESO) requirements for the under-frequency load shedding scheme.

2012 to 2013 – The increase from 2012 to 2013 was mainly in labour shifting from capital in 2012 to expenses in 2013, increased line clearing, increased bad debts and increased operating costs of the new building.

4-SEC-37

Reference: Exhibit 4, p. 22

Question:

Please provide a detailed (qualitative and quantitative) description of the Bell Fibre to the Home initiative, and its direct and indirect impact on the Applicant for each year in which it was in effect, and thereafter.

Response:

Bell FTTH

The Fibre to the Home initiative was a Bell Aliant joint use project whereby PUC Distribution had a regulatory obligation to complete any necessary make-ready work. The Bell scope of work included attaching new fibre optic cable across the City of Sault Ste. Marie. The project included many new and/or revised attachments on PUC's poles. In order to ensure a safe installation, compliant with all regulations and standards, designs and make-ready work were required prior to Bell attaching their new fibre. The below table references PUC's capital expenditures related to the project.

Item	2013	2014	2015
Expenditures	$1,132,205	$1,010,215	$74,737
Capital Contributions	($1,073,483)	($684,695)	($0)
Net Contributed Capital	$58,722	$325,520	$74,737

To accommodate the Bell project, PUC utilized Engineering and Line Department resources, within the System Access category, to keep up with design reviews and make-ready construction respectively. This had a significant impact on the allocation of department resources. Between 2014 and 2015 the wind-down of the project resulted in PUC shifting salaries, wages and benefits from capital to OM&A.

4-SEC-38

Reference: Exhibit 4, p. 39

Preamble:

The following table sets out the compensation costs per FTE for 2013 and 2018.

	2013 Board Approved	2013 Actual	Percent Increase	2018 Test Year	Percent Increase
Total Salary and Wages including overtime and incentive pay					
Management (including executive)	98,716	107,933	9.34%	116,165	17.68%
Non-Management (union and non-union)	61,136	75,649	23.74%	84,176	37.69%
Total	69,525	82,410	18.53%	91,438	31.52%
Total Benefits (Current + Accrued)					
Management (including executive)	22,122	21,590	-2.41%	29,463	33.18%
Non-Management (union and non-union)	23,937	20,114	-15.97%	22,218	-7.18%
Total	23,532	20,423	-13.21%	23,862	1.40%
Total Compensation (Salary, Wages, & Benefits)					
Management (including executive)	120,838	129,523	7.19%	145,628	20.52%
Non-Management (union and non-union)	85,073	95,763	12.57%	106,393	25.06%
Total	93,057	102,833	10.51%	115,300	23.90%

Question:

With respect to the compensation per FTE comparisons:

a) Please confirm that the figures are accurate. (The Excel spreadsheet is also attached.)

b) In the event that presentation changes (e.g. non-productive labour, Stores, or Fleet) make the results misleading, please correct the allocations of costs in the original Appendix 2-K spreadsheet numbers and restate the compensation per FTE table above.

c) Please explain why salaries per FTE were increased substantially from 2013 Board approved to actual.

d) Please explain why total compensation per FTE has increased by 4% per year for Management, and 5% per year for Non-Management.

Response:

a) PUC confirms that the figures are accurate.
b) Please see the revised tables below:

	Last Rebasing Year - 2013-Board Approved	Last Rebasing Year - 2013-Actual	Percent Increase	2018 Test Year	Percent Increase
Number of Employees (FTEs including Part-Time)[1]					
Management (including executive)	19.42	18.35		19.10	
Non-Management (union and non-union)	67.57	69.27		65.05	
Total	86.99	87.61		84.16	
Total Salary and Wages including ovetime and incentive pay					
Management (including executive)	$ 1,917,059	$ 1,980,372	3.30%	$ 2,219,285	15.77%
Non-Management (union and non-union)	$ 4,803,801	$ 5,239,956	9.08%	$ 5,475,807	13.99%
Total	$ 6,720,860	$ 7,220,328	7.43%	$ 7,695,092	14.50%
Total Benefits (Current + Accrued) [2]					
Management (including executive)	$ 429,613	$ 396,127	-7.79%	$ 562,869	31.02%
Non-Management (union and non-union)	$ 1,359,725	$ 1,393,211	2.46%	$ 1,445,296	6.29%
Total	$ 1,789,338	$ 1,789,338	0.00%	$ 2,008,164	12.23%
Total Compensation (Salary, Wages, & Benefits)					
Management (including executive)	$ 2,346,672	$ 2,376,499	1.27%	$ 2,782,154	18.56%
Non-Management (union and non-union)	$ 6,163,526	$ 6,633,167	7.62%	$ 6,921,103	12.29%
Total	$ 8,510,198	$ 9,009,666	5.87%	$ 9,703,257	14.02%

	Last Rebasing Year - 2013-Board Approved	Last Rebasing Year - 2013-Actual	Percent Increase	2018 Test Year	Percent Increase
Total Salary and Wages including overtime and incentive pay					
Management (including executive)	$ 98,716	$ 107,933	9.34%	$ 116,165	17.68%
Non-Management (union and non-union)	$ 71,094	$ 75,649	6.41%	$ 84,176	18.40%
Total	$ 77,260	$ 82,410	6.67%	$ 91,438	18.35%
Total Benefits (Current + Accrued) [2]					
Management (including executive)	$ 22,122	$ 21,590	-2.41%	$ 29,463	33.18%
Non-Management (union and non-union)	$ 20,123	$ 20,114	-0.05%	$ 22,218	10.41%
Total	$ 20,569	$ 20,423	-0.71%	$ 23,862	16.01%
Total Compensation (Salary, Wages, & Benefits)					
Management (including executive)	$ 120,838	$ 129,523	7.19%	$ 145,628	20.52%
Non-Management (union and non-union)	$ 91,217	$ 95,763	4.98%	$ 106,393	16.64%
Total	$ 97,830	$ 102,833	5.11%	$ 115,300	17.86%

c) Salaries per FTE were increased between the 2013 Board Approved and 2013 Actual due to increased overtime costs which do not impact the FTE calculation (See Exhibit 4, page 42 of 100, lines 3 and 4).

d) The revised table above in SEC-38b, shows total compensation per FTE increasing by 4.1% per year for management and 3.3% per year for non-management. This level of average annual increases is due to changed demographics within the FTE allocation

reflecting level positions. These changes are described in the FTE variance analysis in Exhibit 4, pages 40-47 of 100.

4-SEC-39

Reference: Exhibit 4, p. 48

Question:

Please provide the report giving the most recent benchmarking of the Applicant's executive group salaries.

Response:

No report was prepared by PUC Distribution; however, the four executives' 2017 salaries are in total 4.5% below the P50 salary range in the MEARIE 2016 Management Salary Survey of Local Distribution Companies. In addition only a portion of the total salaries are allocated to PUC Distribution.

4-SEC-40

Reference: Exhibit 4, p. 58

Question:

Please provide details of the improved outcomes valued by customers that arise due to the 22% increase in Shared Services costs from 2013 Board approved to 2018 proposed in Table 4-36.

Response:

Based on feedback from customers, PUC made a number of changes and improvements to our service offering since 2013 that resulted in an increased Shared Service Costs. For example, one of the improved outcomes valued by customers would be PUC's enhanced customer communications. In 2014, PUC hired a full-time, community engagement and communications employee. This new FTE was tasked with improving the way PUC interacted with customers, and a greater emphasis was placed on proactive communication. Additionally, the FTE was responsible for establishing new engagement avenues to solicit their feedback better.

Another of the improved outcomes valued by customers would be the upgraded Customer Connect software PUC provides to customers. The new software allowed customers to get a better understanding of when and where they were consuming the most energy. This powerful tool will enable customers to take steps to reduce their energy consumption, and ultimately their bill. To bring customers the upgraded software, PUC's dated Customer Information System (CIS) needed to be updated. The cost of the upgraded CIS, and the new software are reflected in the increased Shared Service Costs.

However, while there was a modest increase in Shared Service Costs from 2013 to 2018, it should be noted that it is more accurate, and of more value, to compare the 2018 Test Year costs to the 2013 Actual costs rather than the 2013 Board Approved costs. Despite best efforts, PUC was unable to operate at the Board Approved level, thus proving the 2013 Actual costs to be a more accurate representation of PUC's annual spend.

When comparing the Shared Services costs between 2013 Actual and the 2018 Test Year, an increase of 5.87% ($220,169) is noted. This results in an annual compounded rate of 1.15%; this is well below inflation over the same period of time, which is a reflection of the efficiencies gained in PUC's operation.

4-SEC-41

Reference: Exhibit 4, p. 65, 73

Question:

Please provide a detailed breakdown, with quantification, of the incorrect and correct amounts of depreciation charged, including the impact on the shareholder and on the customers. With respect to the 2013 rebasing year, please provide details by asset class of the amount of depreciation included in revenue requirement for rate-making purposes, and the correct amount of depreciation actually recoverable in that year. Please discuss the impact on timing differences and annual tax position of incorrect depreciation amounts for accounting purposes, and provide a continuity schedule with respect to tax impacts, if material.

Response:

Please see chart below.

2013 Depreciation:

Asset Class	2013 Incorrect	2013 Correct	Variance
1706	$0	$0	$0
1725	($66,718)	($66,718)	$0
1730	($7,099)	($7,099)	$0
1735	($37,736)	($37,736)	$0
1740	($7,783)	($7,783)	$0
1805	$0	$0	$0
1806	$0	$0	$0
1808	($516,770)	($661,658)	($144,888)
1815	($210,868)	($210,868)	$0
1820	($240,222)	($240,222)	$0
1825	($640)	($640)	$0
1830	($566,490)	($283,445)	$283,045
1835	($147,742)	($169,054)	($21,313)
1840	($521,716)	($78,890)	$442,827
1845	($453,916)	($427,501)	$26,415
1850	($316,591)	($316,591)	$0
1855	($93,542)	($93,542)	$0
1860	($428,593)	($428,593)	$0
1920	($2,127)	($2,127)	$0
1925	($104,597)	($104,597)	$0
1960	$0	$0	$0
1970	$0	$0	$0
1980	($204,920)	($204,920)	$0
1995	$316,544	$316,544	$0
	($3,611,527)	**($3,025,441)**	**$586,086**
Depreciation included in Revenue Requirement	($3,348,256)	($3,348,256)	
Variance	$263,271	($322,815)	

Due to the fact that this error occurred in 2013, there would be no impact on customers as the depreciation included in revenue requirement as approved in the 2013 COS rate application is based on test year data before the error occurred.

If the correct deprecation was used in 2013, PUC's Net Income and Equity position would have been higher, increasing ROE in the years 2013 – 2016. However, ROE in these years would have remained below the OEB's target.

PUC's 2017 Audited Financial Statements are filed in response to SEC-27. The tax impacts are immaterial as described in Note 18 to the statements.

4-SEC-42

Reference: Exhibit 4, p. 81

Question:

Please provide the rationale behind the proposed treatment of the tax loss carryforwards. Please confirm that the tax loss carryforwards will not actually be applied to reduce taxes in the same manner as the proposed ratemaking treatment.

Response:

The proposed treatment of the tax loss carryforwards is consistent with the method used and approved by the OEB in the 2016 Cost of Service Application for Grimsby Power (EB-2015-0072). The following information is from the Grimsby_DRO_Rev_Test_Year_Income_Tax_PILs_Workform_DRAFT_20160915, Tab T4 Sch 4 Loss Cfwd. This information shows the loss carried forward of $391,821 at the beginning of the test year was divided by five and resulted in an amount of $78,364 to be used in the test year. This method evenly distributes the benefit of the loss carried forward over the five years between rebasing years and is the same method proposed by PUC Distribution. To do otherwise would be mean there would be some years over the five year period where rates reflected a loss carried forward benefit that was not available.

Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	B4	391,821		391,821
				0
Other Adjustments Add (+) Deduct (-)	T1	0		0
Balance available for use in Test Year	calculated	391,821	0	391,821
Amount to be used in Test Year	T1	78,364		78,364
Balance available for use post Test Year	calculated	313,457	0	313,457

PUC Distribution confirms that the tax loss carryforwards will not actually be applied to reduce taxes in the same manner as the proposed ratemaking treatment.

4-VECC-31

Reference: E1/page 13 & E4/Page 7 & Exhibit 1, Appendix 1

Questions:

a) What entity does PUC Distribution pays "building usage fees" to to.
b) PUC Distribution explains that there are no employees in PUC Distribution Inc. (E1/pa.19). Given this fact please explain why building usage fees are incurred by the "virtual utility".
c) Given PUC Distribution's status as a virtual utility please explain why the virtual utility building fees were almost double that of the PUC services which undertakes all the services for PUC Distribution.
d) What other parties occupy the building for which PUC Distribution pays usage fees? What is the total square footage of the building and what square footage is occupied by PUC Distribution allocated staff?
e) Section 2.1 of the Amending Agreement (2011) of the Management, Operations and Maintenance Agreement (2001) states that rents shall be calculated on the following formula:

> Rent = Capital cost of the Facilities divided by the estimated useful life (in years) of the Facilities plus the cost of capital. For the purposes of this formula "costs of capital" is the capital cost of the Facilities x the cost of capital as established by the Ontario Energy Board from time to time.

Please provide the calculation for the 2018 rents.

Response:

a) PUC Distribution owns the office building and therefore does not pay building usage fees. In actual fact, PUC Services Inc. pays PUC Distribution for using a portion of the building.
b) PUC Distribution owns the office building and therefore does not pay building usage fees. In actual fact, PUC Services Inc. pays PUC Distribution for using a portion of the building. However, despite this fact, although PUC Distribution is a "virtual utility", per the Management Services Agreement (Exhibit 1, Appendix 1), PUC Distribution is responsible for covering its allocated portion of all costs (including building costs) bourn by PUC Services Inc. in order to execute the provision of utility services.
c) Although PUC Distribution is a "virtual utility", per the Management Services Agreement (Exhibit 1, Appendix 1), PUC Distribution is responsible for covering its

allocated portion of all costs (including building costs) bourn by PUC Services Inc. in order to execute the provision of utility services.

d)PUC Distribution owns the office building and therefore does not pay building usage fees. In actual fact, PUC Services Inc. pays PUC Distribution for using a portion of the building.

The Public Utilities Commission of the City of Sault Ste. Marie (the "Water Utility") also occupies the building. The Water Utility is a virtual utility in the same manner as PUC Distribution. In addition to providing services to PUC Distribution, PUC Services Inc. provides services to the Water Utility on the same terms as that of PUC Distribution. As such, PUC Services Inc. further allocates a portion of its building usage fees to the Water Utility.

Total square footage of the building is 110,384 ft^2.
PUC Distribution is allocated 46.45% of the building.

e) Capital cost of the Facilities divided by the estimated useful life of the Facilities = Building Depreciation Expense (2015) = $645,282

Capital cost of the Facilities (NBV @ Dec 31, 2015) = 23,137,285
Per PUC's Settlement Agreement filed with EB-2012-0162, the Cost of Capital grossed up for PILs is 7.98%, as summarized in the table below;

Rate	Debt/Eq	Return
2.07%	4.0%	0.08%
3.91%	56.0%	2.19%
8.98%	40.0%	3.59%
	100.0%	5.86%
Tax Rate		26.50%
Cost of Capital		7.98%

Capital Cost x Cost of Capital = $23,137,285 x 7.98% = $1,846,072 (adjusted for rounding)
As such, Total Building Cost = ($1,846,072 + $645,282) = $2,491,354
PUC Distribution portion = 46.45% = $1,157,193
Rent = ($2,491,354 – $1,157,193) = $1,334,161

For clarity, the rent calculated above is paid by PUC Services to PUC Distribution for PUC Services' use of parts of the building not used by PUC Distribution.

4-VECC-32

Reference: Exhibit 4, pages, 20, 27 30, Table 4-19/4-10 Table 4-12, Table 4-14.

Question:

a) Please update Tables 4-19, 4-10, 4-12 and 4-14 to reflect 2017 actual results.

Response:

PUC assumes that VECC intends for Table 4-9 to be completed rather than 4-19.

Please see revised:

Table 4-9 – Summary of Recoverable OM&A Expenses

Appendix 2-JA
Summary of Recoverable OM&A Expenses

	Last Rebasing Year (2013 Board-Approved)	Last Rebasing Year (2013 Actuals)	2014 Actuals	2015 Actuals	2016 Actuals	2017 Bridge Year	2018 Test Year
Reporting Basis	CGAAP	CGAAP	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Operations	$ 3,560,312	$ 3,667,835	$ 3,558,777	$ 3,702,949	$ 3,771,352	$ 3,924,735	$ 4,026,057
Maintenance	$ 1,978,405	$ 2,324,284	$ 2,214,631	$ 2,274,649	$ 2,206,518	$ 1,991,880	$ 2,186,573
SubTotal	**$ 5,538,717**	**$ 5,992,119**	**$ 5,773,408**	**$ 5,977,598**	**$ 5,977,870**	**$ 5,916,615**	**$ 6,212,629**
%Change (year over year)			-3.6%	3.5%	0.0%	-1.0%	5.0%
%Change (Test Year vs Last Rebasing Year - Actual)							3.7%
Billing and Collecting	$ 1,163,141	$ 1,274,108	$ 1,373,301	$ 1,417,758	$ 1,572,173	$ 1,682,623	$ 1,575,376
Community Relations	$ 544,548	$ 501,391	$ 557,701	$ 670,544	$ 626,657	$ 702,566	$ 618,800
Administrative and General	$ 2,706,539	$ 4,438,267	$ 3,332,931	$ 3,211,923	$ 3,188,235	$ 3,347,960	$ 3,549,028
SubTotal	**$ 4,414,229**	**$ 6,213,766**	**$ 5,263,933**	**$ 5,300,225**	**$ 5,387,065**	**$ 5,733,149**	**$ 5,743,204**
%Change (year over year)			-15.3%	0.7%	1.6%	6.4%	0.2%
%Change (Test Year vs Last Rebasing Year - Actual)							-7.6%
Total	**$ 9,952,946**	**$ 12,205,885**	**$ 11,037,341**	**$ 11,277,823**	**$ 11,364,935**	**$ 11,649,764**	**$ 11,955,833**
%Change (year over year)			-9.6%	2.2%	0.8%	2.5%	2.6%

	Last Rebasing Year (2013 Board-Approved)	Last Rebasing Year (2013 Actuals)	2014 Actuals	2015 Actuals	2016 Actuals	2017 Bridge Year	2018 Test Year
Operations	$ 3,560,312	$ 3,667,835	$ 3,558,777	$ 3,702,949	$ 3,771,352	$ 3,924,735	$ 4,026,057
Maintenance	$ 1,978,405	$ 2,324,284	$ 2,214,631	$ 2,274,649	$ 2,206,518	$ 1,991,880	$ 2,186,573
Billing and Collecting	$ 1,163,141	$ 1,274,108	$ 1,373,301	$ 1,417,758	$ 1,572,173	$ 1,682,623	$ 1,575,376
Community Relations	$ 544,548	$ 501,391	$ 557,701	$ 670,544	$ 626,657	$ 702,566	$ 618,800
Administrative and General	$ 2,706,539	$ 4,438,267	$ 3,332,931	$ 3,211,923	$ 3,188,235	$ 3,347,960	$ 3,549,028
Total	**$ 9,952,946**	**$ 12,205,885**	**$ 11,037,341**	**$ 11,277,823**	**$ 11,364,935**	**$ 11,649,764**	**$ 11,955,833**
%Change (year over year)			-9.6%	2.2%	0.8%	2.5%	2.6%

Table 4-10 – Summary of Recoverable OM&A Expenses Continued

	Last Rebasing Year (2013 Board-Approved)	Last Rebasing Year (2013 Actuals)	Variance 2013 Board-approved – 2013 Actuals	2014 Actuals	Variance 2014 vs. 2013 Actuals	2015 Actuals	Variance 2015 vs. 2014 Actuals	2016 Actuals	Variance 2016 Actuals vs. 2015 Actuals	2017 Bridge Year	Variance 2017 Bridge vs. 2016 Actuals	2018 Test Year	Variance 2018 Test vs. 2017 Bridge
Operations	$ 3,560,312	$ 3,667,835	$ 107,523	$ 3,558,777	-$ 109,058	$ 3,702,949	$ 144,172	$ 3,771,352	$ 68,403	$ 3,924,735	$ 153,383	$ 4,026,057	$ 101,322
Maintenance	$ 1,978,405	$ 2,324,284	$ 345,879	$ 2,214,631	-$ 109,653	$ 2,274,649	$ 60,018	$ 2,206,518	-$ 68,131	$ 1,991,880	-$ 214,638	$ 2,186,573	$ 194,693
Billing and Collecting	$ 1,163,141	$ 1,274,108	$ 110,967	$ 1,373,301	$ 99,193	$ 1,417,758	$ 44,457	$ 1,572,173	$ 154,415	$ 1,682,623	$ 110,450	$ 1,575,376	-$ 107,247
Community Relations	$ 544,548	$ 501,391	-$ 43,157	$ 557,701	$ 56,310	$ 670,544	$ 112,843	$ 626,657	-$ 43,887	$ 702,566	$ 75,909	$ 618,800	-$ 83,766
Administrative and General	$ 2,706,539	$ 4,438,267	$ 1,731,728	$ 3,332,931	-$ 1,105,336	$ 3,211,923	-$ 121,008	$ 3,188,235	-$ 23,688	$ 3,347,960	$ 159,725	$ 3,549,028	$ 201,068
Total OM&A Expenses	$ 9,952,946	$ 12,205,885	$ 2,252,939	$ 11,037,341	-$ 1,168,544	$ 11,277,823	$ 240,482	$ 11,364,935	$ 87,112	$ 11,649,764	$ 284,829	$ 11,955,833	$ 306,069
Adjustments for Total non-recoverable items (from Appendices 2-JA and 2-JB)													
Total Recoverable OM&A Expenses	$ 9,952,946	$ 12,205,885	$ 2,252,939	$ 11,037,341	-$ 1,168,544	$ 11,277,823	$ 240,482	$ 11,364,935	$ 87,112	$ 11,649,764	$ 284,829	$ 11,955,833	$ 306,069
Variance from previous year				-$ 1,168,544		$ 240,482		$ 87,112		$ 284,829		$ 306,069	
Percent change (year over year)				-10%		2%		1%		3%		3%	
Percent Change: Test year vs. Most Current Actual								5.20%					
Simple average of % variance for all years								-2.05%					2%
Compound Annual Growth Rate for all years													-0.4%
Compound Growth Rate (2016 Actuals vs. 2013 Actuals)								-2.35%					

Table 4-12 – Recoverable OM&A Cost per Customer and per Full Time Equivalent

Appendix 2-L
Recoverable OM&A Cost per Customer and per FTE [1]

	Last Rebasing Year - 2013- Board Approved	Last Rebasing Year - 2013- Actual	2014 Actuals	2015 Actuals	2016 Actuals	2017 Bridge Year	2018 Test Year
Reporting Basis	CGAAP	CGAAP	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
OM&A Costs							
O&M	$ 5,538,717	$ 5,992,119	$ 5,773,408	$ 5,977,598	$ 5,977,870	$ 5,916,615	$ 6,212,629
Admin Expenses	$ 4,414,229	$ 6,213,766	$ 5,263,933	$ 5,300,225	$ 5,387,065	$ 5,733,149	$ 5,743,204
Total Recoverable OM&A from Appendix 2-JB [5]	$ 9,952,946	$ 12,205,885	$ 11,037,341	$ 11,277,823	$ 11,364,935	$ 11,649,764	$ 11,955,833
Number of Customers [2,4]	33,071	33,351	33,348	33,370	33,395	33,507	33,604
Number of FTEs [3,4]	86.99	87.61	88.22	84.63	84.91	84.77	84.16
Customers/FTEs	380.17	380.66	378.02	394.33	393.28	395.27	399.30
OM&A cost per customer							
O&M per customer	167.48	179.67	173.13	179.13	179.00	176.58	184.88
Admin per customer	133.48	186.31	157.85	158.83	161.31	171.10	170.91
Total OM&A per customer	300.96	365.98	330.97	337.96	340.32	347.68	355.79
OM&A cost per FTE							
O&M per FTE	63,670.73	68,391.96	65,445.85	70,635.85	70,398.38	69,796.10	73,822.34
Admin per FTE	50,744.10	70,921.76	59,670.57	62,631.50	63,440.77	67,631.82	68,244.33
Total OM&A per FTE	114,414.83	139,313.71	125,116.42	133,267.35	133,839.15	137,427.91	142,066.67

Table 4-14 – OM&A Programs Table

Appendix 2-JC
OM&A Programs Table

Programs	Last Rebasing Year (2013 Board-Approved)	Last Rebasing Year (2013 Actuals)	2014 Actuals	2015 Actuals	2016 Actuals	2017 Bridge Year	2018 Test Year	Variance (Test Year vs. 2016 Actuals)	Variance (Test Year vs. Last Rebasing Year (2013 Board-
Reporting Basis	CGAAP	CGAAP	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Operations									
Overhead Lines	$ 891,022	$ 886,027	$ 999,996	$ 833,710	$ 913,151	$ 973,078	$ 970,784	57,634	79,762
Underground Lines	$ 99,541	$ 103,879	$ 204,384	$ 194,355	$ 183,526	$ 172,149	$ 204,473	20,946	104,931
Operations Supervisory	$ 575,828	$ 677,616	$ 607,190	$ 661,003	$ 622,028	$ 655,091	$ 646,625	24,597	70,797
Load Dispatching	$ 255,221	$ 269,912	$ 252,338	$ 223,194	$ 232,038	$ 279,809	$ 214,485	-17,553	-40,736
Stations	$ 848,217	$ 905,156	$ 741,856	$ 747,612	$ 733,615	$ 808,188	$ 930,301	196,686	82,084
Transformers	$ 14,242	$ 8,202	$ 1,013	$ 3,984	$ 15,664	$ 11,996	$ 9,257	-6,408	-4,986
Meters	$ 423,008	$ 369,650	$ 319,706	$ 485,787	$ 550,630	$ 548,617	$ 584,371	33,742	161,364
Transmission	$ 1,136	$ 43,834	$ 38,620	$ 40,955	$ 50,381	$ 51,237	$ 83,563	33,182	82,427
Miscellaneous Operating	$ 452,096	$ 403,559	$ 397,481	$ 512,349	$ 470,320	$ 424,568	$ 382,197	-88,122	-69,899
Sub-Total	3,560,312	3,667,836	3,562,584	3,702,949	3,771,353	3,924,735	4,026,057	254,704	465,744
Maintenance									
Overhead Lines	$ 1,332,909	$ 1,688,546	$ 1,576,853	$ 1,288,038	$ 1,371,983	$ 1,297,624	$ 1,367,903	-4,080	34,994
Underground Lines	$ 258,634	$ 344,540	$ 306,555	$ 342,920	$ 360,487	$ 291,936	$ 304,847	-55,640	46,213
Stations	$ 265,799	$ 190,299	$ 243,581	$ 350,955	$ 345,773	$ 275,757	$ 339,888	-5,885	74,088
Transformers	$ 46,920	$ 22,017	$ 27,815	$ 211,054	$ 71,121	$ 64,205	$ 121,563	50,442	74,643
Meters	$ 74,143	$ 78,882	$ 56,018	$ 81,682	$ 57,154	$ 62,357	$ 52,372	-4,782	-21,770
Sub-Total	1,978,405	2,324,284	2,210,823	2,274,649	2,206,518	1,991,880	2,186,573	-19,946	208,168
Customer Service									
Bad Debt Expense	$ 107,680	$ 182,025	$ 127,593	$ 181,321	$ 378,852	$ 421,718	$ 261,613	-117,239	153,933
Customer Billing	$ 757,150	$ 811,476	$ 966,425	$ 888,033	$ 851,360	$ 896,854	$ 962,453	111,093	205,303
Customer Collections	$ 298,311	$ 280,607	$ 279,283	$ 348,403	$ 341,961	$ 364,051	$ 351,309	9,348	52,998
Community Relations	$ 544,548	$ 501,391	$ 557,701	$ 670,544	$ 626,657	$ 702,566	$ 618,800	-7,858	74,251
								0	0
Sub-Total	1,707,690	1,775,499	1,931,002	2,088,302	2,198,830	2,385,189	2,194,175	-4,655	486,486
Administration									
Income Tax	$ 50,202	$ 46,062	$ 40,740	$ 36,160	$ 31,755	$ 325,524	$ 45,000	13,245	-5,202
Insurance	$ 61,588	$ 147,363	$ 198,627	$ 205,612	$ 198,796	$ 115,188	$ 127,642	-71,154	66,054
LEAP	$ 19,054	$ 19,873	$ 22,610	$ 22,926	$ 23,270	$ 23,270	$ 24,000	730	4,946
Audit, Legal & Consulting	$ 116,025	$ 134,157	$ 230,840	$ 227,542	$ 139,566	$ 174,485	$ 209,185	69,619	93,160
Regulatory Affairs	$ 206,943	$ 297,503	$ 121,885	$ 149,856	$ 246,739	$ 451,156	$ 405,761	159,021	198,818
Building	$ 512,532	$ 2,005,468	$ 823,330	$ 653,778	$ 699,549	$ 378,662	$ 741,040	41,490	228,508
Administrative	$ 1,740,196	$ 1,787,842	$ 1,894,898	$ 1,916,048	$ 1,848,560	$ 1,879,675	$ 1,996,402	147,842	256,206
Sub-Total	2,706,539	4,438,267	3,332,931	3,211,923	3,188,235	3,347,960	3,549,028	360,793	842,489
Miscellaneous								0	0
Total	**9,952,946**	**12,205,886**	**11,037,340**	**11,277,823**	**11,364,937**	**11,649,765**	**11,955,833**	**590,896**	**2,002,887**

4-VECC-33

Reference: Exhibit 4, page21

Question:

a) Please provide the membership fees paid to the EDA for the period 2013 through 2017 and the amount estimated to be paid in 2018.

Response:

Membership Fees paid to the EDA:

- 2013 – $57,700
- 2014 – $60,200
- 2015 – $62,200
- 2016 – $62,800
- 2017 – $63,400
- 2018 – $64,700

4-VECC-34

Reference: Exhibit 4, pages 39, 50-60

Questions:

a) Of the approximately 85 FTE allocated from PUC Services to PUC distribution over the 2015 to 2018 period how many employees on average worked exclusively for PUC distribution?

b) What was the total FTE complement of PUC Services in 2017?

c) What services other than those provided to PUC Distribution does PUC services offer and to whom?

Response:

a) Although there are a number of employees who complete work more than 90% of the time for PUC Distribution, there are no employees who exclusively do work 100% of the time for PUC Distribution.

b) In 2017, PUC Services had an approximate FTE complement of 185 employees who performed work for PUC Services, PUC Distribution, and the Water Commission.

PUC Services hold 18 Service Contracts with external organizations which include:

Services for Customer Service and Billing, as well as Management Services to:

c) Espanola Regional Hydro

Water Treatment Services to:

d) Blind River
e) Echo Bay
f) Desbarats
g) Richards Landing
h) Pronto East Subdivision
i) Serpent River
j) Northland Trailer Park
k) Algoma District Services Administration Board
l) Algoma District School Board
m) Huron Superior Catholic District School Board
n) Sault Ste. Marie Airport
o) Pointe Des Chenes
p) Prince Township Community Center
q) Goulais Recreational Center
r) Gordon Lake Community Hall

s) Crimson Ridge Condominium Corp.

4-VECC-35

Reference: Exhibit 4, page 58

Question:

a) Please show how the $62,000 increase in postage costs in 2018 as compared to 2018 was calculated.

Response:

PUC assumes VECC is asking for the difference between 2018 and 2013, rather than 2018 as compared to 2018 (which results in a $0 difference).

Please see the table below.

2013 Original Submission	$147,000
2013 Settlement Adjustment	($34,837)
2013 Board Approved	$112,163
2018 Test Year	$173,600
Increase	$61,437

4-VECC-36

Reference: Exhibit 4, page 78

Question:

a) Please provide the actual PILs paid for each year 2012 through 2017.

Response:

Please see the chart below for actual PILs payable for each year from 2012 through 2017.

	Actual PILs
2012	$398,555
2013	$98,853
2014	$23,460
2015	$66,689
2016	$0
2017	$0

4-VECC-37

Reference: Exhibit 4, page 88 (Table 4-59)
Exhibit 9, page 18 (Table 9-12)

Question:

a) Table 4-59 indicates that the LRAMVA rate riders are zero for each customer class. Please reconcile this with the values reported in Table 9-12.

Response:

PUC acknowledges that this was an oversight in submitting these tables. The correct original proposed LRAMVA rate riders are the riders that are shown in Table 9-12.

Exhibit 5 – Cost of Capital

5-Staff-74

Reference: Exhibit 5, page 6
Chapter 2 Appendix 2-OB

Preamble:

PUC Distribution indicates that the start date of promissory notes is the current year in every year. For example, for the 2018 test year, the start date of every note is entered as 2018.

Questions:

a) Please revise appendix 2-OB indicating the start date for each promissory note.
b) If there are any updates as a result of 2017 actual information, please update as applicable.
c) Please provide details of any promissory notes, or portions of promissory notes maturing in 2018.

Response:

a) Refer to the updated Appendix 2-OB in the attached Chapter 2 Appendices.
b) PUC confirms there is no change as a result of 2017 actual information.
c) PUC confirms that there are no promissory note, or portions of promissory notes maturing in 2018.

5-SEC-43

Reference: Exhibit 5, p. 3

Question:

Please reconcile the express terms of the promissory note with PUC Inc. with the statement that the repayment is “principal payable one year after demand”.

Response:

Section 2.1 of the Promissory Note states "On demand the issuer shall pay to the Holder the balance of Principal, interest and all other monies which may be owing hereunder." It would be open to the lender to specify that repayment must occur within a year in a demand notice. No such demand notice has been delivered to-date.

5-SEC-44

Reference: Exhibit 5, App. 1

Question:

Please identify where in the Promissory Note is paragraph 1.2 referred to in the Notice.

Response:

Please see Attachment 5-SEC-44 – Loan Amendment.

5-VECC-38

Reference: Exhibit 5

Questions:

a) Please explain why PUC Distribution is over leveraged (notional long-term debt of $55.7 million and actual long-term debt of $67.7 million)?
b) Please explain why the long-term debt rate is not calculated on the basis of prorating the highest debt instrument to reduce the maximum amount debt to $55.7 million?

Response:

a) PUC Distribution has been more than 300 basis points below the deemed ROE in 2012, 2014, 2015 and 2016. PUC Distribution's actual 2013 OM&A expenditures were $11.2 million compared to the approved amount in rates of $9.95 million. PUC Distribution was required to make these investments in order to meet its regulatory obligations and safely operate and maintain the distribution system.

PUC Distribution is currently over leveraged due to subsequent to establishing the shareholder loans, PUC Distribution added third party debt for installing smart meters, the new building and various infrastructure projects such as the replacement of a substation. As indicated in PUC Distribution's Business Plan, the intention is to reduce debt to equity to the Board deemed once the ROE issue is addressed.

b) PUC Distribution followed Board guidelines when calculating the long term debt rate.

5-VECC-39

Reference: Exhibit 5

Question:

a) Please provide the loan agreements for the 3 Infrastructure Ontario loans in 2018.

Response:

Please see Attachment 5-VECC-39 – IO Loan 1, Attachment 5-VECC-39 – IO Loan 2 and Attachment 5-VECC-39 – IO Lean 3.

Exhibit 7 – Cost Allocation

7-Staff-75

Reference: Exhibit 7, page 6
Cost Allocation Model, Sheet I5.2 – Weighting Factors
2013 Settlement Cost Allocation Model, February 15 2013, Sheet I5.2 – Weighting Factors

Preamble:

PUC Distribution states that it "has developed weighting factors as outlined below based on discussions with staff experienced in the subject area."

The following weighting factors have been provided for services as well as billing and collecting

Rate Class	Services	Billing and Collecting
Residential	1.0	1.0
General Service < 50kW	0.7	1.1
General Service 50 to 4,999 kW	0.4	4.0
Sentinel Lighting	0.05	0.8
Street Lights	0.05	0.8
Unmetered Scattered Load	0.05	0.8

This indicates that it costs PUC Distribution less on average per customer to provide services to General Service < 50 kW than Residential and less still to provide services to General Service 50 to 4,999 kW.

Question:

a) Do a portion of General Service customers provide their own service connection? If so, how is it determined which services are to be provided by PUC Distribution, and which are to be provided by the customer?
b) Please provide a derivation of the proposed values for both services as well as billing and collecting weighting factors for all classes.

Response:

a) Yes, a portion of General Service customers provide their own service in accordance with PUC Distribution's Conditions of Service, Section 2.4.1 and Appendix C.

The following is a summary of which services are provided by PUC Distribution and which are provided by the General Service customer:

a. Overhead secondary – PUC provided
b. Underground secondary – Customer provided
c. Underground primary – Customer provided
d. Transformation – PUC provided

b) Please see below the derivation of the proposed values for Services Weighting Factor:

	Residential OH	Residential UG	Residential Total	<50kW OH	<50kW UG	<50kW Total	>50kW OH	>50kW UG	>50kW Total	Streetlights	Sentinel Lights	Unmetered
Quantity of Connections	15,966	10,207	26,173	1,366	1,228	2,594	24	285	309	8,070	12	22
Approx. $/Connection	$ 610.00	$ 1,755.00	NA	$ 1,000.00	$ 400.00	NA	$ 1,000.00	$ 400.00	NA	$ 50.00	$ 50.00	$ 50.00
Value	$ 9,739,260.00	$ 17,913,285.00	$ 27,652,545.00	$ 1,366,000.00	$ 491,200.00	$ 1,857,200.00	$ 24,000.00	$ 114,000.00	$ 138,000.00	$ 403,500.00	$ 600.00	$ 1,100.00
Avg Asset Cost			$ 1,056.53			$ 715.96			$ 446.60	$ 50.00	$ 50.00	$ 50.00
CIS # Services			29,748			3,646			367	8,070	12	22
Total Value			$ 31,429,637.74			$ 2,610,389.82			$ 163,902.91	$ 403,500.00	$ 600.00	$ 1,100.00
% of total			90.8131389%			7.5424889%			0.4735829%	1.1658773%	0.0017336%	0.0031784%
Value of 1855			$ 5,778,911.35			$ 479,967.71			$ 30,136.54	$ 74,190.82	$ 110.32	$ 202.26
Cost per Service			$ 194.26			$ 131.64			$ 82.12	$ 9.19	$ 9.19	$ 9.19
Ratio			1.00			0.68			0.42	0.05	0.05	0.05

Please see below the derivation of the proposed values for Billing and Collecting Weighting Factors:

Billing and Collecting Weighting Factors							
# of Customers	33,611	29,789	3,443	353	4	1	21
Collection Allocation % - Based on Bad Debt %		74%	13%	13%	0%	0%	0%
Accounts	2018 Budget Total	Residential	GS<50	GS>50	Street Light	Sentinel	USL
5315 - Billing - Based on # of customer	$549,686	$499,154	$57,692	$5,915	$65	$16	$343
5320 - Collections Cash Portion - Based on # of Customers	$121,193	$107,412	$12,415	$1,273	$14	$4	$76
5320 - Collections Arrears Portion - Based on % of Bad Debt	$230,628	$170,664.72	$29,982	$29,982	$0	$0	$0
Total Cost	**$901,507**	**$777,230**	**$100,088**	**$37,169**	**$80**	**$20**	**$419**
Scale (Total Cost/# Customers)		26.091	29.070	105.296	19.960	19.960	19.960
Weighting Factor		**1**	**1.11**	**4.04**	**0.77**	**0.77**	**0.77**

7-Staff-76

Reference: Cost Allocation Model, Sheet I6.2 – Customer Data

Preamble:

PUC Distribution has populated one customer for the Sentinel.

Question:

Please confirm that all 348 sentinel connections are used by one customer, or revise the entries.

Response:

PUC confirms that all 348 sentinel connections are used by one customer.

7-VECC-40

Reference: Exhibit 7, page 2 (lines 9-13 and Table 7-1))

Question:

a) Please provide the analysis that supports the proposed Service Weighting Factors set out in Table 7-1. In doing so, please fully explain why the weighting factor for Residential is higher than that for either GS<50 or GS>50.

Response:

Please see chart below for the analysis that supports the proposed Service Weighting Factors. The General Service rate classes have a lower cost per service per customer than the Residential rate class. The value of each rate class within the services account is based on the approximate cost per connection multiplied by the number of connections. The average costs of connecting general service customers (OH and UG) are lower than connecting a residential customer, thus creating a weighting factor which is lower than the residential rate class.

	Residential OH	Residential UG	Residential Total	<50kW OH	<50kW UG	<50kW Total	>50kW OH	>50kW UG	>50kW Total	Streetlights	Sentinel Lights	Unmetered
Quantity of Connections	15,966	10,207	26,173	1,366	1,228	2,594	24	285	309	8,070	12	22
Approx. $/Connection	$ 610.00	$ 1,755.00	NA	$ 1,000.00	$ 400.00	NA	$ 1,000.00	$ 400.00	NA	$ 50.00	$ 50.00	$ 50.00
Value	$ 9,739,260.00	$ 17,913,285.00	$ 27,652,545.00	$ 1,366,000.00	$ 491,200.00	$ 1,857,200.00	$ 24,000.00	$ 114,000.00	$ 138,000.00	$ 403,500.00	$ 600.00	$ 1,100.00
Avg Asset Cost			$ 1,056.53			$ 715.96			$ 446.60	$ 50.00	$ 50.00	$ 50.00
CIS # Services			29,748			3,646			367	8,070	12	22
Total Value			$ 31,429,637.74			$ 2,610,389.82			$ 163,902.91	$ 403,500.00	$ 600.00	$ 1,100.00
% of total			90.8131389%			7.5424889%			0.4735829%	1.1658773%	0.0017336%	0.0031784%
Value of 1855			$ 5,778,911.35			$ 479,967.71			$ 30,136.54	$ 74,190.82	$ 110.32	$ 202.26
Cost per Service			$ 194.26			$ 131.64			$ 82.12	$ 9.19	$ 9.19	$ 9.19
Ratio			1.00			0.68			0.42	0.05	0.05	0.05

7-VECC-41

Reference: Exhibit 7, pages 4 to 5
Cost Allocation Model, Tab I6.1 (Revenue), Tab I6.2 (Customer Data) and Tab I8 (Demand Data)

Questions:

a) Tab I6.1 shows that no GS<50 customers receive the transformer ownership allowance discount. However, Table I6.2 shows that not all GS<50 customers are served at the secondary level or use the line transformers. Similarly, Tab I8 shows that not all GS<50 demand is attributed to the either the Line Transformers or the Secondary Assets. Please reconcile.
b) With respect to Table I6.2, please explain why the number of GS<50 and GS>50 customers utilizing the line transformers differs from the number utilizing assets at secondary voltage.
c) With respect to Tab I6.2, please explain why, for Street Lights, the Secondary customer/connection base is set at "4". Also, please explain why the value should not be equivalent to the total 2018 customer/connection count (i.e., 8,070).
d) With respect to Tab I6.2, please explain why the Primary, Line Transformer, and Secondary customer base numbers for Sentinel are all set at "1.0".

Response:

a) As a result of responding to this interrogatory it has been determined that the number of GS < 50 kW customers using the primary and line transformer assets should be the same. This has been corrected in the revised cost allocation model that has been filed as part of the responses to the interrogatories.
b) There are a number of cases when the customer is serviced by the PUC Distribution underground system in which the customer owns their secondary system and is only using the PUC Distribution primary system. This results in the number of GS<50 and GS>50 customers utilizing the line transformers differing from the number utilizing assets at secondary voltage.
c) For Street Lights, the secondary customer/connection base is set at "4" as these are the number of customers that have street lights in the PUC Distribution service area. However, the cost allocation model assumes there are 8,070 customer/connections using the secondary system. See tab E3 PLCC, cell I23.
d) For the Sentinel class the Primary, Line Transformer, and Secondary customer base numbers all set at "1.0" as there is only 1 customer in this class with 348 sentinel lights.

However, the cost allocation model assumes there are 348 customer/connections using the primary system, line transformer and the secondary system. See tab E3 PLCC, cells J21 to J23.

Exhibit 8 – Rate Design

8-Staff-77

Reference: Exhibit 8, Pages 4, 7, Table 8-5
Tariff Schedule and Bill Impact Model, Tab 5. 2-W Bill Impacts

Preamble:

PUC Distribution's states:

> Except for the Residential class, PUC Distribution proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges.

However, the filing requirements state:

> If a distributor's current fixed charge for any non-residential class is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling for any non-residential class.

PUC Distribution has proposed to increase the fixed charge, even where it is already above the Ceiling Fixed Charge from Cost Allocation.

Question:

Please provide the variable charges that would result if PUC Distribution followed the direction provided in filing requirements, and applied a fixed charge of $114.46 for General Service 50 to 4,999 kW, and a fixed charge of $12.69 for Unmetered Scattered Load.

Response:

When a fixed charge of $114.46 for General Service 50 to 4,999 kW is used the variable rate is $6.7548 per kW. When a fixed charge of $12.69 for Unmetered Scattered Load is the variable rate is $0.0385 per kWh.

8-Staff-78

Reference: Exhibit 8, Pages 9-10
RTSR Workform, Tab 5. UTRs and Sub-Transmission
EB-2017-0280, Decision and Rate Order, November 23, 2017

In completion of the RTSR Workform, PUC Distribution has incorporated historic 2017 UTR rates in the 2018 calculation. Per the Decision and Rate Order in EB-2017-0280, the current rates to be used for 2018 are as follows:

Network Service Rate	3.52
Line Connection Service Rate	0.88
Transformation Connection Service Rate	2.13

Question:

Please revise the RTSR model to incorporate the current UTRs.

Response:

PUC has revised the RTSR model as referenced in Attachment 8-Staff-78 – PUC_2018_RTSR_Workform.

8-Staff-79

Reference: Exhibit 8, Pages 10-11
Tariff Schedule and Bill Impact Model, Tab 5. 2-W Bill Impacts
PUC Distribution Website promotion of community meeting,
http://www.ssmpuc.com/news/index.cfm?fuseaction=ViewOneBooking&id=334

Preamble:

In Exhibit 8, PUC Distribution's states

> On June 22, 2017 the Board issued a Decision with Reasons and Rate Order (EB-2017-0234) establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be $0.0003 per kilowatt-hour for electricity consumed on or after July 1, 2017. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.
>
> On March 1, 2018, the Board issued a Decision and Order (EB-2017-0290) establishing a Smart Metering Entity Charge of $0.57 per month for Residential and General Service < 50kW customers effective January 1, 2018 to December 31, 2022. PUC Distribution has reflected a Smart Metering Entity Charge of $0.57 per month in this Application.

In the tariff schedule and bill impact model, the Current OEB-Approved Smart Meter Entity Charge is entered as $0.79, and the Current OEB-Approved Rural and Remote Rate Protection (RRRP) is entered as $0.0021. The Proposed rates in the same tariff reflect the rates of $0.57 and $0.0003. As a result, the bill impact calculation shows a savings as a result of changes in these rates.

In promoting the community meeting, PUC Distribution drew attention to the resulting total bill impact.

> In this application, PUC Distribution is applying to the OEB for approval to increase its distribution rate by $6.98 per month resulting in a net increase of $1.94 per month for the average provincial customer consuming 750 kWh per month.

Questions:

a) Please confirm that customers are already experiencing the savings that result from the changes to the RRRP and Smart Metering Entity Charge.

b) Please update the tariff and bill impact model to reflect the charges of $0.0003 for RRRP, and $0.57 for Smart Metering Entity Charge as the Current OEB-Approved rates.
c) Please confirm that after making these revisions, the total bill impact for a residential customer on RPP using 750 kWh/month is $3.65

Response:

a) PUC Distribution confirms that customers are already experiencing the savings that result from the changes to the RRRP and Smart Metering Entity Charge.
b) The tariff and bill impact model has been updated to reflect the charges of $0.0003 for RRRP, and $0.57 for Smart Metering Entity Charge as the Current OEB-Approved rates.
c) The tariff and bill impact model has also been updated to reflect the updates resulting from preparing the responses to the interrogatories. An updated model is provided in file named "PUC_2018_Tariff_Schedule_Bill_Impact_Model_20180329_FINAL". In this case the total bill impact for a residential customer on RPP using 750 kWh/month is $3.10.

8-Staff-80

Reference: Exhibit 8, Pages 11-12
Chapter 2 Appendix 2-R

Preamble:

PUC Distribution has entered both the "Wholesale" kWh delivered to distributor (higher value) and "Wholesale" kWh delivered to distributor (lower value) with the same values. The higher value is expected to reflect the energy at the high voltage side of the transformer at the interface to the transmission grid while the lower value is expected to reflect energy at the low voltage side of the transformer at the interface to the transmission grid, with a difference reflecting the transformer losses.

PUC Distribution has also entered 1.0000 for the Supply Facility Loss Factor (SFLF). The instructions state that where the distributor is connected directly to the IESO-controlled grid, the SFLF is 1.0045.

Questions:

a) Do the "Wholesale" kWh delivered to distributor values reflect energy at the high or low voltage side of the transformer at the interface to the transmission grid?
b) Please explain why PUC Distribution has taken this approach.
c) Please revise the loss factor calculation as appropriate.

Response:

a), b) and c)

The SFLF is associated with losses from supply facilities not owned by a distributor. Typically, these are the losses from the high side to the low side of a transformer stations owned by Hydro One that are used by the distributor and directly connected to the IESO-controlled grid. However, in the case of PUC Distribution, the transformer stations that are directly connected to the IESO-controlled grid are owned by PUC Distribution and are deemed to be distribution assets. As a result, there is no SFLF for PUC distribution and distribution loss factor includes losses from the high side of the transformer station to the customer's meter. PUC believes this approach is appropriate and no changes need to be made to the loss factor calculations.

8-VECC-42

Reference: Exhibit 8, pages 9-10

Question:

a) The Uniform Transmission Rates used in the RTSR Work Form do not appear to match the 2018 UTRs as approved by the Board in EB-2017-0359. Please confirm the UTR values used and revise the RTSR Work Form as required,

Response:
Please refer to interrogatory 8-Staff-78.

Exhibit 9 – Deferral and Variance Accounts

9-Staff-81

Reference: Exhibit 9 - DVA Continuity Schedule – Tab 2 2016 Continuity Schedule
EB-2016-0102 Decision & Rate Order – Pages 6-8
Exhibit 1 – Administrative Documents

Preamble:

In the applicant's most recent Incentive Regulation Mechanism (IRM) application (EB-2016-0102), the OEB did not approve the disposition of Group 1 account balances. The OEB stated in that decision:

> In its responses to OEB staff questions regarding the significant credit balance of $5,084,683 in Account 1588 RSVA Power, PUC Distribution responded that there are two adjustments that are required to the account, as follows:
>
> 1. PUC Distribution determined that it was under-invoiced by the IESO for the Global Adjustment Charge (charge type 148) for the months of June, July and August of 2015. PUC calculated that its Cost of Power (COP) expense for 2015 was understated by $2.5 million effectively increasing the credit balance in account 1588 by the same amount, and
>
> 2. PUC Distribution also determined that it had not completed its RPP Settlement true-ups with the IESO for 2015, effectively understating its Cost of Power (COP) by a further estimated $2.6 Million. PUC Distribution estimated that the true-up adjustment with the IESO would impact RSVA Power by a debit of $2.6 Million.

The OEB further stated that:

> As a result of OEB staff questioning the balance in Account 1588, PUC Distribution found two significant errors. This lowers the confidence in the accuracy of all Group 1 balances...PUC Distribution is expected to undertake a review of all of its Group 1 balances, complete corrections and true-ups and bring balances forward for disposition in its next rate application." (EB-2016-0102 Decision and Rate Order pp. 7-8).

Questions:

a) Please explain why the applicant has not addressed the issues raised in the most recent IRM application regarding errors found in the commodity accounts being requested for disposition, directly within this application.

b) Please describe, in detail, the nature of the review that the applicant undertook for its Group 1 balances, including the scope of the review, the issues identified, the accounts impacted, and the steps the applicant took to remedy the previous errors.

c) Please confirm that the two adjustments to Account 1588 pertaining to the 2015 balances that were discovered in the most recent IRM application are reflected in the 2016 closing balances. If they are not reflected in the 2016 closing balances, please enter these amounts in the principal adjustments column for 2016 in the DVA continuity schedule and update any other areas of the application, as necessary, as a result of this change.

d) Please provide a detailed analysis of Account 1588, segregating and quantifying the transactions recorded in the account during 2016 by:

   i. amounts that relate to 2015 transactions in the form of corrections or adjustments to IESO invoices for the Global Adjustment Charge,
   ii. amounts that relate to RPP Settlement true-ups with the IESO for 2015,
   iii. total aggregate net transactions that relate to 2016, and
   iv. any other adjustments pertaining to 2015 or 2016 that were discovered as a result of the applicant's review of its Group 1 balances.

e) Please describe any changes to internal controls or business processes that the applicant instituted as a result of the errors discovered in the most recent IRM application and provide a rationale for how the risk of material misstatement of the Group 1 account balances being requested for disposition in this proceeding have been mitigated.

Response:

a) PUC Distribution conducted a review of its Group 1 balances during the IRM application process. Per the additional expectations outlined in the Decision and Rate Order referenced above, PUC also completed corrections and true-ups and submitted its Group 1 balances for disposition in this rate application.

b) In the course of completing its 2017 IRM application, PUC completed a comprehensive review of the detailed entries in all Group 1 accounts to substantiate the balances at Dec. 31, 2015. PUC notes that the Dec. 31, 2014 balances were disposed of in its 2016 IRM process.

From that detailed review, PUC identified the 2 specific issues within RSVA accounts 1588 & 1589, as described in this question above. There were no other issues identified in any other Group 1 accounts.

Corrective actions were taken to remedy these issues, as follows;

Issue #1 – Generation kWh

PUC submitted its Embedded Generation Supply figures to the IESO's Market Settlement group for processing and the correcting adjustment was made to Accounts 1588 & 1589 at Dec. 31, 2016.

Issue #2 – RPP True-up

The amounts settled with the IESO for RPP kWh were reviewed for 2015. It was determined that the Global Adjustment (GA) rate used in the RPP settlement process with the IESO was the 2nd GA rate, which prompts the need for a final "true-up" to match the Final GA rate that PUC is invoiced from the IESO for all kWh each month. This true-up for 2015 was calculated in 2016 and the resulting correcting adjustment was made to Accounts 1588 & 1589 at Dec. 31, 2016.

c) PUC confirms that the adjustments are reflected in the 2016 closing balances.

d) See table below;

	Adjustments:				
2015 Closing Balance	Embedded Generation	RPP Settlement True-up	2016 Transactions	2016 OEB Approved Dispositions	2015 Closing Balance
($4,092,079)	$2,451,990	$2,342,745	($396,463)	($920,509)	**($614,316)**

e) PUC has implemented controls relating to the preparation and filing of its Market Settlement information. Specifically, a secondary review of all information is conducted by different staff prior to submission to the IESO. In addition, true-ups are calculated on a monthly basis for the RPP settlement amounts and incorporated into the monthly submission to the IESO.

9-Staff-82

Reference: DVA Continuity Schedule – Tab 2 2016 Continuity Schedule
EB-2012-0162 Final Decision & Order – Appendix O Draft Accounting Order
Exhibit 1 – Administrative Documents – Page 18 Table 1.5

Preamble:

In the applicant's previous rebasing application (EB-2012-0162), the Board stated in its accounting order (EB-2012-0162 Final Decision & Order Appendix O) that the amounts recorded in Account 1508, Other Regulatory Assets, sub-account Productivity Initiatives Variance Account shall be brought forward for disposition in PUC Distribution's next Cost of Service rates application. The applicant has identified that as of December 31, 2016, expenditures on productivity and efficiency initiatives have exceeded the $400,000 ring-fenced amount (Exhibit 1 Table 1.5).

Questions:

a) Please explain why the amounts reflected in Account 1508, Other Regulatory Assets, sub-account Productivity Initiatives Variance Account, as well as the amounts in the contra Account 2425, Other Deferred Credits, show amounts of ($365,400) and $365,400, respectively, and have not been brought forward for disposition in this rate application.
b) If the applicant agrees that the amounts of $400,000 and ($400,000), respectively, in each account should be brought forward for disposition in this application, please revise the amounts reported and request to have them brought forward for disposition in the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule.
c) Please confirm that Account 1508, Other Regulatory Assets, sub-account Productivity Initiatives Variance Account will be discontinued subsequent to its disposition.

Response:

a) The settlement agreement filed with PUC's previous rebasing application (EB-2012-0162) describes the mechanics of this fund on page 23 of 85. The entries, outlined in the associated accounting order (EB-2012-0162 Final Decision & Order Appendix O), were to take place over a 46 month time-frame, commencing July 1, 2013 and concluding April 1, 2017. The settlement agreement specifies on page 23 of 85 an amount of $8,700 for the first 45 months (totaling $391,500) and an additional amount of $8,500 in the final month (April 2017). At Dec. 31, 2016 only 42 months of the 46 month duration had passed. As a result, the balance at Dec. 31, 2016 is equal to $365,400 ($8,700 X 42 months).
Given that the amounts in accounts 1508 and 2425 are offsetting amounts, there is no impact to the total claim for Group 2 accounts. PUC does not intend to dispose of the

balances in these accounts given that the entries to these accounts in accordance with the settlement agreement will not conclude until April 2017.

b) PUC does not intend to dispose of the balances in these accounts given that the entries to these accounts in accordance with the settlement agreement will not conclude until April 2017.

c) PUC confirms that Account 1508, Other Regulatory Assets, sub-account Productivity Initiatives Variance Account will be discontinued subsequent to its disposition. However, as noted above, PUC does not intend to dispose of the balances in these accounts as a part of this application.

9-Staff-83

Reference: DVA Continuity Schedule – Tab 2 2016 Continuity Schedule

Preamble:

The applicant has accumulated a large credit balance in Account 1580 – RSVA – Wholesale Market Service Charge, representing a total claim in the amount of $2,438,120 refundable to ratepayers.

Question:

Please provide any reasons or circumstances that have resulted in the accumulation of such a substantial balance in this account. Please provide an explanation for which charges from the IESO invoices that flow into Account 1580 – RSVA – Wholesale Market Service Charge, were lower as a result of these circumstances. Alternatively, explain how certain charges billed to customers that flow into Account 1580 – RSVA – Wholesale Market Service Charge were higher as a result of these circumstances. If there are multiple contributory factors for the large credit balance in Account 1580, please segregate these items and quantify their relative impact on Account 1580, if possible.

Response:

The substantial balance in Account 1580 – RSVA – Wholesale Market Service (WMS) Charge is related to the significant embedded generation that PUC has directly connected to its distribution system. The energy produced is not withdrawn from the IESO controlled provincial grid and therefore does not attract full WMS charges through the regular monthly settlement process with the IESO. This results in the substantial credit in favour of PUC's customers.

Another contributing factor to the substantial balance in Account 1580 is a result of the Transmission Rights Clearing Account credit which has credited the IESO bill a total of $1,107,049 between 2015 and 2016. This credit is booked into Account 1580 as a favourable variance for customers. For more information on the Transmission Rights Clearing Account credit, please see the link provided below.

http://www.ieso.ca/sector-participants/market-operations/markets-and-related-programs/transmission-rights-market

9-Staff-84

Reference: DVA Continuity Schedule – Tab 7.a GA Analysis Workform – Note 5 Reconciliation items 1a and 1b
DVA Continuity Schedule – Tab 2 2016 Continuity Schedule

Question:

In booking expense journal entries for Charge Type 1142 (formerly 142), and Charge Type 148 from the IESO invoice, please confirm which of the following approaches is used:

a) Charge Type 1142 is booked into Account 1588. Charge Type 148 is prorated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589, respectively[1].
b) Charge Type 1142 is booked into Account 1588. In relation to Charge Type 148, the non-RPP quantities multiplied by the GA rate is booked to account 1589 and the remainder of Charge Type 148 is booked to account 1588.
c) Charge Type 148 is booked into Account 1589. The portion of Charge Type 1142 equalling RPP-HOEP for RPP consumption is booked into Account 1588. The portion of Charge Type 1142 equalling GA RPP is credited into Account 1589.
d) If another approach is used, please explain in detail.

Response:
PUC confirms it uses the approach described in part (b) of this question.

[1] Note, the following in all references in OEB Staff questions relating to amounts booked to accounts 1588 and 1589. Amounts are not booked directly to accounts USoA 1588 and 1589 relating to power purchase and sale transactions, but are rather booked to the cost of power USoA 4705 Power Purchased/4707 Charges - Global Adjustment and the respective Energy Sales USoA accounts, respectively. However, accounts 1588 and 1589 are impacted the same way as accounts 4705/4707 are for cost of power transactions, and the same way as the Energy Sales accounts are for revenue transactions.

9-Staff-85

Reference: DVA Continuity Schedule – Tab 7.a GA Analysis Workform – Reconciliation items 1a and 1b
DVA Continuity Schedule – Tab 2 2016 Continuity Schedule

Preamble:

With regards to the principal balance being requested for disposition in USoA 1589 as at Dec. 31, 2016, all components that flow into Account 1589 (i to iv in table below) should be based on actuals in the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule.

Question:

Please complete the following table to:

a) Indicate whether each of the components are based on estimates or actuals at year end, and
b) Quantify the adjustment, if applicable, pertaining to each component that is trued-up from estimate to actual.

	Component	Estimate or Actual?	Notes/Comments	Quantify True Up Adjustment $ Amount
i	Revenue (i.e. is an unbilled revenue true-up adjustment reflected in the balances being requested for disposition?)			
ii	Expenses - GA non-RPP: Charge Type 148 with respect to the quantum dollar amount (i.e. is expense based on IESO invoice at year end)			

iii	Expenses - GA non-RPP: Charge Type 148 with respect to the RPP/non-RPP kWh volume proportions.			
iv	Expenses - GA RPP: Charge Type 148 with respect to the RPP/non-RPP kWh volume proportions.			
v	RPP Settlement: Charge Type 142 including any data used for determining the RPP/HOEP/RPP GA components of the charge type			

c) For each item in the table above, please confirm that the GA Analysis Workform in the DVA Continuity Schedule – Tab 7.a for 2016 and 2015 have included all true-up adjustments in Note 5 – Reconciling Items. Please confirm that the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule has been adjusted for settlement true-ups where settlement was originally based on estimate and trued up to actuals subsequent to 2016.

Response:

a) See table below.

b) See table below.

	Component	Estimate or Actual?	Notes/Comments	Quantify True Up Adjustment $ Amount
i	Revenue (i.e. is an unbilled revenue true-up adjustment reflected in the balances being requested for disposition?)	Actual	Revenue is based on actual prorated billings to Dec 31, 2016	$0.00
ii	Expenses - GA non-RPP: Charge Type 148 with respect to the quantum dollar amount (i.e. is expense based on IESO invoice at year end)	Actual	Expense is based on IESO invoice at Dec 31, 2016	$0.00
iii	Expenses - GA non-RPP: Charge Type 148 with respect to the RPP/non-RPP kWh volume proportions.	Actual	Expense GA non-RPP is based on actual non-RPP kWh volumes	$0.00
iv	Credit of GA RPP: Charge Type 142 if the approach under 9-STAFF-84 is used	N/A	N/A	N/A

c) PUC confirms the GA Analysis Workform in the DVA Continuity Schedule – Tab 7.a for 2016 and 2015 includes all true-up adjustments in Note 5 – Reconciling Items.

PUC confirms that the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule has been adjusted for settlement true-ups where settlement was originally based on estimates and trued up to actuals subsequent to Dec. 31, 2016.

9-Staff-86

Reference: DVA Continuity Schedule – Tab 2 2016 Continuity Schedule

Preamble:

With regards to the principal balance being requested for disposition in USoA 1588 as at Dec. 31, 2016, all components that flow into Account 1588 (i to iv in table below) should be based on actuals in the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule.

Please complete the following table to:

a) Indicate whether the component is based on estimates or actuals at year end, and
b) Quantify the adjustment pertaining to each component that is trued-up from estimate to actual

	Component	Estimate or Actual?	Notes/Comments	Quantify True Up Adjustment $ Amount
i	Revenues (i.e. is an unbilled revenue true-up adjustment reflected in the balances being requested for disposition?)			
ii	Expenses – Commodity: Charge Type 101 (i.e. is expense based on IESO invoice at year end)			
iii	Expenses - GA RPP: Charge Type 148 with respect to the quantum dollar amount (i.e. is expense based on IESO invoice at year end)			
iv	Expenses - GA RPP: Charge Type 148 with respect to the RPP/non-RPP kWh volume proportions.			
v	RPP Settlement: Charge Type 142 including any data			

	used for determining the RPP/HOEP/RPP GA components of the charge type			

c) For each item in the table above, please confirm that the GA Analysis Workform in the DVA Continuity Schedule – Tab 7.a for 2016 and 2015 have included all true-up adjustments in Note 5 – Reconciling Items. Please confirm that the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule has been adjusted for settlement true-ups where settlement was originally based on estimate and trued up to actuals subsequent to 2016.

Response:

a) See table below.
b) See table below.

	Component	Estimate or Actual?	Notes/Comments	Quantify True Up Adjustment $ Amount
i	Revenue (i.e. is an unbilled revenue true-up adjustment reflected in the balances being requested for disposition?)	Actual	Revenue is based on actual prorated billings to Dec 31, 2016	$0.00
ii	Expenses - Commodity: Charge Type 101 (i.e. is expense based on IESO invoice at year end)	Actual	Expense is based on IESO invoice at Dec 31, 2016	$0.00
iii	Expenses - GA RPP: Charge Type 148 with respect to the quantum dollar amount (i.e. is expense based on IESO invoice at year end)	Actual	Expense is based on IESO invoice at Dec 31, 2016	$0.00
iv	Expenses - GA RPP: Charge Type 148 with respect to the RPP/non-RPP kWh volume proportions.	Actual	Expense GA non-RPP is based on actual non-RPP kWh volumes	$0.00
v	RPP Settlement: Charge Type 142 including any data used for determining the RPP/HOEP/RPP GA components of the charge type	N/A	N/A	N/A

c) PUC confirms the GA Analysis Workform in the DVA Continuity Schedule – Tab 7.a for 2016 and 2015 includes all true-up adjustments in Note 5 – Reconciling Items.

PUC confirms that the DVA Continuity Schedule – Tab 2 2016 Continuity Schedule has been adjusted for settlement true-ups where settlement was originally based on estimates and trued up to actuals subsequent to Dec. 31, 2016.

9-Staff-87

Reference: DVA Continuity Schedule – Tab 7.a GA Analysis Workform Note 4

Questions:

a) Please confirm whether non-RPP Class B customers are billed on a calendar month basis. If not, on what basis are they billed?
b) Please confirm that the Non-RPP Class B kWh amounts entered in column F in Note 4 of the GA Analysis Workform represent the actual kWh that were consumed by non-RPP Class B customers for each month, rather than the amounts that were billed for each month.
c) If the amounts entered in column F does not represent consumption for each month, please revise Note 4 for each year of the GA Analysis Workform to include the amounts in columns G and H so that column F represents Non-RPP Class B kWh consumption totals for each month.
d) Please confirm that unbilled revenue for any particular month is accrued at the same GA price as billed revenue. If unbilled revenue is not accrued at the same GA price, please indicate the GA price used to calculate unbilled revenue and explain why this price is used rather than the one applied to billed consumption.

Response:

a) Non-RPP customers are billed on a monthly basis but not necessarily a calendar month basis.
b) PUC confirms that the non-RPP Class B kWh amounts represent actual kWh that were consumed by non-RPP Class B customers.
c) PUC confirms the amounts entered in column F do represent consumption for each month.
d) PUC confirms that the unbilled revenue is accrued at the same GA price as billed revenue.

9-Staff-88

Reference: DVA Continuity Schedule – Tab 7.a GA Analysis Workform Note 5 Reconciling Items 1a and 1b

Preamble:

The applicant has not recorded any amounts for reconciling items 1a and 1b in Note 5 of the GA Analysis Workform.

Question:

a) Please confirm that any true-ups to adjust GA costs (IESO Charge Type 148) from estimated amounts to actuals, including any GA price or GA Non-RPP quantity variances, are recorded in the fiscal year that they pertain to.
b) Please confirm that any true-ups to monthly RPP settlement totals (IESO Charge Type 142) that have an impact on Account 1589 are recorded in the fiscal year that they pertain to.
c) If true-up adjustments to GA prices, GA allocations between Accounts 1588 and 1589, or Charge Type 142, relating to either 2015 or 2016 are journalized in subsequent fiscal years, please enter the amounts in Reconciling Item 1a and 1b, as applicable, in the GA Analysis Workform and provide a detailed calculation for how those adjustments are calculated, which fiscal year they pertain to, and which fiscal year they were recorded in the applicant's general ledger.

Response:

a) PUC confirms that any true-ups to adjust GA costs from estimated amounts to actuals are recorded in the fiscal year that they pertain to.
b) PUC confirms that any true-ups to monthly RPP settlement totals that have an impact on Account 1589 are recorded in the fiscal year that they pertain to.
c) PUC does not have any true-up adjustments journalized in subsequent fiscal years.

9-Staff-89

Reference: DVA Continuity Schedule – Tab 7.a GA Analysis Workform Note 5 Reconciling Items 2a and 2b.

Question:

Please provide the total amounts of GA unbilled revenue originally accrued at year end for both 2015 and 2016, as well as the amount of actual GA billed revenue that relates to each year-end accrual.

Response:

Please see the PUC DVA Continuity Schedule Work form filed with these interrogatories with the revised GA Analysis Work form included.

GA Unbilled Revenue accrued for the year-ends are as follows;

2015	$2,462,362
2016	$2,256,640

Actual GA billed revenue for the year-ends are as follows;

2015	$2,462,362
2016	$2,256,640

9-Staff-90

Reference: Exhibit 9 – Deferral and Variance Accounts - Pages 18-22 IESO Settlement Process

Preamble:

OEB staff requires further clarification on the applicant's RPP settlement true-up processes.

With respect to its RPP settlement process, the applicant states:

> The RPP settlement variance is calculated for customers with Conventional Meters on Tiered pricing and customer with Smart Meters on Time of Use (TOU) pricing. PUC Distribution's billing system provides the kWh's billed to RPP customers each month, as well as the corresponding RPP revenue. In addition, the system also tracks the corresponding amounts (not billed) calculated at both the Hourly Ontario Energy Price (HOEP) and applicable monthly Global Adjustment (GA) 2nd Estimate rate. The settlement variance is calculated by subtracting the RPP revenues billed to consumers from the amounts calculated using HOEP plus the GA amount adjusted to reflect the final GA rate. This variance is then submitted for settlement to the IESO. (pg. 20)

In addition, with respect to its settlement true-up, the applicant states:

> The RPP volume is multiplied by the actual GA rate to determine the GA allocated to RPP customers and is netted against the estimate that was either paid to or received from the IESO on a monthly basis. This difference is then settled with the IESO on a monthly basis.

The applicant has explained their procedures for calculating the difference between the actual versus preliminary amounts of global adjustment attributable to RPP customers, however, other elements of the RPP settlement true-up require further explanation.

Question:

Please complete sections regarding the true-up process for the RPP revenue and HOEP attributable to RPP customers in the following table and provide any clarification for any assumptions OEB staff have used in creating it:

RPP Settlement Element	**Initial Submission**	**True-up Process**	**OEB staff comments**

RPP Revenue	Amounts billed in a particular month are retrieved from the billings system and are used as a proxy for revenue collected from RPP customers based on consumption in that month.		Please explain how the applicant calculates the RPP revenue based on actual consumption, rather than billings, for any particular month. Explain how this adjustment is subsequently settled with the IESO.
HOEP attributable to RPP customers	Amounts billed in a particular month are retrieved from the billings system. The kWh generated in this report are multiplied by the average HOEP in that particular month to estimate HOEP attributable to RPP customers.		Please explain how the applicant calculates the HOEP attributable to RPP customers based on actual consumption, rather than billings, for any particular month. Explain how this adjustment is subsequently settled with the IESO.
GA attributable to RPP customers	Amounts billed in a particular month are retrieved from the billings system. The kWh generated in this report are multiplied by the GA (2nd Estimate) Rate in that particular month to estimate GA attributable to RPP customers.	PUC determines actual RPP kWh by removing non-RPP consumption kWh (derived from billing system) from the total kWh charged by the IESO. PUC multiplies the actual GA rate (from the IESO invoice), against the RPP kWh calculated above. The difference between this figure and the initial estimated costs of GA for RPP customers is settled with the IESO as an adjustment on a monthly basis	Please explain how the applicant determines what the non-RPP consumption is? Is calendar month consumption data available from the billing system? Are there any adjustments considered for the consumption of Class A Non-RPP customers?

Response:

PUC understands that OEB staff may have additional concerns with respect to PUC's RPP settlement true-up process that were not directly addressed in the initial submission. However, PUC does not fully understand what is being asked for in the table below. As such, PUC provides the following as clarification to assist the OEB in gaining a better understanding of PUC's RPP Settlement True-Up process.

PUC bills its RPP customers on a monthly basis based on metered consumption (i.e. actual consumption).

To accommodate settlement, PUC has setup its Customer Information System ("Northstar") such that RPP customers are billed the applicable RPP rates (i.e. TOU or Tiered rates) to determine "RPP Revenue".

Using specific statistics codes ("stat codes"), HOEP and GA transactions are calculated, along with equally opposing HOEP and GA transactions which negate the charges from the customer's billed amount. The Northstar system stat codes are setup separately for each calendar month. The HOEP stat codes are setup to calculate charges using the applicable weighted average pricing the customer would pay if they were non-RPP using the typical retail settlement process. The GA stat codes are setup for each specific calendar month to calculate charges using the applicable 1st estimate GA rate available at the time of billing.

The Northstar system prorates metered consumption based on number of days for each calendar month and applies the applicable stat codes.

To summarize, RPP customers are billed commodity at applicable RPP rates, providing PUC with RPP Revenues. The Northstar system stat codes used to track HOEP and GA amounts (both on and off) allows tracking of RPP-HOEP Revenue and RPP-GA Revenue applied correctly to actual calendar month consumption at the time of billing.

Billing data is processed using sequential batch numbering. With that, the first step is to download all billing batches processed subsequent to the last settlement (i.e. the batches processed in the month). Given retail settlement timeframes, the batch downloads generally include actual metered consumption for the previous 2 months. For example, a download of batches billed in May would include actual metered consumption for April and May. Given the statistics codes are setup by calendar month and Northstar prorates to specific stat codes, PUC is able to determine kWh's applicable for each month.

For the monthly settlement, GA is settled using a 2-step process due to the timing and availability of the 2nd estimate and Final GA Rates. GA is initially settled at the 2nd estimate as the Final Rate is not yet available. A second true-up is made to settle the differences between the 2nd estimate and the Final rate for all metered

consumptions. A true-up is then done from the second estimate to the final rate in the following settlement month. Applicable GA rates are applied to calendarized monthly consumption to calculate the Trued-up-GA-Revenue

The settlement calculation is as follows;

RPP Revenues – (RPP-HOEP Revenue + Trued-up-GA-Rev)

				Account 1588 RPP HOEP & GA variance Non-RPP HOEP variance		Account 1589 Non-RPP GA variance	
Notes	Transaction Type	Applicable Consumption	Applicable Rates	Debit	Credit	Debit	Credit
1	IESO Bill	ALL kWh	HOEP/GA (Final)	HOEP & GA CoP			
2	Regular Billing	RPP kWh	RPP rates		RPP Rev		
3	Regular Billing	Non-RPP kWh	HOEP/GA (1st)		Non-RPP HOEP Rev		Non-RPP GA Rev
4	Unbilled	RPP kWh	RPP		RPP Unbilled Rev		
5	Unbilled	Non-RPP kWh	HOEP/GA (1st)		Non-RPP HOEP Unbilled Rev		Non-RPP GA Unbilled Rev
6	RPP Settlement	RPP kWh		<-- RPP Settlement Adj -->			
7	Non-RPP GA CoP	Non-RPP kWh	GA (Final)		Non-RPP GA	⟷ Non-RPP GA	

Notes:

1 Monthly IESO invoice received by PUC which includes consumption for each calendar month.

2 PUC monthly billing to RPP customers based on metered consumption x RPP rates. HOEP and GA are also tracked (revenue and kWh) on a calendarized monthly basis using rates applicable to the specific time of use.

3 PUC monthly billing to non-RPP customers based on metered consumption x HOEP and GA (1st estimate) rates applicable to the specific time of use.

4 Unbilled calculation revises RPP revenue (Note 2) so that RPP kWh consumption is accounted for in the proper fiscal period.

5 Unbilled calculation revises Non-RPP revenue (Note 3) so that non-RPP kWh consumption is accounted for in the proper fiscal period.

6 Monthly RPP Settlement is calculated as the difference between monthly RPP revenue and the tracked HOEP + GA RPP revenue (Note 2).

7 Monthly Non-RPP GA Cost of Power (CoP) is calculated using calendarized monthly kWh x applicable GA Final rate. The amount calculated is tranferred from Acct 1588 to Acct 1589.

9-Staff-91

Reference: Exhibit 9 – Deferral and Variance Accounts - Pages 18-22
IESO Settlement Process

Question:

Please confirm that the applicant has updated its RPP Settlement true-up procedures consistent with the OEB May 23, 2017 letter regarding the Guidance on the Disposition of Accounts 1588 and 1589.

Response:

PUC confirms that it has updated it RPP Settlement true-up procedures consistent with the OEB May 23, 2017 letter regarding the Guidance on the Disposition of Accounts 1588 and 1589.

9-Staff-92

Reference: DVA Continuity Schedule – Tab 2 2016 Continuity Schedule

Preamble:

Account 1580, sub-account CBR Class B is expected to have accumulated a balance beginning in April 2015. There are no amounts recorded in the DVA Continuity Schedule in 2015 or 2016 for CBR Class B.

Question:

Please confirm whether the balance requested for disposition as at Dec. 31, 2016 is accurate, given the missing input in the DVA Continuity Schedule. If necessary, please revise the DVA Continuity Schedule.

Response:

PUC confirms the balance requested for disposition as at Dec. 31, 2016 is accurate as PUC has included CBR Class B customers within the general 1580 account. This was due to the fact that PUC only had Class B customers until 2017. At the beginning of 2017 (when PUC had both Class A and B customers), 1580 sub-accounts were used to separate the different CBR class accounts.

9-VECC-43

Reference: Exhibit 9

Questions:

a) Please explain the origin of the balance in Account 2425 "Other Deferred Credits" and why the balance of $365,400 is not being disposed of in this application.
b) Please explain the relationship (if any) to the offsetting and equal balance in account 1508 – "Other Regulatory Assets".

Response:

a) Please refer to interrogatory response to 9-Staff-82a.
b) Please refer to interrogatory response to 9-Staff-82

Attachment 1-CCC-11 - Business Improvement Committee - Terms of Reference

1. INTRODUCTION

PUC Services Inc. (PUC) is committed to improving business efficiencies and practices. The Business Improvement Committee (the Committee) is comprised of representatives from across the organization. The Committee will work collaboratively to review and consider suggestions for improvement in order to develop recommendations for consideration that are intended to improve the performance of PUC.

2. PURPOSE

To establish a systematic and collaborative approach to identify opportunities for continuous improvement that will result in enhanced operations, more efficient workflow and overall business efficiency. The areas of focus will be operational efficiencies, improved customer service, cost savings or improved productivity, and new business opportunities.

3. PROCESS

General Process:

The committee will produce resources (forms) and encourage staff to make suggestions for business improvement. All suggestions received will be tracked and distributed as required for committee or departmental consideration.

The Committee shall strive to reach consensus on business items and will not move forward unless consensus has been met.

The Committee will review and process suggestions in accordance with this Terms of Reference. In the event that a suggestion does not meet the required criteria for consideration, the Committee will respond in confidence to the suggester (if identified). If the suggestion was submitted anonymously, no further follow up will occur.

Where the suggestion meets the criteria for consideration, but is not recommended by the Committee, the Committee will respond in confidence to the suggester (if identified). If the suggestion was submitted anonymously, no further follow up will occur.

Where suggestions submitted to the Committee have no implications beyond the jurisdiction of any one department, the Committee will solicit input from the respective department Manager prior to deliberation.

Where recommendations made by the Committee cross departmental jurisdictions, the Committee will submit the recommendations to the Division VP for consideration.

Where recommendations made by the Committee cross divisional jurisdictions, the Committee will submit the recommendations to the CEO for consideration.

The authority that receives the suggestion from the Committee is accountable to respond to the Committee within a reasonable time period. The Committee will review the response before determining whether or not to escalate the recommendation to a senior position.

4. CRITERIA FOR RECOMMENDATIONS (OUTCOME/BENEFIT)

In order for an opportunity to be considered for recommendation to the Company, the proposed initiative must demonstrate a clear likelihood of achieving at least one of the following objectives and is not part of or being actively pursued by other areas of the company:

- Improved efficiency
- Improved customer service
- Cost savings (direct/indirect)
- Productivity gain
- Business development

The above can be determined by assessing and demonstrating the resulting efficiencies, reduction in duplication, elimination of waste and/or improved work processes.

5. ROLES & OBJECTIVES

5.1 The Committee's roles and objectives include but are not limited to:

(i) encouraging and soliciting suggestions from staff, including Committee members;

(ii) reviewing all suggestions from staff brought before it in a fair and impartial manner;

(iii) assessing, deliberating and evaluating benefits carefully to determine whether a suggestions should formally be recommended;

(iv) requesting further information regarding any suggestion under review when appropriate;

(v) calling upon an area of expertise for information on the evaluation of a suggestion or implementation of a recommendation when appropriate;

(vi) ensuring all recommendations are for the good of the organization and not based on individual preferences, opinions or biases;

(vii) making recommendations to Company authorities for opportunities to improve business efficiency and growth.

6. COMPOSITION OF COMMITTEE

6.1 The President will appoint a person to the role of Chair of the Committee.

6.2 The Chair will select volunteers for the Committee which will include 3 union members and 3 management members.

6.3 Individuals will be selected from across the organization to best represent the organization as a whole.

6.4 At least one representative will be selected from each of the Corporate Divisions: Finance, Operations & Engineering, and Customer Care & Business Development.

6.5 The President will assign administrative support to the Committee as a non-voting member.

7. Accountabilities

7.1 Duties of Committee representatives include but are not limited to:

(i) attending Committee meetings;

(ii) contributing to and participating in the identification of business improvements;

(iii) reviewing, analyzing, and evaluating identified opportunities;

(iv) monitoring effectiveness of an implemented business improvement;

(v) respect and maintain confidentiality of information that may be made available;

(vi) tendering a resignation in writing to the Chair if the representative wishes to resign.

7.2 Duties of the Chair include but are not limited to:

(i) approving the agenda;

(ii) guiding meetings as per agendas;

(iii) reviewing and approving the minutes;

(iv) ensuring that the Committee carries out its functions;

(v) inviting specialists or resource persons as required;

(vi) ensure Committee recommendations are directed to the appropriate authority;

(vii) liaise with Company authorities when appropriate to support Committee functions;

(viii) selecting Committee representatives and filling any vacant positions for the duration of the term in a timely fashion.

7.3 Duties of Department Managers include but are not limited to:

i. ensure worker representatives of the Committee are released to attend Committee meetings and to perform other Committee duties as required;

7.4 Duties of all staff

(i) The continuous improvement of business practices will benefit all in the organization and all staff is encouraged to participate by submitting relevant suggestions to the committee for consideration.

(ii) When approached by a member of the committee to comment on a suggestion, use personal and professional expertise to provide prompt valuable input.

8. TERMS OF OFFICE

Committee representatives will be selected for a term of two [2] years. Terms may be staggered to allow continuity, where possible. Members may be reappointed for multiple terms.

9. COMMUNICATION

The minutes of each meeting will be distributed to the Committee members within 14 days of the previous meeting.

Committee information will be posted on the company bulletin boards and the I:drive under the folder "Business Improvement Committee". Information to be posted includes but is not limited to:

(i) a current listing of Committee representatives, work locations and contact numbers;

(ii) agenda for the upcoming Committee meeting;

(iii) approved minutes of all Committee meetings;

(iv) approved Committee recommendations

(v) status of recommendations (Company response)

10. CONFIDENTIALITY

Company Confidential Information:

Members of the Business Improvement Committee may be privy to information and materials in the conduct of their Committee duties that may be confidential in nature or not for wider distribution. All materials shared with the Business Improvement Committee are assumed to be confidential, unless otherwise stated. It is understood and accepted that any matters that members become aware of and privileged to know are and remain confidential and privileged information in accordance with the Code of Conduct Policy Item 3.4.

Individual Requested Confidential Information:

Some deliberations of the Committee and all applicable records, material and information pertaining to applicable aspects of suggestions to this Committee, shall be considered confidential whenever confidentiality is requested by a Committee member or a staff member submitting a suggestion. Committee members shall maintain confidentiality of such deliberations and shall safeguard such records, material and information from improper access.

11. QUORUM

At least 4 members, with representation from both the union and management, shall constitute quorum in order to conduct business and consensus. The Chair must be in attendance or have delegated a designate.

Resource/advisory members are not included for the purpose of determining quorum.

If quorum is lost during a meeting, recommendations will be deferred until the next meeting for consensus.

12. FREQUENCY

For the first six (6) months after the inaugural meeting, the Committee shall meet monthly on a day determined at the previous meeting. After six (6) months, the frequency of meetings will be determined by consensus of the representatives (e.g. quarterly meetings). The Chair may call a special meeting at any time.

13. AGENDA & MINUTES

The agenda is approved by the Chair and posted on the I:drive under Business Improvement Committee prior to the meeting date.

The approved minutes are posted on the I:drive. The hard copy document will be kept by the Committee Resource for a minimum of four years.

The agenda will include but is not limited to:

(i) attendance;

(ii) approval of minutes;

(iii) outstanding business improvement (staff suggestion) deliberation;

(iv) status of committee recommendations;

(v) new business improvement (staff suggestions) for consideration;

(vi) request for new agenda items;

(vii) next meeting date;

(viii) adjournment.

14. ANNUAL REPORT

By the end of December each year, the Chair shall prepare a draft Annual Report and present the draft to the Committee the following January for review. The draft will include the following items:

(i) a list of the suggestions received;

(ii) a listing of the recommendations that the Committee submitted during the past year including identification of what was implemented and what was still outstanding at year end;

(iii) a summary of the forecasted financial, operational or other benefits that are estimated to result from the recommendations;

(iv) a summary of the effectiveness of implemented recommendations;

(v) an opinion by consensus of the Committee on the adequacy of the performance of the Committee over the past year;

(vi) any recommendations for improved functioning of the Committee.

The Annual Report, once finalized by the Chair and approved by the Committee, will be presented to the President and posted on the I:drive Business Improvement Committee folder.

Revision History:

NOTE: A red line on the right side of document indicates a change

Revision #	Date	Description
00	5-Aug-2016	• New
01	23-Aug-2016	• Updated Appendix A & B
02	26-Sept-2017	• Removed Appendix A & B (forms) • Revised text to remove repetition

		• Changed quorum requirements • Revised process re department specific suggestions / recommendations • Included a process flow chart • Formatting throughout

Attachment 1-SEC-5 – Code of Conduct

CODE OF CONDUCT FOR BOARD MEMBERS AND EMPLOYEES

Purpose

This directive sets out the responsibilities board members and employees have with respect to real, potential or apparent conflicts between their official duties and their personal or financial interests.

Application

This code applies to all board members and employees of PUC. Adherence to this code is a condition of employment.

Conduct Expectations

1. ***Board Members and Employees of PUC will:***

   a) Exercise the duties of their office honestly, in good faith, and in the best interests of the organization, and abide by the applicable regulations and legislation.

   b) Exercise the degree of care, diligence and skill that a reasonable prudent person would exercise in comparable circumstances.

   c) Comply with and uphold the by-laws, guidelines, policies and procedures of the organization.

2. ***Record Management***

   Accounting, administrative and customer records will be maintained in an accurate and timely fashion so as to present accurately the financial position of the organization and of all accounting for which it has responsibility and commitments under public reporting. No undisclosed assets, liabilities or hidden funds of any sort are permitted, nor the allocation of funds that breach policy, legislation or professional guidelines. All board meeting records shall be maintained in an appropriate manner, according to policy and legislation.

3. ***Acceptance of Gifts***

   Although acceptance of things of value in connection with PUC business is prohibited, an official may accept meals, travel arrangements, accommodation, or entertainment, all of reasonable value (max of $250.00), in the course of a meeting or other occasion the purpose of which is to hold bona fide business discussions or to foster better business relations, provided the benefit would be paid for by PUC as a reasonable expense if not paid for by the other party. A gift of cash in any amount is prohibited.

   The President & CEO, or in the case of a board member or President & CEO, the Chair of the Board may approve other circumstances, not described herein, in which officials may accept something of value in connection with PUC business, where reasonable grounds can be determined that the value is minimal and will not be viewed by the public as a conflict or bribe for services or special consideration. Approval may be given by the President & CEO or Chair of the Board, in writing on

the basis of a full written disclosure of all relevant facts submitted by the official. Permanent files must be maintained, by the Corporate Secretary, of all disclosures and responses and may become a public record.

Not-withstanding the above, no board member or employee shall accept any gift, hospitality or consideration offered or tendered by virtue of the person's position with the organization, where the gift, hospitality or favour is in the substance or form such that an impartial observer would construe it to be an improper incentive; or places the person under an obligation.

If a board member or employee is offered any gift, hospitality or favour that is contrary to the above guidelines, they shall immediately report this to the President & CEO or Chair of the Board in writing and a permanent record shall be maintained by the Corporate Secretary.

When dealing with public officials whose responsibilities include the business of the PUC, acts of hospitality should be of such a scale and nature so as to avoid compromising the integrity or reputation of either the public official or the organization. Such acts of hospitality should be undertaken in the expectation that they could become a matter of general knowledge and public record.

In addition board members or employees may not, on behalf of PUC in connection with any transaction or business of the organization, directly or indirectly give, offer, or promise anything of value to any individual, business entity, organization, government unit, public official, political party or any other person for the purpose of influencing the actions of the recipient.

Conflicts of Interest

A conflict of interest exists when an employee or board member has a private or financial interest that is inconsistent with his or her duties and the responsibility to act in the best interests of the corporation, because the employee or board member could benefit personally from a decision or action. The private interest may influence or have the potential to influence how the employee or board member carries out his or her duties.

1. ***Application and Enforcement***

PUC's reputation for integrity and forthright business dealings critical to the success of the organization and is directly affected by the conduct of its board members and employees. For this reason, they must not use their position for private gain, to advance personal interests, or to obtain favours or benefits for themselves, members of their families, or any other related person or connected person.

Adherence to the Code is a condition of employment, and all employees and board members must adhere to the Code. Failure to adhere to the Code may result in discipline up to, and including termination. It is also a condition of board representation and a board member's term may be ended and the board member removed from the board where a conflict is proven to be valid and was not properly disclosed. Depending on the situation, and the extent of the involvement, law enforcement may become involved.

Each board member or employee shall represent the organization's best interest and the best interest of its customers, without regard to the employee's or board

member's personal or financial interest or activities. They are expected to recognize and avoid those situations where personal or financial interest or relationships might influence or appear to influence their judgement on matters affecting the organization.

Board members and employees should understand that a conflict of interest may arise when there is a mere opportunity for conflict to occur or the opinion of a reasonable member of the public that a conflict is occurring. Although board members or employees may not intend to create a conflict of interest, they should manage their affairs to avoid the appearance of such a conflict. If there is any doubt, the board member or employee should contact his or her immediate supervisor to discuss it immediately.

Sensitive information concerning the PUC's financial matters, plans, changes in products, prospects or business ventures is to be treated as confidential and is not to be disclosed to anyone other than the organization's personnel or authorized representatives.

2. ***Guidelines for Board Members and Employees***

The following rules are offered for clarification only and in no way limit the scope of the policy.

A board member or employee shall not participate in discussions or vote on matters which relate to any person, cooperative or corporation in which they have an interest or to which they are affiliated, including cooperatives or corporations which they:

- are board members;
- have a material interest;
- have a material interest in a person who is a party to a material contract with the PUC.

A board member or employee shall not participate in discussions or vote on matters which relate to his/her family members who are a party to a material contract with the PUC.

A board member or employee with an interest in a supplier shall not participate in discussions or vote on matters that relate to that interest directly, be that a contract with that supplier or a contract with one of that supplier's competitors.

Board members or employees who believe they may have a conflict of interest on a matter before the board shall disclose its existence at the beginning of the meeting and remove themselves from the meeting when the issue is being discussed.

The disclosure of the nature and extent of any competing interest shall be entered in the minutes of the meeting, and may become public record.

Conflicts of interest that are not before the board shall be disclosed promptly in writing to the President & CEO and any other board member or employee who may be involved in the decision process regarding the competing interest.

3. *Reporting*

Board members and employees will immediately report their awareness of any situation, in writing, which might adversely affect the reputation of the PUC, including any questionable, fraudulent or illegal events or material actions in violation of policy or legislation which comes to their attention. Board members will report the matter to the Chair of the Board; employees to the President & CEO. If the matter involves the President & CEO, the board's Executive Committee will be informed.

Every board member and employee is expected to comply promptly with any request from internal and/or external auditors or law enforcement for assistance and to provide full disclosure of any situation under investigation.

Confidentiality

Each board member and employee must use the utmost care and discretion in the handling of confidential information in accordance with the Freedom of Information and Protection of Privacy Policy and other information not normally available to the public generally coming to them by reason of their position, and such information shall not be disclosed to third parties and shall not be used for personal benefit or for the benefit of family.

Confidential information includes but is not limited to customers', suppliers', shareholders' or employees' business relationships, lists of clients, customers or vendors; employee records; strategic plans and other organizational materials such as documents, manuals, reports, records, software, or exclusive equipment or process design.

CONFIRMATION

I, the undersigned, have read and reviewed carefully and understand the above-noted policy and agree to abide by it. Further, I understand that any breach of this code of conduct may result in disciplinary action up to and including removal from office (directors) or termination for cause from employment.

I certify that, to the best of my knowledge and belief, I have complied with the Code of Conduct.

Signed this 27 day of JANUARY, 2016

ELLA JEAN RICHTER
Name

M. HOWSAN
Witness

CHAIR - PUC DIST
Title or Position

Signature

Witness Signature

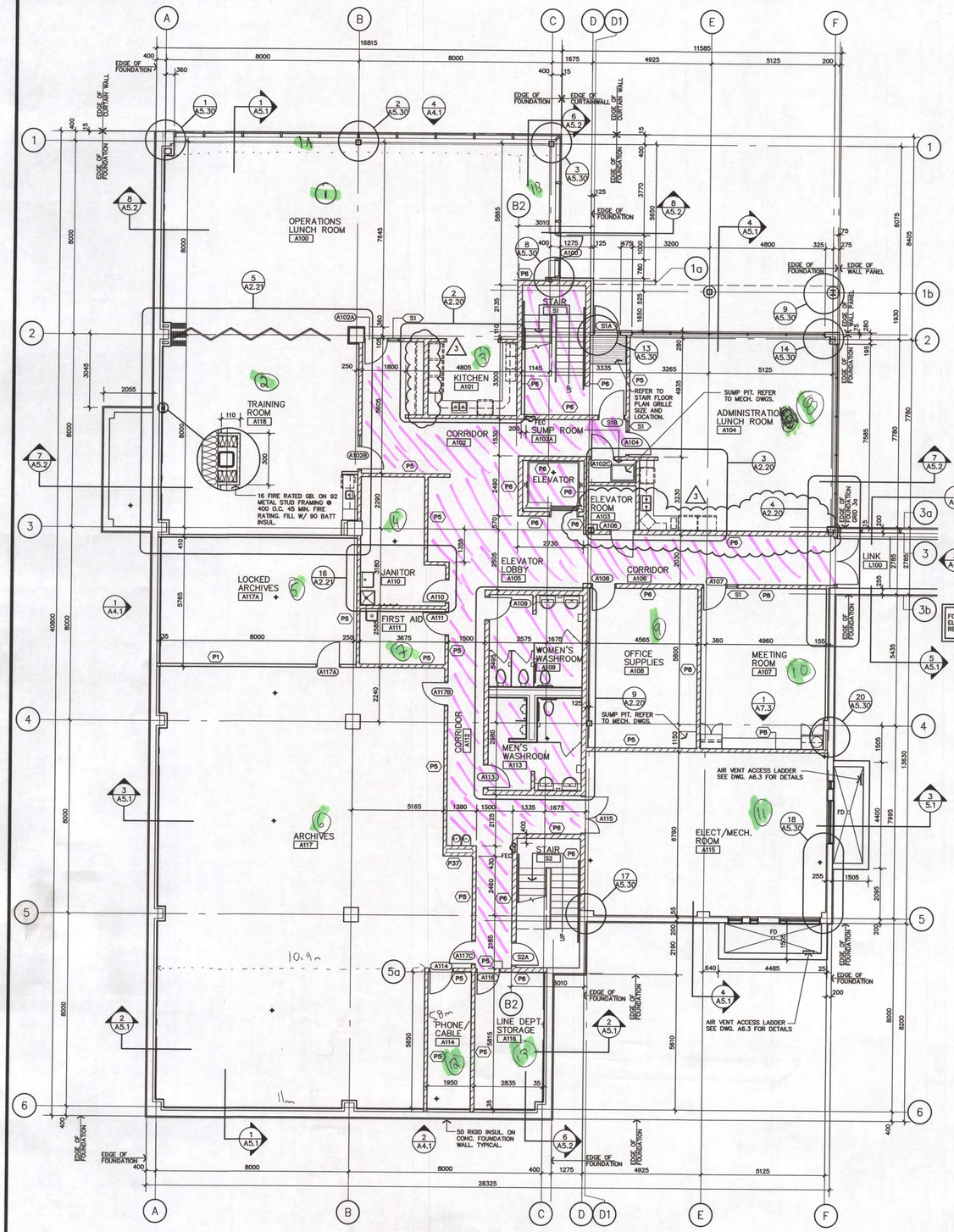
Attachment 1-SEC-33 - Building As Built Floor Plan

As Built Floor Plan Legend

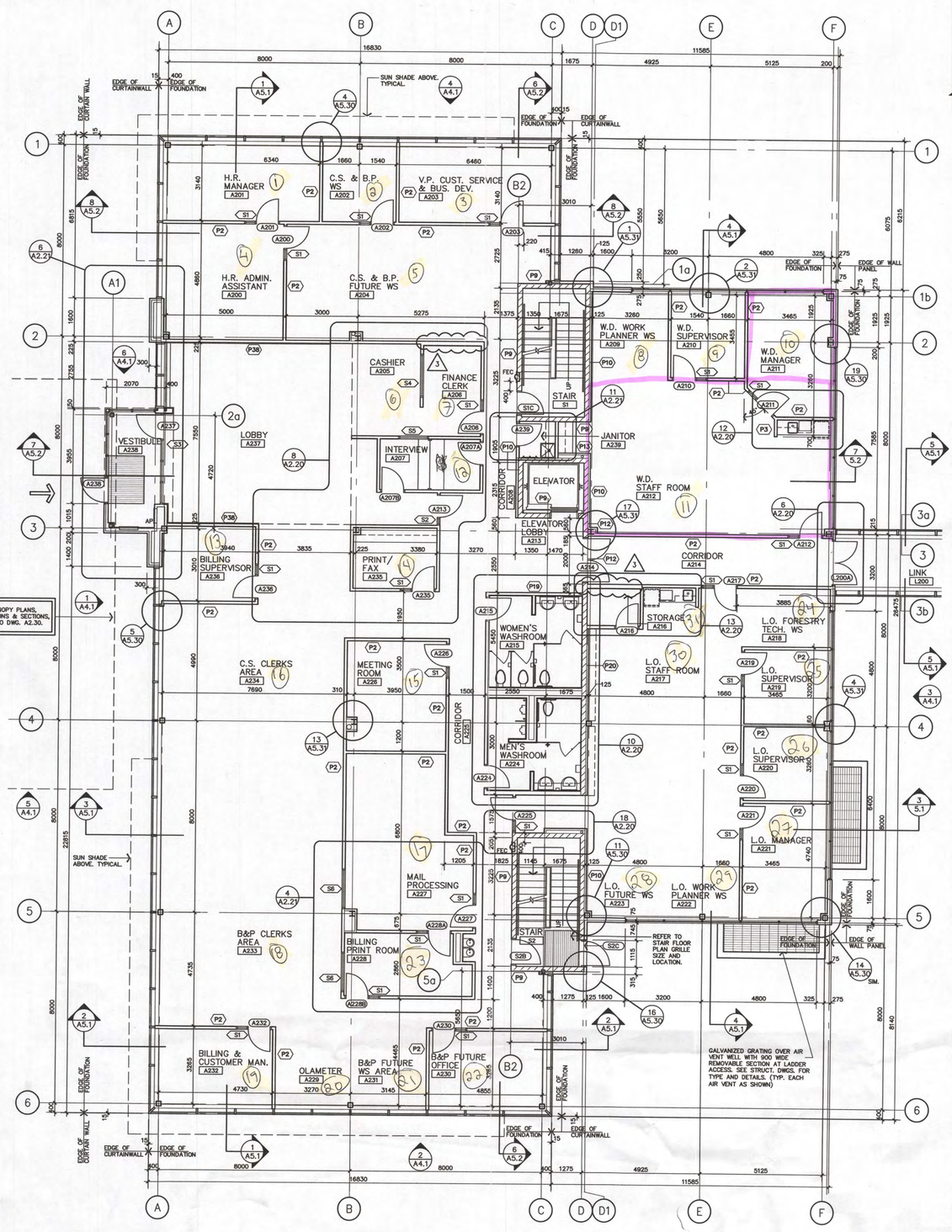
ID#	Level	Area (square meters)	Description	User
1	Level 1	131.75	Operations Lunch Room	Shared
2	Level 1	66.4	Training Room	Shared
3	Level 1	6.25	Kitchen	Shared
4	Level 1	14	Janitor	Shared
5	Level 1	14.5	Locked Archives	Shared
6	Level 1	159.12	Archives	Shared
7	Level 1	7	First aid	Shared
8	Level 1	61.5	Admin Lunch	Shared
9	Level 1	29.25	Office Supplies	Shared
10	Level 1	32.5	Meeting Room	Shared
11	Level 1	66	Elec / Mech Mtc. Room	Shared
12	Level 1	9.52	Phone / Cable	Shared
13	Level 1	15.68	Line Dept Storage	Distribution
1	Level 2	22.4	HR Manager	Shared
2	Level 2	10.5	Customer Service	Shared
3	Level 2	21.7	V.P. Cust. Service	Shared
4	Level 2	22.5	H.R. Admin Assistant	Shared
5	Level 2	38.54	Customer Service work ar	Shared
6	Level 2	11.4	Cashier	Shared
7	Level 2	8.74	Finance Clerk	Shared
8	Level 2	10.5	Water Distribution Work I	Water
9	Level 2	10.5	Water Distribution Superv	Water
10	Level 2	11.4	Water Distribution Mana	Water
11	Level 2	62	Water Distribution Planni	Water
12	Level 2	8.4	Customer Interview Roor	Shared
13	Level 2	12.16	Billing Supervisor	Shared
14	Level 2	8.25	Print / Fax	Shared
15	Level 2	18.9	Meeting Room	Shared
16	Level 2	52.5	Customer Service Clerks A	Shared
17	Level 2	34	Mail Processing	Shared
18	Level 2	75	Billing Clerks Area	Shared
19	Level 2	16.45	Billing & Customer Service	Shared
20	Level 2	10.5	Meter Readers Workstatio	Shared
21	Level 2	10.5	Billing work area	Shared
22	Level 2	15.04	Billing Supervisor Office	Shared
23	Level 2	10.35	Billing Print Room	Shared
24	Level 2	7.7	Forestry Tech WS	Distribution
25	Level 2	10.5	Lines Supervisor	Distribution
26	Level 2	10.5	Lines Supervisor	Distribution
27	Level 2	16.45	Lines Manager	Distribution
28	Level 2	12.25	Lines Work Planner	Distribution
29	Level 2	12.25	Lines Work Planner	Distribution
30	Level 2	50.4	Lines Planning Arrea	Distribution
31	Level 2	3.75	Lines Storage	Distribution

ID#	Level	Area (square meters)	Description	User
1	Level 3	17.5	Water Treatment Manage	Water
2	Level 3	23.1	V.P. Oper & Eng	Shared
3	Level 3	53.55	Water Treatment Work A	Water
4	Level 3	10.89	Water Treatment Supervi	Water
5	Level 3	10.89	Water Treatment Sample	Water
6	Level 3	38.4	Conference Room	Shared
7	Level 3	11.88	Meeting Room	Shared
8	Level 3	35.1	Project Records / Archive	Shared
9	Level 3	32.43	Drawings / Plotter Printer	Shared
10	Level 3	143.7	Elec. Tech Area	Distribution
11	Level 3	89.25	Water Tech Area	Water
12	Level 3	10.5	Elec P&C Engineer	Distribution
13	Level 3	10.5	Eng. Admin Assistant	Shared
14	Level 3	16.8	Engineering Manager	Shared
15	Level 3	11.2	Elec. Dist. Engineer	Distribution
16	Level 3	11.2	Water Engineer	Water
17	Level 3	21.9	Enginering Filing Area	Shared
18	Level 3	114.7	Storage Area	Shared
1	Level 4	76.5	Board Room	Shared
2	Level 4	18	CEO Admin Assistant	Shared
3	Level 4	30	CEO	Shared
4	Level 4	8.4	Files	Shared
5	Level 4	16.5	Meeting Room	Shared
6	Level 4	19.25	IT & C Manager	Shared
7	Level 4	18	Business System Analyst	Shared
8	Level 4	6.25	IT Service Desk	Shared
9	Level 4	7.5	IT Storage	Shared
10	Level 4	16	Network Admin	Shared
11	Level 4	128.16	Finance Area	Shared
12	Level 4	21.78	V.P. Finance	Shared
13	Level 4	12.4	Finance Supervisor	Shared
14	Level 4	12.4	Rates & Regulatory Office	Distribution
15	Level 4	12.4	Finance Admin	Shared
16	Level 4	19.2	Finance Manager	Shared
17	Level 4	3.24	Janitor	Shared
18	Level 4	141.04	Mechanical Room	Shared
19	Level 4	33.24	Storage Area	Shared
1	Level 1 Ops	73.96	S&M Stations Work Area	Distribution
2	Level 1 Ops	18.24	Receiving	Shared
3	Level 1 Ops	20.88	Water Meters Work Area	Water
4	Level 1 Ops	21.84	Meter Cleaning	Distribution
5	Level 1 Ops	36.5	Meter Work Room	Distribution
6	Level 1 Ops	15	Store Staff	Shared
7	Level 1 Ops	425.6	Stores Storage	Shared
8	Level 1 Ops	40	Mechanical Elec. Room	Shared
9	Level 1 Ops	180.8	L.O. Shop	Distribution
10	Level 1 Ops	180.8	W.O. Shop	Water
11	Level 1 Ops	23	Public Area	Shared

ID#	Level	Area (square meters)	Description	User
12	Level 1 Ops	54.64	Meters Stock Room	Distribution
13	Level 1 Ops	5.5	Janitor	Shared
1	Level 2 Ops	14.85	S&M Manager Office	Shared
2	Level 2 Ops	13.2	S&M Supervisor	Shared
3	Level 2 Ops	11.84	S&M Future	Shared
4	Level 2 Ops	12	Staff Room	Shared
5	Level 2 Ops	16	Admin Assistant	Shared
6	Level 2 Ops	19.38	Purchasing Agent	Shared
7	Level 2 Ops	64.4	Scada Command Centre	Distribution
8	Level 2 Ops	33.48	Electrician WS	Shared
9	Level 2 Ops	23.37	Batteries Server	Shared
10	Level 2 Ops	19.32	Mechanical Room	Shared
11	Level 2 Ops	9.6	Admin Office	Shared
12	Level 2 Ops	15.19	S&E Manager	Shared
13	Level 2 Ops	56.38	S&E WS Area	Shared
14	Level 2 Ops	14	S&E Manager	Shared
15	Level 2 Ops	51	M&C WS Area	Shared
16	Level 2 Ops	13.5	Equipment Storage	Shared
17	Level 2 Ops	14.85	M&C Manager	Shared
18	Level 2 Ops	13.5	Office	Shared
19	Level 2 Ops	299	Fleet Repair	Shared
20	Level 2 Ops	84.94	Truck Wash	Shared
21	Level 2 Ops	64.31	Transformer Repair	Distribution
22	Level 2 Ops	5.25	Janitor	Shared
23	Level 2 Ops	18.4	Drying Room	Shared
24	Level 2 Ops	115.65	Men's Locker Room	Shared
25	Level 2 Ops	4.5	Dispatcher	Shared
26	Level 2 Ops	23	Men's Shower	Shared
27	Level 2 Ops	44.1	Men's Washroom	Shared
1	Parking Garage	2658.15	Fleet Parking Garage	Shared
2	Parking Garage	20.25	Storage Room	Shared



1 A2.3 LEVEL 1 – OFFICE FLOOR PLAN
SCALE 1:100



2 A2.3 LEVEL 2 – OFFICE FLOOR PLAN
SCALE 1:100

GENERAL NOTES:

1. WHERE INTERIOR CONC. BLOCK PARTITIONS, DIMENSIONS TAKEN TO FACE OF CONC. BLOCK. WHERE STEEL STUD, DIMENSIONS TAKEN TO FACE OF GYPSUM BOARD.
2. FOR STAIRWELL AND ELEVATOR LARGE SCALE PLANS AND SECTIONS, REFER TO DRAWINGS A6.1, A6.2 AND A6.3.
3. EXTERIOR DIMENSIONS ARE TO EXTERIOR BLOCK MASONRY. REFER TO STRUCT. DWGS. FOR LOCATION OF FOUNDATION WALLS RELATIVE TO MASONRY LOCATION.
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ONTARIO ASSOCIATION OF ARCHITECTS
GORDON A. MEZZOMO
LICENCE 3020

NEW FACILITY FOR PUC SERVICES INC.
500 SECOND LINE EAST
SAULT STE. MARIE, ON

KEY PLAN

5.		
4.		
3.	ISSUED FOR CONSTRUCTION	AUG. 8, 2011
2.	ISSUED FOR TENDER	JUN 20, 2011
1.	COSTING SUBMISSION	FEB 15, 2011
#	revision	date

revisions

FLOOR PLANS- OFFICE LEVEL 1 & 2

scale	:	AS NOTED
pic	:	GM
design	:	DG
drawn	:	DG, LH
date	:	JUN 2011
plotted	:	JUN 15, 2011
printed	:	

number
09010 09010200

A2.3

RECESSED ANNUCIATOR PANEL. (AP) CONSTRUCTION SIMILAR TO DETAIL 20/A5.19.

STEEL BOLLARDS. PAINT FINISH. REFER TO STRUCT. TYP.

S&M STATIONS WORK AREA B102

VESTIBULE B117

RECEIVING B100

OUTLINE OF ROLLER SHUTTER ENCLOSURE BOX ABOVE. (TYPICAL)

PUBLIC AREA B119

STORE STAFF B118

STAIR UP S4

OUTLINE OF ROLLING SHUTTER ENCLOSURE BOX ABOVE. (TYPICAL)

RECYCLING AREA

WATER METERS WORK AREA B103

METER CLEANING B101

METERS STOCK ROOM B105

METER WORK ROOM B104

STEEL COLUMN. INTUMESCENT PAINT FINISH. 45 MIN. F.R.R. REFER TO STRUCT. DWGS.

CORRIDOR B106

STORES STORAGE B116

CORRIDOR B107

GUARD RAIL REFER TO DETAIL B ON DWG. S4.2 FOR DETAILS

INSTALL IN FLOOR SCISSOR TYPE DOCK LEVELER AS PER MFG. INSTRUCTIONS C/W DRAIN. SEE SPEC FOR TYPE AND STRUCT. DRAWINGS FOR SIZE AND DETAILS

INSTALL COLUMN MOUNTED CANTILEVER JIB CRANE AS PER MFG. INSTRUCTIONS. SEE SPEC FOR TYPE AND STRUCT. DRAWINGS FOR DETAIL

CANTILEVER RACKING SYSTEM

STRUCT. COLUMNS. PAINT FINISH. REFER TO STRUCT. FOR SIZES AND LOCATIONS. TYP.

TRENCH DRAIN T/GRATE EL.--40 REFER TO MECH DWG. FOR SIZE AND DETAILS

OUTLINE OF ROLLER SHUTTER ENCLOSURE BOX ABOVE. (TYPICAL)

TRENCH DRAIN T/GRATE EL.--40 REFER TO MECH DWG. FOR SIZE AND DETAILS

L.O. SHOP B115

SLOPE FLOOR TO TRENCH DRAIN

W.O. SHOP B114

SLOPE FLOOR TO TRENCH DRAIN

OUTLINE OF LEVEL 2 FLOOR ABOVE

CONC. ENCASED STEEL COLUMN. REFER TO STRUCT. DWGS.

MECHANICAL/ ELECTRICAL ROOM B109

CORRIDOR B110

WOMEN'S SHOWERS B112

DRYING RM B113

WOMEN'S LOCKER ROOM B111

JANITOR B108

SUMP PIT. REFER TO MECH. DWGS.

STAIR S5

STAIR S3

50 RIGID INSUL. ON CONC. FOUNDATION. TYPICAL.

EDGE OF FOUNDATION

OUTLINE OF LEVEL 2 ABOVE

1 A2.5 LEVEL 1A – OPERATIONS FLOOR PLAN
SCALE 1:100

2 A2.21 STORE ENTRANCE
SCALE 1:50

HOUSEKEEPING SLABS –100 CONCRETE SLAB WITH 25 BEVEL TO TOP EDGES REINFORCED W/ WWF 152X152XMW9.1XMW9.1 FLAT SHEET

REFER TO 2/A2.21 FOR DETAIL PLAN OF THIS AREA

MESH PARTITION–SEE SPEC.

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6.		
5.		
4.		
3.	ISSUED FOR CONSTRUCTION	AUG. 8, 2011
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1.	COSTING SUBMISSION	FEB 15, 2011
#	revision	date

revisions

FLOOR PLANS- OPERATIONS LEVEL 1A

scale	:	AS NOTED
pic	:	GM
design	:	DG
drawn	:	DG, IJH
date	:	JUN 2011
plotted	:	JUN 15, 2011
printed	:	

number
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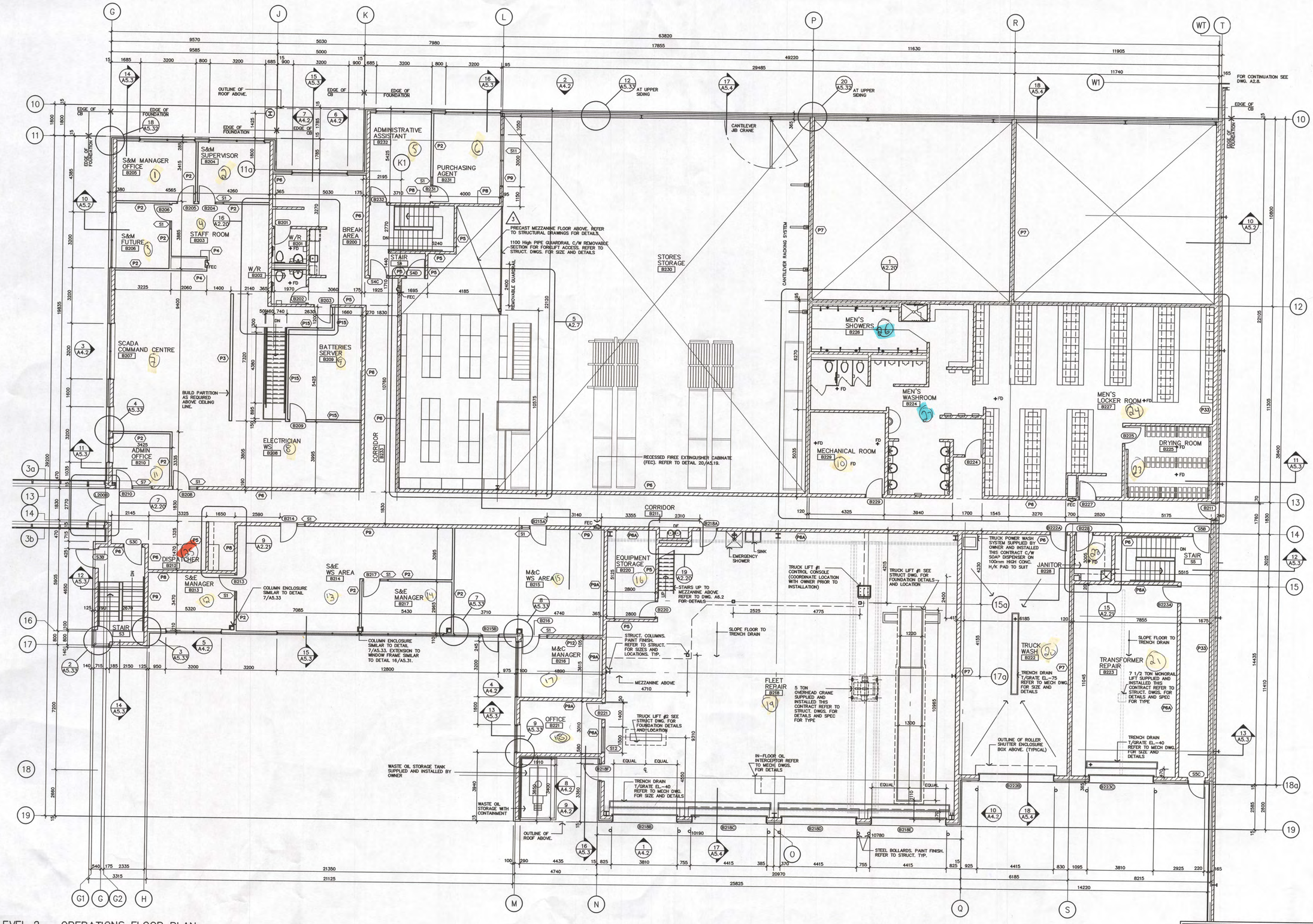
A2.5



1 / A2.6 LEVEL 2 – OPERATIONS FLOOR PLAN
SCALE 1:100

GENERAL NOTES:

1. WHERE INTERIOR CONC. BLOCK PARTITIONS, DIMENSIONS TAKEN TO FACE OF CONC. BLOCK. WHERE STEEL STUD, DIMENSIONS TAKEN TO FACE OF GYPSUM BOARD.
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#	revisions	date
6.		
5.		
4.		
3.	ISSUED FOR CONSTRUCTION	AUG. 8, 2011
2.	ISSUED FOR TENDER	JUN 20, 2011
1.	COSTING SUBMISSION	FEB 15, 2011

FLOOR PLANS-
OPERATIONS LEVEL 2

scale	:	AS NOTED
pic	:	GM
design	:	DG
drawn	:	DG, IJH
date	:	JUN 2011
plotted	:	JUN 15, 2011
printed	:	.

number
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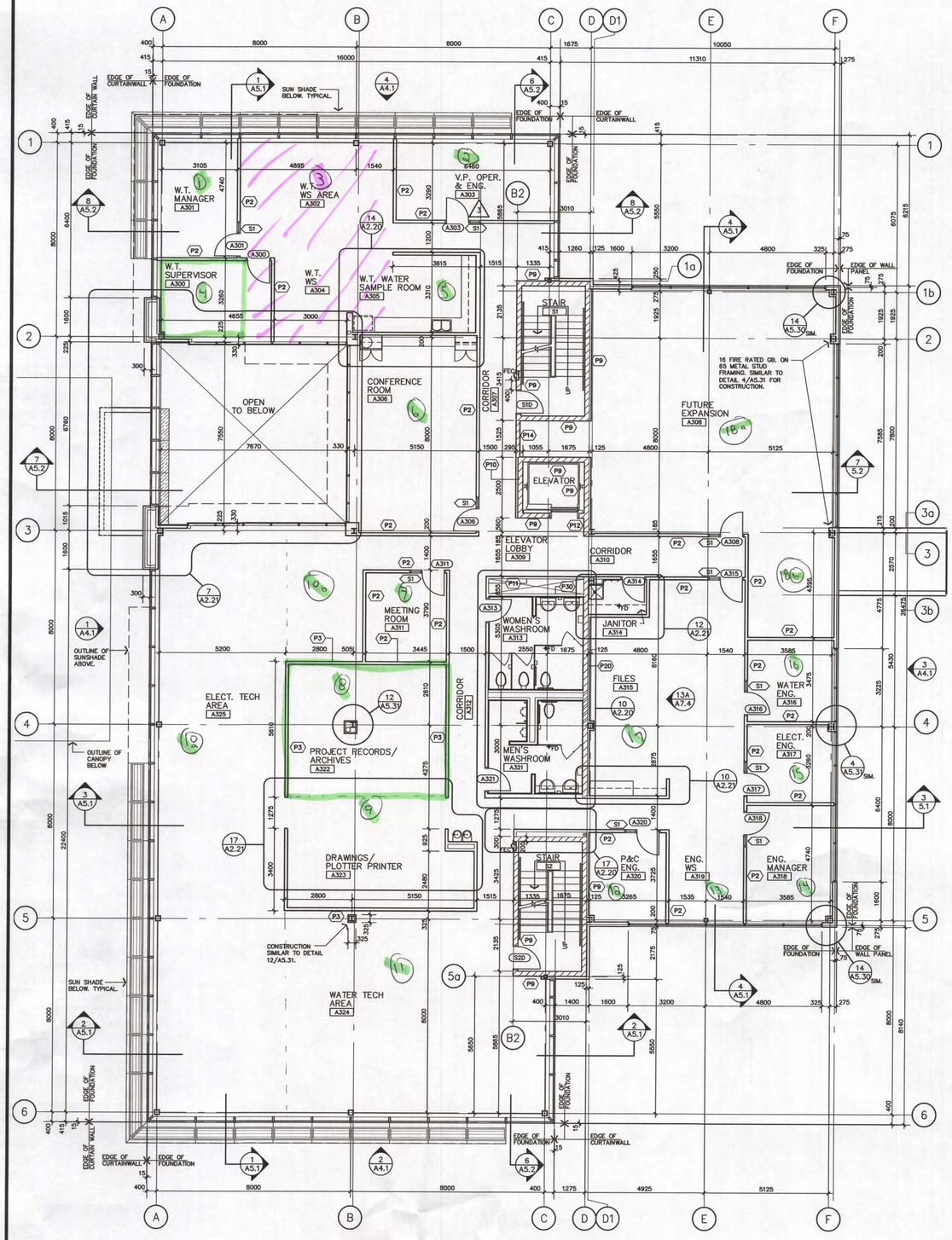
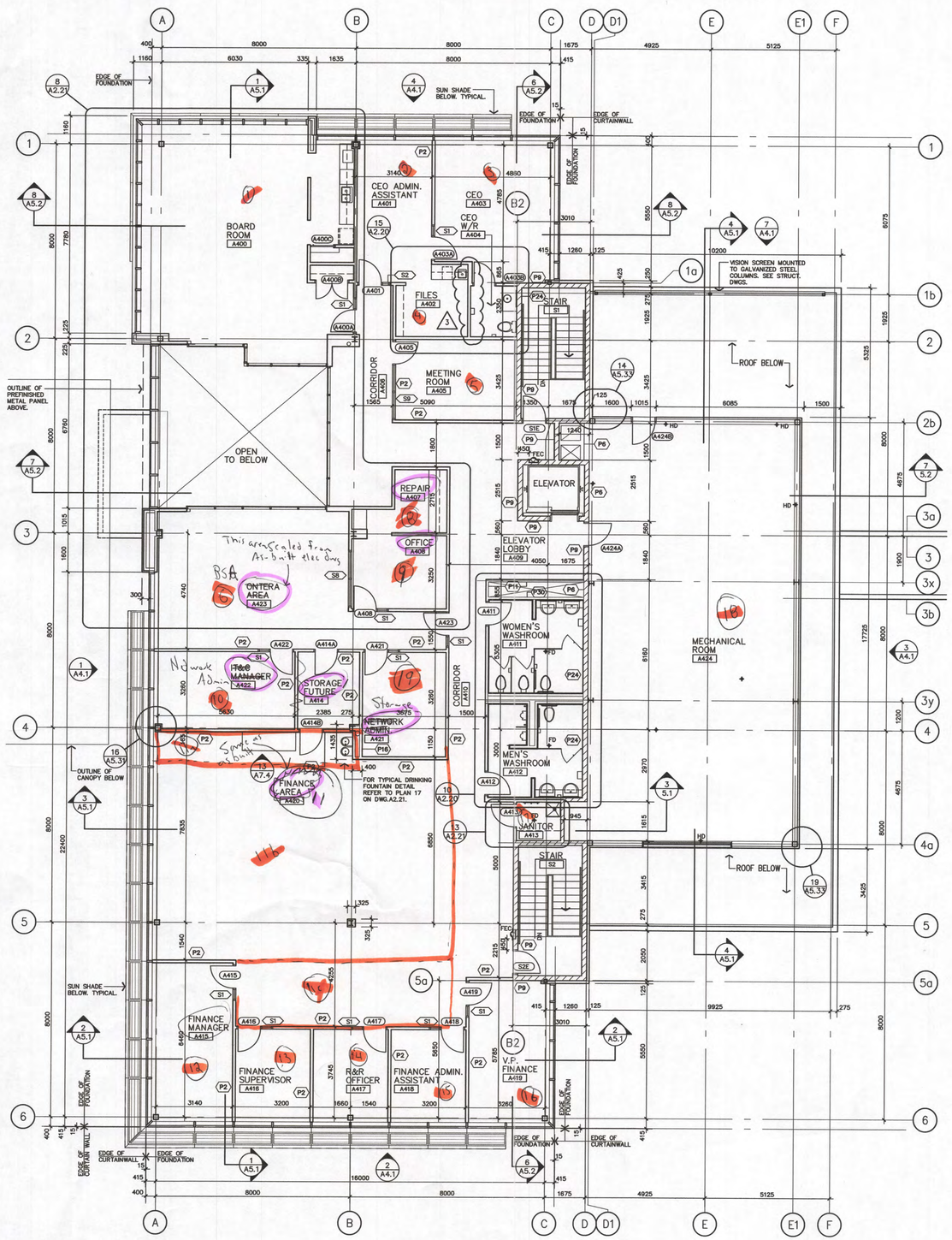
A2.6



1 A2.4 LEVEL 3 – OFFICE FLOOR PLAN
SCALE 1:100



2 A2.4 LEVEL 4 – OFFICE FLOOR PLAN
SCALE 1:100

GENERAL NOTES:

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500 SECOND LINE EAST
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revisions

FLOOR PLANS-
OFFICE LEVEL 3 & 4

scale	AS NOTED
pic	GM
design	DG
drawn	DG, IJH
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printed	

number
09010 09010200

A2.4

Attachment 1-CCC-1 - BoD Approval of 2018 COS Rate Application

FOR APPROVAL

SUBJECT: **2018 COST OF SERVICE RATE APPLICATION**

PRESENTED TO: **BOARD OF DIRECTORS PUC DISTRIBUTION INC.**

MEETING DATE: **JANUARY 17, 2018**

Reference/Background:
As a licenced Local Distribution Company (LDC) in the province of Ontario, PUC Distribution must have its distribution rates approved by the Ontario Energy Board (OEB). The OEB is a quasi-judicial regulatory tribunal that holds open public hearings (written or oral) to approve just and reasonable rates. The rate approval process involves various public interest and industry groups called intervenors and public community meetings.

The most common rate cycle is five years and involves a Cost of Service (CoS) rate application followed by 4 years of Incentive Rate Mechanism (IRM) adjustments to rates. A CoS application requires evidence from PUC, with a discovery and settlement processes similar to proceedings before courts of law. At the conclusion, the OEB renders a Decision and Order that sets the distribution rates PUC will charge its customers. Rates in the following four years are typically adjusted by an inflationary factor less a productivity factor as determined by the OEB.

Since its last COS rate application PUC's distribution rate increases have been as follows:

Year	Distribution Rate Increases
2014	1.55%
2015	1.40%
2016	0.00%
2017	1.65%

The filing requirements for a CoS rate application are contained in Chapter 2 of the Filing Requirements for Electricity Distribution Rate Applications. Chapter 5 details the requirements of the Distribution System Plan that is also included in the filing.

The rate application is comprised of nine exhibits:

Exhibit 1 Administrative
Exhibit 2 Rate Base
Exhibit 3 Operating Revenue
Exhibit 4 Operating Costs
Exhibit 5 Cost of Capital and Rate of Return
Exhibit 6 Calculation of Revenue Deficiency
Exhibit 7 Cost Allocation
Exhibit 8 Rate Design
Exhibit 9 Deferral and Variance Accounts

Rate application process:

1. Preparation and approval by PUC Distribution of a "test" year (2018) budget
2. Filing of the CoS rate application with the OEB
3. OEB completeness check
4. Publication of PUC's request for rate adjustment
5. OEB community meeting in Sault Ste. Marie
6. Discovery process – written questions from the OEB and intervenors
7. Settlement negotiations
8. Written or oral hearing (if required)
9. OEB decision
10. Implementation of new rates

The following are the basic steps in determining distribution rates:

1. Determination of the revenue required to operate the LDC
    a. Return on rate base where rate base is net fixed assets plus a working capital allowance, plus
    b. Depreciation expense, plus
    c. PILs expense, plus
    d. Operating, maintenance and administrative (OM&A) expenses
2. Determination of revenue to be recovered from customers through rates
    a. Revenue requirement determined in 1., less
    b. Miscellaneous revenue
3. Allocation of the required revenue to rate classes
4. Determining class rates (fixed and variable)

Information

The revenue to be recovered from customers in the rate application is $19.8 million, an increase of $3.6 from the 2013 approved rates and an increase of $2.9 million over 2017 rates. The increase from 2017 is 17% to distribution revenue and approximately 3.9% to total revenue collected from customers.

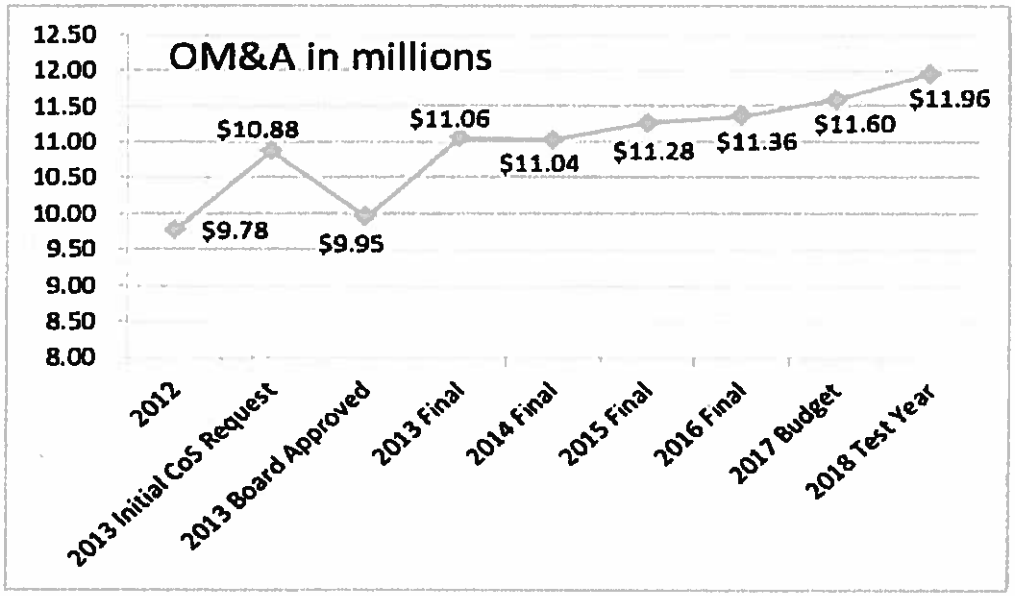
Approximately 44% of the increase is attributable to:

1. The increased return on rate base as a result of fixed asset additions since 2013,
2. Increased depreciation based on fixed asset additions since 2013,
3. Increased PILs, and
4. A reduction in miscellaneous revenue from that included in the 2013 CoS application

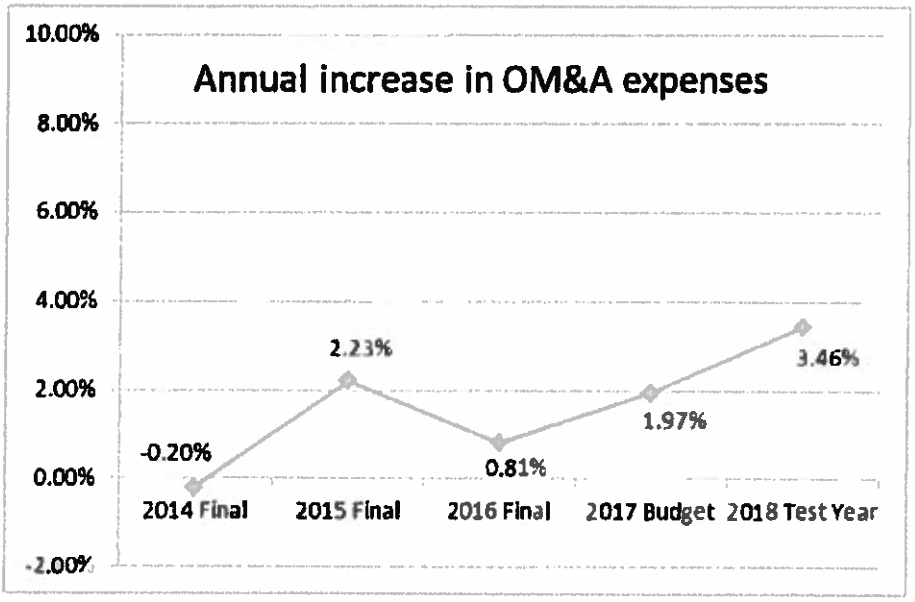
The remaining 56% is a result of the increase in OM&A expenses in the test year (2018).

PUC's OM&A expenditures have increased from $9.78 million in 2012 to the 2018 rate request amount of $11.96 million, an average annual increase of 3.4%.

The following chart indicates OM&A expense levels since the 2013 approved rates. PUC's approved expense levels were approximately $1.0 million under the amount requested in 2013.



The increases to expenses from 2013 to 2018 (test year) have, at an annual average rate of 1.56%, been less than the rate of inflation.



In addition to inflationary increases, the following is a partial list of increased costs and new requirements that have been added since 2012:

- OEB fees
- TOU billing
- New building expenses
- Line clearing
- Bad debts
- Administering provincial rebates
- Administering low income programs
- Customer engagement (surveys, etc.)
- Public Electricity Safety Awareness Survey
- Regional planning
- Ontario "One-call"
- Increased rate application requirements
- Distribution System Plan (DSP) & Asset Management Plan (AMP)

The 3.46% increase in 2018 over 2017 is a result of additional costs for mandated PCB transformer testing, transmission/distribution station maintenance program to be compliant with new Independent Electricity System Operator (IESO) requirements for under-frequency load shedding scheme, mandated MIST ("metering inside the settlement timeframe") meter reading requirement, and the addition of a staff position in the regulatory area.

Based on the recommended CoS rate application as compiled by staff, the following is a summary of customer rate impacts.

Class	Consumption (kWhs)	Demand (kW)	Monthly Bill Impact $	Monthly Bill Impact %
Residential (OEB average)	750		$2.17	2.08%
Residential (PUC average)	889		$1.02	0.85%
Residential	1,013		$0.00	0.00%
Residential	1,500		-$4.01	-4.11%
Small General Service (OEB average)	2,000		$1.51	0.53%
Small General Service (PUC average)	2,327		$1.08	0.33%
Large General Service	52,195	130	-$138.89	-1.57%
Large General Service (PUC average)	56,754	146	-$156.95	-1.63%
Large General Service (Large User 1)	147,423	329	-$419.16	-1.72%
Large General Service (Large User 2)	1,623,879	2,777	-$4,307.75	-1.66%
City Streetlights	363,540	1,825	-$19,423.71	-16.01%

Recommendation:
That the Board of PUC Distribution Inc. approve staff filing the cost of service rate application based on the components and rate impacts as presented by staff.

Prepared by: **Terry Greco**
Date: **January 5, 2018**

Submitted by: **Terry Greco**
Date: **January 17, 2018**

PUC Distribution Inc.
Cost of Service Rate Application

January 17, 2018

Electricity Distribution Rates

- 2013 last cost of service rate application

- IRM Years - mechanical adjustment to prior year approved rates – inflationary increase less productivity factor (incentive rate mechanism)

Year	Distribution Rate Increase
2014	1.55%
2015	1.40%
2016	0.00%
2017	1.65%

The rate application is comprised of 9 exhibits:

- Exhibit 1 - Administrative
- Exhibit 2 - Rate Base
- Exhibit 3 - Operating Revenue
- Exhibit 4 - Operating Costs
- Exhibit 5 - Cost of Capital and Rate of Return
- Exhibit 6 - Calculation of Revenue Deficiency
- Exhibit 7 - Cost Allocation
- Exhibit 8 - Rate Design
- Exhibit 9 - Deferral and Variance Accounts

Rate Setting Mechanism

- Calculation of distribution revenue requirement:
  - Return on assets
  - Recovery of depreciation expense
  - Recovery of OM&A expenses
  - Recovery of PILs

After total revenue requirement determined

- Revenue to be recovered from customers through rates is total revenue requirement less miscellaneous revenue

- Allocation of the required revenue to rate classes

- Determining class rates (fixed and variable)

OM&A Expenses (2018 from rate appl tb spreadsheet)	$11,955,830	
Cost of Power (2018 from rate appl)	$79,854,870	
Working Capital Base	$91,810,700	
Working Capital Rate %	7.50%	
Working Capital Allowance	$6,885,803	($2,359,073)
Gross Fixed Assets (2018 from rate appl)	$108,487,326	
Accumulated Depreciation (average) (2018 from rate appl)	($15,769,425)	
Net Fixed Assets (average)	$92,717,901	
Allowance for Working Capital	$6,885,803	
Total Rate Base	$99,603,703	$9,092,058

	Debt/Equity (%)	Rate Base	Alloc Rate Base	Interest/ROR %	Allowed Return	
Debt						
Long-term Debt	56.00%	$99,603,703	$55,778,073.68	4.12%	$2,298,057	$316,214
Short-term Debt	4.00%	$99,603,703	$3,984,148	2.29%	$91,237	$16,293
Total Debt	60.00%		$59,762,222	4.00%	$2,389,294	$332,507
Equity	40.00%	$99,603,703	$39,841,481	9.00%	$3,585,733	$334,555
Total	100.00%	$99,603,703	$99,603,703	5.9988%	$5,975,027	$667,062

Service Revenue Requirement		
OM&A Expenses	$11,955,830	$2,002,884
Amortization Expenses (from rate appl tb spreadsheet)	$3,783,956	$452,783
Total Distribution Expenses	$15,739,786	$2,455,667
Regulated Return On Capital	$5,975,027	$667,062
PILs from 2018 from rate appl	$366,429	$117,164
Service Revenue Requirement	$22,081,241	$3,239,893
Less: Revenue Offsets (from 2018 rate appl)	($2,389,661)	$210,339
To be recovered in customer rates	$19,691,580	$3,450,232

Cost Allocation

- Allocation of revenue to be recovered from each rate class based on cost causality
- Allocation model revised by OEB since 2013
- Less revenue recovery assigned to streetlight customers

Rate Design

- Transition to monthly fixed costs for residential customers
  - Increase to low usage customers, decrease to high usage customers

Cost Allocation Based Calculations

Class	Revenue Requirement - 2018 Cost Allocation Model - Line 40 from O1 in CA	Total Revenue Based on Existing Rates	Revenue Cost Ratio	Board Target Low	Board Target High
Residential	14,193,143	12,739,775	89.76%	85%	115%
GS < 50 kW	3,048,990	3,570,297	117.10%	80%	120%
GS >50 to 4,999 kW	4,543,021	5,111,985	112.52%	80%	120%
Street Lighting	204,002	558,494	273.77%	70%	120%
Sentinel Lighting	46,411	44,163	95.16%		
Unmetered and Scattered	45,677	56,531	123.76%	80%	120%
TOTAL	22,081,245	22,081,245			

Cost Allocation Based Calculations

Class	Revenue Requirement - 2018 Cost Allocation Model - Line 40 from O1 in CA	Total Revenue Based on Existing Rates	Revenue Cost Ratio	Proposed Revenue to Cost Ratio	Proposed Revenue	Board Target Low	Board Target High
Residential	14,193,143	12,739,775	89.76%	92.0%	13,055,185	85%	115%
GS < 50 kW	3,048,990	3,570,297	117.10%	117.1%	3,570,297	80%	120%
GS >50 to 4,999 kW	4,543,021	5,111,985	112.52%	112.5%	5,111,985	80%	120%
Street Lighting	204,002	558,494	273.77%	120.0%	244,803	70%	120%
Sentinel Lighting	46,411	44,163	95.16%	95.2%	44,163		
Unmetered and Scattered	45,677	56,531	123.76%	120.0%	54,813	80%	120%
TOTAL	22,081,245	22,081,245			22,081,245		

Regulatory Liability Settlement

- Wholesale Market Service Charge – charged to PUC based on wholesale meter read – not charged on solar generation within our service territory
- Customers charged a provincial rate on purchases
- WMS a pass through charge, therefore credit to customers

Class	Consumption (kWh)	Demand (kW)	Monthly Bill Impact $	Monthly Bill Impact %
Residential (OEB average)	750		$2.17	2.08%
Residential (PUC average)	889		$1.02	0.85%
Residential	1,013		$0.00	0.00%
Residential	1,500		-$4.01	-4.11%
Small General Service (PUC average)	2,000		$1.51	0.53%
Small General Service (OEB average)	2,327		$1.08	0.33%
Large General Service	52,195	130	-$138.89	-1.57%
Large General Service (PUC average)	56,754	146	-$156.95	-1.63%
Large General Service (User 1)	147,423	329	-$419.16	-1.72%
Large General Service (User 2)	1,623,879	2,777	-$4,307.75	-1.66%
City Streetlights	363,540	1,825	-$19,423.71	-16.01%

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Attachment 1-CCC-15 - 2017-12-31 PUC Distribution Inc. Financial Statements

Financial Statements of

PUC DISTRIBUTION INC.

Year ended December 31, 2017

KPMG LLP
111 Elgin Street, Suite 200
Sault Ste. Marie ON P6A 6L6
Canada
Telephone (705) 949-5811
Fax (705) 949-0911

INDEPENDENT AUDITORS' REPORT

To the Shareholder of PUC Distribution Inc.

We have audited the accompanying financial statements of PUC Distribution Inc., which comprise the statement of financial position as at December 31, 2017 and the statements of comprehensive income, changes in shareholder's equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

KPMG LLP is a Canadian limited liability partnership and a member firm of the KPMG network of independent member firms affiliated with KPMG International Cooperative ("KPMG International"), a Swiss entity. KPMG Canada provides services to KPMG LLP.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of PUC Distribution Inc. as at December 31, 2017, and its results of operations and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

KPMG LLP

Chartered Professional Accountants, Licensed Public Accountants

April 25, 2018
Sault Ste. Marie, Canada

PUC DISTRIBUTION INC.

Statement of Financial Position

December 31, 2017, with comparative information for 2016

		2017	2016
Assets			
Current assets:			
Cash and cash equivalents	$	1,098,433	3,899,721
Accounts receivable (note 5)		4,772,774	6,620,270
Unbilled revenue		11,745,845	10,175,782
Due from related parties		192,649	100,201
Payment in lieu of taxes recoverable		27,798	550,032
Inventory (note 6)		1,445,792	1,486,453
Prepaid expenses		82,587	63,400
Total current assets		19,365,878	22,895,859
Non-current assets:			
Property, plant and equipment (note 7)		95,358,139	92,704,231
Deferred tax assets (note 8)		145,000	211,000
Total non-current assets		95,503,139	92,915,231
Total assets		114,869,017	115,811,090
Regulatory deferral account debit balances (note 9)		120,529	698,439
Deferred tax asset associated with regulatory deferral account balances (note 9)		52,000	77,000
		172,529	775,439
Total assets and regulatory deferral account debit balances	$	115,041,546	116,586,529

See accompanying notes to financial statements.

PUC DISTRIBUTION INC.

Statement of Financial Position (continued)

December 31, 2017, with comparative information for 2016

		2017	2016
Liabilities and Shareholder's Equity			
Current liabilities:			
Accounts payable and accrued liabilities	$	10,515,223	13,766,614
Current portion of long-term debt (note 10)		1,260,844	1,211,084
Customer deposits (note 11)		1,144,445	987,485
Deferred revenue		21,558	207,980
Total current liabilities		12,942,070	16,173,163
Non-current liabilities:			
Deferred revenue		2,936,510	1,862,763
Long-term debt (note 10)		62,686,347	63,947,191
Total non-current liabilities		65,622,857	65,809,954
Total liabilities		78,564,927	81,983,117
Shareholder's equity:			
Share capital (note 12)		20,062,107	20,062,107
Retained earnings		11,233,619	11,106,336
Total shareholder's equity		31,295,726	31,168,443
Total liabilities and shareholder's equity		109,860,653	113,151,560
Regulatory deferral account credit balances (note 9)		4,983,893	3,146,969
Deferred tax liability associated with regulatory deferral account balances		197,000	288,000
		5,180,893	3,434,969
Commitments and contingences (note 15)			
Total liabilities, regulatory balances and shareholder's equity	$	115,041,546	116,586,529

See accompanying notes to financial statements.

Approved on behalf of the Board:

Director

Director

PUC DISTRIBUTION INC.

Statement of Comprehensive Income

Year ended December 31, 2017, with comparative information for 2016

		2017	2016
Revenue:			
Electricity sales	$	76,878,822	82,764,200
Distribution revenue		16,311,679	15,495,940
Cost of electricity sold		(75,158,523)	(81,410,411)
		18,031,978	16,849,729
Other operating revenue (note 13)		4,321,865	3,497,340
Net operating revenue		22,353,843	20,347,069
Expenses:			
Operations and maintenance		5,916,615	5,977,871
General and administrative		3,347,960	3,188,235
Billing and collection		1,682,623	1,572,173
Depreciation and amortization		3,729,303	3,587,134
Community relations		2,525,333	1,388,930
		17,201,834	15,714,343
Income from operating activities		5,152,009	4,632,726
Other expenses:			
Finance income (note 14)		(22,622)	(33,313)
Finance charges (note 14)		3,199,549	3,058,063
Net finance costs		3,176,927	3,024,750
Income before tax and regulatory items		1,975,082	1,607,976
Income tax expense (recovery):			
Current (note 8)		127,500	(44,000)
Deferred (note 8)		66,000	185,000
		193,500	141,000
Income for the year before movements in regulatory deferral account balances		1,781,582	1,466,976
Net movement in regulatory deferral account balances related to profit or loss		1,720,299	1,353,788
Income tax		(66,000)	(185,000)
		1,654,299	1,168,788
Net income, being total comprehensive income for the year	$	127,283	298,188

See accompanying notes to financial statements.

PUC DISTRIBUTION INC.

Statement of Changes in Shareholders' Equity

Year ended December 31, 2017, with comparative information for 2016

		Share Capital	Retained Earnings	Total
Balance, January 1, 2016, as previously reported	$	20,062,107	10,808,148	30,870,255
Net income and comprehensive income		-	298,188	298,188
Balance, December 31, 2016		20,062,107	11,106,336	31,168,443
Net income and comprehensive income		-	127,283	127,283
Balance, December 31, 2017	$	20,062,107	11,233,619	31,295,726

See accompanying notes to financial statements.

PUC DISTRIBUTION INC.

Statement of Cash Flows

Year ended December 31, 2017, with comparative information for 2016

		2017	2016
Cash provided by (used in)			
Cash flows from operating activities:			
Total comprehensive income for the year	$	127,283	298,188
Items not involving cash:			
Depreciation and amortization		3,729,303	3,587,134
Amortization of deferred revenue		(62,979)	(116,018)
Loss on disposal of property, plant and equipment		6,657	-
Net finance costs		3,176,927	3,024,750
Income tax expense (recovery)		193,500	(41,000)
		7,170,691	6,753,054
Changes in non-cash working capital:			
Accounts receivable		1,847,496	(719,935)
Unbilled revenue		(1,570,063)	686,386
Inventory		40,661	6,744
Prepaid expenses		(19,187)	(600)
Due from related parties		(69,826)	336,682
Accounts payable and accrued liabilities		(3,251,390)	5,807,888
Customer deposits		156,960	65,063
Deferred revenue		(186,422)	(20,475)
Income tax paid		394,733	114,250
Net movements in regulatory balances		2,348,833	(2,609,928)
Net cash from operating activities		6,862,486	10,419,129
Cash flows from financing activities:			
Repayment of long-term debt		(1,211,084)	(1,007,285)
Interest paid		(3,199,549)	(3,058,063)
Net cash from financing activities		(4,410,633)	(4,065,348)
Cash flows from investing activities:			
Purchase of property, plant and equipment		(6,389,868)	(5,988,626)
Contributions relating to property, plant and equipment		1,136,727	450,272
		(5,253,141)	(5,538,354)
Change in cash and cash equivalents		(2,801,288)	815,427
Cash and cash equivalents, beginning of year		3,899,721	3,084,294
Cash and cash equivalents, end of year	$	1,098,433	3,899,721

See accompanying notes to financial statements.

1. Reporting entity:

PUC Distribution Inc. (the “Company”) is a rate regulated, municipally owned hydro distribution company incorporated under the laws of Ontario, Canada. The Company is located in the City of Sault Ste. Marie. The address of the Company’s registered office is 500 Second Line East, Sault Ste. Marie, Ontario Canada.

The Company delivers electricity and related energy services to residential and commercial customers in Sault Ste. Marie. The Company is wholly owned by PUC Inc., which is itself wholly owned by The Corporation of the City of Sault Ste. Marie.

2. Basis of presentation:

(a) Statement of compliance:

The Company's financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS").

(b) Approval of the financial statements:

The financial statements were approved by the Board of Directors on April 25, 2018.

(c) Basis of measurement:

The financial statements have been prepared on the historical cost basis, unless otherwise stated.

(d) Functional and presentation currency:

These financial statements are presented in Canadian dollars, which is the Company's functional currency.

(e) Use of estimates and judgments:

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses and disclosure of contingent assets and liabilities. Actual results may differ from those estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future periods affected.

Information about critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in these financial statements is included in the following notes:

(i) Note 7 - Property, plant and equipment
(ii) Note 15 - Commitments and contingencies

2. Basis of presentation (continued):

(f) Rate regulation:

The Company is regulated by the Ontario Energy Board ("OEB"), under the authority granted by the *Ontario Energy Board Act, 1998*. Among other things, the OEB has the power and responsibility to approve or set rates for the transmission and distribution of electricity, providing continued rate protection for electricity consumers in Ontario, and ensuring that transmission and distribution companies fulfill obligations to connect and service customers. The OEB may also prescribe license requirements and conditions of service to local distribution companies ("LDCs"), such as the Company, which may include, among other things, record keeping, regulatory accounting principles, separation of accounts for distinct businesses, and filing and process requirements for rate setting purposes.

The Company is required to bill customers for the debt retirement charge set by the province. The Company may file to recover uncollected debt retirement charges from Ontario Electricity Financial Company ("OEFC") once each year.

(g) Rate setting:

i) Distribution revenue:

For the distribution revenue included in electricity sales, the Company files a "Cost of Service" ("COS") rate application with the OEB every five years where rates are determined through a review of the forecasted annual amount of operating and capital expenses, debt and shareholder's equity required to support the Company's business. The Company estimates electricity usage and the costs to service each customer class to determine the appropriate rates to be charged to each customer class. The COS application is reviewed by the OEB and interveners and rates are approved based upon this review, including any revisions resulting from that review.

In the intervening years an Incentive Rate Mechanism application ("IRM") is filed. An IRM application results in a formulaic adjustment to distribution rates that were set under the last COS application. The previous year's rates are adjusted for the annual change in the Gross Domestic Product Implicit Price Inflator for Final Domestic Demand ("GDP IPI-FDD") net of a productivity factor and a "stretch factor" determined by the relative efficiency of an electricity distributor.

As a licensed distributor, the Company is responsible for billing customers for electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties. The Company is required, pursuant to regulation, to remit such amounts to these third parties, irrespective of whether the Company ultimately collects these amounts from customers.

The Company filed an IRM in 2016 requesting a 1.45% inflationary increase to distribution rates for the period of May 1, 2017 to April 30, 2018. The IRM was approved on March 8, 2017.

2. Basis of presentation (continued):

(g) Rate setting (continued):

ii) Electricity rates:

The OEB sets electricity prices for low-volume consumers twice each year based on an estimate of how much it will cost to supply the province with electricity for the next year. All remaining consumers pay the market price for electricity. The Company is billed for the cost of the electricity that its customers use and passes this cost on to the customer at cost without a mark-up.

3. Significant accounting policies:

The accounting policies set out below have been applied consistently in all years presented in these financial statements.

(a) Financial instruments:

All financial assets are classified as loans and receivables and all financial liabilities are classified as other liabilities. These financial instruments are recognized initially at fair value plus any directly attributable transaction costs. Subsequently, they are measured at amortized cost using the effective interest method less any impairment for the financial assets as described in note 3(g). The Company does not enter into derivative instruments.

Hedge accounting has not been used in the preparation of these financial statements.

Cash equivalents include short-term investments with maturities of three months or less when purchased.

(b) Revenue recognition:

i) Electricity sales:

Electricity sales are recognized as the electricity is delivered to customers and includes the amounts billed to customers for electricity, including the cost of electricity supplied, distribution, and any other regulatory charges. Electricity revenue is recorded on the basis of regular meter readings and estimated customer usage since the last meter reading date to the end of the year. The related cost of power is recorded on the basis of power used.

For customer billings related to electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties, the Company has determined that it is acting as a principal for these electricity charges and, therefore, has presented electricity revenue on a gross basis.

The difference between the amounts charged by the Company to customers, based on regulated rates, and the corresponding cost of electricity and related electricity service costs billed monthly by the Independent Electricity System Operator (“IESO”) is recorded as a settlement variance. In accordance with IFRS 14, this settlement variance is presented within regulatory balances on the balance sheets and within net movements in regulatory balances, net of tax on the statement of comprehensive income.

3. Significant accounting policies (continued):

(b) Revenue recognition (continued):

ii) Revenue from contracts with customers:

Certain customers and developers are required to contribute towards the capital cost of construction of distribution assets in order to provide ongoing service. Cash contributions are initially recorded as deferred revenue. When an asset other than cash is received as a capital contribution, the asset is initially recognized at its fair value, with a corresponding amount recognized as deferred revenue. The deferred revenue, which represents the Company's obligation to continue to provide the customers access to the supply of electricity, is amortized to income on a straight-line basis over the economic useful life of the constructed or contributed asset, which represents the period of ongoing service to the customer.

iii) Rendering of services:

Revenue earned from the provision of services is recognized as the service is rendered.

iv) Conservation programs:

Incentive payments to which the Company is entitled from the IESO are recognized as revenue in the period when they are determined by the IESO and the amount is communicated to the Company.

(c) Inventory:

Inventories consist of parts, supplies and materials held for the future capital expansion and are valued at the lower of cost and net realizable value, with cost being determined on an average cost basis, and includes expenditures incurred in acquiring the material and supplies and other costs incurred in bringing them to their existing location and condition.

Net realizable value is the estimated selling price in the ordinary course of business, less estimated selling expenses.

(d) Property, plant and equipment:

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials, direct labour, and any other costs directly attributable to bringing the asset to a working condition for its intended use.

Borrowing costs on qualifying assets are capitalized as part of the cost of the asset based upon the weighted average cost of debt incurred on the Company’s borrowings. Qualifying assets are considered to be those that take a substantial period of time to construct.

When parts of an item of property, plant and equipment (“PP&E”) have different useful lives, they are accounted for as separate items (major components) of PP&E.

Gains and losses on the disposal of an item of PP&E are determined by comparing the proceeds from disposal, if any, with the carrying amount of the item of PP&E and are recognized net within other income in profit or loss.

3. Significant accounting policies (continued):

(d) Property, plant and equipment (continued):

Major spare parts and standby equipment are recognized as items of PP&E.

The cost of replacing a part of an item of PP&E is recognized in the net book value of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. In this event, the replaced part of PP&E is written off, and the related gain or loss is included in profit or loss. The costs of the day-to-day servicing of PP&E are recognized in profit or loss as incurred.

Depreciation is calculated over the depreciable amount and is recognized in profit or loss on a straight-line basis over the estimated useful life of each part or component of an item of PP&E. The depreciable amount is cost. Land is not depreciated. Construction-in-progress assets are not depreciated until the project is complete and in service.

The estimated useful lives are as follows:

Buildings	25 – 50 years
Transmission and distribution	15 – 60 years
Machinery and equipment	5 – 40 years

Depreciation methods, useful lives, and residual values are reviewed at each reporting date and adjusted prospectively if appropriate.

(e) Impairment:

(i) Financial assets:

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired. A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its current carrying amount (using prevailing interest rates), and the present value of the estimated future cash flows discounted at the original effective interest rate. Interest on the impaired assets continues to be recognized through the unwinding of the discount.

All impairment losses are recognized in profit or loss. An impairment loss is reversed if the reversal can be related objectively to an event occurring after the impairment loss was recognized. For financial assets measured at amortized cost the reversal is recognized in profit or loss.

3. Significant accounting policies (continued):

(e) Impairment (continued):

(ii) Non-financial assets:

The carrying amounts of the Company's non-financial assets, other than inventories and deferred tax assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit"). The recoverable amount of an asset or cash-generating unit is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

An impairment loss is recognized if the carrying amount of an asset or its cash-generating unit exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation, if no impairment loss had been recognized.

(f) Provisions:

A provision is recognized if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

(g) Regulation:

The following regulatory treatments have resulted in accounting treatments which differ from those prescribed by IFRS for enterprises operating in an unrelated environment and regulated entities that have not adopted IFRS 14, Regulatory Deferral Accounts (IFRS 14).

3. Significant accounting policies (continued):

(h) Regulatory deferral accounts:

In January 2014, the IASB issued IFRS 14 as an interim standard giving entities conducting rate-regulated activities the option of continuing to recognize regulatory balances according to their previous GAAP. Regulatory balances provide useful information about the Company's financial position, financial performance and cash flows. IFRS 14 will remain in force until either repealed or replaced by permanent guidance on rate-regulated accounting from the IASB. The Company early adopted IFRS 14 in 2015.

The Company has determined that certain asset and liability balances arising from rate-regulated activities qualify for the application of regulatory accounting treatment in accordance with IFRS 14 and the accounting principles prescribed by the OEB in the Accounting Procedures Handbook for Electricity Distributors. Under rate-regulated accounting, the timing and recognition of certain expenses and revenues may differ from those otherwise expected under other IFRS in order to appropriately reflect the economic impact of regulatory decisions regarding the Company's regulated revenues and expenditures. These amounts arising from timing differences are recorded as regulatory asset and liability balances on the Company's balance sheets, and represent existing rights and obligations regarding cash flows expected to be recovered from or refunded to customers, based on decisions and approvals by the OEB.

Regulatory deferral account debit balances represent costs incurred in excess of amounts billed to the customer at OEB approved rates. These amounts have been accumulated and deferred in anticipation of their future recovery in electricity distribution rates. Regulatory deferral account credit balances represent amounts billed to the customer at OEB approved rates in excess of costs incurred by the Company.

Regulatory deferral account debit balances are recognized if it is probable that future billings in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes. The offsetting amount is recognized in profit and loss. The debit balance is reduced by the amount of customer billings as electricity is delivered to the customer and the customer is billed at rates approved by the OEB for the recovery of the capitalized costs.

Regulatory deferral account credit balances are recognized if it is probable that future billings in an amount at least equal to the credit balance will be reduced as a result of rate-making activities. The offsetting amount is recognized in profit and loss. The credit balance is reduced by the amounts returned to customers as electricity is delivered to the customer at rates approved by the OEB for the return of the regulatory account credit balance.

The probability of recovery or repayment of the regulatory account balances are assessed annually based upon the likelihood that the OEB will approve the change in rates to recover or repay the balance. Any resulting impairment loss is recognized in profit and loss in the year incurred.

Regulatory deferral accounts attract interest at OEB prescribed rates. In 2017 the rate was 1.23%. Regulatory balances can be recognized for rate-setting and financial reporting purposes only if the OEB directs the relevant regulatory treatment or if future OEB direction is determined by management to be probable.

3. Significant accounting policies (continued):

(h) Regulatory deferral accounts (continued):

In the event that the disposition of these balances is assessed to no longer be probable based on management's judgment, the balances are recorded in the Company's statement of income and comprehensive income in the period when the assessment is made. Regulatory balances that do not meet the definition of an asset or liability under any other IFRS are segregated on the statement of financial position and on the statement of income and comprehensive income as net movements in regulatory balances, net of tax. The netting of regulatory debit and credit balances is not permitted.

The measurement of regulatory balances is subject to certain estimates and assumptions, including assumptions made in the interpretation of the OEB's regulations and decisions.

(i) Credit support for service delivery:

Credit support for service delivery represents cash deposits from electricity distribution customers as well as construction deposits.

Deposits from electricity distribution customers are applied against any unpaid portion of individual customer accounts. Customer deposits in excess of unpaid account balances are refundable to individual customers upon termination of their electricity distribution service. Customer deposits are also refundable to residential electricity distribution customers demonstrating an acceptable level of credit risk, as determined by the Company.

Certain customers and developers are required to contribute towards the capital cost of construction in order to provide ongoing service. Cash contributions are initially recorded as credit support for service delivery, a current liability. Once the distribution system asset is completed or modified as outlined in the terms of the contract, the contribution amount is transferred to deferred revenue.

(j) Deferred revenue and assets transferred from customers:

Certain customers and developers are required to contribute towards the capital cost of construction in order to provide ongoing service. When an asset is received as a capital contribution, the asset is initially recognized at its fair value, with the corresponding amount recognized as deferred revenue within non-current liabilities. Deferred revenue represents the Company's obligation to continue to provide customers access to the supply of electricity, and is amortized to income on a straight-line basis over the economic useful life of the acquired or contributed asset, which represents the period of ongoing service to the customer.

(k) Finance income and finance costs:

Finance income is recognized as it accrues in profit or loss, using the effective interest method. Finance income comprises interest earned on cash and cash equivalents and on regulatory assets.

Finance charges comprise interest expense on borrowings and regulatory liabilities. Finance costs are recognized as an expense unless they are capitalized as part of the cost of qualifying assets.

3. Significant accounting policies (continued):

(l) Payment in lieu of taxes:

The Company is currently exempt from taxes under the Income Tax Act (Canada) and the Ontario Corporations' Tax Act (collectively the "Tax Acts"). Under the *Electricity Act*, 1998, the Company makes payments in lieu of corporate taxes to the Ontario Electricity Financial Company ("OEFC"). These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Company's Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Company was not subject to income or capital taxes.

PILs comprises current and deferred payments in lieu of income tax. PILs recognized in income and loss except to the extent that it relates to items recognized directly in either comprehensive income or equity, in which case, it is recognized in comprehensive income or in equity.

Current PILS is the expected amount of tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred PILs comprise the net tax effects of temporary differences between the tax basis of assets and liabilities and their respective carrying amounts for accounting purposes, as well as for tax losses available to be carried forward to future years that are likely to be realized.

Deferred PILs assets and liabilities are measured using enacted or substantively enacted tax rates, at the reporting date, expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred PILs assets and liabilities of a change in tax rates is recognized in income in the year that includes the date of enactment or substantive enactment.

A deferred PILs asset is recognized to the extent that it is probable that future taxable income will be available against which the temporary difference can be utilized. Deferred PILs assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

(m) Changes in accounting policies:

Effective January 1, 2017, the Company has adopted amendments to IAS 7, Financial Statement Disclosure. The amendments require disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities, including both, cash and non-cash changes. Refer to note 10 for the reconciliation between the opening and closing balances for liabilities from financing activities related to long term debt.

3. Significant accounting policies (continued):

(n) New standards and interpretations not yet effective:

The following new standards and interpretations are not yet effective but are considered to be relevant to the Company's financial statements:

i) IFRS 15 *Revenue from Contracts with Customers*

The IASB has issued IFRS 15 Revenue from Contracts with Customers ("IFRS 15"). IFRS 15 replaces IAS 11 Construction Contracts, IAS 18 Revenue and various interpretations and establishes principles regarding the nature, amount, timing and uncertainty of revenue arising from contracts with customers. The standard requires entities to recognize revenue for the transfer of goods or services to customers measured at the amounts an entity expects to be entitled to in exchange for those goods or services. IFRS 15 is effective for annual periods beginning on or after January 1, 2018. The Company is assessing the impact of IFRS 15 on its results of operations, financial position and disclosures.

ii) IFRS 9 Financial Instruments ("IFRS 9"(2014))

In July 2014, the IASB issued a new standard, IFRS 9 Financial Instruments, which will replace IAS 39 Financial Instruments: Recognition and Measurement. The replacement of IAS 39 is a multiphase project with the objective of improving and simplifying the reporting for financial instruments. The issuance of IFRS 9 is part of the first phase of this project. IFRS 9 is effective for periods beginning on or after January 1, 2018 and must be applied retrospectively. The Company is assessing the impact of IFRS 9 on its results of operations, financial position, and disclosures.

iii) IFRS 16 Leases:

In January 2016, the IASB issued IFRS 16 to establish principles for the recognition, measurement, presentation and disclosures of leases, with the objective of ensuring that lessees and lessors provide relevant information that faithfully represents those transactions. IFRS 16 replaces IAS17 and it is effective for annual periods beginning on or after January 1, 2019. The Company is assessing the impact of IFRS 16 on its results of operations, financial position and disclosures.

4. Critical accounting estimates and judgments:

The Company makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions.

The effect of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only; or in the period of the change and future periods, if the change affects both.

The estimates and assumptions that have a significant risk of causing material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

4. Critical accounting estimates and judgments (continued):

Fair value of financial instruments:

The Company determines the fair value of financial instruments that are not quoted in an active market, using valuation techniques. Those techniques are significantly affected by the assumptions used, including discount rates and estimates of future cash flows. In that regard, the derived fair value estimates cannot always be substantiated by comparison with independent markets and, in many cases, may not be capable of being realized immediately.

The methods, and assumptions applied, and the valuation techniques used, for financial instruments that are not quoted in an active market are disclosed in note 17.

Payment in lieu of taxes:

The Company periodically assesses its liabilities and contingencies related to PILs for all years open to audit based on the latest information available. For matters where it is probable that an adjustment will be made, the Company records its best estimate of the tax liability including the related interest and penalties in the current PILs provision. Management believes they have adequately provided for the probable outcome of these matters; however, the final outcome may result in a materially different outcome that the amount included in the PILs liabilities.

Useful lives of depreciable assets:

Management reviews the useful lives of depreciable assets at each reporting date. At December 31, 2017, management assesses that the useful lives represent the expected utility of the assets to the Company. The carrying amounts are analyzed in note 7. Actual results, however, may vary due to technical obsolescence, particularly for software and electronic equipment.

Impairment:

An impairment loss is recognized for the amount by which an asset's carrying amount exceeds its recoverable amount, which is the higher of fair value less cost to sell and value-in-use. To determine the value-in-use, management estimates expected future cash flows from each asset or cash generating unit and determines a suitable interest rate in order to calculate the present value of those cash flows. In most cases, determining the applicable discount rate involves estimating the appropriate adjustment to market risk and the appropriate adjustment to asset-specific risk factors. In the process of measuring expected future cash flows management makes assumptions about future operating results. These assumptions relate to future events and circumstances.

5. Accounts receivable:

	2017	2016
Trade receivables	$ 3,946,957	$ 6,372,195
Other receivables	825,817	248,075
	$ 4,772,774	$ 6,620,270

Included in the receivables balance is an allowance for doubtful accounts in the amount of $105,521 (2016 - $100,000)

6. Inventory:

The amount of inventories consumed by the Company and recognized as an expense during 2017 was $291,526 (2016 - $344,489).

	2017	2016
Stores	$ 730,216	$ 765,430
Wire and cable	522,541	489,754
Poles	193,035	232,569
	$ 1,445,792	$ 1,487,753

7. Property, plant and equipment:

(a) Cost or deemed cost:

	Land and buildings	Transmission & distribution	Plant & equipment	Construction -in- Progress	Total
Balance at January 1, 2017	$ 25,884,134	$58,850,844	$18,271,159	$ –	$103,006,137
Additions	13,376	4,836,055	1,502,762	37,675	6,389,868
Disposals/retirements	–	(6,657)		–	(6,657)
Balance at December 31, 2017	$ 25,897,510	$63,680,242	$19,773,921	$ 37,675	$109,389,348

	Land and buildings	Transmission & distribution	Plant & equipment	Construction -in- Progress	Total
Balance at January 1, 2016	$ 25,794,441	$53,547,654	$17,675,416	$ –	$ 97,017,511
Additions	89,693	5,303,190	595,743	–	5,988,626
Balance at December 31, 2016	$ 25,884,134	$58,850,844	$18,271,159	$ –	$103,006,137

(b) Accumulated depreciation:

	Land and buildings	Transmission & distribution	Plant & equipment	Construction -in- Progress	Total
Balance at January 1, 2017	$ 2,034,706	$ 5,644,033	$ 2,623,167	$ –	$ 10,301,906
Depreciation charge	682,707	2,118,681	927,915	–	3,729,303
Balance at December 31, 2017	$ 2,717,413	$ 7,762,714	$ 3,551,082	$ –	$ 14,031,209

	Land and buildings	Transmission & distribution	Plant & equipment	Construction -in- Progress	Total
Balance at January 1, 2016	$ 1,353,814	$ 3,638,750	$ 1,722,208	$ –	$ 6,714,772
Depreciation charge	680,892	2,005,283	900,959	–	3,587,134
Balance at December 31, 2016	$ 2,034,706	$ 5,644,033	$ 2,623,167	$ –	$ 10,301,906

7. Property, plant and equipment (continued):

(c) Carrying amounts:

	Land and buildings	Transmission & distribution	Plant & equipment	Construction -in- Progress	Total
At December 31, 2017	$ 23,180,097	55,917,528	16,222,839	37,675	95,358,139
At December 31, 2016	23,849,428	53,206,811	15,647,992	–	92,704,231

(d) Security:

At December 31, 2017, properties with a carrying amount of $95,358,139 (2016 - $92,704,231) are subject to a general security agreement.

8. Payments in lieu of income taxes:

Payment in lieu of taxes expense (recovery):

	2017	2016
Current	$ 127,500	$ (44,000)
Deferred	66,000	185,000
Income tax expense	$ 193,500	$ 141,000

Reconciliation of effective tax rate:

	2017	2016
Earnings before payments in lieu of income taxes	$ 1,975,082	$ 1,607,976
Statutory rate	26.5%	26.5%
Income tax	523,397	426,114
Increase (decrease) resulting from:		
Permanent difference	899	823
Change in regulatory accounts impacting current tax	(456,000)	(358,754)
Adjustment to prior year's recovery	127,500	28,000
Other	(2,296)	44,817
	$ 193,500	$ 141,000

9. Regulatory deferral account balance:

The following is a reconciliation of the carrying amount for each class of regulatory deferral account balances:

	January 1, 2017	Balances arising in the period	Recovery/ reversal	December 31, 2017	Remaining recovery/ reversal period (years)
Regulatory deferral account debit balances					
Regulatory Asset recovery Account Phase 6	$ 31,963	$ 3,838	$ –	$ 35,801	<1
Regulatory Asset recovery Account Phase 8	627,361		(571,335)	56,026	1
Deferred taxes	77,000	–	(25,000)	52,000	
Stranded Meters	3,847	(61)	–	3,786	<1
Smart Meter Entity Charges	35,268	312,558	(322,910)	24,916	3
Total amount related to regulatory deferral account debit balances	$ 775,439	$ 316,335	$(919,245)	$ 172,529	
Regulatory deferral account credit balances					
Settlement Variance	$ (3,046,784)	$ (1,741,922)	$ –	$ (4,788,706)	<1
Deferred Taxes	(288,000)	–	91,000	(197,000)	
Regulatory Asset Recovery Account Phase 5	(30,634)		–	(30,634)	<1
Regulatory Asset Recovery Account Phase 7	(59,051)	(15)	–	(59,066)	<1
CGAAP Accounting Changes	2	–	–	2	1
LRAMVA	(10,502)	(94,987)	–	(105,489)	<1
Total amount related to regulatory deferral account credit balances	$ (3,434,969)	$ (1,836,924)	$ 91,000	$ (5,180,893)	

	January 1, 2016	Balances arising in the period	Recovery/ reversal	December 31, 2016	Remaining recovery/ reversal period (years)
Regulatory deferral account debit balances					
Regulatory Asset recovery Account Phase 6	$ 21,987	$ 9,976	$ –	$ 31,963	<1
Regulatory Asset recovery Account Phase 8	–	(116,319)	743,680	627,361	1
Deferred taxes	143,000	–	(66,000)	77,000	
Stranded Meters	3,908	(61)	–	3,847	<1
Smart Meter Entity Charges	23,748	313,637	(302,117)	35,268	3
Total amount related to regulatory deferral account debit balances	$ 192,643	$ 207,233	$ 375,563	$ 775,439	
Regulatory deferral account credit balances					
Settlement Variance	$ (5,021,855)	$ 1,975,071	$ –	$ (3,046,784)	<1
Deferred Taxes	(539,000)	–	251,000	(288,000)	
Regulatory Asset Recovery Account Phase 5	(30,544)	(90)	–	(30,634)	<1
Regulatory Asset Recovery Account Phase 7	(58,402)	(9)	(640)	(59,051)	<1
CGAAP Accounting Changes	(72,874)	–	72,876	2	1
LRAMVA	(10,355)	(124)	(23)	(10,502)	<1
Total amount related to regulatory deferral account credit balances	$ (5,733,030)	$ 1,974,848	$ 323,213	$(3,434,969)	

9. Regulatory deferral account balance (continued):

The regulatory deferral account balances are recovered or settled through rates set by the OEB which are determined using estimates of future consumption of electricity by its customers. Future consumption is impacted by various factors including the economy and weather. The Company has received approval from the OEB to establish its regulatory deferral account balances.

Group 1 deferral and variance accounts (Group 1 accounts) track the differences between the costs that a distributor is billed for certain IESO and host distributor services (including the cost of power) and the associated revenues that the distributor receives from its customers for these services. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

The OEB requires the Company to estimate its income taxes when it files a COS application to set its rates. As a result, the Company has recognized a regulatory deferral account for the amount of deferred taxes that will ultimately be recovered from/paid back to its customers. This balance will fluctuate as the Company's deferred tax balance fluctuates.

10. Long-term debt:

	2017	2016
Notes payable:		
(i) Ontario Infrastructure smart meter loan	$ 3,930,566	$ 4,213,286
(ii) Ontario Infrastructure building loan	19,096,479	19,633,212
(iii) Ontario Infrastructure construction loan	14,386,106	14,777,737
(iv) Note payable to parent company, PUC Inc.	26,534,040	26,534,040
	63,947,191	65,158,275
Current portion of long-term debt	1,260,844	1,211,084
	$ 62,686,347	$ 63,947,191

i) Smart Meter Loan with Ontario Infrastructure and Lands Corporation (OILC): Reducing Debenture Facility, amortization period of 15 years to July 17, 2028. The loan interest rate of 3.82%. Interest of $153,773 (2016 - $164,438) was paid and expensed during the year. The loan is payable in the amount of $220,496 semi-annual principal and interest. Security is in the form of a second ranking general security agreement.

ii) Land and Building Loan with OILC: Reducing Debenture Facility, amortization period of 25 years to October 1, 2038. The loan interest rate of 4.57%. Interest of $886,088 (2016 - $910,020) was paid and expensed during the year. The loan is payable in the amount of $118,568 monthly principal and interest. Security is in the form of a first charge over the Company's land and building and a third ranking general security agreement.

10. Long-term debt (continued):

iii) Electric Distribution Infrastructure Loan with OILC: The construction loan was converted to long term debt in 2016, at an interest rate of 3.47%, repayable over 25 years by a blended principal and interest payment of $74,852 monthly maturing on May 16, 2041. Interest of $506,598 (2016 - $394,071) was paid and expensed during the year. Security is in the form of a fourth ranking general security agreement and a guarantee and assignment of shares from the company's shareholder, PUC Inc.

iv) Note payable to parent company, PUC Inc., bears interest payable quarterly at rates periodically negotiated and principal payable one year after demand. The average interest rate for 2017 was 6.1% (2016 – 6.1%). The balance outstanding for 2017 is $26,534,040 (2016 - $26,534,040).

Principal payments on the long-term debt are as follows:

2018	$ 1,260,844
2019	1,312,680
2020	1,366,680
2021	1,422,937
2022	1,481,545
2023 - 2041	57,102,505
	$ 63,947,191

Reconciliation of movements of liabilities to cash flows arising from financing activities:

	2017	2016
Long term debt - beginning	$ 65,158,275	$ 66,165,560
Less: cash outflows for principal repayments	1,211,084	1,007,285
	$ 63,947,191	$ 65,158,275

11. Customer deposits:

Customer deposits represent cash deposits from electricity distribution customers and retailers, as well as construction deposits.

Deposits from electricity distribution customers are refundable to customers who demonstrate an acceptable level of credit risk as determined by the Company in accordance with policies set out by the OEB or upon termination of their electricity distribution service. The balance at December 31, 2017 is $1,144,445 (2016 - $987,485).

12. Share capital:

	2017	2016
Authorized:		
Unlimited number of special shares, non-voting, non-cumulative		
Redeemable at $10,000 per share		
10,000 Common shares		
Issued and outstanding:		
8,612 common shares	$ 20,062,107	$ 20,062,107

13. Other operating revenue:

Other income comprises:

	2017	2016
Rendering of services	$ 4,112,444	$ 3,238,358
Other	146,442	142,964
Amortization of deferred revenue	62,979	116,018
Total other income	$ 4,321,865	$ 3,497,340

14. Finance income and expense:

	2017	2016
Interest income	$ 22,622	$ 33,313
Finance income	22,622	33,313
Interest expense on long-term debt	3,165,035	3,087,106
Other interest and carrying charges	34,514	(29,043)
	3,199,549	3,058,063
Net finance costs recognized in profit or loss	$ 3,176,927	$ 3,024,750

15. Commitments and contingencies:

i) General:

From time to time, the Company is involved in various litigation matters arising in the ordinary course of its business. The Company has no reason to believe that the disposition of any such current matter could reasonably be expected to have a materially adverse impact on the Company's financial position, results of operations or its ability to carry on any of its business activities.

ii) General Liability Insurance:

The Company is a member of the Municipal Electric Association Reciprocal Insurance Exchange (MEARIE). MEARIE is a pooling of public liability insurance risks of many of the LDCs in Ontario. All members of the pool are subjected to assessment for losses experienced by the pool for the years in which they were members, on a pro-rata basis based on the total of their respective service revenues. As at December 31, 2017, no assessments have been made.

iii) Letter of Guarantee:

The Company maintains a $5,000,000 letter of guarantee with its Bank in favor of the IESO.

16. Related party transactions:

(a) Parent, ultimate controlling party, and other related parties:

The sole shareholder of the Company is PUC Inc., which in turn is wholly-owned by the Corporation of the City of Sault Ste. Marie. The City produces financial statements that are available for public use. Other related parties include PUC Services Inc. (Services), and Public Utilities Commission of the City of Sault Ste. Marie (Utility).

(b) Key management personnel:

The key management personnel of the Company have been defined as members of its board of directors and is summarized below:

	2017	2016
Directors' fees	$ 12,052	$ 7,827

(c) Transactions with ultimate parent (the City):

In the year, the Company had the following significant transactions with its ultimate parent, a government entity:

The Company delivers electricity to the City throughout the year for the electricity needs of the City and its related organizations. Electricity delivery charges are at prices and under terms approved by the OEB. The amount charged to the City for electricity consumed by streetlights is $858,042 (2016 - $1,450,202) and for other electricity consumption is $4,187,577 (2016 - $4,275,882).

16. Related party transactions (continued):

(d) Transactions with Services:

The Company has a management, operation and maintenance agreement with Services, which has been extended to November 30, 2022, under which Services manages, controls, administers and operates the business of the Company. During the year, management fees were paid to Services in the amount of $4,795,852 (2016 - $4,718,888).

The Company receives interest on its receivable balance to Services at the OEB prescribed short-term borrowing rate on its average monthly balance. Interest of $18,693 (2016 – $31,981) was received during the year.

These transactions are in the normal course of operations and are measured at the exchange amount which is the amount of consideration agreed to by the related parties.

17. Financial instruments and risk management:

(a) Fair value disclosure:

Cash and cash equivalents are measured at fair value. The carrying values of receivables, and accounts payable and accrued charges approximate fair value because of the short maturity of these instruments. The carrying value of the customer deposits approximates fair value because the amounts are payable on demand.

(b) Financial risks:

The Company understands the risks inherent in its business and defines them broadly as anything that could impact its ability to achieve its strategic objectives. The Company's exposure to a variety of risks such as credit risk, interest rate risk, and liquidity risk, as well as related mitigation strategies are discussed below.

i) Credit risk:

Financial assets carry credit risk that a counterparty will fail to discharge an obligation which could result in a financial loss. Financial assets held by the Company, such as accounts receivable, expose it to credit risk. The Company earns its revenue from a broad base of customers located in the City. No single customer accounts for a balance in excess of 2.53% of total accounts receivable.

The carrying amount of accounts receivable is reduced through the use of an allowance for impairment and the amount of the related impairment loss is recognized in net income. Subsequent recoveries of receivables previously provisioned are credited to net income. The balance of the allowance for impairment at December 31, 2017 is $105,521 (2016 - $100,000).

The Company's credit risk associated with accounts receivable is primarily related to payments from distribution customers. The Company has over 33 thousand customers, the majority of whom are residential. Credit risk is managed through collection of security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2017, the Company holds security deposits in the amount of $1,144,445 (2016 - $987,485).

17. Financial instruments and risk management (continued):

(b) Financial risks (continued):

ii) Market risk:

Market risks primarily refer to the risk of loss resulting from changes in commodity prices, foreign exchange rates, and interest rates. The Company currently does not have any material commodity or foreign exchange risk. The Company is exposed to fluctuations in interest rates as the regulated rate of return for the Company's distribution business is derived using a complex formulaic approach which is in part based on the forecast for long-term Government of Canada bond yields. This rate of return is approved by the OEB as part of the approval of distribution rates.

iii) Liquidity risk:

The Company monitors its liquidity risk to ensure access to sufficient funds to meet operational and investing requirements. The Company's objective is to ensure that sufficient liquidity is on hand to meet obligations as they fall due while minimizing interest exposure. The Company monitors cash balances daily to ensure that a sufficient level of liquidity is on hand to meet financial commitments as they come due. As at December 31, 2017, no amounts had been drawn under the Company's credit facilities.

The majority of accounts payable, as reported on the balance sheet, are due within 30 days.

iv) Capital disclosures:

The main objectives of the Company, when managing capital, are to ensure ongoing access to funding to maintain and improve the electricity distribution system, compliance with covenants related to its credit facilities, prudent management of its capital structure with regard for recoveries of financing charges permitted by the OEB on its regulated electricity distribution business, and to deliver the appropriate financial returns.

The Company's definition of capital includes shareholder's equity and long-term debt. As at December 31, 2017, shareholder's equity amounts to $31,295,726 (2016 - $31,168,443) and long-term debt amounts to $63,947,191 (2016 - $65,158,275).

18. Correction of immaterial errors:

	2017	2016
Opening retained earnings as previously reported	$ 7,830,504	$ 8,150,941
To correct immaterial errors in relation to depreciation and amortization on property, plant and equipment incorrectly recorded in prior years resulting in overstated amounts for depreciation and amortization.	3,275,832	2,657,207
Opening retained earnings, as recasted	$ 11,106,336	$ 10,808,148

The impact of correcting the immaterial errors to depreciation and amortization was to increase the net book value of property, plant and equipment by $3,291,005, decrease deferred tax assets by $870,000, decrease deferred tax asset associated with regulatory deferral account debit balances by $313,000, increase deferred revenue by $15,173 and decrease deferred tax liability associated with regulatory deferral account credit balances by $1,183,000 at January 1, 2016. The net impact of these immaterial errors was to increase retained earnings by $2,657,207 as at January 1, 2016 as presented in the table above.

Attachment 1-SEC-5 - Shareholders Agreements - PUC Distribution & PUC Inc.

SHAREHOLDER AGREEMENT (FOR OPERATING SUBSIDIARY)

THIS AGREEMENT is made as of July 1st, 2006,

B E T W E E N:

PUC INC., a corporation incorporated under the laws of Ontario,

OF THE FIRST PART

- and -

PUC DISTRIBUTION INC., a corporation incorporated under the laws of Ontario,

OF THE SECOND PART

WHEREAS the Electricity Act, 1998 (the "Electricity Act") was passed by the Legislature of Ontario and given Royal Assent on October 30th, 1998;

AND WHEREAS Section 144 of the Electricity Act provides that after November 7, 2000, no municipal corporation shall generate, transmit, distribute or retail electricity (as such terms are defined in the Electricity Act) except through one or more corporations incorporated under the Ontario business Corporations Act ("OBCA");

AND WHEREAS pursuant to Section 142 (1) of the electricity Act, a municipal corporation may cause one or more corporations to be incorporated under the OBCA in order to generate, transmit, distribute or retail electricity;

AND WHEREAS the City of Sault Ste. Marie has caused PUC Distribution Inc. to be incorporated under the OBCA, to own a distribution system in order to distribute electricity to its customers, as well as business activities incidental thereto (hereinafter referred to as the "Business");

AND WHEREAS PUC Inc. is the sole shareholder of PUC Distribution Inc.;

AND WHEREAS PUC Inc. and PUC Distribution Inc. have agreed to enter into this Agreement as being in their respective best interests and for the purpose of providing for the operation of PUC Distribution Inc.;

AND WHEREAS pursuant to section 108 of the business Corporations Act (Ontario), PUC Inc. wishes to restrict in part the powers of the directors to manage or supervise the management of the business and affairs of PUC Distribution Inc.;

NOW THEREFORE THIS AGREEMENT WITNESSES that in consideration of the premises and the covenants and agreements herein contained the parties hereto agree as follows:

1. To the extent that this Agreement specifies that any matters may only be or shall be dealt with or approved by or shall require action by PUC Inc., the discretion and powers of the directors of PUC Distribution Inc. to manage or supervise the management of the Business and affairs of PUC Distribution Inc. with respect to such mattes are correspondingly restricted.

2. PUC Distribution Inc. confirms its knowledge of this Agreement and will carry out and be bound by the provisions of this Agreement to the full extent that it has the capacity and power at law to do so.

3. None of the matters described in Schedule "A" hereto shall be taken by PUC Distribution Inc. unless approved by:

   (1) a resolution of PUC Inc. passed at a duly called and convened meeting of shareholders; or

   (2) a resolution in writing signed by PUC Inc..

   A resolution of PUC Inc. shall, in turn, not be passed or signed unless approved by the Board of Directors of PUC Inc. passed at a duly called and convened meeting of the Board of Directors of PUC Inc. or a resolution in writing signed by all the Directors of PUC Inc..

4. This Agreement may be terminated at any time by PUC Inc..

5. No modification of or amendment to this Agreement is valid or binding unless set forth in writing and duly executed by the parties hereto.

6. This Agreement constitutes the entire agreement between the parties hereto with respect to the subject matter hereof and cancels and supercedes any prior understandings and agreements between the parties hereto with respect thereto.

7. This Agreement is governed by and construed in accordance with the laws of the Province of Ontario.

IN WITNESS WHEREOF the parties have executed this Agreement.

PUC INC.

Per: _____

Per: _____

PUC DISTRIBUTION INC.

Per: _____

Per: _____

Schedule "A"

Matters Requiring the Approval of the Shareholder of PUC Distribution Inc.

(a) any change in the articles of by-laws of PUC Distribution Inc.;

(b) any change in the authorized or issued capital of PUC Distribution Inc.;

(c) the appointment of directors from time to time of PUC Distribution Inc.

(d) the appointment of the President of PUC Distribution Inc.;

(e) the entering into of any agreement or the making of any offer or the granting of any right capable of becoming an agreement to allot or issue any shares of PUC Distribution Inc.;

(f) any action which may lead to or result in a material change in the nature of the Business of PUC Distribution Inc.;

(g) the entering into of any agreement other than in the ordinary course of PUC Distribution Inc.'s Business;

(h) the borrowing of any money, the issuance of any debt, the giving of any security or the making or incurring of any single capital expenditure or acquisition in excess of $500,000.00 or any capital expenditures which, in the aggregate, are in excess of $1,000,000.00 in any financial year of PUC Distribution Inc.;

(i) the taking of any steps to wind-up or terminate the corporate existence of PUC Distribution Inc.;

(j) the sale, lease, exchange or disposition of assets of PUC Distribution Inc., having a value in excess of $500,000.00;

(k) the providing of any financial assistance, the making of, directly or indirectly, loans or advances to, or the giving of security for the guaranteeing of the debts or obligations of, any person by PUC Distribution Inc.;

(l) the declaration or payment of any dividend by PUC Distribution Inc.;

(m) the taking, holding, subscribing for or agreeing to purchase or acquire shares in the capital of any body corporate by PUC Distribution Inc.;

(n) the entering into of a partnership, strategic alliance, joint venture or of any other arrangement for the sharing of profits, union of interests, or reciprocal concessions with any person by PUC Distribution Inc.;

(o) the entering into of an amalgamation, merger or consolidation with any other body corporation by PUC Distribution Inc.;

(p) the adoption of the annual budget of PUC Distribution Inc.;

(q) the adoption of a strategic plan by PUC Distribution Inc.;

(r) the incurring of capital expenditures not in the annual budget of PUC Distribution Inc.;

(s) the entering into of any swap or derivative agreement; or

(t) approval or ratification of any Services Agreement between PUC Services Inc. and PUC Distribution Inc. providing for management, operations and maintenance services and annual review of pricing and performance of services thereunder if recommended for approval by the board of directors of PUC Distribution Inc..

Attachment 1-SEC-16 - Strategic Planning Presentation

PUC STRATEGIC PLANNING

NOVEMBER 2016

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Total Responses: 196

PUC Board = 4

PUC Staff = 73

Other Stakeholders = 18

Public = 101

Other Stakeholders: includes City staff and Councillors, Prince Township, Batchewana

Public: includes those who responded via PUC website, Sootoday, Twitter, Press Release

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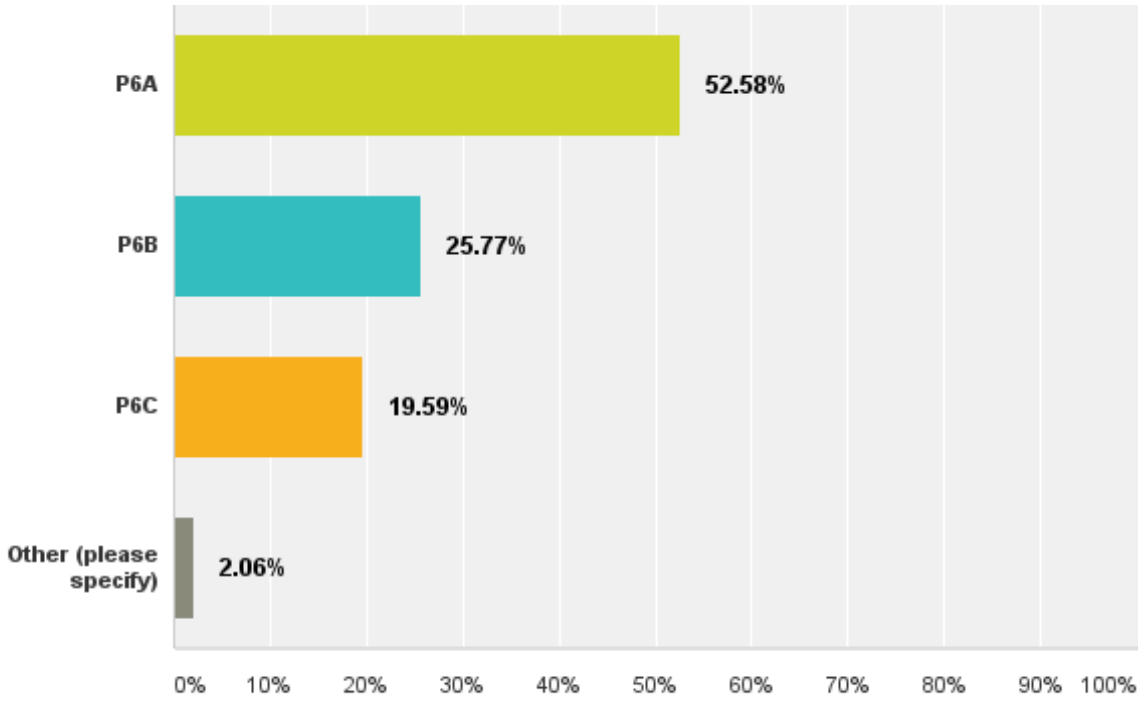
Answered: 194 Skipped: 0



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What Are Mission, Vision and Value Statements?

Mission:

Communicates the purpose of our organization

Vision:

An aspirational description of what we would like to achieve or accomplish in the mid-term or long-term future, and serves as a guide for choosing current and future courses of action

Values:

Describes our beliefs regarding our organizational ethical behaviour

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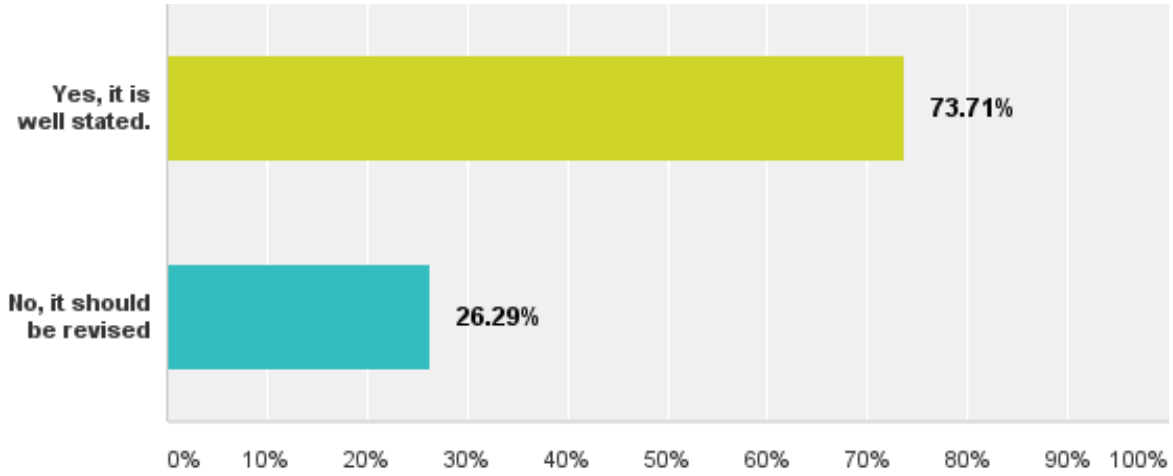
Our Mission is to:

“Serve communities through the efficient, safe and reliable delivery of high-quality utility services.”Do you think our Mission is well stated, or do we need to revise it?

Answered: 194 Skipped: 0



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SHOULD OUR MISSION BE REVISED?

Board:

- **50/50 – yes/no -** Some focus on increasing value to shareholder

Other Stakeholders:

- **88.89% - yes 11.11% - no**
- Add, "and undertake continuous improvement through leadership and innovation.“
- PUC, including infrastructure it supports, services it provides in combination with talent, knowledge and expertise of its people are critical to economic growth, development and sustainability of this community.

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SHOULD OUR MISSION BE REVISED?

Public: **59.41% - yes** **40.59% no**

- **Add** services that are **affordable**/lowest possible cost; **reasonable cost**
- Change efficient to cost effective “To supply cost-effective and reliable water and electric power to communities in the Algoma district”.
- Serve communities through efficient, safe and reliable delivery of high quality and affordable utility services
- State consumers will have a voice; where/how to express their concerns

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SHOULD OUR MISSION BE REVISED?

Staff: **91.78% - yes** **9.22% - no**

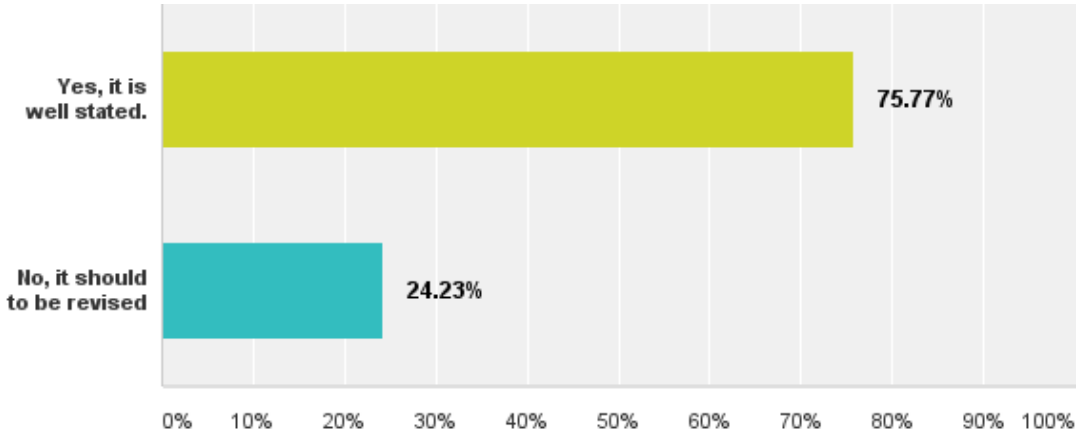
- Acknowledge intensive regulations required in mission or vision
- Add "affordable"
- Include What & Why - Provide safe, reliable, efficient electric, water and wastewater utility services to support quality of life & economic strength of communities served at fair rates & reasonable costs.
- Mission for PUC Distribution & the Commission addressed. PUC Services mission – add involved in other business opportunities that provides value/revenue (i.e. solar generation)
- Add providing value to Shareholder
- "high-quality" is weak, change to "superior“, "superlative“, or "exceptional“

Our Vision is to be:

“A customer focused company valued by the communities we serve.”

Do you think our Vision is well stated, or do we need to revise it?

Answered: 194 Skipped: 0



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SHOULD OUR VISION BE REVISED?

Board:

- **50/50 – yes/no** - No comments

Other Stakeholders:

- **83.33% - yes 16.67% no**
- Hard to measure being 'valued'
- How is vision measured?
- A customer focused company who values communities we serve
- What other communities do you serve?
- A customer & community development focused company valued by shareholder and ratepayers we serve

SHOULD OUR VISION BE REVISED?

Public: **66.34% - yes** **33.66% - no**

- Vision not adhered to
- Add a **customer focused** company
- Add valued by the customers we serve – community not being valued (high costs).
- **Customer needs a voice**.
- **Customers not treated respectfully (**no compassion for people struggling to pay their electricity bill).
- To be leader in building modern and cost effective electrical and water services for communities we service.
- Explain how PUC will implement Vision

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SHOULD OUR VISION BE REVISED?

Staff:

- **87.67% - yes 12.23% - no**
- Add customer focused; engaged community partner.
- Add Shareholder value.
- Leadership in customer service
- Again - not followed.

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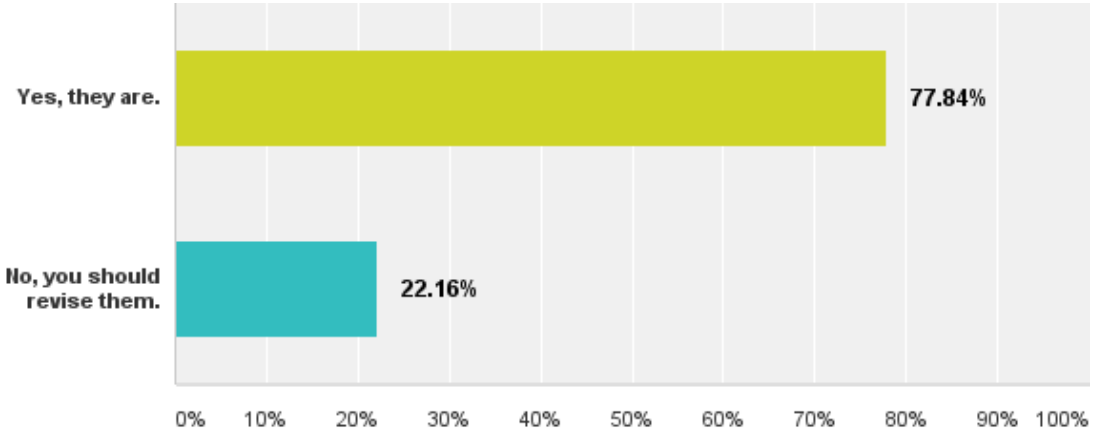
Our Core Values (not in any particular order) are:

* Respect for the environment
* Safety for our employees and the general public.
* Competence, integrity, and efficiency in all our work.
* Respect for our community, customers and employees.
* A desire for continuous improvement.

Do you think these are the right values to guide our work?

Answered: 194 Skipped: 0



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ARE THESE THE RIGHT VALUES TO GUIDE OUR WORK?

Board:

- **100% - yes** – no comments

Other Stakeholders:

- **77.78% - yes 22.22% no**
- Add delivery of services - providing excellent service at affordable prices
- Should reflect more focus on customer service
- "Respect for the environment" - include with: "Respect for our community, customers, employees, and the natural environment".
- Add: Leadership in the sustainable growth and development of the community

ARE THESE THE RIGHT VALUES TO GUIDE OUR WORK?

Staff:

- **90.41% - yes 9.59% - no**

- Mention regulatory compliance.
- Add explore and embrace better ways to deliver services in a rapidly changing world
- Add improve shareholder value
- Add no compromise on safety; honesty, integrity and efficiency in our work ; customer focus/ service excellence (rather than "respect")
- Numerous comments - Respect within the utility is dwindling.
- Group "Respect" change last line to "Endeavor to achieve continuous improvement“
- Innovation Accountability (Accountable to our community - gain trust back)
- Safety should be at the top of the list

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ARE THESE THE RIGHT VALUES TO GUIDE OUR WORK?

Public: **69.32%% - yes** **31.68% - no**

- Numerous comments – Add **Cost effective** Include "efforts to lower hydro costs“. Lower rates and all costs. Strive to reduce unnecessary costs.
- Numerous comments - Add **transparency;** update public more often; honesty, education, communication and engagement.
- Numerous comments – Add **Advocate for customers** on affordable and competitive rates.
- Add "value for the customer". Listen to the customer. Show compassion.
- **Respect missing** - demonstrate respect for customers, community and staff
- Add provide an **affordable** product. Fair to community.
- Add continuous improvement – desire not measurable

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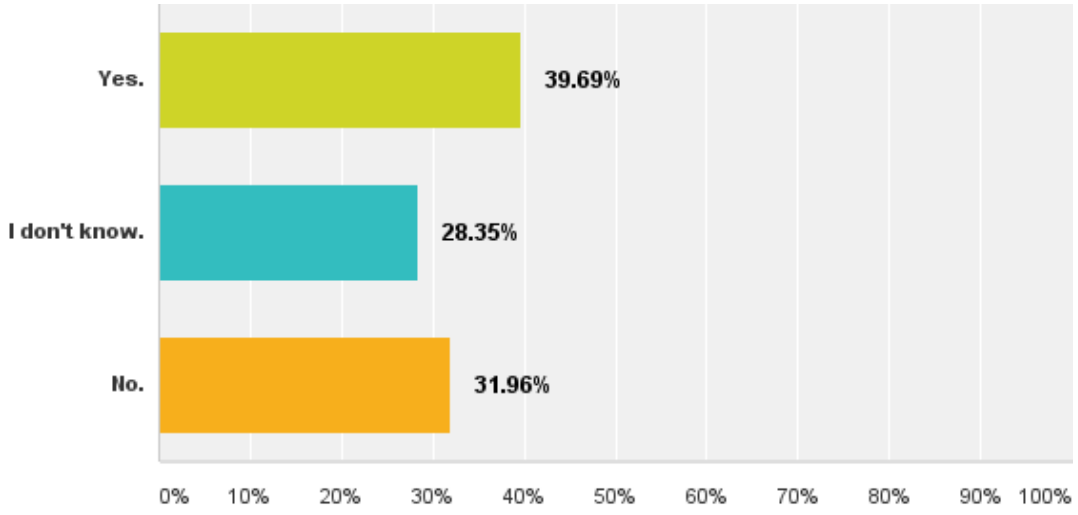
Do you believe we are following our Core Values?

Answered: 194 Skipped: 0



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ARE WE FOLLOWING OUR CORE VALUES?

Board:

- **50/50 – yes/no -** Competence, **Respect** and Continuous Improvement seem to be lacking

Other Stakeholders:

- **44.44% - yes 38.89% - Don't Know 16.67% - no**

- Demonstrate outcome – worker safety
- Customers want more than respect.
- Continuous improvement
- Search for new opportunities to provide services & generate revenue
- Need Respect - demonstrated by resolving water problems and response to customer complaints

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ARE WE FOLLOWING OUR CORE VALUES?

Public: 21.78% - yes 35.64% - Don't Know 42.57% - no

- Need attention to fiscal responsibility.
- Some PUC drivers not responsible – drive too fast
- Safety – report all incidents
- Manage people & assets
- No not efficiently
- Not sure if staff following Core Values
- Need report to public – demonstrate where goals have bene achieved
- Eliminate duplication and inefficient costs
- No - keep pricing fair and affordable.

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ARE WE FOLLOWING OUR CORE VALUES?

Public: 21.78% - yes 35.64% - Don't Know 42.57% - no

- Numerous comments indicating need more **respectful** approach to customers, community and employees – stating respect missing for years
- Employees need direction regarding customer service.
- Education component needs improvement - many customers not aware of how services work, complaints often reflect lack of awareness.
- A few comments - How do we voice our concerns?
- Also lack of honest communication with consumers
- State – Staff provide competence, integrity, and efficiency in all work
- Improve – online services such as initiate the change in service
- Efficiencies should drive decreases
- Demonstrate continuous improvement
- Integrity demonstrated only when costs not so high

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ARE WE FOLLOWING OUR CORE VALUES?

Public: 21.78% - yes 35.64% - Don't Know 42.57% - no

Water:

- Smells like chemicals.
- Tastes terrible; horrible quality
- Expensive for consumers to buy filters
- Lack of resolution demonstrates PUC – incompetent, inefficient & disrespectful to community
- Competency will be seen with resolution of problems – water is "bad" people can't afford their hydro bills
- A number of comments re: Water treatment and tax payers money spent on new building
- Demonstrate how much cost of power and water is local PUC Cost

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ARE WE FOLLOWING OUR CORE VALUES?

Staff: 63.01% - yes 16.44% - Don't Know 20.55% - No

- Numerous comments - Many **inefficiencies** in our work - lack of implementation of the FMR group findings - many practices / systems are antiquated & inefficient - time sheets/payroll system for example.
- Numerous comments - **little respect** for employees
- Need more community awareness & communication - continuous improvement; Participate in more public events in community; PUC name - develop as brand that can be trusted.
- Timeliness and consistency
- Focus needed - continuous improvement
- Need fleet replaced with more environmentally friendly vehicles.
- Business improvement committee (aka continuous improvement committee) to plan

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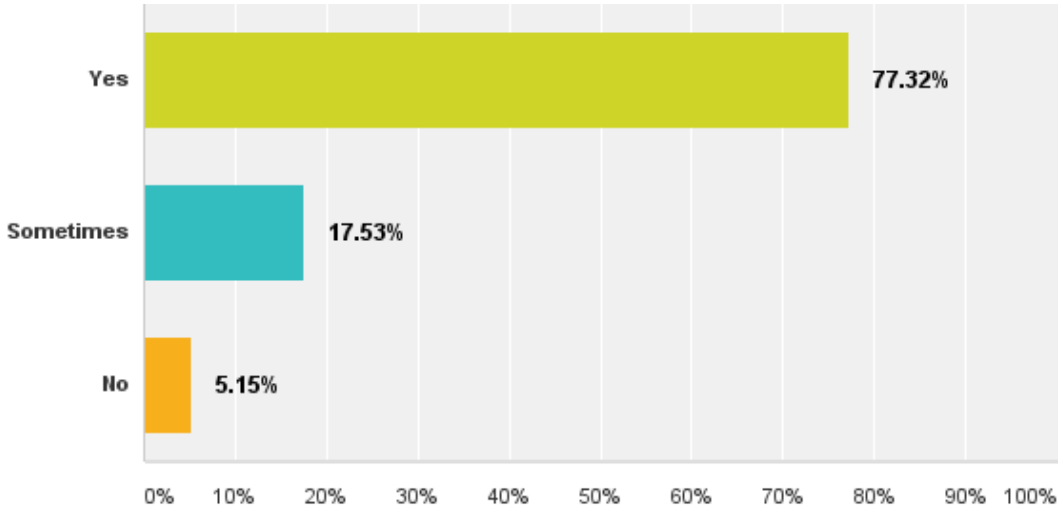
Do you believe the PUC provides consistent, reliable electricity?

Answered: 194 Skipped: 0



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DOES PUC PROVIDE CONSISTENT, RELIABLE ELECTRICITY?

Board:

- **50/50: yes/sometimes**
- Outage frequency seems to be up but duration seems reasonable

Other Stakeholders:

- **72.22% - Yes 27.78% - sometimes**
- Most of the time

Staff:

- **94.52% - yes 5.48% - sometimes**
- Problems in rural area around city
- Occasional outages out of PUC control
- Customers lack knowledge & have unreasonable expectations
- Aging infrastructure

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DOES PUC PROVIDE CONSISTENT, RELIABLE ELECTRICITY?

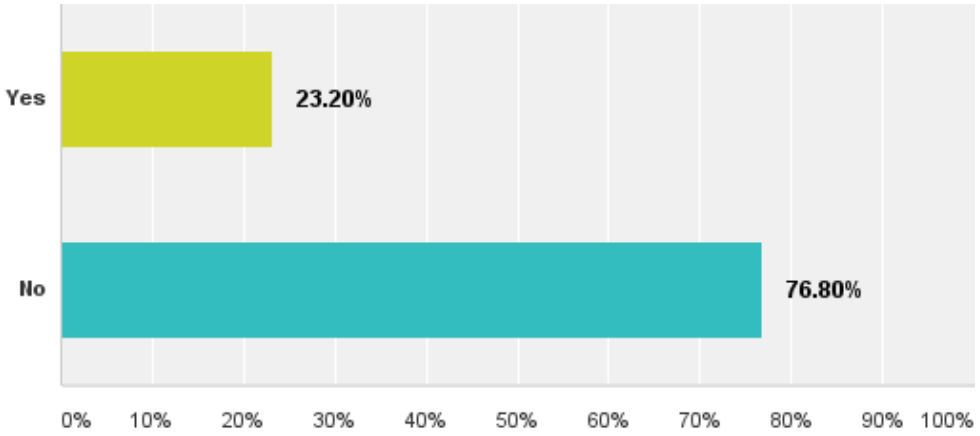
Public:

- **66.34% - yes 23.76% - sometimes 9.9% - no**

- Numerous comments - too many power outages; more in recent years; also west of water filtration plant has frequent short power outages (aver. 1-2 per wk.)
- Question is there an emergency response plan?
- Electrical and water Infrastructure not dependable – need to plan for depreciation & improvements – be proactive but quality costs
- Need better communication with public
- Improve customer service

Do you believe the cost for electricity is reasonable?

Answered: 194 Skipped: 0



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IS COST REASONABLE?

Board:

- **50/50 – yes/no** - No comments

Other Stakeholders:

- **33.33% - yes 66.67% no**
- Numerous comments cost of electricity too high (one - if compared seems reasonable).
- Numerous comments about government driving up price.
- Problem is not what PUC charges, it is cost of regulation.

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IS COST REASONABLE?

Staff: 38.36% - yes 61.64% - no

- Less than Algoma Power
- Portion controllable by PUC reasonable; comparable to other cities but consumers don't know
- Many comments - Government fault – high costs; unmanageable since deregulation; need better energy policy
- Restructuring of market – 1998 – pulled capital out of distribution and transmission systems – and given to shareholders; tighter regulation increased operating costs then rates; rates high due to delivery model but too low to maintain standards
- A few comments - Problem - Sold to U.S. at lower rates; should generate profit for Ontario so we can pay lower rates – other provinces pay less for same power – why?
- Problems with infrastructure
- Dumping power – we have too much – wind, solar, water, nuclear
- Off peak rates should be lower

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IS COST REASONABLE?

Public: 9.9% - yes 90.10% - no

- Numerous comments (strong) costs too high; unreasonable; unaffordable; impact on elderly and lower income families – great concern; cost for consumers is unsustainable.
- Need to lobby for consumers.
- Ontario's power is an absolute disaster.
- Numerous comments **-** Mismanagement at provincial level - cost of electricity is destroying the province!
- Customers should not be responsible for Debt Retirement charges
- Time of Use rates don't help young families and senior citizens
- Others suppliers less expensive – GLP?

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Are you aware that the PUC does not set the price of electricity?

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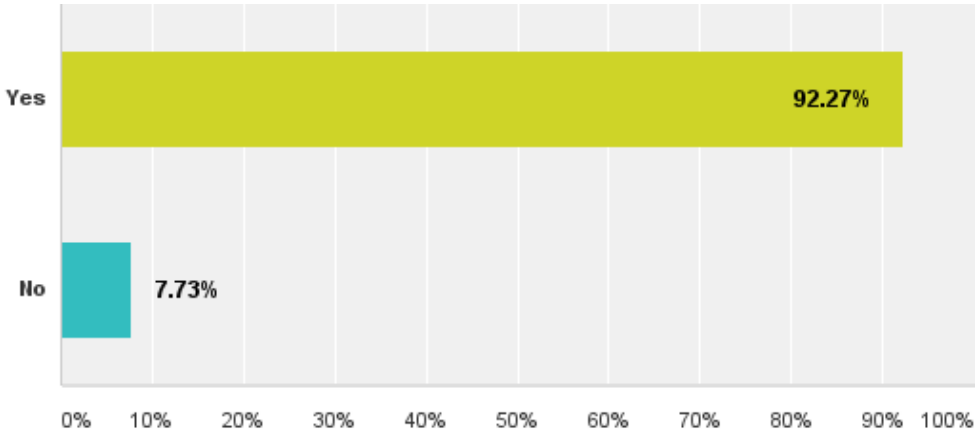

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ARE YOU AWARE PUC DOES NOT SET ELECTRICITY PRICE?

Board: **100% - yes** – no comments

Other Stakeholders: **83.33% - yes** **16.67% no**

- It doesn't set rate, but within "price" on bill is rate plus other costs, some PUC controls. This a somewhat misleading question.

Public: **89.11% - yes** **10.89% no**

Staff: **98.623% - yes** **1.37% - no**

- Only 10% goes to PUC – provincial government sets rates - poor management & high costs

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ARE YOU AWARE PUC DOES NOT SET ELECTRICITY PRICE?

Public: **89.11% - yes** **10.89% no**

- Better rates when PUC purchased power from GLP?
- **Affordability:** Many consumers can no longer afford their homes because of cost of electricity – too high; Does City have say?
- A number of comments - What will PUC do to reduce costs and influence rates? PUC needs to **start lobbying** on behalf of customers/fight for customers. Where can consumers express concerns? Why are costs higher in the Sault?
- Many comments - blame provincial government “sold the golden goose”; Excessively high provincial rates for electricity
- Our costs went up because of your new building? Compensation costs?
- PUC – should be more like a business – efficiency; cost effectiveness

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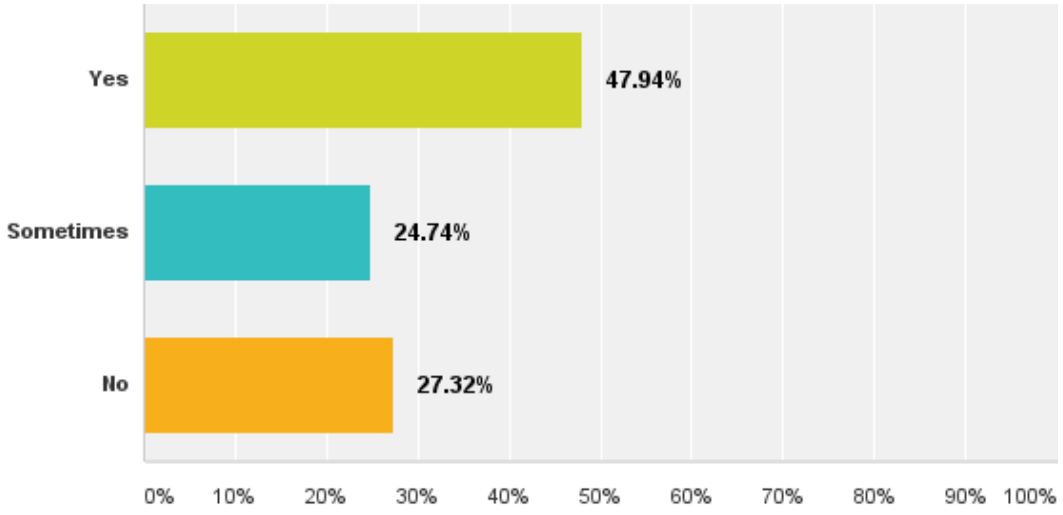
Are you satisfied with the quality of PUC drinking water at this time?

Answered: 194 Skipped: 0



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ARE YOU SATISFIED WITH DRINKING WATER QUALITY AT THIS TIME?

Board:

- **100% - sometimes -** No comments

Other Stakeholders:

- **50% - yes 44.44% - sometimes 5.56% - no**
- Water quality in east end remains an issue; strong chlorine odour.

Public: 31.68% - yes 25.74% - Sometimes 42.57% - no

- **Numerous comments -** Strong odour; Looks, smells & tastes horrible/disgusting/foul; like pool water; strong chlorine; not drinkable; unpalatable

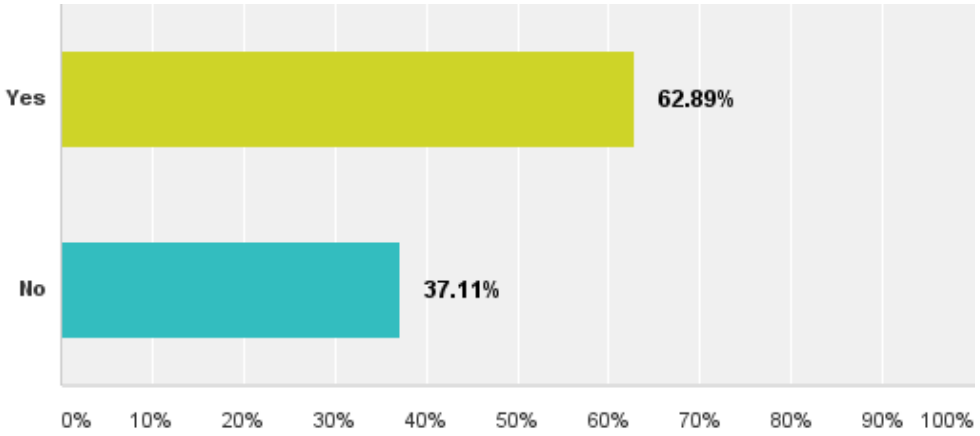
ARE YOU SATISFIED WITH DRINKING WATER QUALITY AT THIS TIME?

Staff: 71.23% - yes 16.44% - Sometimes 12.33% - no

- **Numerous comments -** Strong odour; Looks, smells & tastes horrible/disgusting/foul; like pool water; strong chlorine; not drinkable; unpalatable; stains toilets
- Variable taste; cloudy when sits for a while
- Small disruptions in systems causes problems – taste; odour
- We can achieve more – especially east end
- Used to be the best – no more
- Need to buy my own filters

Do you believe the cost of PUC drinking water is reasonable?

Answered: 194 Skipped: 0



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IS COST OF DRINKING WATER REASONABLE?

Board: **50/50 – yes/no -** No comments

Other Stakeholders: **88.89% - yes** **11.11% no** – No comments

Staff: **86.30% - yes** **13.70% no**

- Delivery cost too high
- Not sure rates high enough to replace infrastructure
- Cost of sewage and water increasing – again infrastructure & poor planning
- Cost of wastewater should not increase based on water consumed then money goes to City while PUC gets complaints
- Cost necessary for sustainability for future generations

IS COST OF DRINKING WATER REASONABLE?

Public: **41.58% - yes** **58.42% - no**

- A number of comments – **can't drink it so no – too high**
- Fix distribution fees – water not palatable
- Need to fix infrastructure – but over a number of years
- Cost to consumer to fix problem – excessively high
- A number of comments - Cost of consumption – ok but not **cost of sewer charges**
- Over years – costs up – irresponsible at many levels
- Smart meter – no
- A few comments - reasonable

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Attachment 1-SEC-18 - Lone Worker Program

1. Purpose

PUC Services Inc. (PUC) is committed to the protection of the health and safety of its employees.

At times, employees are required to work alone, and cannot rely on other workers or the general public to contact response agencies should the unexpected need arise.

When workers are required to work alone, the associated risks must be evaluated to determine an appropriate emergency plan for identified hazards. Technology such as Automatic Vehicle Location Systems (AVL), cell phones, medical alert, panic, fire and other duress systems in conjunction with departmental SOPs communication and training are appropriate controls to identified risks.

Various work environments and hazards that lone workers may be exposed to call for different barriers to reduce the risk of serious consequence in the event of an accident or sudden illness. For example, an employee who works alone to perform paperwork duties in an office environment may not be subjected to high risk hazards. In this situation, assistance is readily available by telephone communication through 911 services therefore that maybe all that is required to reduce the risk of a serious consequence when working alone.

However, if an employee is working alone performing a hazardous activity, assistance may be more urgent and less accessible. In this situation, the employee may require limitations on his/her duties through a procedure.

This program provides for each department to perform workplace specific evaluations of potential hazards to workers when working alone and to put in place appropriate measures to ensure that actions necessary for the earliest response to emergencies are provided.

2. Scope

This program applies to all PUC employees and departments.

3. Definitions (Reference S&E Manual: Terms & Definitions)

4. Legislation

OHSA, Section 25[2][a][h]

The employer shall:

a) provide information, instruction and supervision to a worker to protect the health or safety of the worker.

b) take every precaution reasonable in the circumstances for the protection of a worker.

5. Roles and Accountabilities

5.1 Divisional Vice Presidents are responsible for ensuring Working Alone Procedures are developed, implemented, communicated, and enforced, in situations where employees are working alone as defined in this program.

5.2 Department Managers must ensure all reasonable and practical steps are taken to protect the health and safety of workers.

5.3 In collaboration with supervisors and workers, Department Managers must define the type of work and duties which may not be conducted while working alone and under which conditions working alone is permitted. Consideration

must be made of work performed outside of normal working hours to determine if there is any additional risk to worker health and safety.

6. Minimum Requirements

This program provides for the following minimum requirements to be addressed within all departments of PUC.

6.1 Each Department shall conduct a hazard assessment of their worksites to identify areas or activities that may be hazardous while *working alone* **[Appendix A].**

6.2 Each department shall consider the severity of emergencies that may occur while workers are *working alone* and prepare plans that are ready to implement and adequate to protect the lone worker **[Appendix A].**

6.3 If no Lone Worker hazards that require special precautions or prohibitions are identified, the Manager is required to review the Lone Worker Program at least quarterly to determine if circumstances regarding lone worker hazards have changed. Compliance Science is used to document the review.

6.4 Each Department shall identify control measures using the "Hazardous Activity Control Plan" and implement those measures to minimize the risks where hazardous activities are identified **[Appendix A].**

6.5 Each Department shall ensure lone workers are aware of identified hazards and barrier[s] to control those hazards.

6.6 Each Department shall identify and provide sufficient training to ensure; appropriate use of any provided PPE, minimum standards of competence, safe performance of duties, and basic first aid.

6.7 First aid equipment appropriate for the identified hazards shall be available and maintained.

6.8 Each Department Manager shall ensure all staff in the department is aware of any restrictions imposed on their work while *working alone*.

6.9 Each Department Manager shall ensure the Hazardous Activity Control Plan is reviewed with workers and updated as appropriate or at least annually.

6.10 An approved communication system/procedure shall be developed and communicated to workers who may be required to work alone.

6.11 Communications equipment/resources shall be available and maintained to comply with the approved communications system.

6.12 All persons who may be required to *work alone* shall be trained and deemed competent to apply the approved communications system/procedure.

7. Procedures

In collaboration with department supervisor[s] and staff, Managers are required to ensure that a "Hazardous Activity Control Plan" **[Appendix A]** is documented. Staff should recognize the elements of the hazard assessment **[Appendix A]** as very similar to tailboard plans described in ***Tab 04-23 Tailboards and Job Planning***.

Lone workers should participate by assisting with the identification of hazardous activities and controls measures ***Tab 04-10 Hazard Reporting / Right to Refuse]***.

7.1 Identify any worksites that lone workers may perform a hazardous activity outside of normal work hours **[Part B - Appendix A].**

7.1.1 This can be a physical address, common name, or typical location such as private residence, etc.

7.2 Identify hazardous activities that represent a risk to lone workers in terms of the nature of the work, isolation, and conditions at the worksite **[Part C - Appendix A].**

7.2.1 Utilize the provided table as a guide to identify hazards **[Appendix A - Part A].**

7.3 For each hazard identified:

7.3.1 List effective control measure[s] that must be in place if a lone worker is to perform the hazardous activity outside of normal work hours **[Part D - Appendix A], or**

7.3.2 Indicate prohibited if the hazardous activity is not to be performed by a lone worker outside of normal work hours **[Part E - Appendix A].**

7.4 If a lone worker is permitted to perform a hazardous activity, control measure[s] **must** include:

7.4.1 The establishment of an effective communication system **[Appendix A - Part F]** that consists of:

7.4.1.1 Radio communication; or

7.4.1.2 A phone or cellular phone; or

7.4.1.3 Any other means that provides effective communication commensurate with the risk involved such as personal alarm devices.

7.4.2 Sufficient instruction for safe work practices and prohibitions of specific tasks if applicable;

7.4.3 Sufficient training to ensure minimum standards of competence; and

7.4.4 Identification of individual workers within a department and any lone worker restrictions imposed on that particular worker.

7.5 Managers may require a Formal Risk Assessment be completed to quantify the risk level if further clarity is required to determine the effectiveness of a barrier [***Tab 04-09 Hazard Identification & Risk Assessment Program***].

7.6 Program documentation must be maintained and filed within Compliance Science.

7.7 The program and procedures must be communicated to all employees who work alone [***Tab 05-04: Right to Know Stations and Electrical Safety Information Boards***.]

Appendix A

PUC SERVICES	SAFETY AND ENVIRONMENT MANUAL	FM - 04.17.01
		Issued: 01-JUL-2010
	Lone Worker Hazardous Activity Control Plan	Revised: 31-MAY-2018
		Page 1 of 1

DEPARTMENT: SAFETY & ENVIRONMENT **SUPERVISOR:** BARNEY RUBBLE

MANAGER: FRED FLINTSTONE **WORKER REP:** SALLY SHORE

Part A	HAZARD IDENTIFICATION				
Electricity	**Mechanical**	**Vehicular**	**Chemical**	**Other**	**Ergonomic**
Electrical contact Induction Back feed Static charge Ground gradients Flash potential GFCI Battery Systems	Equipment failure Hoisting and lifting Rigging Stored energy device Rotating equipment Pinch Points Power tools Heavy Machinery	Driving conditions Stability High speed traffic Heavy Equipment **Pressure** Hydraulic systems Compressed air Equipment / Vacuum Pressurized gases	Hazardous Atmospheres Hazardous liquids/gases Flammable / Explosive Pathogens **Gravity** Falling objects Climbing	Noise Levels Inclement weather Extreme Temperatures Insufficient lighting Radioactivity Fire or Explosion Violence / Security Extended hours Open water Wet/slippery surfaces	Awkward position Bending / twisting Pushing / pulling Repetitive Excessive Weight Uneven surfaces Heavy physical labour

HAZARDOUS ACTIVITIES MUST INCLUDE ADEQUATE CONTROLS FOR A LONE WORKER TO PERFORM WHILE WORKING ALONE

Written instruction stating limitations required if not prohibited.
Plan must include maintaining regular contact with the person working alone. Frequency of the contact is dependent on risk.

LONE WORKER HAZARDOUS ACTIVITY CONTROL PLAN			Part E	Part F
Work Site [Part B]	Hazard [Part C]	Control Measure [required if hazardous activity is permitted] [Part D]	PROHIBITED	COMMUNICATION
500 Second Line E	Fall from height	Roof access – only through mezzanine doors – must stay >6' from any edge		Cell/radio
	Fall from height	Roof access <6' from any edge - prohibited	X	
	Fall from height	Access inside of ACS air handlers – prohibited	X	
	Wet slippery surface	Roof access – on marked paths / indicated by no-slip mats		Cell/radio
	Heavy physical labour	Snow shoveling – stretch, warm up – frequent breaks required		Cell/radio
	Rotating equipment	Power tools/snow blower/lawn mowers, etc. – pre-inspection		Cell/radio
	Rotating equipment	Radial arm/table saw – prohibited	X	
Gold lock sub stations	Electrical contact, etc.	On marked paths only – prior orientation required		Cell/radio
Any worksite	Fall from height	Any work requiring an extension ladder – prohibited	X	
Gros Cap	Remote location	Procedure – advise WTP or SCADA operator of ETA – Use lan line on arrival and leaving		Lan line
Marshall Drive	Remote location	INSPECTIONS ONLY – No powered equipment		Cell/radio

Uncontrolled when printed FM-04.17.01

Issued Date: 01-Jan-2018
Revision Date: 01-May-2018

Revision History:

NOTE: A red line on the right side of document indicates a change		
Revision #	**Date**	**Description**
01	17-Mar-2017	• Revised format to include revision history • Definitions moved to Tab 00-05: Terms and Definitions • Format change to Appendix A
02	01-Dec-2017	• New format – Safety and Environment Manual • Removed reference to Policy Statement
03	31-May-2018	• Document Review • Documentation maintained in Compliance Science • Appendix A revised to include an issued date and revision date

Attachment 1-SEC-19 - FMR Final Report

CONFIDENTIAL

PUC Services Inc.
500 Second Line East
Sault Ste. Marie, Ontario
P6B 4K1

MARCH 16, 2015 TO JUNE 5, 2015

PRODUCTIVITY IMPROVEMENT PROGRAM

FINAL REPORT

735 Avenue Road
Toronto Ontario
M5P 2J9

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SUMMARY

The productivity improvement project commenced on March 16, 2015 and concluded as scheduled on June 5, 2015. The majority of staff at PUC Services Inc. was affected by the project but the concentration was on the major areas of Line Operations and Water Distribution. Engineering, IT and Metering also played major roles in getting successful results from this engagement.

The scope followed the proposal and deliverables as presented to the executive group on February 13, 2015. The approach was similar in each area of involvement. Issues were identified, detailed and followed through to all affected areas in the organization. Enterprise wide solutions were developed to prevent chasing a problem from one area to another.

Line Operations

The initial area was Line Operations. The focus was on developing and implementing a schedule. The original intent was to have a short and long term schedule based on the Cayenta software package. This solution was found to be not feasible at this time as the functionality was somewhat lacking. A schedule was created utilizing Microsoft Excel® as the program to schedule and follow-up on Capital Projects. After several iterations it has proven to be a stable tool that very effectively schedules the Line Operations department. A Cayenta Upgrade is expected to fully automate many aspects of the line Department schedule. In the interval the department is using internal expertise to make improvement in the utilization of the Excel® based system.

The administration workload of the supervisors in the area was reduced due the automated schedule. Eliminating the three hard copy binder system of tracking Work Orders was a major benefit.

The assignment of activities was re-organized with the Planners being tasked with greater responsibility of planning and scheduling. Supervisors are now in the role of managing the process and performing follow-up and reporting duties. The Supervisors are now taking a more pro-active role in the department operations.

Automating the Locate system as much as possible greatly improved the flow in the scheduling aspect of the area.

The activities of the Planners were expanded. They have accepted the increased roles and responsibility and have become an integral part of the operations. This has created time for the Supervisors to make regular field visits which has improved overall morale and has resulted in increased productivity.

The department now has a formal system to control activities from forecasting, to planning, to scheduling, follow-up and reporting.

The expected range of improvement in department operations is in the range of 15% to 20% resulting in more output equating to 4 – 5.5 FTE's. An evaluation format is part of the department procedure package.

Soft copies of all forms and procedures will be supplied as part of this Report.

Water Distribution

In Water Distribution, work is performed in 30 categories with 68 identified activities. Work is seasonal and naturally variable but the tasks are repetitive and standardized. Reasonable Expectancies (time standards) were developed for each activity by using history, in-house experience and estimating where necessary.

An annual Forecast was created utilizing the standards and historical volumes. The Forecast indicates an annual workload of 37,330 manhours including all best practise activities. Seasonally adjusted hours are Winter 17,113 (46%), and Summer 20,217 (54%)

A Master Schedule of Resources was generated based on the current manpower allocation of 17, plus the planner with 3 extra staff in the summer (May to Oct) period. After deducting all indirect hours the hours available are 31,050 regular hours of which 14,928 (48%) are available in Winter and 16,122 (52%) in Summer.

The indication is a negative variance of 6,280 manhours, 2,185 in Winter and 4,096 in Summer. Historically the shortfall has been made up by working excessive overtime and outsourcing some activities as necessary, plus non-completion of selected maintenance tasks. On top of this is a backlog of CSO's that totals approximately 1,000 manhours. A further 1,304 hours have been allocated for rest hours.

Overtime is budgeted for 3,800 manhours and this is seasonally caused by main breaks and other weather related activities.

A scheduling system was developed using Northstar data. All backlogged activity requires a CSO and the backlog is driving the schedule. Crews are dispatched with a full day of work as opposed to going out with a task and waiting for an "emergency call" to generate work. The BACKLOG maintains visibility into the schedule and the Supervisor is responsible for securing needed Locates on a timely basis. Adjustments will be made for real emergency work. The planner should be free to evaluate incoming CSO’s and the Supervisor and Manager must make field follow-up visits.

The improvement in organization will result in improvement in productivity of 10 – 20% resulting in more output equating to 1.8 to 3.5 FTE.

The department is getting a new Planner and the expectation is that he/she will play a greater role in the planning and scheduling of the department.

Soft Copies of the Master Schedule, Backlog and Schedule will be supplied with this report.

Additional Areas

Involvement in other areas was less defined but included:

- Creating protocols for Cayenta in Engineering,
- Procedure changes in Metering,
- Method improvements through Office in the Truck in Water treatment.
- Improved material handling, recording and reporting in Stores,
- Improved processes in Engineering and Finance.
- The Locate system was greatly simplified in Line Operations.

Cross Functional / Solutions Team

The cross functional team had a very positive effect on all areas of PUC Services Inc. It was led by FMR but major contributions were made in every area. The initial purpose was to take maximum advantage of technology to aid in scheduling and reporting in the Operational areas. The mandate grew to include evaluation, analysis, and proposals for all operational aspects of software in use at this facility. The following pages list the accomplishments and current standing of the team(s).

SSM PUC
Solutions Group
Cross Functional Deliverables

	Item	Department	Responsible	Paper Removed	Procedures	Benefits	Notes
1	Request for Locates	Line Operations Dispatch	Line Planners	1. Copy of Request written by Planner and sent to Dispatch	Created by [redacted]	1. Quicker to create in system than on form and print 2. Request sent when Planner creates 3. Summary spreadsheet provides visibility of statuses for all involved.	**IMPLEMENTED** Can be used by Water Distribution
2	Line Operations Schedule	Line Operations	Line Supervisors Line Planners	1. Copies of Work Orders in the binders	FMR (Supervisors & Planners are responsible for updating)	1. All information found in one place 2. More organized. Created filing system and area to lay out future WOs for Lead Hands. 3. Plan multiple days in the future which helps plan when to order locates and vacuum truck. 4. Rolling schedule allows for easy adjustments to the schedule	**IMPLEMENTED**
3	Transformer Spreadsheet (Stores copy)	Stores Engineering GIS Tech	[redacted]	1. New Transformer Cards 2. Two Photocopies of Transformer Cards that have had changes	FMR ([redacted] is now responsible for updating)	1. One spreadsheet is replacing 2 spreadsheets and the Transformer Cards. 2. Created organization in Stores that will save time when looking for information. 3. Accurate information (drop downs) will now be provided to [redacted] in timely fashion.	**IMPLEMENTED**
4	Meal Allowance Spreadsheet	Finance Operational Departments	[redacted]	1. Print outs that are sent up to Finance	FMR (Provided to [redacted])	1. Spreadsheet has a script to automatically input into Cayenta - fewer errors, time savings. 2. Summary of cheque amounts will be useful for Supervisors and Finance.	- Spreadsheet is set up to run Scripts. Scripts need to be tested. - Need to finalize process and test with Line Operations.

SSM PUC
Solutions Group
Cross Functional Deliverables

	Item	Department	Responsible	Paper Removed	Procedures	Benefits	Notes
5	Field Work Record (File Nexus)	Line Operations Engineering Stores Dispatch Stations Customer Service	[redacted]	1. One FWR per day per crew (approx. 1,000 pieces of paper)	Not yet created. Process Flow and Form Design were created.	1. Electronic Form can be filled out in field. 2. Work Flow will push documents to the appropriate individual and show in a queue. 3. Work Flow will push documents simultaneously to different departments once Line Supervisor approves creating timely information. 4. Paper will not be misplaced or lost. Reduction of rework from trying to find documents.	Currently working with File Nexus. Form required and document flow has been provided. Waiting for scope of work and quote. 3 Meetings have been cancelled since process began (each cancellation pushed meeting back a week).
6	Hydrant Inspection & Maintenance Form (GIS Form)	Water Distribution Engineering	[redacted]	1. One form for every hydrant (2,700 hydrants)	FMR (To provide to Water Distribution) Form Design was created.	1. Electronic Form can be filled out in field. Auto populated fields will reduce chance of errors. 2. Information will be uploaded to GIS 3. Reporting on hydrants that need to be tested and repaired can be obtained. 4. Removal of paper being handled by Supervisor and Engineering Admin. 5. Reduce rework of maintaining same hydrant multiple times during same year.	- Currently working with Innovation Centre ([redacted]). - Form has been sent (no document flow - straight from field to GIS sub tables). - Waiting for scope of work and quote. - Considering this a test form. If this is successful you can apply to Valve Inspections, Leak Reports and Restoration Requests in Water Distribution. Water Treatment will likely also be able to utilize and possibly Line Operations.

SSM PUC
Solutions Group
Cross Functional Deliverables

	Item	Department	Responsible	Paper Removed	Procedures	Benefits	Notes
7	USF Standards	Engineering Line Operations	[redacted]	1. Approximately 12 books per issue	N/A	1. Save [redacted] time from binding books. 2. Save approximately $2,000 each time issued from not printing. ($231 per Line Operations book - special pages) 3. Easily searchable by key word in PDF format. It will be quicker to find information in field.	- [redacted] to discuss the searching with [redacted] and [redacted]. - There may be opportunity to reduce more copies in line department or change paper of their books to cheaper versions ($231 vs $58 per book) - Also removed copies from Locates and Stores (only require electronic version).
8	Feeder Books	Engineering	[redacted]	1. Approximately 14 books per issue	N/A	1. Save [redacted] time from binding books. 2. Save approximately $1,000 each time issued from not printing. ($80 per book)	- GIS can be used in combination with Feeder Maps but cannot be replaced by GIS as of yet. - Also removed books from Stations, Locates and Forestry Tech.
9	Electronic Material List	Engineering Line Operations Stores	[redacted]	N/A	FMR ([redacted] is now responsible)	1. Inventory Classification will ensure Engineering Standards met, more expensive material aren't used when not required, and all inventory (old & new) will be used effectively. 2. Inventory with long delivery times will be in stock when required. 3. Material will be ready when line operations get to stores. Bins will make it easy to grab and go.	- Electronic Material List in Cayenta still requires a few edits (ITI group will be completing) - [redacted] responsible to refine a few issues created by exceptions. - Bins still to be ordered (Have demo bin and pricing)

SSM PUC
Solutions Group
Cross Functional Deliverables

	Item	Department	Responsible	Paper Removed	Procedures	Benefits	Notes
10	Cayenta Statuses (Electrical Projects)	Electrical Engineering Line Operations	[redacted]	N/A	FMR ([redacted] have been provided)	1. Clear communication of where projects sit in the process. 2. Prepare for the possibility of Cayenta workflow in the future. 3. Better communication between Engineering and customers. 4. Consistency between Cayenta and Line Scheduler. 5. Definitions standardize how individuals change statuses. 6. More detailed information on why a Project is on Hold or Suspended or Cancelled. 7. Increased control over costs being allocated to Work Orders.	**IMPLEMENTED** Revisions to process will likely occur as they work through new statuses.
11	Mcare	Metering Customer Service Line Operations Water Distribution	[redacted]	CSOs (approximately 25,000 pieces of paper)	N/A	1. Electronic Form can be filled out in field. 2. Work Flow will push documents to the appropriate individual and show in a queue. 3. Electronic queue will provide live data for Customer Service. 4. Paper will not be misplaced or lost. Reduction of rework from trying to find documents. 5. Smart logic will ensure information is completely input into all required fields.	- FMR completed Cost/Benefit Analysis - Likely to be implemented in fall of 2015 - Tablets for Metering will be required when implemented

SSM PUC
Solutions Group
Cross Functional Deliverables

	Item	Department	Responsible	Paper Removed	Procedures	Benefits	Notes
12	Office in the Truck	Cross Functional	[redacted]	Multiple (see above)	N/A	1. Smartphones provide ability to communicate with photos, videos, text, email, etc. (benefit recognized immediately) 2. Ability to troubleshoot in field using internet, SOPs, etc. will reduce calls back to Supervisors & Managers. 3. Electronic forms will reduce number of people that handle paper and reduce number of times information is recorded.	- IT department in control of rollout. Initial Implementation in Marketing and Engineering (have Phones). Approximately 3 more weeks until all phones have rolled out. - [redacted] currently has a few Tablets he is performing a demo with.

Office in the Truck.

OPERATIONS & ENGINEERING & CUSTOMER SERVICES
OFFICE IN THE TRUCK

OVERVIEW

Purpose

- Office in the Truck is designed to connect the employees in the field electronically to the office.
- Benefits of Office in the Truck:
    - Smartphones provide ability to communicate with the office by use of photos, videos, text, email, etc.
    - Reduce the communication back to office Managers and Supervisors with the ability to troubleshoot in the field using the Internet, SOPs, Springboard, etc.
    - Reduce paper, number of people handling paper and multiple inputs of the same data by utilizing electronic forms and documents (eg. GIS Forms, FileNexus workflow process forms, MCare).
    - Informed users of GIS will provide additional information when performing work.
    - Easily searchable PDF of USF standards will reduce cost and time of printing and binding books for Electrical Operations as well as create timesaving in the field from quickly searching and finding information.

Departments affected

- The following departments are all affected by Office in the Truck to varying degrees:
    - Locates (Field Service Reps)
        - Currently working effectively as Office in the Truck.
        - Smartphones will create more efficiency by utilizing calendars, email, videos, photos, Internet & more.
        - Use of tablets and MCare will create more efficiency when implemented.
    - Water Treatment
        - Smartphones and new connectivity will provide efficiency by utilizing calendars, email, videos, photos, Internet, GIS and more.

        - Lead Hands and Mobile Operators require tablets to become completely Office in the Truck.
    - Line Operations
        - Smartphones and new connectivity will provide efficiency by utilizing calendars, email, videos, photos, Internet, GIS, excel documents and more.
        - Availability of GIS with training, searchable electronic USF Standards and utilization of Springboard will provide additional efficiency in the future.
        - MCare and electronic Field Work Records will increase efficiency of entire department when implemented.
    - Water Distribution
        - Smartphones and new connectivity will provide efficiency by utilizing calendars, email, videos, photos, Internet, GIS, excel documents and more.
        - Availability of GIS with training and utilization of Springboard will provide additional efficiency in the future.
        - MCare and electronic GIS forms will increase efficiency of entire department when implemented.
    - Stations, Metering, Fleet
        - Smartphones and new connectivity will provide efficiency by utilizing calendars, email, videos, photos, Internet and more for Stations & Metering.
        - Availability of GIS with training and utilization of Springboard will provide additional efficiency in the future for Stations & Metering.
        - MCare will increase efficiency and provide key reporting for Metering when implemented.
    - Engineering
        - Smartphones and new connectivity will provide efficiency by utilizing calendars, email, videos, photos, Internet, GIS, excel documents and more.

Responsibility

- Managers and Supervisors of each department
    - Set the expectations of what their staff should be utilizing in the field.
    - Ensure that their staff is properly educated with all applications, forms and documents they are expected to utilize.
- Field staff of each department
    - Utilize all applications, forms and documents if directed by management and properly educated.
- IT department
    - Deploying of smartphones and instructions how to use

  - Setting up additional training for smartphones (Bell)
  - Creating budget for additional devices and GIS licenses.
- [redacted], IT Department
  - Setting up training for Outlook (Water Distribution & Line Operations). IT to set up computers in room and [redacted] to train.
  - Setting up training for GIS Maps (Water Distribution, Line Operations, Water Treatment, Metering, Stations). IT to set up computers in room and [redacted] (Innovation Centre) to train.

Note

- Environmental Operations can become Office in the Truck and recognize efficiencies in the future. Decisions concerning IT support must be concluded prior to moving forward.

Soft copy supplied with final Report:

Office in the Truck (QIT) 150601
GIS Training 150529

Procedures / Process Maps

The procedures generated by FMR can be the base of a Standard Operating Procedure (SOP) but are not intended to be a company SOP, as this is a responsibility of internal HR. The documentation is a guide for the user to gain maximum utilization of the process developed during the project.

Process Maps are developed as a visual aid for procedures or a stand-alone guide for explanation of changes.

The following are procedures and Process Maps presented throughout the process of improving methodology at PUC Services Inc. They will be forwarded by soft copy.

PROCEDURES AND CONTROLS

Line Operations

Locates – Procedure generated by Planners available in Line Operations
Line Operations Basic KPI 150430
Line Operations Schedule Procedure 150601
Line Operations Weekly Operating Report 150527

Water Distribution

Water Distribution Master Schedule 156022
Water Distribution Backlog and Daily Schedule 15602
Water Distribution Backlog Procedure 150602
Water Distribution Schedule Procedure 150602
Water Distribution Hydrant Inspection Procedure 150601

Operations Evaluation

Operations Savings Evaluation 150526
Operations Evaluation Procedure 150601

Cayenta Status (Electrical Engineering Projects) 150601

Office in the Truck (QIT) 150601

Office in the Truck Overview 150602

Meal Allowance Procedure 150601

Electronic Material Requisition Procedure 150601

Transformer Tracking Procedure 150601

GIS and Outlook 150529

PROCESS MAPS

Locates

Meal Allowance

Mcare Metering

Responsibility Matrix

Observations

Inter department cooperation.

Equipment

Equipment is company owned and, when shared between more than one area, protocols should be developed and adhered to. If there is a preferred operator(s) then they should have priority but not at the expense of holding up progress in another area. If someone who has the required qualification to operate equipment is available then time should be the determining factor.

Sharing Expertise

Within PUC Services Inc. there are resources that are not being utilized to the maximum extent. The company should exploit these strengths. For example FileNexus could be used to a greater extent. GIS system utilization could be improved. Cayenta knowledge could be expanded using internal expertise. Perhaps an open forum meeting that focuses on a single issue. Some issues could be resolved with software packages such as excel®. With full realization of time constraints perhaps Experts could have some designated time to resolve global issues.

Recommendations

1. Improved Methodologies and systems have been designed and installed in two major areas and Office in the Truck will affect all departments. FMR recommends that in the areas of Metering, Treatment Plant and Environmental Department a project be undertaken to develop operating reports for these areas. In conjunction with this development FMR would be in the role of mentoring, monitoring, and follow-up in installed areas to insure acceptance of improvements. This would **not** require full time staffing on the part of FMR.

2. Office in the Truck was a part of the current project but the effort expanded into full enterprise Solutions exercise. FMR proposes that that initiative be continued in the following areas:

- Meal Allowance spreadsheet
    - Implement to Line Operations, Water Distribution, Locates, Engineering, Environmental Operations, Water Treatment, Metering, Stations, and Fleet.
    - Different departments would have different processes.

- Field Work Record (File Nexus)
    - Work with File Nexus and Line Operations to finalize and implement field work records

- GIS Forms (Hydrant Inspection & Maintenance)
  - Work with Innovation Centre, Water Distribution and Water Engineering to finalize and implement Hydrant Inspection form
  - Build other forms for Water Distribution in a similar fashion to put in GIS if this form is successful. This would just be built in excel to be able to provide to Innovation Centre when ready.
  - Determine which reports can be built in Water Treatment. Build possible reports in excel to provide to Innovation Centre at a later time, if there is time.

- USF Standards
  - Ensure this searchable PDF document is implemented to the Line Operations in the field.
  - Ensure that only the books that need to be printed are printed (recognize savings of books that I determined previously)

- Feeder Books
  - Ensure that only the books that need to be printed are printed (recognize savings of books that I determined previously)

- Electronic Material List
  - Ensure Cayenta report is completed as requested, process is finalized and implemented.

- MCare
  - Provide help if required

- Office in the Truck – Monitor and follow-up on implementation.

This would **not** require full time effort from FMR.

3. Training. FMR performed passive training with supervisors during implementation of the new methodologies. Our proposal is to undertake a needs analysis and design a program to deliver in depth training on goal setting, positive confrontation, and how to effectively follow-up. This would be a mix of one on one, classroom environment and in the field activities. Once again it is very important to allow time to absorb and put into practice learned behaviors so FMR would not be required on site full time.

Attachment 1-Staff-4 - Business Plan & Rate Appl Approval - PUC Distribution

FOR APPROVAL

SUBJECT: **PUC DISTRIBUTION BUSINESS PLAN**

PRESENTED TO: **BOARD OF DIRECTORS PUC DISTRIBUTION INC.**

MEETING DATE: **JANUARY 17, 2018**

Reference/Background:

In addition to being a sound business practice, PUC Distribution Inc. is required to file details of its business plan in Exhibit 1 of the 2018 Cost of Service rate application. Attached is the draft business plan for PUC Distribution Inc.

Information:

The business plan includes:
Introduction
- Corporate structure
- The distribution system
- Mission, Vision and Core Values
- Financial plan assumptions
- Summary of projections

Business Risks and Mitigation
Scorecard Review
- Customer Focus
- Operational Effectiveness
- Public Policy Responsiveness
- Financial Performance

Analysis of the Business Plan
Projected Financial Results
Conclusions
Pro Forma Financial Statements

The financial data is based on the draft PUC Distribution Inc. budget which requires the approval of PUC Distribution and PUC Inc.

The proposed mission, vision and core values are as per the PUC Services draft proposal. Staff is proposing the amendments highlighted below to align with the OEB's *Renewed Regulatory Framework for Electricity Distributors*:

Mission

PUC's mission is to provide cost effective, efficient, safe and reliable delivery of high quality energy services and solutions consistent with customer needs and preferences.

Vision

To be recognized as a progressive electric distribution company committed to delivering value, innovation, prosperity and excellence.

Core Values

Responsive – We believe that to be recognized as the leading service provider we need to not only respond quickly to our customers' needs but also anticipate and be proactive with our service delivery

Ownership – to promote organizational excellence, everyone is empowered to take individual accountability and inspired to assume personal responsibility within the organization

Safety – PUC has been and will continue to be a strong advocate for safety within our community. Safety is our top priority and we will never compromise on the safety of our employees or our community

Innovative –We believe that in order to succeed in advancing a climate of innovation we must seek out new approaches or technologies, and apply ingenuity and creativity when confronting challenges

Entrepreneurial – We recognize that exploring new business ventures and diversifying our service offerings is the best way to ensure we not only earn a fair return for our shareholder, but grow and add value as a community owned asset

Recommendation:

That the Board of PUC Distribution Inc. approves the attached PUC Distribution Inc. business plan.

Prepared by: **Terry Greco**
Date: **January 5, 2018**

Submitted by: **Terry Greco**
Date: **January 17, 2018**

Attachments: **PUC Distribution Inc. Draft Business Plan**

PUC Distribution Inc.

Business Plan

2017 to 2021

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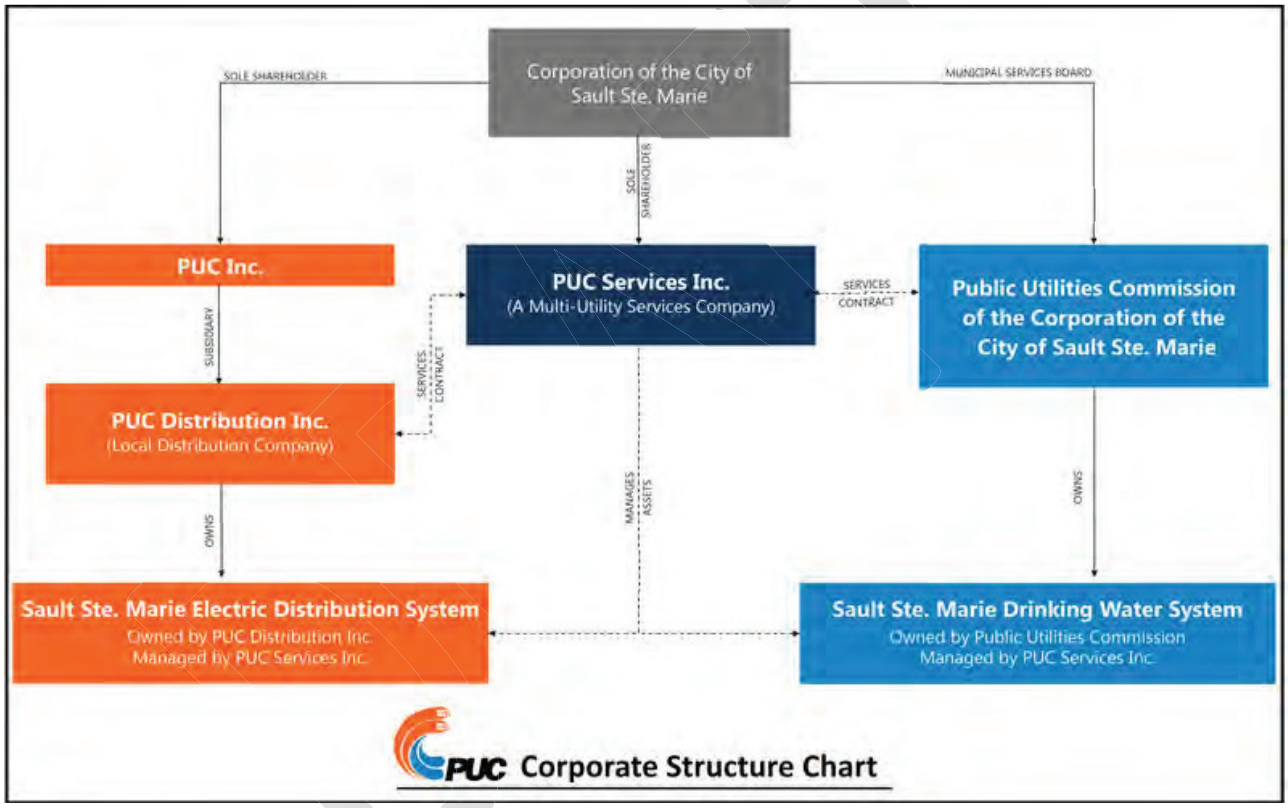
Appendix A 35

1. SUMMARY

1.1 Introduction

In accordance with Section 142 of the *Electricity Act, 1998* the existing electricity assets of the City of Sault Ste. Marie Public Utilities Commission were transferred to PUC Distribution Inc. ("**PUC**"), a "for profit" corporation incorporated under the Ontario *Business Corporations Act*. PUC is 100% owned by PUC Inc., a holding company owned 100% by the City of Sault Ste. Marie (the City). The transfer was completed in 2000 and as required by Bill 210 in 2003, the City, through Council resolution, affirmed that the electric utility should remain an OBCA "for profit" corporation. The ownership of PUC Distribution is illustrated in the diagram below.



PUC is a local distribution company (LDC) licenced to distribute electricity in its service territory which includes most of Sault Ste. Marie, Batchewana First Nation (Rankin Reserve), Prince Township and parts of Dennis Township. In addition to distributing electricity, PUC is the default supplier of energy to customers within its service territory that do not contract with a retailer for their energy supply.

PUC must operate its business in compliance with all applicable laws, including the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the Ontario *Business Corporations Act*, and the rules, policies and requirements of the Ontario Energy Board (the "**OEB**") including the

Distribution System Code, the Affiliate Relationships Code, the Retail Settlement Code, the Standard Supply Service Code, the Accounting Procedures Handbook and the Uniform System of Accounts as well as the applicable Rate Handbook and Filing Requirements.

Although it does not pay corporate income taxes, as a municipally owned licenced LDC in the province of Ontario, PUC is required to pay Payments in Lieu of Taxes (PILS) to the province. The amount payable is generally speaking calculated based on Federal and Provincial tax rules for corporations.

1.2 PUC's Distribution System And Business

PUC serves an area of approximately 342 square kilometers, with a combined population of approximately 73,368. The service territory includes approximately 29,700 residential customers and 3,800 general service customers for a total of 33,500 customers.

PUC owns and operates two transformer stations which step down power received from the transmitter at 115kV to 34.5kV. The 34.5kV feeders supply a total of 14 distribution stations which step down power to 12.5kV and 4.2kV. PUC employs approximately 430 km of 3-phase and approximately 270 kms of 1-phase overhead lines operating at 115kV, 34.5kV, 12.5kV, 7.2kV, 4.2kV, 2.4kV and low voltage. The underground distribution network consists of approximately 73 km of 3-phase cable circuits and approximately 83 km of 1-phase cable circuits. There are approximately 12,600 wood poles and 80 other types of poles, 6,622 transformers and 33,417 revenue meters in service.

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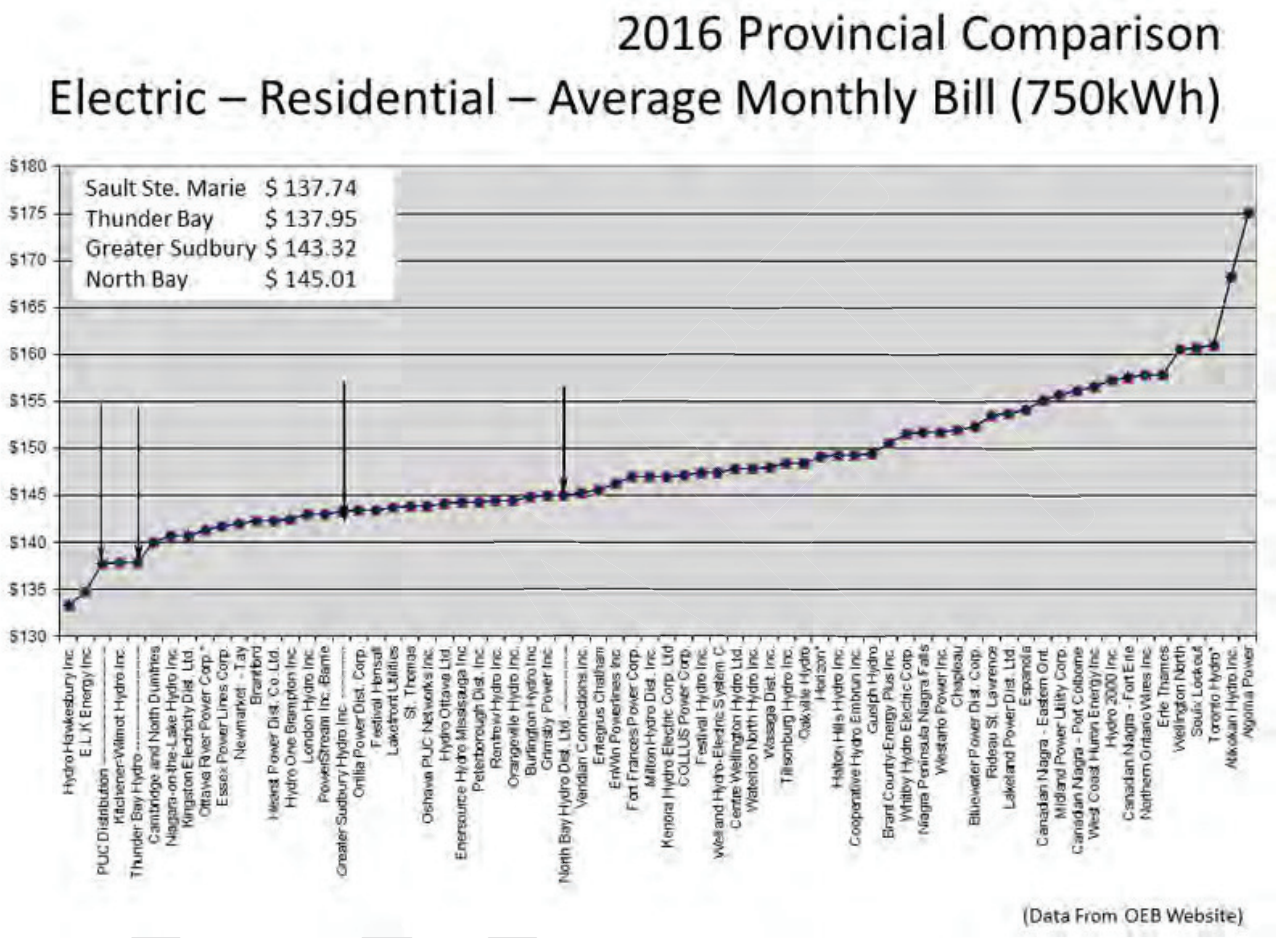
In 2016, the average (provincial) residential customer (750kWh) of PUC paid the 3rd lowest rates in the Province of Ontario, as reported by the Ontario Energy Board. This is illustrated in the diagram below.



1.3 Corporate Mission

In 2016, PUC conducted a strategic direction survey which included participation from the public, employees, the Board of Directors and other stakeholders (the City of Sault Ste. Marie, Prince Township, Batchewana First Nation). Feedback from the survey was incorporated into an update of PUC's Mission, Vision and Core Values, as described below. The PUC Mission, Vision and Core Values were further refined to ensure alignment with the OEB's *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (RRFE) four outcomes:

- Customer Focus – services are provided in a manner that responds to identified needs and preferences of customers
- Operational Effectiveness – continuous improvement in productivity and cost performance is achieved while LDCs deliver on system reliability and quality objectives
- Public Policy Responsiveness – LDCs deliver on obligations mandated by government
- Financial Performance – financial viability is maintained and savings from operational effectiveness are sustainable

Mission

PUC's mission is to provide cost effective, efficient, safe and reliable delivery of high quality energy services and solutions consistent with customer needs and preferences.

Vision

To be recognized as a progressive electric distribution company committed to delivering value, innovation, prosperity and excellence.

Core Values

Responsive – We believe that to be recognized as the leading service provider we need to not only respond quickly to our customers' needs but also anticipate and be proactive with our service delivery

Ownership – to promote organizational excellence, everyone is empowered to take individual accountability and inspired to assume personal responsibility within the organization

Safety – PUC has been and will continue to be a strong advocate for safety within our community. Safety is our top priority and we will never compromise on the safety of our employees or our community

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Innovative –We believe that in order to succeed in advancing a climate of innovation we must seek out new approaches or technologies, and apply ingenuity and creativity when confronting challenges

Entrepreneurial – We recognize that exploring new business ventures and diversifying our service offerings is the best way to ensure we not only earn a fair return for our shareholder, but grow and add value as a community owned asset

In conjunction with the Mission, Vision and Core Values, PUC has set three strategic Focus Areas and Aspirations:

Focus Area & Aspiration (AAA)	Strategic Long Term Goals	Strategy to Achieve Success	2018 Objective
Customers	Achieve an A+ customer satisfaction rating Meet or exceed all scorecard targets.	Improve service quality Improve customer focus (customer satisfaction, communication, engagement, education)	Achieve scorecard targets (discussed below) Achieve CDM targets, implement customer engagement plan
Employees	Be recognized as one of Canada's top 100 employers Organizational Safety Excellence	Implement P3SO organizational transformation (employee engagement, training) Continuous improvement of safety culture and performance through our Integrated Safety	Continue accountability leadership training to all staff Achieve an employee engagement survey rating of 70% Zero major (high risk) lost time

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		Management Program	incidents
Shareholder	Achieve OEB deemed return on equity for shareholder Increase value of the company	Explore permitted business opportunities Ensure sustainability of assets and system Productivity/business process improvements	Achieve budgeted EBITDA Achieve budgeted capital expenditures File cost of service rate application Pursue business opportunities

PUC Distribution's Mission, Vision, Core Values and Focus Areas and Aspirations align with the OEB's RRFE. Customer focus and engagement is a key component of PUC's current and future plans.

1.4 Financial Plan Assumptions

This report summarizes PUC's estimated results for 2017, 2018 budget for the cost of service rate application (test year budget) and 2019 – 2021 projections.

The Business Plan is based on the following assumptions and constraints:

1. A distribution revenue increase in 2018 of approximately $1.6 million based on the estimated increase as a result of the cost of service rate application to be submitted (rebased recovery of requested OM&A expenses, depreciation expense and PILs expense, plus a return on asset base as prescribed by the OEB).
2. An annual distribution revenue increase in 2019 to 2021 of 1.5% based on the estimated Incentive Rate Mechanism (IRM) annual increase leading up to the next Cost of Service rate application in 2023. The projections are also based on a flat consumption level – no growth or decline in consumption volume over the projection period.
3. Subsequent to 2018, expense increases are estimated at 1.5% per year.
4. Prudent investment in distribution plant so that ratepayers of Sault Ste. Marie

and surrounding service territory can continue to be provided with excellent service and reliability.

5. Continued improvement to customer communication and engagement to best serve our customers.
6. Long-term view of return on shareholder investments.
7. Continuing to seek improvements in productivity in order to provide current and future mandated levels of service to customers at a cost at inflation or less.
8. Managing economic and political uncertainty.
9. Increasing working capital to between 20 to 30 days.
10. Reducing the debt to equity ratio over a number of years to the OEB deemed level of 60/40%.

1.5 Summary of PUC Distribution's 2017 & 2018 Budgets and 2019 – 2021 Projections

PUC's Financial Plan summary is provided in the attached Appendix. The Plan provides for prudent and sustainable investment in core business operations and subject to certain material risks, results in the following metrics:

$ Millions	2017 Budget	2018 Budget	2019 Projection	2020 Projection	2021 Projection
Net Income	$0.5	$1.6	$2.7	$2.7	$2.7
Return on Equity - estimated	3.48%	5.75%	8.02%	7.63%	7.41%
Return on Equity –deemed	8.98%	8.98%	8.78%	8.78%	8.78%
Interest payments to S/H	$1.6	$1.6	$1.6	$1.6	$1.6
Dividends to S/H	$0.0	$0.0	$0.0	$0.0	$0.0
Capital Expenditures net of Contributed Capital	$4.7	$5.4	$8.6	$5.4	$6.2

- Interest payments based on current debt structure with the shareholder (PUC Inc.); and
- Continued investment in capital renewal projects, investment in distribution station in 2019.

2. BUSINESS RISKS AND MITIGATION

2.1 Material Risks to the Business Plan and Potential Mitigation

The following business risks, should they materialize, could pressure operations and earnings over the Business Plan horizon:

1. The impact of milder winter and cooler summers (compared to normal weather) on distribution revenue and maintenance costs. In addition, conservation impacts on revenue, and the degree of success in meeting its CDM targets.
2. Weakness in the local economic environment and the associated increase in credit risk. Although not a direct customer of PUC, the current Companies' Creditors Arrangement Act (CCAA) status of the City's largest employer poses a material risk to PUC because of its impact on residents and businesses that are customers of PUC.
3. Equipment failures that affect service to customers.
4. Adverse impacts from lower rates that may arise if the OEB changes the IRM formula parameters. This could result in distribution earnings and cash flow being lower than the rate increases assumed in the Business Plan.
5. Acquisition and retention of human resources to support existing operations and new business requirements.
6. Performance of the company's information technology systems, especially in the area of cybersecurity attacks.
7. The impact of the current municipal and provincial political environments on LDCs.
8. Other unforeseen events (e.g., storms) that could adversely impact the electricity distribution system.

Weather

Weather-related and conservation impacts on distribution revenue in the short term cannot be mitigated, although evidence will be presented in the Cost of Service Rates ("CoS") Application to mitigate the future impact of a weather-related declining revenue trend. Such evidence would generally include the presentation of weather-normalized data as a basis for determining customer specific volumetric distribution charges. In addition, the transition to a fully fixed monthly charge for residential customers will be complete in 2020, resulting in approximately 67% of distribution revenue being fixed monthly.

Mitigation of *material* weather-related impacts on costs (e.g., ice storms, high winds, etc.) could be achieved through a request for a z-factor adjustment application before the OEB. The current materiality threshold for z-factor adjustments is 0.5% of distribution revenue, which for PUC is approximately $0.1 million per event.

Local Economy and Credit Risks

LDCs in general are challenged to mitigate short-term impacts on distribution revenue resulting from declining consumption and poor economic conditions. These aspects are considered to be normal business risks for LDCs, and must be taken into consideration as part of the development of the load forecast underlying the CoS Application.

As part of its CoS Application, PUC will provide a load forecast that is derived from a multi-factor, single-equation econometric model. The model includes such parameters as weather (Heating degree-days, Cooling degree-days), economic output (manufacturing GDP growth), calendar variables (days in month, number of peak hours), and a "dummy" variable (blackout parameter). LDCs are exposed to revenue reductions during the IRM rate periods from variances between actual loads and the load forecasts underlying distribution rates at the time of the CoS filing.

PUC faces credit risk primarily from non-payment of hydro bills by large customers. The company's revenue is earned from a broad base of customers, it does not earn a significant amount of revenue from any single customer. PUC's top ten customers represent 6% of distribution revenue, which exposes PUC to credit risk from these customers. However, of the top ten customers, only one is a private corporation, the remainder are federal, provincial or municipal government entities which reduces the credit risk. Additionally, a systemic downturn in the global, provincial or local economy could also expose PUC to credit risk from other customer classes. To deal with this risk, PUC has adopted credit policies as permitted by OEB regulation that result in a reasonable level of credit risk mitigation. The company does not provide significant electric service to the major industries in the municipality, however, financial difficulties at these companies could adversely affect the entire community and thus the distribution utility,

Residential and Small Commercial Customers

Management continues to monitor the OEB's current review of customer service rules and will analyze the financial impact of any code amendments implemented by the OEB. The OEB is currently reviewing the following areas:

- Restrictions on disconnecting electric service during the winter months for non-payment;
- Length of advance notice prior to a disconnection;
- Bill due dates and late payment charges;
- Security deposits;
- Allocation of payments;
- Equal monthly billing plans and,
- Arrears payment arrangements.

Conservation and Demand Management

Revenue loss from customers' CDM efforts may be mitigated through a Lost Revenue Adjustment Mechanism ("LRAM") application with the OEB to accelerate recoveries of foregone revenue from CDM activities.

Equipment Failure

PUC has recently completed an Asset Management Plan (AMP) and a Distribution System Plan (DSP) and has adopted a systematic plan to replace its aging infrastructure. Equipment failure risk is managed through such programs as the annual tree-trimming program, infrared surveys of plant and equipment, non-destructive pole testing and treatment, oil testing of power transformers, and by maintaining an adequate inventory of replacement parts.

Regulatory Risk

Regulatory risk is the risk that the Province and its regulator, the OEB, could establish a regulatory regime that imposes conditions that significantly reduces the rate of return that can be earned by electricity distributors. In addition, the ability to maintain the distribution system depends on, among other factors, the OEB allowing recovery of the operating, maintenance and capital costs required in the future. Lower rates arising from these types of changes could result in distribution earnings and cash flow being lower than the rate increases assumed in the Business Plan.

Failing to continually be aware of and applying changing government regulations is also a corporate risk. The company monitors developments in the electricity industry and also relies on the Electricity Distributors Association to monitor and act

on its behalf. Consultants with expertise in certain fields are utilized as required.

Human Resource Risk

As part of the management service contract with PUC Services Inc., PUC Services Inc. provides the workforce necessary to operate PUC Distribution Inc. Labour disruptions can affect ongoing operations. Collective agreements with the union employees in PUC Services Inc. are in effect until April 30, 2018.

PUC Services Inc., like others in the utility services industry, faces a significant number of retirements over the next several years. The retirement of individuals in technical, trades and management positions will result in the loss of a large pool of expertise, therefore where practical replacements are hired in advance of projected retirements to promote the transfer of knowledge.

Technology Risk

The use and complexity of the company's electronic infrastructure continues to increase and its reliability and security are critical to all areas of operation. As part of the management service contract with PUC Services Inc., an information technology (IT) department oversees networks, voice over internet protocol communications, enterprise software, smart meter operation, systems security and other emerging IT issues. In addition, outside resources with expertise in specific areas are utilized as necessary. PUC has a staff training program to address cybersecurity issues and is actively participating in the OEB' current cybersecurity work group.

3. SCORECARD REVIEW

As noted above, the performance outcomes outlined in the RRFE are measured on the LDCs scorecard which is published annually. In 2016 PUC Distribution Inc. (PUC) met or exceeded all prescribed targets for scorecard measures. PUC continued with strong performance in the Customer Focus, Operational Effectiveness and Public Policy Responsiveness areas of our scorecard. A discussion of the scorecard follows the scorecard reproduced below.

Scorecard - PUC Distribution Inc.

9/11/2017

Performance Outcomes	Performance Categories	Measures	2012	2013	2014	2015	2016	Trend	Target: Industry	Target: Distributor
Customer Focus Services are provided in a manner that responds to identified customer preferences.	Service Quality	New Residential/Small Business Services Connected on Time	95.80%	96.50%	93.00%	97.20%	98.90%	↑	90.00%	
		Scheduled Appointments Met On Time	98.40%	97.10%	95.40%	97.40%	98.30%	↑	90.00%	
		Telephone Calls Answered On Time	74.60%	80.90%	81.90%	82.30%	81.30%	↑	65.00%	
	Customer Satisfaction	First Contact Resolution			99.89%	99.92%	99.58%			
		Billing Accuracy			99.83%	99.36%	99.97%	↑	98.00%	
		Customer Satisfaction Survey Results			In progess	79%	80%			
Operational Effectiveness Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.	Safety	Level of Public Awareness				86.00%	86.00%			
		Level of Compliance with Ontario Regulation 22/04 [1]	NI	C	C	C	C	→		C
		Serious Electrical Incident Index — Number of General Public Incidents	3	1	3	1	0	↓		1
		Serious Electrical Incident Index — Rate per 10, 100, 1000 km of line	0.407	0.135	0.405	0.134	0.000	→		0.151
	System Reliability	Average Number of Hours that Power to a Customer is Interrupted [2]	1.65	1.42	1.19	1.37	1.49	↓		1.86
		Average Number of Times that Power to a Customer is Interrupted [2]	2.17	1.78	1.21	1.03	1.41	↓		2.32
	Asset Management	Distribution System Plan Implementation Progress			In progress	In Progress	In progress			
	Cost Control	Efficiency Assessment	3	4	4	4	4			
		Total Cost per Customer [3]	$615	$687	$664	$699	$695			
		Total Cost per Km of Line [3]	$27,523	$30,950	$29,886	$31,377	$31,314			
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	Conservation & Demand Management	Net Cumulative Energy Savings [4]				17.16%	52.97%			26.41 GWh
	Connection of Renewable Generation	Renewable Generation Connection Impact Assessments Completed On Time				0.00%	100.00%			
		New Micro-embedded Generation Facilities Connected On Time		100.00%	100.00%	100.00%		→	90.00%	
Financial Performance Financial viability is maintained; and savings from operational effectiveness are sustainable.	Financial Ratios	Liquidity: Current Ratio (Current Assets/Current Liabilities)	1.19	1.06	1.68	0.90	1.52			
		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio	2.01	1.99	2.42	2.31	2.34			
		Profitability: Regulatory Return on Equity — Deemed (included in rates)	8.57%	8.98%	8.98%	8.98%	8.98%			
		Profitability: Regulatory Return on Equity — Achieved	4.99%	7.00%	5.47%	4.46%	0.98%			

1. Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC).
2. The trend's arrow direction is based on the comparison of the current 5-year rolling average to the fixed 5-year (2010 to 2014) average distributor-specific target on the right. An upward arrow indicates decreasing reliability while downward indicates improving reliability.
3. A benchmarking analysis determines the total cost figures from the distributor's reported information.
4. The CDM measure is based on the new 2015-2020 Conservation First Framework.

Legend:
6-year trend: ↑ up ↓ down → flat
Current year: target met; target not met

3.1 Customer Focus

3.1.1 Service Quality

New Residential/Small Business Services Connected on Time

In 2016, PUC Distribution connected 349 eligible low-voltage residential and small business customers (connections under 750 volts) to its distribution system, 98.90% of which were connected within the five-day timeline prescribed by the Ontario Energy Board (OEB). This is a 1.7% increase from the previous year and exceeds the OEB mandated target of 90%.

The improved performance over 2015 can be partly attributed to a reduction in capital works projects which allowed additional resources to focus on low volume connections. PUC Distribution has demonstrated our commitment to continuous improvement through staff education to ensure customer satisfaction is a top priority.

PUC's target for this metric in 2018 is 90%.

Scheduled Appointments Met On Time

In 2016, PUC Distribution scheduled 1,468 appointments with customers to complete customer requested work (e.g. meter installs/removals, service disconnects/reconnects, and meter locates). As a result of our emphasis on customer satisfaction, PUC was able to meet 98.30% of scheduled appointments on time, which exceeds the OEB target of 90%.

PUC's target for this metric in 2018 is 90%.

Telephone Calls Answered On Time

In 2016, PUC Distribution's Customer Care Department received 40,787 calls from its customers. This represents an increase in call volume of approximately 1,900 calls from 2015, due in part, to the utility switching to automated reminder calls for past due accounts. Of the 40,787 calls, a Customer Care Representative answered the call within 30 seconds or less, 81.30% of the time. This result significantly exceeds the OEB mandated 65% target for timely call response.

PUC's target for this metric in 2018 is 75%.

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3.1.2 Customer Satisfaction

First Contact Resolution

PUC Distribution's First Contact Resolution was measured by tracking the number of electric related calls which were escalated to a Senior Customer Care Representative or Supervisor/Manager. This was accomplished by creating two specific call types in our Customer Information System (CIS) which would then be queried to provide the number of customer concerns which were escalated. In 2016, PUC had 40,787 calls, of which, 171 contacts were escalated to a higher level of management. This resulted in a First Contact Resolution percentage of 99.58%. To establish the number of calls which were handled without escalation, the total number of calls which were escalated to a higher level of management was subtracted from the total number of calls received. However, it should be noted that First Contact Resolution can be measured in a variety of ways and further regulatory guidance is necessary in order to achieve meaningful comparable information across electricity distributors.

PUC's target for this metric in 2018 is 99%.

Billing Accuracy

PUC issued approximately 395,000 bills for the period from January 1, 2016 – December 31, 2016, and achieved an accuracy of 99.97%. This score compares favourably to the prescribed OEB target of 98%. PUC continues to monitor its billing accuracy results and processes to identify opportunities for improvement.

PUC's target for this metric in 2018 is 98%.

Customer Satisfaction Survey Results

PUC Distribution engaged the UtilityPulse Division of Simul Corporation to conduct our 2016 customer satisfaction survey. The UtilityPulse Electric Utility Survey is in its 19th year of annual surveys and is used by a significant number of Ontario distributors. The final report on our customer satisfaction survey was received in March 2017, and PUC Distribution received a B+ customer satisfaction score of 80% (post survey result) which is above the Ontario benchmark survey that had a grade of "B". The raw score had a slight increase from our last survey of 79%. The survey asked customers questions on a broad range of topics, including overall satisfaction with reliability, customer service, outages,

billing and corporate image. These customer satisfaction surveys are an important element in our overall customer engagement strategy providing further insight towards planning and supporting customer service improvement at all levels within PUC Distribution.

PUC's target for this metric in 2019 is "A-".

3.2 Operational Effectiveness

3.2.1 Safety

The Public Safety measure was introduced by the OEB in 2015 and focuses on the safety of the distribution system from a customer's point of view. The Electrical Safety Authority (ESA) provides an assessment as it pertains to Component B – Compliance with Ontario Regulation 22/04 and Component C – Serious Electrical Incident Index.

Safety - Component A – Public Awareness of Electrical Safety

A representative sample of PUC Distribution's service territory population was surveyed in late 2015 to gauge the public's awareness level of key electrical safety concepts related to distribution assets. The purpose of the survey was to provide a benchmark level concerning the public's electrical safety awareness, and identify opportunities where additional education and outreach may be required. The results of the survey were analyzed in 2016, a number of opportunities to improve our existing outreach programs were identified and an action plan was developed.

One item of note from the survey results indicated that more emphasis was required to ensure public awareness of Ontario One Call. In an effort to improve this metric, PUC approved a budget in 2016 (for 2017) to purchase promotional Dig Safe decals for the entire operations fleet, and through participation with the Association of Electrical Utility Professionals (AEUSP) has contributed to the production of a series of Electricity Safety videos for television broadcast in our service area. PUC Distribution continues to look for every opportunity to communicate and engage with the public to promote electrical safety awareness in our service area. Below are examples of PUC Distribution's public safety communication initiatives:

- Elementary School Electrical Safety Program for Grade 3 – 5 within our geographic service territory. Participation averages 24 schools annually covering approximately 70 classes, and 1,900 students
- Advanced Research & Technology Innovation Expo (ARTIE) (approx. 360 students and their teachers participated)
- Sault Ste. Marie Science Festival (approx. 500 adults and children attended)
- Sault Ste. Marie PUC website – Safety tab with particular activities aimed at educating young people on electrical safety
- Advertisements in the geographic service territory consists of newspaper and radio ads

PUC's target for this metric is to improve each year the survey is undertaken.

Safety - Component B – Compliance with Ontario Regulation 22/04

Ontario Regulation 22/04 establishes objective based electrical safety requirements for the design, construction and maintenance of electrical distribution systems owned by licensed distributors. Specifically, the Regulation requires the approval of equipment, plans, and specifications and the inspection of construction to ensure there are no undue hazards before they are put in service.

Component B is comprised of an External Audit, a Declaration of Compliance, Due Diligence Inspections, Public Safety Concerns, and Compliance Investigations. ESA evaluates all these elements as a whole to determine the status of compliance. In each of the past four years, PUC Distribution was found to be compliant with Ontario Regulation 22/04 (Electrical Distribution Safety). PUC attributes this continued success to our strong commitment to safety, and adherence to company policies and procedures.

PUC's target for this metric in 2018 is to remain fully compliant with Ontario Regulation 22/04.

Safety - Component C – Serious Electrical Incident Index

Section 12 of Ontario Regulation 22/04 specifies the requirement to report to ESA any serious electrical incident of which they become aware within 48 hours after the occurrence. For the 2016 reporting period, PUC Distribution did not experience any serious electrical incidents.

To increase public safety awareness, PUC Distribution offers electrical safety awareness outreach via; newspapers, radio, public events, presentations to elementary school students, and detailed hazard awareness presentations to contractors.

PUC's target for this metric in 2018 is to have zero (0) serious electrical incidents reported. This is more aggressive than the OEB scorecard target of 1. In PUC's view, 1 serious electrical incident is 1 too many. Management has its internal target accordingly.

3.2.2 System Reliability

A key change for 2016, as required by the OEB, is the revised reporting of reliability data with respect to Major Events. Specifically the change serves to adjust the reliability data to remove the impact of Major Events. Additionally, distributors are required to report criteria to monitor the distributor's performance related to the Major Event. The 2016 Scorecard system reliability data, excludes both Loss of Supply and Major Events. The adjusted reliability measures capture interruptions caused by circumstances within the distributor's control and are published in the 2016 scorecard. A "Major Event" is defined as an event that is beyond the control of the distributor and is; unforeseeable, unpredictable, unpreventable, or unavoidable. Such events disrupt normal business operations and occur so infrequently that it would be uneconomical to take them into account when designing and operating the distribution system. Such events cause exceptional and/or extensive damage to assets, take significantly longer than usual to repair, and affect a substantial number of customers. In 2016 there were two major event days. The first happened on March 6 (foreign interference) and the second on June 20 (adverse weather).

Average Number of Hours that Power to a Customer is Interrupted

The System Average Interruption Duration Index (SAIDI) of 1.49 in 2016 was below the target of 1.86. There are ongoing efforts to improve reliability including replacing aging infrastructure and improving vegetation management.

PUC's target for SAIDI in 2018 is lower than the OEB distributor target (fixed five year average (2012 -2016)) of 1.42. (NOTE TO OPS/ENG - THIS TARGET SHOULD BE THE SAME IN THE ASSET MANAGEMENT PLAN)

Average Number of Times that Power to a Customer is Interrupted

The System Average Interruption Frequency Index (SAIFI) of 1.41 in 2016 was substantially below the target of 2.32. Consistent with SAIDI, there are ongoing efforts to improve reliability including replacing aging infrastructure and improving vegetation management.

PUC's target for SAIFI in 2018 is lower than the OEB Distributor target (fixed five year average (2012 – 2016)) of 1.52. (NOTE TO OPS/ENG THIS TARGET SHOULD BE THE SAME IN THE ASSET MANAGEMENT PLAN)

3.2.3 Asset Management

Distribution System Plan Implementation Progress

Although PUC has employed distribution system planning for several years, the OEB instituted a mandatory requirement for this activity to be practised provincially, along with associated performance measures, beginning in 2013. We expect that implementation of this standardised approach will allow us to strengthen our commitment to responsible long term planning and sustainable asset management and to align our objectives with those of the of the OEB ultimately maximising benefit to our ratepayers.

All distributors are required to file a Distribution System Plan (DSP) when filing a cost of service application for the rebasing of their rates. PUC is presently engaged in migrating and expanding upon its existing distribution system planning to create a formal DSP that meets all OEB requirements. The new DSP will be accompanied by performance measures and once completed will be filed with PUC's next OEB rate application to be filed in 2017.

3.2.4 Cost Control

Efficiency Assessment

The total costs for Ontario local electricity distribution companies are evaluated by the Pacific Economics Group LLC (PEG) on behalf of the OEB to produce a single efficiency ranking. The PEG econometrics model attempts to standardize costs to facilitate more accurate cost comparisons among distributors by accounting for differences such as number of customers, treatment of high and low voltage costs, kWh deliveries, capacity, customer growth, length of lines, etc. All Ontario electricity distributors are divided into

five groups based on the magnitude of the difference between their respective individual actual costs versus the PEG model predicted costs.

The following table summarizes the distribution of all distributors across the 5 groupings for 2016:

Group	Demarcation Points for Relative Cost Performance	Group Ranking	# of Ontario LDCs in Group
1	Actual costs are 25% or more below predicted costs	Most Efficient	6
2	Actual costs are 10% to 25% below predicted costs	More Efficient	14
3	Actual costs are within +/-10% of predicted costs	Average Efficiency	32
4	Actual costs are 10% to 25% above predicted costs	Less Efficient	13
5	Actual costs are 25% or more above predicted costs	Least Efficient	3

In 2016, for the fourth year in a row, PUC Distribution was placed in Group 4. PUC Distribution's efficiency performance based on the PEG model was over the predicted costs by 14% in 2016 compared to 16.2% in 2015.

Included in PUC's operating, maintenance and administrative expenses is a charge from PUC Services that is based on depreciating and financing of the vehicles, tools, computer equipment, office equipment etc. that is utilized to provide services to PUC. For utilities that own the vehicles and equipment to service their customers, these expenses are included in depreciation and financing costs. As the total costs would be the same, removing the depreciation and financing costs from PUC's operating costs would better align costs comparisons in the PEG model with other utilities. Projections for 2017

indicate that PUC would still be in Group 4 after removing the non-operating type costs from the PEG calculation. However PUC's efficiency ranking improves to Group 3 in 2018 through to the end of the projection period in 2021 with the removal of the non-operating costs from the calculation.

PUC's target for 2018 is to improve efficiency performance in order to be rated as a Group 3 utility after the removal of the non-operating costs from the PEG calculation.

Total Cost per Customer

Total cost per customer is calculated as the sum of PUC Distribution's capital and operating costs, including certain adjustments to make the costs more comparable between distributors (i.e. under the PEG econometrics model), and dividing this cost figure by the total number of customers that PUC Distribution serves. The cost performance result for 2016 is $695 per customer which is a 0.57 % decrease over 2015. Overall, the company's Total Cost per Customer has increased on average by 3.26% per annum over the period 2012 through 2016. For the period of 2013 to 2016, the Total Cost per Customer has increased by approximately 0.40% per year. PUC Distribution will continue to replace aging distribution assets proactively in a manner that balances system risks and customer rate impacts. PUC Distribution's capital and operating programs will be further defined in its 2018 rate application to be filed in 2017. The company continues to implement productivity and improvement initiatives to help offset some of the costs associated with future system improvement and enhancements. Customer engagement initiatives that commenced in 2016 will continue in order to ensure customers have an opportunity to share their viewpoint on PUC Distribution's capital spending plans.

PUC's target for this metric in 2018 is $664 excluding the non-operating costs discussed above.

Total Cost per Km of Line

This measure uses the same total cost that is used in the Cost per Customer calculation above. The Total Cost is divided by the kilometers of line that the company operates to serve its customers. PUC Distribution's 2016 rate is $31,314 per Km of line, a 0.20% decrease over 2015.

PUC Distribution continues to experience a low level of growth in its total kilometers of lines due to a low annual customer growth rate. Such a low growth rate has reduced the ability to fund capital renewal and increasing operating costs through customer growth. As

a result, total cost per Km of line has increased an average of 3.45% since 2012 with the increase in capital and operating costs. For the period of 2013 to 2016, the Total Cost per Km of Line has increased by approximately 0.40% per year.

PUC's target for this metric in 2018 is $30,274 excluding the non-operating costs discussed above.

3.3 Public Policy and Responsiveness

3.3.1 Conservation and Demand Management

Net Cumulative Energy Savings

PUC is committed to helping its customers understand their energy usage by offering programs that enable them to become more energy efficient. PUC has a conservation target of 26.4 Gigawatt hours by the end of 2020. Results for 2016 show progress of 52.97% towards that target.

This achievement was made possible by the strong participation by local commercial/industrial customers in retrofit and auditing programs. Residential customers also participated in saveONenergy coupon events opting to replace lights in their homes to more energy efficient ones, as well as purchasing other energy efficient equipment. The combined efforts of participants from both the residential and business sectors made the achievement of substantial energy savings possible. Notable projects were the city wide conversion of streetlights from HPS to LED, not only in Sault Ste. Marie but Prince Township and Batchewana First Nations. Municipal parking lots followed suit with upgrading their parking lot lighting to LED, while small businesses began changing their florescent lamps and incandescent bulbs to efficient LED tubes and lamps. PUC remains committed to providing its customers with cost effective conservation programs to help them save electricity and lower their electricity bills. PUC will continue to innovate new ways to promote and support customers in reducing their consumption today and for the future.

As a member of CustomerFirst, PUC is part of a joint Conservation (CDM) Plan that has been approved by the IESO. The joint plan will achieve 141,877 MWh of savings which is equal to the combined targets that were allocated to each CustomerFirst member under the new framework. Through the CustomerFirst joint CDM Plan, PUC will continue to work

collaboratively with the other CustomerFirst utilities to find efficiencies and reduce costs. The group will be sharing resources and working together in all areas of CDM including sales, marketing, customer and project support to provide value to ratepayers.

PUC's target for this metric in 2018 is 4,651.8 mWhs.

3.3.2 Connection of Renewal Generation

Renewable Generation Connection Impact Assessments Completed on Time
Electricity distributors are required to conduct Connection Impact Assessments (CIAs) within 60 days of receiving authorization for their project from the Electrical Safety Authority. For the year 2016 four CIA requests were received for a total of 820kW of FIT generation, and all applications were processed within the prescribed timelines.

PUC's target for this metric in 2018 is to complete all assessments within the prescribed timelines.

New Micro-embedded Generation Facilities Connected On Time
In 2016, interest in the micoFIT program was much lower than in previous years. PUC Distribution Inc. received only one application and provided an offer to connect, but no follow-up request for connection was received. Outside of the micoFIT program, one application for a net metering load displacement installation was made. PUC's process to connect these projects is very streamlined and transparent for its customers. PUC works closely with customers and contractors to address any connection issues and ensure projects are connected in a timely manner.

With the termination of IESO's microfit program PUC is not certain what level of customer interest will materialize under the new net metering program structure. In any event, PUC's target for this metric in 2018 is to connect net-metered generation facilities within 5 business days of all service connection requirements being met.

3.4 Financial Performance

3.4.1 Financial Ratios

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Liquidity: Current Ratio (Current Assets/Current Liabilities)

As an indicator of financial health, a current ratio that is greater than 1 is considered good as it indicates that the company can pay its short term debts and financial obligations. Companies with a ratio of greater than 1 are often referred to as being "liquid". The higher the number, the more "liquid" and the larger the margin of safety to cover the company's short-term debts and financial obligations. PUC Distribution's current ratio has increased from 0.90 in 2015 to 1.52 in 2016. By increasing over 1, PUC Distribution is in a good position to cover the company's short-term debts and financial obligations.

PUC's target for this metric in 2018 is to maintain the current ratio above 1.

Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio

The OEB uses a deemed capital structure of 60% debt, 40% equity for electricity distributors when establishing rates. This deemed capital mix is equal to a debt to equity ratio of 1.5 (60/40). A debt to equity ratio of more than 1.5 indicates that a distributor is more highly levered than the deemed capital structure. A high debt to equity ratio may indicate that an electricity distributor may have difficulty generating sufficient cash flows to make its debt payments. A debt to equity ratio of less than 1.5 indicates that the distributor is less levered than the deemed capital structure. A low debt to equity ratio may indicate that an electricity distributor is not taking advantage of the increased profits that financial leverage may bring. PUC Distribution has a debt to equity structure of 70% to 30% that approximates the deemed 60% to 40% capital mix as set out by the OEB – this translates to a 2016 debt to equity ratio of 2.34. PUC Distribution's long range plan is to push the debt to equity towards the 60/40 level.

PUC's target for this metric in 2018 is to reduce the debt to equity to 67%/33%.

Profitability: Regulatory Return on Equity – Deemed (included in rates)

PUC Distribution's current distribution rates were approved by the OEB and include an expected (deemed) regulatory return on equity of 8.98%. The OEB allows a distributor to earn within +/- 3 percentage points of the expected return on equity. When a distributor performs outside of this range, the actual performance may trigger a regulatory review of the distributor's revenues and costs structure by the OEB.

Profitability: Regulatory Return on Equity – Achieved

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PUC Distribution's return on equity in 2016 at 0.98% was more than 3 percentage points lower than the expected return of 8.98%. The variance in return on equity is the result of PUC Distribution's OM&A expenses in 2016 being approximately $1.4 million higher than included in the approved 2013 cost of service rate application. In addition, PUC did not increase its rates in one year of the current IRM rate period and postponed its Cost of Service rate application due to the local economic circumstances. PUC plans on filing a 2018 Cost of Service Rate Application for rates effective in 2018.

PUC's target for this metric is a regulatory rate of return of 8.78%.

4. ANALYSIS OF PUC's BUSINESS PLAN

The Business Plan provides for prudent and sustainable investment in core business operations. The achievement of this plan is subject to obtaining approval for rates in 2018 as requested and to business risks as noted above. Following is a summary of the five year financial plan that is attached in Appendix A:

$ MM	2017 Budget	2018 Budget	2019 Projected	2020 Projected	2021 Projected
Net Income	$0.5	$1.6	$2.7	$2.7	$2.7
OM&A Expenses	$11.49	$11.95	$12.14	$12.32	$12.50
Capital Expenditures*	$4.7	$5.4	$8.6	$5.4	$6.2
Return on Equity	3.48%	5.75%	8.02%	7.63%	7.41%
Debt to Equity %	69/31	67/33	66/34	64/36	61/39
Working Capital (# of days)	18	13	13	12	10

*Net of capital contributions, 2019 includes replacement of distribution station

Net income increases in 2018 as a result of the revenue increase associated with rate rebasing. The 2018 budget includes only a portion of the increase as it is anticipated that the rate increase will take place in the second half of 2018. Net income increases again in

2019 as the rebased rates will be effective for the entire year.

The replacement of an additional substation is planned for 2022.

Debt to equity declines to the target of 60/40 by 2022 and declines in subsequent years.

Working capital remains at a low level through the projection period. PUC did not receive approval for the full amount requested in rates for OM&A expenses in its last cost of service rate application in 2013. Although efforts in improving efficiency have resulted in some positive results, due to increased regulatory requirements, costs deemed necessary to service customers and the need to replace infrastructure, PUC's expenditures were above those included in rates throughout the next five years. This has resulted in a decrease in the company's working capital. PUC's challenge is to continue to provide service to customers in the regulated rate environment where revenue increases are capped at less than inflation and ever-evolving regulations increase operating expenses in a local economy that is not expanding. An increase in working capital can be attained through lower capital expenditures or lower payments to the shareholder. At some point in this five year period, the shareholder will be approached to discuss refinancing options to improve cash flow.

Despite the moderate rate increases expected in the IRM years, management believes that it can deliver PUC's capital plan and manage costs effectively and in a manner that continues to deliver quality distribution service safely and reliably for ratepayers. The Business Plan reflects managed increases in expenditures with due regard for the following:

- Expectations set by the OEB regarding the nature and magnitude of expenditures.
- Prioritization of investments in the context of requirements for distribution system renewal and the needs of PUC's ratepayers.
- Advancement of business processes through replacement or new investments in information technology systems and technology-based processes.
- Continued improvement to customer engagement and communication.
- Customer affordability.
- A reasonable rate of return for the shareholder.

5. FINANCIAL RESULTS

5.1 Recognition of Regulatory Assets and Liabilities

International Financial Reporting Standards (IFRS) does not permit the recognition of regulatory assets and liabilities. Under IFRS, PUC is no longer permitted to record regulatory assets and liabilities on its balance sheet and, as a result, s ettlement differences for non-distribution charges (energy, transmission, wholesale market service charge, etc.) are recorded as net earnings or net costs depending on whether the settlement difference is positive or negative in the period. These settlement differences will be collected/returned to customers in a future period and are not predictable nor can they be readily forecasted / budgeted. Therefore, settlement differences have not been included in budgeted operating revenues/expenses.

5.2 Conservation and Demand Management (CDM)

A condition of its Distribution Licence, PUC is mandated to achieve a targeted level of energy savings. As a member of CustomerFirst, PUC is part of a joint Conservation (CDM) Plan that has been approved by the IESO. Through the CustomerFirst joint CDM Plan, PUC will continue to work collaboratively with the other CustomerFirst utilities to find efficiencies and reduce costs. The group will be sharing resources and working together in all areas of CDM including sales, marketing, customer and project support to provide value to ratepayers. CDM programs are solely funded from the Global Adjustment Mechanism and, therefore, do not affect revenues or operating expenses reflected in this Business Plan.

5.3 Revenue

2017 revenue is based on the 2017 budget less year to date actual results which are approximately 3% or $500,000 under budget. 2018 revenue includes the cost of service rate increase. The full effect of the cost of service rate application occurs in 2019, with IRM increases of 1.5% included in revenue in 2019, 2020 and 2021.

5.4 Operating, Maintenance and Administrative Expenses

OM&A expenses reflect costs required to operate, maintain and sustain the electricity distribution operations, including new expenditures to address regulatory changes.

PUC's OM&A expenditures have increased from $9.78 million in 2012 to the 2018 rate request amount of $11.96 million, an average annual increase of 3.4%.

PUC's OM&A request for the 2013 CoS rate application was $10.93, however this amount was reduced through the settlement process to the approved amount of $9.95.

Although PUC did not receive approval for the full amount requested in rates for OM&A expenses in its last cost of service rate application in 2013, due to increased regulatory requirements and costs deemed necessary to service customers, PUC's expenditures were $11.2 million compared to the approved amount in rates of $9.95 million.

The increase of $1.28 million from 2012 to 2013 is in the following areas. For comparison purposes the 2012 expenses have been reduced by the regulatory smart meter entry that pertains to prior year costs. Also, for comparison purposes, the 2013 expenses have been reduced by the increased amount ($1,141,376) included in miscellaneous revenue which offsets the new shared corporate headquarter cost.

Area	Amount	
Labour	$444,000	Line and Engineering Dept. labour for capital projects was high in 2012 which required the delay in operating and maintence programs that were resumed in 2013 (Line $298k, Engineering $88k), Meter Dept. labour was temporarily redirected to the smart meter project in 2012 but resumed regular operating and maintenance programs in 2013 ($72k)
Management Labour	$248,000	Engineering P&C Engineer not filled for full year in 2012, higher level of capital effort in 2012 for smart meters, etc.
Line clearing	$188,000	2012 was a low year for line clearing costs – was highly dependent on area to be cleared and number of contractors bidding – line clearing areas were revised in 2016 to a more consistent annual area and program moved from 3 years to 4 years
Bad Debts	$74,000	Increased cost of energy to customers has increased the amount of customers's bills – number of write-offs and amounts per w/o

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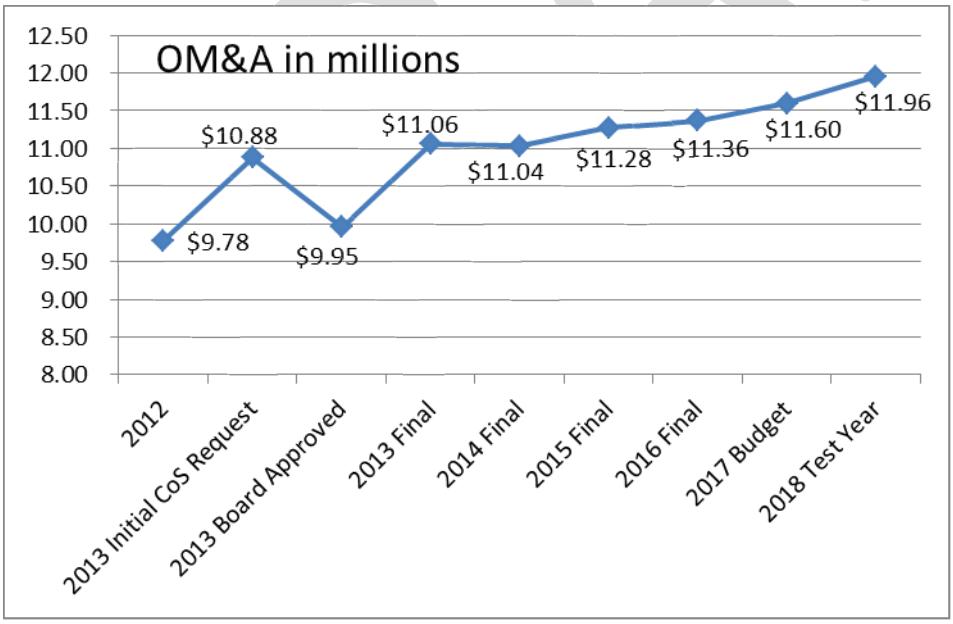
		are higher
New Building Operating expenses – property taxes	$244,000	New building occupied in 2013 – resulted in higher property taxes
New Building Operating expenses – other operating expenses	$117,000	New building occupied in 2013 – resulted in higher operating costs – utilities, janitor, etc.
Misc.	-$35,000	
	$1,280,000	

OM&A expenses have increased from $11.02 million in 2013 to $11.96 million in the 2018 test year request to be submitted to the OEB for approval. This equates to an average annual increase of 1.6%. Despite regulatory pressures, the average annual increase over the 2013 to 2018 period has been below the rate of inflation.

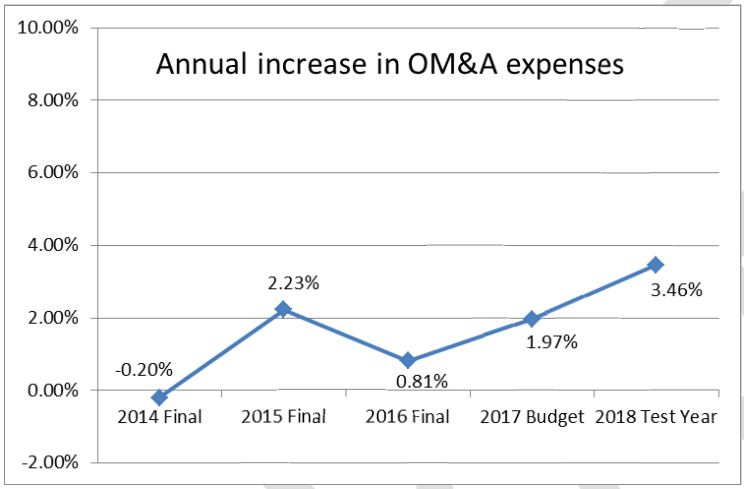


The year over year percentage increases are indicated in the chart below. PUC is requesting the following items in its Cost of Service rate application which are not currently in expenses being recovered in rates:

- Increased cost for the mandated PCB transformer testing,

- Increased cost for the mandated MIST meter conversion,
- Additional staff resources to address the increased and still increasing regulatory burden, and
- Additional costs for the Distribution/Transmission station maintenance program to be compliant with new Independent Electricity System Operator (IESO) requirements for under-frequency load shedding scheme

With the items noted above, the increase from 2017 to 2018 in OM&A expenses requested is 3.5%, which as noted above is an average annual increase of 1.6% over 2013 levels.



5.5 Capital Expenditures

Capital investments are required to maintain adequate security of supply to meet customer needs, as well as to replace end-of-life assets. PUC has recently completed a Distribution System Plan (DSP) which includes an Asset Management Plan (AMP). The plan indicates the areas of the distribution system that should be the focus of resources in order to maintain reliable service to customers. Included in the 2019 capital expenditures is the replacement of a substation. Work on replacing an additional substation is scheduled to commence in 2021.

Historical Capital Expenditures

CATEGORY	2013	2014	2015	2016	2017
System Access	2,310,000	2,531,753	1,549,411	1,211,917	1,271,457
System Renewal	6,082,921	3,753,602	4,639,948	4,243,808	3,372,227
System Service	-	-	-	-	38,236
General Plant	2,028,344	375,693	66,532	82,630	-
TOTAL EXPENDITURE	10,421,265	6,661,048	6,255,891	5,538,355	4,681,920

Planned Capital Expenditures

CATEGORY	2017	2018	2019	2020	2021	2022
System Access	1,271,457	1,511,028	1,615,276	2,086,480	1,603,804	1,560,434
System Renewal	3,372,227	3,761,033	6,905,898	3,296,444	4,532,889	7,092,642
System Service	38,236	-	-	-	-	-
General Plant	-	86,294	54,629	61,932	59,853	55,100
TOTAL EXPENDITURE	4,681,920	5,358,355	8,575,803	5,444,856	6,196,546	8,708,176

5.6 Financing

No changes have been made to the current financial structure in this financial plan. Debt to equity, which includes shareholder debt, is currently 69% debt and 31% equity in comparison to the deemed debt to equity of 60/40. The payment to the shareholder remains at $1.62 million throughout the projection period. The financial plan results in a debt to equity level of 62/42 by 2021, falling to 60/40 by 2022.

6. CONCLUSIONS

PUC's 2017 to 2021 Business Plan presents a challenging financial picture for the company, balancing reliability and service to customers with affordability. All costs and projected revenues have been closely examined and reasonable assumptions respecting growth and

expected OEB rate increases have been used.

The OEB's 4th Generation IRM framework will continue to challenge PUC's management to find operational savings and efficiencies throughout the organization in order to achieve reasonable financial results. Although a capital replacement plan is in place, ongoing monitoring of cash flow levels and updated asset condition assessments will necessitate constantly reviewing the plan as more information becomes available in order to balance reliability and affordability. In addition, steps will be taken toward restructuring the current debt with the shareholder (PUC Inc.) to take advantage of current low interest rates, reduce the current debt to equity structure and strengthen the company's balance sheet.

Management remains confident that with a successful outcome to the Cost of Service rate application and renegotiation of the current financial structure with the shareholder, the financial challenges will not hinder PUC's goals of exceeding the service quality indicators as detailed on the LDC scorecard, improve customer communication and advocacy, replace infrastructure in an effective and prudent manner, maintain rates at a reasonable level and provide a return to the shareholder.

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Appendix A

Pro Forma Financial Statements

PUC Distribution Inc.
Results of Operations

	For the Year Ending December 31				
	2017 Estimated	2018 Budget	2019 Projected	2020 Projected	2021 Projected
Revenue					
Net Electricity Distribution Revenue	$ 16,540,855	$ 18,243,934	$ 19,837,093	$ 20,134,649	$ 20,436,669
Other Revenue	$ 2,317,208	$ 2,249,978	$ 2,328,416	$ 2,342,054	$ 2,355,898
	$ 18,858,064	$ 20,493,912	$ 22,165,509	$ 22,476,704	$ 22,792,567
Expenses					
Operations	$ 5,796,432	$ 6,208,756	$ 6,301,887	$ 6,396,416	$ 6,492,362
Billing and Collecting	$ 2,273,198	$ 2,199,039	$ 2,232,024	$ 2,265,504	$ 2,299,487
Administrative	$ 3,376,922	$ 3,548,036	$ 3,601,257	$ 3,655,276	$ 3,710,105
Operating Expenses	$ 11,446,552	$ 11,955,831	$ 12,135,169	$ 12,317,196	$ 12,501,954
Depreciation	$ 3,663,582	$ 3,783,956	$ 3,917,915	$ 4,132,310	$ 4,268,431
Operating and Depreciation	$ 15,110,134	$ 15,739,787	$ 16,053,083	$ 16,449,506	$ 16,770,385
Income from Operating	$ 3,747,930	$ 4,754,126	$ 6,112,425	$ 6,027,198	$ 6,022,182
Interest Expense	$ 3,230,626	$ 3,172,092	$ 3,119,581	$ 3,194,857	$ 3,134,637
Income before taxes	$ 517,304	$ 1,582,034	$ 2,992,845	$ 2,832,341	$ 2,887,545
Income taxes	$ -	$ -	$ 244,054	$ 171,476	$ 167,029
Net Income	$ 517,304	$ 1,582,034	$ 2,748,790	$ 2,660,865	$ 2,720,516
Openning Retained Earnings	$ 7,830,504	$ 8,347,808	$ 9,929,841	$ 12,678,631	$ 15,339,497
Net Income	$ 517,304	$ 1,582,034	$ 2,748,790	$ 2,660,865	$ 2,720,516
Dividends	$ -	$ -	$ -	$ -	$ -
Closing Retained Earnings	$ 8,347,808	$ 9,929,841	$ 12,678,631	$ 15,339,497	$ 18,060,012

PUC Distribution Inc.
Balance Sheets

	For the Year Ending December 31				
	2017 Estimated	2018 Budget	2019 Projected	2020 Projected	2021 Projected
Assets					
Current Assets	$ 21,198,475	$ 19,959,395	$ 20,051,072	$ 19,965,540	$ 19,276,083
Future Taxes	$ 1,081,000	$ 1,081,000	$ 1,081,000	$ 1,081,000	$ 1,081,000
Net Fixed Assets	$ 90,431,565	$ 92,005,964	$ 96,663,853	$ 97,976,399	$ 99,904,514
Regulatory Assets	$ 1,088,439	$ 1,088,439	$ 1,088,439	$ 1,088,439	$ 1,088,439
	$ 113,799,479	$ 114,134,798	$ 118,884,363	$ 120,111,378	$ 121,350,036
Liabilities					
Current Liabilities	$ 16,173,162	$ 16,173,162	$ 16,173,162	$ 16,173,162	$ 16,173,162
Notes Payable	$ 62,750,847	$ 61,504,133	$ 63,504,908	$ 62,071,057	$ 60,589,200
Deferred Revenue	$ 1,847,591	$ 1,847,591	$ 1,847,591	$ 1,847,591	$ 1,847,591
Regulatory Liabilities	$ 4,617,969	$ 4,617,969	$ 4,617,969	$ 4,617,969	$ 4,617,969
	$ 85,389,569	$ 84,142,855	$ 86,143,630	$ 84,709,779	$ 83,227,922
Shareholder Equity					
Common Shares	$ 20,062,107	$ 20,062,107	$ 20,062,107	$ 20,062,107	$ 20,062,107
Retained Earnings	$ 8,347,803	$ 9,929,836	$ 12,678,627	$ 15,339,492	$ 18,060,008
	$ 28,409,910	$ 29,991,943	$ 32,740,734	$ 35,401,599	$ 38,122,115
Total Liabilities and Shareholder Equity	$ 113,799,479	$ 114,134,798	$ 118,884,364	$ 120,111,378	$ 121,350,036

PUC Distribution Inc.
Statement of Working Capital

	For the Year Ending December 31				
	2017 Estimated	2018 Budget	2019 Projected	2020 Projected	2021 Projected
Opening Working Capital	$ 6,700,941	$ 5,003,562	$ 3,764,482	$ 3,856,159	$ 3,770,627
Net Income	$ 517,304	$ 1,582,034	$ 2,748,790	$ 2,660,865	$ 2,720,516
Add Depreciation	$ 3,663,582	$ 3,783,956	$ 3,917,915	$ 4,132,310	$ 4,268,431
Less Net Capital Expenditures	$ 4,681,920	$ 5,358,355	$ 8,575,803	$ 5,444,856	$ 6,196,546
Add Loan Proceeds	$ -	$ -	$ 3,300,000	$ -	$ -
Less Principle Repayments	$ 1,196,344	$ 1,246,714	$ 1,299,225	$ 1,433,851	$ 1,481,857
Ending Working Capital	$ 5,003,562	$ 3,764,482	$ 3,856,159	$ 3,770,627	$ 3,081,171

FOR APPROVAL

SUBJECT: **2018 COST OF SERVICE RATE APPLICATION**

PRESENTED TO: **BOARD OF DIRECTORS PUC DISTRIBUTION INC.**

MEETING DATE: **JANUARY 17, 2018**

Reference/Background:

As a licenced Local Distribution Company (LDC) in the province of Ontario, PUC Distribution must have its distribution rates approved by the Ontario Energy Board (OEB). The OEB is a quasi-judicial regulatory tribunal that holds open public hearings (written or oral) to approve just and reasonable rates. The rate approval process involves various public interest and industry groups called intervenors and public community meetings.

The most common rate cycle is five years and involves a Cost of Service (CoS) rate application followed by 4 years of Incentive Rate Mechanism (IRM) adjustments to rates. A CoS application requires evidence from PUC, with a discovery and settlement processes similar to proceedings before courts of law. At the conclusion, the OEB renders a Decision and Order that sets the distribution rates PUC will charge its customers. Rates in the following four years are typically adjusted by an inflationary factor less a productivity factor as determined by the OEB.

Since its last COS rate application PUC's distribution rate increases have been as follows:

Year	Distribution Rate Increases
2014	1.55%
2015	1.40%
2016	0.00%
2017	1.65%

The filing requirements for a CoS rate application are contained in Chapter 2 of the Filing Requirements for Electricity Distribution Rate Applications. Chapter 5 details the requirements of the Distribution System Plan that is also included in the filing.

The rate application is comprised of nine exhibits:

Exhibit 1 Administrative
Exhibit 2 Rate Base
Exhibit 3 Operating Revenue
Exhibit 4 Operating Costs
Exhibit 5 Cost of Capital and Rate of Return
Exhibit 6 Calculation of Revenue Deficiency
Exhibit 7 Cost Allocation
Exhibit 8 Rate Design
Exhibit 9 Deferral and Variance Accounts

Rate application process:

1. Preparation and approval by PUC Distribution of a "test" year (2018) budget
2. Filing of the CoS rate application with the OEB
3. OEB completeness check
4. Publication of PUC's request for rate adjustment
5. OEB community meeting in Sault Ste. Marie
6. Discovery process – written questions from the OEB and intervenors
7. Settlement negotiations
8. Written or oral hearing (if required)
9. OEB decision
10. Implementation of new rates

The following are the basic steps in determining distribution rates:

1. Determination of the revenue required to operate the LDC
    a. Return on rate base where rate base is net fixed assets plus a working capital allowance, plus
    b. Depreciation expense, plus
    c. PILs expense, plus
    d. Operating, maintenance and administrative (OM&A) expenses
2. Determination of revenue to be recovered from customers through rates
    a. Revenue requirement determined in 1., less
    b. Miscellaneous revenue
3. Allocation of the required revenue to rate classes
4. Determining class rates (fixed and variable)

Information

The revenue to be recovered from customers in the rate application is $19.8 million, an increase of $3.6 from the 2013 approved rates and an increase of $2.9 million over 2017 rates. The increase from 2017 is 17% to distribution revenue and approximately 3.9% to total revenue collected from customers.

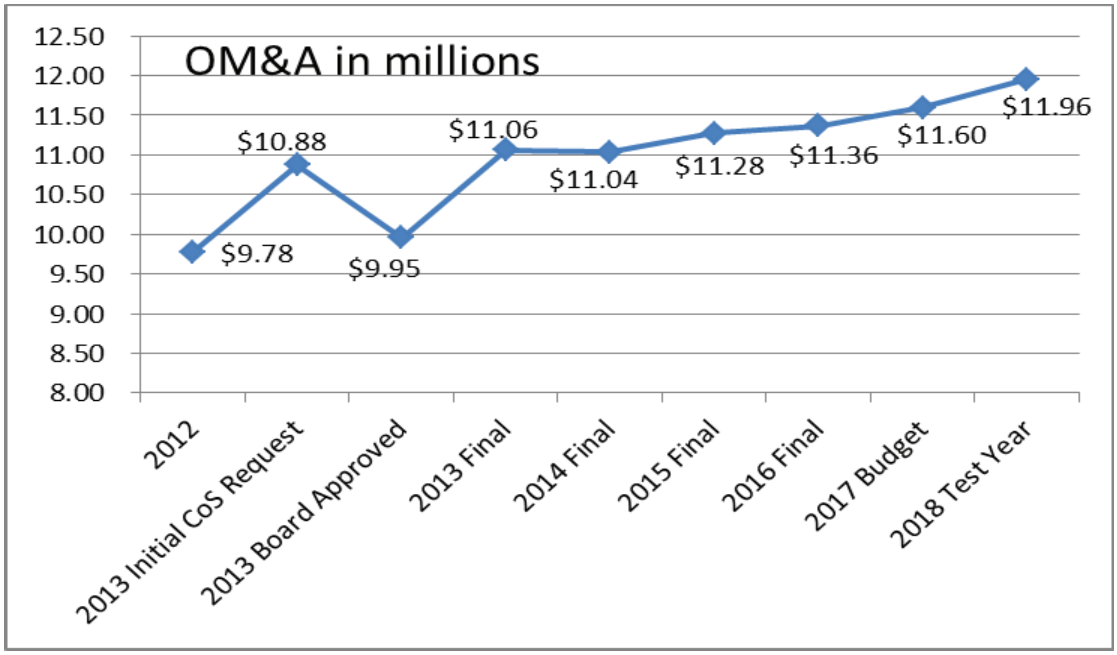
Approximately 44% of the increase is attributable to:

1. The increased return on rate base as a result of fixed asset additions since 2013,
2. Increased depreciation based on fixed asset additions since 2013,
3. Increased PILs, and
4. A reduction in miscellaneous revenue from that included in the 2013 CoS application

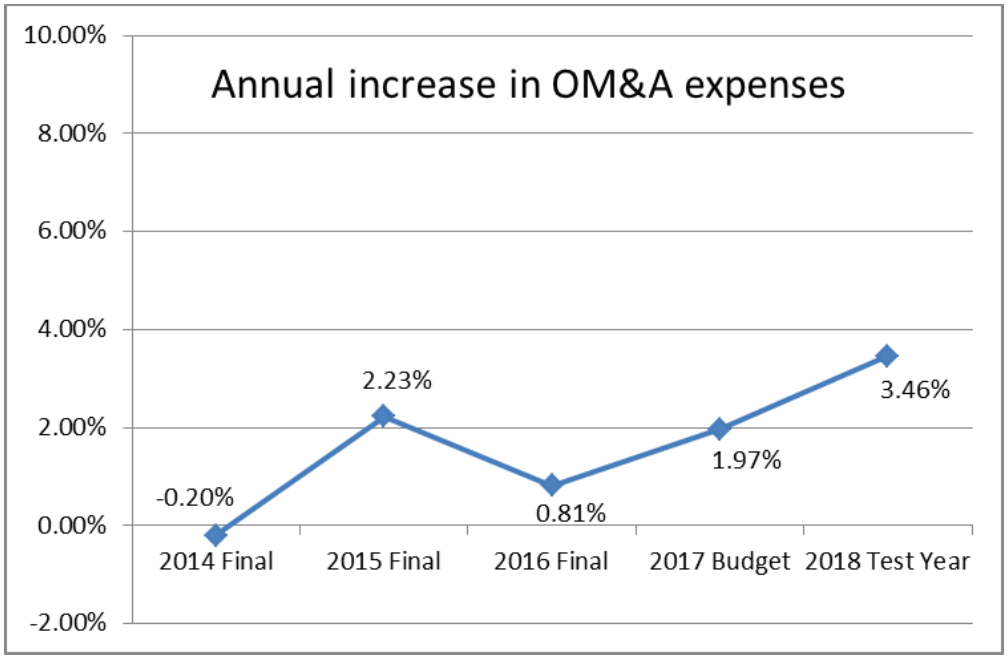
The remaining 56% is a result of the increase in OM&A expenses in the test year (2018).

PUC's OM&A expenditures have increased from $9.78 million in 2012 to the 2018 rate request amount of $11.96 million, an average annual increase of 3.4%.

The following chart indicates OM&A expense levels since the 2013 approved rates. PUC's approved expense levels were approximately $1.0 million under the amount requested in 2013.



The increases to expenses from 2013 to 2018 (test year) have, at an annual average rate of 1.56%, been less than the rate of inflation.



In addition to inflationary increases, the following is a partial list of increased costs and new requirements that have been added since 2012:

- OEB fees
- TOU billing
- New building expenses
- Line clearing
- Bad debts
- Administering provincial rebates
- Administering low income programs
- Customer engagement (surveys, etc.)
- Public Electricity Safety Awareness Survey
- Regional planning
- Ontario "One-call"
- Increased rate application requirements
- Distribution System Plan (DSP) & Asset Management Plan (AMP)

The 3.46% increase in 2018 over 2017 is a result of additional costs for mandated PCB transformer testing, transmission/distribution station maintenance program to be compliant with new Independent Electricity System Operator (IESO) requirements for under-frequency load shedding scheme, mandated MIST ("metering inside the settlement timeframe") meter reading requirement, and the addition of a staff position in the regulatory area.

Based on the recommended CoS rate application as compiled by staff, the following is a summary of customer rate impacts.

Class	Consumption (kWhs)	Demand (kW)	Monthly Bill Impact $	Monthly Bill Impact %
Residential (OEB average)	750		$2.17	2.08%
Residential (PUC average)	889		$1.02	0.85%
Residential	1,013		$0.00	0.00%
Residential	1,500		-$4.01	-4.11%
Small General Service (OEB average)	2,000		$1.51	0.53%
Small General Service (PUC average)	2,327		$1.08	0.33%
Large General Service	52,195	130	-$138.89	-1.57%
Large General Service (PUC average)	56,754	146	-$156.95	-1.63%
Large General Service (Large User 1)	147,423	329	-$419.16	-1.72%
Large General Service (Large User 2)	1,623,879	2,777	-$4,307.75	-1.66%
City Streetlights	363,540	1,825	-$19,423.71	-16.01%

Recommendation:

That the Board of PUC Distribution Inc. approve staff filing the cost of service rate application based on the components and rate impacts as presented by staff.

Prepared by: **Terry Greco**
Date: **January 5, 2018**

Submitted by: **Terry Greco**
Date: **January 17, 2018**

Attachment 1-Staff-5 - 2017 PUC Scorecard 1st Draft

Scorecard - PUC Distribution Inc.

5/7/2018

Performance Outcomes	Performance Categories	Measures		2013	2014	2015	2016	2017	Trend	Target Industry	Target Distributor
Customer Focus Services are provided in a manner that responds to identified customer preferences.	**Service Quality**	New Residential/Small Business Services Connected on Time		96.50%	93.00%	97.20%	98.90%	96.67%	↑	90.00%	
		Scheduled Appointments Met On Time		97.10%	95.40%	97.40%	98.30%	97.62%	↑	90.00%	
		Telephone Calls Answered On Time		80.90%	81.90%	82.30%	81.30%	79.88%	↓	65.00%	
	Customer Satisfaction	First Contact Resolution			99.89%	99.92%	99.58%	99.74%%			
		Billing Accuracy			99.83%	99.36%	99.97%	99.94%	↑	98.00%	
		Customer Satisfaction Survey Results			In progess	79%	80%	80%			
Operational Effectiveness Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.	**Safety**	Level of Public Awareness				86.00%	86.00%	85.00%			
		Level of Compliance with Ontario Regulation 22/04 [1]		C	C	C	C	C	→		C
		Serious Electrical Incident Index	Number of General Public Incidents	1	3	1	0	0	↓		1
			Rate per 10, 100, 1000 km of line	0.135	0.405	0.134	0.000	0.000	→		0.151
	System Reliability	Average Number of Hours that Power to a Customer is Interrupted [2]		1.42	1.19	1.37	1.49	1.43	↓		1.86
		Average Number of Times that Power to a Customer is Interrupted [2]		1.78	1.21	1.03	1.41	1.21	↓		2.32
	Asset Management	Distribution System Plan Implementation Progress			In progress	In Progress	In progress	In Progress			
	Cost Control	Efficiency Assessment		4	4	4	4				
		Total Cost per Customer [3]		$687	$664	$699	$695				
		Total Cost per Km of Line [3]		$30,950	$29,886	$31,377	$31,314				
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	**Conservation & Demand Management**	Net Cumulative Energy Savings [4]				17.18%	52.97%				26.41 GWh
	Connection of Renewable Generation	Renewable Generation Connection Impact Assessments Completed On Time				0.00%	100.00%				
		New Micro-embedded Generation Facilities Connected On Time		100.00%	100.00%	100.00%			→	90.00%	
Financial Performance Financial viability is maintained and savings from operational effectiveness are sustainable.	**Financial Ratios**	Liquidity: Current Ratio (Current Assets/Current Liabilities)		1.06	1.68	0.90	1.52	1.62			
		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio		1.99	2.42	2.31	2.34	2.04			
		Profitability: Regulatory Return on Equity	Deemed (included in rates)	8.98%	8.98%	8.98%	8.98%	8.98%			
			Achieved	7.00%	5.47%	4.46%	0.98%	1.78%			

1. Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC).
2. The trend's arrow direction is based on the comparison of the current 5-year rolling average to the fixed 5-year (2010 to 2014) average distributor-specific target on the right. An upward arrow indicates decreasing
reliability while downward indicates improving reliability.

Legend:
5-year trend
↑ up ↓ down → flat
Current year
target met target not met

Attachment 3-VECC-26 - 2015-2020 CDM Plan

OVERVIEW OF CDM PLAN
This CDM Plan must be used by the LDC in submitting a CDM Plan to the IESO under the Energy Conservation Agreement between the LDC and the IESO The CDM Plan will consist of the information provided in this document and any additional information and supporting documents provided by the LDC to the IESO in support of this CDM Plan. Capitalized terms not otherwise defined herein have the meaning ascribed to them in the Energy Conservation Agreement as may be applicable.
Complete all fields within the CDM Plan that are applicable. Where additional space is required to complete a section of the CDM Plan, please append additional pages as required. The LDC should indicate that additional information has been attached in the related question field on the CDM Plan. Please refer to the CDM Plan Submission and Review Criteria Rules for further information.

A. General Information

1.

CDM Plan Submission Date: ***(DD-Mon-YYYY)***	16-Oct-2017
CDM Plan Version	Amendment No. 5

2.

LDC INFORMATION										
	LDC 1	**LDC 2**	**LDC 3**	**LDC 4**	**LDC 5**	**LCD 6**	**LCD 7**	**LCD 8**	**LCD 9**	**LCD 10**
LDC Name:	Greater Sudbury Hydro Inc.	Newmarket-Tay Power Distribution Ltd.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	PUC Distribution Inc.	Espanola Regional Hydro Distribution Corporation				
Company Representative:										
Name:	Frank Kallonen	Paul Ferguson	Todd Wilcox	Dan Boucher	Dominic Parrella	Dominic Parrella				
Title:	President & CEO	President	Chief Operating Officer	General Manager	President & CEO	President & CEO				
Email Address:	frankk@gsuinc.com	pferguson@nmhydro.ca	TWilcox@northbayhydro.com	danb@nowinc.ca	dominic.parrella@ssmpuc.com	dominic.parrella@ssmpuc.com				
Phone Number (XXX-XXX-XXXX):	705-675-0520	905-953-8548	705-474-8100	705-272-2451	705-759-6552	705-759-6552				

3.

Primary Contact for CDM Plan	
Name:	Angela Matthews
LDC Name:	Greater Sudbury Hydro Inc.
Title:	Director of Operations
Email Address:	angela.matthews@customerfirstinc.com
Phone Number (XXX-XXX-XXXX):	905-953-8548 x 2611

Estimated Start Date of CDM Plan: ***(DD-Mon-YYYY)***	10-Apr-2018

LDC CONFIRMATION FOR CDM PLAN	
Each LDC to this CDM Plan has executed the Energy Conservation Agreement.	Yes
A completed Cost-Effectiveness Tool is attached and forms part of the CDM Plan.	Yes
A completed Achievable Potential Tool is attached and forms part of the CDM Plan.	Yes
All customer segments in each LDC's service area are served by the Programs set out in this CDM Plan.	Yes
The CDM Plan includes all electricity savings attributable to all Programs and pilot programs that have in-service dates between Jan 1, 2015 and December 31, 2020.	Yes
The CDM Plan Budget for each LDC includes all eligible funding under the full cost recovery and pay-for-performance mechanisms for Programs under its CDM Plan.	Yes
Frequency of LDC Invoicing to IESO (subsequent changes to the frequency should be notified to us by email).	Quarterly

COMPLETE FOR CDM PLAN AMENDMENTS ONLY		
Select the reason(s) for CDM Plan amendment, as per ECA.		
	One time each calendar year of the term	
	LDC wishes to request an adjustment to the CDM Plan Budget	
	The amendments to a provision of the ECA or any Rules will have a material effect on the CDM Plan	
	LDC's actual spending under CDM Plan has exceeded (or is reasonably expected to exceed) the portion of the CDM Plan Budget allocated to the current year of the term	
	Under a joint CDM Plan, LDCs that are parties to a joint CDM Plan reallocate any portion of their respective CDM Plan Targets and CDM Plan Budgets [*Reallocation not subject to IESO approval*]	
	IESO has triggered remedies under Article 5 of the ECA	
	LDC seeking to change its selection of the type of funding that it wishes to receive for each Program in the CDM Plan [ECA, section 4.1]	
	Other (Please specify reason)	Update Instant Savings Program (Clothesline Campaign) from proposed to approved local program	yes

B. LDC Authorization

LDC DECLARATION
Please complete the declaration for each LDC that is listed in this CDM Plan. A separate page with each LDC's signed declaration should be included as part of the CDM Plan submission.

LDC	
I represent that the information contained in this CDM Plan as it relates to the LDC is complete, true, and accurate in all respects. I acknowledge and agree to the following terms and conditions: (1) if this CDM Plan is approved by the IESO and accepted by each LDC to this CDM Plan, the CDM Plan together with any conditions to that approval is incorporated by reference into the Energy Conservation Agreement between the LDC and the IESO (2) the LDC will offer the Programs set out in Table 2 of this CDM Plan to customers in its service area; and (3) the LDC of will implement this CDM Plan in accordance with the CDM Plan Budget.	
LDC's Legal Name:	See attached signed declarations from each LDC in this plan.
Company Representative:	
Signature	
	I/We have the authority to bind the Corporation.
Date (DD-Mon-YYYY)	

C. CDM Plan Summary

TABLE 1: SUMMARY OF CDM PORTFOLIO SAVINGS AND BUDGET

		CDM PLAN TOTAL	LDC 1	LDC 2	LDC 3	LDC 4	LDC 5	LCD 6	LCD 7	LCD 8	LCD 9	LCD 10
a.	**Allocated LDC CDM Plan Target (MWh)** *Indicate total CDM Plan Target allocated to LDC(s)*	**124,366**	34,743.6	36,237.6	20,258.1	4,307.9	26,412.3	2,406.8				
b.	**CDM Plan MWh Savings** *Calculated as part of CDM Plan*	**140,178**	37,763	36,238	29,439	4,308	29,900	2,529				
c.	**Allocated LDC CDM Plan Budget ($)** *Indicate total budget allocated to LDC*	**$34,168,007**	$9,672,498.00	$9,649,555.00	$5,545,424.00	$1,174,934.00	$7,440,107.00	$685,489.00				
d.	**Total CDM Plan Budget ($)** *Calculated as part of CDM Plan*	**$34,168,007**	$9,672,498	9,649,555	5,545,424	1,174,934	7,440,107	685,489				
f.	**CDM Plan Cost Effectiveness** *Indicate annual portfolio-level Cost Effectiveness for CDM Plan as determined by LDC(s) using output from Cost-Effectiveness Tool*		**Total Resource Cost (TRC)**			**Program Administrator Cost (PAC)**			**Levelized Cost**			
		Program Year	**Benefits ($)**	**Costs ($)**	**Ratio**	**Benefits ($)**	**Costs ($)**	**Ratio**	**($/kWh)**			
		2015	$24,067,935.33	$13,208,714.59	1.8	$21,271,071.47	$261,137.00	81.5	$0.001			
		2016	$11,547,605.98	$5,538,804.90	2.1	$10,041,396.50	$4,012,389.22	2.5	$0.024			
		2017	$9,120,603.35	$7,877,701.83	1.2	$7,931,575.37	$8,384,768.67	**0.9**	$0.061	CDM Plan does not pass Annual Cost Effectiveness test		
		2018	$9,787,743.48	$8,151,783.03	1.2	$8,518,157.39	$8,536,751.06	**1.0**	$0.066	CDM Plan does not pass Annual Cost Effectiveness test		
		2019	$8,206,819.55	$7,007,374.04	1.2	$7,142,720.86	$6,766,102.30	1.1	$0.067			
		2020	$5,357,089.99	$4,613,637.91	1.2	$4,662,495.88	$4,302,768.17	1.1	$0.073			
		CDM Plan Total	**$68,087,798**	**$46,398,016**	1.5	**$59,567,417**	**$32,263,916**	1.8	**$0.034**			
g	**Plan Cost Effectiveness-Exceptions Rationale** *Complete this section if proposed plan <u>does not</u> meet minimum Cost-Effectiveness Thresholds set out in CDM Plan Submission and Review Criteria Rules.*											

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO could only be achieved with funding in addition to the CDM Plan Budget.

LDC 1: Greater Sudbury Hydro Inc.

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)													
												2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low-income	Small business	Commercial (inc. Multi-Fr	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes						$66,657	826.1	$294,209	3,915.4	$78,842	2,214.8	$68,247	1,940.7	$39,421	391.5	$24,710	195.8	$572,086	9,484
	Heating and Cooling			1-Dec-2015	Yes	Yes						$16,680	71.7	$167,577	484.4	$178,577	484.4	$179,577	484.4	$172,577	484.4	$172,577	484.4	$887,565	2,494
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.0	$0	0.0	$0	307.7	$0	0.0	$0	0.0	$0	0.0	$0	308
		Whole Home Pilot		1-Jun-2017	Yes							$0	0.0	$0	0.0	$10,000	0.0	$10,000	0.0	$10,000	0.0	$10,000	0.0	$40,000	0
		Home Depot Home Appliance Uplift Pilot Program		26-Jan-2015								$0	0.0	$0	0.7									$0	1
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$27,140	136.1	$774,840	4,859.0	945,235	2,735.6	758,327	1,214.8	672,160	1,205.0	671,076	1,198.2	$3,848,778	11,349
	Small Business Lighting			1-Sep-2016			Yes	Yes				$0	0.0	$6,642	0.0	$204,200	15.2	$449,000	808.1	$410,000	757.6	$268,155	606.1	$1,337,997	2,187
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$597	0.0	$13,812	0.0	$106,670	179.8	$230,000	0.0	$90,000	0.0	$10,000	0.0	$451,079	180
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$1,046	0.0	$31,546	52.6	$56,546	52.6	$56,546	52.6	$41,546	52.6	$33,546	52.6	$220,776	263
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$377	0.0	$130,839	0.0	$80,000	0.0	$130,000	0.0	$125,000	0.0	$40,000	0.0	$506,216	0
	Enerov Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.0	$6,216	0.0	$2,000	0.0	$10,000	0.0	$10,000	0.0	$10,000	0.0	$38,216	0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$10,000	0.0	$10,000	0.0	$10,000	0.0	$2,000	0.0	$32,000	0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.0	$0	0.0	$2,000	0.0	$10,000	0.0	$10,000	0.0	$10,000	0.0	$32,000	0
	New Construction Program			1-Jun-2017	Yes							$0	0.0	$0	0.0	$10,000	0.0	$8,000	0.0	$5,000	0.0	$5,000	0.0	$28,000	0
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.0	$0	0.0	$197,500	30.1	$405,000	277.3	$237,500	211.0	$225,000	180.9	$1,065,000	699
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$20,000	0.0	$20,000	0.0	$10,000	0.0	$2,000	0.0	$52,000	0
			TSC Financing Pilot	1-Jan-2019			Yes	Yes					0.0		0.0										0
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0	0.0	$65,015	0.2	$135,400	868.0	$70,770	585.9	$31,325	162.8	$302,510	1,617
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		1.4		52.0		47.3		13.5		114
FCR TOTAL													1,033.9		9,312.1		6,021.8		5,697.9		3,735.3		2,894.2		28,695.2
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) *(Not funded through 2015-2020 CDM Framework)*	Conservation Instant Coupon Booklet												967.4												967
	Bi-Annual Retailer Event												902.9												903
																									0
	Heating and Cooling Initiative												531.5												532
	Residential New Construction												12.3												12
	Audit Funding												155.1												155
	Retrofit Initiative												3,403.4												3,403
	Direct Install Lighting												49.4												49
	High Performance New Construction												654.6												655
	Process and Systems Upgrades Program												1,985.8												1,986
	Energy Manager (PSUI)												80.6												81
	Low Income Home Assistance Program												324.5												324
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	9,067.5											0.0	9,067.5
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													10,101.4		9,312.1		6,021.8		5,697.9		3,735.3		2,894.2		37,762.7
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		True		

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

LDC 2: Newmarket-Tay Power Distribution Ltd.

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low Income	Small business	Commercial (inc. Multi-f	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes	Yes					$25,993	211.15	$196,102.00	2,005.47	$352,998	2,534.5	$281,657	1,872.7	$65,765	601.6	$39,177	401.1	$961,692	7,627
	Heating and Cooling			1-Dec-2015	Yes	Yes						$25,318	62.35	$314,027.00	623.19	$119,909	218.1	$99,208	187.0	$99,208	187.0	$48,104	93.5	$705,775	1,371
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0
																								$0	0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.00	$0.00	0.00	$0	333.4	$0	0.0	$0	0.0	$0	0.0	$0	333
		Whole Home Pilot		1-Jun-2017	Yes							$0	0.00	$0.00	0.00	$5,000	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$17,000	0
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes		112.83	$436,216.00	2,273.19	$1,163,459	2,727.8	$1,138,459	2,727.8	$1,094,838	2,500.5	1,058,681	2,179	$4,891,653	12,521
	Small Business Lighting			1-Sep-2016			Yes	Yes				$0	0.00	$5,742.00	7.88	$248,480	202.0	$553,000	1,262.6	$453,760	1,161.6	$146,200	505.1	$1,407,182	3,139
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.00	$0.00	12.70	$25,000	0.0	$51,518	110.6	$34,643	82.0	$5,000	0.0	$116,161	205
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.00	$13,294.00	39.43	$5,000	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$30,294	39
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.00	$44,099.00	0.00	$50,000	0.0	$45,730	0.0	$20,000	0.0	$5,000	0.0	$164,829	0
	Energy Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.00	$0.00	0.00	$5,000	0.0	$5,000	0.0	$5,000	0.0	$5,000	0.0	$20,000	0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.00	$0.00	0.00	$5,000	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$17,000	0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.00	$0.00	0.00	$5,000	0.0	$5,000	0.0	$5,000	0.0	$5,000	0.0	$20,000	0
	New Construction Program			1-Jun-2017	Yes							$0	0.00	$0.00	0.00	$10,000	0.7	$7,500	0.0	$5,000	0.0	$1,000	0.0	$23,500	1
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.00	$0.00	0.00	$154,994	12.1	$337,395	211.0	$249,910	180.9	$49,970	60.3	$792,269	464
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.00	$0.00	0.00	$2,000	0.0	$2,000	0.0	$2,000	0.0	$2,000	0.0	$8,000	0
		Home Depot Home Appliance Uplift Pilot Program		26-Jan-2015	Yes							$0	0.00	0.00	0.67	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	1
																								$0	0
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0	0.0	$68,750	760.9	$50,000	434.8	$32,500	217.4	$11,250	108.7	$162,500	1,522
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		0.7		162.8		113.9		65.1		342
FCR TOTAL													386.3		4,962.5		6,790.2		6,969.3		5,044.9		3,412.6		27,565.8
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) *(Not funded through 2015-2020 CDM Framework)*	Conservation Instant Coupon Booklet												221.4												221
	Bi-Annual Retailer Event												614.6												615
																									0
	Heating and Cooling Initiative												466.9												467
																									0
																									0
	Audit Funding												467.0												467
	Retrofit Initiative												6,439.1												6,439
	Direct Install Lighting												326.1												326
	High Performance New Construction												35.0												35
																									0
	Energy Manager (PSUI)												21.8												22
	Low Income Home Assistance Program												80.9												81
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	8,672.7											0.0	8,672.7
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													9,059.0		4,962.5		6,790.2		6,969.3		5,044.9		3,412.6		36,238.5
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		True		

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

LDC 3: North Bay Hydro Distribution Limited

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)													
												2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low-income	Small business	Commercial (inc. Multi-F	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes	Yes					$23,088	204.6	$154,889	2,188.8	$223,702	1,729.0	$178,635	1,072.3	$37,689	218.9	$19,689	218.9	$637,692	5,632.5
	Heating and Cooling			1-Dec-2015	Yes	Yes						$4,208	24.7	$72,660	233.5	$32,798	70.0	$27,532	46.7	$28,479	42.0	$19,479	42.0	$185,156	459.0
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.0	$0	0.0	$0	179.5	$0	0.0	$0	0.0	$0	0.0	$0	179.5
		Whole Home Pilot		1-Jun-2017	Yes							$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$5,000	0.0	$500	0.0	$15,500	0.0
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	150.0	$ 389,322	1,462.1	$846,814	409.4	$598,454	248.6	$968,254	263.2	$398,454	248.6	$3,141,298	2,781.7
	Small Business Lighting			1-Sep-2016			Yes	Yes				$0	0.0	$2,712	0.0	$27,500	3.8	$56,250	17.1	$207,500	11.4	$16,250	1.9	$310,212	34.1
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.0	$9,574	116.5	$25,000	0.0	$20,000	0.0	$25,000	0.0	$500	0.0	$80,074	116.5
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$10,000	0.0	$5,000	0.0	$20,000	0.0	$500	0.0	$35,500	0.0
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$84,392	0.0	$75,000	0.0	$20,000	0.0	$100,000	0.0	$500	0.0	$279,892	0.0
	Energy Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$8,000	0.0	$10,000	0.0	$20,000	0.0	$8,000	0.0	$46,000	0.0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$5,000	0.0	$15,000	0.0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.0	$0	0.0	$8,000	0.0	$10,000	0.0	$20,000	0.0	$8,000	0.0	$46,000	0.0
	New Construction Program			1-Jun-2017	Yes							$0	0.0	$0	0.0	$2,000	0.0	$2,000	0.0	$5,000	0.0	$500	0.0	$9,500	0.0
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.0	$0	0.0	$27,700	6.0	$66,600	48.2	$170,250	45.2	$31,200	36.2	$295,750	135.7
			Pilot - CEP	1-Jan-2017				Yes					0.0		0.0		0.0		0.0		0.0		0.0		0.0
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$5,000	0.0	$500	0.0	$15,500	0.0
		Home Depot Home Appliance Uplift Pilot Program		26-Jan-2015	Yes							$0	0.0	$0	0.5	$0	0.0	$0	0.0	$0	0.0	$0		$0	0.5
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0		$2,000	0.0	$92,500	543.5	$40,000	217.4	$18,000	108.7	$152,500	869.6
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		6.5		65.1		53.4		48.8		173.8
			Community Energy Park	1-Jan-2018				Yes		Yes	Yes		0.0		0.0		0.0		0.0		2,762.4		0.0		2,762.4
FCR TOTAL													379.4		4,001.4		2,404.2		2,041.5		3,613.8		705.1		13,145.3
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) *(Not funded through 2015-2020 CDM Framework)*	Conservation Instant Coupon Booklet												223.0												223.0
	Bi-Annual Retailer Event												468.6												468.6
																									0.0
	Heating and Cooling Initiative												244.0												244.0
	Residential New Construction												0.0												0.0
																									0.0
	Audit Funding												853.0												853.0
	Retrofit Initiative												2,763.7												2,763.7
	Direct Install Lighting												55.3												55.3
	High Performance New Construction												44.3												44.3
	Process and Systems Upgrades Program												11,249.0												11,249.0
	Energy Manager (PSUI)												16.4												16.4
	Low Income Home Assistance Program												376.3												376.3
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	16,293.5											0.0	16,293.5
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													16,672.9		4,001.4		2,404.2		2,041.5		3,613.8		705.1		29,438.8
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		False		

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

LDC 4: Northern Ontario Wires Inc.

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)													
												2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low-income	Small business	Commercial (inc. Multi-f	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes	Yes					$4,176	32.4	$30,977	407.6	$51,878	357.8	$47,682	276.3	$17,132	81.5	$15,595	81.5	$167,440	1,237.2
	Heating and Cooling			1-Dec-2015	Yes	Yes						$789	3.1	$8,191	18.2	$3,457	5.5	$3,457	5.5	$2,638	3.6	$1,000	0.0	$19,533	35.8
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0.0
																								$0	0.0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.0	$0	0.0	$0	38.5	$0	0.0	$0	0.0	$0	0.0	$0	38.5
		Whole Home Pilot		1-Jun-2017	Yes											$2,000	0.0	$2,600	0.0	$3,000	0.0	$3,000	0.0	$10,600	0.0
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$998	0.0	$62,940	353.4	$110,528	424.1	$132,940	353.4	$90,058	250.6	$53,058	247.4	$450,522	1,629.0
	Small Business Lighting			1-Sep-2016			Yes	Yes				$0	0.0	$52,158	128.6	$62,119	96.4	$56,471	57.8	$26,040	32.1	$17,084	19.9	$213,872	334.9
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,200	0.0	$1,000	0.0	$1,000	0.0	$4,200	0.0
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$1,266	0.0	$1,000	0.0	$1,200	0.0	$1,000	0.0	$1,000	0.0	$5,466	0.0
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$249	0.0	$594	0.0	$19,672	0.0	$131,000	192.7	$5,000	0.0	$1,000	0.0	$157,515	192.7
	Energy Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$4,000	0.0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$500	0.0	$1,200	0.0	$1,000	0.0	$1,000	0.0	$3,700	0.0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$4,000	0.0
	New Construction Program			1-Jun-2017	Yes							$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$4,000	0.0
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.0	$0	0.0	$29,994	12.1	$39,514	36.2	$12,491	18.1	$10,512	12.1	$92,511	78.4
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,200	0.0	$1,000	0.0	$1,000	0.0	$4,200	0.0
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0	0.0	$4,000	0.0	$11,250	108.5	$8,625	97.7	$5,500	43.4	$29,375	249.6
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		0.0		0.0		0.0		0.0		0.0
FCR TOTAL													35.5		907.8		934.4		1,030.4		483.6		404.3		3,796.0
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) *(Not funded through 2015-2020 CDM Framework)*	Conservation Instant Coupon Booklet												33.7												33.7
	Bi-Annual Retailer Event												93.3												93.3
																									0.0
	Heating and Cooling Initiative												14.4												14.4
																									0.0
																									0.0
																									0.0
	Retrofit Initiative												333.1												333.1
	Direct Install Lighting												38.0												38.0
	High Performance New Construction																								0.0
																									0.0
																									0.0
																									0.0
																									0.0
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	512.5											0.0	512.5
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													548.0		907.8		934.4		1,030.4		483.6		404.3		4,308.5
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		True		

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

LDC 5:	PUC Distribution Inc.

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low-income	Small business	Commercial (inc. Multi-R	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes	Yes					$34,198	263.2	$232,867	3,137.1	$367,478	2,740.7	$276,300	1,996.1	$50,573	627.4	$47,573	627.4	$1,008,991	9,391.9
	Heating and Cooling			1-Dec-2015	Yes	Yes						$14,276	56.0	$135,869	398.2	$108,315	258.8	$73,935	199.1	$56,348	159.3	$54,848	159.3	$443,590	1,230.6
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0.0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.0	$0	0.0	$0	243.6	$0	0.0	$0	0.0	$0	0.0	$0	243.6
		Whole Home Pilot		1-Jun-2017	Yes							$0	0.0	$0	0.0	$25,000	0.0	$0	0.0	$0	0.0	$0	0.0	$25,000	0.0
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$10,041	527.5	$327,547	5,257.7	$1,831,213	3,154.6	$977,074	825.5	$637,702	525.8	$597,418	762.4	$4,380,996	11,053.3
	Small Business Lighting			1-Sep-2016			Yes	Yes				$0	0.0	$0	0.0	$73,635	15.2	$244,610	707.1	$190,380	606.1	$168,265	555.6	$676,890	1,883.9
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.0	$16,772	0.0	$5,000	0.0	$5,000	0.0	$1,500	0.0	$500	0.0	$28,772	0.0
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$16,777	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$500	0.0	$29,277	0.0
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$1,500	0.0	$500	0.0	$12,000	0.0
	Energy Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$500	0.0	$12,500	0.0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$500	0.0	$3,500	0.0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$500	0.0	$12,500	0.0
	New Construction Program			1-Jun-2017	Yes							$0	0.0	$0	0.0	$5,000	0.0	$5,000	0.0	$2,000	0.0	$500	0.0	$12,500	0.0
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.0	$0	0.0	$94,970	60.3	$122,455	90.4	$69,970	60.3	$47,485	30.1	$334,880	241.2
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$3,000	0.0	$3,000	0.0	$1,000	0.0	$500	0.0	$7,500	0.0
		Home Depot Home Appliance Uplift Pilot Program		26-Jan-2015								$0	0.0	$0	0.3	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.3
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0	0.0	$80,013	0.2	$68,750	759.5	$33,250	542.5	$3,000	43.4	$185,013	1,345.6
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		0.7		67.5		60.8		30.4		159.3
FCR TOTAL													846.6		8,793.2		6,474.1		4,645.2		2,582.1		2,208.5		25,549.6
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) *(Not funded through 2015-2020 CDM Framework)*	Conservation Instant Coupon Booklet												275.6												275.6
	Bi-Annual Retailer Event												763.3												763.3
																									0.0
	Heating and Cooling Initiative												446.5												446.5
																									0.0
																									0.0
																									0.0
	Retrofit Initiative												2,774.0												2,774.0
	Direct Install Lighting																								0.0
																									0.0
																									0.0
	Energy Manager (PSUI)												16.4												16.4
	Low Income Home Assistance Program												75.0												75.0
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	4,350.8											0.0	4,350.8
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													5,197.4		8,793.2		6,474.1		4,645.2		2,582.1		2,208.5		29,900.4
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		True		

D. CDM Plan Detailed List of Programs, Election of Funding Mechanism, and Annual Milestones

NOTES	
1. CDM Plan	Complete Table 2 for all Programs for which will contribute towards the CDM Plan Target.
2. Program Name	Province-wide LDC Program names are found in the applicable Program Rules. Regional & local Program names should be consistent with those included in approved business cases (if applicable) and consistent throughout this CDM Plan.
3. Anticipated Annual Budget	Include annual budgets for each Program to be allocated against the CDM Plan Budget by funding mechanism. Note: LDC Eligible Expenses incurred in 2014 for programs delivered in 2015 (and not funded as part of the 2011-2014 Master CDM Program Agreement) should be included in 2015 Annual anticipated budget amounts.
4. Target Gap	Portion of the CDM Plan Target that the LDC reasonably expects, based on qualified independent third party analysis as accepted by the IESO, could only be achieved with funding in addition to the CDM Plan Budget.

LDC ©:	Espanola Regional Hydro Distribution Corporation

TABLE 2. PROGRAM AND MILESTONE SCHEDULE

Program Implementation Schedule (Annual Anticipated Budget & Incremental Annual Milestones by Program)

Funding Mechanism	Approved Province Wide Programs	Approved Local, Regional, or Pilot Programs	Proposed Pilots or Programs	Program Start Date (DD-Mon-YYYY)	Customer Segments Targeted by Program							2015		2016		2017		2018		2019		2020		Total 2015 - 2020	
					Residential	Low-income	Small business	Commercial (inc. Multi-f	Agricultural	Institutional	Industrial	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Anticipated Annual Budget ($)	Energy Savings (MWh)	Total CDM Plan Budget ($)	Total Persisting Energy Savings in 2020 (MWh)
Full Cost Recovery Programs	Coupon Program			1-Dec-2015	Yes	Yes	Yes					$3,231	24.8	$22,736	302.4	$31,115	235.0	$13,784	87.3	$2,137	15.1	$2,137	15.1	$75,140	679.7
	Heating and Cooling			1-Dec-2015	Yes	Yes						$263	2.1	$10,298	27.2	$10,268	24.5	$10,268	24.5	$6,149	13.6	$6,149	13.6	$43,395	105.3
	Home Assistance Program			1-Jun-2017	Yes	Yes						$0	0.0	$0	0.0	$0	0.0							$0	0.0
		Pilot - HEAR		1-Dec-2015	Yes	Yes						$0	0.0	$0	0.0	$0	153.9	$0	0.0	$0	0.0	$0	0.0	$0	153.9
		Whole Home Pilot		1-Jun-2017	Yes							$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$4,000	0.0
	Retrofit			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.0	$21,663	10.4	$108,000	208.5	$93,000	145.9	$77,500	73.0	$77,293	73.0	$377,456	510.8
	Small Business Lighting			1-Sep-2016			Yes	Yes				$1,812	0.0	$0	0.0	$3,423	10.1	$48,288	126.3	$27,230	101.0	$18,873	75.8	$99,625	313.1
	High Performance New Construction			1-Dec-2015			Yes	Yes	Yes	Yes	Yes	$0	0.0	$1,636	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$700	0.0	$5,336	0.0
	Audit Funding Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$1,636	0.0	$0	0.0	$5,000	74.0	$0	0.0	$0	0.0	$6,636	74.0
	Process and Systems Upgrades Program			1-Dec-2015				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$1,000	0.0	$1,000	0.0	$1,000	0.0	$700	0.0	$3,700	0.0
	Energy Manager Program			1-Sep-2016				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$500	0.0	$500	0.0	$500	0.0	$500	0.0	$2,000	0.0
	Existing Building Commissioning			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$200	0.0	$200	0.0	$200	0.0	$200	0.0	$800	0.0
	Monitoring and Targeting Program			1-Jun-2017				Yes		Yes	Yes	$0	0.0	$0	0.0	$500	0.0	$500	0.0	$500	0.0	$500	0.0	$2,000	0.0
	New Construction Program			1-Jun-2017	Yes							$0	0.0	$0	0.0									$0	0.0
	Business Refrigeration Incentive Program			1-Jun-2017			Yes					$0	0.0	$0	0.0	$3,497	6.0	$31,467	30.1	$9,491	18.1	$4,246	9.0	$48,701	63.3
	Energy Performance Program			1-Jun-2017				Yes	Yes	Yes	Yes	$0	0.0	$0	0.0	$200	0.0	$500	0.0	$500	0.0	$500	0.0	$1,700	0.0
		Instant Savings Program (Clothesline Campaign)		9-Apr-2018	Yes	Yes						$0	0.0	$0	0.0	$1,000	0.0	$6,313	92.2	$2,063	27.1	$1,625	19.5	$11,000	138.9
			Pool Pump Program	1-Jan-2018	Yes								0.0		0.0		0.0		0.0		0.0		0.0		0.0
FCR TOTAL													26.8		340.0		638.0		580.3		247.9		206.0		2,038.9
Pay for Performance Programs																									
P4P TOTAL												$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0	$0	0.0
2011-2014 CDM Framework (and 2015 extension of 2011-2014 Master CDM Agreement) (Not funded through 2015-2020 CDM Framework)	Conservation Instant Coupon Booklet												26.0												26.0
	Bi-Annual Retailer Event												72.2												72.2
																									0.0
	Heating and Cooling Initiative												41.8												41.8
	Residential New Construction																								0.0
																									0.0
	Audit Funding																								0.0
	Retrofit Initiative												342.3												342.3
	Direct Install Lighting																								0.0
	High Performance New Construction																								0.0
																									0.0
	Energy Manager (PSUI)												5.2												5.2
	Low Income Home Assistance Program												2.2												2.2
2011-2014 CDM Framework (and 2015 extension) TOTAL												$0	489.7											0.0	489.7
TARGET GAP TOTAL																								0.0	
CDM PLAN TOTAL													516.5		340.0		638.0		580.3		247.9		206.0		2,528.6
MINIMUM ANNUAL SAVINGS CHECK													True		True		True		True		True		True		

E. Proposed Local and Regional Pilot CDM Programs

Notes
Complete the following Table(s) for each proposed local and regional Program or Pilot Program in the CDM Plan for which a business case has NOT previously been approved by the IESO. Please refer to the Program Development and Rule Revision Guideline and the Business Case Template for full details on requirements and submission of a business case for approval of a local or regional Program. For the process for receiving funding for a Pilot Program, refer to the LDC Program Innovation Guideline.

TABLE 3a. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**	Local - HEAR	*Use same "Program name" included in other worksheets*	
b.	**Program Type**	Proposed Local Program		
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***	1-Mar-2017		
c.	**Customer Segment(s) Served by Programs**	Residential	Low Income	
d.	**Participating LDCs** ***(if applicable)***	Greater Sudbury Hydro Inc.	Newmarket-Tay Power Distribution Ltd.	North Bay Hydro Distribution Limited
		Northern Ontario Wires Inc.	PUC Distribution Inc.	Espanola Regional Hydro Distribution Corporation
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*	Following successful completion of approved pilot program.		

TABLE 3b. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**	Pool Pump Program	*Use same "Program name" included in other worksheets*	
b.	**Program Type**	Proposed Local Program		
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***	1-Jan-2018		
c.	**Customer Segment(s) Served by Programs**	Residential		
d.	**Participating LDCs** ***(if applicable)***	Greater Sudbury Hydro Inc.	Newmarket-Tay Power Distribution Ltd.	North Bay Hydro Distribution Limited
		North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Espanola Regional Hydro Distribution Corporation
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*	Upgrading swimming pool pumps for residential customers. Toronto Hydro Pool Pump Efficiency Business Case 2016_11_16		

TABLE 3c. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**	TSC Financing Pilot	*Use same "Program name" included in other worksheets*	
b.	**Program Type**	Proposed Pilot		
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***	1-Oct-2016		
c.	**Customer Segment(s) Served by Programs**	Commercial (inc. Multi-Family)	Low Income	Small Business
d.	**Participating LDCs** ***(if applicable)***	Greater Sudbury Hydro Inc.		
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*	A conservation project financing program for customers.		

TABLE 3d. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**	Instant Savings Program (Clothesline Campaign)	*Use same "Program name" included in other worksheets*	
b.	**Program Type**	Proposed Local Program		
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***	1-Jan-2018		
c.	**Customer Segment(s) Served by Programs**	Residential		
d.	**Participating LDCs** ***(if applicable)***	Greater Sudbury Hydro Inc.	Newmarket-Tay Power Distribution Ltd.	North Bay Hydro Distribution Limited
		North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Espanola Regional Hydro Distribution Corporation
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*	Offer free clothesline to residential customers. Canadian Niagara Power and Algoma Power Instant Savings Program Business Case. July 7, 2016 v2		

TABLE 3e. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**	Community Energy Park	*Use same "Program name" included in other worksheets*	
b.	**Program Type**	Proposed Pilot		
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***	1-Oct-2016		
c.	**Customer Segment(s) Served by Programs**	Commercial (inc. Multi-Family)		
d.	**Participating LDCs** ***(if applicable)***	North Bay Hydro Distribution Limited		
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*	A pilot to develop a Community Energy Park in North Bay.		

TABLE 3f. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**		*Use same "Program name" included in other worksheets*	
b.	**Program Type**			
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***			
c.	**Customer Segment(s) Served by Programs**			
d.	**Participating LDCs** ***(if applicable)***			
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*			

TABLE 3g. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**		*Use same "Program name" included in other worksheets*	
b.	**Program Type**			
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***			
c.	**Customer Segment(s) Served by Programs**			
d.	**Participating LDCs** ***(if applicable)***			
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*			

TABLE 3h. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**		*Use same "Program name" included in other worksheets*	
b.	**Program Type**			
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***			
c.	**Customer Segment(s) Served by Programs**			
d.	**Participating LDCs** ***(if applicable)***			
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*			

TABLE 3i. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**		*Use same "Program name" included in other worksheets*	
b.	**Program Type**			
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***			
c.	**Customer Segment(s) Served by Programs**			
d.	**Participating LDCs** ***(if applicable)***			
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*			

TABLE 3j. PROPOSED LOCAL AND REGIONAL CDM PROGRAMS / PILOTS

a.	**Program Name**		*Use same "Program name" included in other worksheets*	
b.	**Program Type**			
b.	**Estimated Business Case Submission Date** ***(DD-Mon-YYYY)***			
c.	**Customer Segment(s) Served by Programs**			
d.	**Participating LDCs** ***(if applicable)***			
e.	**Overview of Proposed Program or Pilot** *Provide overview of key objectives and elements of proposed program or pilot.*			

F. Detailed Information on Collaboration and Regional Planning

ADDITIONAL DETAILED INFORMATION	
Regional LDC(s) Collaboration *Description of how the LDC(s) will collaborate with other LDCs. If collaboration will not occur, description of why it will not occur.*	CustomerFirst LDCs will collaborate with eachother in all facets of conservation and this plan. CustomerFirst is a member of multiple working groups and CFIC and will continue to look for collaboration opportunities through these groups and others. Active discussions with other LDCs on collaboration are taking place and it is expected that collaboration activities will expand.
Gas Collaboration *Description of how the LDC(s) will collaborate with other gas utility programs delivered in service area (if applicable). If collaboration will not occur, description of why it will not occur.*	CustomerFirst has had discussions with Union Gas and Enbridge (Newmarket-Tay) for potential collaboration opportunites in all areas of conservation. Initial focus will be on those sectors and customers where the gas utilities are already active with conservation programs in CustomerFirst communities. Discussions for additional potential areas of collaboration will take place regarding the pilot programs. Union Gas will be collaborating with the Pilot - CEP program.
CDM Contribution to Regional Planning *Description of how the CDM Plan considers the electricity needs and investments identified in other plans or planned initiatives, completed or underway within the LDC(s)' service area or region. This may included Integrated Regional Resource Plans or Municipal Community Energy Plans.*	CustomerFirst supports the IRRP process and its objectives to develop long-term electricity plans that thoughtfully integrate all relevant resource options, such as conservation and demand management, distributed generation, large-scale generation, transmission and distribution. The LDCs of the CustomerFirst joint CDM Plan will continue to contribute to the ongoing development of IRRP's and system distribution plans and will continue to play an active role with the development of Community Energy Plans in the communities we serve. All of the LDC's in this plan are committed to support the implementation of IRRP's through the delivery of this CDM plan and will ensure that commitments in the CDM plan are aligned with the IRRP's. The LDCs of CustomerFirst are working with the IESO, OEB and other LDCs according to the regional planning cycle. PUC is part of the East Lake Superior region and Greater Sudbury Hydro and Espanola Regional Hydro Distribution Corp. are part of the North/East of Sudbury region and all are scheduled to be included in the next planning cycle. North Bay Hydro and Northern Ontario Wires are part of the North/East of Sudbury region that is scheduled for a future planning cycle. Newmarket-Tay Hydro was included in the first planning cycle under the York Region area and the community of Tay is part of the South Georgian Bay/Muskoka and will be included in the next planning cycle. The York Region IRRP was developed by a working group composed of Newmarket-Tay Hydro, IESO, PowerStream and Hydro One Networks Inc.

G. Additional Documentation for CDM Plan (If applicable)

ADDITIONAL INFORMATION AND DOCUMENTATION	
Programs *Opportunity to provide any additional information on assumptions used for budgets and/or savings for approved 2015-2020 province-wide programs*	IESO provided archetypes were used in the Cost Effectiveness Tool wherever available. Where archetypes were not available, a close proxy was used and this includes cost effectiveness for pilot and local programs. CustomerFirst strived for consistency in all aspects of the joint plan. As such, the same IESO archetypes were used for all LDCs when using the cost effectiveness tool and the budget and target for each LDC in the plan are the same amounts that were allocated under the new framework. Additionally, each LDCs percentage share of the program budgets and savings, as well as the program participants, are equal to their share of the overall (combined) budget and target. This approach ensured that program cost effectiveness is consistent across all LDCs and that each LDCs portion of the plan is also cost effective.
Approved Local and/or Regional Programs and Pilot Programs *Opportunity to provide any additional information on assumptions used for budgets and/or savings for approved 2015-2020 local or regional programs or pilot programs*	See above.
Proposed Local and/or Regional Programs and Pilot Programs *Opportunity to provide additional information on assumptions used for forecast budgets and/or savings for proposed programs or pilot programs*	See 'Programs' above.
Programs from 2011-2014/2015 CDM Framework *Opportunity to provide any additional information on assumptions used for budgets and/or savings from existing 2011-2014/2015 CDM Programs*	Not applicable.
Programs funded through Pay-for-Performance *Opportunity to provide any additional information on assumptions used for budgets and/or savings for Pay for Performance Programs*	Not applicable.
Other *Additional assumptions used in the CDM Plan*	Providing low-income customers with access to conservation programs is important to CustomerFirst. As outlined in the plan, CustomerFirst will be offering no less than five programs including two pilot programs to low income customers. The proposed Home Energy Assessment & Retrofit (HEAR) pilot program will be targeting low income customers in addition to those with electric heat. Information on HEAR and how it will assist low income customers can be found on Tab E. Proposed Programs&Pilots.

Summary of Changes to CDM Template

Version No.	Date	Tab	Change Summary
2	20-Jan-15	A. General Information	Inclusion of "Company Name" for Primary Contact
			Inclusion of frequency of invoicing (monthly vs. quarterly)
			Update date format to eliminate confusion
			Change reference to OPA
			Additional LDCs for joint plan
		B. LDC Authorization	Update date format to eliminate confusion
		D. CDM Plan Milestone LDC 1-10	Additional line items for FRC program names
			Additional LDCs for joint plan
			Update on the program names
			Update date format to eliminate confusion
			Update column headers: - "Province Wide Program Name" - "Proposed Regional or Local CDM Program or Pilot Program Name"
			Change reference to OPA
			Update Header and Footer
		E.. Proposed Program&Pilots	Additional boxes for proposed programs
			Update date format to eliminate confusion
		O. Detailed Information	Clarity if it is primary LDC or all LDCs in a joint CDM Plan.

Attachment 4-Staff-68 - 2006-2010 Final OPA CDM Results.PUC Distribution Inc

OPA Conservation & Demand Management Programs

Allocation Methodology

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Notes
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
2	Cool & Hot Savings Rebate	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
3	Every Kilowatt Counts	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
4	Demand Response 1	Business, Industrial	2006	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	Measure level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
6	Great Refrigerator Roundup	Consumer	2007	Final	Actual LDC specific results	
7	Cool & Hot Savings Rebate	Consumer	2007	Final	Measure level allocation based on 2007 residential energy throughput by LDC	
8	Every Kilowatt Counts	Consumer	2007	Final	Measure level allocation based on 2007 residential energy throughput by LDC	
9	***peaksaver*®**	Consumer, Business	2007	Final	Actual LDC specific results	
10	Summer Savings	Consumer	2007	Final	Actual LDC specific results	
11	Aboriginal	Consumer	2007	Final	Actual LDC specific results	
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	Actual LDC specific results	
13	Social Housing Pilot	Consumer Low-Income	2007	Final	Initiative level allocation based on 2007 Residential Energy Throughput	
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	Initiative level allocation based on 2007 Residential Energy Throughput	
15	Electricity Retrofit Incentive	Business	2007	Final	LDC's respective proportion of province-wide reported gross demand savings.	
16	Toronto Comprehensive	Business	2007	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
17	Demand Response 1	Business, Industrial	2007	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	Actual LDC specific results	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
20	Great Refrigerator Roundup	Consumer	2008	Final	Actual LDC specific results	
21	Cool Savings Rebate	Consumer	2008	Final	Actual LDC specific results	
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	Measure level allocation based on 2008 Residential Energy Throughput	
23	***peaksaver*®**	Consumer, Business	2008	Final	Actual LDC specific results	
24	Summer Sweepstakes	Consumer	2008	Final	Actual LDC specific results	
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	LDC's respective proportion of province-wide reported gross demand savings.	While this initiative underwent a thorough evaluation process at the provincial level, individual prescriptive input assumptions were not verified for all measures nor were reported savings from every individual LDC verified. A representative sample of retrofit projects were measured and verified and a province-wide savings total was derived. The province wide verified energy and demand savings were allocated to individual LDCs based on their respective proportion of province-wide reported gross demand savings.
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
27	High Performance New Construction	Business	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	
28	Power Savings Blitz	Business	2008	Final	Actual LDC specific results	
29	Demand Response 1	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
30	Demand Response 3	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 3 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
33	Other Customer Based Generation	Business	2008	Final	Contract level allocation based on 2008 non-residential energy throughput by LDCs	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	Program run exclusively in Hydro One Networks Inc. service territory	
35	Great Refrigerator Roundup	Consumer	2009	Final	Actual LDC specific results	
36	Cool Savings Rebate	Consumer	2009	Final	Measure level allocation based on 2009 Residential Energy Throughput	

OPA Conservation & Demand Management Programs

Allocation Methodology

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Notes
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	Measure level allocation based on 2009 Residential Energy Throughput	
38	***peaksaver*®**	Consumer, Business	2009	Final	Actual LDC specific results	
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Industrial	2009	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
41	High Performance New Construction	Business	2009	Final	Measure level allocation based on 2009 Non-Residential Energy Throughput	
42	Power Savings Blitz	Business	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
44	Demand Response 1	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
45	Demand Response 2	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 2 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
46	Demand Response 3	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 3 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	Program run exclusively in Thunder Bay Hydro Electricity Distribution Inc. service territory.	
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	

OPA Conservation & Demand Management Programs

Annual Results at the End-User Level

For: PUC Distribution Inc.

Net Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	1.4143	0.1522	0.1522	0.1522	0.1522	0.1522	0.1417	0.1417	0.1108	0.1108	0.1108	0.1108	0.1108	0.1108	0.0678	0.0463	0.0463	0.0463	0.0013	0.0013	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	2007 Programs	Final	0.0000	2.0325	0.3339	0.2862	0.2862	0.2565	0.2472	0.2472	0.2472	0.2100	0.1858	0.1655	0.1655	0.1655	0.1655	0.1215	0.0313	0.0311	0.0311	0.0104	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	2008 Programs	Final	0.0000	0.0000	2.8051	0.3239	0.3239	0.3239	0.3177	0.3177	0.3066	0.3029	0.2801	0.2394	0.2364	0.2364	0.2276	0.2268	0.2250	0.1972	0.1589	0.1589	0.0562	0.0562	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	2009 Programs	Final	0.0000	0.0000	0.0000	2.5528	0.3182	0.3182	0.3164	0.3069	0.2880	0.2847	0.2847	0.2752	0.2752	0.2692	0.2088	0.1953	0.1953	0.1946	0.1796	0.1783	0.1783	0.1357	0.0182	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	2.1288	0.3239	0.3236	0.3229	0.3147	0.2980	0.2975	0.2975	0.1792	0.1759	0.1447	0.1447	0.1443	0.1443	0.1443	0.1386	0.1380	0.1380	0.1364	0.0583	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total			**1.4143**	**2.1847**	**3.2913**	**3.3151**	**3.2093**	**1.3747**	**1.3466**	**1.3364**	**1.2673**	**1.2065**	**1.1590**	**1.0884**	**0.9670**	**0.9578**	**0.8143**	**0.7345**	**0.6422**	**0.6135**	**0.5152**	**0.4876**	**0.3725**	**0.3298**	**0.1546**	**0.0583**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

Net Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	3,143	3,143	3,143	3,143	546	546	499	499	469	469	443	443	443	443	401	349	349	349	188	188	110	110	110	110	110	11	11	11	11	11
2	2007 Programs	Final	0	2,817	2,345	2,287	2,287	1,717	1,671	1,671	1,671	656	432	266	266	266	266	244	85	80	80	57	0	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	2,276	1,994	1,994	1,994	1,840	1,839	1,680	1,561	1,165	808	722	722	707	699	695	637	212	212	52	52	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	1,707	1,316	1,316	1,314	1,254	1,101	1,018	1,017	901	901	762	433	388	388	382	330	297	291	252	51	0	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	1,777	1,109	1,104	1,104	1,057	877	861	743	495	352	307	307	302	302	302	287	269	269	268	133	0	0	0	0	0	0
Total			**3,143**	**5,960**	**7,764**	**9,131**	**7,920**	**6,681**	**6,429**	**6,368**	**5,979**	**4,582**	**3,918**	**3,162**	**2,828**	**2,546**	**2,114**	**1,987**	**1,820**	**1,750**	**1,112**	**1,041**	**722**	**683**	**429**	**243**	**110**	**11**	**11**	**11**	**11**	**11**

Gross Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	1.4424	0.1803	0.1803	0.1803	0.1803	0.1803	0.1686	0.1686	0.1343	0.1343	0.1343	0.1343	0.1343	0.1343	0.0865	0.0529	0.0529	0.0529	0.0014	0.0014	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	2007 Programs	Final	0.0000	4.4985	1.2070	0.8089	0.8089	0.7761	0.7167	0.7167	0.7167	0.6587	0.5974	0.5700	0.5700	0.5700	0.5700	0.2037	0.0469	0.0465	0.0465	0.0104	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	2008 Programs	Final	0.0000	0.0000	3.0733	0.5740	0.5740	0.5740	0.5577	0.5577	0.5335	0.5235	0.4813	0.4050	0.3984	0.3984	0.3782	0.3772	0.3747	0.3279	0.2509	0.2509	0.0725	0.0725	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	2009 Programs	Final	0.0000	0.0000	0.0000	2.9159	0.6771	0.6771	0.6734	0.6538	0.6189	0.6121	0.6121	0.5907	0.5907	0.5772	0.4817	0.4557	0.4557	0.4531	0.4034	0.4009	0.4009	0.3258	0.0300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	2.3369	0.5326	0.5326	0.5307	0.5132	0.4819	0.4810	0.4810	0.3615	0.3552	0.2921	0.2921	0.2912	0.2912	0.2912	0.2777	0.2763	0.2763	0.2737	0.0832	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total			**1.4424**	**4.6788**	**4.4606**	**4.4791**	**4.5771**	**2.7400**	**2.6490**	**2.6274**	**2.5166**	**2.4104**	**2.3061**	**2.1810**	**2.0549**	**2.0351**	**1.8085**	**1.3817**	**1.2215**	**1.1717**	**0.9934**	**0.9413**	**0.7496**	**0.6746**	**0.3037**	**0.0832**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

Gross Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	3,510	3,510	3,510	3,510	624	624	573	573	539	539	510	510	510	510	464	389	389	389	209	209	122	122	122	122	122	12	12	12	12	12
2	2007 Programs	Final	0	7,843	3,998	3,514	3,514	2,944	2,805	2,805	2,805	1,356	788	568	568	568	568	382	104	95	95	57	0	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	4,572	4,201	4,201	4,201	3,803	3,801	3,445	3,128	2,414	1,763	1,582	1,582	1,547	1,538	1,532	1,427	345	345	67	67	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0.0000	0.0000	0.0000	3,234.9493	2,746.8969	2,746.8969	2,743.0662	2,626.5489	2,335.2439	2,191.8577	2,177.8653	1,917.3805	1,917.3805	1,626.2784	1,103.3341	1,017.9164	1,017.9164	993.0211	802.7248	736.7856	691.4532	622.8944	117.4198	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	2010 Programs	Final	0	0	0	0	2,507	1,856	1,856	1,854	1,762	1,359	1,332	1,213	963	701	604	604	594	594	594	562	520	520	518	190	0	0	0	0	0	0
Total			**3,510**	**11,353**	**12,078**	**14,461**	**13,594**	**12,372**	**11,780**	**11,659**	**10,887**	**8,564**	**7,222**	**5,972**	**5,541**	**4,988**	**4,287**	**3,931**	**3,637**	**3,498**	**2,046**	**1,910**	**1,401**	**1,332**	**757**	**312**	**122**	**12**	**12**	**12**	**12**	**12**

OPA Conservation & Demand Management Programs

Annual Results at the End-User Level

For: Province Wide

Net Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	296.90	18.30	18.30	18.30	18.30	18.30	17.03	17.03	13.32	13.32	13.32	13.32	13.32	13.32	8.15	5.56	5.56	5.56	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2007 Programs	Final	0.00	562.02	185.97	178.96	178.96	177.83	44.00	44.00	44.00	40.10	38.91	36.44	36.44	23.11	23.11	16.35	5.40	5.38	5.38	2.86	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2008 Programs	Final	0.00	0.00	701.75	98.65	98.54	98.54	97.86	97.86	95.86	91.82	87.69	80.96	80.61	80.61	79.50	45.38	45.01	41.21	26.41	26.41	14.39	14.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	2009 Programs	Final	0.00	0.00	0.00	609.89	116.01	116.01	115.76	114.33	110.84	110.47	109.90	106.93	61.07	60.39	57.68	53.34	27.32	27.25	25.55	25.41	25.41	20.57	7.28	0.42	0.00	0.00	0.00	0.00	0.00	0.00
5	2010 Programs	Final	0.00	0.00	0.00	0.00	546.36	146.37	146.34	146.18	144.50	140.30	131.74	131.74	88.33	85.66	55.16	55.16	55.11	33.71	33.71	32.84	32.76	32.76	28.44	12.91	0.00	0.00	0.00	0.00	0.00	0.00
Total			**296.90**	**580.32**	**906.01**	**905.79**	**958.16**	**557.04**	**420.99**	**419.40**	**408.51**	**396.01**	**381.56**	**369.38**	**279.77**	**263.09**	**223.60**	**175.79**	**138.42**	**113.12**	**91.20**	**87.67**	**74.92**	**67.72**	**35.72**	**13.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Net Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	377,802	377,802	377,802	377,802	65,616	65,616	60,021	60,021	56,399	56,399	53,284	53,284	53,284	53,284	48,232	41,924	41,924	41,924	22,653	22,653	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218
2	2007 Programs	Final	0	465,094	396,140	387,655	387,655	367,818	191,636	191,636	191,636	72,439	61,414	41,281	41,281	41,281	41,281	33,745	14,450	13,827	13,827	11,027	8,727	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	390,367	365,823	364,759	364,759	346,821	343,024	314,682	286,731	239,570	199,575	190,143	190,143	187,657	186,327	185,809	174,853	62,617	62,617	43,962	43,962	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	443,834	358,060	358,060	357,803	348,747	321,655	308,237	298,404	192,801	92,561	76,045	64,618	54,426	54,278	53,564	47,642	43,968	43,238	38,821	16,099	4	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	674,923	528,581	528,046	527,897	518,457	461,952	433,467	386,944	294,647	121,151	67,485	67,485	66,960	64,530	64,530	62,388	60,178	60,178	56,181	29,489	0	0	0	0	0	0
Total			**377,802**	**842,896**	**1,164,309**	**1,575,113**	**1,851,012**	**1,684,833**	**1,484,328**	**1,471,325**	**1,402,829**	**1,185,758**	**1,086,141**	**873,886**	**671,916**	**481,903**	**409,273**	**383,907**	**363,422**	**348,698**	**211,269**	**202,653**	**169,323**	**156,179**	**85,497**	**42,711**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**

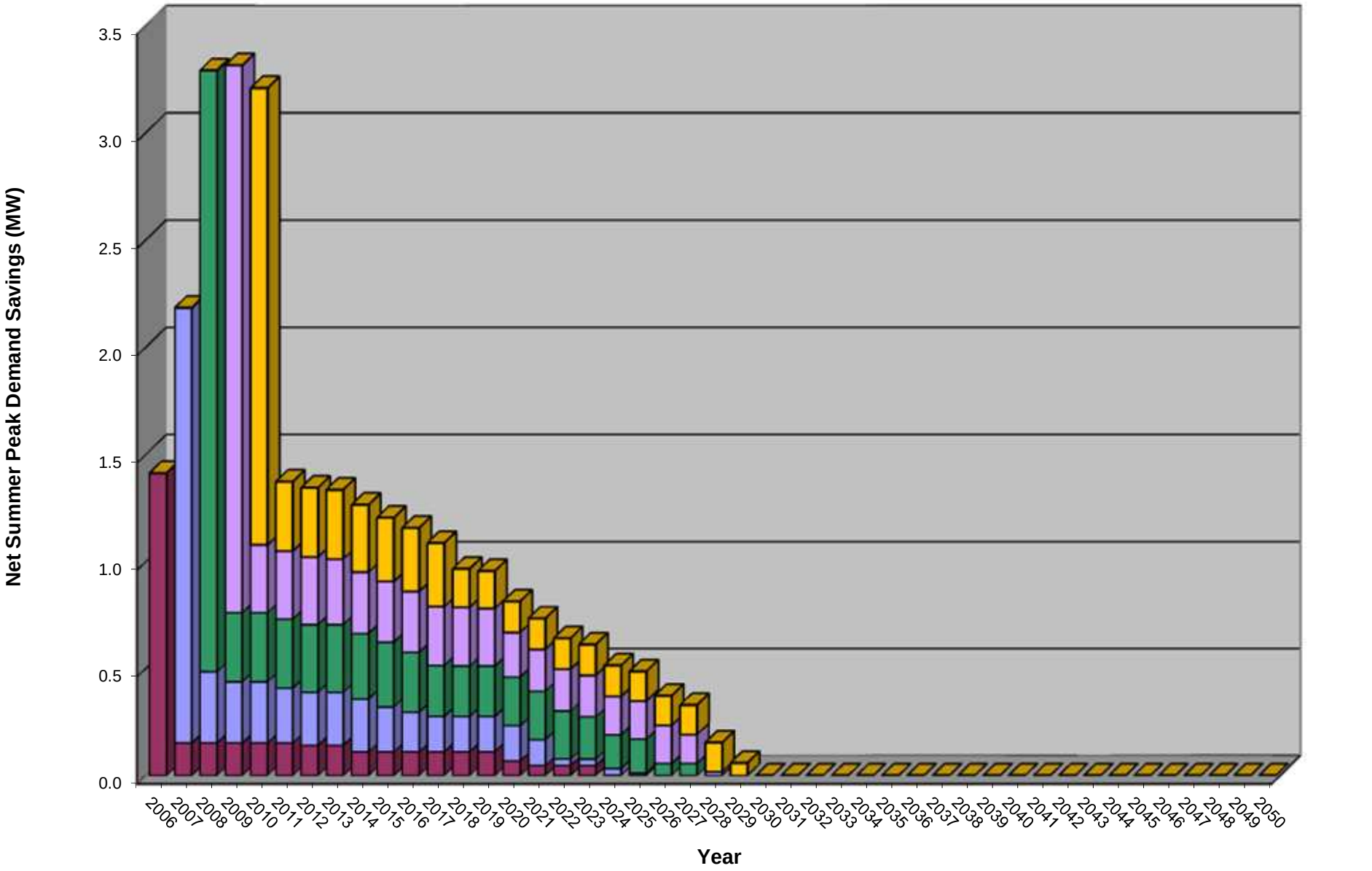
Gross Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	300.27	21.67	21.67	21.67	21.67	21.67	20.26	20.26	16.14	16.14	16.14	16.14	16.14	16.14	10.40	6.36	6.36	6.36	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2007 Programs	Final	0.00	931.61	321.78	263.34	263.34	261.97	107.32	107.32	107.32	101.55	98.54	95.21	95.21	80.41	80.41	26.32	7.30	7.25	7.25	2.86	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2008 Programs	Final	0.00	0.00	749.12	144.31	144.18	144.18	142.41	142.41	138.48	131.20	124.38	111.37	110.60	110.60	108.11	70.19	69.67	63.44	36.96	36.96	16.08	16.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	2009 Programs	Final	0	0	0	663	169	169	168	165	159	158	157	152	103	102	98	89	60	59	54	53	53	45	11	1	0	0	0	0	0	0
5	2010 Programs	Final	0.00	0.00	0.00	0.00	627.69	227.78	227.77	227.35	223.74	215.91	194.91	194.91	150.38	146.15	89.69	89.69	89.57	65.80	65.80	63.72	63.54	63.54	56.30	18.44	0.00	0.00	0.00	0.00	0.00	0.00
Total			**300.27**	**953.28**	**1,092.57**	**1,092.66**	**1,225.75**	**824.47**	**666.11**	**662.74**	**644.62**	**623.00**	**591.45**	**569.60**	**475.55**	**454.98**	**386.19**	**281.10**	**232.57**	**202.22**	**163.92**	**157.17**	**135.44**	**124.59**	**67.77**	**19.14**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

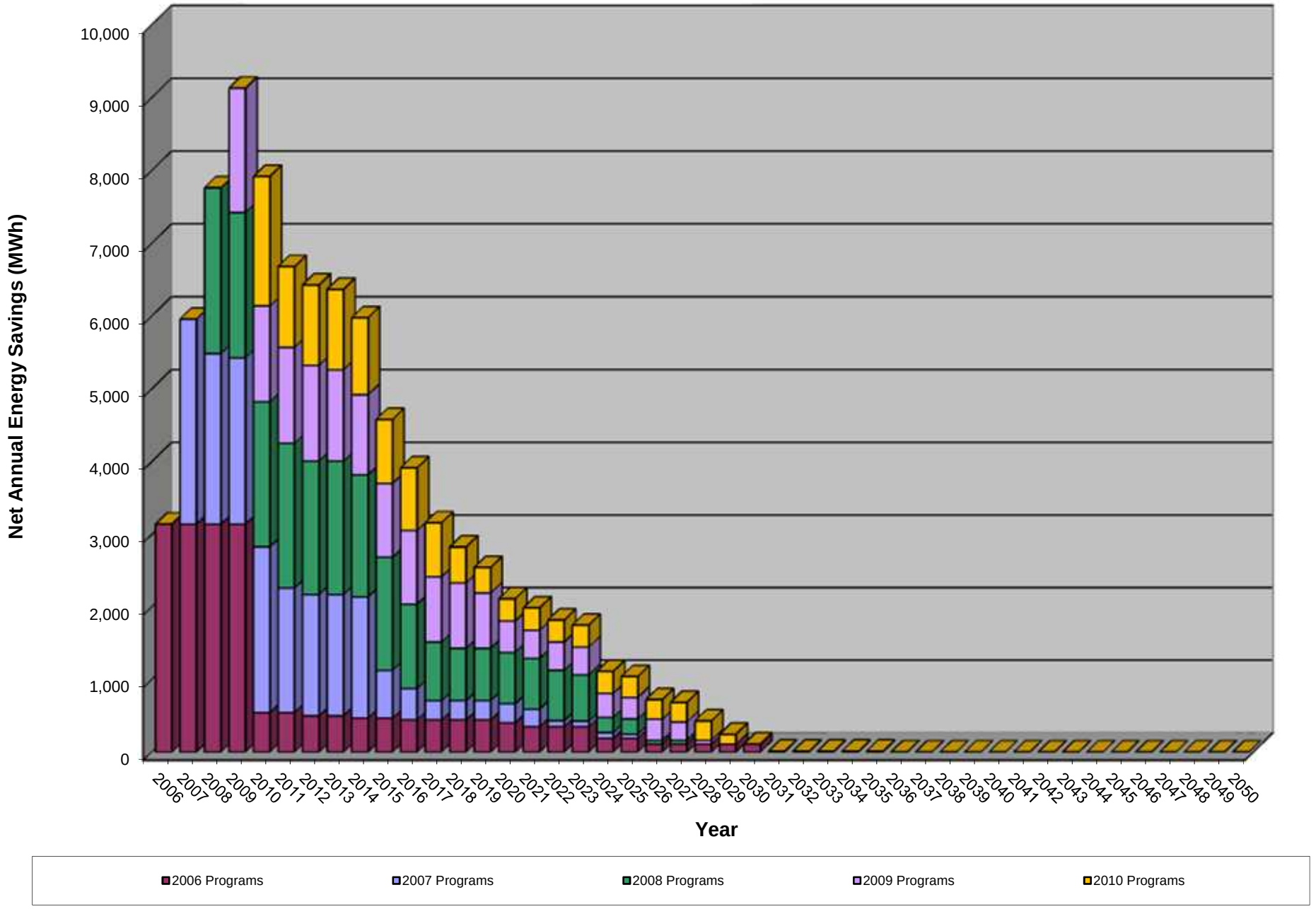
Gross Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	421,931	421,931	421,931	421,931	75,057	75,057	68,840	68,840	64,816	64,816	61,355	61,355	61,355	61,355	55,742	46,748	46,748	46,748	25,170	25,170	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687
2	2007 Programs	Final	0	1,166,927	602,742	532,028	532,028	512,139	305,710	305,710	305,710	136,704	108,775	82,149	82,149	82,149	82,149	50,543	16,823	15,689	15,689	11,027	8,727	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	727,127	694,677	693,276	693,276	646,756	640,216	582,063	521,142	437,429	362,601	342,236	342,236	337,029	335,437	334,729	316,966	82,625	82,625	50,129	50,129	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	649,703	552,580	552,580	552,044	534,419	483,510	461,146	447,594	312,405	206,047	172,574	150,649	131,479	131,327	128,508	106,966	99,501	94,369	86,608	29,385	7	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	1,081,956	937,815	937,754	937,340	918,821	793,594	724,422	675,197	579,643	259,493	127,541	127,541	126,221	123,521	123,521	119,092	113,882	113,882	107,178	42,117	0	0	0	0	0	0
Total			**421,931**	**1,588,857**	**1,751,799**	**2,298,339**	**2,934,897**	**2,770,868**	**2,511,106**	**2,486,525**	**2,354,919**	**1,977,402**	**1,779,575**	**1,493,708**	**1,271,430**	**917,807**	**753,111**	**691,748**	**655,848**	**631,432**	**353,971**	**337,415**	**281,793**	**265,305**	**151,250**	**56,811**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**

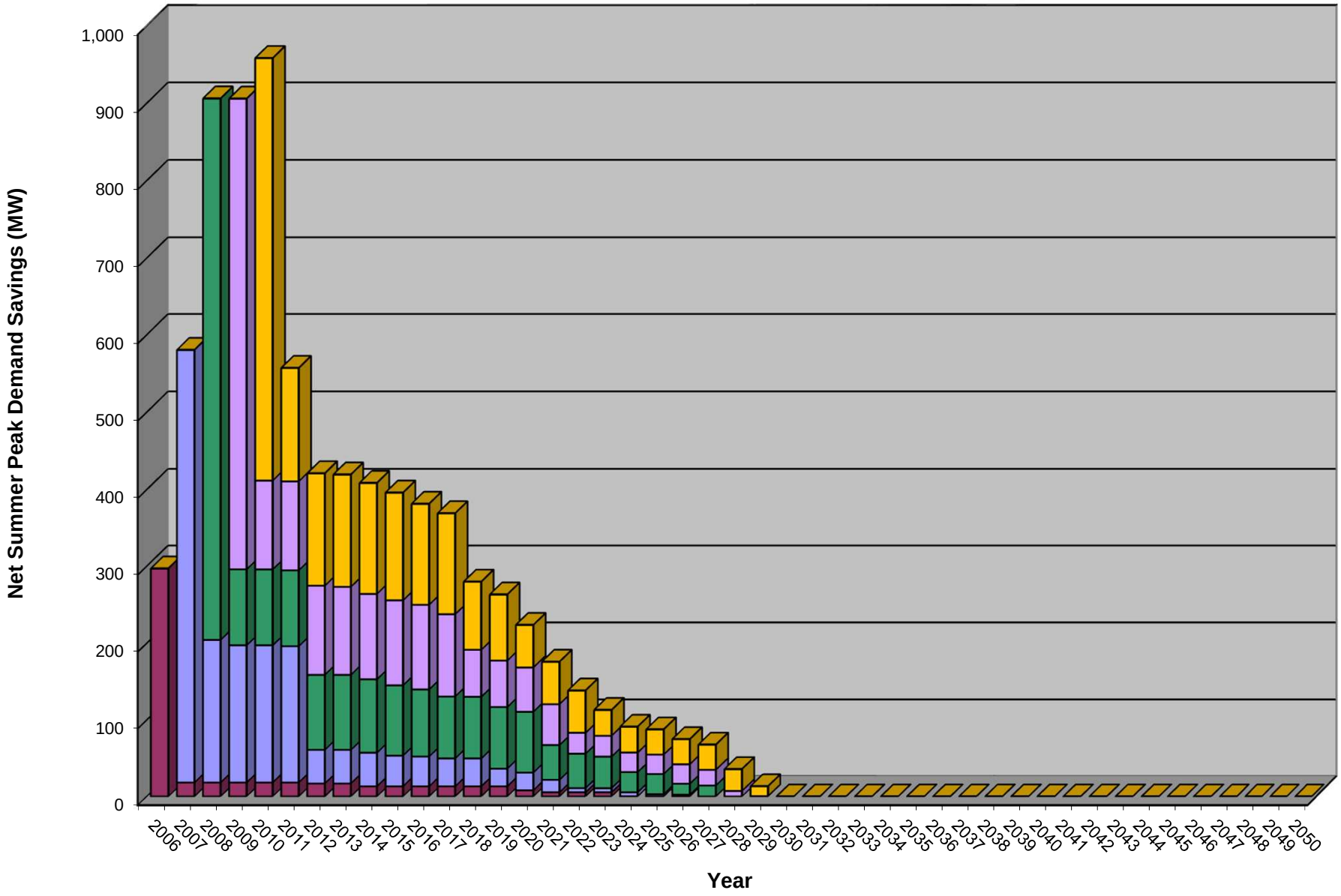
Net Summer Peak Demand Savings, End-User Level, By Year
PUC Distribution Inc.



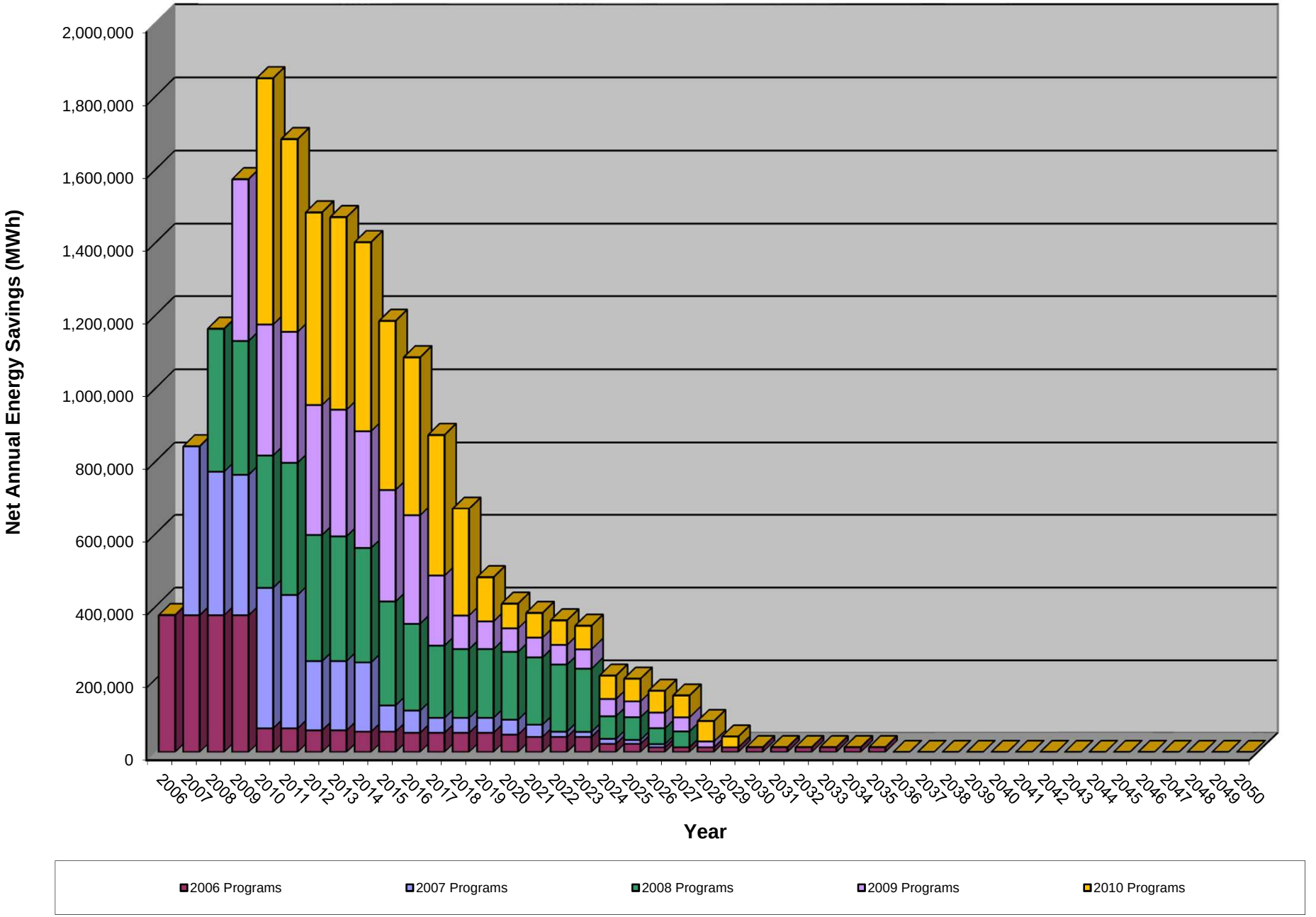
Net Annual Energy Savings, End-User Level, By Year
PUC Distribution Inc.



Net Summer Peak Demand Savings, End-User Level, By Year
Province-Wide



Net Annual Energy Savings, End-User Level, By Year
Province-Wide



OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Province Wide

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	1.268	1.268	1.268	1.268	1.268	1.268	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	12.801	12.801	12.801	12.801	12.801	12.801	12.801	12.801	9.091	9.091	9.091	9.091	9.091	9.091	3.924	2.071	2.071	2.071	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Every Kilowatt Counts	Consumer	2006	Final	#	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	4.227	3.493	3.493	3.493	0.156	0.156	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Demand Response 1	Business, Industrial	2006	Final	#	265.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	13.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	1.737	1.737	1.737	1.737	1.737	1.553	1.553	1.553	1.553	1.189	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	14.573	14.573	14.573	14.573	14.573	13.441	13.441	13.441	13.441	13.441	13.441	13.441	13.441	13.441	13.441	2.495	2.495	2.495	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	5.070	4.594	4.594	4.594	4.594	4.594	4.594	4.594	4.594	1.118	1.118	0.045	0.045	0.045	0.045	0.045	0.017	0.017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	***peaksaver®***	Consumer, Business	2007	Final	#	0.000	13.322	13.322	13.322	13.322	13.322	13.322	13.322	13.322	13.322	13.322	13.322	13.322	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	Consumer	2007	Final	#	0.000	45.350	13.525	6.512	6.512	6.512	6.512	6.512	6.512	6.453	6.453	6.453	6.453	6.453	6.453	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Aboriginal	Consumer	2007	Final	#	0.000	0.946	0.946	0.946	0.946	0.946	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	1.800	1.800	1.800	1.800	1.800	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	130.900	130.900	130.900	130.900	130.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	317.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	26.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	3.667	3.667	3.667	3.667	3.553	3.553	3.553	3.553	2.746	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	14.819	12.017	12.017	12.017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	6.476	6.188	6.188	6.188	5.625	5.625	4.327	3.888	2.850	2.299	2.026	2.026	0.992	0.992	0.992	0.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	***peaksaver®***	Consumer, Business	2008	Final	#	0.000	0.000	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	34.053	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	9.500	5.448	5.448	5.448	5.448	5.448	5.448	5.448	5.258	5.258	5.203	5.203	5.203	5.136	5.112	4.859	4.859	4.859	4.859	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	10.012	10.012	10.012	10.012	10.012	10.012	10.012	10.012	9.863	9.863	9.863	9.863	9.863	9.863	9.863	9.567	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	10.296	10.296	10.268	10.268	10.268	10.268	10.268	10.268	8.321	4.882	4.865	4.865	4.787	4.787	4.787	4.690	0.449	0.449	0.449	0.449	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.340	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.443	0.443	0.364	0.364	0.364	0.364	0.364	0.362	0.362	0.362	0.362	0.362	0.362	0.362	0.362	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	439.550	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	85.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	2.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	52.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	5.037	5.037	5.037	4.883	3.490	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	18.933	18.933	18.933	18.845	18.620	18.621	18.621	18.621	18.621	18.621	18.621	18.535	18.535	18.535	18.535	18.384	18.384	18.384	13.295	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	5.064	4.978	4.978	4.978	4.956	4.956	4.956	4.595	3.512	3.512	3.116	1.584	1.584	1.510	0.260	0.117	0.117	0.073	0.073	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	***peaksaver®***	Consumer, Business	2009	Final	#	0.000	0.000	0.000	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	25.716	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2009	Final	#	0.000	0.000	0.000	12.311	12.311	12.311	12.311	12.311	12.311	12.311	11.737	9.846	9.586	8.586	5.880	3.074	3.074	3.074	3.074	3.074	3.074	3.074	3.074	0.418	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	3.882	0.000	0.000	0.000	0.000	0.000	0.000
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	44.600	44.600	44.600	44.600	44.600	44.600	44.600	44.600	44.600	44.600	44.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	175.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	119.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	170.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	29.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.330	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	#	0.000	0.000	0.000	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	4.300	4.300	4.300	4.300	4.300	4.300	3.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	-7.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	5.982	5.982	5.982	5.831	4.143	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	20.218	19.852	19.852	19.852	15.530	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	1.694	1.618	1.579	1.579	1.579	1.527	1.464	1.464	1.459	1.087	0.633	0.633	0.587	0.587	0.587	0.080	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000
56	***peaksaver®***	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	20.599	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	19.800	19.800	19.800	19.800	19.800	19.800	19.800	19.800	19.800	19.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2010	Final		0.000	0.000	0.000	0.000	17.700	17.700	17.700	17.700	17.700	17.700	9.200	9.200	8.000	5.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909	0.000	0.000	0.000	0.000	0.000	0.000
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	42.200	42.200	42.200	42.200	42.200	42.200	42.200	42.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	4.550	4.550	4.550	4.550	4.550	4.550	4.550	4.550	4.550	4.550	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	119.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	251.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	29.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**296.90**	**18.30**	**18.30**	**18.30**	**18.30**	**18.30**	**17.03**	**17.03**	**13.32**	**13.32**	**13.32**	**13.32**	**13.32**	**13.32**	**8.15**	**5.56**	**5.56**	**5.56**	**0.16**	**0.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal						**0.00**	**562.02**	**185.97**	**178.96**	**178.96**	**177.83**	**44.00**	**44.00**	**44.00**	**40.10**	**38.91**	**36.44**	**36.44**	**23.11**	**23.11**	**16.35**	**5.40**	**5.38**	**5.38**	**2.86**	**2.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal						**0.00**	**0.00**	**701.75**	**98.65**	**98.54**	**98.54**	**97.86**	**97.86**	**95.86**	**91.82**	**87.69**	**80.96**	**80.61**	**80.61**	**79.50**	**45.38**	**45.01**	**41.21**	**26.41**	**26.41**	**14.39**	**14.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**609.89**	**116.01**	**116.01**	**115.76**	**114.33**	**110.84**	**110.47**	**109.90**	**106.93**	**61.07**	**60.39**	**57.68**	**53.34**	**27.32**	**27.25**	**25.55**	**25.41**	**25.41**	**20.57**	**7.28**	**0.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**546.36**	**146.37**	**146.34**	**146.18**	**144.50**	**140.30**	**131.74**	**131.74**	**88.33**	**85.66**	**55.16**	**55.16**	**55.11**	**33.71**	**33.71**	**32.84**	**32.76**	**32.76**	**28.44**	**12.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total						**296.90**	**580.32**	**906.01**	**905.79**	**958.16**	**557.04**	**420.99**	**419.40**	**408.51**	**396.01**	**381.56**	**369.38**	**279.77**	**263.09**	**223.60**	**175.79**	**138.42**	**113.12**	**91.20**	**87.67**	**74.92**	**67.72**	**35.72**	**13.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Province Wide

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	5,595	5,595	5,595	5,595	5,595	5,595	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	13,812	13,812	13,812	13,812	13,812	13,812	13,812	13,812	10,190	10,190	10,190	10,190	10,190	10,190	5,138	2,003	2,003	2,003	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	358,395	358,395	358,395	358,395	46,208	46,208	46,208	46,208	46,208	46,208	43,094	43,094	43,094	43,094	43,094	39,921	39,921	39,921	22,653	22,653	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218
4	Demand Response 1	Business, Industrial	2006	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	0	13,646	13,646	13,646	13,646	13,607	13,568	13,568	13,568	11,025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	21,842	21,842	21,842	21,842	21,842	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	2,282	2,282	2,282	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	0	130,931	129,330	129,330	129,330	129,330	124,914	124,914	124,914	10,145	10,145	1,912	1,912	1,912	1,912	1,912	1,142	518	518	0	0	0	0	0	0	0	0	0	0	0
9	***peaksaver®***	Consumer, Business	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	11,007	11,554	5,160	5,160	5,160	5,160	5,160	5,160	5,160	3,295	3,295	3,295	3,295	3,295	3,295	3,295	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal	Consumer	2007	Final	19,797	19,797	19,797	19,797	19,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	5,000	5,000	5,000	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	165,690	165,690	165,690	165,690	165,690	165,690	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	33,978	33,978	33,978	33,978	33,922	33,865	33,865	33,865	26,805	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	0	0	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	18,655	18,655	18,655	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0	0	118,754	118,237	118,237	118,237	100,356	100,356	81,735	67,824	42,822	42,276	34,667	34,667	32,884	32,884	32,884	31,656	0	0	0	0	0	0	0	0	0	0	0	0
23	***peaksaver®***	Consumer, Business	2008	Final	0	0	681	681	681	681	681	681	681	681	681	681	681	681	681	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	0	0	37,551	13,550	13,550	13,550	13,550	13,550	13,550	13,550	7,423	7,423	5,625	5,625	5,625	4,976	4,745	4,512	4,512	4,512	4,512	4,512	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	0	0	54,593	54,593	54,593	54,593	54,593	54,593	54,593	54,593	50,140	50,140	50,140	50,140	50,140	50,140	50,140	48,635	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	0	0	58,059	58,032	57,546	57,546	57,546	57,365	57,365	57,365	52,847	40,203	40,178	40,178	39,475	39,475	39,475	38,767	6,885	6,885	6,885	6,885	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	0	0	287	287	287	287	287	287	287	287	287	287	287	287	287	287	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	0	0	3,205	3,205	2,627	2,627	2,627	2,627	2,627	2,606	2,606	2,606	2,606	2,606	2,606	2,606	2,606	63	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	0	0	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	0	0	0	0	0	0	0	0
33	Other Customer Based Generation	Business	2008	Final	0	0	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	0	0	0	33,784	33,784	33,784	33,632	25,041	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	0	0	0	29,747	29,747	29,747	29,649	29,599	29,599	29,599	29,599	29,599	27,692	27,692	27,692	27,692	27,692	27,692	27,692	27,692	27,702	22,722	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	0	0	49,987	47,913	47,913	47,913	47,910	47,597	45,714	36,395	36,395	23,148	23,148	16,768	16,755	11,743	11,743	11,028	5,697	2,023	1,203	1,255	1,255	0	0	0	0	0	0	0
38	***peaksaver®***	Consumer, Business	2009	Final	0	0	47	47	47	47	47	47	47	47	47	47	47	47	47	47	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2009	Final	0	0	0	63,120	63,120	63,120	63,120	63,120	63,120	59,020	49,391	32,832	30,592	21,088	9,674	5,994	5,994	5,994	5,994	5,994	5,994	5,994	4	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	0	0	0	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	0	0	0	174,000	174,000	174,000	174,000	174,000	174,000	174,000	174,000	98,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	0	0	0	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	0	0	0	7,700	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	0	0	0	73,300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	0	0	0	1,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	0	0	0	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	0	0	0	1,264	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	0	0	27,300	27,300	27,300	27,300	27,300	23,741	14,018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final	0	0	0	0	39,315	39,315	39,315	39,165	29,726	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final	0	0	0	0	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	31,117	30,690	30,690	30,690	26,692	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	0	0	0	0	19,098	16,785	16,251	16,251	16,251	8,365	6,387	6,387	6,224	5,856	4,505	4,505	3,979	3,979	3,979	2,265	55	55	55	55	0	0	0	0	0	0
56	***peaksaver®***	Consumer, Business	2010	Final	0	0	0	0	82	82	82	82	82	82	82	82	82	82	82	82	82	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final	0	0	0	0	111,700	111,700	111,700	111,700	111,700	111,700	111,700	111,700	110,500	25,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2010	Final	0	0	0	0	114,600	114,600	114,600	114,600	114,600	95,707	69,200	64,777	61,242	22,514	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final	0	0	0	0	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	29,433	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final	0	0	0	0	129,500	129,500	129,500	129,500	129,500	129,500	129,500	87,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	0	0	0	0	53,700	53,700	53,700	53,700	53,700	53,700	53,700	53,700	53,700	4,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final	0	0	0	0	139,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final	0	0	0	0	4,930	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final	0	0	0	0	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	2,348	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal					**377,802**	**377,802**	**377,802**	**377,802**	**65,616**	**65,616**	**60,021**	**60,021**	**56,399**	**56,399**	**53,284**	**53,284**	**53,284**	**53,284**	**48,232**	**41,924**	**41,924**	**41,924**	**22,653**	**22,653**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**
2007 Subtotal					**0**	**465,094**	**396,140**	**387,655**	**387,655**	**367,818**	**191,636**	**191,636**	**191,636**	**72,439**	**61,414**	**41,281**	**41,281**	**41,281**	**41,281**	**33,745**	**14,450**	**13,827**	**13,827**	**11,027**	**8,727**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2008 Subtotal					**0**	**0**	**390,367**	**365,823**	**364,759**	**364,759**	**346,821**	**343,024**	**314,682**	**286,731**	**239,570**	**199,575**	**190,143**	**190,143**	**187,657**	**186,327**	**185,809**	**174,853**	**62,617**	**62,617**	**43,962**	**43,962**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2009 Subtotal					**0**	**0**	**0**	**443,834**	**358,060**	**358,060**	**357,803**	**348,747**	**321,655**	**308,237**	**298,404**	**192,801**	**92,561**	**76,045**	**64,618**	**54,426**	**54,278**	**53,564**	**47,642**	**43,968**	**43,238**	**38,821**	**16,099**	**4**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2010 Subtotal					**0**	**0**	**0**	**0**	**674,923**	**528,581**	**528,046**	**527,897**	**518,457**	**461,952**	**433,467**	**386,944**	**294,647**	**121,151**	**67,485**	**67,485**	**66,960**	**64,530**	**64,530**	**62,388**	**60,178**	**60,178**	**56,181**	**29,489**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Overall Total					**377,802**	**842,896**	**1,164,309**	**1,575,113**	**1,851,012**	**1,684,833**	**1,484,328**	**1,471,325**	**1,402,829**	**1,185,758**	**1,086,141**	**873,886**	**671,916**	**481,903**	**409,273**	**383,907**	**363,422**	**348,698**	**211,269**	**202,653**	**169,323**	**156,179**	**85,497**	**42,711**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**	**13,218**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Province Wide

Gross Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	1.409	1.409	1.409	1.409	1.409	1.409	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	15.565	15.565	15.565	15.565	15.565	15.565	15.565	15.565	11.442	11.442	11.442	11.442	11.442	11.442	5.701	2.482	2.482	2.482	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Every Kilowatt Counts	Consumer	2006	Final	#	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	4.697	3.881	3.881	3.881	0.174	0.174	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Demand Response 1	Business, Industrial	2006	Final	#	265.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	13.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.000	4.240	4.240	4.240	4.240	3.812	3.812	3.812	3.812	3.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.000	30.591	30.591	30.591	30.591	30.591	23.385	23.385	23.385	23.385	23.385	23.385	23.385	23.385	23.385	23.385	4.362	4.362	4.362	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.000	7.341	6.476	6.476	6.476	6.476	6.476	6.476	6.476	2.002	2.002	0.073	0.073	0.073	0.073	0.073	0.073	0.022	0.022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	***peaksaver®***	Consumer, Business	2007	Final	#	0.000	14.802	14.802	14.802	14.802	14.802	14.802	14.802	14.802	14.802	14.802	14.802	14.802	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	Consumer	2007	Final	#	0.000	377.941	112.700	54.255	54.255	54.255	54.255	54.255	54.255	53.777	53.777	53.777	53.777	53.777	53.777	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Aboriginal	Consumer	2007	Final	#	0.000	0.946	0.946	0.946	0.946	0.946	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.000	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	1.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.000	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.503	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.000	2.000	2.000	2.000	2.000	2.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business	2007	Final	#	0.000	145.444	145.444	145.444	145.444	145.444	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.000	317.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.000	26.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.000	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	2.361	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.000	0.000	6.860	6.860	6.860	6.860	6.545	6.545	6.545	6.545	4.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Cool Savings Rebate	Consumer	2008	Final	#	0.000	0.000	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	25.728	20.879	20.879	20.879	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.000	0.000	15.511	14.691	14.691	14.691	13.229	13.229	10.398	9.228	7.240	5.996	5.314	5.314	2.947	2.947	2.947	2.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23	***peaksaver®***	Consumer, Business	2008	Final	#	0.000	0.000	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	37.836	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	Consumer	2008	Final	#	0.000	0.000	112.244	7.022	7.022	7.022	7.022	7.022	7.022	6.777	6.777	6.777	6.706	6.706	6.706	6.620	6.588	6.263	6.263	6.263	6.263	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.000	0.000	17.370	17.370	17.370	17.370	17.370	17.370	17.370	17.370	17.112	17.112	17.112	17.112	17.112	17.112	17.112	16.598	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.000	0.000	17.565	17.565	17.520	17.520	17.520	17.520	17.520	17.520	14.738	7.980	7.953	7.953	7.828	7.828	7.828	7.666	0.741	0.741	0.741	0.741	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008	Final	#	0.000	0.000	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.486	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	Business	2008	Final	#	0.000	0.000	0.476	0.476	0.391	0.391	0.391	0.391	0.391	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.000	0.000	439.550	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.000	0.000	85.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.000	0.000	29.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.000	0.000	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	1.780	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008	Final	#	0.000	0.000	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	7.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.000	0.000	52.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.000	0.000	0.000	9.755	9.755	9.755	9.323	6.439	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Cool Savings Rebate	Consumer	2009	Final	#	0.000	0.000	0.000	43.314	43.314	43.314	43.223	43.223	43.223	43.206	43.206	43.206	43.206	42.915	42.915	42.915	42.915	42.915	41.772	41.772	41.772	41.772	33.493	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.000	0.000	0.000	13.824	13.262	13.262	13.262	13.213	13.213	12.446	12.446	10.026	10.026	8.775	8.775	5.833	5.833	5.540	1.051	0.765	0.765	0.765	0.558	0.558	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	***peaksaver®***	Consumer, Business	2009	Final	#	0.000	0.000	0.000	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	28.573	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2009	Final	#	0.000	0.000	0.000	20.923	20.923	20.923	20.923	20.923	20.923	20.923	20.223	17.123	15.323	15.323	11.223	5.123	5.123	5.123	5.123	5.123	5.123	5.123	0.696	0.000	0.000	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009	Final	#	0.000	0.000	0.000	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	5.545	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42	Power Savings Blitz	Business	2009	Final	#	0.000	0.000	0.000	46.947	46.947	46.947	46.947	46.947	46.947	46.947	46.947	46.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.000	0.000	0.000	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.000	0.000	0.000	175.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.000	0.000	0.000	119.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.000	0.000	0.000	170.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.000	0.000	0.000	29.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.000	0.000	0.000	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.000	0.000	0.000	0.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.000	0.000	0.000	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.000	0.000	7.200	7.200	7.200	7.200	7.200	7.200	6.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.000	0.000	-7.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final		0.000	0.000	0.000	0.000	11.708	11.708	11.708	11.288	7.672	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54	Cool Savings Rebate	Consumer	2010	Final		0.000	0.000	0.000	0.000	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	46.005	45.102	45.102	45.102	37.855	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0.000	0.000	0.000	0.000	3.970	3.970	3.968	3.968	3.968	3.816	3.708	3.708	3.708	2.973	1.466	1.466	1.352	1.352	1.352	0.175	0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000
56	***peaksaver®***	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	22.888	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final		0.000	0.000	0.000	0.000	37.800	37.800	37.800	37.800	37.800	37.800	37.800	37.800	37.800	37.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2010	Final		0.000	0.000	0.000	0.000	37.500	37.500	37.500	37.500	37.500	37.500	16.600	16.600	14.700	11.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final		0.000	0.000	0.000	0.000	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	18.442	0.000	0.000	0.000	0.000	0.000	0.000
60	Power Savings Blitz	Business	2010	Final		0.000	0.000	0.000	0.000	42.626	42.626	42.626	42.626	42.626	42.626	42.626	42.626	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final		0.000	0.000	0.000	0.000	5.950	5.950	5.950	5.950	5.950	5.950	5.950	5.950	5.950	5.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	119.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
63	Demand Response 3	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	251.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final		0.000	0.000	0.000	0.000	29.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final		0.000	0.000	0.000	0.000	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.887	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006 Subtotal						**300.27**	**21.67**	**21.67**	**21.67**	**21.67**	**21.67**	**20.26**	**20.26**	**16.14**	**16.14**	**16.14**	**16.14**	**16.14**	**16.14**	**10.40**	**6.36**	**6.36**	**6.36**	**0.17**	**0.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2007 Subtotal						**0.00**	**931.61**	**321.78**	**263.34**	**263.34**	**261.97**	**107.32**	**107.32**	**107.32**	**101.55**	**98.54**	**95.21**	**95.21**	**80.41**	**80.41**	**26.32**	**7.30**	**7.25**	**7.25**	**2.86**	**2.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2008 Subtotal						**0.00**	**0.00**	**749.12**	**144.31**	**144.18**	**144.18**	**142.41**	**142.41**	**138.48**	**131.20**	**124.38**	**111.37**	**110.60**	**110.60**	**108.11**	**70.19**	**69.67**	**63.44**	**36.96**	**36.96**	**16.08**	**16.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2009 Subtotal						**0.00**	**0.00**	**0.00**	**663.34**	**168.87**	**168.87**	**168.35**	**165.40**	**158.95**	**158.19**	**157.49**	**151.97**	**103.22**	**101.68**	**97.58**	**88.54**	**59.67**	**59.37**	**53.74**	**53.46**	**53.46**	**44.96**	**11.48**	**0.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2010 Subtotal						**0.00**	**0.00**	**0.00**	**0.00**	**627.69**	**227.78**	**227.77**	**227.35**	**223.74**	**215.91**	**194.91**	**194.91**	**150.38**	**146.15**	**89.69**	**89.69**	**89.57**	**65.80**	**65.80**	**63.72**	**63.54**	**63.54**	**56.30**	**18.44**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
Overall Total						**300.27**	**953.28**	**1,099.57**	**1,092.66**	**598.06**	**596.69**	**438.33**	**435.39**	**420.88**	**407.08**	**396.55**	**374.69**	**325.17**	**308.84**	**296.50**	**191.41**	**143.00**	**136.43**	**98.13**	**93.46**	**71.90**	**61.04**	**11.48**	**0.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Province Wide

Gross Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	6,217	6,217	6,217	6,217	6,217	6,217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,498	13,473	13,473	13,473	13,473	13,473	13,473	7,860	2,391	2,391	2,391	0	0	0	0	0	0	0	0	0	0	0	0
3	Every Kilowatt Counts	Consumer	2006	Final	398,216	398,216	398,216	398,216	51,343	51,343	51,343	51,343	51,343	51,343	47,882	47,882	47,882	47,882	47,882	44,357	44,357	44,357	25,170	25,170	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687
4	Demand Response 1	Business, Industrial	2006	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	0	33,713	33,713	33,713	33,713	33,621	33,530	33,530	33,530	27,930	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	42,900	42,900	42,900	42,900	42,900	36,310	36,310	36,310	36,310	36,310	36,310	36,310	36,310	36,310	36,310	3,989	3,989	3,989	0	0	0	0	0	0	0	0	0	0	0
8	Every Kilowatt Counts	Consumer	2007	Final	0	178,625	175,714	175,714	175,714	175,714	165,622	165,622	165,622	17,932	17,932	3,206	3,206	3,206	3,206	3,206	1,607	673	673	0	0	0	0	0	0	0	0	0	0	0
9	***peaksaver®***	Consumer, Business	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	675,055	113,752	43,066	43,066	43,066	43,066	43,066	43,066	43,066	27,353	27,353	27,353	27,353	27,353	27,353	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Aboriginal	Consumer	2007	Final	19,797	19,797	19,797	19,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	0	0	0	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	5,556	5,556	5,556	5,556	5,556	5,556	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Toronto Comprehensive	Business	2007	Final	184,100	184,100	184,100	184,100	184,100	184,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	0	0	0	0	0	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	62,626	62,626	62,626	62,626	62,470	62,314	62,314	62,314	48,736	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Cool Savings Rebate	Consumer	2008	Final	0	0	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	40,725	32,497	32,497	32,497	0	0	0	0	0	0	0	0	0	0
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0	0	294,528	293,056	293,056	293,056	246,692	246,692	205,044	167,916	120,070	118,627	100,820	100,820	96,741	96,741	96,741	94,100	0	0	0	0	0	0	0	0	0	0	0	0
23	***peaksaver®***	Consumer, Business	2008	Final	0	0	757	757	757	757	757	757	757	757	757	757	757	757	757	757	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	0	0	48,399	17,465	17,465	17,465	17,465	17,465	17,465	17,465	9,568	9,568	7,250	7,250	7,250	6,414	6,116	5,815	5,815	5,815	5,815	5,815	0	0	0	0	0	0	0	0
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	0	0	97,310	97,309	97,309	97,309	97,309	97,309	97,309	97,309	89,372	89,372	89,372	89,372	89,372	89,372	89,372	86,690	0	0	0	0	0	0	0	0	0	0	0	0
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	0	0	99,961	99,918	99,138	99,138	99,138	98,879	98,879	98,879	92,426	67,575	67,536	67,536	66,408	66,408	66,408	65,230	11,748	11,748	11,748	11,748	0	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	0	0	410	410	410	410	410	410	410	410	410	410	410	410	410	410	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008	Final	0	0	3,447	3,447	2,825	2,825	2,825	2,825	2,825	2,802	2,802	2,802	2,802	2,802	2,802	2,802	2,802	68	0	0	0	0	0	0	0	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	0	0	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	0	0	0	0	0	0	0	0
33	Other Customer Based Generation	Business	2008	Final	0	0	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	27,498	0	0	0	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	0	0	0	63,404	63,404	63,404	62,977	46,197	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Cool Savings Rebate	Consumer	2009	Final	0	0	0	67,222	67,222	67,222	67,186	67,033	66,860	66,860	66,860	66,860	66,860	66,860	66,222	66,222	66,222	66,222	64,805	64,805	64,805	57,222	0	0	0	0	0	0	0	0
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	0	0	136,234	123,213	123,213	123,213	123,205	122,507	117,968	100,604	100,153	70,664	70,664	52,223	52,198	52,198	42,528	39,710	19,590	12,125	6,903	6,814	6,814	0	0	0	0	0	0	0
38	***peaksaver®***	Consumer, Business	2009	Final	0	0	53	53	53	53	52	53	53	53	53	53	53	53	53	53	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2009	Final	0	0	0	101,229	101,229	101,229	101,229	101,229	101,229	96,229	83,129	57,429	54,229	39,829	17,929	9,929	9,929	9,929	9,929	9,929	9,929	9,929	0	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	0	0	0	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	12,642	0	0	0	0	0	0	0	0
42	Power Savings Blitz	Business	2009	Final	0	0	0	183,158	183,158	183,158	183,158	183,158	183,158	183,158	183,158	103,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	0	0	0	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	0	0	0	7,700	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	0	0	0	73,300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	0	0	0	1,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	0	0	0	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	0	0	0	1,663	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	0	0	46,400	46,400	46,400	46,400	46,400	40,274	23,770	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Great Refrigerator Roundup	Consumer	2010	Final	0	0	0	0	73,981	73,981	73,981	73,567	55,048	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	Cool Savings Rebate	Consumer	2010	Final	0	0	0	0	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	72,821	71,765	71,765	71,765	65,061	0	0	0	0	0	0	0
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	0	0	0	0	41,269	41,158	41,097	41,097	41,097	17,818	14,446	14,446	14,446	13,721	9,973	9,973	8,653	8,653	8,653	5,279	70	70	70	70	0	0	0	0	0	0
56	***peaksaver®***	Consumer, Business	2010	Final	0	0	0	0	91	91	91	91	91	91	91	91	91	91	91	91	91	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final	0	0	0	0	220,200	220,200	220,200	220,200	220,200	220,200	220,200	220,200	218,229	49,388	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2010	Final	0	0	0	0	281,200	281,200	281,200	281,200	281,200	234,300	168,500	161,800	156,500	72,300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	High Performance New Construction	Business	2010	Final	0	0	0	0	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	42,048	0	0	0	0	0	0
60	Power Savings Blitz	Business	2010	Final	0	0	0	0	130,808	130,808	130,808	130,808	130,808	130,808	130,808	88,283	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	0	0	0	0	72,900	72,900	72,900	72,900	72,900	72,900	72,900	72,900	72,900	6,516	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Demand Response 2	Business, Industrial	2010	Final	0	0	0	0	139,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	Demand Response 3	Business, Industrial	2010	Final	0	0	0	0	4,930	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010	Final	0	0	0	0	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	2,608	0	0	0	0	0	0	0	0	0	0	0	0	0
2006 Subtotal					**421,931**	**421,931**	**421,931**	**421,931**	**75,057**	**75,057**	**68,840**	**68,840**	**64,816**	**64,816**	**61,355**	**61,355**	**61,355**	**61,355**	**55,742**	**46,748**	**46,748**	**46,748**	**25,170**	**25,170**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**
2007 Subtotal					**0**	**1,166,927**	**602,742**	**532,028**	**532,028**	**512,139**	**305,710**	**305,710**	**305,710**	**136,704**	**108,775**	**82,149**	**82,149**	**82,149**	**82,149**	**50,543**	**16,823**	**15,689**	**15,689**	**11,027**	**8,727**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2008 Subtotal					**0**	**0**	**727,127**	**694,677**	**693,276**	**693,276**	**646,756**	**640,216**	**582,063**	**521,142**	**437,429**	**362,601**	**342,236**	**342,236**	**337,029**	**335,437**	**334,729**	**316,966**	**82,625**	**82,625**	**50,129**	**50,129**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2009 Subtotal					**0**	**0**	**0**	**649,703**	**552,580**	**552,580**	**552,044**	**534,419**	**483,510**	**461,146**	**447,594**	**312,405**	**206,047**	**172,574**	**150,649**	**131,479**	**131,327**	**128,508**	**106,966**	**99,501**	**94,369**	**86,608**	**29,385**	**7**	**0**	**0**	**0**	**0**	**0**	**0**
2010 Subtotal					**0**	**0**	**0**	**0**	**1,081,956**	**937,815**	**937,754**	**937,340**	**918,821**	**793,594**	**724,422**	**675,197**	**579,643**	**259,493**	**127,541**	**127,541**	**126,221**	**123,521**	**123,521**	**119,092**	**113,882**	**113,882**	**107,178**	**42,117**	**0**	**0**	**0**	**0**	**0**	**0**
Overall Total					**421,931**	**1,588,857**	**1,751,799**	**2,298,339**	**2,934,897**	**2,770,868**	**2,511,106**	**2,486,525**	**2,354,919**	**1,977,402**	**1,779,575**	**1,493,708**	**1,271,430**	**917,807**	**753,111**	**691,748**	**655,848**	**631,432**	**353,971**	**337,415**	**281,793**	**265,305**	**151,250**	**56,811**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**	**14,687**

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: PUC Distribution Inc.

#	Initiative Number	Initiative Name	Program Na	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions: Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	LDC Specific Results: Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00	41.75	11.35	50095.42	300572.54	10.22	45085.88	270515.28
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00	1.81	0.37	1624.76	9748.54	0.33	1462.28	8773.69
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00	119.74	47.76	46698.94	653785.09	42.99	42029.04	588406.58
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00	91.22	16.52	16111.69	290010.37	14.87	14500.52	261009.33
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00	81.66	34.29	33480.51	267844.09	30.86	30132.46	241059.68
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	24.39	4.13	3778.39	68011.01	2.36	2161.24	38902.30
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	51.34	25.47	42954.59	644318.79	15.05	25386.16	380792.41
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	47.45	1.31	2543.27	38149.04	0.36	698.43	10476.49
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	11133.50	0.00	1162337.41	4649349.65	0.00	1046103.67	4184414.68
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00	312.12	0.00	57118.52	1142370.32	0.00	51406.66	1028133.28
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00	135.77	6.79	29326.49	439897.31	6.11	26393.84	395907.58
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00	103.28	1.45	14563.04	291260.76	1.30	13106.73	262134.68
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00	16507.69	0.00	1723402.67	6893610.69	0.00	1551062.41	6204249.63
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00	3973.39	0.00	122181.79	3665453.80	0.00	109963.61	3298908.42
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00	261.92	30.84	136749.02	2461482.28	27.75	123074.11	2215334.06
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00	207.11	0.00	28788.10	287881.05	0.00	25909.29	259092.94
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00	74.32	0.00	15532.09	310641.70	0.00	13978.88	279577.53
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Basebaord Thermostats - Autumn Campaign	0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00	15.60	0.00	22875.37	411756.69	0.00	20587.83	370581.02
19	4	Demand Response 1	Business, Ind	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.04	1203.23	0.00	0.00	1203.23	0.00	0.00
20	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	1	Rodan Contract	3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00	0.00	13.59	0.00	0.00	13.59	0.00	0.00
21	5	Loblaw & York Region Demand Response	Business, Ind	2006	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	45.30	0.00	0.00	45.30	0.00	0.00
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00	6.56	0.76	6976.66	62789.98	0.55	5099.80	45898.22
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00	199.21	13.44	93920.99	751367.91	6.14	42937.15	343497.23
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00	54.22	5.24	48794.65	439151.89	2.05	19102.15	171919.36
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.08	721.26	6491.31	0.03	282.36	2541.22	39.15	9.00	150.24	11.68	108360.15	975241.33	4.57	42420.87	381787.86
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00	7.28	0.35	2464.19	19713.49	0.11	741.76	5934.08
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00	11.78	0.61	5772.87	51955.82	0.18	1737.73	15639.53
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.08	731.82	6586.38	0.03	286.49	2578.44	39.15	9.00	544.20	42.97	398258.36	3584325.22	16.82	155910.34	1403193.07
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00	38.51	4.09	28609.13	228873.06	1.87	13079.02	104632.18
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.56	240.17	1080.77	0.24	103.51	465.81	43.10	4.50	10.00	5.62	2401.72	10807.75	2.42	1035.14	4658.14
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	24.15	4.09	3742.06	67357.13	2.34	2140.46	38528.28
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	50.84	25.23	42541.61	638124.11	14.91	25142.09	377131.35
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00	46.99	1.30	2518.82	37782.27	0.36	691.72	10375.77
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	187.98	31.85	29123.37	524220.69	18.22	16658.57	299854.23
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	249.49	123.78	208744.11	3131161.59	73.15	123367.77	1850516.50
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00	233.08	6.43	12495.97	187439.50	1.77	3431.64	51474.64
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	231.10	59.38	54300.92	271504.58	9.33	8532.03	42660.16
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00	19577.02	25.45	841811.94	6734495.52	19.85	656613.31	5252906.50
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00	3186.95	6.06	197909.87	1583278.93	4.72	154369.70	1234957.56
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00	76.04	0.43	9345.38	149526.10	0.23	5139.96	82239.36
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	0.00	37.20	669.60	0.00	28.64	515.59	77.00	18.00	149.03	0.18	5544.01	99792.18	0.14	4268.89	76839.98
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00	5186.63	0.00	71056.76	355283.82	0.00	34817.81	174089.07
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00	4119.65	5.36	177145.03	1417160.21	4.07	134630.22	1077041.76
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00	2513.38	0.00	12089.37	60446.86	0.00	1571.62	7858.09
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00	157.91	0.44	14180.72	141807.21	0.24	7799.40	77993.97
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00	636.29	7.13	23988.07	23988.07	3.92	13193.44	13193.44
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00	69.56	0.44	5035.87	50358.69	0.34	3877.62	38776.19
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00	805.33	14.90	58144.54	581445.38	8.19	31979.50	319794.96
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00	251.43	0.00	40178.61	401786.08	0.00	22098.23	220982.34
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00	159.76	0.11	3786.31	37863.14	0.06	2082.47	20824.73
53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00	153.52	0.00	11529.57	172943.59	0.00	6341.27	95118.98
54	9	***peaksaver®***	Consumer, B	2007	Final	1	Residential Air Conditioner - Switch	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	9	***peaksaver®***	Consumer, B	2007	Final	2	Residential Air Conditioner - Thermostat	0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	9	***peaksaver®***	Consumer, B	2007	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	9	***peaksaver®***	Consumer, B	2007	Final	4	Commercial Air Conditioner - Switch	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	9	***peaksaver®***	Consumer, B	2007	Final	5	Commercial Air Conditioner - Thermostat	4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	9	***peaksaver®***	Consumer, B	2007	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related	2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00	289.77	847.46	1580017.97	1580017.97	101.70	189602.16	189602.16
61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	289.77	0.00	0.00	0.00	0.00	0.00	0.00
62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Relate	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	289.77	0.00	0.00	0.00	0.00	0.00	0.00
63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipme	1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	1.00	289.77	453.64	845777.93	845777.93	54.44	101493.35	101493.35
64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipme	1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	2.00	289.77	398.07	481667.62	963335.24	47.77	57800.11	115600.23
65	10	Summer Savings	Consumer	2007	Final	6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipme	0.01	170.91	1367.30	0.00	20.51	164.08	12.00	8.00	289.77	1.54	49524.89	396199.09	0.18	5942.99	47543.89
66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00	289.77	505.40	1397319.62	1397319.62	60.65	167678.35	167678.35
67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00	289.77	366.30	186314.73	2608406.24	43.96	22357.77	313008.75
68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	0.01	198.51	1588.06	0.00	23.82	190.57	12.00	8.00	289.77	1.79	57521.09	460168.71	0.21	6902.53	55220.25
69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits	0.04	900.00	3600.00	0.04	900.00	3600.00	100.00	4.00	633.00	27.22	569700.00	2278800.00	27.22	569700.00	2278800.00
70	12	Affordable Housing Pilot	Consumer Lo	2007	Final	1	1 - T8 32W w/EL ballast	0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	12	Affordable Housing Pilot	Consumer Lo	2007	Final	2	2 - T8 32W w/EL ballast	0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	12	Affordable Housing Pilot	Consumer Lo	2007	Final	3	Air-source Heat Pump - Split	6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73	12	Affordable Housing Pilot	Consumer Lo	2007	Final	4	Automated Controls for HVAC	0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
74	12	Affordable Housing Pilot	Consumer Lo	2007	Final	5	Boiler	0.01	17.00	238.00	0.01	17.00	238.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
75	12	Affordable Housing Pilot	Consumer Lo	2007	Final	6	Ceiling Fan (common area)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76	12	Affordable Housing Pilot	Consumer Lo	2007	Final	7	Ceiling Fan (in-suite)	0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77	12	Affordable Housing Pilot	Consumer Lo	2007	Final	8	Central Air Conditioning System - Single	1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	12	Affordable Housing Pilot	Consumer Lo	2007	Final	9	Central Air Conditioning System - Split	1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	12	Affordable Housing Pilot	Consumer Lo	2007	Final	10	CFL Screw-In 15W - in suite	0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	12	Affordable Housing Pilot	Consumer Lo	2007	Final	11	CFL Screw-In 25W - in suite	0.01	300.00	4200.00	0.01	300.00	4200.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	12	Affordable Housing Pilot	Consumer Lo	2007	Final	12	Dimmer Switch	0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	12	Affordable Housing Pilot	Consumer Lo	2007	Final	13	Energy Star Clotheswasher	0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	12	Affordable Housing Pilot	Consumer Lo	2007	Final	14	Energy Star Dishwasher	0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	12	Affordable Housing Pilot	Consumer Lo	2007	Final	15	Energy Star Refrigerator	0.01	69.00	966.00	0.01	69.00	966.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85	12	Affordable Housing Pilot	Consumer Lo	2007	Final	16	Flood Light, 26W Fluorescent Fixture	0.01	128.00	1792.00	0.01	128.00	1792.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

86	12	Affordable Housing Pilot	Consumer Lo	2007	Final	17	Front Loading Washing Machine	0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	12	Affordable Housing Pilot	Consumer Lo	2007	Final	18	Furnace	0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
88	12	Affordable Housing Pilot	Consumer Lo	2007	Final	19	Furnace with DC Motor	0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	12	Affordable Housing Pilot	Consumer Lo	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	12	Affordable Housing Pilot	Consumer Lo	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	12	Affordable Housing Pilot	Consumer Lo	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
92	12	Affordable Housing Pilot	Consumer Lo	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
93	12	Affordable Housing Pilot	Consumer Lo	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	12	Affordable Housing Pilot	Consumer Lo	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	12	Affordable Housing Pilot	Consumer Lo	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	12	Affordable Housing Pilot	Consumer Lo	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	12	Affordable Housing Pilot	Consumer Lo	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	12	Affordable Housing Pilot	Consumer Lo	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	12	Affordable Housing Pilot	Consumer Lo	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	13	Social Housing Pilot	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	79.76	11.54	98047.71	980477.12	11.54	98047.71	980477.12
101	14	Energy Efficiency Assistance for Houses Pilo	Consumer Lo	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	11.00	10.40	56584.23	1075100.38	10.40	56584.23	1075100.38
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	17	Demand Response 1	Business, Ind	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.07	1364.35	0.00	0.00	1364.35	0.00	0.00
107	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.00	70.51	0.00	0.00	70.51	0.00	0.00
108	18	Loblaw & York Region Demand Response	Business, Ind	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	42.99	0.00	0.00	42.99	0.00	0.00
109	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19	Renewable Energy Standard Offer	Consumer, B	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	7.25	0.58	5621.36	50592.22	0.32	3091.75	27825.72
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	211.18	17.87	156269.76	1250158.06	9.29	81260.27	650082.19
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	67.69	5.37	52462.60	472163.39	2.96	28854.43	259689.86
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	131.43	10.43	101859.00	916731.02	5.74	56022.45	504202.06
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	2.43	0.21	1799.40	14395.16	0.11	935.69	7485.48
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	3.94	0.31	3055.97	27503.77	0.17	1680.79	15127.07
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	615.68	48.88	477151.07	4294359.60	26.88	262433.09	2361897.78
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	41.39	3.50	30630.85	245046.77	1.82	15928.04	127424.32
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.00	4.50	19.00	3.78	3743.00	16843.50	1.36	1347.48	6063.66
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	38.45	6.53	5969.14	107444.49	3.73	3414.35	61458.25
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	80.04	39.71	66968.56	1004528.36	23.47	39578.42	593676.26
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.46	15.00	62.31	1.73	3346.32	50194.81	0.47	918.97	13784.50
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	190.07	26.03	23806.73	428521.10	14.89	13617.45	245114.07
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	286.67	139.12	234850.47	4227308.50	82.22	138796.63	2498339.33
131	21	Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	966.73	0.01	14.75	265.48	27.46	18.00	243.60	6.75	13082.82	235490.84	1.85	3592.81	64670.50
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	423.68	0.00	27.67	221.40	52.26	8.00	7720.55	16.99	408880.11	3271040.90	8.88	213662.79	1709302.29
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.67	6.00	840.87	2.59	82233.76	493402.57	0.98	30978.47	185870.83
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.57	4.00	13042.90	12.49	396212.71	1584850.85	4.82	152809.31	611237.24
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	613.33	0.00	32.83	229.80	37.47	7.00	3621.17	10.00	317284.08	2220988.59	3.75	118879.33	832155.28
136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	0.00	133.48	2135.63	0.00	44.55	712.75	33.37	16.00	5619.75	23.64	750106.00	12001695.95	7.89	250342.82	4005485.08
137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	6	T8 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.85	16.00	1022.46	1.02	38035.53	608568.49	0.34	12493.66	199898.62
138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.23	1022.33	0.00	46.38	463.78	45.36	10.00	1099.05	3.30	112359.91	1123599.05	1.50	50971.62	509716.18
139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.74	10.00	60.29	0.25	3213.53	32135.28	0.10	1309.22	13092.15
140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	301.20	3012.01	0.01	100.20	1002.05	33.27	10.00	127.20	2.20	38312.62	383126.17	0.73	12745.98	127459.78
142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.00	63.66	954.87	0.00	29.61	444.13	46.51	15.00	354.60	0.00	22573.38	338600.65	0.00	10499.24	157488.67
143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	37.70	0.01	13.23	13.23	35.09	1.00	333.74	7.01	12581.86	12581.86	2.46	4414.69	4414.69
144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	13	Awnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	242.49	0.00	0.00	0.00	0.00	0.00	0.00
145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	14	Window Films	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3910.94	0.00	0.00	0.00	0.00	0.00	0.00
146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.89	0.00	0.00	0.00	0.00	0.00	0.00
147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	16	Pipe Wrap	0.00	38.00	228.00	0.00	17.79	106.76	46.82	6.00	7202.10	21.61	273679.86	1642079.16	10.12	128145.83	768874.96
148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	17	Low-Flow Toilets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	942.15	0.00	0.00	0.00	0.00	0.00	0.00
149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	18	Keep Cool Pilot – Dehumidifier	0.29	499.80	5997.60	0.10	174.93	2099.16	35.00	12.00	2.25	0.65	1123.31	13479.76	0.23	393.16	4717.92
150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	19	Keep Cool Pilot – Room Air Conditioner	0.14	140.70	1266.30	0.06	59.09	531.85	42.00	9.00	2.52	0.36	354.70	3192.33	0.15	148.98	1340.78
151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	20	Rewards for Recycling – Dehumidifier	0.29	499.80	5997.60	0.13	219.91	2638.94	44.00	12.00	67.49	19.57	33729.30	404751.60	8.61	14840.89	178090.70
152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	21	Rewards for Recycling – Room Air Conditioner	0.14	140.70	1266.30	0.06	61.91	557.17	44.00	9.00	72.94	10.36	10262.34	92361.09	4.56	4515.43	40638.88
153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	4403.20	0.00	132.10	2113.54	48.00	16.00	58.18	0.52	16010.94	256175.09	0.25	7685.25	122964.04
154	23	***peaksaver®***	Consumer, B	2008	Final	1	Residential Air Conditioner - Switch	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
155	23	***peaksaver®***	Consumer, B	2008	Final	2	Residential Air Conditioner - Thermostat	0.87	17.30	224.90	0.78	15.57	202.41	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
156	23	***peaksaver®***	Consumer, B	2008	Final	3	Residential Electric Water Heater	0.30	6.00	78.00	0.27	5.40	70.20	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
157	23	***peaksaver®***	Consumer, B	2008	Final	4	Commercial Air Conditioner - Switch	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
158	23	***peaksaver®***	Consumer, B	2008	Final	5	Commercial Air Conditioner - Thermostat	3.70	74.00	962.00	3.33	66.60	865.80	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
159	23	***peaksaver®***	Consumer, B	2008	Final	6	Commercial Electric Water Heater	1.85	37.00	481.00	1.67	33.30	432.90	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160	24	Summer Sweepstakes	Consumer	2008	Final	1	Registered qualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	243.60	27.05	102570.79	536479.40	20.99	79580.57	416232.91
161	24	Summer Sweepstakes	Consumer	2008	Final	2	Registered unqualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	365.40	40.58	153856.19	804719.10	31.48	119370.86	624349.36
162	24	Summer Sweepstakes	Consumer	2008	Final	3	Registered qualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	24.36	2.71	10257.08	53647.94	2.10	7958.06	41623.29
163	24	Summer Sweepstakes	Consumer	2008	Final	4	Registered unqualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.59	5.23	91.64	10.18	38586.16	201818.44	7.90	29937.45	156582.86
164	24	Summer Sweepstakes	Consumer	2008	Final	5	Non-registered active households	0.01	21.46	112.23	0.00	16.65	87.07	77.59	5.23	11867.30	61.13	254632.80	1331814.36	47.43	197559.41	1033301.49
165	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	1	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
166	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	2	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
167	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	3	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
168	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	4	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
169	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	5	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Com	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
170	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	6	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
171	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	7	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
172	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	8	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying l	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
173	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	9	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying l	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
174	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	10	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying l	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
175	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	11	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying l	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
176	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	12	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
177	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	13	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
178	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	14	Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
179	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	15	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
180	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	16	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
181	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	17	Agribusiness Creep Heat Pads, up to 100W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
182	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	18	Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	19	Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

184	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	20	Agribusiness Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	21	Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	22	Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	23	Agribusiness Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	24	Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	27	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Cor	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	30	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
196	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	35	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	36	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Comi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	46	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
211	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	47	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
212	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	48	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
213	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	49	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
214	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	50	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
215	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	51	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
216	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	52	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
217	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	53	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
218	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	54	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
219	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	55	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
220	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	56	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
221	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	57	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
222	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	58	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
223	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	59	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
224	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	60	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
225	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	61	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
226	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	62	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
227	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	63	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
228	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	64	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
229	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	65	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
230	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	66	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
231	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	67	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
232	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	68	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
233	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	69	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
234	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	70	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
235	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	71	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
236	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	72	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
237	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	73	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
238	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
239	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
240	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
241	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
242	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	78	Transformer Size 15 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
243	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	79	Transformer Size 30 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
244	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	80	Transformer Size 45 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
245	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	81	Transformer Size 75 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
246	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	82	Transformer Size 112.5 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
247	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	83	Transformer Size 150 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
248	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	84	Transformer Size 225 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
249	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	85	Transformer Size 300 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
250	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	86	Transformer Size 500 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
251	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	87	Transformer Size 750 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
252	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	88	Transformer Size 1000 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
253	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	89	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
254	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	90	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
255	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	91	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
256	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	92	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
257	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	93	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
258	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	94	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
259	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	95	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
260	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	96	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
261	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	97	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Mult	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
262	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	98	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
263	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	99	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
264	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	100	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
265	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	101	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
266	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	102	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
267	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	103	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
268	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	104	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
269	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	105	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
270	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	106	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
271	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	107	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Family	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
272	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	108	Agribusiness Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
273	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	109	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
274	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	110	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
275	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	111	Agribusiness Creep Heat Pads, up to 100W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
276	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	112	Agribusiness Creep Heat Pads, up to 200W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
277	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	113	Agribusiness High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
278	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	114	Agribusiness Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
279	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	115	Agribusiness Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
280	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	116	Agribusiness Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
281	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	117	Agribusiness Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

282	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	118	Lighting System Exit Signs, 5 W or less - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
283	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	119	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
284	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	120	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
285	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	121	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
286	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	122	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
287	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	123	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Mul	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
288	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	124	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
289	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	125	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
290	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	126	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
291	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	127	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
292	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	128	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
293	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	129	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
294	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	130	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Fan	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
295	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	131	Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
296	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	132	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
297	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	133	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
298	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	134	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
299	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	135	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
300	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	136	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
301	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	137	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
302	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	138	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
303	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	139	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
304	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	140	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
305	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	141	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
306	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	142	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
307	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	143	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
308	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	144	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
309	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	145	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
310	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	146	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
311	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	147	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
312	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	148	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
313	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	149	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
314	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	150	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
315	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	151	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
316	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	152	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
317	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	153	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
318	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	154	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
319	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	155	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
320	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	156	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
321	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	157	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
322	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	158	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
323	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	159	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
324	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	160	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
325	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	161	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
326	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	162	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
327	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	163	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
328	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	164	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
329	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	165	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
330	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	166	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
331	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	167	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
332	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	168	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
333	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	169	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
334	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	170	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
335	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	171	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
336	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	172	Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
337	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	173	Transformer Size 30 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
338	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	174	Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
339	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	175	Transformer Size 75 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
340	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	176	Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
341	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	177	Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
342	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	178	Transformer Size 225 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
343	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	179	Transformer Size 300 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
344	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	180	Transformer Size 500 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
345	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	181	Transformer Size 750 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
346	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	182	Transformer Size 1000 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
347	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	183	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
348	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	184	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
349	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	185	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
350	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	186	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
351	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	187	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
352	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	188	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
353	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	189	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
354	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	190	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
355	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	191	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
356	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	192	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
357	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	193	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
358	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	194	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Industr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
359	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	195	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
360	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	196	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
361	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	197	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
362	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	198	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
363	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	199	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
364	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	200	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
365	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	201	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
366	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	202	Agribusiness Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
367	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	203	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
368	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	204	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
369	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	205	Agribusiness Creep Heat Pads, up to 100W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
370	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	206	Agribusiness Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
371	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	207	Agribusiness High Temperature Cutout Thermostat - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
372	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	208	Agribusiness Creep Heat Controller - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
373	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	209	Agribusiness Energy Efficient Ventilation Exhaust Fans - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
374	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	210	Agribusiness Low Energy Livestock Waterers - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
375	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	211	Agribusiness Photocell and Timer for Lighting Control - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
376	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	212	Lighting System Exit Signs, 5 W or less - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
377	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	213	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
378	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	214	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
379	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	215	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a

380	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	218	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
402	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
443	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	279	Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
444	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	280	Unitary AC >11.25 & <= 20 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
445	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	281	Unitary AC 25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
446	25	Electricity Retrofit Incentive	Consumer, B	2008	Final	282	Custom Project - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
447	26	Toronto Comprehensive	Consumer, C	2008	Final	1	Toronto Hydro-Electric System Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	59.00	15.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
448	26	Toronto Comprehensive	Consumer, C	2008	Final	2	Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
449	26	Toronto Comprehensive	Consumer, C	2008	Final	3	Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	44.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
450	26	Toronto Comprehensive	Consumer, C	2008	Final	4	Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
451	26	Toronto Comprehensive	Consumer, C	2008	Final	5	Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
452	26	Toronto Comprehensive	Consumer, C	2008	Final	6	City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.00	17.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453	26	Toronto Comprehensive	Consumer, C	2008	Final	7	City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	62.34	9.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
454	26	Toronto Comprehensive	Consumer, C	2008	Final	8	Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.00	16.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
455	27	High Performance New Construction	Business	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	14.00	0.00	2.13	1800.56	25207.82	1.49	1260.39	17645.47
456	28	Power Savings Blitz	Business	2008	Final	1	T8 Fixture With Electronic Balllast	0.02	151.12	2266.80	0.02	140.54	2108.12	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
457	28	Power Savings Blitz	Business	2008	Final	2	Energy Star® rated LED Exit Sign	0.03	236.52	3784.32	0.03	219.96	3519.42	93.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
458	28	Power Savings Blitz	Business	2008	Final	3	Energy Star® rated CLF	0.03	190.86	381.72	0.02	177.50	355.00	93.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
459	28	Power Savings Blitz	Business	2008	Final	4	Electric Water Heater Tank Wrap	0.05	436.28	3053.96	0.04	405.74	2840.18	93.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
460	28	Power Savings Blitz	Business	2008	Final	5	Electric Water Heater Pipe Insulation	0.03	276.71	4150.65	0.03	257.34	3860.10	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
462	28	Power Savings Blitz	Business	2008	Final	7	Halogen	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
464	29	Demand Response 1	Business, In	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.13	1930.33	0.00	0.00	1930.33	0.00	0.00
465	30	Demand Response 3	Business, In	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.13	373.29	0.00	0.00	373.29	0.00	0.00
466	31	Loblaw & York Region Demand Response	Business, In	2008	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	84.36	0.00	0.00	84.36	0.00	0.00
467	31	Loblaw & York Region Demand Response	Business, In	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	43.92	0.00	0.00	43.92	0.00	0.00
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34	LDC Custom - Hydro One Networks Inc. - Do	Business, In	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Ti	0.06	454.43	2272.17	0.03	246.33	1231.63	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38%	0.07	498.31	2491.57	0.04	270.11	1350.56	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Tim	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100%	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	1.77	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	2.24	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	3.44	0.14	970.26	3881.04	0.07	502.45	2009.80
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26%	0.03	246.99	987.95	0.02	127.90	511.61	51.79	4.00	0.95	0.03	234.82	939.26	0.02	121.60	486.40
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.04	260.62	1042.48	0.02	134.96	539.85	51.79	4.00	4.34	0.16	1130.88	4523.50	0.08	585.63	2342.51
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	34.37	5.25	37679.96	150719.84	2.72	19512.66	78050.66
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.13	959.18	3836.71	0.07	496.71	1986.85	51.79	4.00	9.51	1.27	9119.04	36476.15	0.66	4722.32	18889.27
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	43.39	6.11	43917.49	175669.98	3.16	22742.79	90971.15
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Runni	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.05	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the tim	0.07	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	0.57	0.04	288.48	1442.39	0.02	156.37	781.85
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running P	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.21	0.01	54.77	273.83	0.00	29.69	148.43
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	1.11	0.05	342.21	1711.04	0.03	185.49	927.47
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time ti	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	4.12	0.76	5478.61	27393.07	0.41	2969.69	14848.43
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running A	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	1.52	0.15	1040.10	5200.51	0.08	563.79	2818.94
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	8.01	0.91	6499.00	32494.98	0.49	3522.78	17613.92
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.99	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.21	5.00	2.00	0.12	834.40	4172.01	0.06	452.29	2261.44
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	0.74	0.02	175.42	877.09	0.01	95.09	475.43
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	3.88	0.15	1061.25	5306.24	0.08	575.25	2876.25
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	14.44	2.21	15846.44	79232.22	1.20	8589.57	42947.87
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	5.35	0.47	3331.45	16657.25	0.25	1805.81	9029.07
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	28.08	2.81	20154.59	100772.96	1.52	10924.81	54624.04
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of	0.06	466.46	2332.29	0.04	252.84	1264.22	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.04	252.19	1260.96	0.02	136.70	683.50	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Pa	0.04	295.04	1475.22	0.02	159.93	799.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of t	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.09	662.21	3311.05	0.05	358.95	1794.75	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	35	Great Refrigerator Roundup	Consumer	2009	Final	45	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All	0.11	774.73	3873.67	0.06	419.95	2099.73	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	35	Great Refrigerator Roundup	Consumer	2009	Final	46	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
520	35	Great Refrigerator Roundup	Consumer	2009	Final	47	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - No	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
521	35	Great Refrigerator Roundup	Consumer	2009	Final	48	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Runni	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
522	35	Great Refrigerator Roundup	Consumer	2009	Final	49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% o	0.04	295.71	1182.82	0.02	153.13	612.53	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	35	Great Refrigerator Roundup	Consumer	2009	Final	50	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.03	190.54	762.15	0.01	98.67	394.68	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	35	Great Refrigerator Roundup	Consumer	2009	Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running P	0.03	201.05	804.21	0.01	104.12	416.46	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	35	Great Refrigerator Roundup	Consumer	2009	Final	52	Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of	0.16	1148.37	4593.48	0.08	594.69	2378.74	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
526	35	Great Refrigerator Roundup	Consumer	2009	Final	53	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.10	739.95	2959.79	0.05	383.18	1532.73	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
527	35	Great Refrigerator Roundup	Consumer	2009	Final	54	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running A	0.11	780.79	3123.16	0.06	404.33	1617.33	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
528	35	Great Refrigerator Roundup	Consumer	2009	Final	55	Top Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	2.19	0.00	0.00	0.00	0.00	0.00	0.00
529	35	Great Refrigerator Roundup	Consumer	2009	Final	56	Top Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% o	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.81	0.00	0.00	0.00	0.00	0.00	0.00
530	35	Great Refrigerator Roundup	Consumer	2009	Final	57	Top Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	4.26	0.00	0.00	0.00	0.00	0.00	0.00
531	35	Great Refrigerator Roundup	Consumer	2009	Final	58	Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.07	469.81	2349.07	0.04	254.66	1273.32	54.21	5.00	8.56	0.56	4019.60	20098.02	0.30	2178.83	10894.14
532	35	Great Refrigerator Roundup	Consumer	2009	Final	59	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.04	251.87	1259.36	0.02	136.53	682.64	54.21	5.00	3.17	0.11	798.13	3990.65	0.06	432.63	2163.14
533	35	Great Refrigerator Roundup	Consumer	2009	Final	60	Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% o	0.04	295.46	1477.31	0.02	160.15	800.77	54.21	5.00	16.64	0.69	4915.33	24576.64	0.37	2664.36	13321.78
534	35	Great Refrigerator Roundup	Consumer	2009	Final	61	Top Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.17	1233.65	6168.25	0.09	668.70	3343.50	54.21	5.00	61.88	10.63	76337.90	381689.51	5.76	41379.00	206894.99
535	35	Great Refrigerator Roundup	Consumer	2009	Final	62	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	661.37	3306.86	0.05	358.50	1792.49	54.21	5.00	22.92	2.12	15157.62	75788.08	1.15	8216.19	41080.97
536	35	Great Refrigerator Roundup	Consumer	2009	Final	63	Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.11	775.83	3879.14	0.06	420.54	2102.69	54.21	5.00	120.32	13.02	93348.95	466744.74	7.06	50599.85	252999.23
537	35	Great Refrigerator Roundup	Consumer	2009	Final	64	Upright Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.23	0.00	0.00	0.00	0.00	0.00	0.00
538	35	Great Refrigerator Roundup	Consumer	2009	Final	65	Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00
539	35	Great Refrigerator Roundup	Consumer	2009	Final	66	Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00
540	35	Great Refrigerator Roundup	Consumer	2009	Final	67	Upright Freezer - Not Replaced - Running Part Time (26% of the time)	0.05	364.58	1458.31	0.03	188.80	755.19	51.79	4.00	0.45	0.02	162.27	649.08	0.01	84.03	336.13
541	35	Great Refrigerator Roundup	Consumer	2009	Final	68	Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26	0.02	179.53	718.14	0.01	92.97	371.89	51.79	4.00	0.12	0.00	22.10	88.41	0.00	11.45	45.78
542	35	Great Refrigerator Roundup	Consumer	2009	Final	69	Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.03	189.44	757.77	0.01	98.10	392.42	51.79	4.00	0.56	0.01	106.45	425.79	0.01	55.12	220.49
543	35	Great Refrigerator Roundup	Consumer	2009	Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.79	4.00	4.45	0.88	6301.75	25207.01	0.45	3263.38	13053.52
544	35	Great Refrigerator Roundup	Consumer	2009	Final	71	Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.10	697.22	2788.88	0.05	361.06	1444.23	51.79	4.00	1.23	0.12	858.35	3433.40	0.06	444.50	1778.00
545	35	Great Refrigerator Roundup	Consumer	2009	Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of tim	0.10	735.70	2942.81	0.05	380.99	1523.94	51.79	4.00	5.62	0.58	4133.84	16535.35	0.30	2140.72	8562.87
546	35	Great Refrigerator Roundup	Consumer	2009	Final	73	Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
547	35	Great Refrigerator Roundup	Consumer	2009	Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the ti	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
548	35	Great Refrigerator Roundup	Consumer	2009	Final	75	Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
549	35	Great Refrigerator Roundup	Consumer	2009	Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
550	35	Great Refrigerator Roundup	Consumer	2009	Final	77	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/a%	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
551	35	Great Refrigerator Roundup	Consumer	2009	Final	78	Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/a% of the ti	0.00	0.00	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
552	35	Great Refrigerator Roundup	Consumer	2009	Final	79	Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.97	960.47	3841.86	0.35	345.77	1383.07	36.00	4.00	2.18	2.12	2094.94	8379.77	0.76	754.18	3016.72
553	35	Great Refrigerator Roundup	Consumer	2009	Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% o	0.55	540.41	2161.64	0.20	194.55	778.19	36.00	4.00	1.21	0.66	654.85	2619.40	0.24	235.75	942.98
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time t	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	3.64	1.70	1682.01	6728.02	0.61	605.52	2422.09
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (0	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part T	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	6.29	2.36	2331.62	6994.86	0.84	829.23	2487.68
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Ti	0.12	117.62	352.86	0.04	41.83	125.49	35.56	3.00	0.82	0.10	96.51	289.54	0.03	34.32	102.97
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100	0.14	140.61	421.84	0.05	50.01	150.02	35.56	3.00	3.01	0.43	423.07	1269.20	0.15	150.46	451.38
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.77	18.00	86.21	10.62	9715.40	174877.15	6.14	5612.28	101021.05
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in b	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	13.45	4.66	4263.29	76739.19	2.69	2462.77	44329.82
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.77	18.00	226.53	43.79	40048.77	720877.89	25.29	23134.92	416428.58
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	35.35	14.16	12947.54	233055.70	8.18	7479.39	134628.98
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.71	19.00	19.24	31.90	53359.96	1013839.31	12.67	21188.01	402572.28
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	79.05	14.46	25626.18	486897.50	5.74	10175.57	193335.80
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.05	91.05	1729.93	0.02	36.15	686.91	39.71	19.00	6.27	0.34	571.04	10849.70	0.14	226.75	4308.17
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	33.96	57.30	95840.90	1820977.12	22.75	38056.22	723068.16
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	139.52	29.38	52070.64	989342.09	11.67	20676.05	392845.00
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	11.08	0.93	1551.64	29481.09	0.37	616.12	11706.26
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.71	19.00	5.57	4.66	8541.43	162287.08	1.85	3391.60	64440.47
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	324.17	6159.30	0.07	128.72	2445.72	39.71	19.00	22.86	4.04	7410.95	140807.99	1.60	2942.72	55911.62

576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	1.81	0.19	347.87	6609.57	0.08	138.13	2624.51
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.71	19.00	22.59	38.71	64747.02	1230193.36	15.37	25709.55	488481.50
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	92.80	10.84	19219.00	365161.03	4.31	7631.42	144997.05
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.71	19.00	7.37	-0.22	-361.18	-6862.47	-0.09	-143.42	-2724.93
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	39.87	69.75	116669.04	2216711.78	27.70	46326.59	880205.29
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.15	267.14	5075.72	0.06	106.08	2015.45	39.71	19.00	163.79	24.69	43755.46	831353.76	9.80	17374.29	330111.47
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	13.00	0.09	143.11	2719.06	0.03	56.83	1079.68
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	6.54	5.59	10261.69	194972.20	2.22	4074.68	77418.98
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	26.84	3.03	5558.05	105602.97	1.20	2206.97	41932.51
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	2.13	0.09	161.88	3075.73	0.04	64.28	1221.30
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.20	15.00	180.01	4.69	5418.30	81274.55	1.84	2123.71	31855.60
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	25.65	384.80	0.01	10.05	150.82	39.20	15.00	241.26	5.36	6189.06	92835.96	2.10	2425.81	36387.10
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.20	15.00	51.44	0.00	480.94	7214.10	0.00	188.50	2827.57
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.00	5.00	24.95	0.03	998.39	4991.97	0.03	998.39	4991.97
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	9.03	0.78	903.08	2709.23	0.78	903.08	2709.23
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	12.21	0.13	1722.73	17227.28	0.13	1722.73	17227.28
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	17.11	0.13	1298.66	5194.63	0.13	1298.66	5194.63
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.00	10.00	25.25	0.72	1894.64	18946.43	0.72	1894.64	18946.43
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.00	10.00	19.71	1.68	1972.30	19722.98	1.68	1972.30	19722.98
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	9.54	0.04	477.24	7158.64	0.04	477.24	7158.64
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	10.59	0.05	529.60	2648.00	0.05	529.60	2648.00
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reb	0.00	23.17	185.33	0.00	15.92	127.38	68.73	8.00	949.77	0.68	22003.21	176025.66	0.47	15122.62	120980.95
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.04	6.00	2252.29	1.81	58197.46	349184.74	1.39	44838.04	269028.24
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	183.31	0.66	21219.19	339507.07	0.35	11266.38	180262.09
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.44	10.00	78.87	0.18	5638.79	56387.93	0.13	4310.31	43103.09
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.65	10.00	29.83	1.79	13545.35	135453.52	1.36	10247.35	102473.53
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.36	10.00	76.18	0.66	5886.48	58864.79	0.36	3258.59	32585.86
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.23	6.00	62.79	0.04	506.85	3041.11	0.03	396.49	2378.93
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	8.29	0.03	435.23	4352.32	0.03	349.66	3496.61
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.95	0.00	21.70	0.00	0.00	0.00	0.00	0.00	0.00
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Pr	0.10	96.40	1156.80	0.07	64.62	775.44	67.03	12.00	78.09	7.62	7527.95	90335.39	5.11	5046.21	60554.49
607	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	3408.00	0.02	193.39	2320.69	68.10	12.00	74.04	1.82	21027.82	252333.81	1.24	14318.94	171827.31
608	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.05	137.80	2066.97	0.02	62.41	936.21	45.29	15.00	181.63	9.12	25028.67	375430.04	4.13	11336.51	170047.72
609	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	4.80	24.00	0.00	2.90	14.50	60.40	5.00	474.33	0.00	2276.78	11383.90	0.00	1375.24	6876.18
610	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	14	Control Products - Spring Campaign - Participant Promoted	0.00	72.20	722.00	0.00	38.52	385.25	53.36	10.00	236.01	0.34	17039.75	170397.51	0.18	9092.11	90921.06
611	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	15	Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	28.54	0.00	245.26	0.00	0.00	0.00	0.00	0.00	0.00
612	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillo	0.00	21.29	21.29	0.00	3.19	3.19	14.98	1.00	98.91	0.18	2106.06	2106.06	0.03	315.52	315.52
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17	Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	811.39	0.00	13.30	106.41	13.11	8.00	86.77	0.27	8800.29	70402.34	0.04	1154.07	9232.54
614	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	18	Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	30.03	30.03	0.00	4.27	4.27	14.22	1.00	86.19	0.20	2588.26	2588.26	0.03	367.92	367.92
615	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillove	0.01	262.80	262.80	0.00	30.88	30.88	11.75	1.00	80.40	0.66	21130.32	21130.32	0.08	2482.65	2482.65
616	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	20	Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant S	0.01	74.14	74.14	0.00	8.24	8.24	11.12	1.00	69.99	0.58	5189.01	5189.01	0.06	576.77	576.77
617	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Par	0.01	64.86	908.04	0.00	9.15	128.05	14.10	14.00	63.05	0.42	4089.49	57252.88	0.06	576.69	8073.59
618	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Par	0.01	70.19	70.19	0.00	14.26	14.26	20.32	1.00	60.16	0.37	4222.52	4222.52	0.07	858.10	858.10
619	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	23	Installed a new energy efficient appliance - Clothes washing machine - Spring Ca	0.01	122.34	1712.71	0.00	14.29	200.09	11.68	14.00	37.60	0.51	4599.76	64396.61	0.06	537.39	7523.40
620	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Spil	0.10	394.00	7880.05	0.01	46.03	920.62	11.68	20.00	37.60	3.90	14814.20	296283.90	0.46	1730.73	34614.61
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.51	15.00	37.02	0.81	11415.70	171235.54	0.10	1427.96	21419.47
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participan	0.00	22.41	179.28	0.00	7.79	62.33	34.77	8.00	723.13	0.50	16205.67	129645.35	0.17	5634.00	45072.01
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00	10.42	62.54	39.81	6.00	358.96	0.29	9397.75	56386.51	0.12	3741.70	22450.19
624	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated	0.00	67.68	1082.88	0.00	27.50	439.92	40.63	16.00	338.15	0.71	22886.33	366181.21	0.29	9297.57	148761.12
625	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	714.91	0.00	9.67	96.66	13.52	10.00	98.84	0.22	7066.53	70665.29	0.03	955.42	9554.24
626	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.06	454.07	4540.75	0.01	61.39	613.93	13.52	10.00	62.43	3.75	28347.17	283471.72	0.51	3832.65	38326.53
627	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	31	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	772.71	0.00	10.45	104.47	13.52	10.00	228.90	1.98	17687.59	176875.93	0.27	2391.43	23914.35
628	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated	0.00	8.07	48.43	0.00	1.09	6.55	13.52	6.00	530.64	0.33	4283.54	25701.25	0.04	579.15	3474.91
629	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	33	Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	52.47	524.72	0.00	7.09	70.94	13.52	10.00	78.04	0.32	4094.64	40946.45	0.04	553.61	5536.13
630	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	223.70	0.00	0.00	0.00	0.00	0.00	0.00
631	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	35	Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Participa	0.10	96.40	1156.80	0.04	41.72	500.64	43.28	12.00	130.06	12.69	12537.70	150452.44	5.49	5426.06	65112.71
632	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	36	Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promot	0.02	284.00	3408.00	0.01	124.86	1498.28	43.96	12.00	156.07	3.84	44324.16	531889.94	1.69	19486.57	233838.81
633	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	2066.97	0.01	40.30	604.44	29.24	15.00	244.51	12.27	33693.10	505396.56	3.59	9852.83	147792.42
634	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	38	Solar Power Products - Spring Campaign - Non-Participant Promoted	0.00	4.80	24.00	0.00	1.87	9.36	39.00	5.00	1586.72	0.00	7616.26	38081.32	0.00	2970.14	14850.68
635	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	39	Control Products - Spring Campaign - Non-Participant Promoted	0.00	72.20	722.00	0.00	24.87	248.72	34.45	10.00	546.25	0.79	39439.14	394391.40	0.27	13586.47	135864.74
636	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	18.43	0.00	915.62	0.00	0.00	0.00	0.00	0.00	0.00
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	0.00	25.50	203.98	0.00	17.69	141.55	69.39	8.00	4298.13	3.40	109589.51	876716.12	2.36	76047.44	608379.51
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42	ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	124.85	0.00	14.87	89.24	71.48	6.00	1738.11	1.12	36166.72	217000.35	0.80	25851.72	155110.31
639	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	43	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	119.07	1855.73	0.00	83.35	1299.01	70.00	15.58	207.44	0.77	24700.24	384946.53	0.54	17290.17	269462.57
640	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	44	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Re	0.00	15.29	229.29	0.00	8.79	131.84	57.50	15.00	192.18	0.19	2937.69	44065.30	0.11	1689.17	25337.55
641	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated	0.00	17.14	257.06	0.00	9.16	137.43	53.46	15.00	125.82	0.14	2156.25	32343.78	0.07	1152.79	17291.88
642	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	46	Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	32.15	482.21	0.00	21.68	325.18	67.44	15.00	83.46	0.00	2682.98	40244.64	0.00	1809.29	27139.34
643	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58	39.49	0.00	2.96	17.74	44.93	6.00	71.85	0.04	472.92	2837.50	0.02	212.50	1274.98
644	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	48	Water Blanket - Autumn Campaign - Participant Rebated	0.00	55.77	557.75	0.00	35.11	351.13	62.95	10.00	15.96	0.07	890.28	8902.84	0.04	560.47	5604.74
645	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	49	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44	365.06	0.00	15.40	262.18	71.82	17.02	145.72	0.11	3124.74	53195.05	0.08	2244.13	38203.71
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Prom	0.00	13.70	68.50	0.00	8.05	40.26	58.78	5.00	511.73	0.00	7010.69	35053.43	0.00	4120.57	20602.83
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	215.63	0.16	5110.53	51105.30	0.08	2536.51	25365.11
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	418.39	0.16	2318.84	9254.25	0.09	1212.33	4838.30
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	152.34	0.35	4574.73	4574.73	0.06	789.70	789.70
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Participar	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	140.54	0.26	2992.28	2992.28	0.05	579.62	579.62
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	130.88	1.07	34395.91	34395.91	0.18	5677.90	5677.90
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillov	0.01	74.14	74.14	0.00	9.77	9.77	13.18	1.00	92.26	0.76	6840.26	6840.26	0.10	901.60	901.60
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Particip	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	92.26	0.00	24893.54	24893.54	0.00	4663.58	4663.58
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant S	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	86.90	0.53	6099.28	6099.28	0.10	1109.19	1109.19
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - Pa	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	86.90	0.58	5636.16	78906.28	0.14	1389.32	19450.42
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Sp	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	69.73	0.00	27474.75	549494.98	0.00	6056.10	121121.93
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Pa	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	62.22	11.94	21900.88	328513.16	2.33	4280.29	64204.29
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn C	0.05	141.79	2126.90	0.01	27.56	413.33	19.43	15.00	56.86	2.79	8062.21	120933.16	0.54	1566.77	23501.50
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participa	0.00	23.68	189.45	0.00	3.25	25.98	13.71	8.00	3914.77	2.88	92706.38	741651.08	0.39	12712.56	101700.44
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.06	6.00	1243.54	1.16	37265.84	223595.04	0.17	5614.07	33684.45
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	346.63	0.39	12639.56	196984.19	0.09	3052.32	47569.59
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participa	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	1349.70	1.26	19585.64	293784.65	0.09	1433.84	21507.60
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebate	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	1029.06	1.15	17809.25	267138.74	0.07	1137.65	17064.72
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	14.52	217.85	17.45	15.00	203.65	0.00	16952.26	254283.95	0.00	2957.63	44364.43
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.16	36.98	0.00	0.65	3.91	10.58	6.00	955.40	0.46	5888.55	35331.30	0.05	623.09	3738.54
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	119.15	0.37	4730.36	47303.65	0.08	1046.72	10467.19
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	1020.40	1.20	43313.35	737358.27	0.12	4363.07	74276.02
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant I	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	1670.33	0.00	22883.55	114417.76	0.00	8001.91	40009.54
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	27.08	10.00	526.45	0.39	12476.80	124767.97	0.10	3378.75	33787.53
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.70	3.99	844.92	0.27	3907.29	15593.59	0.11	1629.22	6502.06
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - I	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	40.73	1.31	1298.55	7531.58	0.50	494.82	2869.96
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Inc	0.30	300.28	2312.15	0.14	140.38	1080.96	46.75	7.70	37.03	11.26	11119.83	85622.71	5.26	5198.69	40029.90
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Ince	0.00	58.42	601.76	0.00	29.65	305.43	50.76	10.30	12.45	0.02	727.16	7489.74	0.01	369.08	3801.48

674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campai	0.00	0.00	0.00	0.00	0.00	0.00	38.11	5.80	4.53	0.00	0.00	0.00	0.00	0.00	0.00
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	46.75	7.70	4.11	0.00	0.00	0.00	0.00	0.00	0.00
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign -	0.00	0.00	0.00	0.00	0.00	0.00	50.76	10.30	6.13	0.00	0.00	0.00	0.00	0.00	0.00
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.29	0.05	445.84	6241.78	36.01	14.00	8.54	1.08	10569.95	147979.32	0.39	3806.28	53287.89
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - S	0.03	30.01	173.60	0.01	10.81	62.52	36.01	5.79	7.11	0.22	213.47	1235.08	0.08	76.87	444.76
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.01	18.00	6.64	0.52	478.06	8604.99	0.19	172.15	3098.69
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recyled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spill	0.31	309.22	2385.44	0.11	111.35	859.00	36.01	7.71	7.43	2.33	2297.72	17725.23	0.84	827.42	6382.92
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	30602.27	0.02	282.23	5644.51	18.44	20.00	11.70	1.02	17901.18	358023.61	0.19	3301.82	66036.49
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.44	8.00	39.37	0.05	1754.60	14036.80	0.01	323.63	2589.05
683	38	***peaksaver®***	Consumer, B	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
684	38	***peaksaver®***	Consumer, B	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
685	38	***peaksaver®***	Consumer, B	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	38	***peaksaver®***	Consumer, B	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	38	***peaksaver®***	Consumer, B	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	38	***peaksaver®***	Consumer, B	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
690	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	2	Lighting System Refrigeratred Display Case LED Strip Lights - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
691	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
692	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	4	Lighting System PAR CFLs, <= 11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
693	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
694	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
695	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
696	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
697	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
698	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
699	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
700	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	12	Lighting System 4 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
701	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	13	Lighting System Dimmable CFLs, <=16W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
702	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	14	Lighting System Dimmable CFLs, 17-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
703	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	15	Lighting System Dimmable CFLs, 21-29W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
704	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	16	Lighting System Standard Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
705	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	17	Lighting System Standard Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
706	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	18	Lighting System Standard Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
707	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	19	Lighting System Standard Performance T8, Quadruple Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
708	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	20	Lighting System High Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
709	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	21	Lighting System High Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
710	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	22	Lighting System High Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
711	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	23	Lighting System High Performance T8, Quadruple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
712	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	24	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
713	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	25	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
714	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	26	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
715	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	27	Lighting System High Performance Medium Bay T8, 4 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
716	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	28	Lighting System High Performance Medium Bay T8, 6 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
717	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	29	Lighting System High Performance Medium Bay T8, 8 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
718	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	30	Lighting System T5, 1-3 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
719	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	31	Lighting System Medium and High Bay T5, 4 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
720	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	32	Lighting System Medium and High Bay T5, 6 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
721	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	33	Lighting System Medium and High Bay T5, 8 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
722	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	34	Lighting System Medium and High Bay T5, 10 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
723	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	35	Lighting System Medium and High Bay T5, 12 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
724	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	36	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
725	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	37	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
726	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	38	Lighting System 150W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
727	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	39	Lighting System 360W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
728	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	40	Lighting System 225W High Pressure Sodium Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
729	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	41	Lighting System <200W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
730	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	42	Lighting System 250-360W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
731	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	43	Lighting System 400W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
732	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	44	Lighting System <200W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
733	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	45	Lighting System 250W High Pressure Sodium Electronic Ballast - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
734	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	46	Lighting System 400W High Pressure Sodium Electronic Ballast - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
735	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	47	Lighting System 600W High Pressure Sodium Electronic Ballast - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
736	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	48	Lighting System 1000W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
737	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	49	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
738	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	50	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
739	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	51	Lighting System <48W Infrared Coated Halogen PAR Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
740	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	52	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Commercial Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
741	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	53	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
742	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	54	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Com	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
743	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	55	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
744	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	56	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
745	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	57	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
746	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	58	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
747	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	59	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
748	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	60	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
749	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	61	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
750	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	62	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
751	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	63	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
752	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	64	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
753	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	65	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
754	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	66	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
755	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	67	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
756	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	68	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
757	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	69	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
758	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	70	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
759	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	71	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
760	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	72	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
761	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	73	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
762	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
763	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
764	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
765	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
766	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	78	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
767	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	79	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
768	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	80	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
769	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	81	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
770	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	82	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
771	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	83	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a

772	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	84	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
773	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	85	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
774	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	86	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
775	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	87	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
776	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	88	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
777	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	89	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
778	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	90	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
779	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	91	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
780	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	92	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
781	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	93	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
782	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	94	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
783	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	95	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
784	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	96	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
785	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	97	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
786	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	98	AgriCommercial Creep Heat Pads, 75W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
787	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	99	AgriCommercial Creep Heat Pads, 100W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
788	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	100	AgriCommercial Creep Heat Pads, 150W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
789	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	101	AgriCommercial Creep Heat Pads, 200W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
790	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	102	AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
791	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	103	AgriCommercial Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
792	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	104	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
793	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	105	AgriCommercial Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
794	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	106	AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
795	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	107	AgriCommercial High Speed Low Volume Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
796	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	108	Solar Hot Water Collectors - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
797	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	109	Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
798	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	110	Tankless/Instantaneous Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
799	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	111	Drain Water Heat Recovery Systems - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
800	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	112	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
801	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	113	Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
802	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	114	Lighting System Refrigeratred Display Case LED Strip Lights - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
803	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	115	Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
804	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	116	Lighting System PAR CFLs, <= 11W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
805	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	117	Lighting System PAR CFLs, 12-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
806	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	118	Lighting System PAR CFLs, 20-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
807	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	119	Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
808	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	120	Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
809	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	121	Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
810	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	122	Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
811	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	123	Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
812	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	124	Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
813	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	125	Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
814	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	126	Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
815	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	127	Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
816	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	128	Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
817	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	129	Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
818	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	130	Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
819	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	131	Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
820	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	132	Lighting System High Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
821	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	133	Lighting System High Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
822	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	134	Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
823	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	135	Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
824	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	136	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
825	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	137	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
826	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	138	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
827	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	139	Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
828	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	140	Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
829	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	141	Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
830	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	142	Lighting System T5, 1-3 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
831	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	143	Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
832	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	144	Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
833	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	145	Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
834	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	146	Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
835	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	147	Lighting System Medium and High Bay T5, 12 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
836	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	148	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
837	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	149	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
838	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	150	Lighting System 150W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
839	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	151	Lighting System 360W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
840	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	152	Lighting System 225W High Pressure Sodium Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
841	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	153	Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
842	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	154	Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
843	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	155	Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
844	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	156	Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
845	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	157	Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
846	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	158	Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
847	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	159	Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
848	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	160	Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
849	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	161	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
850	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	162	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
851	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	163	Lighting System <48W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
852	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	164	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Multi-Family Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
853	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	165	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
854	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	166	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
855	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	167	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
856	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	168	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
857	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	169	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
858	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	170	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
859	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	171	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
860	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	172	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
861	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	173	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
862	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	174	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
863	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	175	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
864	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	176	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
865	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	177	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
866	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	178	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
867	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	179	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
868	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	180	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
869	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	181	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a

870	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	182	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
871	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	183	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
872	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	184	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
873	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	185	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
874	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	186	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
875	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	187	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
876	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	188	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
877	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	189	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
878	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	190	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
879	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	191	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
880	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	192	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
881	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	193	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
882	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	194	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
883	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	195	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
884	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	196	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
885	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	197	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
886	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	198	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
887	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	199	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
888	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	200	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
889	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	201	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
890	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	202	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
891	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	203	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
892	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	204	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
893	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	205	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
894	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	206	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
895	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	207	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
896	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	208	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
897	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	209	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
898	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	210	AgriCommercial Creep Heat Pads, 75W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
899	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	211	AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
900	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	212	AgriCommercial Creep Heat Pads, 150W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
901	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	213	AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
902	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	214	AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
903	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	215	AgriCommercial Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
904	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	216	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
905	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	217	AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
906	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	218	AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
907	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	219	AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
908	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	220	Solar Hot Water Collectors - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
909	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	221	Non-Electric Storage Tank Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
910	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	222	Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
911	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	223	Drain Water Heat Recovery Systems - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
912	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	224	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.00	6.41	n/a	n/a	n/a	n/a	n/a	n/a	n/a
913	40	Toronto Comprehensive	Consumer, C	2009	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	61.00	7.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
914	40	Toronto Comprehensive	Consumer, C	2009	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	82.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
915	40	Toronto Comprehensive	Consumer, C	2009	Final	3	Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
916	40	Toronto Comprehensive	Consumer, C	2009	Final	4	Toronto Hydro-Electric System Limited – TABIA SLED Exchange	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
917	40	Toronto Comprehensive	Consumer, C	2009	Final	5	Toronto Hydro-Electric System Limited – Low Income	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
918	40	Toronto Comprehensive	Consumer, C	2009	Final	6	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	46.00	11.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00
919	40	Toronto Comprehensive	Consumer, C	2009	Final	7	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
920	40	Toronto Comprehensive	Consumer, C	2009	Final	8	City of Toronto – Better Building Partnership (BBP) – New Construction (NC)	Custom	Custom	Custom	Custom	Custom	Custom	60.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
921	40	Toronto Comprehensive	Consumer, C	2009	Final	9	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	66.00	10.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
922	41	High Performance New Construction	Business	2009	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.29	25.10	57229.63	1144592.63	17.57	40060.74	801214.84
923	42	Power Savings Blitz	Business	2009	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
924	42	Power Savings Blitz	Business	2009	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
925	42	Power Savings Blitz	Business	2009	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
926	42	Power Savings Blitz	Business	2009	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ret	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
991	42	Power Savings Blitz	Business	2009	Final	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
992	42	Power Savings Blitz	Business	2009	Final	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
993	42	Power Savings Blitz	Business	2009	Final	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
994	42	Power Savings Blitz	Business	2009	Final	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
995	42	Power Savings Blitz	Business	2009	Final	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
996	42	Power Savings Blitz	Business	2009	Final	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
997	42	Power Savings Blitz	Business	2009	Final	75	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
998	42	Power Savings Blitz	Business	2009	Final	76	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
999	42	Power Savings Blitz	Business	2009	Final	77	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1000	42	Power Savings Blitz	Business	2009	Final	78	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ret	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1001	42	Power Savings Blitz	Business	2009	Final	79	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1002	42	Power Savings Blitz	Business	2009	Final	80	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1003	42	Power Savings Blitz	Business	2009	Final	81	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1004	42	Power Savings Blitz	Business	2009	Final	82	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1005	42	Power Savings Blitz	Business	2009	Final	83	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ret	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1006	42	Power Savings Blitz	Business	2009	Final	84	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1007	42	Power Savings Blitz	Business	2009	Final	85	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1008	42	Power Savings Blitz	Business	2009	Final	86	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1009	42	Power Savings Blitz	Business	2009	Final	87	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1010	42	Power Savings Blitz	Business	2009	Final	88	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1011	42	Power Savings Blitz	Business	2009	Final	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1012	42	Power Savings Blitz	Business	2009	Final	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1013	42	Power Savings Blitz	Business	2009	Final	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1014	42	Power Savings Blitz	Business	2009	Final	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1015	42	Power Savings Blitz	Business	2009	Final	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1016	42	Power Savings Blitz	Business	2009	Final	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1017	42	Power Savings Blitz	Business	2009	Final	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1018	42	Power Savings Blitz	Business	2009	Final	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ret	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1083	42	Power Savings Blitz	Business	2009	Final	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1084	42	Power Savings Blitz	Business	2009	Final	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1085	42	Power Savings Blitz	Business	2009	Final	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1086	42	Power Savings Blitz	Business	2009	Final	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hi	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1087	42	Power Savings Blitz	Business	2009	Final	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product hi	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1088	42	Power Savings Blitz	Business	2009	Final	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product hi	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1117	42	Power Savings Blitz	Business	2009	Final	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1118	42	Power Savings Blitz	Business	2009	Final	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1119	42	Power Savings Blitz	Business	2009	Final	197	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1120	42	Power Savings Blitz	Business	2009	Final	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1121	42	Power Savings Blitz	Business	2009	Final	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hi	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1122	42	Power Savings Blitz	Business	2009	Final	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1123	42	Power Savings Blitz	Business	2009	Final	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1124	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1125	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1126	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1127	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1128	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1129	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1130	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1131	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1132	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1133	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1134	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1135	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1136	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1137	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1138	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1139	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1140	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1141	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1142	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1143	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1144	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1145	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1146	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1147	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1148	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1149	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1150	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1151	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1152	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1153	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1154	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1155	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1156	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1157	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1158	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1159	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1160	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1161	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1162	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1163	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1164	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1165	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1166	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1167	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1168	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1169	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1170	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1171	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1172	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1173	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1174	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1175	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1176	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1177	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1178	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1179	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1180	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1181	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1182	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1183	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1184	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1185	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1186	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1187	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1188	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1189	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1190	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1191	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1192	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1193	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1194	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1195	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1196	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1197	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1198	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1199	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1200	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1201	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1202	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1203	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1204	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1205	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1206	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1207	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1208	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1209	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1210	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1211	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1212	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1213	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1214	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1215	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1216	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1217	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1218	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1219	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1220	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1221	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1222	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1223	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1224	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1225	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1226	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1227	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1228	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1229	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1230	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1231	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1232	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1233	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1234	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1235	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1236	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1237	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1238	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1239	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1240	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1241	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1242	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1243	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1244	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1245	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1246	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1247	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1248	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1249	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1250	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1251	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1252	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1253	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1254	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1255	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1256	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1257	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1258	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1259	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1260	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1261	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1262	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1263	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1264	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1265	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1266	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1267	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1268	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1269	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1270	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1271	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1272	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1273	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1274	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1275	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1276	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1277	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1278	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1279	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1280	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1281	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1282	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1283	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1284	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1285	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1286	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1287	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1288	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1289	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1290	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1291	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1292	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1293	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1294	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1295	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1296	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1297	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1298	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1299	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1300	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1301	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1302	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1303	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1304	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1305	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1306	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1307	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1308	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1309	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1310	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1311	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1312	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1313	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1314	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1315	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1316	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1317	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1318	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1319	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1320	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1321	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1322	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1323	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1324	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1325	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1326	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1327	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1328	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1329	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1330	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1331	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1332	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1333	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1334	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1335	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1336	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1337	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1338	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1339	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1340	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1341	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1342	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1343	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1344	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1345	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1346	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1347	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1348	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1349	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1350	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1351	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1352	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1353	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1354	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1355	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1356	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1357	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1358	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building sec	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1359	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1360	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1361	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1362	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1363	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1364	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1365	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1366	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1367	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1368	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1369	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1370	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1371	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1372	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1373	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1374	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1375	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1376	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1377	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1378	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1379	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1380	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1381	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1382	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1383	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1384	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1385	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1386	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1387	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1388	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1389	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1390	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1391	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1392	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1393	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1394	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1395	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1396	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1397	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1398	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1399	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1400	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1401	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1402	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1403	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1404	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1405	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1406	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1407	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1408	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1409	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1410	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1411	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1412	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1413	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1414	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1415	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1416	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1417	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1418	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1419	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1420	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1421	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1422	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1423	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1424	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1425	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1426	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1427	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1428	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1429	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1430	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1431	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1432	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1433	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1434	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1435	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1436	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1437	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1438	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1439	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1440	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1441	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1442	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1443	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1444	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1445	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1446	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1447	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1448	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1449	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1450	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1451	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1452	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1453	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1454	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1455	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1456	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1457	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1458	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1459	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1460	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1461	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1462	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1463	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1464	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1465	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1466	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1467	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1468	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1469	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1470	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1471	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1472	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1473	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1474	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1475	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1476	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1477	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1478	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1479	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1480	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1481	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1482	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1483	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1484	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1485	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1486	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1487	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1488	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1489	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1490	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1491	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1492	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1493	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1494	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1495	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1496	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1497	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1498	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1499	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1500	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1501	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1502	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1503	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1504	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1505	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1506	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1507	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1508	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1509	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1510	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1511	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1512	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1513	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1514	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1515	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1516	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1517	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1518	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1519	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1520	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1521	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1522	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1523	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1524	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1525	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1526	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1527	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1528	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1529	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1530	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1531	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1532	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1533	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1534	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1535	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1536	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1537	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1538	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1539	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1540	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1541	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1542	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1543	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1544	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1545	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1546	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1547	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1548	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1549	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1550	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1551	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1552	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1553	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1554	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1555	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1556	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1557	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1558	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1559	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1560	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1561	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1562	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1563	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1564	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1565	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1566	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1567	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1568	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1569	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1570	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1571	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1572	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1573	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1574	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1575	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1576	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Incor	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06		n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	44	Demand Response 1	Business, Inc	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.19	793.35	34857.47	34857.47	793.35	34857.47	34857.47
1595	45	Demand Response 2	Business, Inc	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.01	538.71	331825.03	331825.03	538.71	331825.03	331825.03
1596	46	Demand Response 3	Business, Inc	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00		0.55	769.58	6337.72	6337.72	769.58	6337.72	6337.72
1597	47	Loblaw & York Region Demand Response	Business, Inc	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00		0.00	86.96	0.00	0.00	86.96	0.00	0.00
1598	47	Loblaw & York Region Demand Response	Business, Inc	2009	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00		0.00	45.27	0.00	0.00	45.27	0.00	0.00
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600	49	LDC Custom - Toronto Hydro - Summer Cha	Consumer	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1601	50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61		0.00	0.00	0.00	0.00	0.00	0.00	0.00
1604	52	LDC Custom - Hydro One Networks Inc. - Do	Business, Inc	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	0	5.10	1.91	1891.05	5673.15	0.69	680.78	2042.33
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	0	82.49	12.00	86205.04	344820.14	6.24	44826.62	179306.48
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00		192.03	30.14	216230.65	1081153.26	16.27	116764.55	583822.76
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	964.00	3856.00	0.35	347.04	1388.16	0.36	4.00		5.59	5.46	5390.54	21562.15	1.96	1940.59	7762.37
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	52668.00	0.67	1137.26	21607.86	0.41	19.00		3.11	0.38	350.07	6301.20	0.23	208.74	3757.28
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in b	0.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		0.64	0.22	202.38	3642.85	0.13	120.68	2172.16
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	23424.11	0.41	19.00		7.40	1.41	1307.21	23529.75	0.84	779.46	14030.32
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00		1.52	0.60	556.69	10020.48	0.36	331.95	5975.01
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00		15.47	25.34	42872.57	814578.91	10.40	17589.14	334193.64
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.81	3054.00	58026.00	0.74	1252.95	23806.07	0.41	19.00		40.70	7.36	13186.85	250550.15	3.02	5410.11	102792.09
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00		3.32	5.90	9974.51	189515.73	2.42	4092.20	77751.77
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00		16.86	28.12	47568.67	903804.77	11.54	19515.79	370799.94
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.00		44.37	9.23	16551.47	314477.87	3.79	6790.50	129019.43
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.00		3.62	6.53	11052.18	209991.36	2.68	4534.33	86152.22
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.12	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		4.22	3.49	6466.71	122867.47	1.43	2653.07	50408.29
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	2.06	3485.00	66215.00	0.85	1429.78	27165.73	0.41	19.00		11.09	1.94	3594.29	68291.44	0.79	1474.61	28017.62
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.00		0.90	0.81	1507.28	28638.31	0.33	618.38	11749.31
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.00		18.16	30.75	52017.19	988326.61	12.61	21340.86	405476.34
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	2.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.00		47.78	5.52	9890.14	187912.61	2.26	4057.58	77094.07
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.85	1569.00	29811.00	0.35	643.71	12230.43	0.41	19.00		3.90	8.03	13579.57	258011.76	3.29	5571.23	105853.33
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00		19.79	34.22	57900.16	1100102.98	14.04	23754.44	451334.33
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.92	1700.00	32300.00	0.38	697.45	13251.58	0.41	19.00		52.09	7.76	13908.33	264258.19	3.18	5706.11	108416.02
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.00		4.25	8.90	15060.21	286143.95	3.65	6178.68	117395.00
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.00		4.95	4.19	7764.56	147526.63	1.72	3185.53	60525.09
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00		13.02	1.45	2695.71	51218.58	0.60	1105.96	21013.22
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00		1.06	0.97	1805.53	34304.99	0.40	740.74	14074.15
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00		72.39	1.86	2171.57	32573.51	0.75	879.70	13195.48
1632	54	Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	26.00	390.00	0.01	10.53	157.99	0.41	15.00		91.74	2.04	2385.31	35779.62	0.83	966.28	14494.27
1633	54	Cool Savings Rebate	Consumer	2010	Final	25	Programmable Thermostat - Gas Heating only	0.01	9.00	135.00	0.00	3.65	54.69	0.41	15.00		18.10	0.14	162.87	2443.01	0.06	65.98	989.66
1634	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	1	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	109.31	0.00	7.67	46.03	0.42	6.00		563.67	0.32	10269.04	61614.25	0.13	4324.44	25946.62
1635	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.00		248.05	1.17	37805.89	604894.29	0.46	14882.92	238126.72
1636	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.00		48.30	0.08	2491.24	24912.44	0.03	932.37	9323.67
1637	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.00		64.58	0.64	5717.80	57177.95	0.15	1377.99	13779.89
1638	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.00		10.94	0.00	234.42	4688.42	0.00	84.00	1680.02
1639	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.00		267.59	0.17	5510.31	55103.06	0.06	1807.38	18073.80
1640	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.00		41.42	5.90	5827.38	52446.39	2.99	2954.48	26590.32
1641	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.00		37.33	0.92	10602.76	127233.12	0.37	4220.11	50641.30
1642	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.00		59.50	3.51	7221.24	108318.61	1.05	2166.37	32495.58
1643	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.44		339.21	0.00	1070.79	1541.09	0.00	504.34	725.85
1644	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.00		249.38	11.00	10126.01	101260.14	3.28	3016.49	30164.86
1645	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.00		n/a	0.00	0.00	0.00	0.04	1324.52	1324.52
1646	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.00		n/a	0.00	0.00	0.00	0.01	143.73	143.73
1647	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.00		n/a	0.00	0.00	0.00	0.01	117.50	117.50
1648	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.00		n/a	0.00	0.00	0.00	0.00	688.07	688.07
1649	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.00		n/a	0.00	0.00	0.00	0.01	395.81	3166.48
1650	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.00		n/a	0.00	0.00	0.00	0.03	224.96	224.96
1651	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.00		n/a	0.00	0.00	0.00	0.03	386.00	386.00
1652	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.00		n/a	0.00	0.00	0.00	0.00	137.06	2055.92
1653	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00		n/a	0.00	0.00	0.00	0.02	333.10	4996.46

1654	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	60.09	480.69
1655	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.00	760.84	0.50	16227.25	97363.53	0.31	9909.44	59456.66
1656	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	50.21	0.22	7060.21	109937.53	0.10	3137.87	48861.13
1657	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	174.48	0.10	1613.93	24208.94	0.04	599.96	8999.41
1658	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.00	114.06	0.11	1682.04	25230.59	0.05	743.16	11147.34
1659	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.00	37.33	0.00	2357.43	35361.39	0.00	1414.46	21216.83
1660	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	86.18	0.05	582.55	3495.33	0.02	208.43	1250.55
1661	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.00	14.44	0.06	805.43	8054.29	0.04	465.36	4653.59
1662	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.00	189.40	0.15	4921.13	49211.35	0.09	2878.86	28788.64
1663	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	24.59	0.01	325.18	6503.64	0.00	224.38	4487.51
1664	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	94.18	5.73	11198.15	167972.31	1.28	2503.12	37546.75
1665	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.06	154.22	0.02	309.95	329.65	0.00	79.21	84.24
1666	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.00	173.05	0.00	524.21	5242.07	0.00	95.31	953.10
1667	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.15	4837.09	4837.09
1668	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.09	992.58	992.58
1669	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.02	307.03	307.03
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	1784.41	1784.41
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	624.68	9370.27
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.18	2065.73	2065.73
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Sa	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.03	851.91	6815.30
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.05	489.62	489.62
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.04	1436.04	8616.26
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.07	1876.67	29222.40
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.01	149.68	2245.23
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.01	88.01	1320.21
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	7.92	47.51
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.01	235.27	2352.68
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	135.73	2714.68
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	1.62	2858.36	42875.46
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.01	117.48	124.95
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	44.81	448.13
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	1122.37	1.23	186967.16	934835.82	0.42	63339.90	316699.48
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.46	n/a	0.00	0.00	0.00	0.30	8799.03	12855.55
1689	56	peaksaver®	Consumer, B	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1690	56	peaksaver®	Consumer, B	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1691	56	peaksaver®	Consumer, B	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1692	56	peaksaver®	Consumer, B	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1693	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	3.00	46.97	272907.42	2518022.45	24.55	138144.51	1274611.64
1694	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	1.00	0.38	2880.62	23456.48	0.25	1753.42	14277.85
1695	58	Toronto Comprehensive	Consumer, C	2010	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1696	58	Toronto Comprehensive	Consumer, C	2010	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	66.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1697	58	Toronto Comprehensive	Consumer, C	2010	Final	3	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1698	58	Toronto Comprehensive	Consumer, C	2010	Final	4	City of Toronto – Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	35.00	9.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1699	58	Toronto Comprehensive	Consumer, C	2010	Final	5	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	1.30	83.20	189703.95	3794079.09	58.24	132792.77	2655855.36
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1729	60	Power Savings Blitz	Business	2010	Final	29	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1730	60	Power Savings Blitz	Business	2010	Final	30	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1731	60	Power Savings Blitz	Business	2010	Final	31	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1732	60	Power Savings Blitz	Business	2010	Final	32	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1733	60	Power Savings Blitz	Business	2010	Final	33	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1734	60	Power Savings Blitz	Business	2010	Final	34	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1735	60	Power Savings Blitz	Business	2010	Final	35	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1736	60	Power Savings Blitz	Business	2010	Final	36	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1737	60	Power Savings Blitz	Business	2010	Final	37	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1738	60	Power Savings Blitz	Business	2010	Final	38	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1739	60	Power Savings Blitz	Business	2010	Final	39	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1740	60	Power Savings Blitz	Business	2010	Final	40	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1741	60	Power Savings Blitz	Business	2010	Final	41	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1742	60	Power Savings Blitz	Business	2010	Final	42	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1743	60	Power Savings Blitz	Business	2010	Final	43	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1744	60	Power Savings Blitz	Business	2010	Final	44	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1745	60	Power Savings Blitz	Business	2010	Final	45	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1746	60	Power Savings Blitz	Business	2010	Final	46	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1747	60	Power Savings Blitz	Business	2010	Final	47	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1748	60	Power Savings Blitz	Business	2010	Final	48	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1749	60	Power Savings Blitz	Business	2010	Final	49	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1750	60	Power Savings Blitz	Business	2010	Final	50	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1751	60	Power Savings Blitz	Business	2010	Final	51	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1752	60	Power Savings Blitz	Business	2010	Final	52	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1753	60	Power Savings Blitz	Business	2010	Final	53	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1754	60	Power Savings Blitz	Business	2010	Final	54	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1755	60	Power Savings Blitz	Business	2010	Final	55	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1756	60	Power Savings Blitz	Business	2010	Final	56	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1757	60	Power Savings Blitz	Business	2010	Final	57	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1758	60	Power Savings Blitz	Business	2010	Final	58	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1759	60	Power Savings Blitz	Business	2010	Final	59	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1760	60	Power Savings Blitz	Business	2010	Final	60	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1761	60	Power Savings Blitz	Business	2010	Final	61	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1762	60	Power Savings Blitz	Business	2010	Final	62	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1855	60	Power Savings Blitz	Business	2010	Final	155	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1856	60	Power Savings Blitz	Business	2010	Final	156	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1920	60	Power Savings Blitz	Business	2010	Final	220	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1921	60	Power Savings Blitz	Business	2010	Final	221	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1922	60	Power Savings Blitz	Business	2010	Final	222	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1923	60	Power Savings Blitz	Business	2010	Final	223	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1924	60	Power Savings Blitz	Business	2010	Final	224	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1925	60	Power Savings Blitz	Business	2010	Final	225	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1926	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1927	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1928	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1929	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1930	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1931	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1932	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1933	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1934	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1935	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1936	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1937	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1938	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1939	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1940	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1941	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1942	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1943	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1944	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1945	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1946	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1947	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1948	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1949	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - N	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2015	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2016	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2017	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2018	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2019	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2020	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2021	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2022	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2023	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2024	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2025	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2026	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2027	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2028	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2029	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2030	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2031	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2032	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2033	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2034	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2035	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2036	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2037	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2038	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2039	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2040	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2041	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2042	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2046	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2050	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2091	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2092	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2093	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2094	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2095	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2096	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2097	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2144	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2153	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building sec	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2175	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2176	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2177	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2178	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2179	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2180	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2181	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2182	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2183	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2184	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2185	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2186	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2187	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2188	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2189	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2190	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2191	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2192	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2193	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2194	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2195	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2196	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2197	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2198	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2199	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2200	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2201	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2202	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2203	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2204	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2205	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2206	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2207	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2208	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2209	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2210	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2211	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2212	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2213	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2214	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2215	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2216	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2217	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2218	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2219	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2220	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2221	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2222	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2223	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2224	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2225	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2226	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2227	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2228	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2229	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2242	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2256	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2297	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2298	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2299	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2300	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2301	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2302	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2303	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2304	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2305	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2306	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2307	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2308	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2309	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2310	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2311	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2312	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2313	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2314	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2315	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2316	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2317	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2318	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2319	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2320	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2321	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2322	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2326	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2327	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2328	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2329	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2330	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2331	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2332	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2333	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2334	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2335	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2336	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2337	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2340	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2359	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2383	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2384	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2385	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2386	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2387	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2388	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2389	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2390	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2391	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2392	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2393	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2394	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2395	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2396	62	Demand Response 2	Business, Inc	2010	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	536.89	627569.50	627569.50	536.89	627569.50	627569.50
2397	63	Demand Response 3	Business, Inc	2010	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	1.11	1135.58	22242.40	22242.40	1135.58	22242.40	22242.40
2398	64	Loblaw & York Region Demand Response	Business, Inc	2010	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	86.67	0.00	0.00	86.67	0.00	0.00
2399	64	Loblaw & York Region Demand Response	Business, Inc	2010	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	45.12	0.00	0.00	45.12	0.00	0.00
2400	65	LDC Custom - Hydro Ottawa - Small Comme	Consumer	2010	Final	1	Commercial Air Conditioner - Thermostat	0.94	2777.78	36111.11	0.85	2500.00	32500.00	0.90	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Province Wide

#	Initiative Number	Initiative Name	Program N	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions: Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Province Wide Results: Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.0	6.0	5,018	1,364.90	6,021,600	36,129,600	1,228.41	5,419,440	32,516,640
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	5400.00	0.18	810.00	4860.00	90.0	6.0	217	44.27	195,300	1,171,800	39.84	175,770	1,054,620
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	390.00	5460.06	0.36	351.00	4914.06	90.0	14.0	14,393	5,741.11	5,613,333	78,586,667	5,167.00	5,052,000	70,728,000
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	3179.21	0.16	158.96	2861.29	90.0	18.0	10,965	1,985.56	1,936,667	34,860,000	1,787.00	1,743,000	31,374,000
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	3279.91	0.38	368.99	2951.92	90.0	8.0	9,816	4,122.22	4,024,444	32,195,556	3,710.00	3,622,000	28,976,000
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.2	18.0	2,932	496.64	454,172	8,175,100	284.08	259,787	4,676,157
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	6,171	3,061.69	5,163,253	77,448,793	1,809.46	3,051,482	45,772,237
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.5	15.0	5,704	157.38	305,708	4,585,614	43.22	83,953	1,259,301
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.0	4.0	1,338,276	0.00	139,715,977	558,863,907	0.00	125,744,379	502,977,517
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.00	183.00	3660.00	0.00	164.70	3294.00	90.0	20.0	37,518	0.00	6,865,794	137,315,880	0.00	6,179,215	123,584,292
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	3240.00	0.05	194.40	2916.00	90.0	15.0	16,320	816.00	3,525,120	52,876,800	734.40	3,172,608	47,589,120
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	2820.00	0.01	126.90	2538.00	90.0	20.0	12,415	173.81	1,750,515	35,010,300	156.43	1,575,464	31,509,270
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	417.60	0.00	93.96	375.84	90.0	4.0	1,984,267	0.00	207,157,479	828,629,916	0.00	186,441,731	745,766,924
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	922.50	0.00	27.68	830.25	90.0	30.0	477,612	0.00	14,686,569	440,597,070	0.00	13,217,912	396,537,363
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	9397.70	0.11	469.89	8457.93	90.0	18.0	31,484	3,706.77	16,437,587	295,876,566	3,336.10	14,793,828	266,288,909
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.00	139.00	1390.00	0.00	125.10	1251.00	90.0	10.0	24,895	0.00	3,460,405	34,604,050	0.00	3,114,365	31,143,645
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	4180.00	0.00	188.10	3762.00	90.0	20.0	8,933	0.00	1,866,997	37,339,940	0.00	1,680,297	33,605,946
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Basebaord Thermostats - Autumn Campaign	0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.0	18.0	1,875	0.00	2,749,679	49,494,223	0.00	2,474,711	44,544,801
19	4	Demand Response 1	Business, Ir	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	9	265,600.00	0	0	265,600.00	0	0
20	5	Loblaw & York Region Demand Response	Business, Ir	2006	Final	1	Rodan Contract	3000.00	0.00	0.00	3000.00	0.00	0.00	100.0	1.0	1	3,000.00	0	0	3,000.00	0	0
21	5	Loblaw & York Region Demand Response	Business, Ir	2006	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0	1	10,000.00	0	0	10,000.00	0	0
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.12	1064.27	9578.40	0.08	777.96	7001.62	73.1	9.0	321	37.21	342,957	3,086,614	27.20	250,695	2,256,253
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.07	471.46	3771.71	0.03	215.54	1724.28	45.7	8.0	8,878	602.01	4,208,044	33,664,349	275.22	1,923,760	15,390,078
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.10	899.92	8099.28	0.04	352.30	3170.71	39.1	9.0	2,652	257.65	2,398,636	21,587,722	100.87	939,019	8,451,170
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.08	721.26	6491.31	0.03	282.36	2541.22	39.1	9.0	7,348	574.23	5,326,742	47,940,677	224.80	2,085,315	18,767,835
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	2708.06	0.01	101.90	815.17	30.1	8.0	324	15.79	110,406	883,245	4.75	33,234	265,871
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.05	489.95	4409.56	0.02	147.48	1327.35	30.1	9.0	576	29.86	283,781	2,554,032	8.99	85,423	768,804
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.08	731.82	6586.38	0.03	286.49	2578.44	39.1	9.0	26,618	2,112.16	19,577,488	176,197,390	826.87	7,664,203	68,977,825
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.93	5943.41	0.05	339.64	2717.10	45.7	8.0	1,716	183.38	1,281,806	10,254,447	83.83	585,994	4,687,949
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.56	240.17	1080.77	0.24	103.51	465.81	43.1	4.5	755	427.36	182,771	822,470	184.19	78,774	354,484
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.2	18.0	2,932	496.64	454,172	8,175,100	284.08	259,787	4,676,157
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	6,171	3,061.69	5,163,253	77,448,793	1,809.46	3,051,482	45,772,237
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.03	53.60	804.00	0.01	14.72	220.79	27.5	15.0	5,704	157.38	305,708	4,585,614	43.22	83,953	1,259,301
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.2	18.0	22,815	3,865.18	3,534,688	63,624,393	2,210.89	2,021,842	36,393,153
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93	2788.71	0.10	88.62	1595.14	57.2	18.0	0	0.00	0	0	0.00	0	0
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	30,280	15,023.19	25,335,164	380,027,460	8,878.71	14,973,082	224,596,229
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	0	0.00	0	0	0.00	0	0
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	804.18	0.01	14.72	220.84	27.5	15.0	28,289	780.58	1,516,629	22,749,435	214.36	416,497	6,247,450
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	1174.86	0.04	36.92	184.60	15.7	5.0	28,048	7,206.69	6,590,474	32,952,370	1,132.35	1,035,528	5,177,641
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	344.00	0.00	33.54	268.32	78.0	8.0	2,376,053	3,088.87	102,170,279	817,362,232	2,409.32	79,692,818	637,542,541
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	0.00	62.10	496.80	0.00	48.44	387.50	78.0	8.0	386,799	734.92	24,020,218	192,161,743	573.24	18,735,770	149,886,160
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.90	1966.40	0.00	67.60	1081.52	55.0	16.0	9,229	51.68	1,134,244	18,147,906	28.43	623,834	9,981,348
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	0.00	37.20	669.60	0.00	28.64	515.59	77.0	18.0	18,088	21.71	672,874	12,111,725	16.71	518,113	9,326,028
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	68.50	0.00	6.71	33.57	49.0	5.0	629,498	0.00	8,624,123	43,120,613	0.00	4,225,820	21,129,100
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	0.00	43.00	344.00	0.00	32.68	261.44	76.0	8.0	500,000	650.00	21,500,000	172,000,000	494.00	16,340,000	130,720,000
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.00	4.81	24.05	0.00	0.63	3.13	13.0	5.0	305,048	0.00	1,467,281	7,336,404	0.00	190,747	953,733
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	898.00	0.00	49.39	493.90	55.0	10.0	19,166	53.66	1,721,107	17,211,068	29.52	946,609	9,466,087
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	0.01	37.70	37.70	0.01	20.74	20.74	55.0	1.0	77,226	864.93	2,911,420	2,911,420	475.71	1,601,281	1,601,281
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	0.01	72.40	724.00	0.00	55.75	557.48	77.0	10.0	8,442	53.18	611,201	6,112,008	40.95	470,625	4,706,246
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.02	72.20	722.00	0.01	39.71	397.10	55.0	10.0	97,742	1,808.23	7,056,972	70,569,724	994.52	3,881,335	38,813,348
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	159.80	1598.00	0.00	87.89	878.90	55.0	10.0	30,516	0.00	4,876,457	48,764,568	0.00	2,682,051	26,820,512
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	23.70	237.00	0.00	13.04	130.35	55.0	10.0	19,390	13.57	459,543	4,595,430	7.47	252,749	2,527,487
53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	0.00	75.10	1126.50	0.00	41.31	619.58	55.0	15.0	18,633	0.00	1,399,338	20,990,075	0.00	769,636	11,544,541
54	9	***peaksaver®***	Consumer,	2007	Final	1	Residential Air Conditioner - Switch	0.63	0.00	0.00	0.57	0.00	0.00	90.0	12.0	3,733	2,351.79	0	0	2,116.61	0	0
55	9	***peaksaver®***	Consumer,	2007	Final	2	Residential Air Conditioner - Thermostat	0.63	0.00	0.00	0.57	0.00	0.00	90.0	12.0	12,360	7,786.80	0	0	7,008.12	0	0
56	9	***peaksaver®***	Consumer,	2007	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.0	12.0	10,364	3,109.20	0	0	2,798.28	0	0
57	9	***peaksaver®***	Consumer,	2007	Final	4	Commercial Air Conditioner - Switch	4.00	0.00	0.00	3.60	0.00	0.00	90.0	12.0	221	884.00	0	0	795.60	0	0
58	9	***peaksaver®***	Consumer,	2007	Final	5	Commercial Air Conditioner - Thermostat	4.00	0.00	0.00	3.60	0.00	0.00	90.0	12.0	167	668.00	0	0	601.20	0	0
59	9	***peaksaver®***	Consumer,	2007	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.0	12.0	9	2.70	0	0	2.43	0	0
60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related	2.92	5452.70	5452.70	0.35	654.32	654.32	12.0	1.0	42,541	124,416.72	231,963,278	231,963,278	14,930.01	27,835,593	27,835,593
61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related	0.00	0.00	0.00	0.00	0.00	0.00	12.0	0.0	42,541	0.00	0	0	0.00	0	0
62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Relate	0.00	0.00	0.00	0.00	0.00	0.00	12.0	0.0	42,541	0.00	0	0	0.00	0	0
63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.57	2918.81	2918.81	0.19	350.26	350.26	12.0	1.0	42,541	66,599.82	124,169,107	124,169,107	7,991.98	14,900,293	14,900,293
64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	1.37	1662.25	3324.50	0.16	199.47	398.94	12.0	2.0	42,541	58,440.29	70,713,879	141,427,758	7,012.83	8,485,666	16,971,331
65	10	Summer Savings	Consumer	2007	Final	6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipm	0.01	170.91	1367.30	0.00	20.51	164.08	12.0	8.0	42,541	225.89	7,270,775	58,166,198	27.11	872,493	6,979,944
66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	1.74	4822.20	4822.20	0.21	578.66	578.66	12.0	1.0	42,541	74,198.53	205,141,236	205,141,236	8,903.82	24,616,948	24,616,948
67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	1.26	642.98	9001.70	0.15	77.16	1080.20	12.0	14.0	42,541	53,777.06	27,352,965	382,941,507	6,453.25	3,282,356	45,952,981
68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipm	0.01	198.51	1588.06	0.00	23.82	190.57	12.0	8.0	42,541	262.36	8,444,702	67,557,613	31.48	1,013,364	8,106,914
69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits	0.04	900.00	3600.00	0.04	900.00	3600.00	100.0	4.0	21,997	945.87	19,797,300	79,189,200	945.87	19,797,300	79,189,200
70	12	Affordable Housing Pilot	Consumer I	2007	Final	1	1 - T8 32W w/EL ballast	0.01	30.16	422.24	0.01	30.16	422.24	100.0	14.0	174	2.26	5,248	73,470	2.26	5,248	73,470
71	12	Affordable Housing Pilot	Consumer I	2007	Final	2	2 - T8 32W w/EL ballast	0.02	46.40	649.60	0.02	46.40	649.60	100.0	14.0	328	6.56	15,219	213,069	6.56	15,219	213,069
72	12	Affordable Housing Pilot	Consumer I	2007	Final	3	Air-source Heat Pump - Split	6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.0	14.0	4	24.31	17,748	248,472	24.31	17,748	248,472
73	12	Affordable Housing Pilot	Consumer I	2007	Final	4	Automated Controls for HVAC	0.00	18565.00	259910.00	0.00	18565.00	259910.00	100.0	14.0	154	0.00	2,859,010	40,026,140	0.00	2,859,010	40,026,140
74	12	Affordable Housing Pilot	Consumer I	2007	Final	5	Boiler	0.01	17.00	238.00	0.01	17.00	238.00	100.0	14.0	78	0.88	1,326	18,564	0.88	1,326	18,564
75	12	Affordable Housing Pilot	Consumer I	2007	Final	6	Ceiling Fan (common area)	0.00	7.00	98.00	0.00	7.00	98.00	100.0	14.0	11	0.05	77	1,078	0.05	77	1,078
76	12	Affordable Housing Pilot	Consumer I	2007	Final	7	Ceiling Fan (in-suite)	0.00	7.00	98.00	0.00	7.00	98.00	100.0	14.0	12	0.06	84	1,176	0.06	84	1,176
77	12	Affordable Housing Pilot	Consumer I	2007	Final	8	Central Air Conditioning System - Single	1.07	807.00	11298.00	1.07	807.00	11298.00	100.0	14.0	75	80.50	60,525	847,350	80.50	60,525	847,350
78	12	Affordable Housing Pilot	Consumer I	2007	Final	9	Central Air Conditioning System - Split	1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.0	14.0	15	29.05	21,840	305,760	29.05	21,840	305,760
79	12	Affordable Housing Pilot	Consumer I	2007	Final	10	CFL Screw-In 15W - in suite	0.01	180.00	2520.00	0.01	180.00	2520.00	100.0	14.0	920	4.97	165,600	2,318,400	4.97	165,600	2,318,400
80	12	Affordable Housing Pilot	Consumer I	2007	Final	11	CFL Screw-In 25W - in suite	0.01	300.00	4200.00	0.01	300.00	4200.00	100.0	14.0	143	1.29	42,900	600,600	1.29	42,900	600,600
81	12	Affordable Housing Pilot	Consumer I	2007	Final	12	Dimmer Switch	0.00	139.00	1946.00	0.00	139.00	1946.00	100.0	14.0	68	0.27	9,452	132,328	0.27	9,452	132,328
82	12	Affordable Housing Pilot	Consumer I	2007	Final	13	Energy Star Clotheswasher	0.03	287.00	4018.00	0.03	287.00	4018.00	100.0	14.0	23	0.66	6,601	92,414	0.66	6,601	92,414
83	12	Affordable Housing Pilot	Consumer I	2007	Final	14	Energy Star Dishwasher	0.01	136.00	1904.00	0.01	136.00	1904.00	100.0	14.0	2	0.02	272	3,808	0.02	272	3,808
84	12	Affordable Housing Pilot	Consumer I	2007	Final	15	Energy Star Refrigerator	0.01	69.00	966.00	0.01	69.00	966.00	100.0	14.0	445	3.07	30,705	429,870	3.07	30,705	429,870
85	12	Affordable Housing Pilot	Consumer I	2007	Final	16	Flood Light, 26W Fluorescent Fixture	0.01	128.00	1792.00	0.01	128.00	1792.00	100.0	14.0	30	0.39	3,840	53,760	0.39	3,840	53,760

86	12	Affordable Housing Pilot	Consumer L	2007	Final	17	Front Loading Washing Machine	0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.0	14.0	43	4.76	47,644	667,016	4.76	47,644	667,016
87	12	Affordable Housing Pilot	Consumer L	2007	Final	18	Furnace	0.02	25.00	350.00	0.02	25.00	350.00	100.0	14.0	36	0.59	900	12,600	0.59	900	12,600
88	12	Affordable Housing Pilot	Consumer L	2007	Final	19	Furnace with DC Motor	0.03	45.00	630.00	0.03	45.00	630.00	100.0	14.0	5	0.15	225	3,150	0.15	225	3,150
89	12	Affordable Housing Pilot	Consumer L	2007	Final	20	Ground-source Heat Pump	4.71	3545.00	49630.00	4.71	3545.00	49630.00	100.0	14.0	26	122.59	92,170	1,290,380	122.59	92,170	1,290,380
90	12	Affordable Housing Pilot	Consumer L	2007	Final	21	High Pressure Sodium	0.09	748.98	10485.72	0.09	748.98	10485.72	100.0	14.0	10	0.86	7,490	104,857	0.86	7,490	104,857
91	12	Affordable Housing Pilot	Consumer L	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.0	14.0	35	0.00	7,315	102,410	0.00	7,315	102,410
92	12	Affordable Housing Pilot	Consumer L	2007	Final	23	Occupancy Sensors	0.00	209.00	2926.00	0.00	209.00	2926.00	100.0	14.0	163	0.00	34,067	476,938	0.00	34,067	476,938
93	12	Affordable Housing Pilot	Consumer L	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.0	14.0	1,902	21.84	727,991	10,191,867	21.84	727,991	10,191,867
94	12	Affordable Housing Pilot	Consumer L	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.0	14.0	34	0.44	5,440	76,160	0.44	5,440	76,160
95	12	Affordable Housing Pilot	Consumer L	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.0	14.0	104	5.25	46,008	644,105	5.25	46,008	644,105
96	12	Affordable Housing Pilot	Consumer L	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.0	14.0	6	0.00	1,752	24,528	0.00	1,752	24,528
97	12	Affordable Housing Pilot	Consumer L	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.0	14.0	57	0.74	35,967	503,538	0.74	35,967	503,538
98	12	Affordable Housing Pilot	Consumer L	2007	Final	29	Timer - Outdoor Light	0.00	292.00	4088.00	0.00	292.00	4088.00	100.0	14.0	19	0.00	5,548	77,672	0.00	5,548	77,672
99	12	Affordable Housing Pilot	Consumer L	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.0	14.0	48	0.06	576	8,064	0.06	576	8,064
100	13	Social Housing Pilot	Consumer L	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.0	10.0	9,680	1,400.00	11,900,000	119,000,000	1,400.00	11,900,000	119,000,000
101	14	Energy Efficiency Assistance for Houses Pilot	Consumer L	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.0	19.0	544	502.97	2,300,000	43,700,000	502.97	2,300,000	43,700,000
102	15	Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	1	2,000.00	5,555,556	27,777,778	1,800.00	5,000,000	25,000,000
103	16	Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	24	144,666.67	177,807,778	889,038,890	130,200.00	160,027,000	800,135,001
104	16	Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0	0.00	0	0	0.00	0	0
105	16	Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	12	777.78	6,292,222	31,461,110	700.00	5,663,000	28,314,999
106	17	Demand Response 1	Business, Ir	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	16	317,350.00	0	0	317,350.00	0	0
107	18	Loblaw & York Region Demand Response	Business, Ir	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.0	1.0	1	16,400.00	0	0	16,400.00	0	0
108	18	Loblaw & York Region Demand Response	Business, Ir	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0	1	10,000.00	0	0	10,000.00	0	0
109	19	Renewable Energy Standard Offer	Consumer,	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	4	550.00	2,505,360	50,107,200	550.00	2,505,360	50,107,200
110	19	Renewable Energy Standard Offer	Consumer,	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	119	814.75	927,837	18,556,746	814.75	927,837	18,556,746
111	19	Renewable Energy Standard Offer	Consumer,	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	3	316.80	832,550	16,651,008	316.80	832,550	16,651,008
112	19	Renewable Energy Standard Offer	Consumer,	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	2	679.00	4,461,030	89,220,600	679.00	4,461,030	89,220,600
113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.0	9.0	552	43.84	427,965	3,851,685	24.11	235,381	2,118,427
114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.0	8.0	15,196	1,286.09	11,244,682	89,957,452	668.76	5,847,234	46,777,875
115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.0	9.0	5,154	409.13	3,994,081	35,946,725	225.02	2,196,744	19,770,699
116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.0	9.0	10,006	794.35	7,754,726	69,792,531	436.89	4,265,099	38,385,892
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	5920.00	0.04	384.80	3078.40	52.0	8.0	175	14.81	129,479	1,035,831	7.70	67,329	538,632
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.0	9.0	300	23.83	232,657	2,093,916	13.11	127,962	1,151,654
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.0	9.0	46,873	3,721.09	36,326,447	326,938,019	2,046.60	19,979,546	179,815,910
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.0	8.0	2,979	252.09	2,204,100	17,632,797	131.09	1,146,132	9,169,054
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.0	4.5	1,582	314.82	311,654	1,402,443	113.33	112,195	504,879
122	21	Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2794.60	0.10	88.81	1598.51	57.2	18.0	4,499	763.80	698,494	12,572,893	436.90	399,539	7,191,695
123	21	Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2794.60	0.10	88.81	1598.51	57.2	18.0	0	0.00	0	0	0.00	0	0
124	21	Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	9,366	4,646.87	7,836,498	117,547,463	2,746.30	4,631,370	69,470,551
125	21	Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.1	15.0	0	0.00	0	0	0.00	0	0
126	21	Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.5	15.0	7,291	201.94	391,578	5,873,675	55.46	107,535	1,613,029
127	21	Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.7	5.0	0	0.00	0	0	0.00	0	0
128	21	Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2254.60	0.08	71.65	1289.63	57.2	18.0	22,241	3,046.28	2,785,805	50,144,496	1,742.47	1,593,481	28,682,652
129	21	Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2254.60	0.08	71.65	1289.63	57.2	18.0	0	0.00	0	0	0.00	0	0
130	21	Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.1	18.0	33,546	16,279.63	27,481,631	494,669,352	9,621.26	16,241,644	292,349,587
131	21	Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	966.73	0.01	14.75	265.48	27.5	18.0	28,505	789.50	1,530,920	27,556,565	216.81	420,421	7,567,584
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	423.68	0.00	27.67	221.40	52.3	8.0	903,439	1,987.57	47,846,156	382,769,244	1,038.62	25,002,299	200,018,393
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.7	6.0	98,397	303.28	9,622,795	57,736,768	114.25	3,625,025	21,750,152
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.6	4.0	1,526,248	1,461.26	46,363,847	185,455,389	563.57	17,881,374	71,525,495
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	87.62	613.33	0.00	32.83	229.80	37.5	7.0	423,741	1,170.17	37,127,811	259,894,679	438.44	13,910,969	97,376,785
136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	0.00	133.48	2135.63	0.00	44.55	712.75	33.4	16.0	657,609	2,766.44	87,775,578	1,404,409,249	923.28	29,294,507	468,712,115
137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	6	T8 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.8	16.0	119,646	119.65	4,450,825	71,213,203	39.30	1,461,978	23,391,650
138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.23	1022.33	0.00	46.38	463.78	45.4	10.0	128,609	385.83	13,148,083	131,480,827	175.03	5,964,575	59,645,746
139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.7	10.0	7,055	29.32	376,039	3,760,393	11.94	153,201	1,532,012
140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0	0.00	0	0	0.00	0	0
141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	301.20	3012.01	0.01	100.20	1002.05	33.3	10.0	14,885	257.22	4,483,249	44,832,492	85.57	1,491,503	14,915,033
142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.00	63.66	954.87	0.00	29.61	444.13	46.5	15.0	41,495	0.00	2,641,482	39,622,224	0.00	1,228,596	18,428,941
143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	37.70	0.01	13.23	13.23	35.1	1.0	39,053	820.11	1,472,298	1,472,298	287.76	516,596	516,596
144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	13	Awnings	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	28,376	0.00	0	0	0.00	0	0
145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	14	Window Films	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	457,649	0.00	0	0	0.00	0	0
146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	14,029	0.00	0	0	0.00	0	0
147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	16	Pipe Wrap	0.00	38.00	228.00	0.00	17.79	106.76	46.8	6.0	842,772	2,528.32	32,025,351	192,152,107	1,183.84	14,995,313	89,971,876
148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	17	Low-Flow Toilets	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	110,248	0.00	0	0	0.00	0	0
149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	18	Keep Cool Pilot – Dehumidifier	0.29	499.80	5997.60	0.10	174.93	2099.16	35.0	12.0	263	76.27	131,447	1,577,369	26.69	46,007	552,079
150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	19	Keep Cool Pilot – Room Air Conditioner	0.14	140.70	1266.30	0.06	59.09	531.85	42.0	9.0	295	41.89	41,507	373,559	17.59	17,433	156,895
151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	20	Rewards for Recycling – Dehumidifier	0.29	499.80	5997.60	0.13	219.91	2638.94	44.0	12.0	7,897	2,290.13	3,946,921	47,363,047	1,007.66	1,736,645	20,839,741
152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	21	Rewards for Recycling – Room Air Conditioner	0.14	140.70	1266.30	0.06	61.91	557.17	44.0	9.0	8,535	1,211.97	1,200,875	10,807,871	533.27	528,385	4,755,463
153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	4403.20	0.00	132.10	2113.54	48.0	16.0	6,808	61.27	1,873,562	29,976,986	29.41	899,310	14,388,953
154	23	***peaksaver®***	Consumer,	2008	Final	1	Residential Air Conditioner - Switch	0.87	17.30	224.90	0.78	15.57	202.41	90.0	13.0	14,152	12,241.48	244,830	3,182,785	11,017.33	220,347	2,864,506
155	23	***peaksaver®***	Consumer,	2008	Final	2	Residential Air Conditioner - Thermostat	0.87	17.30	224.90	0.78	15.57	202.41	90.0	13.0	28,831	24,938.82	498,776	6,484,092	22,444.93	448,899	5,835,683
156	23	***peaksaver®***	Consumer,	2008	Final	3	Residential Electric Water Heater	0.30	6.00	78.00	0.27	5.40	70.20	90.0	13.0	318	95.40	1,908	24,804	85.86	1,717	22,324
157	23	***peaksaver®***	Consumer,	2008	Final	4	Commercial Air Conditioner - Switch	3.70	74.00	962.00	3.33	66.60	865.80	90.0	13.0	47	173.90	3,478	45,214	156.51	3,130	40,693
158	23	***peaksaver®***	Consumer,	2008	Final	5	Commercial Air Conditioner - Thermostat	3.70	74.00	962.00	3.33	66.60	865.80	90.0	13.0	104	384.80	7,696	100,048	346.32	6,926	90,043
159	23	***peaksaver®***	Consumer,	2008	Final	6	Commercial Electric Water Heater	1.85	37.00	481.00	1.67	33.30	432.90	90.0	13.0	1	1.85	37	481	1.67	33	433
160	24	Summer Sweepstakes	Consumer	2008	Final	1	Registered qualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.6	5.2	21,057	2,338.57	8,866,361	46,374,020	1,814.40	6,879,055	35,979,747
161	24	Summer Sweepstakes	Consumer	2008	Final	2	Registered unqualified active households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.6	5.2	31,586	3,507.85	13,299,541	69,561,029	2,721.60	10,318,582	53,969,620
162	24	Summer Sweepstakes	Consumer	2008	Final	3	Registered qualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.6	5.2	2,106	233.86	886,636	4,637,402	181.44	687,905	3,597,975
163	24	Summer Sweepstakes	Consumer	2008	Final	4	Registered unqualified inactive households	0.11	421.06	2202.30	0.09	326.69	1708.67	77.6	5.2	7,921	879.75	3,335,440	17,445,465	682.56	2,587,835	13,535,238
164	24	Summer Sweepstakes	Consumer	2008	Final	5	Non-registered active households	0.01	21.46	112.23	0.00	16.65	87.07	77.6	5.2	1,025,826	5,284.46	22,010,811	115,123,870	4,100.00	17,077,308	89,320,006
165	25	Electricity Retrofit Incentive	Consumer,	2008	Final	1	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
166	25	Electricity Retrofit Incentive	Consumer,	2008	Final	2	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
167	25	Electricity Retrofit Incentive	Consumer,	2008	Final	3	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Con	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
168	25	Electricity Retrofit Incentive	Consumer,	2008	Final	4	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
169	25	Electricity Retrofit Incentive	Consumer,	2008	Final	5	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Comr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
170	25	Electricity Retrofit Incentive	Consumer,	2008	Final	6	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Comm	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
171	25	Electricity Retrofit Incentive	Consumer,	2008	Final	7	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
172	25	Electricity Retrofit Incentive	Consumer,	2008	Final	8	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
173	25	Electricity Retrofit Incentive	Consumer,	2008	Final	9	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
174	25	Electricity Retrofit Incentive	Consumer,	2008	Final	10	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
175	25	Electricity Retrofit Incentive	Consumer,	2008	Final	11	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
176	25	Electricity Retrofit Incentive	Consumer,	2008	Final	12	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
177	25	Electricity Retrofit Incentive	Consumer,	2008	Final	13	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commercial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
178	25	Electricity Retrofit Incentive	Consumer,	2008	Final	14	Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
179	25	Electricity Retrofit Incentive	Consumer,	2008	Final	15	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
180	25	Electricity Retrofit Incentive	Consumer,	2008	Final	16	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
181	25	Electricity Retrofit Incentive	Consumer,	2008	Final	17	Agribusiness Creep Heat Pads, up to 100W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
182	25	Electricity Retrofit Incentive	Consumer,	2008	Final	18	Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
183	25	Electricity Retrofit Incentive	Consumer,	2008	Final	19	Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a

184	25	Electricity Retrofit Incentive	Consumer,	2008	Final	20	Agribusiness Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
185	25	Electricity Retrofit Incentive	Consumer,	2008	Final	21	Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
186	25	Electricity Retrofit Incentive	Consumer,	2008	Final	22	Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
187	25	Electricity Retrofit Incentive	Consumer,	2008	Final	23	Agribusiness Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
188	25	Electricity Retrofit Incentive	Consumer,	2008	Final	24	Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
189	25	Electricity Retrofit Incentive	Consumer,	2008	Final	25	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
190	25	Electricity Retrofit Incentive	Consumer,	2008	Final	26	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
191	25	Electricity Retrofit Incentive	Consumer,	2008	Final	27	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Co	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
192	25	Electricity Retrofit Incentive	Consumer,	2008	Final	28	Lighting System Standard Performance T8, Double lamp standard T8 fixture - C	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
193	25	Electricity Retrofit Incentive	Consumer,	2008	Final	29	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Cor	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
194	25	Electricity Retrofit Incentive	Consumer,	2008	Final	30	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
195	25	Electricity Retrofit Incentive	Consumer,	2008	Final	31	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
196	25	Electricity Retrofit Incentive	Consumer,	2008	Final	32	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
197	25	Electricity Retrofit Incentive	Consumer,	2008	Final	33	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
198	25	Electricity Retrofit Incentive	Consumer,	2008	Final	34	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
199	25	Electricity Retrofit Incentive	Consumer,	2008	Final	35	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
200	25	Electricity Retrofit Incentive	Consumer,	2008	Final	36	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Commerc	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
201	25	Electricity Retrofit Incentive	Consumer,	2008	Final	37	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
202	25	Electricity Retrofit Incentive	Consumer,	2008	Final	38	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
203	25	Electricity Retrofit Incentive	Consumer,	2008	Final	39	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Com	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
204	25	Electricity Retrofit Incentive	Consumer,	2008	Final	40	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
205	25	Electricity Retrofit Incentive	Consumer,	2008	Final	41	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
206	25	Electricity Retrofit Incentive	Consumer,	2008	Final	42	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
207	25	Electricity Retrofit Incentive	Consumer,	2008	Final	43	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
208	25	Electricity Retrofit Incentive	Consumer,	2008	Final	44	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
209	25	Electricity Retrofit Incentive	Consumer,	2008	Final	45	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
210	25	Electricity Retrofit Incentive	Consumer,	2008	Final	46	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
211	25	Electricity Retrofit Incentive	Consumer,	2008	Final	47	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
212	25	Electricity Retrofit Incentive	Consumer,	2008	Final	48	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
213	25	Electricity Retrofit Incentive	Consumer,	2008	Final	49	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
214	25	Electricity Retrofit Incentive	Consumer,	2008	Final	50	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
215	25	Electricity Retrofit Incentive	Consumer,	2008	Final	51	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
216	25	Electricity Retrofit Incentive	Consumer,	2008	Final	52	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
217	25	Electricity Retrofit Incentive	Consumer,	2008	Final	53	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
218	25	Electricity Retrofit Incentive	Consumer,	2008	Final	54	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
219	25	Electricity Retrofit Incentive	Consumer,	2008	Final	55	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
220	25	Electricity Retrofit Incentive	Consumer,	2008	Final	56	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
221	25	Electricity Retrofit Incentive	Consumer,	2008	Final	57	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
222	25	Electricity Retrofit Incentive	Consumer,	2008	Final	58	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
223	25	Electricity Retrofit Incentive	Consumer,	2008	Final	59	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
224	25	Electricity Retrofit Incentive	Consumer,	2008	Final	60	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
225	25	Electricity Retrofit Incentive	Consumer,	2008	Final	61	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
226	25	Electricity Retrofit Incentive	Consumer,	2008	Final	62	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
227	25	Electricity Retrofit Incentive	Consumer,	2008	Final	63	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
228	25	Electricity Retrofit Incentive	Consumer,	2008	Final	64	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
229	25	Electricity Retrofit Incentive	Consumer,	2008	Final	65	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
230	25	Electricity Retrofit Incentive	Consumer,	2008	Final	66	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
231	25	Electricity Retrofit Incentive	Consumer,	2008	Final	67	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
232	25	Electricity Retrofit Incentive	Consumer,	2008	Final	68	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
233	25	Electricity Retrofit Incentive	Consumer,	2008	Final	69	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
234	25	Electricity Retrofit Incentive	Consumer,	2008	Final	70	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
235	25	Electricity Retrofit Incentive	Consumer,	2008	Final	71	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
236	25	Electricity Retrofit Incentive	Consumer,	2008	Final	72	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
237	25	Electricity Retrofit Incentive	Consumer,	2008	Final	73	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
238	25	Electricity Retrofit Incentive	Consumer,	2008	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
239	25	Electricity Retrofit Incentive	Consumer,	2008	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
240	25	Electricity Retrofit Incentive	Consumer,	2008	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
241	25	Electricity Retrofit Incentive	Consumer,	2008	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
242	25	Electricity Retrofit Incentive	Consumer,	2008	Final	78	Transformer Size 15 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
243	25	Electricity Retrofit Incentive	Consumer,	2008	Final	79	Transformer Size 30 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
244	25	Electricity Retrofit Incentive	Consumer,	2008	Final	80	Transformer Size 45 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
245	25	Electricity Retrofit Incentive	Consumer,	2008	Final	81	Transformer Size 75 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
246	25	Electricity Retrofit Incentive	Consumer,	2008	Final	82	Transformer Size 112.5 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
247	25	Electricity Retrofit Incentive	Consumer,	2008	Final	83	Transformer Size 150 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
248	25	Electricity Retrofit Incentive	Consumer,	2008	Final	84	Transformer Size 225 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
249	25	Electricity Retrofit Incentive	Consumer,	2008	Final	85	Transformer Size 300 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
250	25	Electricity Retrofit Incentive	Consumer,	2008	Final	86	Transformer Size 500 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
251	25	Electricity Retrofit Incentive	Consumer,	2008	Final	87	Transformer Size 750 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
252	25	Electricity Retrofit Incentive	Consumer,	2008	Final	88	Transformer Size 1000 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
253	25	Electricity Retrofit Incentive	Consumer,	2008	Final	89	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
254	25	Electricity Retrofit Incentive	Consumer,	2008	Final	90	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
255	25	Electricity Retrofit Incentive	Consumer,	2008	Final	91	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
256	25	Electricity Retrofit Incentive	Consumer,	2008	Final	92	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
257	25	Electricity Retrofit Incentive	Consumer,	2008	Final	93	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
258	25	Electricity Retrofit Incentive	Consumer,	2008	Final	94	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
259	25	Electricity Retrofit Incentive	Consumer,	2008	Final	95	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
260	25	Electricity Retrofit Incentive	Consumer,	2008	Final	96	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
261	25	Electricity Retrofit Incentive	Consumer,	2008	Final	97	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Mult	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
262	25	Electricity Retrofit Incentive	Consumer,	2008	Final	98	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
263	25	Electricity Retrofit Incentive	Consumer,	2008	Final	99	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
264	25	Electricity Retrofit Incentive	Consumer,	2008	Final	100	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Multi-F	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
265	25	Electricity Retrofit Incentive	Consumer,	2008	Final	101	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
266	25	Electricity Retrofit Incentive	Consumer,	2008	Final	102	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
267	25	Electricity Retrofit Incentive	Consumer,	2008	Final	103	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
268	25	Electricity Retrofit Incentive	Consumer,	2008	Final	104	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
269	25	Electricity Retrofit Incentive	Consumer,	2008	Final	105	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
270	25	Electricity Retrofit Incentive	Consumer,	2008	Final	106	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
271	25	Electricity Retrofit Incentive	Consumer,	2008	Final	107	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Family	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
272	25	Electricity Retrofit Incentive	Consumer,	2008	Final	108	Agribusiness Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
273	25	Electricity Retrofit Incentive	Consumer,	2008	Final	109	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
274	25	Electricity Retrofit Incentive	Consumer,	2008	Final	110	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
275	25	Electricity Retrofit Incentive	Consumer,	2008	Final	111	Agribusiness Creep Heat Pads, up to 100W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
276	25	Electricity Retrofit Incentive	Consumer,	2008	Final	112	Agribusiness Creep Heat Pads, up to 200W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
277	25	Electricity Retrofit Incentive	Consumer,	2008	Final	113	Agribusiness High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
278	25	Electricity Retrofit Incentive	Consumer,	2008	Final	114	Agribusiness Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
279	25	Electricity Retrofit Incentive	Consumer,	2008	Final	115	Agribusiness Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
280	25	Electricity Retrofit Incentive	Consumer,	2008	Final	116	Agribusiness Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
281	25	Electricity Retrofit Incentive	Consumer,	2008	Final	117	Agribusiness Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a

282	25	Electricity Retrofit Incentive	Consumer,	2008	Final	118	Lighting System Exit Signs, 5 W or less - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
283	25	Electricity Retrofit Incentive	Consumer,	2008	Final	119	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
284	25	Electricity Retrofit Incentive	Consumer,	2008	Final	120	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
285	25	Electricity Retrofit Incentive	Consumer,	2008	Final	121	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Mu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
286	25	Electricity Retrofit Incentive	Consumer,	2008	Final	122	Lighting System Standard Performance T8, Double lamp standard T8 fixture - M	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
287	25	Electricity Retrofit Incentive	Consumer,	2008	Final	123	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Mul	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
288	25	Electricity Retrofit Incentive	Consumer,	2008	Final	124	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
289	25	Electricity Retrofit Incentive	Consumer,	2008	Final	125	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
290	25	Electricity Retrofit Incentive	Consumer,	2008	Final	126	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
291	25	Electricity Retrofit Incentive	Consumer,	2008	Final	127	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
292	25	Electricity Retrofit Incentive	Consumer,	2008	Final	128	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
293	25	Electricity Retrofit Incentive	Consumer,	2008	Final	129	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
294	25	Electricity Retrofit Incentive	Consumer,	2008	Final	130	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Far	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
295	25	Electricity Retrofit Incentive	Consumer,	2008	Final	131	Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
296	25	Electricity Retrofit Incentive	Consumer,	2008	Final	132	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
297	25	Electricity Retrofit Incentive	Consumer,	2008	Final	133	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
298	25	Electricity Retrofit Incentive	Consumer,	2008	Final	134	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
299	25	Electricity Retrofit Incentive	Consumer,	2008	Final	135	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
300	25	Electricity Retrofit Incentive	Consumer,	2008	Final	136	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
301	25	Electricity Retrofit Incentive	Consumer,	2008	Final	137	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
302	25	Electricity Retrofit Incentive	Consumer,	2008	Final	138	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
303	25	Electricity Retrofit Incentive	Consumer,	2008	Final	139	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
304	25	Electricity Retrofit Incentive	Consumer,	2008	Final	140	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
305	25	Electricity Retrofit Incentive	Consumer,	2008	Final	141	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
306	25	Electricity Retrofit Incentive	Consumer,	2008	Final	142	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
307	25	Electricity Retrofit Incentive	Consumer,	2008	Final	143	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
308	25	Electricity Retrofit Incentive	Consumer,	2008	Final	144	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
309	25	Electricity Retrofit Incentive	Consumer,	2008	Final	145	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
310	25	Electricity Retrofit Incentive	Consumer,	2008	Final	146	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
311	25	Electricity Retrofit Incentive	Consumer,	2008	Final	147	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
312	25	Electricity Retrofit Incentive	Consumer,	2008	Final	148	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
313	25	Electricity Retrofit Incentive	Consumer,	2008	Final	149	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
314	25	Electricity Retrofit Incentive	Consumer,	2008	Final	150	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
315	25	Electricity Retrofit Incentive	Consumer,	2008	Final	151	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
316	25	Electricity Retrofit Incentive	Consumer,	2008	Final	152	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
317	25	Electricity Retrofit Incentive	Consumer,	2008	Final	153	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
318	25	Electricity Retrofit Incentive	Consumer,	2008	Final	154	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
319	25	Electricity Retrofit Incentive	Consumer,	2008	Final	155	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
320	25	Electricity Retrofit Incentive	Consumer,	2008	Final	156	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
321	25	Electricity Retrofit Incentive	Consumer,	2008	Final	157	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
322	25	Electricity Retrofit Incentive	Consumer,	2008	Final	158	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
323	25	Electricity Retrofit Incentive	Consumer,	2008	Final	159	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
324	25	Electricity Retrofit Incentive	Consumer,	2008	Final	160	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
325	25	Electricity Retrofit Incentive	Consumer,	2008	Final	161	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
326	25	Electricity Retrofit Incentive	Consumer,	2008	Final	162	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
327	25	Electricity Retrofit Incentive	Consumer,	2008	Final	163	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
328	25	Electricity Retrofit Incentive	Consumer,	2008	Final	164	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
329	25	Electricity Retrofit Incentive	Consumer,	2008	Final	165	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
330	25	Electricity Retrofit Incentive	Consumer,	2008	Final	166	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
331	25	Electricity Retrofit Incentive	Consumer,	2008	Final	167	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
332	25	Electricity Retrofit Incentive	Consumer,	2008	Final	168	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
333	25	Electricity Retrofit Incentive	Consumer,	2008	Final	169	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
334	25	Electricity Retrofit Incentive	Consumer,	2008	Final	170	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
335	25	Electricity Retrofit Incentive	Consumer,	2008	Final	171	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
336	25	Electricity Retrofit Incentive	Consumer,	2008	Final	172	Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
337	25	Electricity Retrofit Incentive	Consumer,	2008	Final	173	Transformer Size 30 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
338	25	Electricity Retrofit Incentive	Consumer,	2008	Final	174	Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
339	25	Electricity Retrofit Incentive	Consumer,	2008	Final	175	Transformer Size 75 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
340	25	Electricity Retrofit Incentive	Consumer,	2008	Final	176	Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
341	25	Electricity Retrofit Incentive	Consumer,	2008	Final	177	Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
342	25	Electricity Retrofit Incentive	Consumer,	2008	Final	178	Transformer Size 225 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
343	25	Electricity Retrofit Incentive	Consumer,	2008	Final	179	Transformer Size 300 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
344	25	Electricity Retrofit Incentive	Consumer,	2008	Final	180	Transformer Size 500 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
345	25	Electricity Retrofit Incentive	Consumer,	2008	Final	181	Transformer Size 750 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
346	25	Electricity Retrofit Incentive	Consumer,	2008	Final	182	Transformer Size 1000 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
347	25	Electricity Retrofit Incentive	Consumer,	2008	Final	183	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
348	25	Electricity Retrofit Incentive	Consumer,	2008	Final	184	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
349	25	Electricity Retrofit Incentive	Consumer,	2008	Final	185	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
350	25	Electricity Retrofit Incentive	Consumer,	2008	Final	186	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
351	25	Electricity Retrofit Incentive	Consumer,	2008	Final	187	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
352	25	Electricity Retrofit Incentive	Consumer,	2008	Final	188	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	41.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
353	25	Electricity Retrofit Incentive	Consumer,	2008	Final	189	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
354	25	Electricity Retrofit Incentive	Consumer,	2008	Final	190	Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
355	25	Electricity Retrofit Incentive	Consumer,	2008	Final	191	Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
356	25	Electricity Retrofit Incentive	Consumer,	2008	Final	192	Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Indust	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
357	25	Electricity Retrofit Incentive	Consumer,	2008	Final	193	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
358	25	Electricity Retrofit Incentive	Consumer,	2008	Final	194	Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Industr	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
359	25	Electricity Retrofit Incentive	Consumer,	2008	Final	195	Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
360	25	Electricity Retrofit Incentive	Consumer,	2008	Final	196	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
361	25	Electricity Retrofit Incentive	Consumer,	2008	Final	197	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
362	25	Electricity Retrofit Incentive	Consumer,	2008	Final	198	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
363	25	Electricity Retrofit Incentive	Consumer,	2008	Final	199	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
364	25	Electricity Retrofit Incentive	Consumer,	2008	Final	200	Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
365	25	Electricity Retrofit Incentive	Consumer,	2008	Final	201	Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
366	25	Electricity Retrofit Incentive	Consumer,	2008	Final	202	Agribusiness Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
367	25	Electricity Retrofit Incentive	Consumer,	2008	Final	203	Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
368	25	Electricity Retrofit Incentive	Consumer,	2008	Final	204	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Industria	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
369	25	Electricity Retrofit Incentive	Consumer,	2008	Final	205	Agribusiness Creep Heat Pads, up to 100W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
370	25	Electricity Retrofit Incentive	Consumer,	2008	Final	206	Agribusiness Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
371	25	Electricity Retrofit Incentive	Consumer,	2008	Final	207	Agribusiness High Temperature Cutout Thermostat - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
372	25	Electricity Retrofit Incentive	Consumer,	2008	Final	208	Agribusiness Creep Heat Controller - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
373	25	Electricity Retrofit Incentive	Consumer,	2008	Final	209	Agribusiness Energy Efficient Ventilation Exhaust Fans - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
374	25	Electricity Retrofit Incentive	Consumer,	2008	Final	210	Agribusiness Low Energy Livestock Waterers - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
375	25	Electricity Retrofit Incentive	Consumer,	2008	Final	211	Agribusiness Photocell and Timer for Lighting Control - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
376	25	Electricity Retrofit Incentive	Consumer,	2008	Final	212	Lighting System Exit Signs, 5 W or less - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
377	25	Electricity Retrofit Incentive	Consumer,	2008	Final	213	Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
378	25	Electricity Retrofit Incentive	Consumer,	2008	Final	214	Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - I	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
379	25	Electricity Retrofit Incentive	Consumer,	2008	Final	215	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Ind	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a

380	25	Electricity Retrofit Incentive	Consumer,	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - In	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25	Electricity Retrofit Incentive	Consumer,	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Indu	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25	Electricity Retrofit Incentive	Consumer,	2008	Final	218	Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25	Electricity Retrofit Incentive	Consumer,	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25	Electricity Retrofit Incentive	Consumer,	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25	Electricity Retrofit Incentive	Consumer,	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25	Electricity Retrofit Incentive	Consumer,	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifyi	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25	Electricity Retrofit Incentive	Consumer,	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ball	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25	Electricity Retrofit Incentive	Consumer,	2008	Final	224	Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25	Electricity Retrofit Incentive	Consumer,	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25	Electricity Retrofit Incentive	Consumer,	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25	Electricity Retrofit Incentive	Consumer,	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Indus	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25	Electricity Retrofit Incentive	Consumer,	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25	Electricity Retrofit Incentive	Consumer,	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25	Electricity Retrofit Incentive	Consumer,	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25	Electricity Retrofit Incentive	Consumer,	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25	Electricity Retrofit Incentive	Consumer,	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25	Electricity Retrofit Incentive	Consumer,	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25	Electricity Retrofit Incentive	Consumer,	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25	Electricity Retrofit Incentive	Consumer,	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25	Electricity Retrofit Incentive	Consumer,	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25	Electricity Retrofit Incentive	Consumer,	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
402	25	Electricity Retrofit Incentive	Consumer,	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25	Electricity Retrofit Incentive	Consumer,	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25	Electricity Retrofit Incentive	Consumer,	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25	Electricity Retrofit Incentive	Consumer,	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25	Electricity Retrofit Incentive	Consumer,	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25	Electricity Retrofit Incentive	Consumer,	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25	Electricity Retrofit Incentive	Consumer,	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25	Electricity Retrofit Incentive	Consumer,	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25	Electricity Retrofit Incentive	Consumer,	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25	Electricity Retrofit Incentive	Consumer,	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25	Electricity Retrofit Incentive	Consumer,	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25	Electricity Retrofit Incentive	Consumer,	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25	Electricity Retrofit Incentive	Consumer,	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25	Electricity Retrofit Incentive	Consumer,	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25	Electricity Retrofit Incentive	Consumer,	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25	Electricity Retrofit Incentive	Consumer,	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25	Electricity Retrofit Incentive	Consumer,	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25	Electricity Retrofit Incentive	Consumer,	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25	Electricity Retrofit Incentive	Consumer,	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25	Electricity Retrofit Incentive	Consumer,	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25	Electricity Retrofit Incentive	Consumer,	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25	Electricity Retrofit Incentive	Consumer,	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25	Electricity Retrofit Incentive	Consumer,	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25	Electricity Retrofit Incentive	Consumer,	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25	Electricity Retrofit Incentive	Consumer,	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25	Electricity Retrofit Incentive	Consumer,	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25	Electricity Retrofit Incentive	Consumer,	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25	Electricity Retrofit Incentive	Consumer,	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
430	25	Electricity Retrofit Incentive	Consumer,	2008	Final	266	Transformer Size 15 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
431	25	Electricity Retrofit Incentive	Consumer,	2008	Final	267	Transformer Size 30 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
432	25	Electricity Retrofit Incentive	Consumer,	2008	Final	268	Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	25	Electricity Retrofit Incentive	Consumer,	2008	Final	269	Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	25	Electricity Retrofit Incentive	Consumer,	2008	Final	270	Transformer Size 112.5 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	25	Electricity Retrofit Incentive	Consumer,	2008	Final	271	Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	25	Electricity Retrofit Incentive	Consumer,	2008	Final	272	Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	25	Electricity Retrofit Incentive	Consumer,	2008	Final	273	Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	25	Electricity Retrofit Incentive	Consumer,	2008	Final	274	Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	25	Electricity Retrofit Incentive	Consumer,	2008	Final	275	Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	25	Electricity Retrofit Incentive	Consumer,	2008	Final	276	Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	25	Electricity Retrofit Incentive	Consumer,	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	25	Electricity Retrofit Incentive	Consumer,	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
443	25	Electricity Retrofit Incentive	Consumer,	2008	Final	279	Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
444	25	Electricity Retrofit Incentive	Consumer,	2008	Final	280	Unitary AC >11.25 & <= 20 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
445	25	Electricity Retrofit Incentive	Consumer,	2008	Final	281	Unitary AC 25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
446	25	Electricity Retrofit Incentive	Consumer,	2008	Final	282	Custom Project - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
447	26	Toronto Comprehensive	Consumer,	2008	Final	1	Toronto Hydro-Electric System Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	59.0	15.9	1	834.00	5,482,000	86,944,384	492.06	3,234,380	51,297,187
448	26	Toronto Comprehensive	Consumer,	2008	Final	2	Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	9.0	1	1,789.00	6,578,390	59,205,510	1,252.30	4,604,873	41,443,857
449	26	Toronto Comprehensive	Consumer,	2008	Final	3	Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	44.0	9.0	1	4,969.00	18,271,670	164,445,030	2,186.36	8,039,535	72,355,813
450	26	Toronto Comprehensive	Consumer,	2008	Final	4	Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	5.0	1	0.00	258,875	1,294,375	0.00	181,213	906,063
451	26	Toronto Comprehensive	Consumer,	2008	Final	5	Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	8.0	1	2,782.00	6,453,769	51,630,152	1,947.40	4,517,638	36,141,106
452	26	Toronto Comprehensive	Consumer,	2008	Final	6	City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	17.0	1	1,027.00	38,372,000	653,858,495	595.66	22,255,760	379,237,927
453	26	Toronto Comprehensive	Consumer,	2008	Final	7	City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	62.3	9.0	1	242.21	2,400,101	21,681,032	151.00	1,496,223	13,515,956
454	26	Toronto Comprehensive	Consumer,	2008	Final	8	Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.0	16.3	1	5,922.00	22,144,000	361,389,988	3,671.64	13,729,280	224,061,793
455	27	High Performance New Construction	Business	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	14.0	1	485.71	410,000	5,740,000	340.00	287,000	4,018,000
456	28	Power Savings Blitz	Business	2008	Final	1	T8 Fixture With Electronic Balllast	0.02	151.12	2266.80	0.02	140.54	2108.12	93.0	15.0	18,026	378.55	2,724,089	40,861,337	352.05	2,533,403	38,001,043
457	28	Power Savings Blitz	Business	2008	Final	2	Energy Star® rated LED Exit Sign	0.03	236.52	3784.32	0.03	219.96	3519.42	93.0	16.0	287	9.18	67,881	1,086,100	8.54	63,130	1,010,073
458	28	Power Savings Blitz	Business	2008	Final	3	Energy Star® rated CLF	0.03	190.86	381.72	0.02	177.50	355.00	93.0	2.0	3,256	84.66	621,440	1,242,880	78.73	577,939	1,155,879
459	28	Power Savings Blitz	Business	2008	Final	4	Electric Water Heater Tank Wrap	0.05	436.28	3053.96	0.04	405.74	2840.18	93.0	7.0	53	2.49	23,123	161,860	2.32	21,504	150,530
460	28	Power Savings Blitz	Business	2008	Final	5	Electric Water Heater Pipe Insulation	0.03	276.71	4150.65	0.03	257.34	3860.10	93.0	15.0	35	1.05	9,685	145,273	0.98	9,007	135,104
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.0	5.0	1	0.03	310	1,549	0.03	288	1,440
462	28	Power Savings Blitz	Business	2008	Final	7	Halogen	1.96	14.40	14.40	1.82	13.39	13.39	93.0	1.0	0	0.00	0	0	0.00	0	0
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.0	0.0	1,775	0.00	0	0	0.00	0	0
464	29	Demand Response 1	Business, Ir	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	29	439,550.00	0	0	439,550.00	0	0
465	30	Demand Response 3	Business, Ir	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	29	85,000.00	0	0	85,000.00	0	0
466	31	Loblaw & York Region Demand Response	Business, Ir	2008	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.0	1.0	1	19,210.00	0	0	19,210.00	0	0
467	31	Loblaw & York Region Demand Response	Business, Ir	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0	1	10,000.00	0	0	10,000.00	0	0
468	32	Renewable Energy Standard Offer	Consumer,	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0	0.00	0	0	0.00	0	0
469	32	Renewable Energy Standard Offer	Consumer,	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	116	1,190.89	1,356,180	27,123,597	1,190.89	1,356,180	27,123,597
470	32	Renewable Energy Standard Offer	Consumer,	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	7	39.90	104,857	2,097,144	39.90	104,857	2,097,144
471	32	Renewable Energy Standard Offer	Consumer,	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	1	549.00	3,606,930	72,138,600	549.00	3,606,930	72,138,600
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	2	7,300.00	27,497,640	549,952,800	7,300.00	27,497,640	549,952,800
473	34	LDC Custom - Hydro One Networks Inc. - Dou	Business, Ir	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	1	52,000.00	0	0	52,000.00	0	0
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	5	0.00	0	0	0.00	0	0
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	2	0.00	0	0	0.00	0	0
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	9	0.00	0	0	0.00	0	0
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.2	5.0	19	1.77	12,740	63,702	0.96	6,906	34,530

478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Ti	0.06	454.43	2272.17	0.03	246.33	1231.63	54.2	5.0	7	0.44	3,182	15,911	0.24	1,725	8,625
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38%	0.07	498.31	2491.57	0.04	270.11	1350.56	54.2	5.0	37	2.56	18,320	91,600	1.39	9,930	49,652
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.2	5.0	137	33.68	241,958	1,209,790	18.26	131,154	655,768
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Tim	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.2	5.0	51	8.44	60,435	302,177	4.57	32,759	163,795
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100%	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.2	5.0	266	48.53	347,924	1,739,618	26.31	188,592	942,961
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	262	0.00	0	0	0.00	0	0
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	72	0.00	0	0	0.00	0	0
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	330	0.00	0	0	0.00	0	0
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.8	4.0	507	19.92	143,036	572,142	10.31	74,071	296,285
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26%	0.03	246.99	987.95	0.02	127.90	511.61	51.8	4.0	140	4.82	34,616	138,466	2.49	17,926	71,705
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.04	260.62	1042.48	0.02	134.96	539.85	51.8	4.0	640	23.19	166,714	666,855	12.01	86,333	345,332
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.8	4.0	5,067	773.46	5,554,780	22,219,118	400.54	2,876,557	11,506,228
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.13	959.18	3836.71	0.07	496.71	1986.85	51.8	4.0	1,402	186.99	1,344,328	5,377,314	96.84	696,164	2,784,656
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.8	4.0	6,397	900.71	6,474,317	25,897,268	466.43	3,352,742	13,410,967
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	48	0.00	0	0	0.00	0	0
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Runni	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	18	0.00	0	0	0.00	0	0
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0%	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	93	0.00	0	0	0.00	0	0
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the tin	0.07	506.73	2533.67	0.04	274.68	1373.38	54.2	5.0	186	13.13	94,296	471,482	7.11	51,113	255,567
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running P	0.04	259.75	1298.73	0.02	140.80	703.98	54.2	5.0	69	2.50	17,902	89,510	1.35	9,704	48,519
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time	0.04	309.14	1545.72	0.02	167.57	837.86	54.2	5.0	362	15.60	111,859	559,295	8.46	60,633	303,166
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time ti	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.2	5.0	1,346	249.28	1,790,822	8,954,109	135.12	970,716	4,853,579
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running A	0.10	682.05	3410.23	0.05	369.70	1848.51	54.2	5.0	498	47.47	339,983	1,699,915	25.73	184,288	921,440
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time	0.11	811.75	4058.77	0.06	440.01	2200.06	54.2	5.0	2,617	296.32	2,124,360	10,621,798	160.62	1,151,510	5,757,551
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	71	0.00	0	0	0.00	0	0
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	26	0.00	0	0	0.00	0	0
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	137	0.00	0	0	0.00	0	0
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.95	2089.75	0.03	226.55	1132.75	54.2	5.0	276	16.04	115,252	576,258	8.70	62,472	312,361
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.03	237.24	1186.21	0.02	128.60	642.98	54.2	5.0	102	3.38	24,230	121,149	1.83	13,134	65,669
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of	0.04	273.38	1366.92	0.02	148.19	740.94	54.2	5.0	536	20.45	146,585	732,925	11.08	79,456	397,282
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.2	5.0	1,994	304.68	2,188,790	10,943,951	165.15	1,186,435	5,932,174
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	622.95	3114.76	0.05	337.67	1688.36	54.2	5.0	739	64.25	460,156	2,300,782	34.83	249,428	1,247,140
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.10	717.86	3589.28	0.05	389.11	1945.57	54.2	5.0	3,878	388.31	2,783,853	13,919,266	210.49	1,508,989	7,544,945
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	0	0.00	0	0	0.00	0	0
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	0	0.00	0	0	0.00	0	0
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	1	0.00	0	0	0.00	0	0
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of	0.06	466.46	2332.29	0.04	252.84	1264.22	54.2	5.0	1	0.09	663	3,316	0.05	359	1,797
514	35	Great Refrigerator Roundup	Consumer	2009	Final	41	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.04	252.19	1260.96	0.02	136.70	683.50	54.2	5.0	1	0.02	133	664	0.01	72	360
515	35	Great Refrigerator Roundup	Consumer	2009	Final	42	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Pa	0.04	295.04	1475.22	0.02	159.93	799.65	54.2	5.0	3	0.11	816	4,078	0.06	442	2,210
516	35	Great Refrigerator Roundup	Consumer	2009	Final	43	Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of t	0.17	1224.84	6124.18	0.09	663.92	3319.61	54.2	5.0	10	1.75	12,593	62,967	0.95	6,826	34,132
517	35	Great Refrigerator Roundup	Consumer	2009	Final	44	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.09	662.21	3311.05	0.05	358.95	1794.75	54.2	5.0	4	0.35	2,522	12,609	0.19	1,367	6,835
518	35	Great Refrigerator Roundup	Consumer	2009	Final	45	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All	0.11	774.73	3873.67	0.06	419.95	2099.73	54.2	5.0	20	2.16	15,489	77,444	1.17	8,396	41,978
519	35	Great Refrigerator Roundup	Consumer	2009	Final	46	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the tin	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	0	0.00	0	0	0.00	0	0
520	35	Great Refrigerator Roundup	Consumer	2009	Final	47	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - No	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	0	0.00	0	0	0.00	0	0
521	35	Great Refrigerator Roundup	Consumer	2009	Final	48	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Runni	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	0	0.00	0	0	0.00	0	0
522	35	Great Refrigerator Roundup	Consumer	2009	Final	49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% o	0.04	295.71	1182.82	0.02	153.13	612.53	51.8	4.0	0	0.00	20	81	0.00	10	42
523	35	Great Refrigerator Roundup	Consumer	2009	Final	50	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.03	190.54	762.15	0.01	98.67	394.68	51.8	4.0	0	0.00	4	14	0.00	2	7
524	35	Great Refrigerator Roundup	Consumer	2009	Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running P	0.03	201.05	804.21	0.01	104.12	416.46	51.8	4.0	0	0.00	17	69	0.00	9	36
525	35	Great Refrigerator Roundup	Consumer	2009	Final	52	Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of	0.16	1148.37	4593.48	0.08	594.69	2378.74	51.8	4.0	1	0.11	785	3,142	0.06	407	1,627
526	35	Great Refrigerator Roundup	Consumer	2009	Final	53	Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.10	739.95	2959.79	0.05	383.18	1532.73	51.8	4.0	0	0.02	140	560	0.01	72	290
527	35	Great Refrigerator Roundup	Consumer	2009	Final	54	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running A	0.11	780.79	3123.16	0.06	404.33	1617.33	51.8	4.0	1	0.09	674	2,697	0.05	349	1,397
528	35	Great Refrigerator Roundup	Consumer	2009	Final	55	Top Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	397	0.00	0	0	0.00	0	0
529	35	Great Refrigerator Roundup	Consumer	2009	Final	56	Top Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% o	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	147	0.00	0	0	0.00	0	0
530	35	Great Refrigerator Roundup	Consumer	2009	Final	57	Top Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the tim	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	772	0.00	0	0	0.00	0	0
531	35	Great Refrigerator Roundup	Consumer	2009	Final	58	Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.07	469.81	2349.07	0.04	254.66	1273.32	54.2	5.0	1,551	101.46	728,865	3,644,325	54.99	395,082	1,975,408
532	35	Great Refrigerator Roundup	Consumer	2009	Final	59	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.04	251.87	1259.36	0.02	136.53	682.64	54.2	5.0	575	20.21	144,723	723,615	10.95	78,447	392,236
533	35	Great Refrigerator Roundup	Consumer	2009	Final	60	Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% o	0.04	295.46	1477.31	0.02	160.15	800.77	54.2	5.0	3,017	124.32	891,284	4,456,422	67.39	483,121	2,415,606
534	35	Great Refrigerator Roundup	Consumer	2009	Final	61	Top Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.17	1233.65	6168.25	0.09	668.70	3343.50	54.2	5.0	11,221	1,926.82	13,842,167	69,210,837	1,044.43	7,503,154	37,515,770
535	35	Great Refrigerator Roundup	Consumer	2009	Final	62	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (1	0.09	661.37	3306.86	0.05	358.50	1792.49	54.2	5.0	4,156	383.75	2,748,494	13,742,469	208.01	1,489,823	7,449,113
536	35	Great Refrigerator Roundup	Consumer	2009	Final	63	Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.11	775.83	3879.14	0.06	420.54	2102.69	54.2	5.0	21,818	2,361.08	16,926,739	84,633,697	1,279.82	9,175,148	45,875,739
537	35	Great Refrigerator Roundup	Consumer	2009	Final	64	Upright Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	48	0.00	0	0	0.00	0	0
538	35	Great Refrigerator Roundup	Consumer	2009	Final	65	Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	13	0.00	0	0	0.00	0	0
539	35	Great Refrigerator Roundup	Consumer	2009	Final	66	Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	61	0.00	0	0	0.00	0	0
540	35	Great Refrigerator Roundup	Consumer	2009	Final	67	Upright Freezer - Not Replaced - Running Part Time (26% of the time)	0.05	364.58	1458.31	0.03	188.80	755.19	51.8	4.0	93	4.74	34,077	136,307	2.46	17,647	70,587
541	35	Great Refrigerator Roundup	Consumer	2009	Final	68	Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26	0.02	179.53	718.14	0.01	92.97	371.89	51.8	4.0	26	0.65	4,642	18,566	0.33	2,404	9,615
542	35	Great Refrigerator Roundup	Consumer	2009	Final	69	Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.03	189.44	757.77	0.01	98.10	392.42	51.8	4.0	118	3.11	22,354	89,415	1.61	11,576	46,304
543	35	Great Refrigerator Roundup	Consumer	2009	Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.8	4.0	935	184.27	1,323,368	5,293,473	95.42	685,310	2,741,239
544	35	Great Refrigerator Roundup	Consumer	2009	Final	71	Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100%	0.10	697.22	2788.88	0.05	361.06	1444.23	51.8	4.0	259	25.07	180,254	721,015	12.98	93,345	373,379
545	35	Great Refrigerator Roundup	Consumer	2009	Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of tim	0.10	735.70	2942.81	0.05	380.99	1523.94	51.8	4.0	1,180	120.77	868,106	3,472,424	62.54	449,551	1,798,204
546	35	Great Refrigerator Roundup	Consumer	2009	Final	73	Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
547	35	Great Refrigerator Roundup	Consumer	2009	Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the ti	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
548	35	Great Refrigerator Roundup	Consumer	2009	Final	75	Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
549	35	Great Refrigerator Roundup	Consumer	2009	Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
550	35	Great Refrigerator Roundup	Consumer	2009	Final	77	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/a%	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
551	35	Great Refrigerator Roundup	Consumer	2009	Final	78	Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/a% of the t	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	0
552	35	Great Refrigerator Roundup	Consumer	2009	Final	79	Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.97	960.47	3841.86	0.35	345.77	1383.07	36.0	4.0	309	300.52	296,883	1,187,534	108.19	106,878	427,512
553	35	Great Refrigerator Roundup	Consumer	2009	Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% c	0.55	540.41	2161.64	0.20	194.55	778.19	36.0	4.0	172	93.94	92,802	371,206	33.82	33,409	133,634
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time t	0.47	462.69	1850.75	0.17	166.57	666.27	36.0	4.0	515	241.28	238,364	953,457	86.86	85,811	343,244
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running ((	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of th	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part T	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	0
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.6	3.0	942	353.31	349,043	1,047,130	125.65	124,135	372,405
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Ti	0.12	117.62	352.86	0.04	41.83	125.49	35.6	3.0	123	14.62	14,448	43,344	5.20	5,138	15,415
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100	0.14	140.61	421.84	0.05	50.01	150.02	35.6	3.0	450	64.11	63,333	189,999	22.80	22,524	67,572
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.8	18.0	9,760	1,202.49	1,099,838	19,797,091	694.64	635,342	11,436,159
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in b	0.35	316.89	5704.08	0.20	183.06	3295.07	57.8	18.0	1,523	527.67	482,629	8,687,314	304.82	278,799	5,018,389
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.8	18.0	25,645	4,956.91	4,533,749	81,607,489	2,863.45	2,619,005	47,142,091
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b	0.40	366.25	6592.51	0.23	211.57	3808.29	57.8	18.0	4,002	1,602.54	1,465,735	26,383,234	925.74	846,709	15,240,768
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.66	2773.49	52696.23	0.66	1101.29	20924.46	39.7	19.0	2,178	3,611.50	6,040,652	114,772,393	1,434.04	2,398,604	45,573,479
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	324.17	6159.30	0.07	128.72	2445.72	39.7	19.0	8,949	1,636.73	2,901,030	55,119,574	649.91	1,151,932	21,886,716
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.05	91.05	1729.93	0.02	36.15	686.91	39.7	19.0	710	38.65	64,645	1,228,248	15.35	25,669	487,709
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.7	19.0	3,844	6,486.69	10,849,737	206,144,997	2,575.71	4,308,181	81,855,440
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	373.20	7090.80	0.08	148.19	2815.59	39.7	19.0	15,795	3,325.72	5,894,693	111,999,168	1,320.57	2,340,647	44,472,295
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.08	140.08	2661.43	0.03	55.62	1056.79	39.7	19.0	1,254	105.02	175,654	3,337,428	41.70	69,748	1,325,216
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.84	1534.82	29161.62	0.33	609.44	11579.41	39.7	19.0	630	527.20	966,938	18,371,823	209.34	383,949	7,295,028
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	324.17	6159.30	0.07	128.72	2445.72	39.7	19.0	2,588	457.42	838,961	15,940,268	181.63	333,132	6,329,514

576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.10	192.10	3649.96	0.04	76.28	1449.31	39.7	19.0	205	21.47	39,381	748,241	8.53	15,637	297,109
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	1.71	2866.54	54464.18	0.68	1138.24	21626.47	39.7	19.0	2,557	4,382.20	7,329,732	139,264,905	1,740.07	2,910,468	55,298,893
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.12	207.11	3935.11	0.05	82.24	1562.54	39.7	19.0	10,505	1,227.51	2,175,701	41,338,312	487.42	863,921	16,414,493
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	-0.03	-49.03	-931.50	-0.01	-19.47	-369.88	39.7	19.0	834	-24.45	-40,888	-776,870	-9.71	-16,236	-308,477
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.7	19.0	4,513	7,896.37	13,207,601	250,944,417	3,135.47	5,244,435	99,644,259
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.15	267.14	5075.72	0.06	106.08	2015.45	39.7	19.0	18,542	2,794.64	4,953,368	94,113,987	1,109.69	1,966,868	37,370,501
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.01	11.01	209.11	0.00	4.37	83.03	39.7	19.0	1,472	9.69	16,201	307,813	3.85	6,433	122,225
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.7	19.0	740	633.38	1,161,682	22,071,965	251.50	461,277	8,764,270
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.11	207.11	3935.11	0.04	82.24	1562.54	39.7	19.0	3,038	343.06	629,203	11,954,859	136.22	249,842	4,747,000
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.04	76.04	1444.77	0.02	30.19	573.69	39.7	19.0	241	9.99	18,326	348,191	3.97	7,277	138,258
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.10	451.50	0.01	11.80	176.97	39.2	15.0	20,378	531.13	613,383	9,200,743	208.18	240,416	3,606,236
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	25.65	384.80	0.01	10.05	150.82	39.2	15.0	27,312	606.68	700,637	10,509,561	237.79	274,615	4,119,228
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.2	15.0	5,823	0.00	54,445	816,677	0.00	21,340	320,097
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	100.0	5.0	2,824	3.50	113,024	565,119	3.50	113,024	565,119
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.0	3.0	1,022	88.52	102,233	306,700	88.52	102,233	306,700
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.0	10.0	1,382	15.10	195,023	1,950,226	15.10	195,023	1,950,226
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.0	4.0	1,937	14.61	147,015	588,062	14.61	147,015	588,062
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.0	10.0	2,858	81.59	214,484	2,144,844	81.59	214,484	2,144,844
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.0	10.0	2,232	190.26	223,275	2,232,754	190.26	223,275	2,232,754
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.0	15.0	1,080	4.68	54,027	810,399	4.68	54,027	810,399
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.0	5.0	1,198	5.19	59,954	299,769	5.19	59,954	299,769
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reb	0.00	23.17	185.33	0.00	15.92	127.38	68.7	8.0	107,520	77.36	2,490,889	19,927,109	53.17	1,711,967	13,695,733
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.0	6.0	254,972	204.61	6,588,284	39,529,704	157.64	5,075,922	30,455,531
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.1	16.0	20,752	74.60	2,402,134	38,434,137	39.61	1,275,419	20,406,697
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	714.91	0.00	54.65	546.48	76.4	10.0	8,929	19.82	638,344	6,383,435	15.15	487,952	4,879,516
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.7	10.0	3,377	202.93	1,533,411	15,334,111	153.52	1,160,059	11,600,589
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.4	10.0	8,624	74.48	666,383	6,663,830	41.23	368,891	3,688,906
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.2	6.0	7,108	4.44	57,379	344,271	3.47	44,885	269,309
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.3	10.0	939	3.81	49,271	492,708	3.06	39,584	395,837
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.9	0.0	2,456	0.00	0	0	0.00	0	0
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Pr	0.10	96.40	1156.80	0.07	64.62	775.44	67.0	12.0	8,840	862.84	852,207	10,226,482	578.38	571,260	6,855,114
607	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	3408.00	0.02	193.39	2320.69	68.1	12.0	8,382	206.36	2,380,469	28,565,626	140.52	1,620,986	19,451,831
608	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.05	137.80	2066.97	0.02	62.41	936.21	45.3	15.0	20,562	1,031.89	2,833,388	42,500,822	467.39	1,283,358	19,250,372
609	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	4.80	24.00	0.00	2.90	14.50	60.4	5.0	53,697	0.00	257,744	1,288,722	0.00	155,685	778,423
610	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	14	Control Products - Spring Campaign - Participant Promoted	0.00	72.20	722.00	0.00	38.52	385.25	53.4	10.0	26,717	38.45	1,928,997	19,289,970	20.51	1,029,278	10,292,783
611	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	15	Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	28.5	0.0	27,765	0.00	0	0	0.00	0	0
612	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillo	0.00	21.29	21.29	0.00	3.19	3.19	15.0	1.0	11,198	20.67	238,419	238,419	3.10	35,718	35,718
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17	Installed CFLs - Spring Campaign - Participant Spillover	0.00	101.42	811.39	0.00	13.30	106.41	13.1	8.0	9,823	30.94	996,243	7,969,947	4.06	130,647	1,045,176
614	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	18	Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	30.03	30.03	0.00	4.27	4.27	14.2	1.0	9,757	22.66	293,006	293,006	3.22	41,651	41,651
615	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillove	0.01	262.80	262.80	0.00	30.88	30.88	11.7	1.0	9,102	74.29	2,392,073	2,392,073	8.73	281,051	281,051
616	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	20	Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant S	0.01	74.14	74.14	0.00	8.24	8.24	11.1	1.0	7,924	65.66	587,425	587,425	7.30	65,294	65,294
617	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Par	0.01	64.86	908.04	0.00	9.15	128.05	14.1	14.0	7,138	47.40	462,954	6,481,353	6.68	65,284	913,977
618	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Par	0.01	70.19	70.19	0.00	14.26	14.26	20.3	1.0	6,810	41.44	478,013	478,013	8.42	97,142	97,142
619	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	23	Installed a new energy efficient appliance - Clothes washing machine - Spring Ca	0.01	122.34	1712.71	0.00	14.29	200.09	11.7	14.0	4,256	58.20	520,719	7,290,063	6.80	60,835	851,692
620	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Spil	0.10	394.00	7880.05	0.01	46.03	920.62	11.7	20.0	4,256	441.97	1,677,051	33,541,028	51.64	195,929	3,918,572
621	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	25	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	308.36	4625.39	0.00	38.57	578.58	12.5	15.0	4,191	91.23	1,292,323	19,384,840	11.41	161,654	2,424,806
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participan	0.00	22.41	179.28	0.00	7.79	62.33	34.8	8.0	81,862	56.98	1,834,574	14,676,593	19.81	637,801	5,102,409
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00	26.18	157.08	0.00	10.42	62.54	39.8	6.0	40,637	33.04	1,063,879	6,383,275	13.16	423,582	2,541,489
624	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated	0.00	67.68	1082.88	0.00	27.50	439.92	40.6	16.0	38,281	80.46	2,590,863	41,453,801	32.69	1,052,538	16,840,607
625	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	714.91	0.00	9.67	96.66	13.5	10.0	11,190	24.84	799,971	7,999,714	3.36	108,159	1,081,594
626	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.06	454.07	4540.75	0.01	61.39	613.93	13.5	10.0	7,067	424.69	3,209,062	32,090,615	57.42	433,878	4,338,782
627	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	31	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	772.71	0.00	10.45	104.47	13.5	10.0	25,913	223.81	2,002,336	20,023,364	30.26	270,724	2,707,241
628	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated	0.00	8.07	48.43	0.00	1.09	6.55	13.5	6.0	60,072	37.51	484,921	2,909,528	5.07	65,563	393,380
629	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	33	Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	52.47	524.72	0.00	7.09	70.94	13.5	10.0	8,834	35.85	463,537	4,635,371	4.85	62,672	626,721
630	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	13.5	0.0	25,324	0.00	0	0	0.00	0	0
631	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	35	Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Participa	0.10	96.40	1156.80	0.04	41.72	500.64	43.3	12.0	14,723	1,437.04	1,419,340	17,032,074	621.92	614,261	7,371,130
632	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	36	Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promo	0.02	284.00	3408.00	0.01	124.86	1498.28	44.0	12.0	17,668	434.99	5,017,748	60,212,975	191.24	2,205,991	26,471,888
633	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	2066.97	0.01	40.30	604.44	29.2	15.0	27,680	1,389.11	3,814,252	57,213,773	406.22	1,115,396	16,730,945
634	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	38	Solar Power Products - Spring Campaign - Non-Participant Promoted	0.00	4.80	24.00	0.00	1.87	9.36	39.0	5.0	179,626	0.00	862,205	4,311,023	0.00	336,236	1,681,182
635	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	39	Control Products - Spring Campaign - Non-Participant Promoted	0.00	72.20	722.00	0.00	24.87	248.72	34.4	10.0	61,838	88.99	4,464,736	44,647,356	30.65	1,538,066	15,380,663
636	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	18.4	0.0	103,653	0.00	0	0	0.00	0	0
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	0.00	25.50	203.98	0.00	17.69	141.55	69.4	8.0	486,573	385.30	12,406,158	99,249,265	267.37	8,609,004	68,872,031
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42	ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00	20.81	124.85	0.00	14.87	89.24	71.5	6.0	196,764	127.16	4,094,280	24,565,677	90.89	2,926,562	17,559,371
639	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	43	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	119.07	1855.73	0.00	83.35	1299.01	70.0	15.6	23,483	86.84	2,796,208	43,578,142	60.79	1,957,345	30,504,700
640	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	44	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Re	0.00	15.29	229.29	0.00	8.79	131.84	57.5	15.0	21,756	21.39	332,563	4,988,443	12.30	191,224	2,868,355
641	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated	0.00	17.14	257.06	0.00	9.16	137.43	53.5	15.0	14,244	15.70	244,100	3,661,500	8.39	130,503	1,957,540
642	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	46	Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	32.15	482.21	0.00	21.68	325.18	67.4	15.0	9,448	0.00	303,728	4,555,923	0.00	204,822	3,072,328
643	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58	39.49	0.00	2.96	17.74	44.9	6.0	8,134	4.14	53,537	321,221	1.86	24,056	144,335
644	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	48	Water Blanket - Autumn Campaign - Participant Rebated	0.00	55.77	557.75	0.00	35.11	351.13	63.0	10.0	1,807	7.80	100,785	1,007,852	4.91	63,449	634,489
645	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	49	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44	365.06	0.00	15.40	262.18	71.8	17.0	16,496	12.08	353,739	6,021,983	8.68	254,049	4,324,878
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Prom	0.00	13.70	68.50	0.00	8.05	40.26	58.8	5.0	57,931	0.00	793,650	3,968,248	0.00	466,472	2,332,358
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.6	10.0	24,411	17.97	578,541	5,785,412	8.92	287,147	2,871,475
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.3	4.0	47,365	18.45	262,506	1,047,634	9.65	137,243	547,723
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.3	1.0	17,246	40.06	517,885	517,885	6.91	89,398	89,398
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Participar	0.00	21.29	21.29	0.00	4.12	4.12	19.4	1.0	15,910	29.37	338,743	338,743	5.69	65,616	65,616
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.5	1.0	14,817	120.93	3,893,813	3,893,813	19.96	642,771	642,771
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillov	0.01	74.14	74.14	0.00	9.77	9.77	13.2	1.0	10,445	86.55	774,356	774,356	11.41	102,066	102,066
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Particip	0.00	269.82	269.82	0.00	50.55	50.55	18.7	1.0	10,445	0.00	2,818,091	2,818,091	0.00	527,944	527,944
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant S	0.01	70.19	70.19	0.00	12.76	12.76	18.2	1.0	9,837	59.86	690,474	690,474	10.89	125,567	125,567
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - Pa	0.01	64.86	908.04	0.00	15.99	223.83	24.7	14.0	9,837	65.33	638,046	8,932,641	16.10	157,278	2,201,899
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Sp	0.00	394.00	7880.05	0.00	86.85	1736.95	22.0	20.0	7,894	0.00	3,110,298	62,205,966	0.00	685,585	13,711,693
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Pa	0.19	351.98	5279.63	0.04	68.79	1031.85	19.5	15.0	7,044	1,351.74	2,479,304	37,189,563	264.18	484,553	7,268,292
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn C	0.05	141.79	2126.90	0.01	27.56	413.33	19.4	15.0	6,437	315.58	912,688	13,690,324	61.33	177,367	2,660,504
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participa	0.00	23.68	189.45	0.00	3.25	25.98	13.7	8.0	443,175	325.94	10,494,892	83,959,132	44.69	1,439,134	11,513,070
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	179.81	0.00	4.51	27.09	15.1	6.0	140,776	131.02	4,218,706	25,312,234	19.74	635,545	3,813,272
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.1	15.6	39,241	44.44	1,430,871	22,299,734	10.73	345,540	5,385,149
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participa	0.00	14.51	217.67	0.00	1.06	15.94	7.3	15.0	152,793	142.61	2,217,207	33,258,099	10.44	162,319	2,434,783
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebate	0.00	17.31	259.59	0.00	1.11	16.58	6.4	15.0	116,496	129.67	2,016,109	30,241,629	8.28	128,788	1,931,823
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	14.52	217.85	17.4	15.0	23,054	0.00	1,919,093	28,786,394	0.00	334,820	5,022,307
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.16	36.98	0.00	0.65	3.91	10.6	6.0	108,157	51.56	666,617	3,999,705	5.46	70,537	423,225
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.1	10.0	13,489	41.42	535,504	5,355,043	9.17	118,495	1,184,946
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.1	17.0	115,515	135.56	4,903,319	83,473,162	13.66	493,924	8,408,469
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant I	0.00	13.70	68.50	0.00	4.79	23.95	35.0	5.0	189,091	0.00	2,590,549	12,952,743	0.00	905,862	4,529,309
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	27.1	10.0	59,597	43.87	1,412,445	14,124,446	11.88	382,494	3,824,941
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.93	7.70	41.7	4.0	95,649	30.48	442,328	1,765,284	12.71	184,437	736,070
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - I	0.03	31.88	184.92	0.01	12.15	70.47	38.1	5.8	4,611	148.84	147,003	852,617	56.72	56,017	324,896
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Inc	0.30	300.28	2312.15	0.14	140.38	1080.96	46.8	7.7	4,192	1,274.53	1,258,828	9,692,979	595.86	588,521	4,531,613
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Ince	0.00	58.42	601.76	0.00	29.65	305.43	50.8	10.3	1,409	2.56	82,319	847,881	1.30	41,781	430,349

674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campai	0.00	0.00	0.00	0.00	0.00	0.00	38.1	5.8	512	0.00	0	0	0.00	0	0
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	0.00	0.00	46.8	7.7	466	0.00	0	0	0.00	0	0
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign -	0.00	0.00	0.00	0.00	0.00	0.00	50.8	10.3	694	0.00	0	0	0.00	0	0
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.29	0.05	445.84	6241.78	36.0	14.0	966	122.52	1,196,579	16,752,103	44.12	430,892	6,032,493
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - S	0.03	30.01	173.60	0.01	10.81	62.52	36.0	5.8	805	24.47	24,166	139,818	8.81	8,702	50,349
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.0	18.0	752	59.19	54,119	974,134	21.31	19,488	350,789
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recyled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spill	0.31	309.22	2385.44	0.11	111.35	859.00	36.0	7.7	841	263.36	260,114	2,006,597	94.84	93,668	722,583
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	30602.27	0.02	282.23	5644.51	18.4	20.0	1,324	115.85	2,026,516	40,530,315	21.37	373,785	7,475,707
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.4	8.0	4,457	6.17	198,631	1,589,046	1.14	36,637	293,095
683	38	***peaksaver®***	Consumer,	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.0	13.0	12,187	6,418.70	11,926	155,041	5,776.83	10,734	139,537
684	38	***peaksaver®***	Consumer,	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.0	13.0	41,467	21,840.20	40,580	527,541	19,656.18	36,522	474,787
685	38	***peaksaver®***	Consumer,	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.0	13.0	262	78.51	0	0	70.66	0	0
686	38	***peaksaver®***	Consumer,	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.0	13.0	106	91.05	0	0	81.95	0	0
687	38	***peaksaver®***	Consumer,	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.0	13.0	168	144.31	0	0	129.88	0	0
688	38	***peaksaver®***	Consumer,	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.0	13.0	1	0.30	0	0	0.27	0	0
689	39	Electricity Retrofit Incentive	Consumer,	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
690	39	Electricity Retrofit Incentive	Consumer,	2009	Final	2	Lighting System Refrigeratred Display Case LED Strip Lights - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
691	39	Electricity Retrofit Incentive	Consumer,	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
692	39	Electricity Retrofit Incentive	Consumer,	2009	Final	4	Lighting System PAR CFLs, <= 11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
693	39	Electricity Retrofit Incentive	Consumer,	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
694	39	Electricity Retrofit Incentive	Consumer,	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
695	39	Electricity Retrofit Incentive	Consumer,	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
696	39	Electricity Retrofit Incentive	Consumer,	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
697	39	Electricity Retrofit Incentive	Consumer,	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
698	39	Electricity Retrofit Incentive	Consumer,	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
699	39	Electricity Retrofit Incentive	Consumer,	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
700	39	Electricity Retrofit Incentive	Consumer,	2009	Final	12	Lighting System 4 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
701	39	Electricity Retrofit Incentive	Consumer,	2009	Final	13	Lighting System Dimmable CFLs, <=16W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
702	39	Electricity Retrofit Incentive	Consumer,	2009	Final	14	Lighting System Dimmable CFLs, 17-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
703	39	Electricity Retrofit Incentive	Consumer,	2009	Final	15	Lighting System Dimmable CFLs, 21-29W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
704	39	Electricity Retrofit Incentive	Consumer,	2009	Final	16	Lighting System Standard Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
705	39	Electricity Retrofit Incentive	Consumer,	2009	Final	17	Lighting System Standard Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
706	39	Electricity Retrofit Incentive	Consumer,	2009	Final	18	Lighting System Standard Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
707	39	Electricity Retrofit Incentive	Consumer,	2009	Final	19	Lighting System Standard Performance T8, Quadruple Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
708	39	Electricity Retrofit Incentive	Consumer,	2009	Final	20	Lighting System High Performance T8, Single Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
709	39	Electricity Retrofit Incentive	Consumer,	2009	Final	21	Lighting System High Performance T8, Double Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
710	39	Electricity Retrofit Incentive	Consumer,	2009	Final	22	Lighting System High Performance T8, Triple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
711	39	Electricity Retrofit Incentive	Consumer,	2009	Final	23	Lighting System High Performance T8, Quadruple Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
712	39	Electricity Retrofit Incentive	Consumer,	2009	Final	24	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
713	39	Electricity Retrofit Incentive	Consumer,	2009	Final	25	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
714	39	Electricity Retrofit Incentive	Consumer,	2009	Final	26	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
715	39	Electricity Retrofit Incentive	Consumer,	2009	Final	27	Lighting System High Performance Medium Bay T8, 4 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
716	39	Electricity Retrofit Incentive	Consumer,	2009	Final	28	Lighting System High Performance Medium Bay T8, 6 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
717	39	Electricity Retrofit Incentive	Consumer,	2009	Final	29	Lighting System High Performance Medium Bay T8, 8 Lamp - Commercial Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
718	39	Electricity Retrofit Incentive	Consumer,	2009	Final	30	Lighting System T5, 1-3 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
719	39	Electricity Retrofit Incentive	Consumer,	2009	Final	31	Lighting System Medium and High Bay T5, 4 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
720	39	Electricity Retrofit Incentive	Consumer,	2009	Final	32	Lighting System Medium and High Bay T5, 6 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
721	39	Electricity Retrofit Incentive	Consumer,	2009	Final	33	Lighting System Medium and High Bay T5, 8 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
722	39	Electricity Retrofit Incentive	Consumer,	2009	Final	34	Lighting System Medium and High Bay T5, 10 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
723	39	Electricity Retrofit Incentive	Consumer,	2009	Final	35	Lighting System Medium and High Bay T5, 12 Lamps - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
724	39	Electricity Retrofit Incentive	Consumer,	2009	Final	36	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
725	39	Electricity Retrofit Incentive	Consumer,	2009	Final	37	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Comme	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
726	39	Electricity Retrofit Incentive	Consumer,	2009	Final	38	Lighting System 150W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
727	39	Electricity Retrofit Incentive	Consumer,	2009	Final	39	Lighting System 360W Metal Halide Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
728	39	Electricity Retrofit Incentive	Consumer,	2009	Final	40	Lighting System 225W High Pressure Sodium Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
729	39	Electricity Retrofit Incentive	Consumer,	2009	Final	41	Lighting System <200W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
730	39	Electricity Retrofit Incentive	Consumer,	2009	Final	42	Lighting System 250-360W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
731	39	Electricity Retrofit Incentive	Consumer,	2009	Final	43	Lighting System 400W Metal Halide Electronic Ballast - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
732	39	Electricity Retrofit Incentive	Consumer,	2009	Final	44	Lighting System <200W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
733	39	Electricity Retrofit Incentive	Consumer,	2009	Final	45	Lighting System 250W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
734	39	Electricity Retrofit Incentive	Consumer,	2009	Final	46	Lighting System 400W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
735	39	Electricity Retrofit Incentive	Consumer,	2009	Final	47	Lighting System 600W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
736	39	Electricity Retrofit Incentive	Consumer,	2009	Final	48	Lighting System 1000W High Pressure Sodium Electronic Ballast - Commercial S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
737	39	Electricity Retrofit Incentive	Consumer,	2009	Final	49	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Commercial Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
738	39	Electricity Retrofit Incentive	Consumer,	2009	Final	50	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Commercial Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
739	39	Electricity Retrofit Incentive	Consumer,	2009	Final	51	Lighting System <48W Infrared Coated Halogen PAR Lamp - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
740	39	Electricity Retrofit Incentive	Consumer,	2009	Final	52	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Commercial Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
741	39	Electricity Retrofit Incentive	Consumer,	2009	Final	53	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
742	39	Electricity Retrofit Incentive	Consumer,	2009	Final	54	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Com	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
743	39	Electricity Retrofit Incentive	Consumer,	2009	Final	55	Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
744	39	Electricity Retrofit Incentive	Consumer,	2009	Final	56	Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
745	39	Electricity Retrofit Incentive	Consumer,	2009	Final	57	Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
746	39	Electricity Retrofit Incentive	Consumer,	2009	Final	58	Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
747	39	Electricity Retrofit Incentive	Consumer,	2009	Final	59	Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
748	39	Electricity Retrofit Incentive	Consumer,	2009	Final	60	Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
749	39	Electricity Retrofit Incentive	Consumer,	2009	Final	61	Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
750	39	Electricity Retrofit Incentive	Consumer,	2009	Final	62	Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
751	39	Electricity Retrofit Incentive	Consumer,	2009	Final	63	Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
752	39	Electricity Retrofit Incentive	Consumer,	2009	Final	64	Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
753	39	Electricity Retrofit Incentive	Consumer,	2009	Final	65	Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
754	39	Electricity Retrofit Incentive	Consumer,	2009	Final	66	Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
755	39	Electricity Retrofit Incentive	Consumer,	2009	Final	67	Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
756	39	Electricity Retrofit Incentive	Consumer,	2009	Final	68	Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
757	39	Electricity Retrofit Incentive	Consumer,	2009	Final	69	Motor Open Drip-Proof (ODP), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
758	39	Electricity Retrofit Incentive	Consumer,	2009	Final	70	Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
759	39	Electricity Retrofit Incentive	Consumer,	2009	Final	71	Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
760	39	Electricity Retrofit Incentive	Consumer,	2009	Final	72	Motor Open Drip-Proof (ODP), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
761	39	Electricity Retrofit Incentive	Consumer,	2009	Final	73	Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
762	39	Electricity Retrofit Incentive	Consumer,	2009	Final	74	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
763	39	Electricity Retrofit Incentive	Consumer,	2009	Final	75	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
764	39	Electricity Retrofit Incentive	Consumer,	2009	Final	76	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
765	39	Electricity Retrofit Incentive	Consumer,	2009	Final	77	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
766	39	Electricity Retrofit Incentive	Consumer,	2009	Final	78	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
767	39	Electricity Retrofit Incentive	Consumer,	2009	Final	79	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
768	39	Electricity Retrofit Incentive	Consumer,	2009	Final	80	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
769	39	Electricity Retrofit Incentive	Consumer,	2009	Final	81	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
770	39	Electricity Retrofit Incentive	Consumer,	2009	Final	82	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
771	39	Electricity Retrofit Incentive	Consumer,	2009	Final	83	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a

772	39	Electricity Retrofit Incentive	Consumer,	2009	Final	84	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
773	39	Electricity Retrofit Incentive	Consumer,	2009	Final	85	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
774	39	Electricity Retrofit Incentive	Consumer,	2009	Final	86	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
775	39	Electricity Retrofit Incentive	Consumer,	2009	Final	87	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
776	39	Electricity Retrofit Incentive	Consumer,	2009	Final	88	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
777	39	Electricity Retrofit Incentive	Consumer,	2009	Final	89	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
778	39	Electricity Retrofit Incentive	Consumer,	2009	Final	90	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
779	39	Electricity Retrofit Incentive	Consumer,	2009	Final	91	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
780	39	Electricity Retrofit Incentive	Consumer,	2009	Final	92	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
781	39	Electricity Retrofit Incentive	Consumer,	2009	Final	93	Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
782	39	Electricity Retrofit Incentive	Consumer,	2009	Final	94	Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
783	39	Electricity Retrofit Incentive	Consumer,	2009	Final	95	Unitary AC >5.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
784	39	Electricity Retrofit Incentive	Consumer,	2009	Final	96	Unitary AC >11.25 & <= 20 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
785	39	Electricity Retrofit Incentive	Consumer,	2009	Final	97	Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
786	39	Electricity Retrofit Incentive	Consumer,	2009	Final	98	AgriCommercial Creep Heat Pads, 75W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
787	39	Electricity Retrofit Incentive	Consumer,	2009	Final	99	AgriCommercial Creep Heat Pads, 100W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
788	39	Electricity Retrofit Incentive	Consumer,	2009	Final	100	AgriCommercial Creep Heat Pads, 150W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
789	39	Electricity Retrofit Incentive	Consumer,	2009	Final	101	AgriCommercial Creep Heat Pads, 200W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
790	39	Electricity Retrofit Incentive	Consumer,	2009	Final	102	AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
791	39	Electricity Retrofit Incentive	Consumer,	2009	Final	103	AgriCommercial Creep Heat Controller - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
792	39	Electricity Retrofit Incentive	Consumer,	2009	Final	104	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
793	39	Electricity Retrofit Incentive	Consumer,	2009	Final	105	AgriCommercial Low Energy Livestock Waterers - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
794	39	Electricity Retrofit Incentive	Consumer,	2009	Final	106	AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
795	39	Electricity Retrofit Incentive	Consumer,	2009	Final	107	AgriCommercial High Speed Low Volume Fans - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
796	39	Electricity Retrofit Incentive	Consumer,	2009	Final	108	Solar Hot Water Collectors - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
797	39	Electricity Retrofit Incentive	Consumer,	2009	Final	109	Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
798	39	Electricity Retrofit Incentive	Consumer,	2009	Final	110	Tankless/Instantaneous Hot Water Heaters - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
799	39	Electricity Retrofit Incentive	Consumer,	2009	Final	111	Drain Water Heat Recovery Systems - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
800	39	Electricity Retrofit Incentive	Consumer,	2009	Final	112	Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.0	10.8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
801	39	Electricity Retrofit Incentive	Consumer,	2009	Final	113	Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
802	39	Electricity Retrofit Incentive	Consumer,	2009	Final	114	Lighting System Refrigeratred Display Case LED Strip Lights - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
803	39	Electricity Retrofit Incentive	Consumer,	2009	Final	115	Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
804	39	Electricity Retrofit Incentive	Consumer,	2009	Final	116	Lighting System PAR CFLs, <= 11W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
805	39	Electricity Retrofit Incentive	Consumer,	2009	Final	117	Lighting System PAR CFLs, 12-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
806	39	Electricity Retrofit Incentive	Consumer,	2009	Final	118	Lighting System PAR CFLs, 20-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
807	39	Electricity Retrofit Incentive	Consumer,	2009	Final	119	Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
808	39	Electricity Retrofit Incentive	Consumer,	2009	Final	120	Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
809	39	Electricity Retrofit Incentive	Consumer,	2009	Final	121	Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
810	39	Electricity Retrofit Incentive	Consumer,	2009	Final	122	Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
811	39	Electricity Retrofit Incentive	Consumer,	2009	Final	123	Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
812	39	Electricity Retrofit Incentive	Consumer,	2009	Final	124	Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
813	39	Electricity Retrofit Incentive	Consumer,	2009	Final	125	Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
814	39	Electricity Retrofit Incentive	Consumer,	2009	Final	126	Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
815	39	Electricity Retrofit Incentive	Consumer,	2009	Final	127	Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
816	39	Electricity Retrofit Incentive	Consumer,	2009	Final	128	Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
817	39	Electricity Retrofit Incentive	Consumer,	2009	Final	129	Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
818	39	Electricity Retrofit Incentive	Consumer,	2009	Final	130	Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
819	39	Electricity Retrofit Incentive	Consumer,	2009	Final	131	Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
820	39	Electricity Retrofit Incentive	Consumer,	2009	Final	132	Lighting System High Performance T8, Single Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
821	39	Electricity Retrofit Incentive	Consumer,	2009	Final	133	Lighting System High Performance T8, Double Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
822	39	Electricity Retrofit Incentive	Consumer,	2009	Final	134	Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
823	39	Electricity Retrofit Incentive	Consumer,	2009	Final	135	Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
824	39	Electricity Retrofit Incentive	Consumer,	2009	Final	136	Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
825	39	Electricity Retrofit Incentive	Consumer,	2009	Final	137	Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
826	39	Electricity Retrofit Incentive	Consumer,	2009	Final	138	Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
827	39	Electricity Retrofit Incentive	Consumer,	2009	Final	139	Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
828	39	Electricity Retrofit Incentive	Consumer,	2009	Final	140	Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
829	39	Electricity Retrofit Incentive	Consumer,	2009	Final	141	Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
830	39	Electricity Retrofit Incentive	Consumer,	2009	Final	142	Lighting System T5, 1-3 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
831	39	Electricity Retrofit Incentive	Consumer,	2009	Final	143	Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
832	39	Electricity Retrofit Incentive	Consumer,	2009	Final	144	Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
833	39	Electricity Retrofit Incentive	Consumer,	2009	Final	145	Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
834	39	Electricity Retrofit Incentive	Consumer,	2009	Final	146	Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
835	39	Electricity Retrofit Incentive	Consumer,	2009	Final	147	Lighting System Medium and High Bay T5, 12 Lamps - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
836	39	Electricity Retrofit Incentive	Consumer,	2009	Final	148	Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
837	39	Electricity Retrofit Incentive	Consumer,	2009	Final	149	Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Fa	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
838	39	Electricity Retrofit Incentive	Consumer,	2009	Final	150	Lighting System 150W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
839	39	Electricity Retrofit Incentive	Consumer,	2009	Final	151	Lighting System 360W Metal Halide Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
840	39	Electricity Retrofit Incentive	Consumer,	2009	Final	152	Lighting System 225W High Pressure Sodium Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
841	39	Electricity Retrofit Incentive	Consumer,	2009	Final	153	Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
842	39	Electricity Retrofit Incentive	Consumer,	2009	Final	154	Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
843	39	Electricity Retrofit Incentive	Consumer,	2009	Final	155	Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
844	39	Electricity Retrofit Incentive	Consumer,	2009	Final	156	Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
845	39	Electricity Retrofit Incentive	Consumer,	2009	Final	157	Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
846	39	Electricity Retrofit Incentive	Consumer,	2009	Final	158	Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
847	39	Electricity Retrofit Incentive	Consumer,	2009	Final	159	Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
848	39	Electricity Retrofit Incentive	Consumer,	2009	Final	160	Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family S	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
849	39	Electricity Retrofit Incentive	Consumer,	2009	Final	161	Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Secto	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
850	39	Electricity Retrofit Incentive	Consumer,	2009	Final	162	Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Multi-Family Se	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
851	39	Electricity Retrofit Incentive	Consumer,	2009	Final	163	Lighting System <48W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
852	39	Electricity Retrofit Incentive	Consumer,	2009	Final	164	Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Multi-Family Sect	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
853	39	Electricity Retrofit Incentive	Consumer,	2009	Final	165	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor -	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
854	39	Electricity Retrofit Incentive	Consumer,	2009	Final	166	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
855	39	Electricity Retrofit Incentive	Consumer,	2009	Final	167	Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
856	39	Electricity Retrofit Incentive	Consumer,	2009	Final	168	Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
857	39	Electricity Retrofit Incentive	Consumer,	2009	Final	169	Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
858	39	Electricity Retrofit Incentive	Consumer,	2009	Final	170	Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
859	39	Electricity Retrofit Incentive	Consumer,	2009	Final	171	Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
860	39	Electricity Retrofit Incentive	Consumer,	2009	Final	172	Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
861	39	Electricity Retrofit Incentive	Consumer,	2009	Final	173	Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
862	39	Electricity Retrofit Incentive	Consumer,	2009	Final	174	Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
863	39	Electricity Retrofit Incentive	Consumer,	2009	Final	175	Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
864	39	Electricity Retrofit Incentive	Consumer,	2009	Final	176	Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
865	39	Electricity Retrofit Incentive	Consumer,	2009	Final	177	Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
866	39	Electricity Retrofit Incentive	Consumer,	2009	Final	178	Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
867	39	Electricity Retrofit Incentive	Consumer,	2009	Final	179	Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
868	39	Electricity Retrofit Incentive	Consumer,	2009	Final	180	Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
869	39	Electricity Retrofit Incentive	Consumer,	2009	Final	181	Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a

870	39	Electricity Retrofit Incentive	Consumer,	2009	Final	182	Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
871	39	Electricity Retrofit Incentive	Consumer,	2009	Final	183	Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
872	39	Electricity Retrofit Incentive	Consumer,	2009	Final	184	Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
873	39	Electricity Retrofit Incentive	Consumer,	2009	Final	185	Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
874	39	Electricity Retrofit Incentive	Consumer,	2009	Final	186	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
875	39	Electricity Retrofit Incentive	Consumer,	2009	Final	187	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
876	39	Electricity Retrofit Incentive	Consumer,	2009	Final	188	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
877	39	Electricity Retrofit Incentive	Consumer,	2009	Final	189	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
878	39	Electricity Retrofit Incentive	Consumer,	2009	Final	190	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
879	39	Electricity Retrofit Incentive	Consumer,	2009	Final	191	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
880	39	Electricity Retrofit Incentive	Consumer,	2009	Final	192	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
881	39	Electricity Retrofit Incentive	Consumer,	2009	Final	193	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
882	39	Electricity Retrofit Incentive	Consumer,	2009	Final	194	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
883	39	Electricity Retrofit Incentive	Consumer,	2009	Final	195	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
884	39	Electricity Retrofit Incentive	Consumer,	2009	Final	196	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
885	39	Electricity Retrofit Incentive	Consumer,	2009	Final	197	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
886	39	Electricity Retrofit Incentive	Consumer,	2009	Final	198	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
887	39	Electricity Retrofit Incentive	Consumer,	2009	Final	199	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
888	39	Electricity Retrofit Incentive	Consumer,	2009	Final	200	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
889	39	Electricity Retrofit Incentive	Consumer,	2009	Final	201	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
890	39	Electricity Retrofit Incentive	Consumer,	2009	Final	202	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
891	39	Electricity Retrofit Incentive	Consumer,	2009	Final	203	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
892	39	Electricity Retrofit Incentive	Consumer,	2009	Final	204	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
893	39	Electricity Retrofit Incentive	Consumer,	2009	Final	205	Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
894	39	Electricity Retrofit Incentive	Consumer,	2009	Final	206	Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
895	39	Electricity Retrofit Incentive	Consumer,	2009	Final	207	Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
896	39	Electricity Retrofit Incentive	Consumer,	2009	Final	208	Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
897	39	Electricity Retrofit Incentive	Consumer,	2009	Final	209	Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
898	39	Electricity Retrofit Incentive	Consumer,	2009	Final	210	AgriCommercial Creep Heat Pads, 75W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
899	39	Electricity Retrofit Incentive	Consumer,	2009	Final	211	AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
900	39	Electricity Retrofit Incentive	Consumer,	2009	Final	212	AgriCommercial Creep Heat Pads, 150W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
901	39	Electricity Retrofit Incentive	Consumer,	2009	Final	213	AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
902	39	Electricity Retrofit Incentive	Consumer,	2009	Final	214	AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
903	39	Electricity Retrofit Incentive	Consumer,	2009	Final	215	AgriCommercial Creep Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
904	39	Electricity Retrofit Incentive	Consumer,	2009	Final	216	AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
905	39	Electricity Retrofit Incentive	Consumer,	2009	Final	217	AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
906	39	Electricity Retrofit Incentive	Consumer,	2009	Final	218	AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
907	39	Electricity Retrofit Incentive	Consumer,	2009	Final	219	AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
908	39	Electricity Retrofit Incentive	Consumer,	2009	Final	220	Solar Hot Water Collectors - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
909	39	Electricity Retrofit Incentive	Consumer,	2009	Final	221	Non-Electric Storage Tank Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
910	39	Electricity Retrofit Incentive	Consumer,	2009	Final	222	Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
911	39	Electricity Retrofit Incentive	Consumer,	2009	Final	223	Drain Water Heat Recovery Systems - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
912	39	Electricity Retrofit Incentive	Consumer,	2009	Final	224	Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	83.0	6.4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
913	40	Toronto Comprehensive	Consumer,	2009	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	61.0	7.8	79	3,100.00	21,200,000	164,300,000	1,891.00	12,932,000	100,223,000
914	40	Toronto Comprehensive	Consumer,	2009	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	82.0	6.6	63	700.00	12,800,000	84,600,000	574.00	10,496,000	69,372,000
915	40	Toronto Comprehensive	Consumer,	2009	Final	3	Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool	Custom	Custom	Custom	Custom	Custom	Custom	60.0	20.0	1	1,585.00	3,572,336	71,446,720	951.00	2,143,402	42,868,032
916	40	Toronto Comprehensive	Consumer,	2009	Final	4	Toronto Hydro-Electric System Limited – TABIA SLED Exchange	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	1	0.00	365,025	7,300,500	0.00	255,518	5,110,350
917	40	Toronto Comprehensive	Consumer,	2009	Final	5	Toronto Hydro-Electric System Limited – Low Income	Custom	Custom	Custom	Custom	Custom	Custom	60.0	20.0	1	2,842.00	2,801,033	56,020,660	1,705.20	1,680,620	33,612,396
918	40	Toronto Comprehensive	Consumer,	2009	Final	6	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	46.0	11.3	104	6,100.00	23,200,000	263,200,000	2,806.00	10,672,000	121,072,000
919	40	Toronto Comprehensive	Consumer,	2009	Final	7	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	70.0	8.2	90	1,800.00	13,000,000	107,200,000	1,260.00	9,100,000	75,040,000
920	40	Toronto Comprehensive	Consumer,	2009	Final	8	City of Toronto – Better Building Partnership (BBP) – New Construction (NC)	Custom	Custom	Custom	Custom	Custom	Custom	60.0	20.0	11	696.00	3,191,000	63,827,000	417.60	1,914,600	38,296,200
921	40	Toronto Comprehensive	Consumer,	2009	Final	9	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	66.0	10.3	80	4,100.00	21,100,000	217,700,000	2,706.00	13,926,000	143,682,000
922	41	High Performance New Construction	Business	2009	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	63	5,545.00	12,642,000	252,840,000	3,881.50	8,849,400	176,988,000
923	42	Power Savings Blitz	Business	2009	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
924	42	Power Savings Blitz	Business	2009	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
925	42	Power Savings Blitz	Business	2009	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
926	42	Power Savings Blitz	Business	2009	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 v	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a

968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
991	42	Power Savings Blitz	Business	2009	Final	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
992	42	Power Savings Blitz	Business	2009	Final	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
993	42	Power Savings Blitz	Business	2009	Final	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
994	42	Power Savings Blitz	Business	2009	Final	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
995	42	Power Savings Blitz	Business	2009	Final	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
996	42	Power Savings Blitz	Business	2009	Final	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
997	42	Power Savings Blitz	Business	2009	Final	75	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
998	42	Power Savings Blitz	Business	2009	Final	76	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
999	42	Power Savings Blitz	Business	2009	Final	77	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1000	42	Power Savings Blitz	Business	2009	Final	78	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1001	42	Power Savings Blitz	Business	2009	Final	79	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1002	42	Power Savings Blitz	Business	2009	Final	80	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1003	42	Power Savings Blitz	Business	2009	Final	81	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1004	42	Power Savings Blitz	Business	2009	Final	82	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1005	42	Power Savings Blitz	Business	2009	Final	83	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1006	42	Power Savings Blitz	Business	2009	Final	84	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1007	42	Power Savings Blitz	Business	2009	Final	85	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1008	42	Power Savings Blitz	Business	2009	Final	86	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1009	42	Power Savings Blitz	Business	2009	Final	87	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1010	42	Power Savings Blitz	Business	2009	Final	88	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1011	42	Power Savings Blitz	Business	2009	Final	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1012	42	Power Savings Blitz	Business	2009	Final	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1013	42	Power Savings Blitz	Business	2009	Final	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1014	42	Power Savings Blitz	Business	2009	Final	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1015	42	Power Savings Blitz	Business	2009	Final	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1016	42	Power Savings Blitz	Business	2009	Final	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1017	42	Power Savings Blitz	Business	2009	Final	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1018	42	Power Savings Blitz	Business	2009	Final	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt la	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1083	42	Power Savings Blitz	Business	2009	Final	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1084	42	Power Savings Blitz	Business	2009	Final	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1085	42	Power Savings Blitz	Business	2009	Final	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1086	42	Power Savings Blitz	Business	2009	Final	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1087	42	Power Savings Blitz	Business	2009	Final	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1088	42	Power Savings Blitz	Business	2009	Final	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1089	42	Power Savings Blitz	Business	2009	Final	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1090	42	Power Savings Blitz	Business	2009	Final	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1091	42	Power Savings Blitz	Business	2009	Final	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1092	42	Power Savings Blitz	Business	2009	Final	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1093	42	Power Savings Blitz	Business	2009	Final	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1094	42	Power Savings Blitz	Business	2009	Final	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1095	42	Power Savings Blitz	Business	2009	Final	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1096	42	Power Savings Blitz	Business	2009	Final	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1097	42	Power Savings Blitz	Business	2009	Final	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1098	42	Power Savings Blitz	Business	2009	Final	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1099	42	Power Savings Blitz	Business	2009	Final	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1100	42	Power Savings Blitz	Business	2009	Final	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1101	42	Power Savings Blitz	Business	2009	Final	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1102	42	Power Savings Blitz	Business	2009	Final	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1103	42	Power Savings Blitz	Business	2009	Final	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1104	42	Power Savings Blitz	Business	2009	Final	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1105	42	Power Savings Blitz	Business	2009	Final	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1106	42	Power Savings Blitz	Business	2009	Final	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1107	42	Power Savings Blitz	Business	2009	Final	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1108	42	Power Savings Blitz	Business	2009	Final	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1109	42	Power Savings Blitz	Business	2009	Final	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1110	42	Power Savings Blitz	Business	2009	Final	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1111	42	Power Savings Blitz	Business	2009	Final	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1112	42	Power Savings Blitz	Business	2009	Final	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1113	42	Power Savings Blitz	Business	2009	Final	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1114	42	Power Savings Blitz	Business	2009	Final	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1115	42	Power Savings Blitz	Business	2009	Final	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1116	42	Power Savings Blitz	Business	2009	Final	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1117	42	Power Savings Blitz	Business	2009	Final	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1118	42	Power Savings Blitz	Business	2009	Final	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1119	42	Power Savings Blitz	Business	2009	Final	197	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1120	42	Power Savings Blitz	Business	2009	Final	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1121	42	Power Savings Blitz	Business	2009	Final	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1122	42	Power Savings Blitz	Business	2009	Final	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1123	42	Power Savings Blitz	Business	2009	Final	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1124	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1125	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1126	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1127	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1128	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1129	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1130	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1131	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1132	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1133	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1134	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1135	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1136	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1137	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1138	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1139	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1140	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1141	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1142	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1143	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1144	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1145	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1146	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1147	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1148	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1149	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1150	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1151	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1152	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1153	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1154	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1155	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1156	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1157	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1158	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1159	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1160	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1161	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1162	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1163	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1164	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1165	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1166	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1167	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1168	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1169	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1170	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1171	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1172	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1173	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1174	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1175	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1176	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1177	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1178	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1179	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1180	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1181	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1182	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1183	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1184	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1185	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1186	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1187	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1188	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1189	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1190	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1191	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1192	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1193	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1194	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1195	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1196	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1197	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1198	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1199	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1200	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1201	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1202	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1203	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1204	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1205	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1206	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1207	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1208	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1209	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1210	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1211	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1212	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1213	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1214	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1215	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1216	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1217	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1218	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1219	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1220	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1221	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1222	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1223	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1224	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1225	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1226	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1227	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1228	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1229	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1230	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1231	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1232	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1233	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1234	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1235	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1236	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1237	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1238	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1239	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1240	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1241	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1242	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildin	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1243	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1244	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1245	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1246	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1247	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1248	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1249	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1250	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1251	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1252	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1253	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1254	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1255	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1256	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1257	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1258	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1259	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1260	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1261	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1262	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1263	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1264	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1265	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1266	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1267	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1268	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1269	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1270	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1271	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1272	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1273	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1274	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildir	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1275	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1276	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1277	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1278	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1279	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1280	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1281	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1282	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1283	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1284	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1285	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1286	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1287	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1288	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1289	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1290	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1291	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1292	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1293	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1294	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1295	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1296	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1297	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1298	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1299	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1300	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1301	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1302	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1303	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1304	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1305	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1306	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1307	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1308	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1309	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1310	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1311	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1312	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1313	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1314	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1315	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1316	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1317	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1318	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1319	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1320	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1321	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1322	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1323	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1324	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1325	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1326	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1327	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1328	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1329	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1330	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1331	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1332	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1333	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1334	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1335	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1336	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1337	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1338	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1339	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1340	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1341	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1342	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1343	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1344	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1345	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1346	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1347	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1348	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1349	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1350	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1351	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1352	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1353	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1354	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1355	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1356	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1357	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1358	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building sec	Custom	Custom	Custom	Custom	Custom	Custom	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1359	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1360	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1361	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1362	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1363	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1364	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1365	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1366	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1367	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1368	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1369	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1370	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1371	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1372	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1373	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1374	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1375	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1376	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1377	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1378	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1379	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1380	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1381	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1382	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1383	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1384	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1385	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1386	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1387	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1388	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1389	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1390	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1391	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1392	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1393	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1394	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1395	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1396	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1397	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings applicatior	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1398	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1399	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1400	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1401	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1402	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1403	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1404	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1405	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1406	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1407	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1408	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1409	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1410	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1411	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1412	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1413	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1414	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1415	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1416	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1417	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1418	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1419	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1420	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1421	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1422	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1423	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1424	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1425	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1426	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1427	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1428	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1429	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1430	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1431	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1432	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1433	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1434	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1435	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1436	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1437	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1438	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1439	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1440	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1441	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1442	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1443	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1444	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1445	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1446	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1447	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1448	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1449	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1450	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1451	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1452	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1453	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1454	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1455	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1456	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1457	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1458	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1459	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1460	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1461	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1462	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1463	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1464	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1465	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1466	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1467	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1468	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1469	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1470	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1471	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1472	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1473	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1474	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1475	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1476	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1477	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1478	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1479	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1480	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1481	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1482	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1483	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1484	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1485	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1486	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1487	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1488	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1489	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1490	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1491	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1492	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1493	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1494	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1495	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1496	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1497	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1498	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1499	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1500	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1501	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1502	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1503	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1504	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1505	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1506	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1507	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1508	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1509	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1510	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1511	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1512	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1513	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1514	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1515	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1516	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1517	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1518	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1519	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1520	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1521	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1522	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1523	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1524	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1525	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1526	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1527	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1528	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1529	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1530	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1531	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1532	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1533	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1534	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1535	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1536	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1537	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1538	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1539	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1540	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1541	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1542	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1543	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1544	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1545	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1546	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1547	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1548	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1549	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1550	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1551	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1552	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1553	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1554	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1555	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1556	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1557	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1558	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1559	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1560	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1561	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1562	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1563	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1564	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1565	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1566	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1567	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1568	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1569	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1570	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1571	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1572	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1573	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1574	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1575	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1576	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1577	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer,	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100	12.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	44	Demand Response 1	Business, Ir	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	21	175,250.00	7,700,000	7,700,000	175,250.00	7,700,000	7,700,000
1595	45	Demand Response 2	Business, Ir	2009	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	3	119,000.00	73,300,000	73,300,000	119,000.00	73,300,000	73,300,000
1596	46	Demand Response 3	Business, Ir	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	122	170,000.00	1,400,000	1,400,000	170,000.00	1,400,000	1,400,000
1597	47	Loblaw & York Region Demand Response	Business, Ir	2009	Final	1	Rodan Contract	19210	0	0	19210	0	0	100	1.0	1	19,210.00	0	0	19,210.00	0	0
1598	47	Loblaw & York Region Demand Response	Business, Ir	2009	Final	2	Loblaw Contract	10000	0	0	10000	0	0	100	1.0	1	10,000.00	0	0	10,000.00	0	0
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer	2009	Final	1	Power Bar with Integrated Timer	0.095744681	347.1953578	347.1953578	0.09	326.3636364	326.3636364	94	1.0	110	10.53	38,191	38,191	9.90	35,900	35,900
1600	49	LDC Custom - Toronto Hydro - Summer Chall	Consumer	2009	Final	1	Households	0.195326373	748.1591969	748.1591969	0.148448043	568.6009897	568.6009897	76	1.0	2,223	434.21	1,663,158	1,663,158	330.00	1,264,000	1,264,000
1601	50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100	20.0	1	250.00	0	0	250.00	0	0
1602	51	Toronto Comprehensive Adjustment	Consumer,	2008	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	59	5.2	1	1,100.00	7,400,000	38,274,419	700.00	4,300,000	22,240,541
1603	51	Toronto Comprehensive Adjustment	Consumer,	2008	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	59	6.6	1	6,100.00	39,000,000	257,769,565	3,600.00	23,000,000	152,017,949
1604	52	LDC Custom - Hydro One Networks Inc. - Dou	Business, Ir	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	1	-7,000.00	0	0	-7,000.00	0	0
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.0	1,118	419.86	414,779	1,244,338	151.15	149,321	447,962
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.0	16,584	2,412.64	17,330,339	69,321,357	1,254.57	9,011,776	36,047,106
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.0	48,888	7,672.25	55,047,621	275,238,103	4,143.01	29,725,715	148,628,575
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	964.00	3856.00	0.35	347.04	1388.16	0.36	4.0	1,233	1,203.18	1,188,634	4,754,535	433.14	427,908	1,711,633
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	52668.00	0.67	1137.26	21607.86	0.41	19.0	8,626	1,049.87	971,284	17,483,117	626.02	579,158	10,424,835
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in b	0.18	324.00	6156.00	0.07	132.93	2525.59	0.41	19.0	1,773	606.95	561,518	10,107,332	361.91	334,822	6,026,801
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	23424.11	0.41	19.0	20,526	3,920.40	3,626,940	65,284,924	2,337.66	2,162,672	38,928,102
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b	1.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.0	4,219	1,669.56	1,544,584	27,802,514	995.52	921,005	16,578,087
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.0	3,073	5,035.75	8,519,689	161,874,087	2,065.99	3,495,335	66,411,357
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.81	3054.00	58026.00	0.74	1252.95	23806.07	0.41	19.0	8,088	1,461.66	2,620,506	49,789,623	599.67	1,075,103	20,426,966
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.0	660	1,171.59	1,982,147	37,660,791	480.66	813,207	15,450,924
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.0	3,351	5,587.35	9,452,903	179,605,155	2,292.30	3,878,200	73,685,803
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.0	8,818	1,834.60	3,289,127	62,493,416	752.67	1,349,415	25,638,894
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.0	719	1,298.17	2,196,302	41,729,732	532.60	901,067	17,120,270
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.12	207.00	3933.00	0.05	84.92	1613.57	0.41	19.0	838	692.69	1,285,072	24,416,369	284.19	527,221	10,017,194
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	2.06	3485.00	66215.00	0.85	1429.78	27165.73	0.41	19.0	2,205	385.01	714,261	13,570,956	157.96	293,037	5,567,695
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.0	180	161.45	299,528	5,691,039	66.24	122,886	2,334,837
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.0	3,608	6,109.86	10,336,918	196,401,436	2,506.67	4,240,881	80,576,738
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	2.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.0	9,495	1,096.25	1,965,380	37,342,217	449.75	806,328	15,320,224
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.85	1569.00	29811.00	0.35	643.71	12230.43	0.41	19.0	774	1,595.04	2,698,547	51,272,402	654.39	1,107,121	21,035,299
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.0	3,934	6,800.87	11,505,988	218,613,768	2,790.16	4,720,510	89,689,692
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.92	1700.00	32300.00	0.38	697.45	13251.58	0.41	19.0	10,352	1,541.63	2,763,879	52,513,700	632.48	1,133,924	21,544,561
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.0	844	1,768.95	2,992,782	56,862,864	725.74	1,227,835	23,328,873
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.0	983	831.71	1,542,982	29,316,667	341.22	633,033	12,027,618
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.0	2,588	288.76	535,696	10,178,217	118.47	219,777	4,175,772
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.0	211	193.40	358,796	6,817,128	79.35	147,202	2,796,832
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.0	16,192	415.84	485,760	7,286,400	168.46	196,781	2,951,709
1632	54	Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas	0.02	26.00	390.00	0.01	10.53	157.99	0.41	15.0	20,522	456.77	533,572	8,003,580	185.04	216,149	3,242,238
1633	54	Cool Savings Rebate	Consumer	2010	Final	25	Programmable Thermostat - Gas Heating only	0.01	9.00	135.00	0.00	3.65	54.69	0.41	15.0	4,048	31.19	36,432	546,480	12.63	14,759	221,378
1634	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	1	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated)	0.00	18.22	109.31	0.00	7.67	46.03	0.42	6.0	70,182.41	39.71	1,278,590	7,671,541	16.72	538,432	3,230,592
1635	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	2	ENERGY STAR Fixtures-Spring Campaign (Rebated)	0.00	152.41	2438.61	0.00	60.00	960.00	0.39	16.0	30,884.31	146.19	4,707,181	75,314,900	57.55	1,853,060	29,648,966
1636	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	3	ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	51.58	515.80	0.00	19.30	193.04	0.37	10.0	6,013.60	9.63	310,183	3,101,828	3.61	116,088	1,160,882
1637	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	4	Clotheslines-Spring Campaign (Rebated)	0.01	88.53	885.33	0.00	21.34	213.36	0.24	10.0	8,041.31	79.57	711,918	7,119,181	19.18	171,572	1,715,723
1638	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	5	Smart Power Bars-Spring Campaign (Rebated)	0.00	21.42	428.40	0.00	7.68	153.51	0.36	20.0	1,362.62	0.58	29,188	583,751	0.21	10,459	209,178
1639	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	6	Lighting Controls-Spring Campaign (Rebated)	0.00	20.59	205.92	0.00	6.75	67.54	0.33	10.0	33,317.20	21.31	686,084	6,860,837	6.99	225,035	2,250,355
1640	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	7	Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted)	0.14	140.70	1266.30	0.07	71.33	642.01	0.51	9.0	5,156.80	734.61	725,562	6,530,058	372.45	367,860	3,310,739
1641	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	8	Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.02	284.00	3408.00	0.01	113.04	1356.45	0.40	12.0	4,648.38	114.44	1,320,141	15,841,694	45.55	525,442	6,305,308
1642	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	9	Programmable Thermostat-Spring Campaign (Promoted)	0.06	121.36	1820.46	0.02	36.41	546.14	0.30	15.0	7,408.36	437.10	899,111	13,486,663	131.13	269,733	4,045,999
1643	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	10	Solar Power Products-Spring Campaign (Promoted)	0.00	3.16	4.54	0.00	1.49	2.14	0.47	1.4	42,234.93	0.00	133,323	191,880	0.00	62,795	90,376
1644	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	11	Window Blinds and Awnings-Spring Campaign (Promoted)	0.04	40.61	406.05	0.01	12.10	120.96	0.30	10.0	31,049.75	1,369.53	1,260,782	12,607,818	407.98	375,580	3,755,803
1645	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	12	Turned off / reduced use of lights-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	10.23	10.23	0.00	1.0	n/a	0.00	0	0	5.12	164,915	164,915
1646	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	13	Turned off / reduced use of power to electronics-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.42	1.42	0.00	1.0	n/a	0.00	0	0	1.55	17,896	17,896
1647	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	14	Washed laundry with cold water-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	1.24	1.24	0.00	1.0	n/a	0.00	0	0	1.13	14,630	14,630
1648	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	15	Turned down the thermostat setting on my furnace-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.29	9.29	0.00	1.0	n/a	0.00	0	0	0.00	85,671	85,671
1649	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	16	Installed compact fluorescents that were not rebated-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	5.75	46.00	0.00	8.0	n/a	0.00	0	0	1.53	49,282	394,256
1650	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	17	Dried clothes inside on a rack-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	3.86	3.86	0.00	1.0	n/a	0.00	0	0	3.13	28,009	28,009
1651	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	18	Unplugged devices usually plugged into outlet-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	6.79	6.79	0.00	1.0	n/a	0.00	0	0	4.17	48,061	48,061
1652	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	19	Sealed around windows / doors-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	2.96	44.33	0.00	15.0	n/a	0.00	0	0	0.00	17,065	255,981
1653	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spilllover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.0	n/a	0.00	0	0	2.93	41,474	622,105

1654	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.0	n/a	0.00	0	0	0.23	7,481	59,850
1655	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	127.97	0.00	13.02	78.15	0.61	6.0	94,731.00	62.75	2,020,442	12,122,654	38.32	1,233,817	7,402,901
1656	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fixtures-Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.6	6,252.00	27.30	879,061	13,688,233	12.13	390,694	6,083,659
1657	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.0	21,724.00	12.92	200,949	3,014,235	4.80	74,701	1,120,509
1658	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fall Campaign (Rebated)	0.00	14.75	221.21	0.00	6.52	97.74	0.44	15.0	14,201.00	13.47	209,429	3,141,441	5.95	92,530	1,387,946
1659	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.0	4,648.00	0.00	293,521	4,402,818	0.00	176,113	2,641,691
1660	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.0	10,730.00	5.61	72,533	435,201	2.01	25,951	155,705
1661	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.0	1,798.00	7.76	100,283	1,002,833	4.48	57,941	579,414
1662	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.59	10.0	23,582.00	19.03	612,727	6,127,265	11.13	358,445	3,584,450
1663	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.0	3,062.00	0.81	40,488	809,763	0.56	27,937	558,736
1664	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.0	11,726.07	713.33	1,394,273	20,914,097	159.45	311,661	4,674,916
1665	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.1	19,201.43	1.95	38,591	41,044	0.50	9,862	10,489
1666	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.0	21,546.65	0.00	65,269	652,686	0.00	11,867	118,670
1667	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.0	n/a	0.00	0	0	18.70	602,262	602,262
1668	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.0	n/a	0.00	0	0	10.71	123,585	123,585
1669	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.0	n/a	0.00	0	0	2.96	38,229	38,229
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.0	n/a	0.00	0	0	0.00	222,175	222,175
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.0	n/a	0.00	0	0	0.00	77,779	1,166,685
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.0	n/a	0.00	0	0	22.30	257,202	257,202
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Sa	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.0	n/a	0.00	0	0	3.29	106,071	848,567
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.0	n/a	0.00	0	0	6.81	60,962	60,962
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.0	n/a	0.00	0	0	5.55	178,801	1,072,803
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fixtures-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.6	n/a	0.00	0	0	8.87	233,662	3,638,457
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.0	n/a	0.00	0	0	1.20	18,637	279,551
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.0	n/a	0.00	0	0	0.70	10,959	164,378
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.0	n/a	0.00	0	0	0.00	0	0
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.0	n/a	0.00	0	0	0.08	986	5,915
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.0	n/a	0.00	0	0	0.00	0	0
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.0	n/a	0.00	0	0	0.91	29,293	292,930
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.0	n/a	0.00	0	0	0.34	16,900	338,002
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.0	n/a	0.00	0	0	201.28	355,893	5,338,388
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.1	n/a	0.00	0	0	0.98	14,627	15,557
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.0	n/a	0.00	0	0	0.00	5,580	55,796
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.0	139,746.00	152.57	23,279,131	116,395,655	51.69	7,886,399	39,431,997
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.5	n/a	0.00	0	0	37.30	1,095,561	1,600,634
1689	56	peaksaver®	Consumer,	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.0	6,932	4,313.24	17,026	221,338	3,881.92	15,323	199,204
1690	56	peaksaver®	Consumer,	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.0	29,575	18,402.22	72,640	944,326	16,562.00	65,376	849,893
1691	56	peaksaver®	Consumer,	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.0	104	73.96	749	9,732	66.56	674	8,759
1692	56	peaksaver®	Consumer,	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.0	139	98.84	1,001	13,007	88.96	900	11,706
1693	57	Electricity Retrofit Incentive	Consumer,	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.2	1,807	37,500.00	217,900,000	2,010,488,033	19,600.00	110,300,000	1,017,700,000
1694	57	Electricity Retrofit Incentive	Consumer,	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.1	83	300.00	2,300,000	18,728,571	200.00	1,400,000	11,400,000
1695	58	Toronto Comprehensive	Consumer,	2010	Final	1	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Co	Custom	Custom	Custom	Custom	Custom	Custom	70	9.4	150	5,400.00	31,100,000	291,500,000	3,800.00	22,300,000	209,017,685
1696	58	Toronto Comprehensive	Consumer,	2010	Final	2	Toronto Hydro-Electric System Limited – Business Incentive Program (BIP) - Mu	Custom	Custom	Custom	Custom	Custom	Custom	66	7.3	67	1,900.00	10,300,000	75,700,000	1,200.00	6,800,000	49,976,699
1697	58	Toronto Comprehensive	Consumer,	2010	Final	3	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – M	Custom	Custom	Custom	Custom	Custom	Custom	68	8.9	106	3,200.00	23,200,000	207,100,000	2,100.00	15,800,000	141,042,241
1698	58	Toronto Comprehensive	Consumer,	2010	Final	4	City of Toronto – Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	35	9.6	120	6,100.00	103,900,000	995,800,000	2,100.00	24,300,000	232,896,439
1699	58	Toronto Comprehensive	Consumer,	2010	Final	5	Building Owners & Managers Association Project (BOMA) – Conservation & Den	Custom	Custom	Custom	Custom	Custom	Custom	41	5.6	287	20,900.00	112,700,000	629,300,000	8,500.00	45,400,000	253,506,832
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70	20.0	288	18,441.95	42,047,646	840,952,920	12,909.37	29,433,352	588,667,044
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% balla	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1729	60	Power Savings Blitz	Business	2010	Final	29	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1730	60	Power Savings Blitz	Business	2010	Final	30	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1731	60	Power Savings Blitz	Business	2010	Final	31	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1732	60	Power Savings Blitz	Business	2010	Final	32	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1733	60	Power Savings Blitz	Business	2010	Final	33	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1734	60	Power Savings Blitz	Business	2010	Final	34	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1735	60	Power Savings Blitz	Business	2010	Final	35	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1736	60	Power Savings Blitz	Business	2010	Final	36	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1737	60	Power Savings Blitz	Business	2010	Final	37	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1738	60	Power Savings Blitz	Business	2010	Final	38	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1739	60	Power Savings Blitz	Business	2010	Final	39	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier but	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1740	60	Power Savings Blitz	Business	2010	Final	40	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1741	60	Power Savings Blitz	Business	2010	Final	41	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1742	60	Power Savings Blitz	Business	2010	Final	42	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1743	60	Power Savings Blitz	Business	2010	Final	43	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1744	60	Power Savings Blitz	Business	2010	Final	44	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1745	60	Power Savings Blitz	Business	2010	Final	45	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1746	60	Power Savings Blitz	Business	2010	Final	46	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1747	60	Power Savings Blitz	Business	2010	Final	47	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1748	60	Power Savings Blitz	Business	2010	Final	48	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1749	60	Power Savings Blitz	Business	2010	Final	49	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1750	60	Power Savings Blitz	Business	2010	Final	50	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1751	60	Power Savings Blitz	Business	2010	Final	51	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1752	60	Power Savings Blitz	Business	2010	Final	52	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1753	60	Power Savings Blitz	Business	2010	Final	53	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1754	60	Power Savings Blitz	Business	2010	Final	54	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1755	60	Power Savings Blitz	Business	2010	Final	55	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1756	60	Power Savings Blitz	Business	2010	Final	56	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1757	60	Power Savings Blitz	Business	2010	Final	57	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1758	60	Power Savings Blitz	Business	2010	Final	58	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8' 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1759	60	Power Savings Blitz	Business	2010	Final	59	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1760	60	Power Savings Blitz	Business	2010	Final	60	52) From: 2 Lamps 4' –T8 32W-Magnetic Ballasts to: 2 – 4' 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1761	60	Power Savings Blitz	Business	2010	Final	61	53) From: 2 – 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1762	60	Power Savings Blitz	Business	2010	Final	62	54) From: 2 – 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 – 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 – 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 – 8' lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4' lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4' 32 watt lamp + ref	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1827	60	Power Savings Blitz	Business	2010	Final	127	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1828	60	Power Savings Blitz	Business	2010	Final	128	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1829	60	Power Savings Blitz	Business	2010	Final	129	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 4' 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1830	60	Power Savings Blitz	Business	2010	Final	130	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1831	60	Power Savings Blitz	Business	2010	Final	131	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 – 8' lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1832	60	Power Savings Blitz	Business	2010	Final	132	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 – 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1833	60	Power Savings Blitz	Business	2010	Final	133	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8' 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1834	60	Power Savings Blitz	Business	2010	Final	134	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8' lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1835	60	Power Savings Blitz	Business	2010	Final	135	52) From: 2 Lamps 4' –T8 32W-Magnetic Ballasts to: 2 – 4' 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1836	60	Power Savings Blitz	Business	2010	Final	136	53) From: 2 – 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1837	60	Power Savings Blitz	Business	2010	Final	137	54) From: 2 – 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1838	60	Power Savings Blitz	Business	2010	Final	138	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1839	60	Power Savings Blitz	Business	2010	Final	139	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1840	60	Power Savings Blitz	Business	2010	Final	140	57) From: 250W Metal Halide Metal Halide to: 4 – 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1841	60	Power Savings Blitz	Business	2010	Final	141	58) From: 400W Metal Halide Metal Halide to: 6 – 4' Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1842	60	Power Savings Blitz	Business	2010	Final	142	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1843	60	Power Savings Blitz	Business	2010	Final	143	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1844	60	Power Savings Blitz	Business	2010	Final	144	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1845	60	Power Savings Blitz	Business	2010	Final	145	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1846	60	Power Savings Blitz	Business	2010	Final	146	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1847	60	Power Savings Blitz	Business	2010	Final	147	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1848	60	Power Savings Blitz	Business	2010	Final	148	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1849	60	Power Savings Blitz	Business	2010	Final	149	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1850	60	Power Savings Blitz	Business	2010	Final	150	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1851	60	Power Savings Blitz	Business	2010	Final	151	1) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ Lamps, end to end 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1852	60	Power Savings Blitz	Business	2010	Final	152	2) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 1 – 8’ lamp with 80% ballas	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1853	60	Power Savings Blitz	Business	2010	Final	153	3) From: 1 Lamp 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1854	60	Power Savings Blitz	Business	2010	Final	154	4) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ end to end 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1855	60	Power Savings Blitz	Business	2010	Final	155	5) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1856	60	Power Savings Blitz	Business	2010	Final	156	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 4’ lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + Re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ lamp with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 – 4’ 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 – 4’ lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rate	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or produ	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	31) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	32) From: 75W standard incandescent PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	35) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	36) From: 100W standard incandescent or greater PAR Lights - Track lighting o	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	37) From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bub	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	37) From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	37) From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	37) From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	38) From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	38) From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	38) From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	38) From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	41) From: Authorized Contractor Program (ACP) to: Work Order cost <$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	42) From: Authorized Contractor Program (ACP) to: Work Order cost >$500 - $	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	43) From: Authorized Contractor Program (ACP) to: Work Order cost >$2001 -	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	46) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 4’ 32 watt lamps + re	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	48) From: 2 Lamps 8’ -T12-75W-Magnetic Ballasts to: 2 – 8’ lamps with 90% ba	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	49) From: 4 Lamps 8’ -T12-75W-Magnetic Ballasts to: 4 – 8’ lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 – 8’ 59wat lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 – 8’ lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	52) From: 2 Lamps 4’ –T8 32W-Magnetic Ballasts to: 2 – 4’ 25 watt lamps with	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	53) From: 2 – 4’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	54) From: 2 – 8’ T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	55) From: 175W Metal Halide Metal Halide to: 1 – 150W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	56) From: 400W Metal Halide Metal Halide to: 1 – 350W Metal Halide Direct L	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	57) From: 250W Metal Halide Metal Halide to: 4 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	58) From: 400W Metal Halide Metal Halide to: 6 – 4’ Lamps with either 32 wat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rat	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1920	60	Power Savings Blitz	Business	2010	Final	220	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® ra	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1921	60	Power Savings Blitz	Business	2010	Final	221	63) From: 65 – 75W Incandescent R Lamp Incandescent R Lamp on Dimmers t	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1922	60	Power Savings Blitz	Business	2010	Final	222	64) From: 100 – 150W Incandescent R Lamp Incandescent R Lamp on Dimmer	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1923	60	Power Savings Blitz	Business	2010	Final	223	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product hig	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1924	60	Power Savings Blitz	Business	2010	Final	224	66) From: 4’ T12 Tube Guard T12 Tube Guard to: 4’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1925	60	Power Savings Blitz	Business	2010	Final	225	67) From: 8’ T12 Tube Guard T12 Tube Guard to: 8’ T8 Tube Guards T8-Electr	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1926	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1927	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1928	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1929	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1930	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1931	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1932	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	7	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1933	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	8	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1934	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	9	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1935	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	10	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1936	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	11	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1937	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	12	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1938	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	13	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1939	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	14	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1940	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	15	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1941	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	16	StandardT8_Single - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1942	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	17	StandardT8_Two - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1943	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	18	StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1944	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	19	StandardT8_Four - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1945	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	20	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1946	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	21	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1947	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	22	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1948	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	23	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1949	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	24	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	25	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	26	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	27	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	28	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	29	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	30	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	31	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	32	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	33	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	34	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	35	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	36	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	37	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	38	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	39	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	40	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	41	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	42	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	43	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	44	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	45	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	46	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	47	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	48	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	49	HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	50	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	51	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	52	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	53	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	54	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	55	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	56	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	57	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	58	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	59	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	60	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	61	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	62	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	63	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	64	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	65	GroundSource_HighRise - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	66	GroundSource_Average - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	69	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	70	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	71	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	72	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	73	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	76	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	77	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	79	EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	80	FridgeLEDStripLight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	81	NonDimmCFLsScrew_In - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	82	NonDimmCFLs_par11W - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	83	NonDimmCFLs_par12-20W - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	84	NonDimmCFLs_par20+W - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	85	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	86	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	87	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	88	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	89	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2015	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	90	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2016	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	91	DimmCFLs_0-16W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2017	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	92	DimmCFLs_17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2018	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	93	DimmCFLs_21+W - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2019	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	94	StandardT8_Single - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2020	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	95	StandardT8_Two - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2021	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	96	StandardT8_Three - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2022	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	97	StandardT8_Four - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2023	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	98	RWHighT8Fixtures_Single - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2024	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	99	RWHighT8Fixtures_Two - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2025	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	100	RWHighT8Fixtures_Three - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2026	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	101	RWHighT8Fixtures_Four - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2027	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	102	StdMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2028	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	103	MedBayT8_Six - Suite Savings application - Multi-Unit Residential Building secto	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2029	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	104	MedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2030	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	105	HighMedBayT8_Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2031	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	106	HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2032	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	107	HighMedBayT8_Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2033	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	108	T5Fixture_1Lamp - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2034	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	109	T5Fixture_2Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2035	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	110	T5Fixture_3Lamps - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2036	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	111	T5Fixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2037	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	112	T5Fixture_HO2Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2038	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	113	T5MedHighFixture_4Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2039	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	114	T5MedHighFixture_6Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2040	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	115	T5MedHighFixture_8Lamp - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2041	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	116	T5MedHighFixture_10Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2042	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	117	T5MedHighFixture_12Lamp - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	119	InfraredHalogen_25W- - Suite Savings application - Multi-Unit Residential Buildir	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2046	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residenti	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2050	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residen	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	130	ElecBallast_MetalHde400+W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residentia	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	137	OccSen_CelingMounted - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	145	Non-ElectricChillers - Suite Savings application - Multi-Unit Residential Building s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential B	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Build	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	150	EnergyStar_Fridge - Suite Savings application - Multi-Unit Residential Building se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	151	EnergyStar_CeilingFan - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Buildi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Bu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Bui	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Buil	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	157	EnergyStarExitSigns - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	159	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	160	NonDimmCFLs_par11W - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	161	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	162	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	163	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	164	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	165	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2091	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	166	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2092	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	167	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2093	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	168	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2094	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	169	DimmCFLs_0-16W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2095	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	170	DimmCFLs_17-20W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2096	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	171	DimmCFLs_21+W - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2097	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Resident	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	183	HighMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	184	HighMedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	185	HighMedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	186	T5Fixture_1Lamp - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	187	T5Fixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	188	T5Fixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	189	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	190	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	191	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	192	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	193	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	194	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	195	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	196	PulseStart_MetalHalide - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	197	InfraredHalogen_25W- - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	198	InfraredHalogen_26-35W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	199	InfraredHalogen_36-48W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	200	InfraredHalogen_49-60W - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	201	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Mu	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	202	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Mul	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	203	MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	204	MetalHalide_360W - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	205	HighPressure_225W - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	206	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	207	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	208	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	209	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	210	ElecBallast_HighPress250W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	211	ElecBallast_HighPress400W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	212	ElecBallast_HighPress600W - Retail / Common Area Savings application - Multi-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	213	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Mult	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	215	OccSen_CelingMounted - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	216	TempControls_InSuiteHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	217	TempControls_InSuiteCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Ur	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2144	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	224	EnerStarWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	225	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	226	NaturalGasDryer_Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2153	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Uni	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building sec	Custom	Custom	Custom	Custom	Custom	Custom	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	237	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	238	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	239	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	240	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	241	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	242	Dimm&NonDimmCFL2-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	243	Dimm&NonDimmCFL2-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	244	Dimm&NonDimmCFL2-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	245	Dimm&NonDimmCFL4-pin14W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	246	Dimm&NonDimmCFL4-pin26W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	247	Dimm&NonDimmCFL4-pin39W- - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	248	DimmCFLs_0-16W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	249	DimmCFLs_17-20W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2175	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	250	DimmCFLs_21+W - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2176	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	251	StandardT8_Single - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2177	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	252	StandardT8_Two - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2178	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	253	StandardT8_Three - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2179	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	254	StandardT8_Four - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2180	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	255	RWHighT8Fixtures_Single - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2181	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	256	RWHighT8Fixtures_Two - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2182	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	257	RWHighT8Fixtures_Three - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2183	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	258	RWHighT8Fixtures_Four - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2184	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	259	StdMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2185	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	260	MedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2186	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	261	MedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2187	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	262	HighMedBayT8_Four - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2188	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	263	HighMedBayT8_Six - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2189	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	264	HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2190	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	265	T5Fixture_1Lamp - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2191	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	266	T5Fixture_2Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2192	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	267	T5Fixture_3Lamps - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2193	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	268	T5Fixture_HO1Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2194	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	269	T5Fixture_HO2Lamp - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2195	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	270	T5MedHighFixture_4Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2196	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	271	T5MedHighFixture_6Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2197	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	272	T5MedHighFixture_8Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2198	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	273	T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2199	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	274	T5MedHighFixture_12Lamp - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2200	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2201	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	276	InfraredHalogen_25W- - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2202	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	277	InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2203	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	278	InfraredHalogen_36-48W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2204	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	279	InfraredHalogen_49-60W - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2205	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2206	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	281	Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings applicat	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2207	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	282	MetalHalide_150W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2208	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	283	MetalHalide_360W - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2209	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	284	HighPressure_225W - Corridor / Parking Area Energy Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2210	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	285	ElecBallast_MetalHde200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2211	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	286	ElecBallast_MetalHde250-360W - Corridor / Parking Area Energy Savings applic	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2212	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	287	ElecBallast_MetalHde400+W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2213	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	288	ElecBallast_HighPress200-W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2214	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	289	ElecBallast_HighPress250W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2215	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	290	ElecBallast_HighPress400W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2216	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	291	ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings applicatio	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2217	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	292	ElecBallast_HighPress1000W - Corridor / Parking Area Energy Savings applicati	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2218	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	293	OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2219	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	294	OccSen_CelingMounted - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2220	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	295	TempControls_InSuiteHeat - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2221	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	296	TempControls_InSuiteCool - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2222	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	297	TempControls_Heat&Cool - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2223	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	298	ECM_AirFurnace - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2224	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	299	GroundSource_LowRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2225	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	300	GroundSource_HighRise - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2226	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	301	GroundSource_Average - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2227	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2228	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2229	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	304	NaturalGasDryer_InSuite - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	305	NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	306	EnergyStar_DishWasher - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	307	EnergyStar_Fridge - Corridor / Parking Area Energy Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	308	EnergyStar_CeilingFan - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application -	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	314	EnergyStarExitSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	316	NonDimmCFLsScrew_In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2242	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	317	NonDimmCFLs_par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	318	NonDimmCFLs_par12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	319	NonDimmCFLs_par20+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	320	Dimm&NonDimmCFL2-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	321	Dimm&NonDimmCFL2-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	322	Dimm&NonDimmCFL2-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	323	Dimm&NonDimmCFL4-pin14W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	324	Dimm&NonDimmCFL4-pin26W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	325	Dimm&NonDimmCFL4-pin39W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	329	StandardT8_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	330	StandardT8_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2256	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	331	StandardT8_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	332	StandardT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	333	RWHighT8Fixtures_Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	334	RWHighT8Fixtures_Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	335	RWHighT8Fixtures_Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	336	RWHighT8Fixtures_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	338	MedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	354	InfraredHalogen_25W- - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	360	MetalHalide_150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income secto	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2297	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	372	OccSen_CelingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2298	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2299	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2300	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2301	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2302	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2303	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2304	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2305	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2306	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2307	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2308	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2309	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2310	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2311	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2312	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2313	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2314	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2315	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2316	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2317	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2318	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2319	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2320	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2321	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2322	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2323	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2324	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2325	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2326	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2327	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2328	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2329	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2330	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2331	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2332	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2333	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2334	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2335	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2336	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2337	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2338	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2339	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a

2340	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2341	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2342	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2343	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2344	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2345	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2346	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2347	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2348	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2349	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2350	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2351	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2352	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2353	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2354	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2355	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2356	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2357	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2358	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2359	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2360	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2361	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Lo	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2362	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2363	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2364	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2365	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2366	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2367	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - L	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2368	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2369	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2370	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2371	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2372	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2373	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2374	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2375	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2376	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2377	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2378	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2379	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sec	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2380	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2381	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2382	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2383	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income s	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2384	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sect	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2385	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2386	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2387	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2388	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income se	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2389	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Incom	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2390	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Inco	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2391	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Incon	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2392	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-In	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2393	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2394	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Inc	n/a	n/a	n/a	n/a	n/a	n/a	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2395	61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	76	9.1	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2396	62	Demand Response 2	Business, Ir	2010	Final	1	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	3	119,000.00	139,100,000	139,100,000	119,000.00	139,100,000	139,100,000
2397	63	Demand Response 3	Business, Ir	2010	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100	1.0	246	251,700.00	4,930,000	4,930,000	251,700.00	4,930,000	4,930,000
2398	64	Loblaw & York Region Demand Response	Business, Ir	2010	Final	1	Rodan Contract	19210	0	0	19210	0	0	100	1.0	1	19,210.00	0	0	19,210.00	0	0
2399	64	Loblaw & York Region Demand Response	Business, Ir	2010	Final	2	Loblaw Contract	10000	0	0	10000	0	0	100	1.0	1	10,000.00	0	0	10,000.00	0	0
2400	65	LDC Custom - Hydro Ottawa - Small Commer	Consumer	2010	Final	1	Commercial Air Conditioner - Thermostat	1	2778	36111	0.85	2500	32500	0.9	13.0	939	886.83	2,608,333	33,908,333	798.15	2,347,500	30,517,500

OPA Conservation & Demand Management Programs

LDC Statistics

Source: Ontario Energy Board - Reporting and Record Keeping Requirements - Yearbook of Electricity Distributors (*http://www.oeb.gov.on.ca/OEB/Industry/Media+Room/Publications/RRR+Reports/Yearbook+of+Distributors*)

#	Local Distribution Company	Note	2006				2007				2008				2009				2010			
			Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential	
			Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput		Energy Throughput	
			(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)
1	Algoma Power Inc.	Formerly Great Lakes Power Ltd.	91,383,636	0.23%	102,068,591	0.13%	92,360,867	0.22%	109,854,998	0.13%	87,951,272	0.22%	89,322,297	0.11%	88,878,032	0.23%	97,156,534	0.13%	83,582,747	0.21%	97,001,147	0.13%
2	Atikokan Hydro Inc.		11,400,673	0.03%	34,099,588	0.04%	11,858,778	0.03%	31,082,191	0.04%	11,183,350	0.03%	14,843,605	0.02%	10,082,213	0.03%	14,185,990	0.02%	10,673,947	0.03%	10,857,717	0.01%
3	Attawapiskat Power Corporation	2006 & 2007 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2008.	10,195,067	0.03%	0	0.00%	10,195,067	0.02%	0	0.00%	10,195,067	0.03%	0	0.00%	10,195,067	0.03%	0	0.00%	10,195,067	0.03%	0	0.00%
4	Bluewater Power Distribution Corporation		261,470,152	0.65%	842,737,021	1.08%	264,836,003	0.64%	855,922,144	1.04%	261,354,534	0.64%	821,568,128	1.02%	256,212,050	0.65%	747,029,785	0.96%	262,967,731	0.65%	767,850,226	0.99%
5	Brant County Power Inc.		79,563,205	0.20%	145,133,733	0.19%	81,004,255	0.20%	207,717,221	0.25%	79,817,804	0.20%	200,988,235	0.25%	78,687,855	0.20%	189,135,902	0.24%	86,183,557	0.21%	202,115,536	0.26%
6	Brantford Power Inc.		284,501,278	0.71%	680,671,928	0.87%	298,531,289	0.73%	741,598,484	0.90%	291,972,257	0.72%	719,465,778	0.89%	289,270,611	0.73%	655,288,322	0.85%	289,840,430	0.71%	621,371,942	0.80%
7	Burlington Hydro Inc.		551,419,663	1.37%	1,182,280,000	1.51%	567,063,035	1.38%	1,199,736,238	1.45%	557,752,794	1.37%	1,158,340,390	1.43%	544,341,574	1.38%	1,096,569,241	1.42%	579,116,811	1.42%	1,121,718,486	1.45%
8	COLLUS Power Corporation		110,110,859	0.27%	225,767,061	0.29%	113,589,579	0.28%	215,072,148	0.26%	114,695,863	0.28%	205,759,520	0.25%	114,248,439	0.29%	189,968,507	0.25%	125,224,900	0.31%	211,414,828	0.27%
9	Cambridge and North Dumfries Hydro Inc.		389,897,758	0.97%	1,175,499,726	1.50%	395,062,443	0.96%	1,165,105,313	1.41%	384,779,246	0.95%	1,125,532,050	1.39%	382,507,290	0.97%	1,024,147,782	1.32%	395,342,413	0.97%	1,062,337,782	1.38%
10	Canadian Niagara Power Inc.	Includes Canadian Niagara Power Inc.- Fort Erie & Eastern Ontario Power Inc.	143,693,705	0.36%	215,257,881	0.28%	143,862,348	0.35%	215,810,521	0.26%	141,136,541	0.35%	206,108,617	0.25%	141,182,821	0.36%	192,232,615	0.25%	142,676,443	0.35%	194,500,303	0.25%
11	Centre Wellington Hydro Ltd.		44,421,203	0.11%	104,851,041	0.13%	46,699,194	0.11%	111,831,932	0.14%	44,627,090	0.11%	113,895,413	0.14%	45,838,418	0.12%	106,727,551	0.14%	45,162,580	0.11%	102,278,850	0.13%
12	Chapleau Public Utilities Corporation		14,654,854	0.04%	13,456,323	0.02%	15,018,918	0.04%	13,186,691	0.02%	15,056,281	0.04%	13,204,594	0.02%	15,271,942	0.04%	13,070,959	0.02%	13,585,926	0.03%	12,249,784	0.02%
13	Chatham-Kent Hydro Inc.		239,607,514	0.59%	615,842,408	0.79%	236,072,777	0.57%	601,416,856	0.73%	232,973,162	0.57%	578,228,629	0.71%	229,006,740	0.58%	460,220,208	0.59%	236,272,579	0.58%	476,590,890	0.62%
14	Clinton Power Corporation	2008 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2007.	12,656,005	0.03%	5,883,572	0.01%	12,522,951	0.03%	18,085,796	0.02%	12,522,951	0.03%	18,085,796	0.02%	11,682,740	0.03%	16,962,762	0.02%	11,595,218	0.03%	17,734,557	0.02%
15	Cooperative Hydro Embrun Inc.		19,799,972	0.05%	9,670,245	0.01%	19,386,628	0.05%	9,298,043	0.01%	19,644,024	0.05%	9,451,266	0.01%	19,949,042	0.05%	9,175,409	0.01%	19,868,483	0.05%	8,818,078	0.01%
16	E.L.K. Energy Inc.		91,182,112	0.23%	104,680,214	0.13%	94,171,770	0.23%	160,761,797	0.19%	93,091,229	0.23%	157,019,403	0.19%	88,729,098	0.22%	140,320,895	0.18%	93,358,872	0.23%	141,319,044	0.18%
17	ENWIN Utilities Ltd.		655,143,475	1.63%	244,729,136	0.31%	664,998,752	1.62%	1,903,884,798	2.31%	637,053,725	1.57%	1,801,822,532	2.23%	608,088,215	1.54%	1,586,818,463	2.05%	647,461,708	1.59%	1,663,352,780	2.15%
18	Enersource Hydro Mississauga Inc.		1,603,332,097	3.98%	6,490,116,773	8.31%	1,632,816,129	3.97%	6,605,288,225	8.00%	1,590,715,870	3.91%	6,464,408,854	7.99%	1,554,921,855	3.94%	6,141,525,630	7.93%	1,586,325,915	3.90%	6,071,767,173	7.86%
19	Erie Thames Powerlines Corporation		116,103,693	0.29%	36,572,686	0.05%	116,256,740	0.28%	291,852,488	0.35%	115,637,295	0.28%	278,295,099	0.34%	112,395,473	0.28%	274,075,002	0.35%	115,184,785	0.28%	281,052,406	0.36%
20	Espanola Regional Hydro Distribution Corporation		32,486,898	0.08%	30,450,548	0.04%	32,040,530	0.08%	31,021,479	0.04%	32,354,293	0.08%	30,605,267	0.04%	33,443,599	0.08%	31,010,319	0.04%	31,226,253	0.08%	28,733,365	0.04%
21	Essex Powerlines Corporation		284,492,550	0.71%	148,696,240	0.19%	280,966,066	0.68%	279,180,331	0.34%	261,929,749	0.64%	278,831,202	0.34%	261,922,934	0.66%	295,209,722	0.38%	280,065,614	0.69%	307,385,730	0.40%
22	Festival Hydro Inc.		142,060,467	0.35%	471,908,335	0.60%	143,658,315	0.35%	468,128,577	0.57%	140,987,205	0.35%	448,339,012	0.55%	139,254,714	0.35%	406,437,922	0.53%	141,316,645	0.35%	426,076,007	0.55%
23	Fort Albany Power Corporation	2006 & 2007 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2008.	8,511,265	0.02%	0	0.00%	8,511,265	0.02%	0	0.00%	8,511,265	0.02%	0	0.00%	8,511,265	0.02%	0	0.00%	8,511,265	0.02%	0	0.00%
24	Fort Frances Power Corporation		38,401,315	0.10%	42,879,081	0.05%	39,011,690	0.09%	43,615,480	0.05%	39,844,007	0.10%	42,938,079	0.05%	39,845,835	0.10%	41,586,924	0.05%	38,880,708	0.10%	41,078,460	0.05%
25	Greater Sudbury Hydro Inc.	Includes West Nipissing Energy Services Ltd.	397,678,409	0.99%	535,059,474	0.68%	405,736,204	0.99%	543,747,565	0.66%	411,072,289	1.01%	546,788,157	0.68%	412,159,188	1.04%	533,693,728	0.69%	394,465,898	0.97%	526,823,759	0.68%
26	Grimsby Power Inc.		85,590,583	0.21%	18,314,103	0.02%	86,770,666	0.21%	88,449,813	0.11%	91,344,616	0.22%	87,677,058	0.11%	91,249,172	0.23%	86,393,865	0.11%	96,445,307	0.24%	90,113,701	0.12%
27	Guelph Hydro Electric Systems Inc.	Includes Wellington Electric Distribution Company Inc.	357,495,622	0.89%	1,264,636,266	1.62%	358,331,164	0.87%	1,269,317,570	1.54%	366,970,148	0.90%	1,223,442,614	1.51%	352,708,669	0.89%	1,120,974,714	1.45%	364,874,674	0.90%	1,249,570,574	1.62%
28	Haldimand County Hydro Inc.		172,359,424	0.43%	185,282,283	0.24%	173,795,327	0.42%	183,754,191	0.22%	171,781,095	0.42%	177,498,802	0.22%	168,226,691	0.43%	167,040,018	0.22%	172,161,499	0.42%	173,143,104	0.22%
29	Halton Hills Hydro Inc.		200,925,506	0.50%	271,457,391	0.35%	208,287,499	0.51%	311,739,725	0.38%	220,683,563	0.54%	276,894,738	0.34%	217,916,715	0.55%	271,470,425	0.35%	224,697,945	0.55%	285,511,745	0.37%
30	Hearst Power Distribution Company Limited		26,681,677	0.07%	87,318,533	0.11%	28,317,089	0.07%	82,118,980	0.10%	26,743,823	0.07%	56,718,432	0.07%	26,719,860	0.07%	49,666,675	0.06%	25,225,707	0.06%	47,593,348	0.06%
31	Horizon Utilities Corporation	Includes Hamilton Hydro Inc. and St Catharines Hydro Utility Services Inc	1,654,664,050	4.10%	3,638,046,674	4.66%	1,666,789,557	4.05%	4,575,455,673	5.54%	1,641,702,487	4.04%	4,317,582,512	5.33%	1,597,158,130	4.05%	3,641,967,522	4.70%	1,684,535,439	4.14%	3,134,267,600	4.06%
32	Hydro 2000 Inc.		15,223,723	0.04%	10,268,966	0.01%	15,036,848	0.04%	9,877,930	0.01%	15,306,507	0.04%	10,138,585	0.01%	15,905,549	0.04%	9,939,641	0.01%	14,930,159	0.04%	9,361,233	0.01%
33	Hydro Hawkesbury Inc.		54,802,923	0.14%	143,819,890	0.18%	56,403,314	0.14%	145,226,883	0.18%	55,769,040	0.14%	138,066,467	0.17%	55,896,455	0.14%	122,207,621	0.16%	52,798,659	0.13%	105,473,537	0.14%
34	Hydro One Brampton Networks Inc.		1,075,118,931	2.67%	2,744,176,570	3.51%	1,141,600,000	2.78%	2,798,700,000	3.39%	1,136,600,000	2.80%	2,748,900,000	3.40%	1,121,010,160	2.84%	2,574,863,747	3.33%	1,161,471,420	2.86%	2,587,273,334	3.35%
35	Hydro One Networks Inc.	Includes Terrace Bay Superior Wires Inc.	12,237,925,130	30.36%	9,935,112,036	12.72%	12,620,681,000	30.69%	10,298,799,000	12.47%	12,410,000,000	30.53%	9,990,000,000	12.34%	11,607,000,000	29.41%	10,011,000,000	12.93%	11,964,000,000	29.43%	9,699,000,000	12.56%
36	Hydro Ottawa Limited		2,226,415,669	5.52%	5,188,092,986	6.64%	2,234,039,085	5.43%	5,255,181,082	6.36%	2,226,078,653	5.48%	5,274,086,924	6.52%	2,256,567,858	5.72%	5,241,986,799	6.77%	2,272,176,243	5.59%	5,258,803,377	6.81%
37	Innisfil Hydro Distribution Systems Limited		157,140,654	0.39%	28,964,493	0.04%	156,705,342	0.38%	71,986,330	0.09%	158,043,498	0.39%	78,175,459	0.10%	158,478,924	0.40%	79,660,814	0.10%	159,406,547	0.39%	86,309,341	0.11%
38	Kashechewan Power Corporation	2006 & 2007 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2008.	11,441,095	0.03%	0	0.00%	11,441,095	0.03%	0	0.00%	11,441,095	0.03%	0	0.00%	11,441,095	0.03%	0	0.00%	11,441,095	0.03%	0	0.00%
39	Kenora Hydro Electric Corporation Ltd.		39,159,513	0.10%	68,402,801	0.09%	39,142,088	0.10%	70,186,402	0.08%	39,338,336	0.10%	69,225,456	0.09%	39,909,017	0.10%	69,229,284	0.09%	40,203,282	0.10%	68,622,953	0.09%
40	Kingston Hydro Corporation		200,214,258	0.50%	531,028,042	0.68%	221,960,966	0.54%	497,012,043	0.60%	200,853,045	0.49%	535,320,723	0.66%	200,816,087	0.51%	528,211,775	0.68%	189,807,088	0.47%	514,674,009	0.67%
41	Kitchener-Wilmot Hydro Inc.		644,108,007	1.60%	1,309,299,590	1.68%	660,550,766	1.61%	1,312,172,498	1.59%	659,163,062	1.62%	1,257,832,920	1.55%	647,493,718	1.64%	1,169,736,207	1.51%	671,668,025	1.65%	1,195,740,433	1.55%
42	Lakefront Utilities Inc.		67,942,208	0.17%	213,381,240	0.27%	74,685,958	0.18%	215,906,659	0.26%	75,604,253	0.19%	205,196,563	0.25%	77,155,275	0.20%	181,110,478	0.23%	75,492,423	0.19%	182,776,251	0.24%
43	Lakeland Power Distribution Ltd.		78,930,880	0.20%	45,933,794	0.06%	78,209,625	0.19%	135,514,735	0.16%	81,234,268	0.20%	136,289,494	0.17%	82,722,597	0.21%	128,854,701	0.17%	77,894,336	0.19%	123,703,275	0.16%
44	London Hydro Inc.		1,088,755,114	2.70%	2,244,907,930	2.87%	1,117,283,048	2.72%	2,246,550,773	2.72%	1,119,770,671	2.75%	2,189,969,229	2.71%	1,067,984,894	2.71%	2,053,035,389	2.65%	1,146,514,255	2.82%	2,200,317,688	2.85%
45	Middlesex Power Distribution Corporation	Includes Dutton Hydro Limited and Newbury Power Inc.. Newbury Power Inc.: 2006 & 2008 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2007	61,683,860	0.15%	149,086,476	0.19%	58,005,014	0.14%	140,198,461	0.17%	57,477,073	0.14%	133,252,850	0.16%	59,459,192	0.15%	123,313,409	0.16%	64,995,244	0.16%	144,500,900	0.19%
46	Midland Power Utility Corporation		46,734,088	0.12%	177,618,443	0.23%	47,886,438	0.12%	175,517,601	0.21%	48,136,133	0.12%	166,162,739	0.21%	47,639,419	0.12%	153,765,633	0.20%	47,915,407	0.12%	157,594,651	0.20%
47	Milton Hydro Distribution Inc.		197,466,598	0.49%	439,013,389	0.56%	218,633,202	0.53%	470,712,726	0.57%	225,897,498	0.56%	476,230,193	0.59%	230,386,763	0.58%	436,831,124	0.56%	258,659,735	0.64%	459,451,222	0.59%
48	Newmarket - Tay Power Distribution Ltd.	Includes Newmarket Hydro Ltd. and Tay Hydro Electric Distribution Company Inc.	262,995,579	0.65%	93,266,581	0.12%	270,904,453	0.66%	96,866,788	0.12%	268,062,456	0.66%	452,921,581	0.56%	261,208,138	0.66%	409,340,360	0.53%	277,978,370	0.68%	403,251,813	0.52%
49	Niagara Peninsula Energy Inc.	Includes Niagara Falls Hydro Inc. and Peninsula West Utilities Limited	449,386,643	1.11%	809,188,538	1.04%	423,910,347	1.03%	853,493,894	1.03%	400,445,564	0.99%	813,890,886	1.01%	396,244,635	1.00%	765,203,798	0.99%	451,343,387	1.11%	732,360,476	0.95%
50	Niagara-on-the-Lake Hydro Inc.		63,805,148	0.16%	111,101,732	0.14%	65,561,722	0.16%	112,958,244	0.14%	63,512,671	0.16%	109,639,488	0.14%	63,529,367	0.16%	108,619,958	0.14%	67,066,095	0.16%	110,250,788	0.14%
51	Norfolk Power Distribution Inc.		139,960,236	0.35%	237,962,119	0.30%	142,543,771	0.35%	236,960,151	0.29%	140,646,761	0.35%	230,446,897	0.28%	139,365,167	0.35%	219,855,795	0.28%	141,859,487	0.35%	222,617,090	0.29%
52	North Bay Hydro Distribution Limited		207,199,584	0.51%	349,174,613	0.45%	213,131,701	0.52%	353,433,822	0.43%	213,813,392	0.53%	349,313,014	0.43%	213,412,762	0.54%	335,275,993	0.43%	206,535,118	0.51%	356,107,940	0.46%
53	Northern Ontario Wires Inc.		43,040,214	0.11%	91,314,990	0.12%	43,226,412	0.11%	87,800,701	0.11%	41,990,761	0.10%	78,987,933	0.10%	43,042,148	0.11%	78,795,798	0.10%	41,793,455	0.10%	79,849,527	0.10%
54	Oakville Hydro Electricity Distribution Inc.		569,566,301	1.41%	994,238,859	1.27%	592,214,968	1.44%	1,015,760,200	1.23%	588,349,444	1.45%	991,360,457	1.22%	583,830,856	1.48%	947,793,212	1.22%	625,890,073	1.54%	967,328,109	1.25%
55	Orangeville Hydro Limited	Includes Grand Valley Energy Inc.	85,059,823	0.21%	163,740,017	0.21%	85,922,369	0.21%	168,969,483	0.20%	85,459,087	0.21%	162,386,494	0.20%	84,392,286	0.21%	156,957,669	0.20%	86,211,880	0.21%	159,487,212	0.21%
56	Orillia Power Distribution Corporation		108,206,276	0.27%	209,218,547	0.27%	109,590,116	0.27%	208,616,563	0.25%	109,814,584	0.27%	206,291,735	0.25%	108,280,800	0.27%	197,578,908	0.26%	107,193,730	0.26%	198,144,485	0.26%
57	Oshawa PUC Networks Inc.		465,431,095	1.15%	632,361,055	0.81%	495,109,283	1.20%	685,818,845	0.83%	493,225,543	1.21%	661,990,009	0.82%	490,807,351	1.24%	629,493,468	0.81%	500,205,636	1.23%	628,603,776	0.81%
58	Ottawa River Power Corporation		75,536,829	0.19%	116,088,912	0.15%	75,938,194	0.18%	84,784,890	0.10%	78,434,655	0.19%	114,881,644	0.14%	79,726,454	0.20%	112,269,293	0.15%	76,783,544	0.19%	108,652,136	0.14%
59	PUC Distribution Inc.		335,395,539	0.83%	353,865,433	0.45%	338,874,337	0.82%	355,019,853	0.43%	347,363,230	0.85%	355,446,428	0.44%	348,619,359	0.88%	350,448,362	0.45%	326,493,714	0.80%	348,414,184	0.45%
60	Parry Sound Power Corporation		33,103,725	0.08%	51,649,271	0.07%	34,279,947	0.08%	54,561,642	0.07%	34,188,975	0.08%	53,124,268	0.07%	34,644,939	0.09%	54,406,541	0.07%	32,389,316	0.08%	51,543,462	0.07%
61	Peterborough Distribution Incorporated	Includes Asphodel-Norwood Distribution Inc. & Lakefield Distribution Inc.	290,645,501	0.72%	512,167,589	0.66%	286,683,602	0.70%	525,620,624	0.64%	288,028,301	0.71%	525,236,456	0.65%	283,366,850	0.72%	499,469,347	0.65%	284,955,081	0.70%	508,013,699	0.66%
62	Port Colborne Hydro Inc.		63,748,755	0.16%	131,007,820	0.17%	65,276,304	0.16%	125,625,452	0.15%	64,024,829	0.16%	127,071,772	0.16%	63,037,704	0.16%	125,337,076	0.16%	64,264,350	0.16%	124,874,648	0.16%
63	PowerStream Inc.	Includes Hydro Vaughan Distribution Inc., Richmond Hill Hydro Inc., 2004. Markham Hydro Distribution Inc., Aurora Hydro Connections Limited and Barrie Hydro Distribution Inc.	2,533,929,094	6.29%	5,637,444,349	7.22%	2,587,514,844	6.29%	5,690,640,919	6.89%	2,625,020,443	6.46%	5,686,568,730	7.03%	2,693,171,018	6.82%	5,527,865,253	7.14%	2,727,096,928	6.71%	5,536,446,936	7.17%
64	Renfrew Hydro Inc.		30,640,237	0.08%	65,574,034	0.08%	31,007,901	0.08%	67,121,871	0.08%	31,465,398	0.08%	69,352,093	0.09%	30,635,928	0.08%	65,230,700	0.08%	30,305,144	0.07%	64,130,278	0.08%
65	Rideau St. Lawrence Distribution Inc.		44,343,815	0.11%	22,573,648	0.03%	45,086,486	0.11%	67,416,920	0.08%	44,465,236	0.11%	65,825,492	0.08%	45,271,935	0.11%	63,472,480	0.08%	44,191,614	0.11%	61,772,793	0.08%
66	Sioux Lookout Hydro Inc.		31,452,628	0.08%	60,136,389	0.08%	32,814,076	0.08%	57,375,461	0.07%	33,587,664	0.08%	42,670,262	0.05%	33,747,939	0.09%	38,166,216	0.05%	31,178,902	0.08%	39,395,550	0.05%
67	St. Thomas Energy Inc.		113,523,979	0.28%	250,600,744	0.32%	119,400,889	0.29%	244,392,868	0.30%	120,297,987	0.30%	220,058,899	0.27%	115,181,982	0.29%	170,889,125	0.22%	120,949,829	0.30%	173,919,650	0.23%
68	Thunder Bay Hydro Electricity Distribution Inc.		346,415,246	0.86%	681,186,819	0.87%	344,508,404	0.84%	669,420,045	0.81%	351,645,318	0.87%	644,339,043	0.80%	348,392,935	0.88%	620,641,698	0.80%	335,657,888	0.83%	595,751,840	0.77%
69	Tillsonburg Hydro Inc.		52,306,081	0.13%	175,367,099	0.22%	52,893,412	0.13%	183,570,981	0.22%	51,050,818	0.13%	165,205,863	0.20%	51,473,373	0.13%	132,109,515	0.17%	53,434,213	0.13%	138,721,953	0.18%
70	Toronto Hydro-Electric System Limited		5,351,746,739	13.27%	20,069,911,519	25.69%	5,332,356,184	12.96%	20,316,766,672	24.60%	5,215,687,193	12.83%	19,811,187,290	24.48%	5,037,152,555	12.76%	19,382,728,320	25.04%	5,209,204,594	12.81%	19,371,482,077	25.08%
71	Veridian Connections Inc.	Includes Gravenhurst Hydro Electric Commission	929,432,918	2.31%	1,583,103,519	2.03%	960,984,164	2.34%	1,566,734,483	1.90%	942,451,035	2.32%	1,538,562,235	1.90%	942,215,878	2.39%	1,504,400,095	1.94%	972,134,187	2.39%	1,545,723,080	2.00%
72	Wasaga Distribution Inc.		73,495,682	0.18%	31,661,531	0.04%	78,007,343	0.19%	35,464,935	0.04%	76,997,980	0.19%	37,455,844	0.05%	67,145,248	0.17%	28,423,928	0.04%	77,874,801	0.19%	40,946,099	0.05%
73	Waterloo North Hydro Inc.		391,947,018	0.97%	922,560,313	1.18%	405,071,611	0.98%	954,721,743	1.16%	405,533,476	1.00%	956,629,104	1.18%	397,106,489	1.01%	953,431,087	1.23%	413,251,129	1.02%	1,002,408,338	1.30%
74	Welland Hydro-Electric System Corp.		169,952,289	0.42%	314,737,340	0.40%	162,857,785	0.40%	300,569,977	0.36%	157,955,849	0.39%	304,094,821	0.38%	152,795,281	0.39%	242,600,717	0.31%	159,733,338	0.39%	257,821,839	0.33%
75	Wellington North Power Inc.		25,536,958	0.06%	68,059,736	0.09%	25,027,983	0.06%	69,405,347	0.08%	25,485,646	0.06%	67,434,118	0.08%	25,181,847	0.06%	61,158,987	0.08%	25,303,871	0.06%	70,275,233	0.09%
76	West Coast Huron Energy Inc.	Also known as Goderich Hydro	27,222,139	0.07%	119,067,345	0.15%	26,672,783	0.06%	117,989,487	0.14%	26,528,425	0.07%	126,738,954	0.16%	25,808,454	0.07%	128,390,882	0.17%	26,431,108	0.07%	111,700,678	0.14%
77	West Perth Power Inc.	2006 & 2008 Ontario Energy Board Yearbook of Electricity Distributors data not available, used 2007.	15,466,784	0.04%	46,047,710	0.06%	15,466,784	0.04%	46,047,710	0.06%	15,466,784	0.04%	46,047,710	0.06%	15,500,136	0.04%	40,298,477	0.05%	16,271,614	0.04%	43,229,886	0.06%
78	Westario Power Inc.		207,243,931	0.51%	243,567,288	0.31%	213,039,032	0.52%	246,987,034	0.30%	213,227,356	0.52%	254,222,507	0.31%	220,302,768	0.56%	248,329,689	0.32%	216,435,358	0.53%	256,634,305	0.33%
79	Whitby Hydro Electric Corporation		337,897,948	0.84%	511,216,232	0.65%	347,926,496	0.85%	511,966,838	0.62%	346,038,642	0.85%	500,707,723	0.62%	347,011,249	0.88%	485,811,269	0.63%	364,548,865	0.90%	486,504,506	0.63%
80	Woodstock Hydro Services Inc.		104,833,112	0.26%	300,154,329	0.38%	104,412,330	0.25%	287,974,277	0.35%	110,536,185	0.27%	295,103,216	0.36%	93,622,824	0.24%	245,282,350	0.32%	110,101,647	0.27%	260,975,868	0.34%
Total			**40,315,415,184**	**100.00%**	**78,111,789,521**	**100.00%**	**41,129,002,718**	**100.00%**	**82,578,437,110**	**100.00%**	**40,647,599,715**	**100.00%**	**80,937,696,646**	**100.00%**	**39,465,699,905**	**100.00%**	**77,413,886,377**	**100.00%**	**40,651,469,251**	**100.00%**	**77,225,571,380**	**100.00%**

Attachment 4-Staff-68 - 2011-2014 Final Results Report_HCPUC Distribution Inc

Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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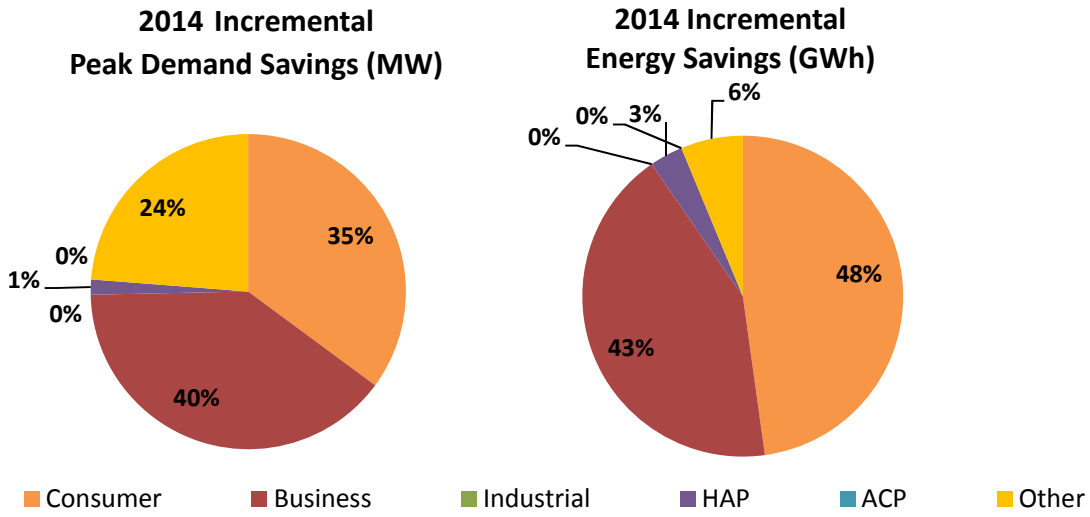
IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

LDC: PUC Distribution Inc.

Final 2014 Achievement Against Targets	2014 Incremental	2011-2014 Achievement Against Target	% of Target Achieved
Net Annual Peak Demand Savings (MW)	0.9	3.3	**59.5%**
Net Energy Savings (GWh)	3.7	30.5	**99.1%**

Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector



Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

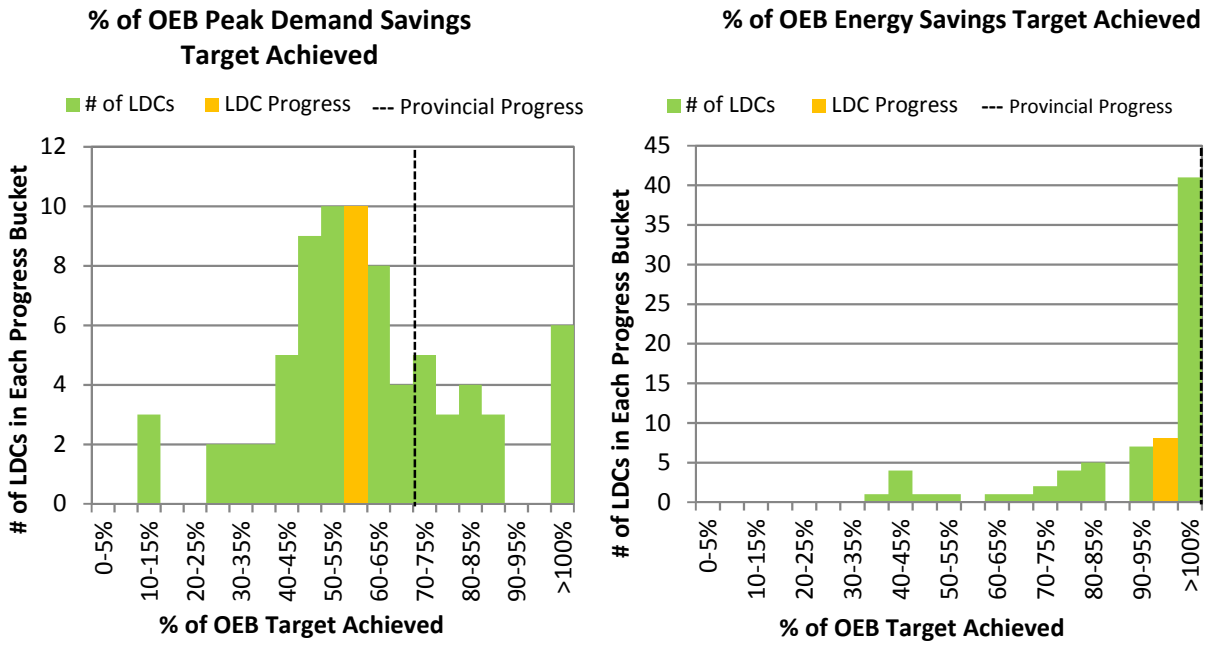


Table 1: PUC Distribution Inc. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	273	209	164	136	17	12	11	9	115,083	83,036	69,658	60,678	49	908,926
Appliance Exchange	Appliances	53	81	74	83	6	12	15	17	9,081	21,501	27,339	30,664	49	184,203
HVAC Incentives	Equipment	363	411	552	735	148	113	136	200	302,460	214,532	261,120	386,397	596	2,762,076
Conservation Instant Coupon Booklet	Items	4,469	268	3,023	9,152	10	2	4	19	166,010	12,147	66,959	248,925	35	1,083,322
Bi-Annual Retailer Event	Items	8,272	9,217	8,208	41,915	15	13	10	70	255,303	232,665	149,250	1,067,715	108	3,085,422
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	63	65	0	0	26	25	0	0	28	0	25	28
Residential Demand Response (IHD)	Devices	0	0	61	61	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Program Total						**196**	**152**	**203**	**340**	**847,937**	**563,881**	**574,354**	**1,794,378**	**862**	**8,023,978**
Business Program															
Retrofit	Projects	12	20	23	18	128	148	162	85	724,440	655,680	673,976	582,106	507	6,746,165
Direct Install Lighting	Projects	187	279	328	264	227	339	412	297	576,898	1,244,484	1,355,476	1,013,083	1,234	9,636,010
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	1	0	0	0	1	0	0	0	2,319	1	2,319
Energy Audit	Audits	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Business Program Total						**355**	**487**	**574**	**383**	**1,301,338**	**1,900,164**	**2,029,451**	**1,597,508**	**1,743**	**16,384,494**
Industrial Program															
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Industrial Program Total						**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0	22	279	177	0	1	15	15	0	14,396	189,719	126,249	30	542,116
Home Assistance Program Total						**0**	**1**	**15**	**15**	**0**	**14,396**	**189,719**	**126,249**	**30**	**542,116**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	5	0	0	0	16	0	0	0	91,066	0	0	0	16	364,262
High Performance New Construction	Projects	3	3	3	0	98	125	213	0	503,823	494,240	834,398	0	436	5,166,808
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						**114**	**125**	**213**	**0**	**594,888**	**494,240**	**834,398**	**0**	**452**	**5,531,070**
Other															
Program Enabled Savings	Projects	0	0	0	1	0	0	0	0	0	0	0	235,188	0	235,188
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	230	0	0	0	0	230	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Total						**0**	**0**	**0**	**230**	**0**	**0**	**0**	**235,188**	**230**	**235,188**
Adjustments to 2011 Verified Results							**-11**	**0**	**0**		**-249,207**	**0**	**0**	**-11**	**-996,828**
Adjustments to 2012 Verified Results								**65**	**1**			**302,415**	**7,473**	**67**	**929,912**
Adjustments to 2013 Verified Results									**-51**				**-54,898**	**-51**	**-108,622**
Energy Efficiency Total						**665**	**765**	**979**	**942**	**2,744,164**	**2,972,681**	**3,627,894**	**3,753,323**	**3,292**	**30,716,818**
Demand Response Total (Scenario 1)						**0**	**0**	**26**	**25**	**0**	**0**	**28**	**0**	**25**	**28**
Adjustments to Previous Years' Verified Results Total						**0**	**-11**	**65**	**-50**	**0**	**-249,207**	**302,415**	**-47,425**	**4**	**-175,539**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**665**	**753**	**1,071**	**917**	**2,744,164**	**2,723,474**	**3,930,338**	**3,705,898**	**3,321**	**30,541,307**
													Full OEB Target:	**5,580**	**30,830,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**59.5%**	**99.1%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 2: Adjustments to PUC Distribution Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-44	6	23		-15	1	6		-30,798	2,902	10,916		-8	-92,655
Conservation Instant Coupon Booklet	Items	71	0	9		0	0	0		2,395	0	205		0	9,989
Bi-Annual Retailer Event	Items	711	0	0		1	0	0		18,968	0	0		1	75,873
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total						**-14**	**1**	**6**		**-9,435**	**2,902**	**11,121**		**-7**	**-6,793**
Business Program															
Retrofit	Projects	1	2	8		0	60	41		428	285,274	303,111		101	1,463,759
Direct Install Lighting	Projects	5	5	0		3	4	0		5,936	14,238	0		7	66,459
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	0	0		0	0	0		0	0	0		0	0
Energy Audit	Audits	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**3**	**64**	**41**		**6,364**	**299,513**	**303,111**		**108**	**1,530,218**
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	0		0	0	0		0	0	0		0	0
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Home Assistance Program															
Home Assistance Program	Homes	0	4	39		0	1	9		0	7,596	49,243		10	119,978
Home Assistance Program Total						**0**	**1**	**9**		**0**	**7,596**	**49,243**		**10**	**119,978**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	2		0	0	-107		-246,136	0	-417,199		-107	-1,818,942
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**0**	**0**	**-107**		**-246,136**	**0**	**-417,199**		**-107**	**-1,818,942**
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Adjustments to 2011 Verified Results						**-11**				**-249,207**				**-11**	**-996,828**
Adjustments to 2012 Verified Results							**67**				**310,012**			**67**	**929,912**
Adjustments to 2013 Verified Results								**-51**				**-53,724**		**-51**	**-108,622**
Total Adjustments to Previous Years' Verified Results						**-11**	**67**	**-51**		**-249,207**	**310,012**	**-53,724**		**4**	**-175,539**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3: PUC Distribution Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	n/a	n/a	0.50	0.46	0.42	0.42	1.00	1.00	n/a	n/a	0.52	0.47	0.44	0.44
Appliance Exchange	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	n/a	1.00	0.59	0.49	0.48	0.51	1.00	1.00	n/a	1.00	0.59	0.48	0.48	0.51
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	2.15	1.00	1.00	1.00	1.00	1.11	1.05	1.13	2.21
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.13	0.91	1.04	1.74	1.00	1.00	1.00	1.00	1.10	0.92	1.04	1.75
Retailer Co-op	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Business Program																
Retrofit	0.92	0.73	1.02	0.79	0.75	0.77	0.78	0.73	1.30	1.11	1.16	1.04	0.76	0.79	0.78	0.72
Direct Install Lighting	1.08	0.69	0.82	0.78	0.93	0.94	0.94	0.94	0.90	0.85	0.84	0.83	0.93	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
New Construction	n/a	n/a	n/a	0.29	n/a	n/a	n/a	0.54	n/a	n/a	n/a	0.48	n/a	n/a	n/a	0.54
Energy Audit	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Monitoring & Targeting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Energy Manager	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Retrofit																
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	n/a	1.68	1.05	0.07	n/a	1.00	1.00	1.00	n/a	1.00	0.87	0.75	n/a	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.77	n/a	n/a	n/a	0.52	n/a	n/a	n/a	0.77	n/a	n/a	n/a	0.52	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50
Toronto Comprehensive	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.94	n/a	n/a	n/a	1.00
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.7	0.7	0.7	0.6
2012 - Verified†	0.0	0.8	0.8	0.8
2013 - Verified†	0.0	0.1	1.1	1.0
2014 - Verified†	0.0	0.0	0.0	0.9
Verified Net Annual Peak Demand Savings Persisting in 2014:				**3.3**
PUC Distribution Inc. 2014 Annual CDM Capacity Target:				**5.6**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**59.5%**

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	2.7	2.7	2.7	2.6	10.9
2012 - Verified†	-0.2	2.7	2.7	2.7	7.9
2013 - Verified†	0.0	0.3	3.9	3.9	8.1
2014 - Verified†	0.0	0.0	-0.05	3.7	3.7
Verified Net Cumulative Energy Savings 2011-2014:					**30.5**
PUC Distribution Inc. 2011-2014 Annual CDM Energy Target:					**30.8**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**99.1%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146	20,952	22,563	3,299	2,011	1,433	1,617	23,005,812	13,424,518	8,713,107	9,497,343	8,221	159,100,415
Appliance Exchange	Appliances	3,688	3,836	5,337	5,685	371	556	1,106	1,178	450,187	974,621	1,971,701	2,100,266	2,973	10,556,192
HVAC Incentives	Equipment	92,748	87,540	96,286	113,002	32,037	19,060	19,552	23,106	59,437,670	32,841,283	33,923,592	42,888,217	93,755	447,009,930
Conservation Instant Coupon Booklet	Items	567,678	30,891	347,946	1,208,108	1,344	230	517	2,440	21,211,537	1,398,202	7,707,573	32,802,537	4,531	137,258,436
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772	4,824,751	1,681	1,480	1,184	8,043	29,387,468	26,781,674	17,179,841	122,902,769	12,389	355,157,348
Retailer Co-op	Items	152	0	0	0	0	0	0	0	2,652	0	0	0	0	10,607
Residential Demand Response	Devices	19,550	98,388	171,733	241,381	10,947	49,038	93,076	117,513	24,870	359,408	390,303	8,379	117,513	782,960
Residential Demand Response (IHD)	Devices	0	49,689	133,657	188,577	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	27	21	279	2,367	0	2	18	369	743	17,152	163,690	2,330,865	390	2,712,676
Consumer Program Total						**49,681**	**72,377**	**116,886**	**154,267**	**133,520,941**	**75,796,859**	**70,049,807**	**212,530,376**	**239,772**	**1,112,588,565**
Business Program															
Retrofit	Projects	2,828	6,481	9,746	10,925	24,467	61,147	59,678	70,662	136,002,258	314,922,468	345,346,008	462,903,521	213,493	2,631,401,223
Direct Install Lighting	Projects	20,741	18,691	17,833	23,784	23,724	15,284	18,708	23,419	61,076,701	57,345,798	64,315,558	84,503,302	73,304	604,196,658
Building Commissioning	Buildings	0	0	0	5	0	0	0	988	0	0	0	1,513,377	988	1,513,377
New Construction	Buildings	25	98	158	226	123	764	1,584	6,432	411,717	1,814,721	4,959,266	20,381,204	8,904	37,390,767
Energy Audit	Audits	222	357	589	473	0	1,450	2,811	6,323	0	7,049,351	15,455,795	30,874,399	10,583	82,934,042
Small Commercial Demand Response	Devices	132	294	1,211	3,652	84	187	773	2,116	157	1,068	373	319	2,116	1,916
Small Commercial Demand Response (IHD)	Devices	0	0	378	820	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	145	151	175	180	16,218	19,389	23,706	23,380	633,421	281,823	346,659	0	23,380	1,261,903
Business Program Total						**64,617**	**98,221**	**107,261**	**133,319**	**198,124,253**	**381,415,230**	**430,423,659**	**600,176,121**	**332,769**	**3,358,699,887**
Industrial Program															
Process & System Upgrades	Projects	0	0	5	10	0	0	294	9,692	0	0	2,603,764	72,053,255	9,986	77,260,782
Monitoring & Targeting	Projects	0	1	3	5	0	0	0	102	0	0	0	502,517	102	502,517
Energy Manager	Projects	1	132	306	379	0	1,086	3,558	5,191	0	7,372,108	21,994,263	40,436,427	8,384	95,324,998
Retrofit	Projects	433	0	0	0	4,615	0	0	0	28,866,840	0	0	0	4,613	115,462,282
Demand Response 3	Facilities	124	185	281	336	52,484	74,056	162,543	166,082	3,080,737	1,784,712	4,309,160	0	166,082	9,174,609
Industrial Program Total						**57,098**	**75,141**	**166,395**	**181,066**	**31,947,577**	**9,156,820**	**28,907,187**	**112,992,199**	**189,168**	**297,725,188**
Home Assistance Program															
Home Assistance Program	Homes	46	5,920	29,654	25,424	2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Home Assistance Program Total						**2**	**566**	**2,361**	**2,466**	**39,283**	**5,442,232**	**20,987,275**	**19,582,658**	**5,370**	**77,532,571**
Aboriginal Program															
Home Assistance Program	Homes	0	0	717	1,125	0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**	**816**	**6,319,993**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,028	0	0	0	21,662	0	0	0	121,138,219	0	0	0	21,662	484,552,876
High Performance New Construction	Projects	182	73	19	3	5,098	3,251	772	134	26,185,591	11,901,944	3,522,240	688,738	9,255	148,181,415
Toronto Comprehensive	Projects	577	15	4	5	15,805	0	0	281	86,964,886	0	0	2,479,840	16,086	350,339,385
Multifamily Energy Efficiency Rebates	Projects	110	0	0	0	1,981	0	0	0	7,595,683	0	0	0	1,981	30,382,733
LDC Custom Programs	Projects	8	0	0	0	399	0	0	0	1,367,170	0	0	0	399	5,468,679
Pre-2011 Programs completed in 2011 Total						**44,945**	**3,251**	**772**	**415**	**243,251,550**	**11,901,944**	**3,522,240**	**3,168,578**	**49,382**	**1,018,925,088**
Other															
Program Enabled Savings	Projects	33	71	46	43	0	2,304	3,692	5,500	0	1,188,362	4,075,382	19,035,337	11,496	30,751,187
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	54,795	0	0	0	0	54,795	0
LDC Pilots	Projects	0	0	0	1,174	0	0	0	1,170	0	0	0	5,061,522	1,170	5,061,522
Other Total						**0**	**2,304**	**3,692**	**61,466**	**0**	**1,188,362**	**4,075,382**	**24,096,859**	**67,462**	**35,812,709**
Adjustments to 2011 Verified Results							**1,406**	**641**	**1,418**		**18,689,081**	**1,736,381**	**7,319,857**	**3,215**	**110,143,550**
Adjustments to 2012 Verified Results								**6,260**	**9,221**			**41,947,840**	**37,080,215**	**15,401**	**238,780,637**
Adjustments to 2013 Verified Results									**24,391**				**150,785,808**	**24,391**	**296,465,211**
Energy Efficiency Total						**136,610**	**109,191**	**117,536**	**224,457**	**603,144,419**	**482,474,435**	**554,528,447**	**975,639,300**	**575,647**	**5,896,382,612**
Demand Response Total (Scenario 1)						**79,733**	**142,670**	**280,099**	**309,091**	**3,739,185**	**2,427,011**	**5,046,495**	**8,698**	**309,091**	**11,221,389**
Adjustments to Previous Years' Verified Results Total						**0**	**1,406**	**6,901**	**35,030**	**0**	**18,689,081**	**43,684,221**	**195,185,880**	**43,006**	**645,389,397**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**216,343**	**253,267**	**404,536**	**568,578**	**606,883,604**	**503,590,526**	**603,259,163**	**1,170,833,878**	**927,745**	**6,552,993,397**
													Full OEB Target:	**1,330,000**	**6,000,000,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**70%**	**109%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-18,839	2,319	4,705		-5,270	479	1,037		-9,707,002	955,512	1,838,408		-3,754	-32,284,656
Conservation Instant Coupon Booklet	Items	8,216	0	1,050		16	0	2		275,655	0	23,571		18	1,149,763
Bi-Annual Retailer Event	Items	81,817	0	0		108	0	0		2,183,391	0	0		108	8,733,563
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	20	2	193		1	1	72		14,667	985	441,938		74	945,497
Consumer Program Total						**-5,145**	**480**	**1,111**		**-7,233,290**	**956,497**	**2,303,917**		**-3,555**	**-21,664,975**
Business Program															
Retrofit	Projects	312	876	961		3,208	7,233	11,961		16,266,129	42,498,052	78,146,280		22,056	347,545,386
Direct Install Lighting	Projects	444	197	51		501	204	46		1,250,388	736,541	164,667		620	7,158,143
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	15	29	72		850	1,304	2,241		3,604,553	4,825,774	8,636,179		4,401	46,187,216
Energy Audit	Audits	119	77	270		604	439	2,383		2,945,189	2,145,367	13,100,635		3,426	44,418,129
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**5,162**	**9,181**	**16,631**		**24,066,259**	**50,205,734**	**100,047,761**		**30,503**	**385,148,444**
Industrial Program															
Process & System Upgrades	Projects	0	0	2		0	0	324		0	0	968,659		324	1,937,318
Monitoring & Targeting	Projects	0	1	3		0	0	54		0	528,000	639,348		54	2,862,696
Energy Manager	Projects	1	93	101		27	1,067	2,395		241,515	8,266,841	25,814,853		4,345	81,853,489
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**27**	**1,067**	**2,774**		**241,515**	**8,794,841**	**27,422,860**		**4,723**	**61,215,516**
Home Assistance Program															
Home Assistance Program	Homes	0	887	2,898		0	222	791		0	1,316,749	4,321,794		1,009	12,515,300
Home Assistance Program Total						**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**		**1,009**	**8,581,177**
Aboriginal Program															
Home Assistance Program	Homes	0	0	133		0	0	134		0	0	563,715		134	1,127,430
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**134**		**0**	**0**	**563,715**		**134**	**1,127,430**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12	0	0		138	0	0		545,536	0	0		138	2,182,145
High Performance New Construction	Projects	37	4	15		1,507	363	-184		2,398,941	2,832,533	-993,596		1,686	16,106,171
Toronto Comprehensive	Projects	0	15	4		0	672	185		0	4,523,517	1,324,388		857	16,219,327
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**1,645**	**1,035**	**2**		**2,944,477**	**7,356,050**	**330,792**		**2,682**	**11,104,528**
Other															
Program Enabled Savings	Projects	33	55	33		1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**1,776**	**3,712**	**2,020**		**7,727,573**	**11,481,687**	**10,688,564**		**7,509**	**86,732,481**
Adjustments to 2011 Verified Results						**3,465**				**27,746,535**				**3,215**	**110,143,550**
Adjustments to 2012 Verified Results							**15,697**				**80,111,558**			**15,401**	**238,780,637**
Adjustments to 2013 Verified Results								**23,463**				**145,679,403**		**24,391**	**296,465,211**
Adjustments to Previous Years' Verified Results Total						**3,465**	**15,697**	**23,463**		**27,746,535**	**80,111,558**	**145,679,403**		**43,006**	**645,389,397**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	1.00	1.00	0.51	0.46	0.42	0.45	1.00	1.00	1.00	1.00	0.46	0.47	0.44	0.47
Appliance Exchange	1.00	1.00	1.00	1.00	0.51	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	1.00	1.00	0.60	0.50	0.48	0.48	1.00	1.00	1.00	1.00	0.50	0.49	0.48	0.48
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.69	1.00	1.00	1.00	1.00	1.00	1.05	1.13	1.73
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.12	0.91	1.04	1.74	1.00	1.00	1.00	1.00	0.91	0.92	1.04	1.75
Retailer Co-op	1.00	n/a	n/a	n/a	0.68	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	1.00	3.65	0.78	1.03	0.41	0.49	0.63	0.63	3.65	7.17	3.09	0.62	0.49	0.49	0.63	0.63
Business Program																
Retrofit	1.06	0.93	0.92	0.84	0.72	0.75	0.73	0.71	0.93	1.05	1.01	0.98	0.75	0.76	0.73	0.72
Direct Install Lighting	1.08	0.69	0.82	0.78	1.08	0.94	0.94	0.94	0.69	0.85	0.84	0.83	0.94	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	1.97	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.16	n/a	n/a	n/a	1.00
New Construction	0.50	0.98	0.68	0.71	0.50	0.49	0.54	0.54	0.98	0.99	0.76	0.79	0.49	0.49	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	0.85	0.96	n/a	n/a	0.94	0.79	n/a	n/a	0.87	0.96	n/a	n/a	0.93	0.80
Monitoring & Targeting	n/a	n/a	n/a	0.59	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.36	n/a	n/a	n/a	1.00
Energy Manager	n/a	1.16	0.90	0.91	n/a	0.90	0.90	0.90	1.16	1.16	0.90	0.96	0.90	0.90	0.90	0.85
Retrofit	1.11	n/a	n/a	n/a	0.72	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.75	n/a	n/a	n/a
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	1.00	0.32	0.26	0.49	0.70	1.00	1.00	1.00	0.32	0.99	0.88	0.78	1.00	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	0.05	0.15	n/a	n/a	1.00	1.00	n/a	n/a	0.95	0.97	n/a	n/a	1.00	1.00
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.54	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	n/a	0.49	0.50	0.50	0.50	1.00	1.00	1.00	n/a	0.50	0.50	0.50	0.50
Toronto Comprehensive	1.13	n/a	n/a	n/a	0.50	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a	n/a	0.78	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	1.06	1.00	0.86	n/a	1.00	1.00	1.00	n/a	2.26	1.00	0.98	n/a	1.00	1.00	1.00
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014†	1.4	10.8	34.2	568.6
Verified Net Annual Peak Demand Savings in 2014:				**927.7**
2014 Annual CDM Capacity Target:				**1,330**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**69.8%**

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014†	7.3	44.8	191.0	1,170.8	1,413.9
Verified Net Cumulative Energy Savings 2011-2014:					**6,553.0**
2011-2014 Cumulative CDM Energy Target:					**6,000**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**109.2%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	**Gross Savings = Activity * Per Unit Assumption** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Engineered and Custom Projects	**Gross Savings = Reported Savings * Realization Rate** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Demand Response	**Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio** **Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW** **All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)**
Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any “snapback” in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%
Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%

Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: PUC Distribution Inc. Initiative and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	35	12	24	20	224,471	83,036	148,266	128,729
Appliance Exchange**	Appliances	12	12	29	33	17,621	21,501	51,942	58,259
HVAC Incentives	Equipment	249	232	289	421	508,931	442,527	556,818	815,264
Conservation Instant Coupon Booklet	Items	9	2	4	11	150,411	11,519	59,442	144,237
Bi-Annual Retailer Event	Items	13	14	10	40	233,687	253,866	142,834	610,334
Retailer Co-op	Items	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	26	25	0	0	28	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0
Consumer Program Total		**318**	**272**	**382**	**550**	**1,135,121**	**812,449**	**959,329**	**1,756,823**
Business Program									
Retrofit	Projects	171	239	240	109	949,087	719,571	967,644	752,553
Direct Install Lighting	Projects	212	451	436	314	621,297	1,493,710	1,436,083	1,073,328
Building Commissioning	Buildings	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	3	0	0	0	4,294
Energy Audit	Audits	0	0	0	0	0	0	0	0
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0
Business Program Total		**383**	**689**	**676**	**425**	**1,570,383**	**2,213,281**	**2,403,726**	**1,830,175**
Industrial Program									
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	0
Retrofit	Projects	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0
Industrial Program Total		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Home Assistance Program									
Home Assistance Program	Homes	0	0	15	15	0	14,396	189,719	126,249
Home Assistance Program Total		**0**	**0**	**15**	**15**	**0**	**14,396**	**189,719**	**126,249**
Aboriginal Program									
Home Assistance Program	Homes	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	30	0	0	0	175,126	0	0	0
High Performance New Construction	Projects	196	251	213	0	1,007,645	988,481	834,398	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total		**226**	**251**	**213**	**0**	**1,182,772**	**988,481**	**834,398**	**0**
Other									
Program Enabled Savings	Projects	0	0	0	0	0	0	0	235,188
Time-of-Use Savings	Homes	0	0	0	230	0	0	0	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0
Other Total		**0**	**0**	**0**	**230**	**0**	**0**	**0**	**235,188**
Adjustments to 2011 Verified Results			**174**	**0**	**0**		**269,719**	**0**	**0**
Adjustments to 2012 Verified Results				**94**	**1**			**419,245**	**7,473**
Adjustments to 2013 Verified Results					**66**				**461,359**
Energy Efficiency Total		**927**	**1,213**	**1,260**	**1,195**	**3,888,276**	**4,028,607**	**4,387,145**	**3,948,435**
Demand Response Total		**0**	**0**	**26**	**25**	**0**	**0**	**28**	**0**
Adjustments to Previous Years' Verified Results Total		**0**	**174**	**94**	**67**	**0**	**269,719**	**419,245**	**468,832**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**927**	**1,387**	**1,380**	**1,287**	**3,888,276**	**4,298,326**	**4,806,417**	**4,417,266**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to PUC Distribution Inc. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-26	3	12		-51,752	5,990	23,236	
Conservation Instant Coupon Booklet	Items	0	0	0		2,224	0	180	
Bi-Annual Retailer Event	Items	1	0	0		20,621	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0	
Consumer Program Total		**-25**	**3**	**12**		**-28,908**	**5,990**	**23,416**	
Business Program									
Retrofit	Projects	0	87	53		790	398,140	389,873	
Direct Install Lighting	Projects	3	4	0		6,393	15,114	0	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	0	0	0		0	0	0	
Energy Audit	Audits	0	0	0		0	0	0	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**3**	**91**	**53**		**7,183**	**413,255**	**389,873**	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	0		0	0	0	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**0**	**0**	**0**		**0**	**0**	**0**	
Home Assistance Program									
Home Assistance Program	Homes	0	0	9		0	7,596	49,243	
Home Assistance Program Total		**0**	**0**	**9**		**0**	**7,596**	**49,243**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**0**		**0**	**0**	**0**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0	
High Performance New Construction	Projects	196	0	0		291,444	0	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**196**	**0**	**0**		**291,444**	**0**	**0**	
Other									
Program Enabled Savings	Projects	0	0	0		0	0	0	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**0**	**0**	**0**		**0**	**0**	**0**	
Adjustments to 2011 Verified Results		**174**				**269,719**			
Adjustments to 2012 Verified Results			**94**				**426,841**		
Adjustments to 2013 Verified Results				**74**				**462,532**	
Total Adjustments to Previous Years' Verified Results		**174**	**94**	**74**		**269,719**	**426,841**	**462,532**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151	3,579	45,971,627	13,424,518	18,616,239	20,315,770
Appliance Exchange**	Appliances	719	556	2,101	2,238	873,531	974,621	3,746,106	3,990,372
HVAC Incentives	Equipment	53,209	38,346	40,418	48,467	99,413,430	66,929,213	71,225,037	90,274,814
Conservation Instant Coupon Booklet	Items	1,184	231	464	1,442	19,192,453	1,325,898	6,842,244	19,000,254
Bi-Annual Retailer Event	Items	1,504	1,622	1,142	4,626	26,899,265	29,222,072	16,441,329	70,254,471
Retailer Co-op	Items	0	0	0	0	3,917	0	0	0
Residential Demand Response	Devices	10,390	49,038	93,076	117,513	23,597	359,408	390,303	8,379
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	1	29	587	1,813	4,884	259,826	3,699,786
Consumer Program Total		**73,757**	**91,805**	**140,380**	**178,452**	**192,379,633**	**112,240,615**	**117,521,084**	**207,543,846**
Business Program									
Retrofit	Projects	34,201	78,965	82,896	98,849	184,070,265	387,817,248	478,410,896	642,515,421
Direct Install Lighting	Projects	22,155	20,469	19,807	24,794	65,777,197	68,896,046	68,140,249	89,528,509
Building Commissioning	Buildings	0	0	0	988	0	0	0	1,513,377
New Construction	Buildings	247	1,596	2,934	11,911	823,434	3,755,869	9,183,826	37,742,970
Energy Audit	Audits	0	1,450	4,283	9,367	0	7,049,351	23,386,108	46,012,517
Small Commercial Demand Response	Devices	55	187	773	2,116	131	1,068	373	319
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	21,390	19,389	23,706	23,380	633,421	281,823	346,659	0
Business Program Total		**78,048**	**122,056**	**134,399**	**171,405**	**251,304,448**	**467,801,406**	**579,468,111**	**817,313,113**
Industrial Program									
Process & System Upgrades	Projects	0	0	313	12,287	0	0	2,799,746	90,463,617
Monitoring & Targeting	Projects	0	0	0	102	0	0	0	502,517
Energy Manager	Projects	0	1,034	3,953	5,767	0	7,067,535	24,438,070	44,929,364
Retrofit	Projects	6,372	0	0	0	38,412,408	0	0	0
Demand Response 3	Facilities	176,180	74,056	162,543	166,082	4,243,958	1,784,712	4,309,160	0
Industrial Program Total		**182,552**	**75,090**	**166,809**	**184,238**	**42,656,366**	**8,852,247**	**31,546,976**	**135,895,498**
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Home Assistance Program Total		**4**	**1,777**	**2,361**	**2,466**	**56,119**	**5,524,230**	**20,987,275**	**19,582,658**
Aboriginal Program									
Home Assistance Program	Homes	0	0	267	549	0	0	1,609,393	3,101,207
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0	0	223,956,390	0	0	0
High Performance New Construction	Projects	10,197	6,501	772	268	52,371,183	23,803,888	3,522,240	1,377,475
Toronto Comprehensive	Projects	33,467	0	0	802	174,070,574	0	0	7,085,257
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0	0	9,774,792	0	0	0
LDC Custom Programs	Projects	534	0	0	0	649,140	0	0	0
Pre-2011 Programs completed in 2011 Total		**87,169**	**6,501**	**772**	**1,070**	**460,822,079**	**23,803,888**	**3,522,240**	**8,462,733**
Other									
Program Enabled Savings	Projects	0	2,177	3,692	5,500	0	525,011	4,075,382	19,035,337
Time-of-Use Savings	Homes	0	0	0	54,795	0	0	0	0
LDC Pilots	Projects	0	0	0	1,170	0	0	0	5,061,522
Other Total		**0**	**2,177**	**3,692**	**60,296**	**0**	**525,011**	**4,075,382**	**19,035,337**
Adjustments to 2011 Verified Results			**13,266**	**645**	**1,601**		**48,705,294**	**20,581**	**6,028**
Adjustments to 2012 Verified Results				**8,632**	**13,449**			**54,301,893**	**59,098,939**
Adjustments to 2013 Verified Results					**34,727**				**206,413,158**
Energy Efficiency Total		**213,515**	**156,735**	**168,583**	**289,384**	**942,317,539**	**616,320,385**	**753,683,966**	**1,210,925,694**
Demand Response Total		**208,015**	**142,670**	**280,099**	**309,091**	**4,901,107**	**2,427,011**	**5,046,495**	**8,698**
Adjustments to Previous Years' Verified Results Total		**0**	**13,266**	**9,277**	**49,777**	**0**	**48,705,294**	**54,322,474**	**265,518,125**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**421,530**	**312,671**	**457,958**	**648,252**	**947,218,646**	**667,452,690**	**813,052,934**	**1,476,452,516**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-8,759	1,091	2,157		-16,241,086	1,952,473	3,873,449	
Conservation Instant Coupon Booklet	Items	15	0	1		255,975	0	20,668	
Bi-Annual Retailer Event	Items	117	0	0		2,373,616	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	1	1	115		330,093	2,009	701,488	
Consumer Program Total		**-8,628**	**1,092**	**2,273**		**-13,281,402**	**1,954,483**	**4,595,605**	
Business Program									
Retrofit	Projects	4,511	10,114	16,584		22,046,931	58,528,789	108,677,566	
Direct Install Lighting	Projects	541	217	49		1,346,618	781,858	174,460	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	3,287	2,673	4,151		11,323,593	9,884,305	15,992,924	
Energy Audit	Audits	656	488	3,631		2,391,744	2,386,374	19,822,524	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**8,996**	**13,491**	**24,414**		**37,108,886**	**71,581,326**	**144,667,473**	
Industrial Program									
Process & System Upgrades	Projects	0	0	426		0	0	1,232,785	
Monitoring & Targeting	Projects	0	0	54		0	528,000	639,348	
Energy Manager	Projects	29	1,071	2,687		0	8,968,007	28,893,596	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**29**	**1,071**	**3,168**		**0**	**9,496,007**	**30,765,729**	
Home Assistance Program									
Home Assistance Program	Homes	0	222	791		0	1,316,749	4,321,794	
Home Assistance Program Total		**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	134		0	0	563,715	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**134**		**0**	**0**	**563,715**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0	0		1,049,108	0	0	
High Performance New Construction	Projects	13,072	727	405		23,905,663	5,665,066	1,535,048	
Toronto Comprehensive	Projects	0	1,920	529		0	12,924,335	3,783,965	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**13,337**	**2,647**	**934**		**24,954,771**	**18,589,400**	**5,319,013**	
Other									
Program Enabled Savings	Projects	1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**1,776**	**3,712**	**2,020**		**1,673,712**	**11,481,687**	**10,688,564**	
Adjustments to 2011 Verified Results		**15,511**				**50,455,967**			
Adjustments to 2012 Verified Results			**22,235**				**114,419,652**		
Adjustments to 2013 Verified Results				**33,734**				**200,921,892**	
Adjustments to Previous Years' Verified Results Total		**15,511**	**22,235**	**33,734**		**50,455,967**	**114,419,652**	**200,921,892**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Attachment 4-Staff-68 - 2017-Final-Verified-Annual-LDC-CDM-Program-Results-PUC-Distribution-Inc-Report

2017 Final Verified Annual LDC CDM Program Results Report
Letter from the Vice-President, Policy, Engagement & Innovation

June 29, 2018

To: Ontario's Local Distribution Companies

At the mid-way point of the Conservation First Framework (CFF) Ontario's Local Distribution Companies (LDCs) along with the IESO have shown significant progress towards the 2020 CFF 7.0 TWh target. The province has achieved 1.8 TWh of persisting energy savings in 2017, the highest performing year on record. Approximately 20% ($364M) of the allocated $1.835B CFF LDC Conservation Demand Management (CDM) budget was accounted for in 2017. From 2015, LDCs have achieved 4.8 TWh of energy savings, representing 69% of the CFF 7.0 TWh target. The savings realized to date demonstrate the significant efforts made by LDCs and the IESO in delivering and promoting conservation programs across the province.

Key highlights from the 2017 results include:

- The share of residential portfolio savings increased for the third consecutive year, accounting for 46% of 2017 results, while the business portfolio program contributed to 45%, and local/pilot/centrally delivered programs accounting for 9% of 2017 savings.
- The Coupon & Instant Discount residential retail program produced a record achievement of 740 GWh of persisting energy savings, increasing by over 53% of the results from 2016. LED light bulbs remained the most common measure accounting 91% of savings.
- The Retrofit program achieved 663 GWh of persisting energy savings in 2017, which represents a small reduction in savings despite completing approximately half the number projects compared to 2016 results (including adjustments). Lighting continues to represent the majority of results, representing 79% of savings in 2017.
- The Process and Systems Upgrades Program achieved 15 GWh in 2017, but also verified an additional 65 GWh in 2016 completed projects and 11 GWh in 2015 completed projects as part of this year's evaluation. Behind-the-meter generation projects account for 82% of program savings-to-date.
    - The data lag associated with unreported (yet completed) 2017 projects for the Retrofit and Process and Systems Upgrade programs remain an ongoing challenge. Together with the Heating & Cooling program, these programs have approximately 723 GWh in unverified savings yet to be reported by LDCs for which is anticipated to be reported a future verified annual results reports as 2017 adjustments.

Minor revisions were made to the final 2017 results relative to the preliminary 2017 results issued to LDCs on June 1, 2018. Details on the revisions between the 2017 preliminary and final verified results can be found in the 2017 Frequently Asked Questions (FAQs) along with key 2017 evaluation findings and province-wide and local program cost effectiveness test results posted alongside LDC results.

Consistent with prior year evaluation cycles, all 2017 final verified annual results reports will be posted on the IESO website in early July. LDC-specific cost effectiveness test results (program- and portfolio-level) will be available by September 15, 2017. Finally, 2017 EM&V reports will be available later this summer along with key program recommendations to be shared with the Joint Program Operations Committee (JPOC) and associated committees.

I look forward to the continued collaboration with LDCs and stakeholders building off lessons learned and implementing feedback from the mid-term review process to enhance current programs and future efforts.

Sincerely,

Terry Young
Vice-President, Policy, Engagement & Innovation
Independent Electricity System Operator

2017 Final Verified Annual LDC CDM Program Results Report
Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2017 Annual Verified Results Report, including: 1) progress toward the LDC's: a) Allocated 2020 Annual Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2017 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2017 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment, 2016, 2016 Adjustment and 2017) at the LDC Level.
7	Province-Wide Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment, 2016, 2016 Adjustment and 2017) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

2017 Final Verified Annual LDC CDM Program Results Report
How to Use this Report

The IESO is pleased to provide you with the 2017 Final Verified Annual LDC CDM Program Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

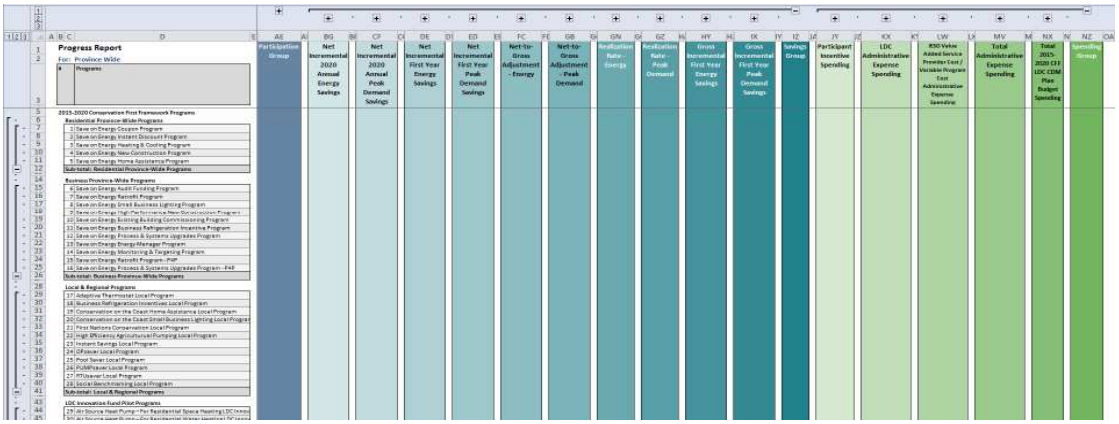
2) program savings results including:
a) net 2020 annual energy and peak demand savings;
b) allocated target, target achievement and progress towards target;
c) incremental net first year energy and peak demand savings;
d) annual net-to-gross and realization rate adjustments; and
e) incremental gross first year energy and peak demand savings;
and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
a) participation incentive spending;
b) administrative expense spending (including IESO value-added services costs);
c) aggregated total spending; and
d) allocated budget, LDC CDM Plan budget spending and progress towards budget;
and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

4) program savings results persistence for:
a) gross energy savings;
b) gross peak demand savings;
c) net energy savings; and
d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2017, 2016 including adjustments, and 2015 including adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:
1) Cost Effectiveness Test (CET) results at the: a) province-wide / program level is available and posted separately on LDC Extranet; b) LDC / program level will be available on the LDC Extranet by September 15, 2018; as per the Energy Conservation Agreement, version 3.0;

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of December 31, 2017 (from the i) Program Design; ii) Budget Inputs; and iii) Savings Results worksheets);

3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results;

4) The complete list of approved programs and pilots as of December 31, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results;

5) 2017 Verified Adjustments to prior years consists of projects completed in the associated year but were not reported to the IESO by previous year's reporting deadlines (March 31, 2016 and April 15, 2017);

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

2017 Final Verified Annual LDC CDM Program Results Report
Summary

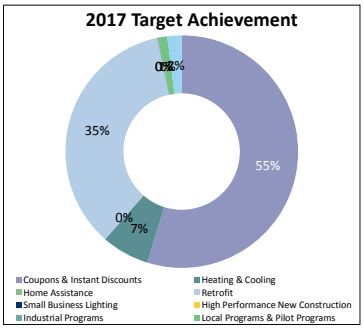
For: PUC Distribution Inc.

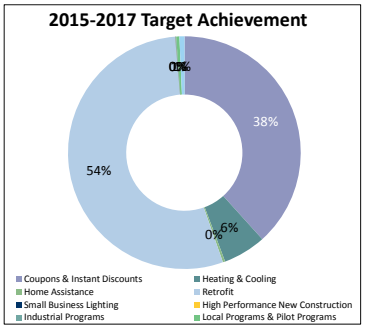
Results

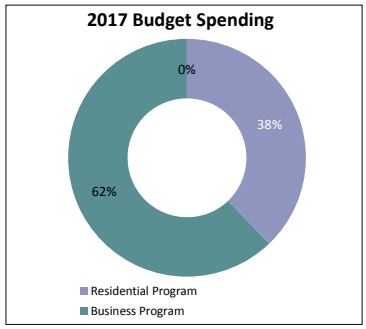
#	Metric	2015 Verified Results	2016 Verified Results	2017 Verified Results	2015-2017 Verified Results	Allocated Target / Budget	2015-2017 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2017 Progress versus 2015-2020 LDC CDM Plan Forecast	2017 LDC CDM Plan Forecast	2017 Progress versus 2017 LDC CDM Plan Forecast	2015-2017 LDC CDM Plan Forecast	2015-2017 Progress versus 2015-2017 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	5,320 MWh	10,748 MWh	8,355 MWh	24,422 MWh	26,410 MWh	92 %	29,900 MWh	82 %	6,474 MWh	129 %	20,465 MWh	119 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	34	21	26	26	31	9	30	14	28	39	29	43
3	Total Spending ($)	$ 58,515	$ 729,832	$ 2,335,353	$ 3,123,700	$ 7,440,107	42 %	$ 7,440,107	42 %	$ 2,665,073	88 %	$ 3,453,420	90 %
4	LDC Ranking - Total Spending ($)	20	28	21	24	29	7	30	7	19	45	27	28

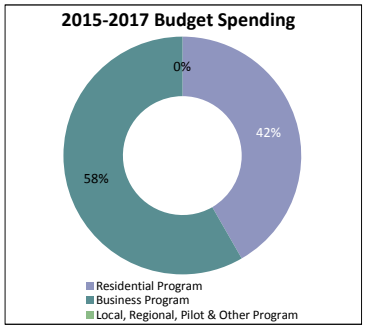
Annual FCR Progress

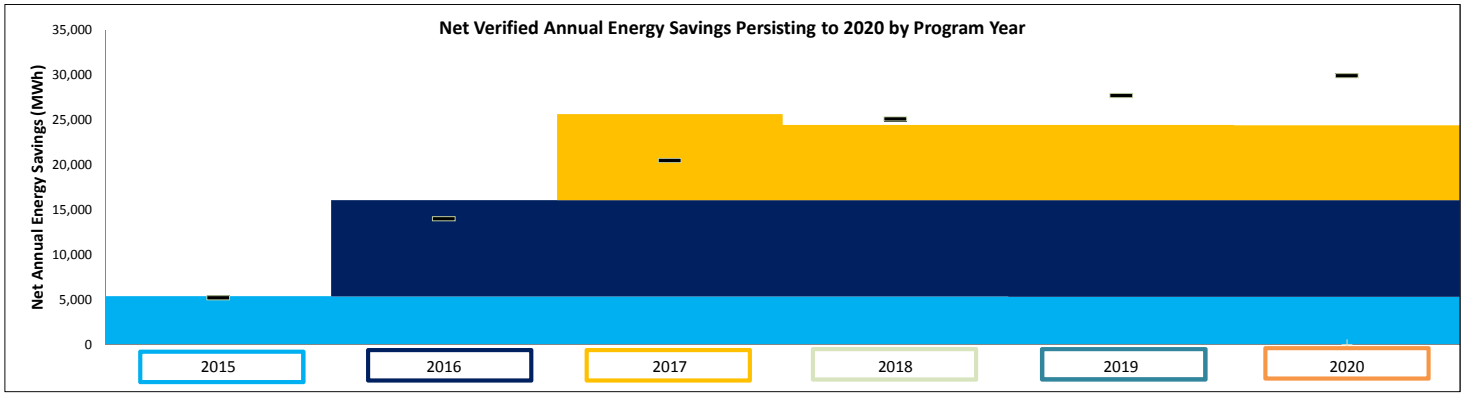
#	Metric	2015 Program Year	2016 Program Year	2017 Program Year	Total 2015-2017 Framework-to-Date
1	Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	935 MWh	10,747 MWh	8,211 MWh	**19,893 MWh**
2	CDM Plan Forecasted Net 2020 Annual Energy Savings from Full Cost Recovery Programs	847 MWh *(2015 Annual Milestone from FCR Programs)*	8,793 MWh *(2016 Annual Milestone from FCR Programs)*	6,230 MWh *(2017 Annual Milestone from FCR Programs)*	**15,870 MWh** ***(Cumulative FCR Milestone)***
FCR Progress					**125.4 %**

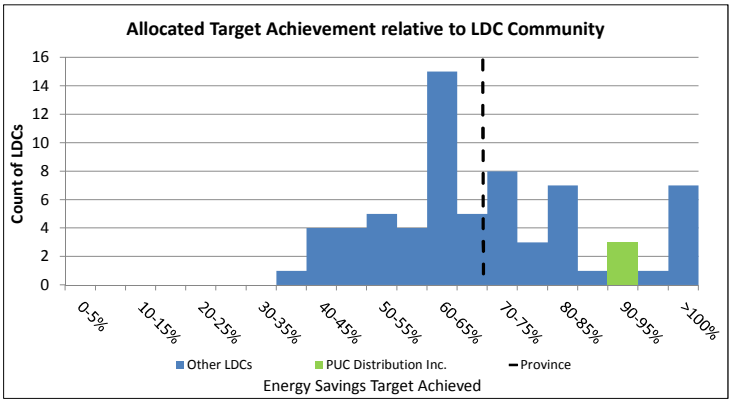


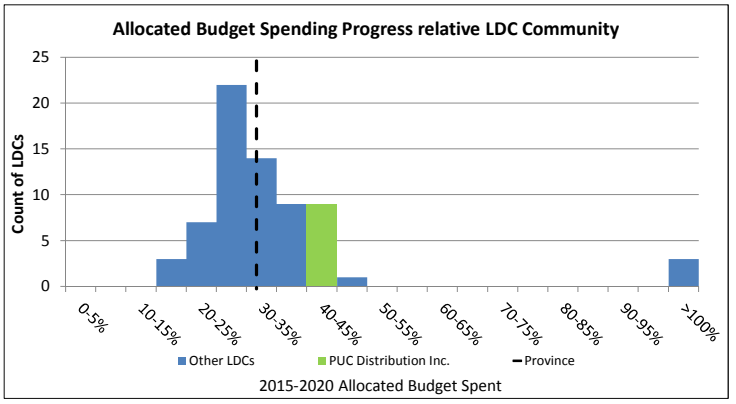












2017 Final Verified Annual LDC CDM Program Results Report
LDC Rankings

#	LDC	Net Verified Annual Energy Savings Persisting to 2020																																	
		2015 Verified 2015 Savings		2016 Verified 2015 Adjustment Savings		2017 Verified 2015 Adjustment Savings		Total Verified 2015 Savings		2016 Verified 2016 Savings		2017 Verified 2016 Adjustment Savings		Total Verified 2016 Savings		2017 Verified 2017 Savings		Total Verified 2015-2017 Savings		Allocated Savings Target		2017 Progress Savings versus Allocated Savings Target		2015-2017 Progress Savings versus Allocated Savings Target		2015-2020 LDC CDM Plan Savings Forecast		2017 Progress versus 2015-2020 LDC CDM Plan Savings Forecast		2015-2017 Progress versus 2015-2020 LDC CDM Plan Savings Forecast		2017 LDC CDM Plan Savings Forecast		2017 Progress versus 2017 LDC CDM Plan Savings Forecast	
		Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
1	Alectra Utilities Corporation	236,507,877	1	49,683,641	4	7,876,715	4	294,068,233	2	270,546,686	1	66,822,298	2	337,368,984	2	366,739,097	2	998,176,314	1	1,604,550,000	1	23	48	62	44	1,812,764,173	1	20	47	55	52	307,480,120	1	119	47
2	Algoma Power Inc.	1,031,011	54	25,818	58	20,451	43	1,077,279	55	1,285,402	49	142,557	54	1,427,959	52	2,232,142	47	4,737,380	52	7,510,000	51	30	14	63	40	11,809,134	44	19	50	40	67	1,438,618	48	155	25
3	Atikokan Hydro Inc.	109,769	64	2,444	66	2,898	50	115,111	64	189,357	65	26,791	65	216,148	64	369,238	63	700,497	64	1,140,000	64	32	6	61	47	1,139,736	65	32	7	61	42	284,658	63	130	38
4	Attawapiskat Power Corporation	35,822	67	2,343	67	0	54	38,165	67	0	66	151,932	52	151,932	67	81,504	67	271,601	67	510,000	67	16	62	53	57	556,816	66	15	64	49	59	85,726	67	95	56
5	Bluewater Power Distribution Corporation	7,755,327	18	268,687	42	104,044	29	8,128,057	27	5,570,598	25	3,159,895	15	8,730,493	24	9,473,952	24	26,332,502	24	62,370,000	17	15	64	42	65	62,370,000	17	15	62	42	64	8,620,634	19	110	52
6	Brantford Power Inc.	7,457,011	19	1,458,523	21	394,168	19	9,309,702	23	10,499,455	16	1,578,380	27	12,077,835	18	15,051,712	17	36,439,249	18	54,320,000	19	28	21	67	33	54,880,608	20	27	20	66	32	10,927,959	15	138	31
7	Burlington Hydro Inc.	12,632,309	15	1,975,945	18	56,494	36	14,664,748	18	11,531,861	12	8,290,897	7	19,822,758	10	27,467,720	9	61,955,226	13	99,040,000	10	28	20	63	42	99,040,000	10	28	18	63	39	18,513,596	12	148	27
8	Canadian Niagara Power Inc.	3,502,396	34	5,579,808	8	7,296	45	9,089,500	24	5,553,280	26	2,368,147	18	7,921,427	26	6,976,358	32	23,987,285	27	28,480,000	29	24	38	84	13	24,194,712	33	29	13	99	5	4,095,930	32	170	17
9	Centre Wellington Hydro Ltd.	1,581,029	50	109,971	50	-8,233	63	1,682,766	50	1,548,975	47	275,615	47	1,824,590	47	2,651,910	45	6,159,267	48	8,730,000	47	30	12	71	30	8,730,766	47	30	10	71	28	3,001,875	36	88	61
10	Chapleau Public Utilities Corporation	275,333	61	3,485	64	106	53	278,924	61	191,711	64	20,153	67	211,864	65	208,141	65	698,929	65	1,050,000	65	20	53	67	34	1,151,954	64	18	52	61	44	193,881	64	107	53
11	COLLUS PowerStream Corp.	1,637,947	48	385,929	36	-65,914	68	1,957,962	49	2,194,349	41	334,254	45	2,528,603	41	7,144,137	31	11,630,702	36	16,860,000	36	42	3	69	32	17,119,142	36	42	3	68	30	3,143,620	35	227	8
12	Cooperative Hydro Embrun Inc.	120,443	63	19,234	59	-776	58	138,901	63	730,806	54	37,973	62	768,779	55	473,278	62	1,380,958	62	1,790,000	62	26	30	77	21	1,789,996	62	26	26	77	19	297,783	62	159	24
13	E.L.K. Energy Inc.	1,662,553	46	583,829	32	-6,331	62	2,240,051	44	1,963,393	45	170,870	50	2,134,263	46	2,282,262	46	6,656,576	47	16,200,000	38	14	67	41	66	16,200,009	38	14	66	41	65	1,950,353	41	117	48
14	Energy+ Inc.	17,245,241	10	60,025,983	3	2,174,426	9	79,445,650	4	14,252,795	9	3,201,967	14	17,454,762	12	30,417,739	8	127,318,151	5	100,950,000	9	30	13	126	3	173,121,066	6	18	53	74	24	18,899,002	11	161	22
15	Entegrus Powerlines Inc.	38,558,192	6	3,536,019	9	46,251	39	42,140,462	7	14,186,934	10	2,296,797	20	16,483,731	13	15,073,023	16	73,697,216	11	76,830,000	14	20	54	96	8	94,307,344	13	16	60	78	17	11,953,789	14	126	41
16	EnWin Utilities Ltd.	14,809,440	12	2,675,379	13	1,566,699	12	19,051,518	13	29,365,888	6	5,610,271	9	34,976,159	6	26,944,422	12	80,972,099	10	151,300,000	7	18	58	54	56	154,881,896	7	17	56	52	56	39,325,965	5	69	67
17	Erie Thames Powerlines Corporation	5,180,177	24	922,335	28	2,325,032	8	8,427,543	26	2,555,215	37	1,613,301	26	4,168,516	35	7,616,612	28	20,212,671	30	27,630,000	30	28	22	73	27	36,494,810	26	21	45	55	51	8,092,628	20	94	57
18	Espanola Regional Hydro Distribution Corporation	502,006	58	14,537	60	-1,644	60	514,899	59	339,978	62	33,488	63	373,466	62	1,047,355	56	1,935,720	60	2,410,000	61	43	2	80	19	2,528,596	61	41	4	77	20	637,971	61	164	19
19	Essex Powerlines Corporation	3,819,710	33	1,720,380	20	10,710,254	1	16,250,344	15	7,059,017	23	3,038,974	16	10,097,991	23	7,311,455	30	33,659,790	20	31,430,000	27	23	45	107	5	49,907,838	21	15	63	67	31	6,519,466	27	112	50
20	Festival Hydro Inc.	4,822,853	27	2,088,958	17	1,835,063	10	8,746,874	25	9,417,074	18	2,170,205	22	11,587,279	20	8,535,424	25	28,869,577	23	34,650,000	25	25	37	83	15	34,711,497	28	25	32	83	10	12,484,139	13	68	68
21	Fort Albany Power Corporation	29,906	68	1,956	68	0	54	31,862	68	0	66	120,880	56	120,880	68	90,196	66	242,938	68	340,000	68	27	28	71	29	373,387	68	24	34	65	34	79,395	68	114	49
22	Fort Frances Power Corporation	254,688	62	11,215	61	356	52	266,259	62	553,935	57	56,523	60	610,458	58	1,091,188	54	1,967,905	59	4,000,000	58	27	25	49	60	4,000,383	59	27	22	49	58	1,083,321	51	101	54
23	Greater Sudbury Hydro Inc.	6,959,582	20	3,141,790	11	81,244	32	10,182,616	21	9,312,088	19	1,250,155	31	10,562,243	22	10,590,038	21	31,334,897	22	34,740,000	24	30	11	90	11	37,762,673	24	28	15	83	12	6,021,807	29	176	15
24	Grimsby Power Incorporated	2,804,724	37	319,119	38	46,384	38	3,170,227	37	2,159,053	42	605,127	36	2,764,180	38	2,122,570	48	8,056,977	42	10,850,000	45	20	55	74	24	10,874,438	45	20	48	74	22	1,764,828	42	120	46
25	Guelph Hydro Electric Systems Inc.	58,594,547	4	2,215,864	16	1,328,823	14	62,139,234	6	8,394,053	21	4,672,631	11	13,066,684	17	27,027,155	11	102,233,072	7	99,040,000	10	27	24	103	7	99,031,945	11	27	21	103	4	6,923,256	24	390	2
26	Halton Hills Hydro Inc.	5,500,566	22	212,955	46	95,775	31	5,809,296	29	4,755,591	29	1,505,241	28	6,260,832	28	7,513,017	29	19,583,145	31	30,940,000	28	24	40	63	38	30,940,000	29	24	33	63	37	4,637,451	30	162	21
27	Hearst Power Distribution Company Limited	1,510,384	51	985,005	27	78,100	33	2,573,490	40	2,417,972	39	-106,213	68	2,311,759	44	652,226	61	5,537,474	50	3,180,000	60	21	52	174	1	5,182,656	54	13	68	107	3	869,543	55	75	66
28	Hydro 2000 Inc.	80,683	65	3,633	63	721	51	85,037	65	257,750	63	26,581	66	284,331	63	343,324	64	712,692	63	1,360,000	63	25	36	52	59	1,360,002	63	25	31	52	55	152,649	65	225	10
29	Hydro Hawkesbury Inc.	1,162,440	53	26,255	57	26,838	42	1,215,533	54	1,339,759	48	144,888	53	1,484,647	51	2,069,510	49	4,769,690	51	7,920,000	50	26	32	60	50	7,919,998	50	26	27	60	45	1,657,274	46	125	43
30	Hydro One Networks Inc.	220,487,100	2	89,902,682	1	5,797,134	5	316,186,916	1	208,374,078	3	53,798,601	3	262,172,679	3	408,305,696	1	986,665,291	2	1,220,690,000	3	33	5	81	18	1,220,185,369	3	33	6	81	16	180,673,089	3	226	9
31	Hydro Ottawa Limited	57,247,836	5	15,553,929	5	4,963,240	6	77,765,005	5	59,247,505	4	30,703,383	4	89,950,888	4	108,371,101	4	276,086,993	4	394,540,000	4	27	23	70	31	394,586,356	4	27	19	70	29	80,473,174	4	135	35
32	InnPower Corporation	1,850,172	44	132,220	49	-20,275	65	1,962,117	48	2,561,285	36	1,912,925	24	4,474,210	32	3,129,955	43	9,566,282	41	13,010,000	41	24	42	74	25	13,009,980	41	24	35	74	25	2,103,187	39	149	26
33	Kashechewan Power Corporation	40,200	66	2,629	65	0	54	42,829	66	0	66	159,333	51	159,333	66	76,438	68	278,600	66	520,000	66	15	65	54	55	438,286	67	17	55	64	36	89,117	66	86	63
34	Kenora Hydro Electric Corporation Ltd.	1,606,080	49	65,793	53	6,323	46	1,678,196	51	552,901	58	138,524	55	691,425	56	924,570	57	3,294,191	55	5,270,000	54	18	60	63	43	5,270,258	53	18	54	63	40	966,288	52	96	55
35	Kingston Hydro Corporation	4,445,966	29	1,046,947	25	-41,123	67	5,451,790	32	2,580,410	35	1,656,278	25	4,236,688	34	9,588,664	23	19,277,143	32	34,500,000	26	28	18	56	53	37,182,911	25	26	28	52	57	7,034,716	23	136	32
36	Kitchener-Wilmot Hydro Inc.	21,865,242	8	2,654,908	14	1,471,693	13	25,991,843	9	14,184,542	11	8,210,790	8	22,395,332	7	39,768,619	6	88,155,794	8	105,710,000	8	38	4	83	14	108,120,625	9	37	5	82	15	19,910,768	8	200	13
37	Lakefront Utilities Inc.	2,239,136	41	280,605	41	-1,409	59	2,518,332	42	1,185,986	50	573,942	39	1,759,928	48	3,139,762	42	7,418,022	43	12,170,000	42	26	33	61	49	12,202,681	42	26	29	61	43	1,323,874	50	237	7
38	Lakeland Power Distribution Ltd.	4,432,710	30	708,780	30	264,688	20	5,406,177	33	2,495,021	38	204,036	49	2,699,057	40	3,643,045	38	11,748,279	35	15,770,000	39	23	47	74	23	15,773,124	39	23	38	74	21	2,005,555	40	182	14
39	London Hydro Inc.	28,534,591	7	3,454,236	10	1,673,470	11	33,662,297	8	31,824,871	5	11,767,982	6	43,592,853	5	47,337,598	5	124,592,748	6	196,660,000	5	24	41	63	37	219,747,453	5	22	42	57	49	35,529,300	6	133	36
40	Midland Power Utility Corporation	2,860,953	36	301,878	40	256,922	21	3,419,753	36	2,402,265	40	115,201	57	2,517,466	42	6,072,219	33	12,009,438	34	10,830,000	46	56	1	111	4	10,830,847	46	56	2	111	2	1,660,400	45	366	3
41	Milton Hydro Distribution Inc.	9,889,501	16	476,099	34	2,546,769	7	12,912,370	20	6,501,088	24	1,353,829	30	7,854,917	27	14,395,282	18	35,162,569	19	45,360,000	21	32	7	78	20	45,360,000	22	32	8	78	18	9,021,267	17	160	23
42	Newmarket-Tay Power Distribution Ltd.	8,218,024	17	840,996	29	709,531	16	9,768,551	22	4,962,518	28	410,328	42	5,372,846	29	8,179,406	27	23,320,803	29	36,240,000	23	23	49	64	36	36,238,371	27	23	41	64	35	6,790,151	25	120	45
43	Niagara Peninsula Energy Inc.	12,742,252	14	1,752,111	19	426,660	18	14,921,023	17	10,838,434	14	2,329,562	19	13,167,996	16	15,663,963	15	43,752,981	17	74,440,000	15	21	51	59	51	74,440,000	15	21	44	59	47	18,942,819	10	83	65
44	Niagara-on-the-Lake Hydro Inc.	2,598,018	39	369,192	37	96,276	30	3,063,486	38	3,401,852	33	586,267	38	3,988,119	36	3,445,058	40	10,496,663	38	11,680,000	43	29	16	90	12	12,187,558	43	28	14	86	8	2,471,690	37	139	30
45	North Bay Hydro Distribution Limited	4,245,690	32	12,427,153	7	-12,739	64	16,660,103	14	4,001,370	31	536,340	40	4,537,710	31	4,952,277	35	26,150,090	25	20,260,000	34	24	39	129	2	29,438,362	31	17	59	89	7	2,404,095	38	206	12
46	Northern Ontario Wires Inc.	509,731	57	38,057	54	173,815	24	721,603	57	907,761	53	786,827	33	1,694,588	49	1,159,432	52	3,575,623	54	4,310,000	56	27	27	83	16	4,308,417	57	27	24	83	11	934,382	53	124	44
47	Oakville Hydro Electricity Distribution Inc.	21,252,248	9	2,499,447	15	177,319	23	23,929,014	10	15,431,935	8	3,329,773	13	18,761,708	11	27,406,067	10	70,096,789	12	92,390,000	12	30	15	76	22	94,942,831	12	29	12	74	23	19,629,076	9	140	29
48	Orangeville Hydro Limited	3,398,117	35	314,840	39	209,678	22	3,922,636	35	2,056,808	43	651,253	35	2,708,061	39	3,752,579	37	10,383,276	39	14,150,000	40	27	29	73	26	14,153,298	40	27	25	73	26	1,717,100	43	219	11
49	Orillia Power Distribution Corporation	1,662,040	47	246,213	43	63,403	35	1,971,656	47	2,008,907	44	505,795	41	2,514,702	43	2,915,928	44	7,402,286	44	16,580,000	37	18	59	45	64	17,097,223	37	17	57	43	63	1,710,598	44	170	16
50	Oshawa PUC Networks Inc.	5,046,074	25	1,182,326	23	9,309,362	3	15,537,761	16	11,449,535	13	2,281,488	21	13,731,023	15	23,039,845	14	52,308,629	15	73,010,000	16	32	9	72	28	73,010,000	16	32	9	72	27	6,553,951	26	352	4
51	Ottawa River Power Corporation	2,779,858	38	156,362	48	39,185	40	2,975,405	39	1,812,492	46	324,075	46	2,136,567	45	2,039,479	50	7,151,451	45	8,720,000	48	23	44	82	17	8,720,046	48	23	37	82	13	1,499,046	47	136	33
52	Peterborough Distribution Incorporated	4,979,980	26	554,811	33	-27,418	66	5,507,372	31	5,186,524	27	2,825,536	17	8,012,060	25	9,991,247	22	23,510,679	28	37,880,000	22	26	31	62	45	43,287,337	23	23	39	54	53	7,894,991	21	127	40
53	PUC Distribution Inc.	4,538,096	28	659,247	31	122,189	28	5,319,531	34	8,793,170	20	1,954,397	23	10,747,567	21	8,354,534	26	24,421,633	26	26,410,000	31	32	8	92	9	29,900,412	30	28	16	82	14	6,474,090	28	129	39
54	Renfrew Hydro Inc.	351,383	60	32,771	55	3,831	49	387,986	60	418,059	61	32,601	64	450,660	61	1,158,591	53	1,997,237	58	4,170,000	57	28	19	48	61	4,170,437	58	28	17	48	60	1,400,411	49	83	64
55	Rideau St. Lawrence Distribution Inc.	1,353,836	52	95,782	51	-429	57	1,449,189	53	570,963	56	73,934	58	644,897	57	851,479	58	2,945,565	56	5,020,000	55	17	61	59	52	5,027,545	55	17	58	59	48	680,729	60	125	42
56	Sioux Lookout Hydro Inc.	537,110	56	7,737	62	5,733	47	550,580	58	485,367	60	51,824	61	537,191	60	678,022	60	1,765,793	61	3,700,000	59	18	57	48	62	3,700,469	60	18	51	48	61	781,199	57	87	62
57	St. Thomas Energy Inc.	2,146,544	42	188,013	47	164,586	25	2,499,142	43	4,191,889	30	593,449	37	4,785,338	30	3,418,818	41	10,703,299	37	17,510,000	35	20	56	61	48	17,888,063	35	19	49	60	46	3,714,628	34	92	60
58	Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	23	13,266,747	6	608,226	17	19,161,959	12	7,141,247	22	13,110,499	5	20,251,746	9	12,338,187	20	51,751,891	16	48,420,000	20	25	35	107	6	60,329,106	18	20	46	86	9	7,589,245	22	163	20
59	Tillsonburg Hydro Inc.	1,886,420	43	243,278	44	5,657	48	2,135,355	45	673,753	55	683,155	34	1,356,908	53	3,496,009	39	6,988,272	46	11,310,000	44	31	10	62	46	4,901,901	56	71	1	143	1	741,159	58	472	1
60	Toronto Hydro-Electric System Limited	197,146,346	3	78,444,901	2	9,648,691	2	285,239,938	3	269,366,448	2	94,005,221	1	363,371,669	1	333,338,917	3	981,950,524	3	1,556,050,000	2	21	50	63	39	1,568,163,885	2	21	43	63	38	301,610,238	2	111	51
61	Veridian Connections Inc.	16,332,332	11	2,693,631	12	988,528	15	20,014,491	11	18,086,912	7	4,090,105	12	22,177,017	8	39,238,776	7	81,430,284	9	152,970,000	6	26	34	53	58	152,970,000	8	26	30	53	54	23,236,766	7	169	18
62	Wasaga Distribution Inc.	2,385,191	40	26,401	56	130,179	27	2,541,770	41	1,165,103	51	403,863	43	1,568,966	50	1,705,071	51	5,815,807	49	6,320,000	52	27	26	92	10	6,324,470	51	27	23	92	6	689,668	59	247	6
63	Waterloo North Hydro Inc.	12,799,897	13	1,083,855	24	34,220	41	13,917,972	19	10,576,686	15	5,092,211	10	15,668,897	14	24,088,434	13	53,675,303	14	82,380,000	13	29	17	65	35	82,384,212	14	29	11	65	33	8,931,987	18	270	5
64	Welland Hydro-Electric System Corp.	1,729,306	45	230,560	45	55,182	37	2,015,048	46	3,416,423	32	899,045	32	4,315,468	33	4,009,952	36	10,340,469	40	25,500,000	32	16	63	41	67	25,500,101	32	16	61	41	66	4,347,364	31	92	59
65	Wellington North Power Inc.	709,927	55	86,269	52	-4,066	61	792,130	56	522,470	59	58,527	59	580,997	59	833,280	59	2,206,407	57	5,890,000	53	14	66	37	68	5,889,998	52	14	65	37	68	890,636	54	94	58
66	West Coast Huron Energy Inc.	438,855	59	1,041,276	26	11,849	44	1,491,980	52	1,033,396	52	237,540	48	1,270,936	54	1,064,166	55	3,827,081	53	8,080,000	49	13	68	47	63	8,139,126	49	13	67	47	62	786,422	56	135	34
67	Westario Power Inc.	4,282,957	31	1,285,842	22	71,555	34	5,640,354	30	3,071,071	34	369,881	44	3,440,952	37	5,330,383	34	14,411,689	33	23,010,000	33	23	46	63	41	23,147,585	34	23	40	62	41	4,056,580	33	131	37
68	Whitby Hydro Electric Corporation	6,210,809	21	410,389	35	161,976	26	6,783,174	28	10,455,293	17	1,367,055	29	11,822,348	19	14,034,240	19	32,639,762	21	58,440,000	18	24	43	56	54	58,440,000	19	24	36	56	50	9,846,731	16	143	28
LDC Total		**1,117,211,477**		**372,759,951**		**68,785,651**		**1,558,757,080**		**1,152,109,308**		**357,805,953**		**1,509,915,261**		**1,790,833,794**		**4,859,506,135**		**6,999,990,000**		**26**		**69**		**7,402,554,217**		**24**		**66**		**1,268,253,723**		**141**	
Independent Electricity System Operator		**278,348**		**16,467**		**0**		**294,815**		**2,045,490**		**35,884**		**2,081,374**		**1,773,007**		**4,149,196**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**	
Province-Wide Total		**1,117,489,826**		**372,776,418**		**68,785,651**		**1,559,051,895**		**1,154,154,798**		**357,841,837**		**1,511,996,635**		**1,792,606,801**		**4,863,655,331**		**6,999,990,000**		**26**		**69**		**7,402,554,217**		**24**		**66**		**1,268,253,723**		**141**	

2015-2017 LDC CDM Plan Savings Forecast		2015-2017 Progress versus 2015-2017 LDC CDM Plan Savings Forecast		Total Spending																																					
				2015 Verified 2015 Spending		2016 Verified 2015 Adjustment Spending		2017 Verified 2015 Adjustment Spending		Total Verified 2015 Spending		2016 Verified 2016 Spending		2017 Verified 2016 Adjustment Spending		Total Verified 2016 Spending		2017 Verified 2017 Spending		Total Verified 2015-2017 Spending		Allocated Budget		2017 Progress Spending versus Allocated Budget		2015-2017 Progress Spending versus Allocated Budget		2015-2020 LDC CDM Plan Spending Forecast		2017 Progress versus 2015-2020 LDC CDM Plan Spending Forecast		2015-2017 Progress versus 2015-2020 LDC CDM Plan Spending Forecast		2017 LDC CDM Plan Spending Forecast		2017 Progress versus 2017 LDC CDM Plan Spending Forecast		2015-2017 LDC CDM Plan Spending Forecast		2015-2017 Progress versus 2015-2017 LDC CDM Plan Spending Forecast	
Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
954,521,164	1	105	56	8,062,897	1	334,653	3	0	1	8,397,550	1	41,915,066	3	5,250	1	41,920,316	3	79,153,678	1	129,471,544	1	414,824,478	1	19	35	31	29	412,907,157	1	19	36	31	31	89,938,374	1	88	43	186,362,886	1	69	53
3,363,519	50	141	20	39,320	20	59,951	10	0	1	99,271	18	344,836	44	1,050	7	345,886	43	502,660	48	947,817	43	2,107,963	50	24	12	45	5	2,470,412	45	20	29	38	15	432,758	48	116	12	888,411	45	107	9
523,606	64	134	24	0	28	0	27	0	1	0	41	50,265	63	0	24	50,265	63	78,576	66	128,841	66	311,330	64	25	10	41	9	374,401	67	21	26	34	21	95,250	66	82	50	203,831	66	63	63
295,070	67	92	63	0	28	0	27	0	1	0	41	0	66	0	24	0	66	396,208	51	396,208	56	148,832	67	266	2	266	2	1,846,142	51	21	23	21	63	337,342	52	117	10	724,090	50	55	66
23,460,544	24	112	51	5,119	27	0	27	0	1	5,119	39	1,340,938	23	0	24	1,340,938	23	2,482,985	18	3,829,042	21	15,838,687	18	16	57	24	62	15,838,687	18	16	58	24	60	2,661,593	20	93	33	5,245,973	19	73	49
28,688,810	17	127	31	0	28	29,000	18	0	1	29,000	28	1,564,432	19	0	24	1,564,432	19	2,377,568	19	3,971,000	20	14,048,458	19	17	49	28	42	11,591,730	21	21	27	34	22	2,702,600	18	88	44	4,938,885	20	80	41
46,810,503	13	132	26	118,667	15	193,116	4	0	1	311,783	10	2,472,234	9	0	24	2,472,234	9	5,813,359	9	8,597,376	9	25,825,521	10	23	19	33	23	25,825,521	8	23	21	33	24	5,293,074	11	110	17	9,973,036	9	86	32
15,083,221	32	159	12	162,334	12	58,069	11	0	1	220,403	11	1,200,961	24	1,470	5	1,202,431	24	1,657,194	27	3,080,028	25	7,355,555	30	23	18	42	8	6,952,818	31	24	14	44	6	1,609,378	31	103	23	3,031,748	29	102	12
5,612,228	44	110	54	0	28	0	27	0	1	0	41	276,194	46	0	24	276,194	46	345,087	53	621,281	49	2,252,724	48	15	58	28	46	2,190,601	47	16	56	28	41	674,845	38	51	67	950,344	43	65	58
568,319	63	123	40	0	28	3,354	26	0	1	3,354	40	19,890	65	0	24	19,890	65	42,176	68	65,420	68	298,764	65	14	62	22	63	298,764	68	14	63	22	62	69,743	67	60	62	89,852	68	73	51
9,944,639	36	117	45	157,689	13	0	27	0	1	157,689	14	636,318	30	0	24	636,318	30	1,017,140	35	1,811,147	33	4,446,841	36	23	16	41	11	4,446,841	36	23	19	41	9	998,972	35	102	24	2,245,523	32	81	40
1,087,283	62	127	32	0	28	0	27	0	1	0	41	61,223	61	0	24	61,223	61	150,562	63	211,785	63	525,743	62	29	7	40	12	525,743	65	29	6	40	12	162,798	64	92	34	220,424	65	96	18
5,294,907	45	126	34	0	28	0	27	0	1	0	41	435,083	39	0	24	435,083	39	623,126	42	1,058,209	41	4,273,057	38	15	60	25	59	4,273,057	37	15	61	25	58	649,882	41	96	31	1,104,658	39	96	19
109,978,691	5	116	49	0	28	0	27	0	1	0	41	2,916,887	8	525	12	2,917,412	8	5,659,074	10	8,576,486	10	25,873,071	9	22	22	33	24	22,281,831	11	25	11	38	14	4,525,892	13	125	8	7,408,108	13	116	4
67,764,761	9	109	55	374,365	7	60,099	9	0	1	434,464	6	2,370,550	11	0	24	2,370,550	11	2,934,527	16	5,739,541	13	18,695,867	16	16	55	31	33	17,441,107	16	17	50	33	25	3,296,925	15	89	40	6,285,797	17	91	27
78,738,795	7	103	58	0	28	111,618	6	0	1	111,618	17	2,430,728	10	525	12	2,431,253	10	7,626,948	6	10,169,819	7	38,421,929	7	20	30	26	51	38,421,928	7	20	33	26	49	9,868,968	6	77	53	15,959,414	6	64	61
16,797,747	30	120	41	23,149	23	19,384	20	0	1	42,533	24	561,528	36	0	24	561,528	36	1,431,847	31	2,035,908	31	7,104,954	31	20	27	29	40	8,022,275	29	18	45	25	55	1,961,511	27	73	59	2,668,899	31	76	47
1,494,440	61	130	27	5,306	26	0	27	0	1	5,306	38	57,969	62	945	9	58,914	62	144,036	64	208,256	64	685,489	61	21	24	30	34	685,489	64	21	25	30	37	162,703	65	89	42	225,978	64	92	26
24,455,222	23	138	23	176,840	10	6,737	25	0	1	183,577	12	1,818,727	15	525	12	1,819,252	15	2,146,133	22	4,148,962	19	8,532,573	27	25	11	49	4	8,030,233	28	27	9	52	2	1,942,734	28	110	16	4,361,729	22	95	21
21,643,814	26	133	25	0	28	8,075	24	0	1	8,075	35	1,003,864	26	0	24	1,003,864	26	1,643,714	29	2,655,653	28	8,768,149	25	19	37	30	36	8,763,560	25	19	41	30	38	2,320,677	23	71	60	3,644,455	24	73	50
276,630	68	88	67	0	28	0	27	0	1	0	41	0	66	0	24	0	66	417,095	49	417,095	53	98,990	68	421	1	421	1	1,682,107	54	25	12	25	57	298,018	54	140	5	643,270	52	65	59
1,692,936	60	116	47	0	28	0	27	0	1	0	41	92,580	57	0	24	92,580	57	216,438	60	309,018	60	1,109,758	57	20	33	28	45	1,119,638	59	19	35	28	44	295,858	55	73	58	503,825	55	61	64
25,435,268	19	123	39	112,497	16	0	27	0	1	112,497	16	1,425,683	21	1,470	5	1,427,153	21	1,971,143	26	3,510,793	23	9,672,498	23	20	26	36	19	9,672,497	22	20	28	36	19	2,037,534	26	97	28	3,575,712	25	98	16
5,666,540	43	142	19	0	28	34,500	16	0	1	34,500	27	292,926	45	0	24	292,926	45	582,443	45	909,869	45	2,894,613	44	20	28	31	28	2,894,596	43	20	31	31	30	667,281	40	87	46	967,403	42	94	22
72,969,005	8	140	21	278,441	8	103,065	7	0	1	381,506	9	1,377,942	22	0	24	1,377,942	22	4,576,979	12	6,336,427	12	24,920,625	11	18	39	25	56	24,914,810	9	18	42	25	54	4,984,747	12	92	37	9,924,301	10	64	60
15,528,974	31	126	33	0	28	0	27	0	1	0	41	604,017	32	945	9	604,962	32	1,977,168	25	2,582,130	29	8,387,497	28	24	14	31	31	8,387,497	27	24	17	31	33	1,693,484	30	117	11	2,997,163	30	86	33
3,349,929	51	165	7	0	28	10,063	23	0	1	10,063	34	71,209	59	0	24	71,209	59	257,123	57	338,395	59	843,903	60	30	6	40	13	839,830	63	31	4	40	11	249,293	59	103	21	324,621	63	104	10
402,725	65	177	5	0	28	0	27	0	1	0	41	41,957	64	0	24	41,957	64	57,169	67	99,126	67	394,750	63	14	61	25	58	394,750	66	14	62	25	56	65,818	68	87	47	103,786	67	96	20
3,853,684	48	124	38	0	28	0	27	0	1	0	41	189,396	49	0	24	189,396	49	260,471	55	449,867	51	2,139,160	49	12	65	21	65	2,139,160	48	12	64	21	64	469,776	45	55	63	642,701	53	70	52
638,084,356	3	155	14	1,742,284	3	32,818	17	0	1	1,775,102	4	44,738,829	1	0	24	44,738,829	1	76,046,793	2	122,560,724	2	338,355,409	3	22	20	36	20	319,733,906	3	24	15	38	16	84,648,671	2	90	39	130,932,006	3	94	23
213,663,755	4	129	28	389,296	6	0	27	0	1	389,296	8	13,469,631	4	0	24	13,469,631	4	24,399,639	4	38,258,566	4	105,242,155	4	23	15	36	18	105,242,155	4	23	18	36	18	30,043,738	4	81	51	43,902,666	4	87	30
5,975,204	40	160	11	0	28	0	27	0	1	0	41	467,510	38	525	12	468,035	38	705,065	38	1,173,100	39	3,680,241	41	19	34	32	27	3,680,241	40	19	37	32	28	745,996	37	95	32	1,379,515	37	85	35
298,461	66	93	62	0	28	0	27	0	1	0	41	0	66	0	24	0	66	413,377	50	413,377	54	155,966	66	265	3	265	3	1,741,263	52	24	16	24	61	315,564	53	131	6	674,000	51	61	65
3,223,319	52	102	60	0	28	0	27	0	1	0	41	124,005	56	0	24	124,005	56	175,672	61	299,677	61	1,407,448	54	12	64	21	64	1,688,937	53	10	67	18	67	341,056	51	52	66	900,462	44	33	68
21,240,885	27	91	64	0	28	17,728	21	0	1	17,728	32	566,812	35	0	24	566,812	35	1,625,809	30	2,210,349	30	8,674,286	26	19	38	25	55	8,631,873	26	19	40	26	53	1,761,544	29	92	36	3,477,795	26	64	62
56,380,065	11	156	13	0	28	0	27	0	1	0	41	1,754,249	17	1,575	4	1,755,824	17	5,203,439	11	6,959,263	11	27,710,719	8	19	36	25	57	21,241,293	12	24	13	33	27	5,304,361	10	98	26	8,757,155	11	79	43
4,615,759	47	161	9	0	28	0	27	0	1	0	41	265,025	47	0	24	265,025	47	552,108	46	817,133	48	3,077,834	42	18	42	27	50	3,063,883	42	18	43	27	48	422,399	49	131	7	762,964	49	107	8
8,049,193	38	146	18	0	28	0	27	0	1	0	41	433,380	40	840	11	434,220	40	622,637	43	1,056,857	42	4,142,391	39	15	59	26	54	4,121,298	38	15	60	26	52	603,854	42	103	22	1,049,293	41	101	15
99,391,640	6	125	36	1,611,279	4	506,532	1	0	1	2,117,811	3	8,721,449	5	525	12	8,721,974	5	10,255,087	5	21,094,872	5	51,192,690	5	20	29	41	10	51,389,905	5	20	32	41	8	10,107,408	5	101	25	20,767,785	5	102	13
5,762,167	41	208	3	0	28	0	27	0	1	0	41	345,045	43	0	24	345,045	44	874,029	36	1,219,074	38	2,739,690	46	32	4	44	6	2,489,129	44	35	2	49	3	507,918	44	172	2	862,722	46	141	2
25,507,440	18	138	22	0	28	41,699	14	0	1	41,699	25	1,563,222	20	525	12	1,563,747	20	2,080,649	23	3,686,095	22	11,911,927	21	17	45	31	30	11,911,927	20	17	47	31	32	2,808,776	17	74	56	4,722,005	21	78	44
20,811,603	28	112	52	51,311	18	0	27	0	1	51,311	21	1,009,481	25	0	24	1,009,481	25	1,648,094	28	2,708,886	27	9,649,555	24	17	48	28	43	9,649,555	23	17	49	28	42	2,246,041	24	73	57	3,306,832	28	82	39
39,133,958	15	112	53	0	28	40,000	15	0	1	40,000	26	2,317,811	12	2,100	3	2,319,911	12	3,115,081	15	5,474,992	14	19,056,865	15	16	51	29	39	19,056,865	15	16	52	29	40	5,691,300	9	55	64	8,070,179	12	68	56
9,027,755	37	116	46	0	28	0	27	0	1	0	41	424,921	41	525	12	425,446	41	647,548	41	1,072,994	40	2,993,633	43	22	23	36	21	2,221,857	46	29	5	48	4	674,316	39	96	29	1,099,317	40	98	17
23,078,108	25	113	50	27,296	21	0	27	0	1	27,296	29	713,129	29	420	21	713,549	29	1,095,516	32	1,836,361	32	5,545,424	34	20	31	33	25	5,588,424	34	20	34	33	26	1,321,014	33	83	49	2,061,859	35	89	29
2,390,057	54	150	15	6,212	25	0	27	0	1	6,212	37	156,126	53	0	24	156,126	53	258,548	56	420,886	52	1,174,934	56	22	21	36	22	1,174,934	58	22	22	36	20	291,147	56	89	41	453,485	58	93	25
58,812,351	10	119	44	0	28	77,518	8	0	1	77,518	19	3,120,547	7	0	24	3,120,547	7	6,229,122	8	9,427,187	8	24,575,982	12	25	9	38	16	24,207,742	10	26	10	39	13	6,805,010	8	92	38	10,080,076	8	94	24
6,329,275	39	164	8	0	28	0	27	0	1	0	41	229,432	48	0	24	229,432	48	668,858	39	898,290	46	3,705,603	40	18	41	24	61	3,320,975	41	20	30	27	46	467,979	47	143	4	820,108	48	110	6
4,987,831	46	148	17	0	28	17,378	22	0	1	17,378	33	605,352	31	525	12	605,877	31	599,943	44	1,223,198	37	4,318,856	37	14	63	28	41	3,845,634	39	16	59	32	29	532,482	43	113	15	1,114,081	38	110	5
30,753,766	16	170	6	0	28	24,000	19	0	1	24,000	31	1,975,382	14	0	24	1,975,382	14	3,223,405	14	5,222,787	15	19,963,922	14	16	53	26	53	19,918,698	14	16	54	26	51	2,656,044	21	121	9	6,160,566	18	85	36
5,721,441	42	125	37	0	28	0	27	0	1	0	41	353,106	42	0	24	353,106	42	541,200	47	894,306	47	2,282,373	47	24	13	39	14	1,989,059	49	27	8	45	5	468,258	46	116	13	821,260	47	109	7
25,115,223	21	94	61	0	28	43,197	13	0	1	43,197	23	847,015	27	0	24	847,015	27	2,029,153	24	2,919,365	26	9,781,455	22	21	25	30	37	9,489,529	24	21	24	31	35	2,194,825	25	92	35	4,242,996	23	69	54
20,464,673	29	119	43	58,515	17	0	27	0	1	58,515	20	729,307	28	525	12	729,832	28	2,335,353	21	3,123,700	24	7,440,107	29	31	5	42	7	7,440,107	30	31	3	42	7	2,665,073	19	88	45	3,453,420	27	90	28
2,204,596	56	91	65	8,025	24	0	27	0	1	8,025	36	82,258	58	0	24	82,258	58	303,619	54	393,902	57	1,070,574	58	28	8	37	17	1,069,894	61	28	7	37	17	380,306	50	80	52	470,588	56	84	37
2,461,062	53	120	42	0	28	0	27	0	1	0	41	124,517	55	0	24	124,517	55	233,641	58	358,158	58	1,306,239	55	18	44	27	47	1,226,814	57	19	39	29	39	203,657	63	115	14	346,828	62	103	11
1,964,433	59	90	66	0	28	0	27	0	1	0	41	61,605	60	0	24	61,605	60	122,700	65	184,305	65	1,016,095	59	12	66	18	68	1,093,501	60	11	66	17	68	252,883	58	49	68	512,183	54	36	67
10,410,589	35	103	59	25,415	22	0	27	0	1	25,415	30	579,723	33	0	24	579,723	33	801,503	37	1,406,641	36	4,643,532	35	17	47	30	35	4,586,298	35	17	46	31	36	1,196,268	34	67	61	1,804,761	36	78	45
44,561,597	14	116	48	485,575	5	48,109	12	0	1	533,684	5	2,110,681	13	0	24	2,110,681	13	2,358,821	20	5,003,186	17	12,927,445	20	18	40	39	15	12,369,311	19	19	38	40	10	2,416,300	22	98	27	6,837,532	14	73	48
2,225,100	55	314	1	122,716	14	0	27	0	1	122,716	15	158,627	52	0	24	158,627	52	649,208	40	930,551	44	2,881,461	45	23	17	32	26	939,108	62	69	1	99	1	218,641	62	297	1	386,217	61	241	1
769,478,292	2	128	30	7,855,850	2	396,666	2	0	1	8,252,516	2	42,611,695	2	4,620	2	42,616,315	2	70,906,732	3	121,775,563	3	396,296,506	2	18	43	31	32	395,720,870	2	18	44	31	34	73,852,676	3	96	30	146,708,281	2	83	38
54,436,562	12	150	16	275,672	9	121,369	5	0	1	397,041	7	4,125,057	6	420	21	4,125,477	6	6,785,675	7	11,308,193	6	40,482,340	6	17	50	28	44	40,482,340	6	17	51	28	43	7,905,508	7	86	48	13,109,152	7	86	31
3,625,961	49	160	10	0	28	0	27	0	1	0	41	176,877	50	0	24	176,877	50	357,619	52	534,496	50	1,814,647	52	20	32	29	38	1,573,675	55	23	20	34	23	238,480	60	150	3	454,281	57	118	3
24,732,248	22	217	2	0	28	0	27	0	1	0	41	1,816,067	16	1,050	7	1,817,117	16	3,325,358	13	5,142,475	16	21,192,868	13	16	56	24	60	21,192,868	13	16	57	24	59	3,212,039	16	104	20	6,397,486	15	80	42
13,041,522	33	79	68	163,173	11	0	27	0	1	163,173	13	571,216	34	0	24	571,216	34	1,041,962	34	1,776,351	34	6,584,437	32	16	54	27	49	6,584,434	32	16	55	27	47	967,657	36	108	18	2,076,204	34	86	34
2,123,033	57	104	57	0	28	0	27	0	1	0	41	141,935	54	0	24	141,935	54	151,913	62	293,848	62	1,493,412	53	10	68	20	67	1,493,412	56	10	68	20	66	284,830	57	53	65	433,226	59	68	57
2,011,312	58	190	4	0	28	0	27	0	1	0	41	169,605	51	0	24	169,605	51	231,124	59	400,729	55	2,012,404	51	11	67	20	66	1,978,115	50	12	65	20	65	221,480	61	104	19	395,076	60	101	14
11,482,675	34	126	35	0	28	0	27	0	1	0	41	553,926	37	0	24	553,926	37	1,056,818	33	1,610,744	35	6,101,269	33	17	46	26	52	6,101,269	33	17	48	26	50	1,414,428	32	75	55	2,084,266	33	77	46
25,320,361	20	129	29	50,281	19	0	27	0	1	50,281	22	1,690,118	18	420	21	1,690,538	18	2,583,443	17	4,324,262	18	15,860,460	17	16	52	27	48	15,860,460	17	16	53	27	45	3,453,396	14	75	54	6,360,947	16	68	55
3,844,200,598		**126**		**22,389,524**		**2,398,698**		**0**		**24,788,222**		**205,478,076**		**27,300**		**205,505,376**		**362,798,888**		**593,092,486**		**1,835,264,933**		**20**		**32**		**1,800,344,744**		**20**		**33**		**400,311,151**		**91**		**724,466,399**		**82**	
n/a		**n/a**		**0**		**0**		**0**		**0**		**0**		**0**		**0**		**0**		**0**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**	
3,844,200,598		**126**		**22,389,524**		**2,398,698**		**0**		**24,788,222**		**205,478,076**		**27,300**		**205,505,376**		**362,798,888**		**593,092,486**		**1,835,264,933**		**20**		**32**		**1,800,344,744**		**20**		**33**		**400,311,151**		**91**		**724,466,399**		**82**	

Progress Report

For: PUC Distribution Inc.

Participation

#	Programs	Unit of Measure	Forecasted (#) 2015	2016	2017	2018	2019	2020	Total	Verified (#) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress vs Forecast (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Participation Group
2015-2020 Conservation First Framework Programs																							
Residential Province-Wide Programs																							
1	Save on Energy Coupon Program	Products	7,885		1				7,886	7,884	1,362		11,246	104,886		116,132	101,002	228,696	143	11,635,800	10,100,200	2,895	
2	Save on Energy Instant Discount Program	Products				2	3,500	2,500	200	6,202							79,109	79,109			3,955,450	3,955,450	
3	Save on Energy Heating & Cooling Program	Equipment	53						53	52	1		60	520		580	539	1,173	113	52,000	53,900	2,043	
4	Save on Energy New Construction Program	Homes							-									-					
5	Save on Energy Home Assistance Program	Homes							-									-					
Sub-total: Residential Province-Wide Programs																							
Business Province-Wide Programs																							
6	Save on Energy Audit Funding Program	Projects							-								2	2					
7	Save on Energy Retrofit Program	Projects	3		1				4		24	3	27	49		76	71	147	2,700	7,500	4,500	4,900	
8	Save on Energy Small Business Lighting Program	Projects		150	7,000	6,000	3,500		16,650									-				-	
9	Save on Energy High Performance New Construction Program	Projects							-									-					
10	Save on Energy Existing Building Commissioning Program	Projects							-									-					
11	Save on Energy Business Refrigeration Incentive Program	Projects		10	10	10	5		40									-				-	
12	Save on Energy Process & Systems Upgrades Program	Projects							-									-					
13	Save on Energy Energy Manager Program	Projects							-									-					
14	Save on Energy Monitoring & Targeting Program	Projects							-									-					
15	Save on Energy Retrofit Program - P4P	Projects							-									-					
16	Save on Energy Process & Systems Upgrades Program - P4P	Projects							-									-					
Sub-total: Business Province-Wide Programs																							
Local & Regional Programs																							
17	Adaptive Thermostat Local Program	Homes							-									-					
18	Business Refrigeration Incentives Local Program	Projects							-									-					
19	Conservation on the Coast Home Assistance Local Program	Homes							-									-					
20	Conservation on the Coast Small Business Lighting Local Program	Projects							-									-					
21	First Nations Conservation Local Program	Homes							-									-					
22	High Efficiency Agricultural Pursuing Local Program	Projects							-									-					
23	Instant Savings Local Program	Homes							-									-					
24	OPsaver Local Program	Projects							-									-					
25	Pool Saver Local Program	Homes		1	100	80	45		226									-				-	
26	PUMPsaver Local Program	Projects							-									-					
27	RTUsaver Local Program	Projects							-									-					
28	Social Benchmarking Local Program	Participants							-									-					
Sub-total: Local & Regional Programs																							
LDC Innovation Fund Pilot Programs																							
29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund	Homes							-									-					
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fun	Homes							-									-					
31	Block Heater Timer LDC Innovation Fund Pilot Program	Equipment							-									-					
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovation	Projects							-									-					
33	Conservation Cultivator LDC Innovation Fund Pilot Program	Projects							-									-					
34	Data Centre LDC Innovation Fund Pilot Program	Projects							-									-					
35	Electronics Take Back LDC Innovation Fund Pilot Program	Equipment							-									-					
36	Energy Reinvestment LDC Innovation Fund Pilot Program	Projects							-									-					
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	Homes			1				1								255	255			25,500	25,500	
38	Hotel/Motel LDC Innovation Fund Pilot Program	Projects							-									-					
39	Intelligent Air Technology LDC Innovation Fund Pilot Program	Projects							-									-					
40	OPsaver LDC Innovation Fund Pilot Program	Projects							-									-					
41	PUMPsaver LDC Innovation Fund Pilot Program	Projects							-									-					
42	Residential Direct Install LDC Innovation Fund Pilot Program	Homes							-									-					
43	Residential Direct Mail LDC Innovation Fund Pilot Program	Homes							-									-					
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	Homes							-									-					
45	Retrocommissioning LDC Innovation Fund Pilot Program	Projects							-									-					
46	RTUsaver LDC Innovation Fund Pilot Program	Projects							-									-					
47	Small & Medium Business Energy Management System LDC Innovation Fu	Projects							-									-					
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	Homes							-									-					
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund	Homes							-									-					
50	Truckload Event LDC Innovation Fund Pilot Program	Products							-									-					
Sub-total: LDC Innovation Fund Pilot Programs																							
Centrally Delivered Programs																							
51	Industrial Accelerator Program	Projects							-									-					
52	Save on Energy Energy Performance Program for Multi-Site Customers	Projects							-									-					
53	Whole Home Pilot Program	Homes							-								46	46					
Sub-total: Centrally Delivered Programs																							
Program Enabled Savings																							
54	Save on Energy Retrofit Program Enabled Savings	Claims							-									-					
55	Save on Energy High Performance New Construction Program Enabled Savi	Claims							-									-					
56	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims							-									-					
Sub-total: Program Enabled Savings																							
Other																							
57	Non-Approved Program	Various							-									-					
58	Unassigned Program	Various							-									-					
Sub-total: Other																							
Sub-total: 2015-2020 Conservation First Framework																							
Conservation Fund																							
59	Conservation Voltage Reduction Conservation Fund Pilot Program	Projects							-									-					
60	EnerNOC Conservation Fund Pilot Program	Projects							-									-					
61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	Projects		1					1			23	23	23		23		-		2,300		2,300	
62	Loblaw P4P Conservation Fund Pilot Program	Projects							-									-					
63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects							-									-					
64	Performance Based Conservation Fund Pilot Program	Projects							-									-					
65	Social Benchmarking Conservation Fund Pilot Program	Participants							-									-					
66	Strategic Energy Group Conservation Fund Pilot Program	Projects							-									-					
Sub-total: Conservation Fund																							
2011-2014+2015 Extension Legacy Framework Programs																							
Residential Program																							
67	Appliance Retirement Initiative	Appliances	55						55	55			55					-	100			100	
68	Coupon Initiative	Products	43,659						43,659	31,471	223		11,696				11,696	23,392	27			27	
69	Bi-Annual Retailer Event Initiative	Products							-	32,184	75		32,259					32,259	3,225,900			3,225,900	
70	HVAC Incentives Initiative	Equipment	477						477	476	12		488					488	102			102	
71	Residential New Construction and Major Renovation Initiative	Homes							-									-					
Sub-total: Residential Program																							
Commercial & Institutional Program																							
72	Energy Audit Initiative	Projects							-									-					
73	Efficiency: Equipment Replacement Incentive Initiative	Projects	4,504						4,504	35	3	2	42					42	1			1	
74	Direct Install Lighting and Water Heating Initiative	Projects							-									-					
75	New Construction and Major Renovation Initiative	Projects							-									-					
76	Existing Building Commissioning Incentive Initiative	Projects							-									-					
Sub-total: Commercial & Institutional Program																							
Industrial Program																							
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects							-									-					
78	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Projects	1						1								1	1	100			100	
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	Projects							-									-					
Sub-total: Industrial Program																							
Low Income Program																							
80	Low Income Initiative	Homes	8,951						8,951	164			164					164	2			2	
Sub-total: Low-Income Program																							
Other																							
81	Aboriginal Conservation Program	Homes							-									-					
82	Program Enabled Savings	Claims							-									-					
Sub-total: Other																							
Sub-total: 2011-2014+2015 Extension Legacy Framework																							
Total																							

Net Incremental 2020 Annual Energy Savings

Forecasted (kWh)

#	2015	2016	2017	2018	2019	2020	Total
1	263,152	3,137,055	1,568,528	941,117	627,411	627,411	7,164,674
2	-	-	1,172,430	1,814,492	542,500	43,400	3,572,822
3	55,984	398,179	258,816	199,000	159,272	159,272	1,230,613
4							-
5							-
	319,136	3,535,234	2,999,774	2,954,699	1,329,183	830,083	11,968,109
							-
6							-
7	527,481	5,257,666	3,154,600	825,454	325,767	762,362	11,053,330
8			15,152	707,075	606,064	555,559	1,883,850
9							-
10							-
11			60,290	90,435	60,290	30,145	241,160
12							-
13							-
14							-
15							-
16							-
	527,481	5,257,666	3,230,042	1,622,964	1,192,121	1,348,066	13,178,340
							-
17							-
18							-
19							-
20							-
21							-
22							-
23							-
24							-
25			675	67,500	60,750	30,375	159,300
26							-
27							-
28							-
	-	-	675	67,500	60,750	30,375	159,300
							-
29							-
30							-
31							-
32							-
33							-
34							-
35							-
36							-
37			243,600				243,600
38							-
39							-
40							-
41							-
42							-
43							-
44							-
45							-
46							-
47							-
48							-
49							-
50							-
	-	-	243,600	-	-	-	243,600
							-
51							-
52							-
53							-
	-	-	-	-	-	-	-
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54							-
55							-
56							-
	-	-	-	-	-	-	-
							-
57							-
58							-
	-	-	-	-	-	-	-
	846,617	8,792,900	6,474,091	4,645,163	2,582,054	2,208,524	25,549,349
							-
59							-
60							-
61		270					270
62							-
63							-
64							-
65							-
66							-
	-	270	-	-	-	-	270
							-
67							-
68	1,037,094						1,037,094
69	1,775						1,775
70	446,490						446,490
71							-
	1,485,359	-	-	-	-	-	1,485,359
							-
72							-
73	2,774,073						2,774,073
74							-
75							-
76							-
	2,774,073	-	-	-	-	-	2,774,073
							-
77							-
78	16,371						16,371
79							-
	16,371	-	-	-	-	-	16,371
							-
80	74,992	-	-	-	-	-	74,992
	74,992	-	-	-	-	-	74,992
							-
81							-
82							-
	-	-	-	-	-	-	-
	4,350,795	-	-	-	-	-	4,350,795
	5,197,412	8,793,170	6,474,091	4,645,163	2,582,054	2,208,524	29,900,414

Verified (kWh)

#	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total
1	192,334	70,739		263,073	3,137,055	345,487	3,482,542	2,479,112	6,224,727
2								2,098,702	2,098,702
3	49,673	6,311		55,984	398,179	3,859	402,038	552,975	1,010,997
4									-
5									-
									-
									-
6								130,667	130,667
7	527,481	88,683		616,164	5,257,666	1,605,052	6,862,718	3,949,396	10,428,278
8									-
9									-
10									-
11									-
12									-
13									-
14									-
15									-
16									-
	527,481	88,683		616,164	5,257,666	1,605,052	6,862,718	3,080,063	10,558,945
									-
17									-
18									-
19									-
20									-
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43									-
44									-
45									-
46									-
47									-
48									-
49									-
50									-
	-	-	-	-	-	-	-	106,940	106,940
									-
51									-
52									-
53								36,742	36,742
	-	-	-	-	-	-	-	36,742	36,742
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54									-
55									-
56									-
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57									-
58									-
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									-
59									-
60									-
61									-
62									-
63									-
64									-
65									-
66									-
	-	-	-	-	-	-	-	-	-
									-
67									-
68	270,402	5,227		275,629					275,629
69	761,544	1,775		763,319					763,319
70	437,986	8,504		446,490					446,490
71									-
	1,469,932	15,506	-	1,485,438	-	-	-	-	1,485,438
									-
72									-
73	2,734,793	39,210	33,507	2,807,510					2,807,510
74									-
75									-
76									-
	2,734,793	39,210	33,507	2,807,510	-	-	-	-	2,807,510
									-
77									-
78	16,371			16,371					16,371
79									-
	16,371	-	-	16,371	-	-	-	-	16,371
									-
80	74,992	-	-	74,992	-	-	-	-	74,992
	74,992	-	-	74,992	-	-	-	-	74,992
									-
81									-
82									-
	-	-	-	-	-	-	-	-	-
	4,296,088	54,716	33,507	4,384,311	-	-	-	-	4,384,311
	4,538,095	659,247	122,190	5,319,532	8,793,170	1,954,398	10,747,568	8,354,534	24,421,634

Progress (%)

#	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
1	100	111	158	125
2			179	179
3	100	101	214	142
4				
5				
6				
7	117	131	93	117
8				-
9				
10				
11				-
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				-
26				
27				
28				
	-	-	-	-
29				
30				
31				
32				
33				
34				
35				
36				
37			44	44
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
			44	44
51				
52				
53				
	-	-	-	-
54				
55				
56				
	-	-	-	-
57				
58				
	-	-	-	-
59				
60				
61		100		100
62				
63				
64				
65				
66				
	-	100	-	100
67				
68	27			27
69	43,004			43,004
70	100			100
71				
	100			100
72				
73	101			101
74				
75				
76				
	101			101
77				
78	100			100
79				
	100			100
80	100			100
	100			100
81				
82				
	-	-	-	-

#	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)	Progress versus Target (%)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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66		
67		
68		
69		
70		
71		
72		
73		
74		
75		
76		
77		
78		
79		
80		
81		
82		
	26,410,000	92

Net Incremental 2020 Annual Energy Savings

Net Incremental 2020 Annual Energy Savings

Forecasted (kW)

#	2015	2016	2017	2018	2019
1	18	203	102	61	41
2					
3	28	112	73	56	45
4					
5					
6					
7	55	200	120	81	20
8			6	182	156
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
	-	-	-	-	-
29					
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31					
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33					
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54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	69				
69					
70	224				
71					
	293	-	-	-	-
72					
73	253				
74					
75					
76					
77					
78	5				
79					
	5	-	-	-	-
80	10				
	10	-	-	-	-
81					
82					
	-	-	-	-	-
	561	-	-	-	-
	662	515	299	330	262

Peak Demand Savings

		Verified (kW)									Progress (%)			
2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
41	466	13	5	-	18	203	22	225	173	416	100	111	170	129
-	-	-	-	-	-	-	-	-	145	145				
45	359	25	3	-	28	112	1	113	138	279	100	101	189	131
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
86	825	38	8	-	46	315	23	338	456	840	100	107	261	157
-	-	-	-	-	-	-	-	-	6	6				
29	455	-	55	28	83	200	242	442	757	1,282	151	221	631	342
143	485	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
172	940	-	55	28	83	200	242	442	763	1,288	151	221	615	340
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
258	1,765	38	63	28	129	515	265	780	1,244	2,153	128	151	416	235
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	69	17	-	-	17	-	-	-	-	17	25			25
-	-	52	-	-	52	-	-	-	-	52				
-	224	220	4	-	224	-	-	-	-	224	100			100
-	-	-	-	-	-	-	-	-	-	-				
-	293	289	4	-	293	-	-	-	-	293	100			100
-	-	-	-	-	-	-	-	-	-	-				
-	253	249	4	10	263	-	-	-	-	263	104			104
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	253	249	4	10	263	-	-	-	-	263	104			104
-	-	-	-	-	-	-	-	-	-	-				
-	5	5	-	-	5	-	-	-	-	5	100			100
-	-	-	-	-	-	-	-	-	-	-				
-	5	5	-	-	5	-	-	-	-	5	100			100
-	10	9	-	-	9	-	-	-	-	9	90			90
-	10	9	-	-	9	-	-	-	-	9	90			90
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-				
-	561	552	8	10	570	-	-	-	-	570	102			102
258	2,326	590	71	38	699	515	265	780	1,244	2,723	106	151	416	184

Net Incremental 2020 Annual Peak Demand Savings

Net Incremental First Year Energy Savings

Forecasted (kWh)							Verified (kWh)									Progress (%)			
2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
265,057	3,137,055	1,568,528	941,117	627,411	627,411	7,166,579	194,239	71,801	-	266,040	3,137,055	345,487	3,482,542	3,080,007	6,828,589	100	111	196	137
-	-	1,172,430	1,814,492	542,500	43,400	3,572,822	-	-	-	-	-	-	-	2,898,005	2,898,005			247	247
55,984	398,179	258,816	199,090	159,272	159,272	1,230,613	49,673	6,311	-	55,984	398,179	3,859	402,038	552,975	1,010,997	100	101	214	142
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
321,041	3,535,234	2,999,774	2,954,699	1,329,183	830,083	11,970,014	243,912	78,112	-	322,024	3,535,234	349,346	3,884,580	6,530,987	10,737,591	100	110	218	157
-	-	-	-	-	-	-	-	-	-	-	-	-	-	130,667	130,667				
527,481	5,257,666	3,154,600	825,454	525,767	762,362	11,053,330	-	617,549	-1,385	616,164	5,282,616	1,552,764	6,835,380	2,776,692	10,228,236	117	130	88	114
-	-	15,152	707,075	606,064	555,559	1,883,850	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	60,290	90,435	60,290	30,145	241,160	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
527,481	5,257,666	3,230,042	1,622,964	1,192,121	1,348,066	13,178,340	-	617,549	-1,385	616,164	5,282,616	1,552,764	6,835,380	2,907,359	10,358,903	117	130	90	115
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	675	67,500	60,750	30,375	159,300	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	675	67,500	60,750	30,375	159,300	-	-	-	-	-	-	-	-	-			-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	243,600	-	-	-	243,600	-	-	-	-	-	-	-	106,940	106,940			44	44
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	243,600	-	-	-	243,600	-	-	-	-	-	-	-	106,940	106,940			44	44
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,742	36,742				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,742	36,742				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
848,522	8,792,900	6,474,091	4,645,163	2,582,054	2,208,524	25,551,254	243,912	695,661	-1,385	938,188	8,817,850	1,902,110	10,719,960	9,582,028	21,240,176	111	122	148	132
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	270	-	-	-	-	270	-	-	-	-	270	-	270	-	270		100		100
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	270	-	-	-	-	270	-	-	-	-	270	-	270	-	270		100		100
24,529	-	-	-	-	-	24,529	24,529	-	-	24,529	-	-	-	-	24,529	100			100
1,053,466	-	-	-	-	-	1,053,466	272,944	5,296	-	278,240	-	-	-	-	278,240	26			26
1,775	-	-	-	-	-	1,775	775,374	1,790	-	777,164	-	-	-	-	777,164	43,784			43,784
446,490	-	-	-	-	-	446,490	437,986	8,504	-	446,490	-	-	-	-	446,490	100			100
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1,526,260	-	-	-	-	-	1,526,260	1,510,833	15,590	-	1,526,423	-	-	-	-	1,526,423	100			100
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2,797,429	-	-	-	-	-	2,797,429	2,758,219	39,210	8,642	2,806,071	-	-	-	-	2,806,071	100			100
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2,797,429	-	-	-	-	-	2,797,429	2,758,219	39,210	8,642	2,806,071	-	-	-	-	2,806,071	100			100
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16,371	-	-	-	-	-	16,371	16,371	-	-	16,371	-	-	-	-	16,371	100			100
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16,371	-	-	-	-	-	16,371	16,371	-	-	16,371	-	-	-	-	16,371	100			100
124,448	-	-	-	-	-	124,448	120,951	-	-	120,951	-	-	-	-	120,951	97			97
124,448	-	-	-	-	-	124,448	120,951	-	-	120,951	-	-	-	-	120,951	97			97
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4,464,508	-	-	-	-	-	4,464,508	4,406,374	54,800	8,642	4,469,816	-	-	-	-	4,469,816	100			100
5,313,030	8,793,170	6,474,091	4,645,163	2,582,054	2,208,524	30,016,032	4,650,286	750,461	7,257	5,408,004	8,818,120	1,902,110	10,720,230	9,582,028	25,710,262	102	122	148	125

Net Incremental First Year Energy Savings

Net Incremental First Year Peak Demand Savings

Forecasted (kW)							Verified (kW)									Progress (%)				Net-to… Forecas…
2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	2015
18	203	102	61	41	41	466	13	5	-	18	203	22	225	214	457	100	111	210	141	140
-	-	-	-	-	-	-	-	-	-	-	-	-	-	199	199					
28	112	73	56	45	45	359	25	3	-	28	112	1	113	138	279	100	101	189	131	74
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46	315	175	117	86	86	825	38	8	-	46	315	23	338	551	935	100	107	315	174	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6					
55	200	120	31	20	29	455	-	84	-	84	205	232	437	666	1,187	153	219	555	317	100
-	-	4	182	156	143	485	-	-	-	-	-	-	-	-	-			-	-	
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55	200	124	213	176	172	940	-	84	-	84	205	232	437	672	1,193	153	219	542	315	
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101	515	299	330	262	258	1,765	38	92	-	130	520	255	775	1,248	2,153	129	150	417	235	
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224	-	-	-	-	-	224	220	4	-	224	-	-	-	-	224	100			100	72
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261	-	-	-	-	-	261	257	4	2	263	-	-	-	-	263	101			101	86
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12	-	-	-	-	-	12	11	-	-	11	-	-	-	-	11	92			92	
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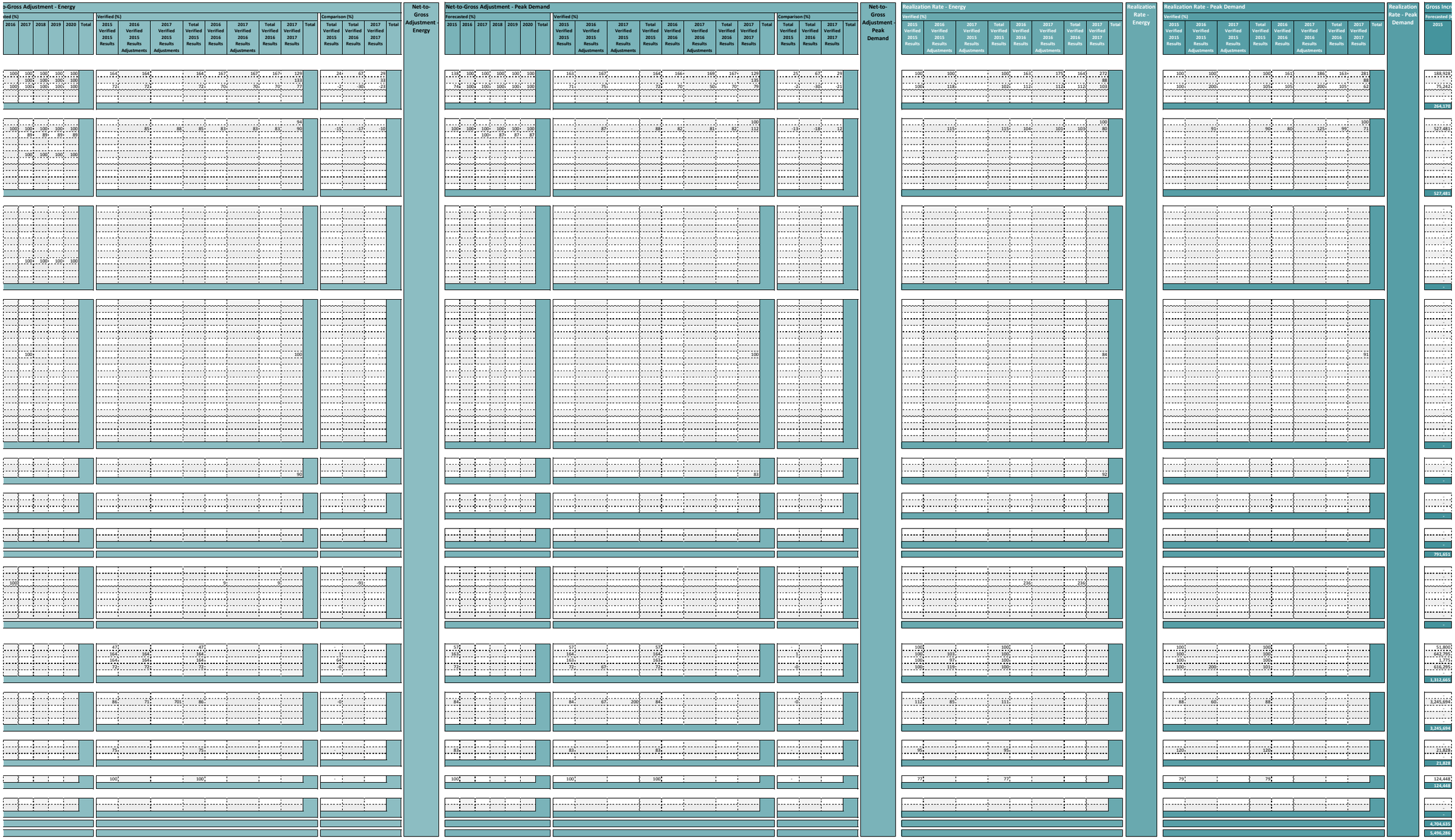
576	-	-	-	-	-	576	567	8	2	577	-	-	-	-	577	100			100	
677	515	299	330	262	258	2,341	605	100	2	707	520	255	775	1,248	2,730	104	150	417	183	

Net Incremental First Year Peak Demand Savings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Net-to-Gross Adjustment - Energy
Net-to-Gross Adjustment - Peak Demand
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3,245,694
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21,828
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124,448
4,704,635
5,496,286

emental First Year Energy Savings

(kWh) 2016	2017	2018	2019	2020	Total	Verified (kWh) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
3,137,055	1,568,528	941,117	627,411	627,411	7,090,450	118,141	43,671	-	161,812	1,877,755	206,799	2,084,554	2,386,826	4,633,192	86	66	152	95
-	1,172,430	1,814,492	542,500	43,400	3,572,822	-	-	-	-	-	-	-	2,173,717	2,173,717			185	185
398,179	258,816	199,090	159,272	159,272	1,249,871	68,931	8,757	-	77,688	567,509	5,499	573,008	714,048	1,364,744	103	144	276	186
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3,535,234	2,999,774	2,954,699	1,329,183	830,083	11,913,143	187,072	52,428	-	239,500	2,445,264	212,298	2,657,562	5,274,591	8,171,653	91	75	176	120
-	-	-	-	-	-	-	-	-	-	-	-	-	138,818	138,818				
5,257,666	3,154,600	825,454	525,767	762,362	11,053,330	-	727,584	-1,573	726,011	6,391,423	1,878,685	8,270,108	3,090,397	12,086,516	138	157	98	135
-	17,104	798,203	684,174	627,159	2,126,640	-	-	-	-	-	-	-	-	-			-	-
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-	60,290	90,435	60,290	30,145	241,160	-	-	-	-	-	-	-	-	-			-	-
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5,257,666	3,231,994	1,714,092	1,270,231	1,419,666	13,421,130	-	727,584	-1,573	726,011	6,391,423	1,878,685	8,270,108	3,229,215	12,225,334	138	157	100	136
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-	675	67,500	60,750	30,375	159,300	-	-	-	-	-	-	-	-	-				
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-	243,600	-	-	-	243,600	-	-	-	-	-	-	-	106,940	106,940			44	44
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8,792,900	6,476,043	4,736,291	2,660,164	2,280,124	25,737,173	187,072	780,012	-1,573	965,511	8,836,687	2,090,983	10,927,670	8,651,570	20,544,751	122	124	134	128
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-	-	-	-	-	1,775	471,604	1,089	-	472,693	-	-	-	-	472,693	26,631			26,631
-	-	-	-	-	616,295	607,791	11,802	-	619,593	-	-	-	-	619,593	101			101
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-	-	-	-	-	1,312,665	1,297,207	16,112	-	1,313,319	-	-	-	-	1,313,319	100			100
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-	-	-	-	-	3,245,694	3,206,484	55,376	1,232	3,263,092	-	-	-	-	3,263,092	101			101
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-	-	-	-	-	21,828	21,828	-	-	21,828	-	-	-	-	21,828	100			100
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-	-	-	-	-	124,448	120,951	-	-	120,951	-	-	-	-	120,951	97			97
-	-	-	-	-	124,448	120,951	-	-	120,951	-	-	-	-	120,951	97			97
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-	-	-	-	-	4,704,635	4,646,470	71,488	1,232	4,719,190	-	-	-	-	4,719,190	100			100
8,793,170	6,476,043	4,736,291	2,660,164	2,280,124	30,442,078	4,833,542	851,500	-341	5,684,701	8,839,704	2,090,983	10,930,687	8,651,570	25,266,958	103	124	134	122

Gross Incremental First Year Energy Savings

Gross Incremental First Year Peak Demand Savings

Forecasted (kW) 2015	2016	2017	2018	2019	2020	Total	Verified (kW) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
13	203	102	61	41	41	461	8	3	-	11	122	13	135	166	312	85	67	163	98
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38	112	73	56	45	45	369	35	4	-	39	159	2	161	175	375	103	144	240	168
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51	315	175	117	86	86	830	43	7	-	50	281	15	296	488	834	98	94	279	154
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55	200	120	31	20	29	455	-	97	-1	96	251	285	536	596	1,228	175	268	497	327
-	-	4	210	180	165	559	-	-	-	-	-	-	-	-	-			-	-
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55	200	124	241	200	194	1,014	-	97	-1	96	251	285	536	602	1,234	175	268	485	326
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106	515	299	358	286	280	1,844	43	104	-1	146	532	300	832	1,116	2,094	138	162	373	228
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687	-	-	-	-	-	687	678	12	1	691	-	-	-	-	691	101			101
793	515	299	358	286	280	2,531	721	116	-	837	532	300	832	1,116	2,785	106	162	373	173

Gross Incremental First Year Peak Demand Savings

Savings Group

Participant Incentive Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total
25,213	179,938	89,969	53,981	35,988	35,988	421,077	25,213	-	-	25,213	179,938	-	179,938	407,353	612,504
-	-	206,915	229,963	31,250	2,500	470,628	-	-	-	-	-	-	-	99,711	99,711
13,600	109,100	70,915	54,550	43,640	43,640	335,445	13,600	-	-	13,600	109,100	-	109,100	220,700	343,400
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38,813	289,038	367,799	338,494	110,878	82,128	1,227,150	38,813	-	-	38,813	289,038	-	289,038	727,764	1,055,615
-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,394	5,394
-	151,992	751,195	23,863	15,199	22,039	964,288	-	-	-	-	151,992	-	151,992	1,167,954	1,319,946
-	-	3,635	169,610	145,380	133,265	451,890	-	-	-	-	-	-	-	-	-
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-	-	24,970	37,455	24,970	12,485	99,880	-	-	-	-	-	-	-	-	-
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-	151,992	779,800	230,928	185,549	167,789	1,516,058	-	-	-	-	151,992	-	151,992	1,173,348	1,325,340
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38,813	441,030	1,148,049	614,422	336,927	270,167	2,849,408	38,813	-	-	38,813	441,030	-	441,030	1,901,112	2,380,955
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38,813	441,030	1,148,049	614,422	336,927	270,167	2,849,408	38,813	-	-	38,813	441,030	-	441,030	1,901,112	2,380,955

Participant Incentive Spending

LDC Administrative Expense Spending

Progress (%) Total Verified 2015 Results	Progress (%) Total Verified 2016 Results	Progress (%) 2017 Verified 2017 Results	Progress (%) Total	Forecasted ($) 2015	Forecasted ($) 2016	Forecasted ($) 2017	Forecasted ($) 2018	Forecasted ($) 2019	Forecasted ($) 2020	Forecasted ($) Total
100	100	453	208	8,985	-	15,000	6,000	2,000	500	32,485
		48	48	-	-	100,000	31,000	4,000	1,000	136,000
100	100	311	177	676	-	20,000	6,000	2,000	500	29,176
100	**100**	**198**	**152**	**9,661**	**-**	**135,000**	**43,000**	**8,000**	**2,000**	**197,661**
				-	16,777	5,000	5,000	2,000	500	29,277
	100	155	146	10,041	525	975,000	925,732	605,000	550,000	3,066,298
		-	-	-	-	70,000	75,000	45,000	35,000	225,000
				-	16,772	5,000	5,000	1,500	500	28,772
				-	-	1,000	1,000	1,000	500	3,500
		-	-	-	-	70,000	85,000	45,000	35,000	235,000
				-	-	5,000	5,000	1,500	500	12,000
				-	-	5,000	5,000	2,000	500	12,500
				-	-	5,000	5,000	2,000	500	12,500
	100	**150**	**142**	**10,041**	**34,074**	**1,141,000**	**1,111,732**	**705,000**	**623,000**	**3,624,847**
		-	-	-	-	50,000	55,000	35,000	20,000	160,000
		-	-	-	-	**50,000**	**55,000**	**35,000**	**20,000**	**160,000**
				-	-	3,000	3,000	1,000	500	7,500
				-	-	25,000	-	-	-	25,000
				-	-	**28,000**	**3,000**	**1,000**	**500**	**32,500**
100	**100**	**166**	**146**	**19,702**	**34,074**	**1,354,000**	**1,212,732**	**749,000**	**645,500**	**4,015,008**
				-	-	5,000	5,000	2,000	500	12,500
				-	-	**5,000**	**5,000**	**2,000**	**500**	**12,500**
				-	-	**5,000**	**5,000**	**2,000**	**500**	**12,500**
100	**100**	**166**	**146**	**19,702**	**34,074**	**1,359,000**	**1,217,732**	**751,000**	**646,000**	**4,027,508**

Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
-	-	-	-	32,381	-	32,381	45,062	77,443	-		300	323
-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	22,180	-	22,180	60,815	82,995	-		304	401
-	**-**	**-**	**-**	**54,561**	**-**	**54,561**	**105,877**	**160,438**	**-**		**78**	**111**
-	-	-	-	16,777	-	16,777	59,416	76,193		100	1,188	350
10,041	-	-	10,041	175,030	525	175,555	165,038	350,634	100	33,439	17	36
-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	16,772	-	16,772	53,223	69,995		100	1,064	321
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10,041	**-**	**-**	**10,041**	**208,579**	**525**	**209,104**	**277,677**	**496,822**	**100**	**614**	**24**	**42**
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10,041	**-**	**-**	**10,041**	**263,140**	**525**	**263,665**	**383,554**	**657,260**	**51**	**774**	**28**	**47**
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10,041	**-**	**-**	**10,041**	**263,140**	**525**	**263,665**	**383,554**	**657,260**	**51**	**774**	**28**	**47**

LDC Administrative Expense Spending

IESO Value Added Service Provider Cost / Variable Program Cost Administrative Expense Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
-	52,929	26,465	15,879	10,586	10,586	116,445	8,985	-	-	8,985	20,548	-	20,548	37,413	66,946		39	141	84
-	-	9,142	8,228	-	-	17,370	-	-	-	-	-	-	-	4,669	4,669			51	51
-	26,769	17,400	13,385	10,708	10,708	78,970	676	-	-	676	4,589	-	4,589	8,605	13,870		17	49	31
-	**79,698**	**53,007**	**37,492**	**21,294**	**21,294**	**212,785**	**9,661**	**-**	**-**	**9,661**	**25,137**	**-**	**25,137**	**50,687**	**85,485**		**32**	**96**	**64**
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	175,030	105,018	27,480	17,503	25,379	350,410	-	-	-	-	-	-	-	-	-		-	-	-
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-	**175,030**	**105,018**	**27,480**	**17,503**	**25,379**	**350,410**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**	**-**	**-**
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-	**254,728**	**158,025**	**64,972**	**38,797**	**46,673**	**563,195**	**9,661**	**-**	**-**	**9,661**	**25,137**	**-**	**25,137**	**50,687**	**85,485**		**10**	**32**	**21**
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-	**254,728**	**158,025**	**64,972**	**38,797**	**46,673**	**563,195**	**9,661**	**-**	**-**	**9,661**	**25,137**	**-**	**25,137**	**50,687**	**85,485**		**10**	**32**	**21**

IESO Value Added Service Provider Cost / Variable Program Cost Administrative Expense Spending

Total Administrative Expense Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results
8,985	52,929	41,465	21,879	12,586	11,086	148,930	8,985	-	-	8,985
-	-	109,142	39,228	4,000	1,000	153,370	-	-	-	-
676	26,769	37,400	19,385	12,708	11,208	108,146	676	-	-	676
9,661	**79,698**	**188,007**	**80,492**	**29,294**	**23,294**	**410,446**	**9,661**	**-**	**-**	**9,661**
-	16,777	5,000	5,000	2,000	500	29,277	-	-	-	-
10,041	175,555	1,080,018	953,212	622,503	575,379	3,416,708	10,041	-	-	10,041
-	-	70,000	75,000	45,000	35,000	225,000	-	-	-	-
-	16,772	5,000	5,000	1,500	500	28,772	-	-	-	-
-	-	1,000	1,000	1,000	500	3,500	-	-	-	-
-	-	70,000	85,000	45,000	35,000	235,000	-	-	-	-
-	-	5,000	5,000	1,500	500	12,000	-	-	-	-
-	-	5,000	5,000	2,000	500	12,500	-	-	-	-
-	-	5,000	5,000	2,000	500	12,500	-	-	-	-
10,041	**209,104**	**1,246,018**	**1,139,212**	**722,503**	**648,379**	**3,975,257**	**10,041**	**-**	**-**	**10,041**
-	-	50,000	55,000	35,000	20,000	160,000	-	-	-	-
-	**-**	**50,000**	**55,000**	**35,000**	**20,000**	**160,000**	**-**	**-**	**-**	**-**
-	-	3,000	3,000	1,000	500	7,500	-	-	-	-
-	-	25,000	-	-	-	25,000	-	-	-	-
-	**-**	**28,000**	**3,000**	**1,000**	**500**	**32,500**	**-**	**-**	**-**	**-**
19,702	**288,802**	**1,512,025**	**1,277,704**	**787,797**	**692,173**	**4,578,203**	**19,702**	**-**	**-**	**19,702**
-	-	5,000	5,000	2,000	500	12,500	-	-	-	-
-	**-**	**5,000**	**5,000**	**2,000**	**500**	**12,500**	**-**	**-**	**-**	**-**
-	**-**	**5,000**	**5,000**	**2,000**	**500**	**12,500**	**-**	**-**	**-**	**-**
19,702	**288,802**	**1,517,025**	**1,282,704**	**789,797**	**692,673**	**4,590,703**	**19,702**	**-**	**-**	**19,702**

										Total 2015-2020 CFF LDC CDM Plan Budget Spending																							
					Progress (%)					Forecasted ($)							Verified ($)									Progress (%)							
2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Administrative Expense Spending	2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	2015-2020 CFF LDC CDM Plan Allocated Budget ($)	Progress versus Budget (%)	Total 2015-2020 CFF LDC CDM Plan Budget Spending	Spending Group
52,929	-	52,929	82,475	144,389	100	100	199	140		34,198	232,867	131,434	75,860	48,573	47,073	570,005	34,198	-	-	34,198	232,867	-	232,867	489,828	756,893	100	100	373	190				
-	-	-	4,669	4,669			4	4		-	-	316,057	269,190	35,250	3,500	623,997	-	-	-	-	-	-	-	104,380	104,380			33	33				
26,769	-	26,769	69,420	96,865	100	100	186	149		14,276	135,869	108,315	73,935	56,348	54,848	443,591	14,276	-	-	14,276	135,869	-	135,869	290,120	440,265	100	100	268	170				
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79,698	-	79,698	156,564	245,923	100	100	83	89		48,474	368,736	555,806	418,985	140,171	105,421	1,637,593	48,474	-	-	48,474	368,736	-	368,736	884,328	1,301,538	100	100	159	134				
16,777	-	16,777	59,416	76,193		100	1,188	350		-	16,777	5,000	5,000	2,000	500	29,277	-	-	-	-	16,777	-	16,777	64,810	81,587		100	1,296	375				
175,030	525	175,555	165,038	350,634	100	100	15	28		10,041	327,547	1,831,213	977,074	637,702	597,418	4,380,995	10,041	-	-	10,041	327,022	525	327,547	1,332,992	1,670,580	100	100	73	77				
-	-	-	-	-			-	-		-	-	73,635	244,610	190,380	168,265	676,890	-	-	-	-	-	-	-	-	-			-	-				
16,772	-	16,772	53,223	69,995		100	1,064	321		-	16,772	5,000	5,000	1,500	500	28,772	-	-	-	-	16,772	-	16,772	53,223	69,995		100	1,064	321				
-	-	-	-	-			-	-		-	-	1,000	1,000	1,000	500	3,500	-	-	-	-	-	-	-	-	-			-	-				
-	-	-	-	-			-	-		-	-	94,970	122,455	69,970	47,485	334,880	-	-	-	-	-	-	-	-	-			-	-				
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208,579	525	209,104	277,677	496,822	100	100	22	34		10,041	361,096	2,025,818	1,370,139	908,052	816,168	5,491,314	10,041	-	-	10,041	360,571	525	361,096	1,451,025	1,822,162	100	100	72	76				
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288,277	525	288,802	434,241	742,745	100	100	29	41		58,515	729,832	2,660,074	1,892,124	1,124,723	962,339	7,427,607	58,515	-	-	58,515	729,307	525	729,832	2,335,353	3,123,700	100	100	88	91				
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288,277	525	288,802	434,241	742,745	100	100	29	41		58,515	729,832	2,665,074	1,897,124	1,126,723	962,839	7,440,107	58,515	-	-	58,515	729,307	525	729,832	2,335,353	3,123,700	100	100	88	90	7,440,107	42		

Progress Report

For: Province Wide

Participation

#	Programs	Unit of Measure	Forecasted (#) 2015	Forecasted (#) 2016	Forecasted (#) 2017	Forecasted (#) 2018	Forecasted (#) 2019	Forecasted (#) 2020	Forecasted (#) Total	Verified (#) 2015 Verified 2015 Results	Verified (#) 2016 Verified 2015 Results Adjustments	Verified (#) 2017 Verified 2015 Results Adjustments	Verified (#) Total Verified 2015 Results	Verified (#) 2016 Verified 2016 Results	Verified (#) 2017 Verified 2016 Results Adjustments	Verified (#) Total Verified 2016 Results	Verified (#) 2017 Verified 2017 Results	Verified (#) Total	Progress vs Forecast (%) Total Verified 2015 Results	Progress vs Forecast (%) Total Verified 2016 Results	Progress vs Forecast (%) 2017 Verified 2017 Results	Progress vs Forecast (%) Total
	2015-2020 Conservation First Framework Programs																					
	Residential Province-Wide Programs																					
1	Save on Energy Coupon Program	Products	1,492,546	4,932,060	4,370,649	1,338,555	1,271,946	943,135	14,348,891	1,207,534	198,108	-	1,405,642	17,053,287	1,946,392	18,999,679	17,079,623	37,484,944	94	385	391	347
2	Save on Energy Instant Discount Program	Products	-	-	1,049,598	1,928,259	376,123	302,918	3,656,898	-	-	-	-	-	-	-	12,087,827	12,087,827			1,152	1,152
3	Save on Energy Heating & Cooling Program	Equipment	23,586	50,057	47,909	32,026	29,400	28,686	211,664	20,235	2,354	-	22,589	136,617	911	137,528	79,915	240,032	96	275	167	197
4	Save on Energy New Construction Program	Homes	3,333	7,187	8,319	6,979	8,500	6,967	41,285	-	6	5	11	130	74	204	328	543	0	3	4	3
5	Save on Energy Home Assistance Program	Homes	80,753	15,512	56,654	39,092	37,435	35,128	264,574	1,032	226	-	1,258	5,066	1,500	6,566	6,910	14,734	2	42	12	10
	Sub-total: Residential Province-Wide Programs																					
	Business Province-Wide Programs																					
6	Save on Energy Audit Funding Program	Projects	61	293	433	444	443	359	2,033	2	27	2	31	213	207	420	349	800	51	143	81	102
7	Save on Energy Retrofit Program	Projects	51,299	273,262	347,045	262,455	232,887	228,156	1,395,104	811	2,495	289	3,595	10,690	3,029	13,719	8,783	26,097	7	5	3	4
8	Save on Energy Small Business Lighting Program	Projects	22,186	18,102	72,570	74,811	70,263	60,606	318,538	-	-	-	-	2,421	64	2,485	7,565	10,050	-	14	10	9
9	Save on Energy High Performance New Construction Program	Projects	59	293	4,784	4,647	4,576	4,568	18,927	-	8	3	11	180	61	241	167	419	19	82	3	8
10	Save on Energy Existing Building Commissioning Program	Projects	-	14	41	38	40	39	172	-	-	2	2	-	30	30	6	38		214	15	69
11	Save on Energy Business Refrigeration Incentive Program	Projects	-	306	16,748	21,710	20,262	16,934	75,960	-	-	-	-	-	-	-	1,077	1,077		-	6	6
12	Save on Energy Process & Systems Upgrades Program	Projects	41	3,338	172	170	115	112	3,948	-	-	-	-	1	12	13	16	29	-	0	9	1
13	Save on Energy Energy Manager Program	Projects	47	117	219	377	286	240	1,286	-	-	-	-	69	54	123	77	200	-	105	35	52
14	Save on Energy Monitoring & Targeting Program	Projects	7	6	26	25	26	23	113	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Save on Energy Retrofit Program - P4P	Projects	134	1,166	-	-	-	-	1,300	-	61	9	70	472	179	651	253	974	52	56		75
16	Save on Energy Process & Systems Upgrades Program - P4P	Projects	-	5	-	-	-	-	5	-	-	-	-	3	2	5	-	5		100		100
	Sub-total: Business Province-Wide Programs																					
	Local & Regional Programs																					
17	Adaptive Thermostat Local Program	Homes	-	1,041	5,000	5,000	5,000	5,000	21,041	-	-	-	-	-	-	-	-	-		-	-	-
18	Business Refrigeration Incentives Local Program	Projects	-	-	171	951	665	542	2,329	-	-	-	-	305	-	305	1,191	1,496			696	875
19	Conservation on the Coast Home Assistance Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	112	112	26	138				
20	Conservation on the Coast Small Business Lighting Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
21	First Nations Conservation Local Program	Homes	-	750	1,363	747	890	780	4,530	-	-	-	-	-	-	-	2,135	2,135		-	157	101
22	High Efficiency Agriculturual Pumping Local Program	Projects	-	-	3,944	5,268	6,581	6,581	22,374	-	-	-	-	-	-	-	-	-			-	-
23	Instant Savings Local Program	Homes	-	-	16,290	14,037	4,627	2,821	37,775	-	-	-	-	-	-	-	13,146	13,146			81	81
24	OPsaver Local Program	Projects	-	-	1	2	2	2	7	-	-	-	-	-	-	-	-	-			-	-
25	Pool Saver Local Program	Homes	-	-	5,605	6,118	6,008	5,736	23,467	-	-	-	-	-	-	-	1,958	1,958			35	35
26	PUMPsaver Local Program	Projects	-	16	269	168	134	67	654	-	-	-	-	5	1	6	193	199		38	72	70
27	RTUsaver Local Program	Projects	-	-	1,606	5,619	5,619	3,211	16,055	-	-	-	-	-	-	-	-	-			-	-
28	Social Benchmarking Local Program	Participants	-	1,333,125	2,390,945	3,744,545	4,430,904	4,457,000	16,356,519	-	-	-	-	-	764,789	764,789	1,050,385	1,815,174		57	44	49
	Sub-total: Local & Regional Programs																					
	LDC Innovation Fund Pilot Programs																					
29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund	Homes	-	-	847	206	206	165	1,424	-	-	-	-	112	112	224	-	224			-	26
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Func	Homes	-	-	-	-	-	-	-	-	-	-	-	-	69	69	-	69				
31	Block Heater Timer LDC Innovation Fund Pilot Program	Equipment	-	-	4,000	4,285	4,270	4,270	16,825	-	-	-	-	-	-	-	1,599	1,599			40	40
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovatio	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
33	Conservation Cultivator LDC Innovation Fund Pilot Program	Projects	1	-	-	-	-	1	2	-	-	4	4	-	-	-	-	4	400			400
34	Data Centre LDC Innovation Fund Pilot Program	Projects	-	1	12	-	-	-	13	-	-	-	-	-	-	-	-	-		-	-	-
35	Electronics Take Back LDC Innovation Fund Pilot Program	Equipment	-	10,000	-	-	-	-	10,000	-	-	-	-	10,004	-	10,004	-	10,004		100		100
36	Energy Reinvestment LDC Innovation Fund Pilot Program	Projects	-	-	-	1	-	-	1	-	-	-	-	-	-	-	-	-			-	-
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	Homes	-	323	6	1,380	2,760	2,760	7,229	-	-	-	-	-	-	-	838	838		-	13,967	255
38	Hotel/Motel LDC Innovation Fund Pilot Program	Projects	-	5	5	7	7	7	31	-	-	-	-	-	-	-	4	4		-	80	40
39	Intelligent Air Technology LDC Innovation Fund Pilot Program	Projects	-	-	16	-	-	-	16	-	-	-	-	-	-	-	-	-			-	-
40	OPsaver LDC Innovation Fund Pilot Program	Projects	-	5	-	-	-	-	5	-	-	-	-	5	-	5	-	5		100		100
41	PUMPsaver LDC Innovation Fund Pilot Program	Projects	-	18	-	-	-	-	18	-	10	-	10	-	-	-	-	10		-		56
42	Residential Direct Install LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	322	-	322	-	322				
43	Residential Direct Mail LDC Innovation Fund Pilot Program	Homes	-	2	-	-	-	-	2	-	-	-	-	726	-	726	-	726		36,300		36,300
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	Homes	-	1	-	-	-	-	1	-	-	-	-	-	94	94	-	94		9,400		9,400
45	Retrocomissioning LDC Innovation Fund Pilot Program	Projects	-	77	-	77	50	30	234	-	-	-	-	75	-	75	-	75		97		97
46	RTUsaver LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	13	-	13	-	13				
47	Small & Medium Business Energy Management System LDC Innovation Fur	Projects	-	-	133	-	-	-	133	-	-	-	-	-	45	45	754	799			567	601
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	Homes	-	1,000	-	-	-	-	1,000	-	-	-	-	1,026	-	1,026	-	1,026		103		103
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	300	300				
50	Truckload Event LDC Innovation Fund Pilot Program	Products	-	85,178	-	-	-	-	85,178	-	-	-	-	226,443	-	226,443	-	226,443		266		266
	Sub-total: LDC Innovation Fund Pilot Programs																					
	Centrally Delivered Programs																					
51	Industrial Accelerator Program	Projects	-	-	2	2	2	2	8	-	-	-	-	-	-	-	-	-			-	-
52	Save on Energy Energy Performance Program for Multi-Site Customers	Projects	-	-	5	11	4	4	24	-	-	-	-	-	-	-	39	39			780	780
53	Whole Home Pilot Program	Homes	-	-	5,090	2	2	2	5,096	-	-	-	-	-	-	-	10,359	10,359			204	204
	Sub-total: Centrally Delivered Programs																					
	Program Enabled Savings																					
54	Save on Energy Retrofit Program Enabled Savings	Claims	5	10	1	1	1	1	19	-	9	9	18	28	14	42	24	84	360	420	2,400	525
55	Save on Energy High Performance New Construction Program Enabled Savi	Claims	-	-	-	-	-	-	-	-	-	1	1	-	1	1	1	3				
56	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	-	-	1	1	1	1	2	2	5				
	Sub-total: Program Enabled Savings																					
	Other																					
57	Non-Approved Program	Various	-	3,401	46,669	228,390	181,677	185,926	646,063	-	-	-	-	-	-	-	-	-		-	-	-
58	Unassigned Program	Various	-	-	5	21,188	21,189	21,192	63,574	-	-	-	-	-	-	-	-	-			-	-
	Sub-total: Other																					
	Sub-total: 2015-2020 Conservation First Framework																					
	Conservation Fund																					
59	Conservation Voltage Reduction Conservation Fund Pilot Program	Projects	-	-	1	-	-	-	1	-	-	-	-	-	-	-	1	1			100	100
60	EnerNOC Conservation Fund Pilot Program	Projects	13	-	-	-	-	-	13	12	-	-	12	-	-	-	-	12	92			92
61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	Projects	1	5	-	-	-	-	6	-	-	-	-	4,638	-	4,638	-	4,638	-	92,760		77,300
62	Loblaw P4P Conservation Fund Pilot Program	Projects	4	-	-	-	-	-	4	18	-	-	18	-	-	-	-	18	450			450
63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	2	2	4	11	15				
64	Performance Based Conservation Fund Pilot Program	Projects	12	30	20	-	-	-	62	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Social Benchmarking Conservation Fund Pilot Program	Participants	42,336	-	-	-	-	-	42,336	150,258	-	-	150,258	-	-	-	-	150,258	355			355
66	Strategic Energy Group Conservation Fund Pilot Program	Projects	11	-	-	-	-	-	11	10	-	-	10	-	-	-	-	10	91			91
	Sub-total: Conservation Fund																					
	2011-2014+2015 Extension Legacy Framework Programs																					
	Residential Program																					
67	Appliance Retirement Initiative	Appliances	12,318	1,762	1,762	1,762	-	-	17,604	14,733	-	-	14,733	-	-	-	-	14,733	120	-	-	93
68	Coupon Initiative	Products	3,704,850	1,450,265	2,059,209	1,530,740	1,413,526	1,228,294	11,386,884	2,075,200	413,479	-	2,488,679	-	-	-	-	2,488,679	67	-	-	34
69	Bi-Annual Retailer Event Initiative	Products	459,368	-	-	-	-	-	459,368	3,178,024	27,954	-	3,205,978	-	-	-	-	3,205,978	698			698
70	HVAC Incentives Initiative	Equipment	86,204	44,163	43,275	40,317	40,239	41,290	295,488	102,154	2,507	-	104,661	-	-	-	-	104,661	121	-	-	60
71	Residential New Construction and Major Renovation Initiative	Homes	46,643	-	-	-	-	-	46,643	4,012	132	42	4,186	-	-	-	-	4,186	9			9
	Sub-total: Residential Program																					
	Commercial & Institutional Program																					
72	Energy Audit Initiative	Projects	374	-	-	-	-	-	374	356	199	-	555	-	-	-	-	555	148			148
73	Efficiency: Equipment Replacement Incentive Initiative	Projects	338,356	84	263	98	72	67	338,940	12,547	1,036	402	13,985	-	-	-	-	13,985	4	-	-	4
74	Direct Install Lighting and Water Heating Initiative	Projects	273,640	726	285	295	275	393	275,614	18,643	-	-	18,643	-	-	-	-	18,643	7	-	-	7
75	New Construction and Major Renovation Initiative	Projects	21,138	-	-	-	-	-	21,138	168	141	-	309	-	-	-	-	309	1			1
76	Existing Building Commissioning Incentive Initiative	Projects	11	-	-	-	-	-	11	11	4	-	15	-	-	-	-	15	136			136
	Sub-total: Commercial & Institutional Program																					
	Industrial Program																					
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	17	9	14	15	12	11	78	12	11	1	24	-	-	-	-	24	141	-	-	60
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	330	-	-	-	-	-	330	424	1	-	425	-	-	-	-	425	129			129
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	Projects	1	-	6	6	6	6	25	2	-	-	2	-	-	-	-	2	200		-	29
	Sub-total: Industrial Program																					
	Low Income Program																					
80	Low Income Initiative	Homes	1,330,550	-	-	-	-	-	1,330,550	15,494	1,012	-	16,506	-	-	-	-	16,506	1			1
	Sub-total: Low-Income Program																					
	Other																					
81	Aboriginal Conservation Program	Homes	527,925	-	-	-	-	-	527,925	1,586	-	-	1,586	-	-	-	-	1,586	0			0
82	Program Enabled Savings	Claims	6	-	-	-	-	-	6	14	-	-1	13	-	-	-	-	13	217			217
	Sub-total: Other																					
	Sub-total: 2011-2014+2015 Extension Legacy Framework																					
	Total																					

Participation Group

Net Incremental 2020 Annual Energy Savings

#	Programs	Forecasted (kWh) 2015	Forecasted (kWh) 2016	Forecasted (kWh) 2017	Forecasted (kWh) 2018	Forecasted (kWh) 2019	Forecasted (kWh) 2020	Forecasted (kWh) Total	Verified (kWh) 2015 Verified 2015 Results	Verified (kWh) 2016 Verified 2015 Results Adjustments	Verified (kWh) 2017 Verified 2015 Results Adjustments	Verified (kWh) Total Verified 2015 Results	Verified (kWh) 2016 Verified 2016 Results	Verified (kWh) 2017 Verified 2016 Results Adjustments	Verified (kWh) Total Verified 2016 Results	Verified (kWh) 2017 Verified 2017 Results	Verified (kWh) Total	Progress (%) Total Verified 2015 Results	Progress (%) Total Verified 2016 Results	Progress (%) 2017 Verified 2017 Results
	2015-2020 Conservation First Framework Programs																			
	Residential Province-Wide Programs																			
1	Save on Energy Coupon Program	38,903,574	178,001,495	94,984,376	34,119,050	31,933,763	26,295,762	404,238,020	31,200,969	4,478,933	-	35,679,902	427,989,595	49,843,524	477,833,119	419,524,601	933,037,622	92	268	442
2	Save on Energy Instant Discount Program	-	-	16,125,173	27,499,665	5,217,810	3,646,754	52,489,402	-	-	-	-	-	-	-	320,679,244	320,679,244			1,989
3	Save on Energy Heating & Cooling Program	12,452,123	34,611,838	35,224,580	26,149,259	20,750,461	19,504,178	148,692,439	10,181,961	1,384,912	-	11,566,873	76,249,162	744,673	76,993,835	68,318,325	156,879,033	93	222	194
4	Save on Energy New Construction Program	702,622	3,515,448	8,391,603	8,489,585	8,705,173	8,424,523	38,228,954	-	70,679	285,368	356,047	1,624,371	397,324	2,021,695	1,746,478	4,124,220	51	58	21
5	Save on Energy Home Assistance Program	2,097,128	6,765,544	8,354,009	6,961,063	6,978,355	6,748,178	37,904,277	975,736	275,931	-	1,251,667	7,538,941	1,646,201	9,185,142	8,240,971	18,677,780	60	136	99
	Sub-total: Residential Province-Wide Programs	54,155,447	222,894,325	163,079,741	103,218,622	73,585,562	64,619,395	681,553,092	42,358,666	6,210,455	285,368	48,854,489	513,402,069	52,631,722	566,033,791	818,509,619	1,433,397,899	90	254	502
	Business Province-Wide Programs																			
6	Save on Energy Audit Funding Program	749,725	1,683,258	21,717,556	21,467,301	21,393,335	19,546,353	86,557,528	-	2,159,479	173,533	2,333,012	2,799,382	2,720,527	5,519,909	22,801,451	30,654,372	311	328	105
7	Save on Energy Retrofit Program	107,584,112	687,284,278	475,392,019	341,222,708	317,615,797	311,934,463	2,241,033,377	19,147,625	86,577,438	27,630,204	133,355,267	526,174,806	193,252,630	719,427,436	644,099,021	1,496,881,724	124	105	135
8	Save on Energy Small Business Lighting Program	2,536,644	10,122,906	48,435,244	49,250,125	37,117,997	33,494,523	180,957,439	-	-	-	-	10,760,789	3,197,264	13,958,053	46,428,169	60,386,222	-	138	96
9	Save on Energy High Performance New Construction Program	3,329,551	34,177,972	27,335,461	12,419,165	14,622,047	14,474,979	106,359,175	-	478,377	362,083	840,460	18,772,882	12,130,434	30,903,316	46,889,522	78,633,298	25	90	172
10	Save on Energy Existing Building Commissioning Program	-	-	3,613,637	3,072,421	3,233,983	3,155,847	13,075,888	-	-	-	-	-	730,126	730,126	882,273	1,612,399			24
11	Save on Energy Business Refrigeration Incentive Program	-	929,399	12,645,282	14,273,270	12,093,790	12,018,288	51,960,029	-	-	-	-	-	-	-	4,715,099	4,715,099		-	37
12	Save on Energy Process & Systems Upgrades Program	27,359,148	62,541,944	138,664,563	164,921,817	227,685,637	142,528,429	763,701,538	-	-	2,287,903	2,287,903	778,676	51,959,167	52,737,843	15,201,978	70,227,724	8	84	11
13	Save on Energy Energy Manager Program	3,308,985	21,194,899	21,535,763	23,287,693	23,673,707	24,097,696	117,098,743	-	-	-	-	13,429,453	8,425,119	21,854,572	11,776,555	33,631,127	-	103	55
14	Save on Energy Monitoring & Targeting Program	1,237,500	1,125,000	5,584,461	473,338	746,649	2,531,716	11,698,664	-	-	-	-	-	-	-	-	-	-	-	-
15	Save on Energy Retrofit Program - P4P	4,516,446	94,159,622	-	-	-	-	98,676,068	-	1,567,230	1,648,218	3,215,448	40,937,376	18,469,815	59,407,191	19,395,821	82,018,460	71	63	
16	Save on Energy Process & Systems Upgrades Program - P4P	-	25,420,443	-	-	-	-	25,420,443	-	-	-	-	10,957,531	13,179,466	24,136,997	-	24,136,997		95	
	Sub-total: Business Province-Wide Programs	150,622,111	938,639,721	754,923,986	630,387,838	658,182,942	563,782,294	3,696,538,892	19,147,625	90,782,524	32,101,941	142,032,090	624,610,895	304,064,548	928,675,443	812,189,889	1,882,897,422	94	99	108
	Local & Regional Programs																			
17	Adaptive Thermostat Local Program	-	181,915	873,750	873,750	873,750	873,750	3,676,915	-	-	-	-	-	-	-	-	-		-	-
18	Business Refrigeration Incentives Local Program	-	-	469,200	2,379,309	1,732,488	1,556,284	6,137,281	-	-	-	-	928,060	-	928,060	4,990,192	5,918,252			1,064
19	Conservation on the Coast Home Assistance Local Program	-	-	-	-	-	-	-	-	-	-	-	-	432,145	432,145	248,138	680,283			
20	Conservation on the Coast Small Business Lighting Local Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
21	First Nations Conservation Local Program	-	1,533,750	2,787,335	1,600,365	1,892,800	1,667,850	9,482,100	-	-	-	-	-	-	-	3,328,257	3,328,257		-	119
22	High Efficiency Agriculturual Pumping Local Program	-	-	4,600,744	6,154,874	7,680,418	7,680,418	26,116,454	-	-	-	-	-	-	-	-	-			-
23	Instant Savings Local Program	-	-	3,175,550	2,778,174	933,223	561,531	7,448,478	-	-	-	-	-	-	-	1,635,206	1,635,206			51
24	OPsaver Local Program	-	-	-	-	-	40,806,044	40,806,044	-	-	-	-	-	-	-	-	-			
25	Pool Saver Local Program	-	-	7,845,467	8,183,606	8,111,588	7,869,230	32,009,891	-	-	-	-	-	-	-	5,969,040	5,969,040			76
26	PUMPsaver Local Program	-	507,496	8,525,939	5,328,712	4,262,969	2,131,485	20,756,601	-	-	-	-	834,022	154,237	988,259	15,947,960	16,936,219		195	187
27	RTUsaver Local Program	-	-	2,094,122	7,329,427	7,329,427	4,188,244	20,941,220	-	-	-	-	-	-	-	-	-			-
28	Social Benchmarking Local Program	-	-	10,221,578	20,882,217	6,883,313	130,847,814	168,834,922	-	-	-	-	-	-	-	112,500,855	112,500,855			1,101
	Sub-total: Local & Regional Programs	-	2,223,161	40,593,685	55,510,434	39,699,976	198,182,650	336,209,906	-	-	-	-	1,762,082	586,382	2,348,464	144,619,648	146,968,112		106	356
	LDC Innovation Fund Pilot Programs																			
29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund	-	-	1,399,957	910,594	910,594	728,475	3,949,620	-	-	-	-	205,088	203,083	408,171	-	408,171			-
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Func	-	-	-	-	-	-	-	-	-	-	-	-	117,155	117,155	-	117,155			
31	Block Heater Timer LDC Innovation Fund Pilot Program	-	-	1,614,988	1,635,045	1,460,702	1,460,702	6,171,437	-	-	-	-	-	-	-	802,485	802,485			50
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovatio	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
33	Conservation Cultivator LDC Innovation Fund Pilot Program	187,000	-	-	-	-	1,092,825	1,279,825	-	-	90,118	90,118	-	-	-	-	90,118	48		
34	Data Centre LDC Innovation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
35	Electronics Take Back LDC Innovation Fund Pilot Program	-	1,308,000	-	-	-	-	1,308,000	-	-	-	-	1,145,480	-	1,145,480	-	1,145,480		88	
36	Energy Reinvestment LDC Innovation Fund Pilot Program	-	-	-	1,781,855	-	-	1,781,855	-	-	-	-	-	-	-	-	-			
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	-	903,431	1,256,600	467,291	934,582	934,904	4,496,808	-	-	-	-	-	-	-	374,487	374,487		-	30
38	Hotel/Motel LDC Innovation Fund Pilot Program	-	1,039,063	1,039,063	1,454,688	1,454,688	1,454,688	6,442,190	-	-	-	-	-	-	-	42,567	42,567		-	4
39	Intelligent Air Technology LDC Innovation Fund Pilot Program	-	-	1,404,000	-	-	-	1,404,000	-	-	-	-	-	-	-	-	-			-
40	OPsaver LDC Innovation Fund Pilot Program	-	2,500,000	-	-	-	-	2,500,000	-	-	-	-	2,864,454	-	2,864,454	-	2,864,454		115	
41	PUMPsaver LDC Innovation Fund Pilot Program	-	616,360	-	-	-	-	616,360	-	667,979	-	667,979	-	-	-	-	667,979		-	
42	Residential Direct Install LDC Innovation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	413,538	-	413,538	-	413,538			
43	Residential Direct Mail LDC Innovation Fund Pilot Program	-	592,703	-	-	-	-	592,703	-	-	-	-	347,825	-	347,825	-	347,825		59	
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	-	3,390,849	-	-	-	-	3,390,849	-	-	-	-	-	157,963	157,963	-	157,963		5	
45	Retrocomissioning LDC Innovation Fund Pilot Program	-	2,547,622	-	2,547,622	1,654,300	992,580	7,742,124	-	-	-	-	1,799,960	-	1,799,960	-	1,799,960		71	
46	RTUsaver LDC Innovation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	370,393	-	370,393	-	370,393			
47	Small & Medium Business Energy Management System LDC Innovation Fur	-	-	199,500	-	-	-	199,500	-	-	-	-	-	60,200	60,200	808,650	868,850			405
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	-	199,358	-	-	-	-	199,358	-	-	-	-	178,202	-	178,202	-	178,202		89	
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	373,136	373,136			
50	Truckload Event LDC Innovation Fund Pilot Program	-	3,262,278	-	-	-	-	3,262,278	-	-	-	-	6,807,732	-	6,807,732	-	6,807,732		209	
	Sub-total: LDC Innovation Fund Pilot Programs	187,000	16,359,664	6,914,108	8,797,095	6,414,866	6,664,174	45,336,907	-	667,979	90,118	758,097	14,132,672	538,401	14,671,073	2,401,325	17,830,495	405	90	35
	Centrally Delivered Programs																			
51	Industrial Accelerator Program	-	-	2,000	2,000	2,000	2,000	8,000	-	-	-	-	-	-	-	-	-			-
52	Save on Energy Energy Performance Program for Multi-Site Customers	-	-	3,000	1,240,600	3,000	4,000	1,250,600	-	-	-	-	-	-	-	7,921,276	7,921,276			264,043
53	Whole Home Pilot Program	-	-	1,425,852	2,000	2,000	2,000	1,431,852	-	-	-	-	-	-	-	6,600,326	6,600,326			463
	Sub-total: Centrally Delivered Programs	-	-	1,430,852	1,244,600	7,000	8,000	2,690,452	-	-	-	-	-	-	-	14,521,602	14,521,602			1,015
	Program Enabled Savings																			
54	Save on Energy Retrofit Program Enabled Savings	8,571,537	-	-	-	-	-	8,571,537	-	-	-	-	-	-	-	-	-	-		
55	Save on Energy High Performance New Construction Program Enabled Savi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
56	Save on Energy Process & Systems Upgrades Program Enabled Savings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Program Enabled Savings	8,571,537	-	-	-	-	-	8,571,537	-	-	-	-	-	-	-	-	-	-		
	Other																			
57	Non-Approved Program	-	1,011,917	6,262,374	7,336,733	5,142,919	37,817,825	57,571,768	-	-	-	-	-	-	-	-	-		-	-
58	Unassigned Program	-	-	736,000	25,673,427	25,971,599	165,484,561	217,865,587	-	-	-	-	-	-	-	-	-			-
	Sub-total: Other	-	1,011,917	6,998,374	33,010,160	31,114,518	203,302,386	275,437,355	-	-	-	-	-	-	-	-	-		-	-
	Sub-total: 2015-2020 Conservation First Framework	213,536,095	1,181,128,788	973,940,746	832,168,749	809,004,864	1,036,558,899	5,046,338,141	61,506,291	97,660,958	32,477,427	191,644,676	1,153,907,718	357,821,053	1,511,728,771	1,792,242,083	3,495,615,530	90	128	184
	Conservation Fund																			
59	Conservation Voltage Reduction Conservation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
60	EnerNOC Conservation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	-	4,559	-	-	-	-	4,559	-	-	-	-	58,726	-	58,726	-	58,726		1,288	
62	Loblaw P4P Conservation Fund Pilot Program	1,085,006	-	-	-	-	-	1,085,006	8,311,388	-	-	8,311,388	-	-	-	-	8,311,388	766		
63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	188,353	20,783	209,136	364,714	573,850			
64	Performance Based Conservation Fund Pilot Program	6,392,465	94,400	94,400	-	-	-	6,581,265	-	-	-	-	-	-	-	-	-	-	-	-
65	Social Benchmarking Conservation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
66	Strategic Energy Group Conservation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Sub-total: Conservation Fund	7,477,471	98,959	94,400	-	-	-	7,670,830	8,311,388	-	-	8,311,388	247,079	20,783	267,862	364,714	8,943,964	111	271	386
	2011-2014+2015 Extension Legacy Framework Programs																			
	Residential Program																			
67	Appliance Retirement Initiative	-	727,564	727,564	727,564	-	-	2,182,692	-	-	-	-	-	-	-	-	-		-	-
68	Coupon Initiative	98,961,816	47,256,416	50,251,115	37,968,101	36,380,854	32,539,656	303,357,958	49,828,856	9,574,814	-	59,403,670	-	-	-	-	59,403,670	60	-	-
69	Bi-Annual Retailer Event Initiative	10,569,940	-	-	-	-	-	10,569,940	72,999,617	627,017	-	73,626,634	-	-	-	-	73,626,634	697		
70	HVAC Incentives Initiative	42,106,099	16,537,874	15,570,627	15,032,393	15,561,012	15,983,226	120,791,231	45,965,427	1,242,212	-	47,207,639	-	-	-	-	47,207,639	112	-	-
71	Residential New Construction and Major Renovation Initiative	9,316,601	-	-	-	-	-	9,316,601	6,305,281	4,563,918	45,342	10,914,541	-	-	-	-	10,914,541	117		
	Sub-total: Residential Program	160,954,456	64,521,854	66,549,306	53,728,058	51,941,866	48,522,882	446,218,422	175,099,181	16,007,961	45,342	191,152,484	-	-	-	-	191,152,484	119	-	-
	Commercial & Institutional Program																			
72	Energy Audit Initiative	16,268,994	-	-	-	-	-	16,268,994	-	43,557,756	-	43,557,756	-	-	-	-	43,557,756	268		
73	Efficiency: Equipment Replacement Incentive Initiative	584,865,956	3,875,985	6,111,684	3,361,861	1,836,750	1,562,230	601,614,466	648,322,776	46,081,737	24,117,569	718,522,082	-	-	-	-	718,522,082	123	-	-
74	Direct Install Lighting and Water Heating Initiative	31,410,621	1,412,482	1,026,545	1,062,564	990,525	1,114,925	37,017,662	32,305,094	-	3,132,763	35,437,857	-	-	-	-	35,437,857	113	-	-
75	New Construction and Major Renovation Initiative	24,668,336	-	-	-	-	-	24,668,336	21,792,687	27,358,742	-	49,151,429	-	-	-	-	49,151,429	199		
76	Existing Building Commissioning Incentive Initiative	-	-	-	1,000	1,000	1,000	3,000	-	316,077	-	316,077	-	-	-	-	316,077			
	Sub-total: Commercial & Institutional Program	657,213,907	5,288,467	7,138,229	4,425,425	2,828,275	2,678,155	679,572,458	702,420,557	117,314,312	27,250,332	846,985,201	-	-	-	-	846,985,201	129	-	-
	Industrial Program																			
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	208,200,758	42,393,120	46,382,500	144,488,660	44,278,840	28,142,340	513,886,218	122,704,030	140,191,824	9,012,548	271,908,402	-	-	-	-	271,908,402	131	-	-
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	20,917,894	-	-	-	-	-	20,917,894	25,183,067	-	-	25,183,067	-	-	-	-	25,183,067	120		
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	-	-	1,000	1,000	1,000	3,423,500	3,426,500	-	-	-	-	-	-	-	-	-			-
	Sub-total: Industrial Program	229,118,652	42,393,120	46,383,500	144,489,660	44,279,840	31,565,840	538,230,612	147,887,097	140,191,824	9,012,548	297,091,469	-	-	-	-	297,091,469	130	-	-
	Low Income Program																			
80	Low Income Initiative	10,248,103	-	-	-	-	-	10,248,103	11,746,825	1,601,364	-	13,348,189	-	-	-	-	13,348,189	130		
	Sub-total: Low-Income Program	10,248,103	-	-	-	-	-	10,248,103	11,746,825	1,601,364	-	13,348,189	-	-	-	-	13,348,189	130		
	Other																			
81	Aboriginal Conservation Program	3,196,965	-	-	-	-	-	3,196,965	3,243,409	-	-	3,243,409	-	-	-	-	3,243,409	101		
82	Program Enabled Savings	770,041	-	-	-	-	-	770,041	7,275,075	-	-	7,275,075	-	-	-	-	7,275,075	945		
	Sub-total: Other	3,967,006	-	-	-	-	-	3,967,006	10,518,484	-	-	10,518,484	-	-	-	-	10,518,484	265		
	Sub-total: 2011-2014+2015 Extension Legacy Framework	1,061,502,124	112,203,441	120,071,035	202,643,143	99,049,981	82,766,877	1,678,236,601	1,047,672,144	275,115,461	36,308,222	1,359,095,827	-	-	-	-	1,359,095,827	128	-	-
	Total	1,282,515,690	1,293,431,188	1,094,106,181	1,034,811,892	908,054,845	1,119,325,776	6,732,245,572	1,117,489,823	372,776,419	68,785,649	1,559,051,891	1,154,154,797	357,841,836	1,511,996,633	1,792,606,797	4,863,655,321	122	117	164

Total	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)	Progress versus Target (%)	Net Incremental 2020 Annual Energy Savings	Net Incremental 2020 Annual Peak Demand Savings — Forecasted (kW) 2015	2016	2017	2018	2019	2020	Total	Verified (kW) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Net Incremental 2020 Annual Peak Demand Savings	Net Incremental First Year Energy Savings — Forecasted (kWh) 2015	2016	2017	2018	2019	2020	Total	Verified (kWh) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Net Incremental First Year Energy Savings	Net Incremental First Year — Forecasted (kW) 2015	2016	2017
299				2,536	10,999	6,918	2,325	2,201	1,832	26,811	2,008	294		2,302	27,830	3,174	31,004	29,298	62,604	91	282	424	306		39,254,365	178,340,878	95,432,950	34,208,517	32,034,688	26,295,762	405,567,160	31,459,586	4,531,479		35,991,059	427,989,595	49,843,124	477,833,119	521,520,627	1,035,344,800	92	268	146	331		2,558	11,009	6,940
1,989				8,371	1,557	864	327	3,085									22,180	22,180				2,650	2,650			16,125,173	27,499,665	5,217,810	3,646,754	52,489,402								442,811,863	442,811,863				2,746	2,746				837
191				6,626	10,445	8,264	6,240	5,933	5,827	43,335	5,122	711		6,033	22,423	220	22,643	19,181	47,855	91	237	232	189		12,452,123	34,611,858	35,224,580	26,149,250	20,750,461	19,504,178	148,692,435	10,181,961	1,384,912		11,566,873	76,249,162	744,673	76,993,835	68,318,325	156,879,033	93	222	194	191		6,626	10,445	8,264
33				130	787	3,425	1,457	1,513	1,448	6,766		151	35	311	359	85	445	483	954	23	96	34	41		702,622	3,515,448	8,392,603	6,490,589	8,706,173	8,424,523	38,231,954									4,124,220	511	98	21	33		130	787	1,425
108				1,247	4,271	4,731	3,793	3,684	3,637	21,307	204	39		243	825	132	957	1,197	2,397	19	22	25	23		2,354,851	6,838,992	8,730,863	7,162,177	7,002,786	6,748,178	38,837,847	1,145,792	284,281		1,430,074	7,590,437	1,646,201	9,236,638	8,240,971	18,907,683	61	135	94	105		1,261	4,270	4,750
326				10,545	26,502	22,175	15,316	13,695	13,071	101,304	7,534	1,059	16	8,609	51,431	3,611	55,042	72,339	135,990	82	208	326	230		54,763,961	223,307,156	163,906,169	103,510,203	73,711,918	64,619,395	683,818,802	42,787,339	6,271,346	285,368	49,344,053	513,453,565	52,631,722	566,085,287	1,042,638,259	1,658,067,599	90	254	636	375		10,581	26,516	22,222
127				155	193	3,612	3,557	3,541	3,247	14,305		460	37	497	365	355	720	1,013	2,230	321	373	28	56		4,172,581	13,826,096	21,717,556	21,467,303	21,393,335	19,546,353	102,123,226	162,592	1,996,887	173,531	2,333,012	2,799,382	2,730,527	5,529,909	22,801,451	30,654,372	56	40	105	77		839	1,970	3,612
118				16,637	94,622	70,960	51,109	49,911	50,090	333,329	2,798	12,377	1,409	16,584	70,440	29,608	100,048	105,820	222,452	100	186	149	122		108,080,672	674,932,696	471,178,325	342,665,661	317,615,797	311,934,463	2,226,407,576	19,243,297	87,909,143	29,116,377	136,368,817	537,409,653	178,292,040	715,801,693	636,796,848	1,488,937,358	126	106	135	119		16,794	91,708	70,153
99				3,406	1,491	7,939	8,047	6,844	6,151	30,980															3,406,906	10,708,956	30,740,232	30,369,298	37,569,713	33,494,523	186,289,668																	720	3,630	8,489
121				940	6,883	5,367	3,142	3,525	3,582	23,439		96	59	155	5,693	2,206	7,899	7,895	15,949	16	115	147	121		3,329,553	34,178,492	27,336,843	13,421,395	14,623,047	14,474,979	106,364,307		478,372	362,083	840,460	18,772,882	12,130,434	30,903,316	46,889,522	78,633,298	25	90	172	121		940	6,883	5,367
45					900	826	896	859	3,475						83	81	80	163							1,599,955	4,092,055	3,074,422	3,235,961	3,155,847	15,128,261												46	22	28			646	1,105
35					118	1,464	1,582	1,332	1,427	5,923															1,175,207	15,681,707	17,282,647	14,651,507	12,018,288	60,809,411										5,219,675			33	31			198	1,967
31				2,987	5,097	20,462	21,348	31,429	17,040	98,363					63	1,682	5,743	2,644	7,387		33	13	26		27,510,818	62,639,779	138,665,563	164,923,811	227,685,637	142,528,429	763,934,043			17,265,066	17,265,066	778,676	51,998,167	52,737,843	15,201,978	85,204,887	63	84	11	37		3,014	5,110	20,462
73				640	2,821	2,737	3,101	3,193	3,271	15,763									4,535			58	73		5,815,935	22,015,204	21,787,988	23,341,893	23,727,907	24,097,696	120,786,623					16,362,558	10,342,864	26,705,422	21,098,827	47,804,249		121	97	96		1,062	2,899	2,762
-					1,705	572	91	71	71	1,043															1,401,500	1,809,590	7,054,110	2,629,487	1,216,246	2,531,716	17,724,611																	1,445	3,586	606
83					659	10,959				11,609			298	305	6,013	4,197	2,936	3,155	10,288						4,516,446	94,251,780					98,768,186		1,731,192	1,261,989	2,993,181	41,083,220	18,258,597	59,341,817	19,395,821	81,732,779	66	63		83		650	10,988	
95						1,434				3,434					1,596	1,888	3,484		3,484			101	101			25,420,443						25,420,443					10,957,531	13,179,466	24,136,997		24,136,997		95		95				
102				22,664	125,756	114,013	92,750	100,742	85,738	541,663	2,798	13,229	1,810	17,837	85,965	44,131	130,096	133,028	280,961	79	103	117	107		158,314,413	942,538,088	758,224,379	638,175,917	662,721,264	563,782,294	3,723,756,355	19,405,889	92,115,559	48,281,048	159,802,496	642,018,639	292,169,821	934,188,460	819,697,747	1,913,688,703	101	99	108	103		24,168	125,559	114,529
-						44	210	210	210	210	884								-				-			181,915	873,750	873,750	873,750	873,750	3,676,915																		44	210
1,261								10	6	36						113	623	740	6,170,920							469,200	2,401,730	1,743,701	1,556,284	6,170,920					1,179,928		1,179,928	5,544,355	6,718,283				1,182	1,432				
										-							10	10	12											-									-									
										-									-											-						432,145	432,145	248,138	680,283								
77						298	537	308	365	321	1,827								277			52	33			1,533,750	2,787,135	1,900,365	1,892,800	1,967,850	9,482,100									3,328,257	3,328,257			119	77			296	537
-							2,592	2,052	2,560	2,560	8,706								-				-			4,600,744	6,154,874	7,680,418	7,680,418	26,116,454																	1,534
51							584	494	294	196	1,568								256	256			44	44			3,175,590	2,778,176	933,223	961,501	7,448,478					1,635,206		1,635,206		1,635,206				51	51				584
										4,922	4,922								-				-			5,183,820	21,581,168	30,580,970	40,806,044	98,151,997																	625
76						4,092	4,092	4,092	4,022	16,298								1,142	1,142			28	28			7,845,467	8,183,606	8,111,585	7,869,230	32,009,891					5,969,040		5,969,040		5,969,040			76	76				4,092
187					98	661	490	245	2,385								1,110	1,110			203	203			307,496	8,525,939	5,328,712	4,262,969	2,131,485	20,756,601				834,022	154,237	988,259	15,347,960	16,936,219		195	187	187			98	661
-						624	2,184	2,184	1,248	6,240																3,094,122	7,329,427	7,329,427	6,188,244	20,941,220																	624
1,101					-	1,172	2,435	789	23,259	27,655								23,971	23,971			2,045	2,045		-	51,378,503	104,113,770	110,702,685	126,204,621	130,847,814	523,247,393																	9,851	15,806
343					-	398	9,733	12,407	10,994	36,989	70,521	-	-	-	192	24	216	28,292	28,508		54	291	281		-	53,601,664	139,609,697	166,934,491	189,613,467	198,182,650	748,001,969	-	-	-	-	2,007,950	52,906,483	54,914,433	145,173,811	200,088,244		102	104	104		-	10,249	24,992
29							144	17	17	14	192						4	8	12				8				1,399,957	910,594	910,594	728,475	3,949,620									408,171				29					144
											-						18	18	18				-							-									117,155				50					
50									9	4	14								-				-				1,414,988	1,619,046	1,460,702	1,460,702	6,171,437									802,485			50	50					3
											-								-				-							-																	
48					15						15								12	80			80		187,000					1,092,825	1,279,825												48		16		
											-								-				-							1,549,361	-																459
88						160					160						36		36			23				1,308,000					1,308,000						1,145,480		1,145,480		1,145,480		88		88			160	
								208			208								-				-					1,781,855				1,781,855																	
17									107	107	267							59	59							903,441	1,256,000	467,452	934,904	934,904	4,497,291								374,487	374,487			30	17				
2					125	141	176	176	176	778								7	7			3	3			1,089,063	1,039,063	1,454,688	1,454,688	1,454,688	6,442,190								58,986	58,986			6	3			125	125
-						129					129								-				-				1,404,000					1,404,000																	129
115					411						411								2	0			0		2,500,000						2,500,000					2,864,454		2,864,454		2,864,454		115		115			411	
108					70						70		68		68				68				97		616,360						616,360		667,979		667,979					667,979				108			70	
											-					292	295	295	295												-					413,538		413,538		413,538								
59											-					232	232		232						592,703						592,703					347,825		347,825		347,825		59		59				
5					234						234					32	32		32		14		14		3,390,849						3,390,849					157,963		157,963		157,963		5		5			234	
71					200		200	130	78	608					809			806	806		403		403		2,547,622		2,547,622	1,654,300	992,580	7,742,124					1,878,207		1,878,207		1,878,207		74		74			200	
											-					27	27		27												-					370,393		370,393		370,393								
436											-						199,500		199,500								199,500					199,500						60,200		60,200	808,650	868,850			405	436				
89					119						119					199			199		167		167		199,358						199,358					178,202		178,202		178,202		89		89			119	
											-							78	78												-								373,136		373,136								
209					204						204				428		428		428		210		210		3,262,278						3,262,278					6,807,732		6,807,732		6,807,732		209		209			204	
76				15	1,523	401	657	434	379	3,409	-	68	12	80	1,554	69	1,623	290	1,993	533	107	72	103		187,000	16,359,664	10,463,469	8,797,256	6,415,188	6,664,174	48,886,751	-	667,979	90,118	758,097	14,210,919	538,401	14,749,320	2,417,744	17,925,161	405	90	23	66		15	1,523	824
-											-								-				-					2,000	2,000	2,000	2,000	8,000																		
264,043								207	1	1	210								-				-					2,000	1,241,600	4,000	4,000	1,252,600									7,921,276	7,921,276			264,043	264,043				
463						157					157							927	927			590	590				1,425,852	2,000	2,000	2,000	1,431,852									6,600,326	6,600,326			463	463			157	
1,015				-	-	158	207	1	1	367	-	-	-	-	-	-	-	927	927			587	587		-	-	1,430,852	1,245,600	8,000	8,000	2,692,452	-	-	-	-	-	-	-	-	14,521,602	14,521,602			1,015	1,015		-	-	158
-											-								-				-		8,571,537					8,571,537																	
											-								-				-							-																	
-											-								-				-							-																	
-											-								-				-		8,571,537					8,571,537																	
-						173	2,690	2,785	322	12,608	18,578								-				-			1,013,447	6,264,754	41,838,385	39,644,571	37,817,825	126,578,982																	173	2,691
-								12,280	12,286	57,778	82,344								-				-			-	736,000	25,673,427	25,971,599	165,484,561	217,865,587																	
-				-	173	2,690	15,065	12,608	70,386	100,922	-	-	-	-	-	-	-	-	-	-	-	-	-		-	1,013,447	7,000,754	67,511,812	65,616,170	203,302,386	344,444,569	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	173	2,691
148				33,224	154,352	149,170	136,402	138,474	206,564	818,186	10,332	14,356	1,838	26,526	139,142	47,835	186,977	234,876	448,379	80	121	157	133		221,836,911	1,236,820,019	1,080,695,320	986,175,279	998,086,007	1,036,558,899	5,560,172,435	62,193,228	99,054,884	48,656,534	209,904,646	1,171,691,073	398,246,427	1,569,937,500	2,024,449,163	3,804,291,309	95	127	187	150		34,764	164,020	165,416
										-									-				-				3,000,000					3,000,000									1,274,792	1,274,792				42				170
										-									-				-			328,828					328,828	328,828				328,828					328,828	400			100				
1,288										-									9				-			4,559					4,559					58,726		58,726		58,726	1,288			1,288				
766				145						145		724		724					724	499			499			1,085,006					1,085,006	8,311,388			8,311,388					8,311,388	766			766		145		
										-									-				-														188,353	80,761	209,136	964,714	573,850								
-				590	42	42				590									-				-			6,392,465	94,400	94,400			6,581,265																506	42	42
										-									-				-			2,978,654					2,978,654	17,391,939			17,391,939					17,391,939	584			584		905		
										-									-				-			11,772,873					11,772,873	11,772,874			11,772,874					11,772,874	100			100		1,055		
117				651	42	42	-	-	-	735	724	-	-	724	27	3	30	56	810	111	71	133	110		22,557,826	98,959	3,094,400	-	-	-	25,751,185	37,805,029	-	-	37,805,029	247,079	20,783	267,862	1,639,506	39,712,397	168	271	53	154		2,211	42	612
-					713	713	713			2,139									-				-		5,659,512	727,564	727,564	727,564			7,842,204	6,231,034	-		6,231,034					6,231,034	110			88		1,511	713	713
30				6,611	1,388	346	4,596	3,975	3,967	27,083	3,257	622		3,879					3,879	59			25		100,259,665	47,296,458	50,251,175	37,968,107	36,380,854	32,539,666	304,655,745	50,267,579	9,686,247		59,953,926					59,953,926	60			30		6,702	3,388	5,446
697				738						738	5,046	60		5,046					5,046	684			684		10,822,840						10,822,840	74,495,781	634,435		75,130,216					75,130,216	694			694		779		
64				22,267	11,290	8,812	8,904	9,297	9,673	70,243	24,035	641		24,676					24,676	111			58		42,106,099	16,537,874	15,032,393	15,561,013	15,983,226	120,791,231	45,965,427	1,242,215		47,207,639					47,207,639	112			64		22,267	11,290	8,812
117				1,385						1,385	1,113	252	2	1,367					1,367	99			99		9,316,601						9,316,601	6,305,281	4,563,918	45,342	10,914,541					10,914,541	117			117		1,385		
65				31,001	15,371	14,971	14,133	13,272	12,840	101,588	33,411	1,555	3	34,968	-	-	-	-	34,968	113	-	-	57		168,164,655	64,521,854	66,549,306	53,728,058	51,941,866	48,522,882	453,428,621	183,265,202	16,126,812	45,342	199,437,356	-	-	-	-	199,437,356	119	-	-	67		32,644	15,371	14,971
268				3,102						3,102		9,657		9,657					9,657	311			311		30,540,041						30,540,041	26,333,804	17,296,831		43,630,635					43,630,635	143			143		6,144		
121				84,243	409	1,044	560	295	248	86,799	92,012	7,033	4,209	103,254					103,254	123			120		588,606,723	3,882,680	6,111,684	3,361,861	1,836,750	1,562,230	605,361,928	653,480,201	46,529,101	18,888,584	718,897,886					718,897,886	122			120		85,393	411	1,044
105				7,432	368	298	308	288	313	8,987	7,432		784	8,216					8,216	111			102		47,420,357	1,412,482	1,026,545	1,062,564	990,525	1,114,925	53,027,398	50,394,976		17,158,166	33,236,812					33,236,812	70			67		11,341	368	298
199				6,971						6,971	5,186	7,229		12,417					12,417	178			178		24,679,488						24,679,488	22,022,382	27,140,198		49,162,581					49,162,581	199			199		6,974		
								106		106									106						890,207		1,000	1,000	1,000	894,207	947,849	316,077		1,263,926					1,263,926	142			142		419		
126				101,728	777	1,342	868	583	561	105,859	104,632	24,025	4,993	133,650	-	-	-	-	133,650	131	-	-	129		692,136,816	5,295,162	7,139,229	4,425,425	2,828,275	2,678,155	714,503,062	753,179,215	91,282,207	1,730,418	846,191,840	-	-	-	-	846,191,840	122	-	-	120		110,271	779	1,342
92				23,676	5,661	7,163	17,159	5,984	3,958	63,601	13,649	7,545	734	21,928					21,928	93			60		210,126,846	42,393,120	46,382,500	144,488,660	44,278,840	28,142,340	515,812,306	122,704,030	142,180,048	9,012,548	273,896,627					273,896,627	130			92		21,885	5,661	7,163
120				4,982						4,982	5,371			5,371					5,371	108			108		28,980,750						28,980,750	35,834,335	125,305		35,959,640					35,959,640	124			120		6,065		
-										-				-				1,423,500	1,423,500	3,423,500	3,423,500		11,694,000								1,369,000					1,369,000									
93				28,658	5,661	7,163	17,159	5,984	3,958	68,583	19,020	7,545	734	27,299	-	-	-	-	27,299	95	-	-	66		239,107,596	42,393,120	49,806,000	147,912,160	47,702,340	31,565,840	558,487,056	159,907,353	142,305,366	9,012,548	311,225,267	-	-	-	-	311,225,267	130	-	-	94		30,650	5,661	7,163
130				1,905	-	-	-	-	-	1,905	2,064	471	-	2,535	-	-	-	-	2,535	133			133		13,027,912	-	-	-	-	-	13,027,912	14,906,764	1,722,061	-	16,628,825	-	-	-	-	16,628,825	128	-	-	128		2,048	-	-
130				1,905	-	-	-	-	-	1,905	2,064	471	-	2,535	-	-	-	-	2,535	133			133		13,027,912	-	-	-	-	-	13,027,912	14,906,764	1,722,061	-	16,628,825	-	-	-	-	16,628,825	128	-	-	128		2,048	-	-
101				603						603	605			605					605	100			100		3,589,633						3,589,633	3,627,223	-		3,627,223					3,627,223	101			101		623		
945				31						31	142			142					142	458			458		1,005,281						1,005,281	16,255,915	-	8,745,600	7,510,315					7,510,315	747			747		58		
265				634	-	-	-	-	-	634	747	-	-	747	-	-	-	-	747	118			118		4,594,914	-	-	-	-	-	4,594,914	19,883,138	-	-8,745,600	11,137,538	-	-	-	-	11,137,538	242			242		681	-	-
105				163,926	21,809	23,476	32,160	19,839	17,359	278,569	159,874	33,596	5,729	199,199	-	-	-	-	199,199	122	-	-	95		1,117,031,893	112,210,136	123,494,535	206,065,643	102,472,481	82,766,877	1,744,041,565	1,131,141,672	251,436,446	2,042,708	1,384,620,826	-	-	-	-	1,384,620,826	124	-	-	102		176,294	21,811	23,476
133	6,999,990,000	69		197,801	176,203	172,688	168,562	158,313	223,923	1,097,490	170,930	47,952	7,567	226,449	139,169	47,838	187,007	234,932	648,388	114	106	136	119		1,361,426,630	1,349,129,114	1,207,284,255	1,192,240,922	1,100,558,488	1,119,325,776	7,329,965,185	1,231,139,929	350,491,330	50,699,242	1,632,330,501	1,171,938,152	398,267,210	1,570,205,362	2,026,088,669	5,228,624,532	120	116	168	133		213,269	185,873	189,504

Peak Demand Savings

2018	2019	2020	Total	Verified (kW): 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%): Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
2,331	2,207	1,832	26,883	2,025	297	-	2,322	27,830	3,174	31,004	36,136	69,462	91	282	520	339
1,557	364	327	3,085	-	-	-	-	-	-	-	30,369	30,369			3,628	3,628
6,240	5,933	5,827	43,335	5,322	711	-	6,033	22,421	220	22,641	19,181	47,855	91	217	232	189
1,457	1,513	1,448	6,766	-	15	16	31	355	85	440	483	954	23	56	34	41
3,747	3,685	3,637	21,355	213	39	-	252	827	132	959	1,197	2,408	20	22	25	23
15,332	**13,702**	**13,071**	**101,424**	**7,560**	**1,062**	**16**	**8,638**	**51,433**	**3,611**	**55,044**	**87,366**	**151,048**	**82**	**208**	**393**	**255**
3,557	3,541	3,247	16,766	35	426	37	498	365	355	720	1,013	2,231	59	37	28	35
51,563	49,911	50,090	330,219	2,828	12,716	1,055	16,599	72,374	26,368	98,742	103,145	218,486	99	108	147	122
8,319	6,945	6,151	32,254	-	-	-	-	2,612	895	3,507	10,734	14,241	-	215	126	131
3,142	3,525	3,582	23,439	-	96	59	155	5,693	2,206	7,899	7,895	15,949	16	115	147	121
820	896	859	4,330	-	-	-	-	-	83	83	80	163		13	7	9
2,077	1,748	1,427	7,378	-	-	-	-	-	-	-	734	734		-	37	35
21,348	31,429	17,040	98,403	-	-	-	-	61	4,682	4,743	2,644	7,387	-	93	13	26
3,102	3,194	3,271	16,286	-	-	-	-	1,510	1,781	3,291	2,848	6,139	-	114	103	91
80	106	71	1,150	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	11,638	-	341	208	549	4,244	2,874	7,118	3,090	10,757	84	65		92
-	-	-	3,434	-	-	-	-	1,596	1,888	3,484	-	3,484		101		101
94,008	**101,295**	**85,738**	**545,297**	**2,863**	**13,579**	**1,359**	**17,801**	**88,455**	**41,132**	**129,587**	**132,183**	**279,571**	**74**	**103**	**115**	**106**
210	210	210	884	-	-	-	-	-	-	-	-	-		-	-	-
24	12	6	42	-	-	-	-	160	-	160	728	888				
-	-	-	-	-	-	-	-	-	10	10	2	12				
-	-	-	-	-	-	-	-	-	-	-	-	-				
308	365	321	1,827	-	-	-	-	-	-	-	277	277		-	52	33
2,052	2,560	2,560	8,706	-	-	-	-	-	-	-	-	-			-	-
494	294	196	1,568	-	-	-	-	-	-	-	256	256			44	44
2,603	3,689	4,922	11,839	-	-	-	-	-	-	-	-	-			-	-
4,092	4,092	4,022	16,298	-	-	-	-	-	-	-	1,142	1,142			28	28
612	490	245	2,385	-	-	-	-	75	14	89	2,021	2,110		153	206	203
2,184	2,184	1,248	6,240	-	-	-	-	-	-	-	-	-			-	-
20,685	22,980	23,259	92,581	-	-	-	-	-	4,887	4,887	23,971	28,858		50	152	112
33,264	**36,876**	**36,989**	**142,370**	**-**	**-**	**-**	**-**	**235**	**4,911**	**5,146**	**28,397**	**33,543**		**50**	**114**	**95**
17	17	14	192	-	-	-	-	4	8	12	-	12			-	8
-	-	-	-	-	-	-	-	-	18	18	-	18				
3	4	4	14	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	15	-	-	12	12	-	-	-	-	12	80			80
-	-	-	423	-	-	-	-	-	-	-	-	-			-	-
-	-	-	160	-	-	-	-	36	-	36	-	36		23		23
208	-	-	208	-	-	-	-	-	-	-	-	-				
53	107	107	267	-	-	-	-	-	-	-	59	59				
176	176	176	778	-	-	-	-	-	-	-	12	12		-	10	5
-	-	-	129	-	-	-	-	-	-	-	-	-			-	-
-	-	-	411	-	-	-	-	2	-	2	-	2		0		0
-	-	-	70	-	68	-	68	-	-	-	-	68		-		97
-	-	-	-	-	-	-	-	29	-	29	-	29				
-	-	-	-	-	-	-	-	23	-	23	-	23				
-	-	-	234	-	-	-	-	-	32	32	-	32		14		14
200	130	78	608	-	-	-	-	828	-	828	-	828		414		414
-	-	-	-	-	-	-	-	27	-	27	-	27				
-	-	-	-	-	-	-	-	-	11	11	146	157				
-	-	-	119	-	-	-	-	199	-	199	-	199		167		167
-	-	-	-	-	-	-	-	-	-	-	78	78				
-	-	-	204	-	-	-	-	428	-	428	-	428		210		210
657	**434**	**379**	**3,832**	**-**	**68**	**12**	**80**	**1,576**	**69**	**1,645**	**295**	**2,020**	**533**	**108**	**36**	**86**
-	-	-	-	-	-	-	-	-	-	-	-	-				
207	1	1	210	-	-	-	-	-	-	-	-	-			-	-
-	-	-	157	-	-	-	-	-	-	-	927	927			590	590
207	**1**	**1**	**367**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**927**	**927**			**587**	**587**
-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-				
-	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**				
14,896	12,260	12,608	42,628	-	-	-	-	-	-	-	-	-		-	-	-
12,280	12,286	57,778	82,344	-	-	-	-	-	-	-	-	-				
27,176	**24,546**	**70,386**	**124,972**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**	**-**	**-**
170,644	**176,854**	**206,564**	**918,262**	**10,423**	**14,709**	**1,387**	**26,519**	**141,699**	**49,723**	**191,422**	**249,168**	**467,109**	**76**	**117**	**151**	**128**
-	-	-	570	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	9	-	9	-	9				
-	-	-	145	724	-	-	724	-	-	-	-	724	499			499
-	-	-	-	-	-	-	-	18	3	21	56	77				
-	-	-	590	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	505	1,649	-	-	1,649	-	-	-	-	1,649	327			327
-	-	-	1,055	1,055	-	-	1,055	-	-	-	-	1,055	100			100
-	**-**	**-**	**2,865**	**3,428**	**-**	**-**	**3,428**	**27**	**3**	**30**	**56**	**3,514**	**155**	**71**	**9**	**123**
713	-	-	3,650	1,027	-	-	1,027	-	-	-	-	1,027	68	-	-	35
4,516	3,975	3,167	27,174	3,285	629	-	3,914	-	-	-	-	3,914	58	-	-	25
-	-	-	779	5,100	41	-	5,141	-	-	-	-	5,141	660			660
8,904	9,297	9,673	70,243	24,035	641	-	24,676	-	-	-	-	24,676	111	-	-	58
-	-	-	1,385	1,113	252	2	1,367	-	-	-	-	1,367	99			99
14,133	**13,272**	**12,840**	**103,231**	**34,560**	**1,563**	**2**	**36,125**	**-**	**-**	**-**	**-**	**36,125**	**111**	**-**	**-**	**57**
-	-	-	6,144	5,614	3,684	-	9,298	-	-	-	-	9,298	151			151
560	295	248	87,951	93,596	7,176	2,589	103,361	-	-	-	-	103,361	121	-	-	119
308	288	313	12,916	11,893	-	-4,189	7,704	-	-	-	-	7,704	68	-	-	64
-	-	-	6,974	5,222	7,197	-	12,419	-	-	-	-	12,419	178			178
-	-	-	419	437	106	-	543	-	-	-	-	543	130			130
868	**583**	**561**	**114,404**	**116,762**	**18,163**	**-1,600**	**133,325**	**-**	**-**	**-**	**-**	**133,325**	**121**	**-**	**-**	**119**
17,159	5,984	3,958	63,810	13,649	7,757	734	22,140	-	-	-	-	22,140	93	-	-	60
-	-	-	6,765	7,590	-	-	7,590	-	-	-	-	7,590	112			112
-	-	-	-	-	-	-	-	-	-	-	-	-				
17,159	**5,984**	**3,958**	**70,575**	**21,239**	**7,757**	**734**	**29,730**	**-**	**-**	**-**	**-**	**29,730**	**97**	**-**	**-**	**68**
-	-	-	2,048	2,225	477	-	2,702	-	-	-	-	2,702	132			132
-	**-**	**-**	**2,048**	**2,225**	**477**	**-**	**2,702**	**-**	**-**	**-**	**-**	**2,702**	**132**			**132**
-	-	-	623	625	-	-	625	-	-	-	-	625	100			100
-	-	-	58	1,145	-	-976	169	-	-	-	-	169	291			291
-	**-**	**-**	**681**	**1,770**	**-**	**-976**	**794**	**-**	**-**	**-**	**-**	**794**	**117**			**117**
32,160	**19,839**	**17,359**	**290,939**	**176,556**	**27,960**	**-1,840**	**202,676**	**-**	**-**	**-**	**-**	**202,676**	**115**	**-**	**-**	**91**
202,804	**196,693**	**223,923**	**1,212,066**	**190,407**	**42,669**	**-453**	**232,623**	**141,726**	**49,726**	**191,452**	**249,224**	**673,299**	**109**	**103**	**132**	**114**

Net Incremental First Year Peak Demand Savings

Net-to-Gross Adjustment - Energy

Forecasted (%): 2015	2016	2017	2018	2019	2020	Total	Verified (%): 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Comparison (%): Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
156	128	128	142	144	143		162	162		162	140	142	140	129		7	12	2	
		74	73	78	76									133				59	
59	68	59	66	64	63		56	56		56	70	70	70	78		-3	2	19	
59	61	53	52	52	52			83	50	54	81	78	80	81		-5	19	29	
100	100	100	100	100	100		100	100		100	100	100	100	100		-	0	0	
91	87	88	87	87	88		98	90	98	91	69	69	69	94		0	-18	7	
76	79	77	77	76	77		76	78	85	79	82	83	82	88		3	3	12	
92	94	88	88	89	90						93	93	93	94			-1	6	
68	54	62	54	56	57			53	56	54	64	71	67	57		-14	13	-5	
	100	98	99	98	99							100	100	55			0	-43	
	87	94	95	96	97									100				7	
75	82	84	84	86	79				100	100	87	91	91	95		25	9	11	
80	83	84	83	83	84						86	86	86	72			3	-12	
100	100	95	100	100	100														
75	73							75	80	77	71	80	73	82		2	0		
	86										81	97	89				4		
	75	75	75	75	75														
		91	92	93	93						87		87	101				10	
												100	100	100					
	100	100	100	100	100									100				-	
		70	70	70	70														
		82	85	89	86									171				88	
		90	90	90	90														
		82	82	82	82									100				18	
	90	90	90	90	90						100	100	100	101			10	11	
		80	80	80	80														
	100	100	99	99	99							93	93	82			-7	-18	
		80	100	100	100						100	100	100						
												100	100						
		100	100	100	100									175				75	
100					100				100	100						-			
		90																	
	100										100		100				-		
			100																
	100	100	99	99	99									100				-	
	95	95	95	95	95									90				-5	
		90																	
	100										100		100				-		
	100							100		100									
											93		93						
	100										104		104				4		
	77											100	100				23		
	71		71	71	71						122		122				51		
											71		71						
		100										90	90	90				-10	
	95										100		100				5		
														100					
	97										97		97				-0		
		100	100	100	100														
		100	100	100	100									75				-25	
		100	100	100	100									89				-11	
98																			
	87	78	96	100	100														
		100	74	74	79														
		100												100				-	
64							64			64						-			
	15										9		9				-6		
100							100			100						-			
											86	86	86	65					
100	100	100																	
98							99			99						1			
100							100			100						-			
49	47	47	47				47			47						-2			
153	102	103	100	100	100		164	164		164						11			
167							164	165		164						-2			
52	50	49	48	48	48		51	49		50						-1			
52							49	50	49	50						-3			
92							89	88		89						-3			
78	79	79	79	80	80		77	72	87	77						-2			
89	94	94	94	94	94		89		88	89						-0			
55							54	55		55						-1			
95		95	95	95	95		95	95		95						-0			
87	100	100	100	100	100		80	79	93	80						-7			
76							75	86		75						-1			
		100	100	100	100		100			100									
100							100	100		100						-			
100							100			100						-			
81							75		75	76						-5			

Net-to-Gross Adjustment - Energy

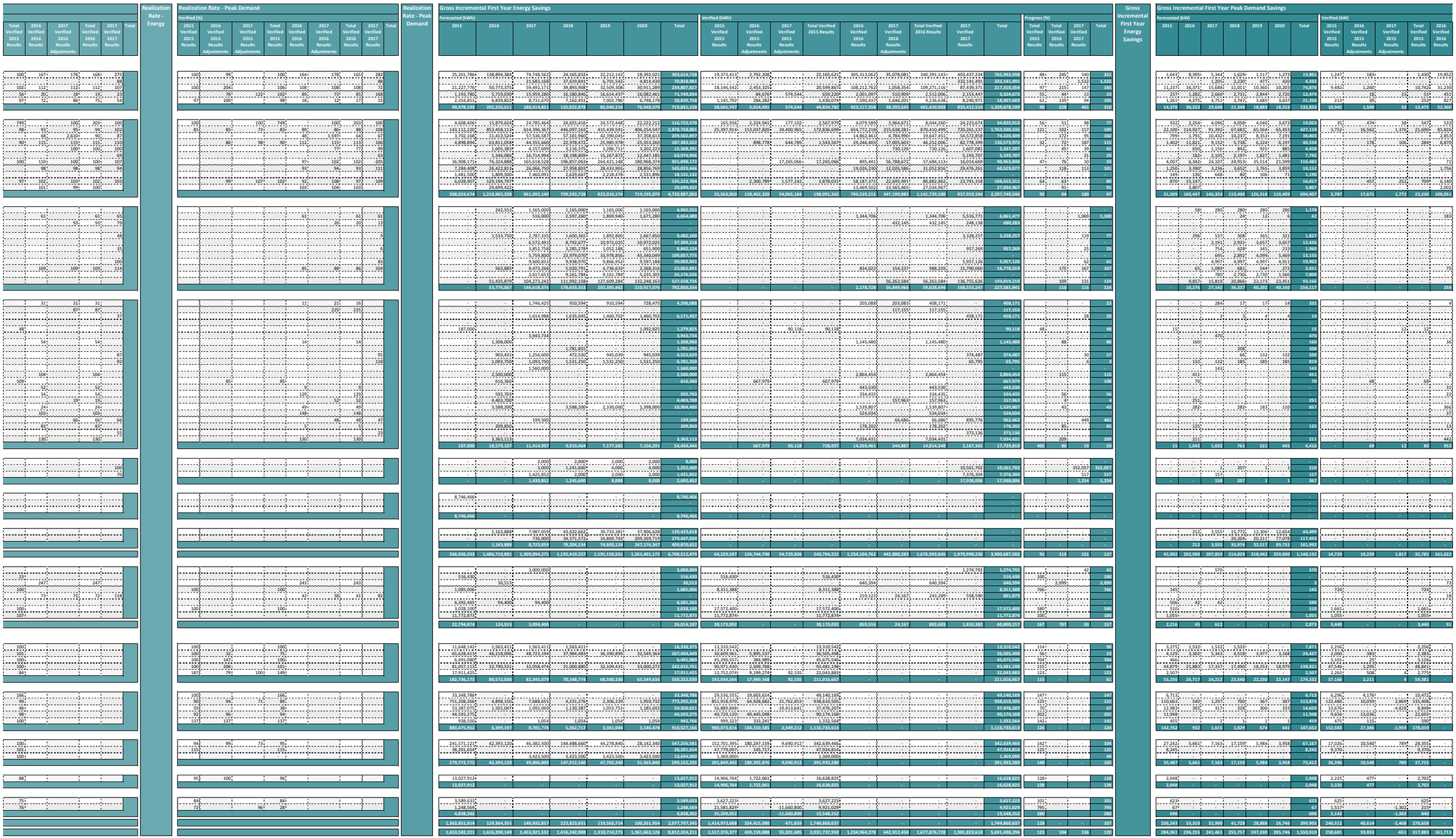
Net-to-Gross Adjustment - Peak Demand

Forecasted (%): 2015	2016	2017	2018	2019	2020	Total	Verified (%): 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Comparison (%): Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
156	131	130	143	145	144		162	162		162	140	142	140	129		7	9	-1	
		69	70	76	78									135				66	
59	64	53	57	57	57		56	56		56	72	72	72	81		-3	8	28	
57	61	54	53	53	53			83	48	61	79	73	78	80		3	16	26	
100	100	100	100	100	100		100	100		100	100	100	100	100		-	-	0	
90	87	88	88	88	88		100	90	97	91	68	69	69	94		1	-19	6	
76	80	77	76	76	77		75	77	77	77	84	84	84	95		1	4	18	
90	91	81	81	83	86						92	92	92	94			1	12	
67	58	59	55	57	58			54	56	55	64	64	64	57		-12	6	-2	
	99	96	97	97	97							100	100	55			1	-41	
	87	93	95	96	96									119				26	
75	81	85	86	88	79						86	86	86	94			5	9	
85	85	85	85	85	85						86	86	86	72			1	-14	
100	100	94	100	100	100														
75	73							75	83	77	69	83	74	83		3	2		
	90										80	98	89				-2		
	76	75	75	75	75														
			100	100	100						87		87	119					
												100	100	100					
	100	100	100	100	100									100				-	
		70	70	70	70														
		77	79	85	84									171				93	
		90	90	90	90														
		82	82	82	82									100				18	
	89	90	90	90	90						100	100	100	121			11	31	
		80	80	80	80														
	100	100	99	99	99							94	94	93			-6	-7	
		51	100	100	100						100	100	100						
												100	100						
		100	100	100	100														
100									100	100						-			
		90																	
	100										100		100				-		
			100																
			80	81	81									100					
	95	95	95	95	95									92				-2	
		90																	
	100										100		100				-		
	100							100		100									
											94		94						
											105		105						
	93											100	100				7		
	71		71	71	71						226		226				155		
											73		73						
												92	92	91					
	95										1,531		1,531				1,436		
														100					
	97										97		97				0		
		100	100	100	100														
		100												90				-10	
	82	76	94	100	100														
			61	61	75														
		100																	
	-										12		12				12		
100							100			100						-			
											100	100	100	66					
100	100	100																	
99							99			99						0			
100							100			100						-			
46	47	47	47				46			46						-1			
162	102	102	100	100	100		164	164		164						2			
167							164	164		164						-3			
50	52	51	51	51	51		51	49		51						1			
55							49	50	50	49						-6			
92							89	88		89						-3			
77	76	80	80	80	81		76	71	90	76						-1			
87	94	94	94	94	94		87		87	87						-0			
58							54	55		55						-4			
92		-	-	-	-		92	92		92						-0			
88	100	100	100	100	100		80	74	93	78						-10			
82							81			81						-1			
100							100	100		100						-			
100							100			100						-			
87							75		75	79						-8			

Net-to-Gross Adjustment - Peak Demand

Realization Rate - Energy

Verified (%): 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments
100	100	
100	119	
	14	100
94	107	
100		100
96	98	99
	94	84
		100
	94	102
		48
	109	
23		
100		
100		
107		
100		
100	103	
100	96	
100	119	
76	97	100
100		
99	97	88
71		
98	98	
100	100	
100	100	105
101	97	
100		
87	97	
75		
87		98



Gross Incremental First Year Peak Demand Savings

Savings Group

2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
2,234	22,086	27,948	51,464	87	263	523	335
-	-	22,501	22,501			1,867	1,867
307	31,537	23,647	65,926	96	193	151	152
116	567	607	1,225	22	44	23	29
132	959	1,197	2,408	20	22	25	23
2,789	55,149	75,900	143,524	87	182	256	193
518	1,051	1,076	2,674	59	47	26	37
31,406	117,232	108,779	247,701	98	102	119	108
974	3,827	11,469	15,296	-	214	110	117
3,437	12,307	13,944	26,535	20	104	152	119
83	83	146	229		13	13	13
-	-	616	616		-	29	27
5,469	5,540	2,814	8,354	-	87	12	24
2,071	3,827	3,979	7,806	-	113	123	99
-	-	-	-	-	-	-	-
3,470	9,610	3,732	14,051	81	63		88
1,933	3,935	-	3,935		103		103
49,361	157,412	146,555	327,197	74	98	100	97
-	-	-	-		-	-	-
-	183	611	794				
10	10	2	12				
-	-	-	-				
-	-	277	277		-	52	33
-	-	-	-			-	-
-	-	150	150			20	20
-	-	-	-			-	-
-	-	1,140	1,140			23	23
14	89	1,675	1,764		137	154	153
-	-	-	-			-	-
5,199	5,199	25,776	30,975		53	163	121
5,223	5,481	29,631	35,112		53	109	94
8	12	-	12			-	4
18	18	-	18				
-	-	-	-			-	-
-	-	-	-				
-	-	-	12	80			80
-	-	-	-			-	-
-	36	-	36		23		23
-	-	-	-				
-	-	59	59				
-	-	13	13		-	10	5
-	-	-	-			-	-
-	2	-	2		0		0
-	-	-	68		-		97
-	31	-	31				
-	22	-	22				
32	32	-	32		13		13
-	366	-	366		130		130
-	37	-	37				
12	12	160	172				
-	13	-	13		10		10
-	-	78	78				
-	442	-	442		209		209
70	1,023	310	1,413	533	62	30	53
-	-	-	-				
-	-	-	-			-	-
-	-	1,035	1,035			659	659
-	-	1,035	1,035			655	655
-	-	-	-				
-	-	-	-				
-	-	-	-				
-	-	-	-				
-	-	-	-		-	-	-
-	-	-	-				
-	-	-	-		-	-	-
57,443	219,065	253,431	508,281	78	108	122	111
-	-	-	-			-	-
-	-	-	-				
-	73	-	73		2,433		2,433
-	-	-	724	499			499
3	21	85	106				
-	-	-	-	-	-	-	-
-	-	-	1,661	326			326
-	-	-	1,055	100			100
3	94	85	3,619	155	209	14	126
-	-	-	2,256	69	-	-	36
-	-	-	2,383	58	-	-	19
-	-	-	3,126	671			671
-	-	-	48,841	109	-	-	58
-	-	-	2,775	111			111
-	-	-	59,381	107	-	-	56
-	-	-	10,472	156			156
-	-	-	135,408	122	-	-	120
-	-	-	8,848	68	-	-	65
-	-	-	22,692	190			190
-	-	-	590	130		-	129
-	-	-	178,010	125	-	-	123
-	-	-	28,355	104	-	-	71
-	-	-	9,370	114			114
-	-	-	-				
-	-	-	37,725	106	-	-	78
-	-	-	2,702	132			132
-	-	-	2,702	132			132
-	-	-	625	100			100
-	-	-	215	321			321
-	-	-	840	122			122
-	-	-	278,658	118	-	-	92
57,446	219,159	253,516	790,558	112	93	105	104

Participant Incentive Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
3,592,959	16,695,644	18,087,454	4,655,809	4,314,425	3,408,324	50,754,615	3,845,994	-	-	3,845,994	27,891,182	-	27,891,182	67,929,128	99,666,304	107	167	376	260
-	-	2,219,364	3,734,670	1,091,461	892,363	7,937,858	-	-	-	-	-	-	-	15,235,796	15,235,796			686	686
3,301,165	18,952,591	16,320,239	12,341,624	10,538,463	10,052,110	71,506,192	6,213,250	-35,350	-	6,177,900	32,281,350	-	32,281,350	38,242,200	76,701,450	187	170	234	199
50,167	1,741,173	2,486,154	2,532,606	2,635,863	2,556,567	12,002,530	-	-	-	-	631,532	-	631,532	2,492,817	3,124,349	-	36	100	73
530,956	5,217,056	5,897,066	5,289,181	5,227,328	4,967,479	27,129,066	753,158	-	-	753,158	4,839,355	-	4,839,355	6,380,412	11,972,925	142	93	108	103
7,475,247	42,606,464	45,010,277	28,553,890	23,807,540	21,876,843	169,330,261	10,812,402	-35,350	-	10,777,052	65,643,419	-	65,643,419	130,280,353	206,700,824	144	154	289	217
42,693	1,326,241	1,775,780	1,792,649	1,787,649	1,473,399	8,198,411	6,420	-	-	6,420	543,115	-	543,115	2,213,346	2,762,881	15	41	125	88
6,129,194	84,953,759	74,223,424	55,544,898	49,350,340	48,501,543	318,703,158	2,662,418	-	-	2,662,418	56,156,230	-	56,156,230	81,242,263	140,060,911	43	66	109	85
-	2,578,089	12,555,404	11,764,795	8,554,112	7,677,319	43,129,719	-	-	-	-	2,034,251	-	2,034,251	7,360,941	9,395,192		79	59	62
336,193	11,888,870	5,590,918	3,747,979	4,116,318	4,127,949	29,808,227	-	-	-	-	1,424,439	-	1,424,439	6,222,187	7,646,626	-	12	111	43
-	347,839	850,810	660,810	683,135	674,686	3,217,280	-	-	-	-	66,640	-	66,640	145,336	211,976		19	17	18
-	380,275	3,882,276	4,271,361	3,483,133	2,727,706	14,744,751	-	-	-	-	-	-	-	2,806,910	2,806,910		-	72	66
847,441	9,727,104	29,674,565	36,554,150	49,947,358	26,874,958	153,625,576	16,893	-	-	16,893	2,742,147	-	2,742,147	9,929,021	12,688,061	2	28	33	32
-	3,477,014	5,507,297	6,109,229	6,320,844	6,548,358	27,962,742	-	-	-	-	1,405,066	-	1,405,066	4,490,224	5,895,290		40	82	66
-	107,500	756,852	320,352	244,352	281,852	1,710,908	-	-	-	-	31,816	-	31,816	150,000	181,816		30	20	21
946,699	9,181,235	-	-	-	-	10,127,934	-	-	-	-	272,373	-	272,373	10,431,933	10,704,306	-	3		106
-	5,243,894	-	-	-	-	5,243,894	-	-	-	-	-	-	-	-	-		-		-
8,302,220	129,211,820	134,817,326	120,766,223	124,487,241	98,887,770	616,472,600	2,685,731	-	-	2,685,731	64,676,077	-	64,676,077	124,992,161	192,353,969	32	50	93	71
-	52,050	250,000	250,000	250,000	250,000	1,052,050	-	-	-	-	-	-	-	344,300	344,300		-	138	114
-	-	154,800	756,362	541,682	483,842	1,936,686	-	-	-	-	136,783	-	136,783	-	136,783			-	88
-	-	-	-	-	-	-	-	-	-	-	-	-	-	376,753	376,753				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	1,125,000	2,044,500	1,295,500	1,510,000	1,345,000	7,320,000	-	-	-	-	-	-	-	2,559,691	2,559,691		-	125	81
-	-	1,323,573	1,768,750	2,208,769	2,208,769	7,509,861	-	-	-	-	-	-	-	-	-			-	-
-	-	179,160	215,170	78,368	44,967	517,665	-	-	-	-	-	-	-	129,578	129,578			72	72
-	-	2,487,187	2,683,816	1,606,269	1,417,733	8,195,005	-	-	-	-	-	-	-	3,863	3,863			0	0
-	-	2,216,324	2,458,049	2,406,574	2,286,974	9,367,921	-	-	-	-	-	-	-	717,600	717,600			32	32
-	104,527	1,756,060	1,097,537	878,030	439,015	4,275,169	-	-	-	-	-	-	-	1,748,774	1,748,774		-	100	94
-	-	1,163,357	4,071,749	4,071,749	2,326,714	11,633,569	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	120,000	120,000				
-	1,281,577	11,574,961	14,596,933	13,551,441	10,803,014	51,807,926	-	-	-	-	136,783	-	136,783	6,000,559	6,137,342		11	52	48
-	-	2,788,622	2,272,687	2,272,687	1,818,150	9,152,146	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	47,099	47,719	42,589	42,569	179,976	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	64,200	128,400	128,400	321,000	-	-	-	-	-	-	-	-	-				
-	-	150,000	210,000	210,000	210,000	780,000	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	236,775	153,750	92,250	482,775	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	823,433	-	-	-	-	823,433	-	-	-	-	-	-	-	969,131	969,131		-		118
-	823,433	2,985,721	2,831,381	2,807,426	2,291,369	11,739,330	-	-	-	-	-	-	-	969,131	969,131		-	32	25
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-			-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	248,745	2,686,094	3,143,704	677,179	714,379	7,470,101	-	-	-	-	-	-	-	-	-		-	-	-
-	-	146,467	4,875,914	4,966,846	65,928,393	75,917,620	-	-	-	-	-	-	-	-	-			-	-
-	248,745	2,832,561	8,019,618	5,644,025	66,642,772	83,387,721	-	-	-	-	-	-	-	-	-		-	-	-
15,777,467	174,172,039	197,220,847	174,768,046	170,297,674	200,501,769	932,737,842	13,498,133	-35,350	-	13,462,783	130,456,279	-	130,456,279	262,242,204	406,161,266	85	75	133	105
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	134,670	134,670	134,670	-	-	404,010	-	-	-	-	-	-	-	-	-		-	-	-
184,206	7,979,905	7,929,405	5,421,478	4,888,742	4,100,615	30,504,351	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2,554,000	10,527,482	12,145,582	10,992,328	10,847,136	11,080,216	58,146,744	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2,738,206	18,642,057	20,209,657	16,548,476	15,735,878	15,180,831	89,055,105	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
668,924	613,343	1,090,392	547,416	288,613	242,029	3,450,717	-	-	-	-	-	-	-	-	-	-	-	-	-
254,803	397,332	364,230	377,010	351,450	369,630	2,114,455	-	-	-	-	-	-	-	-	-	-	-	-	-
38,438	-	-	-	-	-	38,438	-	-	-	-	-	-	-	-	-	-			-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
962,165	1,010,675	1,454,622	924,426	640,063	611,659	5,603,610	-	-	-	-	-	-	-	-	-	-	-	-	-
-	773,065	8,494,800	27,537,632	7,315,168	4,655,168	48,775,833	-	-	-	-	-	-	-	-	-		-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	125,001	125,001	125,001	125,001	500,004	-	-	-	-	-	-	-	-	-			-	-
-	773,065	8,619,801	27,662,633	7,440,169	4,780,169	49,275,837	-	-	-	-	-	-	-	-	-		-	-	-
287,810	-	-	-	-	-	287,810	-	-	-	-	-	-	-	-	-	-			-
287,810	-	-	-	-	-	287,810	-	-	-	-	-	-	-	-	-	-			-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
3,988,181	20,425,797	30,284,080	45,135,535	23,816,110	20,572,659	144,222,362	-	-	-	-	-	-	-	-	-	-	-	-	-
19,765,648	194,597,836	227,504,927	219,903,581	194,113,784	221,074,428	1,076,960,204	13,498,133	-35,350	-	13,462,783	130,456,279	-	130,456,279	262,242,204	406,161,266	68	67	115	92

Participant Incentive Spending

LDC Administrative Expense Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results
896,508	4,299,342	5,388,943	3,520,792	3,797,433	3,693,917	21,596,935	202,446	157,526	-	359,972	5,995,690	-	5,995,690	7,165,070	13,520,732	40	139
-	-	706,892	536,429	467,485	327,795	2,038,601	-	-	-	-	-	-	-	7,838	7,838		
303,531	2,214,871	1,761,398	1,653,368	1,596,995	1,545,300	9,075,463	200,334	90,273	-	290,607	3,164,430	26,143	3,190,573	3,088,023	6,569,203	96	144
34,952	901,945	1,068,159	1,146,669	1,296,060	1,468,639	5,916,424	16,829	19,272	-	36,101	1,078,795	-	1,078,795	1,360,238	2,475,134	103	120
117,076	4,054,919	5,263,969	4,375,727	4,385,997	3,979,218	22,176,906	149,262	100,017	-	249,279	2,637,793	-	2,637,793	3,421,916	6,308,988	213	65
1,352,067	11,471,077	14,189,361	11,232,985	11,543,970	11,014,869	60,804,329	568,871	367,088	-	935,959	12,876,708	26,143	12,902,851	15,043,085	28,881,895	69	112
205,667	1,604,897	1,188,440	1,223,802	1,302,048	1,153,784	6,678,638	167,592	43,261	-	210,853	1,527,563	-	1,527,563	1,505,909	3,244,325	103	95
7,329,984	34,539,447	39,893,834	32,648,282	33,376,481	33,629,824	181,417,852	5,895,425	1,454,631	-	7,350,056	35,016,210	27,300	35,043,510	40,967,396	83,360,962	100	101
92,240	3,511,356	5,469,121	5,575,006	5,041,429	4,415,922	24,105,074	-	75,438	-	75,438	3,299,093	-	3,299,093	6,774,759	10,149,290	82	94
180,260	2,416,311	3,373,000	2,827,861	2,757,579	2,766,386	14,321,397	148,817	41,141	-	189,958	2,893,601	-	2,893,601	3,004,828	6,088,387	105	120
171	331,219	345,297	323,136	347,684	343,610	1,691,117	-	3,333	-	3,333	526,893	-	526,893	343,785	874,011	1,949	159
10,556	360,277	1,838,814	2,208,766	1,820,714	1,360,787	7,599,914	-	-	-	-	-	-	-	2,589,120	2,589,120	-	-
456,938	4,811,510	4,122,370	4,983,410	4,543,367	5,397,581	24,315,176	341,070	312,940	-	654,010	4,897,016	-	4,897,016	4,128,475	9,679,501	143	102
293,586	1,596,194	2,162,633	2,434,260	2,614,452	2,744,062	11,845,187	156,835	32,158	-	188,993	720,547	-	720,547	953,904	1,863,444	64	45
13,632	106,694	246,450	238,873	275,490	241,492	1,122,631	9,180	10,326	-	19,506	24,304	-	24,304	213,180	256,990	143	23
182,413	14,381,700	-	-	-	-	14,564,113	-	-	-	-	-	-	-	-	-	-	-
-	1,252,751	-	-	-	-	1,252,751	-	-	-	-	5	-	5	18,934	18,939		0
8,765,447	64,912,356	58,639,959	52,463,396	52,079,244	52,053,448	288,913,850	6,718,919	1,973,228	-	8,692,147	48,905,232	27,300	48,932,532	60,500,290	118,124,969	99	75
-	75,000	131,246	131,246	131,246	131,246	599,984	-	-	-	-	26,672	-	26,672	133,396	160,068		36
-	-	59,967	187,512	213,075	209,401	669,955	-	3,789	-	3,789	404,753	-	404,753	-	408,542		
-	-	-	-	-	-	-	-	-	-	-	7,021	-	7,021	849,927	856,948		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	1,721,400	1,630,200	1,447,800	1,436,400	1,618,800	7,854,600	-	-	-	-	355,623	-	355,623	1,015,181	1,370,804		21
-	-	1,204,007	493,263	356,500	375,657	2,429,427	-	-	-	-	-	-	-	1,162,697	1,162,697		
-	4,571	156,153	134,719	85,210	53,794	434,447	-	-	-	-	4,571	-	4,571	149,520	154,091		100
-	91,219	343,739	343,739	343,739	343,739	1,466,175	-	-	-	-	-	-	-	188,064	188,064		-
-	-	369,529	341,712	267,186	256,761	1,235,188	-	-	-	-	-	-	-	221,390	221,390		
-	211,086	364,855	364,855	364,855	364,855	1,670,506	-	-	-	-	100,075	-	100,075	409,119	509,194		47
-	109,250	125,619	125,619	125,619	125,619	611,726	-	-	-	-	-	-	-	71,402	71,402		-
-	4,105,674	7,867,069	6,355,427	7,610,384	7,427,088	33,365,642	-	1,745	-	1,745	9,214,899	-	9,214,899	13,492,018	22,708,662		224
-	6,318,200	12,252,384	9,925,892	10,934,214	10,906,960	50,337,650	-	5,534	-	5,534	10,113,614	-	10,113,614	17,692,714	27,811,862		160
-	-	428,385	410,428	285,028	281,830	1,405,671	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	71,275	73,763	73,763	73,763	292,564	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	17,768	23,232	28,696	34,160	103,856	-	-	-	-	-	-	-	-	-		
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-	-	-	45,000	90,000	90,000	225,000	-	-	-	-	-	-	-	-	-		
-	-	55,866	33,123	31,549	32,180	152,718	-	-	-	-	-	-	-	-	-		
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-	-	573,294	585,546	509,036	511,933	2,179,809	-	4,194	-	4,194	-	-	-	-	4,194		
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-	-	59,615	60,116	47,916	34,916	202,563	-	-	-	-	-	-	-	-	-		
-	-	119,500	55,100	25,500	18,000	218,100	-	-	-	-	-	-	-	-	-		
-	-	179,115	115,216	73,416	52,916	420,663	-	-	-	-	-	-	-	-	-		
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-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-		
-	1,454,109	3,037,200	3,370,491	2,985,867	2,863,335	13,711,002	-	31,989	-	31,989	-	-	-	82,281	114,270		-
-	-	-	2,088,652	1,832,988	23,602,573	27,524,213	-	16,353	-	16,353	-	-	-	-	16,353		
-	1,454,109	3,037,200	5,459,143	4,818,855	26,465,908	41,235,215	-	48,342	-	48,342	-	-	-	82,281	130,623		-
10,117,514	84,155,742	88,871,314	79,782,179	79,958,736	101,006,035	443,891,520	7,287,790	2,398,386	-	9,686,176	71,895,554	53,443	71,948,997	93,318,370	174,953,543	96	85
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24,379	36,395	36,395	36,395	-	-	133,564	-	-	-	-	-	-	-	-	-	-	-
84,140	1,914,741	16,953,771	1,911,122	1,926,101	1,941,621	24,731,496	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
200,548	1,756,660	1,711,940	1,689,230	1,690,115	1,694,838	8,743,331	-	-	-	-	-	-	-	-	-	-	-
-	-	7,000	7,000	7,000	1,000	22,000	-	-	-	-	-	-	-	-	-		
309,067	3,707,796	18,709,106	3,643,747	3,623,216	3,637,459	33,630,391	-	-	-	-	-	-	-	-	-	-	-
2,665	-	-	-	-	-	2,665	-	-	-	-	-	-	-	-	-	-	
310,888	250,774	370,021	379,034	350,089	235,865	1,896,671	-	-	-	-	-	-	-	-	-	-	-
158,012	162,840	167,028	163,821	165,512	167,296	984,509	-	-	-	-	-	-	-	-	-	-	-
1,111	-	-	-	-	-	1,111	-	-	-	-	-	-	-	-	-	-	
-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-		
472,676	413,614	537,050	542,856	515,602	403,162	2,884,960	-	-	-	-	-	-	-	-	-	-	-
18,734	859,480	4,842,180	3,752,880	3,758,580	3,739,200	16,971,054	-	-	-	-	-	-	-	-	-	-	-
9,449	-	-	-	-	-	9,449	-	-	-	-	-	-	-	-	-		
-	-	101,000	101,000	101,000	101,000	404,000	-	-	-	-	-	-	-	-	-		
28,183	859,480	4,943,180	3,853,880	3,859,580	3,840,200	17,384,503	-	-	-	-	-	-	-	-	-	-	-
74,804	-	-	-	-	-	74,804	-	-	-	-	-	-	-	-	-	-	
74,804	-	-	-	-	-	74,804	-	-	-	-	-	-	-	-	-	-	
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884,730	4,980,890	24,189,336	8,040,483	7,998,398	7,880,821	53,974,658	-	-	-	-	-	-	-	-	-	-	-
11,002,244	89,136,632	113,060,650	87,822,662	87,957,134	108,886,856	497,866,178	7,287,790	2,398,698	-	9,686,488	71,895,554	53,443	71,948,997	93,318,370	174,953,855	88	81

LDC Administrative Expense Spending

IESO Value Added Service Provider Cost / Variable Program Cost Administrative Expense Spending

2017 Verified 2017 Results	Total	Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
133	128	558,515	1,495,938	3,646,010	494,219	453,832	368,923	7,017,437	1,374,844	-	-	1,374,844	2,858,424	-	2,858,424	6,169,225	10,402,493	246	191	169	182
1	1	-	-	1,191,066	2,146,615	365,444	283,695	3,986,820	-	-	-	-	-	-	-	713,457	713,457			60	60
175	153	130,193	469,702	901,946	640,463	444,254	400,926	2,987,484	265,798	-1,690	-	264,108	1,038,960	-26,143	1,012,817	1,334,809	2,611,734	203	216	148	174
127	123	-	24,150	36,316	33,866	35,791	37,716	167,839	-	-	-	-	-	-	-	-	-	-	-	-	-
65	67	40,346	267,812	414,170	327,768	323,536	270,250	1,643,882	-	-	-	-	-	-	-	-	-	-	-	-	-
106	107	729,054	2,257,602	6,189,508	3,642,931	1,622,857	1,361,510	15,803,462	1,640,642	-1,690	-	1,638,952	3,897,384	-26,143	3,871,241	8,217,491	13,727,684	225	171	133	150
127	108	-	15,399	13,898	13,898	13,898	13,898	70,991	-	-	-	-	-	-	-	-	-		-	-	-
103	102	-	1,005,606	662,990	456,143	417,508	388,484	2,930,731	-	-	-	-	-	-	-	-	-		-	-	-
124	112	-	101,437	1,326,201	1,268,132	904,194	747,539	4,347,503	-	-	-	-	-	-	-	-	-		-	-	-
89	102	-	13,574	4,000	-	-	-	17,574	-	-	-	-	-	-	-	-	-		-	-	-
100	129	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
141	117	-	262,647	1,138,309	822,492	427,867	194,015	2,845,330	-	-	-	-	-	-	-	-	-		-	-	-
100	103	-	1	-	-	-	-	1	-	-	-	-	-	-	-	-	-		-		-
44	46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
87	70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
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	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
103	89	-	1,398,664	3,145,398	2,560,665	1,763,467	1,343,936	10,212,130	-	-	-	-	-	-	-	-	-		-	-	-
102	78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	681	-	-	18,000	42,636	17,436	13,836	91,908	-	-	-	-	-	-	-	-	-			-	-
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62	41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
97	97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
96	96	-	-	1,750	2,450	2,800	1,750	8,750	-	-	-	-	-	-	-	-	-			-	-
55	43	-	-	169,600	163,280	69,296	52,736	454,912	-	-	-	-	-	-	-	-	-			-	-
60	60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
112	88	-	800	13,445	8,403	6,723	3,361	32,732	-	-	-	-	-	-	-	-	-		-	-	-
57	30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
171	190	-	3,733,600	4,601,952	4,563,854	4,643,879	4,793,213	22,336,498	-	-	-	-	-	-	-	-	-		-	-	-
144	150	-	3,734,400	4,804,747	4,780,623	4,740,134	4,864,896	22,924,800	-	-	-	-	-	-	-	-	-		-	-	-
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-	-	-	-	175	175	175	175	700	-	-	-	-	-	-	-	-	-			-	-
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3	3	-	42,150	44,830	44,830	44,830	44,830	221,470	-	-	-	-	-	-	-	-	-		-	-	-
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3	3	-	42,150	44,830	44,830	44,830	44,830	221,470	-	-	-	-	-	-	-	-	-		-	-	-
105	96	729,054	7,432,816	14,184,658	11,029,224	8,171,463	7,615,347	49,162,562	1,640,642	-1,690	-	1,638,952	3,897,384	-26,143	3,871,241	8,217,491	13,727,684	225	52	58	61
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-	-	12,402	776,273	1,340,651	1,079,085	1,061,606	1,008,279	5,278,296	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	2,524	631,178	618,406	628,388	635,160	650,182	3,165,838	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	14,926	1,407,451	1,959,057	1,707,473	1,696,766	1,658,461	8,444,134	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	68,640	64,970	67,780	64,340	68,770	334,500	-	-	-	-	-	-	-	-	-		-	-	-
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-	-	-	68,640	64,970	67,780	64,340	68,770	334,500	-	-	-	-	-	-	-	-	-		-	-	-
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-	-	14,926	1,476,091	2,024,027	1,775,253	1,761,106	1,727,231	8,778,634	-	-	-	-	-	-	-	-	-	-	-	-	-
83	82	743,980	8,908,907	16,208,685	12,804,477	9,932,569	9,342,578	57,941,196	1,640,642	-1,690	-	1,638,952	3,897,384	-26,143	3,871,241	8,217,491	13,727,684	220	43	51	53

IESO Value Added Service Provider Cost / Variable Program Cost Administrative Expense Spending

Total Administrative Expense Spending

Total Administrative Expense Spending

Total 2015-2020 CFF LDC CDM Plan Budget Spending

Forecasted ($) 2015	2016	2017	2018	2019	2020	Total	Verified ($) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	CFF Forecasted ($) 2015	2016	2017	2018
1,455,022	5,795,280	9,034,953	4,015,011	4,251,265	4,062,840	28,614,371	1,577,290	157,526	-	1,734,816	8,854,114	-	8,854,114	13,334,295	23,923,225	119	153	148	147	5,047,981	22,490,925	27,122,407	8,670,820
-	-	1,897,958	2,683,044	832,929	611,490	6,025,421	-	-	-	-	-	-	-	721,295	721,295			38	38	-	-	4,117,322	6,417,714
433,724	2,684,573	2,663,345	2,293,831	2,041,248	1,946,226	12,062,947	466,132	88,583	-	554,715	4,203,390	-	4,203,390	4,422,832	9,180,937	128	157	166	159	3,734,889	21,637,164	18,983,583	14,635,456
34,952	926,095	1,104,475	1,180,535	1,331,851	1,506,355	6,084,263	16,829	19,272	-	36,101	1,078,795	-	1,078,795	1,360,238	2,475,134	103	116	123	120	85,119	2,667,268	3,590,629	3,713,141
157,422	4,322,731	5,678,139	4,703,496	4,709,534	4,249,468	23,820,790	149,262	100,017	-	249,279	2,637,793	-	2,637,793	3,421,916	6,308,988	158	61	60	62	688,378	9,539,787	11,575,206	9,992,677
2,081,120	13,728,679	20,378,870	14,875,917	13,166,827	12,376,379	76,607,792	2,209,513	365,398	-	2,574,911	16,774,092	-	16,774,092	23,260,576	42,609,579	124	122	114	118	9,556,367	56,335,144	65,389,147	43,429,808
205,667	1,620,296	1,202,338	1,237,700	1,315,946	1,167,682	6,749,629	167,592	43,261	-	210,853	1,527,563	-	1,527,563	1,505,909	3,244,325	103	94	125	107	248,359	2,946,537	2,978,119	3,030,349
7,329,984	35,545,053	40,556,825	33,104,426	33,793,989	34,018,308	184,348,585	5,895,425	1,454,631	-	7,350,056	35,016,210	27,300	35,043,510	40,967,396	83,360,962	100	99	101	100	13,459,178	120,498,812	114,780,248	88,649,324
92,240	3,612,793	6,795,322	6,843,138	5,945,622	5,163,460	28,452,575	-	75,438	-	75,438	3,299,093	-	3,299,093	6,774,759	10,149,290	82	91	100	97	92,240	6,190,882	19,350,726	18,607,933
180,260	2,429,885	3,377,000	2,827,861	2,757,579	2,766,386	14,338,971	148,817	41,141	-	189,958	2,893,601	-	2,893,601	3,004,828	6,088,387	105	119	89	102	516,453	14,318,755	8,967,918	6,575,840
171	331,219	345,297	323,136	347,684	343,610	1,691,117	-	3,333	-	3,333	526,893	-	526,893	343,785	874,011	1,949	159	100	129	171	679,058	1,196,107	983,946
10,556	622,924	2,977,122	3,031,258	2,248,581	1,554,802	10,445,243	-	-	-	-	-	-	-	2,589,120	2,589,120	-	-	87	72	10,556	1,003,199	6,859,398	7,302,619
456,938	4,811,511	4,122,370	4,983,410	4,543,367	5,397,581	24,315,177	341,070	312,940	-	654,010	4,897,016	-	4,897,016	4,128,475	9,679,501	143	102	100	103	1,304,379	14,538,615	33,796,935	41,537,560
293,586	1,596,194	2,162,633	2,434,260	2,614,452	2,744,062	11,845,187	156,835	32,158	-	188,993	720,547	-	720,547	953,904	1,863,444	64	45	44	46	293,586	5,073,209	7,669,931	8,543,489
13,632	106,694	246,450	238,873	275,490	241,492	1,122,631	9,180	10,326	-	19,506	24,304	-	24,304	213,180	256,990	143	23	87	70	13,632	214,194	1,003,302	559,225
182,413	14,381,700	-	-	-	-	14,564,113	-	-	-	-	-	-	-	-	-	-	-	-	-	1,129,112	23,562,935	-	-
-	1,252,751	-	-	-	-	1,252,751	-	-	-	-	5	-	5	18,934	18,939		0		2	-	6,496,645	-	-
8,765,447	66,311,020	61,785,357	55,024,062	53,842,710	53,397,383	299,125,979	6,718,919	1,973,228	-	8,692,147	48,905,232	27,300	48,932,532	60,500,290	118,124,969	99	74	98	86	17,067,666	195,522,841	196,602,684	175,790,285
-	75,000	131,246	131,246	131,246	131,246	599,984	-	-	-	-	26,672	-	26,672	133,396	160,068		36	102	78	-	127,050	381,246	381,246
-	-	77,967	230,148	230,511	223,237	761,863	-	3,789	-	3,789	404,753	-	404,753	-	408,542			-	524	-	-	232,767	986,510
-	-	-	-	-	-	-	-	-	-	-	7,021	-	7,021	849,927	856,948					-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
-	1,721,400	1,630,200	1,447,800	1,436,400	1,618,800	7,854,600	-	-	-	-	355,623	-	355,623	1,015,181	1,370,804		21	62	41	-	2,846,400	3,674,700	2,743,300
-	-	1,204,007	493,263	356,500	375,657	2,429,427	-	-	-	-	-	-	-	1,162,697	1,162,697			97	97	-	-	2,527,580	2,262,012
-	4,571	157,903	137,169	88,010	55,544	443,197	-	-	-	-	4,571	-	4,571	149,520	154,091		100	95	95	-	4,571	337,062	352,339
-	91,219	513,339	507,019	413,035	396,475	1,921,087	-	-	-	-	-	-	-	188,064	188,064		-	37	31	-	91,219	3,000,526	3,190,835
-	-	369,529	341,712	267,186	256,761	1,235,188	-	-	-	-	-	-	-	221,390	221,390			60	60	-	-	2,585,854	2,799,761
-	211,886	378,300	373,258	371,578	368,216	1,703,238	-	-	-	-	100,075	-	100,075	409,119	509,194		47	108	86	-	316,414	2,134,360	1,470,796
-	109,250	125,619	125,619	125,619	125,619	611,726	-	-	-	-	-	-	-	71,402	71,402		-	57	30	-	109,250	1,288,976	4,197,368
-	7,839,274	12,469,021	10,919,282	12,254,262	12,220,301	55,702,140	-	1,745	-	1,745	9,214,899	-	9,214,899	13,492,018	22,708,662		118	108	112	-	7,839,274	12,469,021	10,919,282
-	10,052,600	17,057,131	14,706,516	15,674,347	15,771,856	73,262,450	-	5,534	-	5,534	10,113,614	-	10,113,614	17,692,714	27,811,862		101	104	103	-	11,334,178	28,632,092	29,303,449
-	-	428,385	410,428	285,028	281,830	1,405,671	-	-	-	-	-	-	-	-	-			-	-	-	-	3,217,008	2,683,115
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-	-	71,450	73,938	73,938	73,938	293,264	-	-	-	-	-	-	-	-	-			-	-	-	-	118,549	121,657
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
-	-	17,768	23,232	28,696	34,160	103,856	-	-	-	-	-	-	-	-	-			-	-	-	-	17,768	23,232
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-	-	-	45,000	90,000	90,000	225,000	-	-	-	-	-	-	-	-	-					-	-	-	109,200
-	-	55,866	33,123	31,549	32,180	152,718	-	-	-	-	-	-	-	-	-			-	-	-	-	205,866	243,123
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-	-	573,469	585,721	509,211	512,108	2,180,509	-	4,194	-	4,194	-	-	-	-	4,194			-	1	-	823,433	3,559,191	3,417,102
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-	-	59,615	60,116	47,916	34,916	202,563	-	-	-	-	-	-	-	-	-			-	-	-	-	59,616	60,117
-	-	119,500	55,100	25,500	18,000	218,100	-	-	-	-	-	-	-	-	-			-	-	-	-	119,500	55,100
-	-	179,115	115,216	73,416	52,916	420,663	-	-	-	-	-	-	-	-	-			-	-	-	-	179,116	115,217
-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-			-	-	-	-	1	1
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-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-			-	-	-	-	1	1
-	1,496,259	3,082,030	3,415,321	3,030,697	2,908,165	13,932,472	-	31,989	-	31,989	-	-	-	82,281	114,270		-	3	2	-	1,745,004	5,768,124	6,559,025
-	-	-	2,088,652	1,832,988	23,602,573	27,524,213	-	16,353	-	16,353	-	-	-	-	16,353					-	-	146,467	6,964,566
-	1,496,259	3,082,030	5,503,973	4,863,685	26,510,738	41,456,685	-	48,342	-	48,342	-	-	-	82,281	130,623		-	3	3	-	1,745,004	5,914,591	13,523,591
10,846,567	91,588,558	103,055,973	90,811,406	88,130,197	108,621,381	493,054,082	8,928,432	2,396,696	-	11,325,128	75,792,938	27,300	75,820,238	101,535,861	188,681,227	104	83	99	92	26,624,033	265,760,600	300,276,822	265,579,453
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24,379	36,395	36,395	36,395	-	-	133,564	-	-	-	-	-	-	-	-	-	-	-	-	-	24,379	171,065	171,065	171,065
96,542	2,691,014	18,294,422	2,990,207	2,987,707	2,949,901	30,009,793	-	-	-	-	-	-	-	-	-	-	-	-	-	280,749	10,670,919	26,223,827	8,411,685
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
203,072	2,387,838	2,330,347	2,317,618	2,325,275	2,345,020	11,909,170	-	-	-	-	-	-	-	-	-	-	-	-	-	2,757,073	12,915,319	14,475,929	13,309,946
-	-	7,000	7,000	7,000	1,000	22,000	-	-	-	-	-	-	-	-	-			-	-	-	-	7,000	7,000
323,993	5,115,247	20,668,164	5,351,220	5,319,982	5,295,921	42,074,527	-	-	-	-	-	-	-	-	-	-	-	-	-	3,062,201	23,757,303	40,877,821	21,899,696
2,665	-	-	-	-	-	2,665	-	-	-	-	-	-	-	-	-	-			-	2,665	-	-	-
310,888	250,774	370,021	379,034	350,089	235,865	1,896,671	-	-	-	-	-	-	-	-	-	-			-	979,812	864,117	1,460,413	926,450
158,012	231,480	231,998	231,601	229,852	236,066	1,319,009	-	-	-	-	-	-	-	-	-	-	-	-	-	412,816	628,812	596,228	608,611
1,111	-	-	-	-	-	1,111	-	-	-	-	-	-	-	-	-	-			-	39,549	-	-	-
-	-	1	1	1	1	4	-	-	-	-	-	-	-	-	-			-	-	-	-	1	1
472,676	482,254	602,020	610,636	579,942	471,932	3,219,460	-	-	-	-	-	-	-	-	-	-	-	-	-	1,434,842	1,492,929	2,056,642	1,535,062
18,734	859,480	4,842,180	3,752,880	3,758,580	3,739,200	16,971,054	-	-	-	-	-	-	-	-	-	-	-	-	-	18,734	1,632,545	13,336,980	31,290,512
9,449	-	-	-	-	-	9,449	-	-	-	-	-	-	-	-	-	-			-	9,449	-	-	-
-	-	101,000	101,000	101,000	101,000	404,000	-	-	-	-	-	-	-	-	-			-	-	-	-	226,001	226,001
28,183	859,480	4,943,180	3,853,880	3,859,580	3,840,200	17,384,503	-	-	-	-	-	-	-	-	-	-	-	-	-	28,183	1,632,545	13,562,981	31,516,513
74,804	-	-	-	-	-	74,804	-	-	-	-	-	-	-	-	-	-			-	362,613	-	-	-
74,804	-	-	-	-	-	74,804	-	-	-	-	-	-	-	-	-	-			-	362,613	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-
899,656	6,456,981	26,213,364	9,815,736	9,759,504	9,608,053	62,753,294	-	-	-	-	-	-	-	-	-	-	-	-	-	4,887,839	26,882,777	56,497,444	54,951,271
11,746,223	98,045,539	129,269,337	100,627,142	97,889,701	118,229,434	555,807,376	8,928,432	2,397,008	-	11,325,440	75,792,938	27,300	75,820,238	101,535,861	188,681,539	96	77	79	79	31,511,872	292,643,377	356,774,266	320,530,724

ng																			
			Verified ($)									Progress (%)						Total 2015 2020 CFF LDC CDM Plan Budget Spending	Spending Group
2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	2015-2020 CFF LDC CDM Plan Allocated Budget ($)	Progress versus Budget (%)		
8,565,690	7,471,164	79,368,987	5,423,284	157,530	-	5,580,810	36,745,296	-	36,745,296	81,263,423	123,589,529	111	163	300	226				
1,924,990	1,503,854	13,963,280	-	-	-	-	-	-	-	15,957,091	15,957,091	-	-	388	388				
12,579,711	11,998,335	83,569,138	6,679,382	53,233	-	6,732,615	36,484,740	-	36,484,740	42,665,032	85,882,387	180	169	125	154				
3,967,713	4,062,922	18,086,792	16,829	19,272	-	36,101	1,710,327	-	1,710,327	3,853,055	5,599,483	42	64	107	88				
9,936,861	9,216,947	50,949,856	902,420	100,017	-	1,002,437	7,477,148	-	7,477,148	9,802,328	18,281,913	146	78	85	84				
36,974,365	34,253,222	245,938,053	13,021,915	330,048	-	13,351,963	82,417,511	-	82,417,511	153,540,929	249,310,403	140	146	235	190				
3,103,596	2,641,081	14,948,041	174,012	43,263	-	217,275	2,070,678	-	2,070,678	3,719,255	6,007,206	87	70	125	97				
83,144,329	82,519,851	503,051,742	8,557,849	1,454,631	-	10,012,474	91,172,440	27,300	91,199,740	122,209,659	223,421,873	74	76	106	90				
14,499,735	12,840,779	71,582,295	-	75,438	-	75,438	5,333,344	-	5,333,344	14,135,700	19,544,482	52	80	73	76				
6,873,897	6,894,334	44,147,197	148,817	41,141	-	189,958	4,318,040	-	4,318,040	9,227,015	13,735,013	37	30	103	58				
1,030,819	1,018,296	4,908,397	-	3,233	-	3,233	593,533	-	593,533	489,121	1,085,987	1,969	87	41	58				
5,731,714	4,282,909	25,189,995	-	-	-	-	-	-	-	5,396,030	5,396,030	-	-	79	69				
54,490,725	32,272,538	177,940,752	357,963	312,040	-	670,003	7,639,163	-	7,639,163	14,057,496	22,367,562	5	53	42	45				
8,935,296	9,292,420	39,807,931	156,835	32,158	-	188,993	2,125,613	-	2,125,613	5,444,128	7,758,734	64	42	71	60				
519,842	523,344	2,833,539	9,180	10,320	-	19,500	56,120	-	56,120	363,180	438,806	93	26	36	35				
-	-	24,692,047	-	-	-	-	272,373	-	272,373	10,431,933	10,704,306	-	-	-	43				
-	-	6,496,645	-	-	-	-	-	-	-	18,934	18,939	-	0	-	0				
178,329,953	152,285,152	915,598,581	9,404,650	1,973,228	-	11,377,878	113,581,309	27,300	113,608,609	185,492,451	310,478,938	67	58	94	76				
381,246	381,246	1,652,034	-	-	-	-	26,672	-	26,672	477,696	504,368	-	21	125	99				
772,193	707,079	2,698,549	-	3,789	-	3,789	541,536	-	541,536	-	545,325	-	-	-	234				
-	-	-	-	-	-	-	7,021	-	7,021	1,226,680	1,233,701	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2,946,400	2,963,800	15,174,600	-	-	-	-	355,621	-	355,621	3,574,872	3,930,495	-	12	97	60				
2,565,360	2,584,425	9,939,286	-	-	-	-	-	-	-	1,162,697	1,162,697	-	-	46	46				
166,379	100,513	960,861	-	-	-	-	4,571	-	4,571	279,098	283,669	-	100	83	83				
2,019,304	1,814,208	10,116,092	-	-	-	-	-	-	-	191,927	191,927	-	-	8	6				
2,673,760	2,543,735	10,603,110	-	-	-	-	-	-	-	938,990	938,990	-	-	36	36				
1,249,608	807,221	5,978,409	-	-	-	-	100,075	-	100,075	2,157,893	2,257,968	-	32	301	92				
5,197,768	2,452,333	12,245,295	-	-	-	-	-	-	-	71,402	71,402	-	-	6	5				
12,254,262	12,220,301	55,702,140	-	1,745	-	1,745	9,214,899	-	9,214,899	13,612,018	22,828,662	-	118	109	112				
29,225,788	26,574,869	125,070,376	-	5,534	-	5,534	10,250,397	-	10,250,397	23,693,273	33,949,204	-	90	83	85				
2,557,715	2,099,980	10,557,818	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
116,527	116,307	473,240	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
28,680	34,160	103,856	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
218,400	218,400	546,000	-	-	-	-	-	-	-	-	-	-	-	-	-				
241,549	242,180	932,718	-	-	-	-	-	-	-	-	-	-	-	-	-				
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153,750	92,250	482,775	-	-	-	-	-	-	-	-	-	-	-	-	-				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	4,194	-	4,194	-	-	-	-	4,194	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	823,433	-	-	-	-	-	-	-	969,131	969,131	-	-	-	118				
3,316,637	2,803,477	13,919,840	-	4,194	-	4,194	-	-	-	969,131	973,325	-	-	27	22				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
47,917	34,917	202,567	-	-	-	-	-	-	-	-	-	-	-	-	-				
25,500	18,000	218,100	-	-	-	-	-	-	-	-	-	-	-	-	-				
73,417	52,917	420,667	-	-	-	-	-	-	-	-	-	-	-	-	-				
1	1	4	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1	1	4	-	-	-	-	-	-	-	-	-	-	-	-	-				
3,707,876	3,622,544	21,402,573	-	31,989	-	31,989	-	-	-	82,281	114,270	-	-	1	2				
6,799,835	89,530,966	103,441,834	-	16,353	-	16,353	-	-	-	-	16,353	-	-	-	11				
10,507,711	93,153,510	124,844,407	-	48,342	-	48,342	-	-	-	82,281	130,623	-	-	1	7				
258,427,872	309,123,148	1,425,791,928	22,426,565	2,361,346	-	24,787,911	206,249,217	27,300	206,276,517	363,778,065	594,842,493	93	78	121	100				
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	312	-	312	-	-	-	-	312	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	312	-	312	-	-	-	-	312								
-	-	537,574	-	-	-	-	-	-	-	-	-	-	-	-	-				
7,876,449	7,060,516	60,514,145	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
13,172,411	13,425,236	70,055,914	-	-	-	-	-	-	-	-	-	-	-	-	-				
7,000	1,000	22,000	-	-	-	-	-	-	-	-	-	-	-	-	-				
21,055,860	20,476,752	131,129,633	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	2,665	-	-	-	-	-	-	-	-	-	-	-	-	-				
638,702	477,893	5,347,387	-	-	-	-	-	-	-	-	-	-	-	-	-				
581,302	605,696	3,433,465	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	39,549	-	-	-	-	-	-	-	-	-	-	-	-	-				
1	1	4	-	-	-	-	-	-	-	-	-	-	-	-	-				
1,220,005	1,083,590	8,823,070	-	-	-	-	-	-	-	-	-	-	-	-	-				
11,073,748	8,394,368	65,746,887	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	9,449	-	-	-	-	-	-	-	-	-	-	-	-	-				
226,001	226,001	904,004	-	-	-	-	-	-	-	-	-	-	-	-	-				
11,299,749	8,620,369	66,660,340	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	362,613	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	362,613	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
33,575,614	30,180,711	206,975,656	-	-	-	-	-	-	-	-	-	-	-	-	-				
292,003,486	339,303,859	1,632,767,584	22,426,565	2,361,658	-	24,788,223	206,249,217	27,300	206,276,517	363,778,065	594,842,805	79	70	102	87	1,835,264,933	32		

Savings Persistence Report

For: PUC Distribution Inc.

#	Program / Initiative Name	Gross Verified Annual Energy Savings (kWh)												
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
2015 Verified 2015 Results														
1	Save on Energy Coupon Program	118,141	116,983	116,983	116,983	116,983	116,983	116,983	116,932	116,932	116,932	108,601	107,858	107,858
3	Save on Energy Heating & Cooling Program	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931	68,931
67	Appliance Retirement Initiative	51,800	51,800	51,800	51,800	29,734	-	-	-	-	-	-	-	-
68	Coupon Initiative	166,012	164,466	164,466	164,466	164,466	164,466	164,466	164,431	164,431	164,431	150,396	149,104	149,104
69	Bi-Annual Retailer Event Initiative	471,604	463,192	463,192	463,192	463,192	463,192	463,192	462,969	462,969	462,969	427,575	404,956	404,956
70	HVAC Incentives Initiative	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791	607,791
73	Efficiency: Equipment Replacement Incentive Initiative	3,206,484	3,206,484	3,179,870	3,179,870	3,179,870	3,179,870	3,115,408	3,115,408	3,111,441	2,899,817	2,338,630	2,328,096	209,136
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	21,828	21,828	21,828	21,828	21,828	21,828	21,828	21,828	21,828	21,828	-	-	-
80	Low Income Initiative	120,951	86,922	81,030	75,137	74,992	74,992	74,009	74,009	22,902	22,902	22,902	22,902	21,776
Subtotal: 2015 Verified 2015 Results		**4,833,542**	**4,788,397**	**4,755,891**	**4,749,998**	**4,727,787**	**4,698,053**	**4,632,608**	**4,632,299**	**4,577,225**	**4,365,601**	**3,724,826**	**3,689,638**	**1,569,552**
2016 Verified 2015 Results Adjustments														
83	Save on Energy Coupon Program	43,671	43,025	43,025	43,025	43,025	43,025	43,025	42,997	42,997	42,997	40,412	40,189	40,189
85	Save on Energy Heating & Cooling Program	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757	8,757
89	Save on Energy Retrofit Program	727,584	627,370	625,261	625,261	625,261	625,261	620,700	620,700	619,738	604,966	514,100	363,717	76,073
150	Coupon Initiative	3,221	3,179	3,179	3,179	3,179	3,179	3,179	3,178	3,178	3,178	3,150	3,299	3,299
151	Bi-Annual Retailer Event Initiative	1,089	1,080	1,080	1,080	1,080	1,080	1,080	1,079	1,079	1,079	926	926	926
152	HVAC Incentives Initiative	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802
155	Efficiency: Equipment Replacement Incentive Initiative	55,376	55,376	55,376	55,376	55,376	55,376	53,611	53,611	51,735	43,739	35,058	33,247	10,870
Subtotal: 2016 Verified 2015 Results Adjustments		**851,500**	**750,589**	**748,480**	**748,480**	**748,480**	**748,480**	**742,154**	**742,124**	**739,286**	**716,518**	**614,205**	**461,937**	**151,916**
2017 Verified 2015 Results Adjustments														
171	Save on Energy Retrofit Program	-1,573	98,641	100,750	100,750	100,750	100,750	105,311	105,311	106,274	105,294	86,928	535	-
237	Efficiency: Equipment Replacement Incentive Initiative	1,232	1,232	27,846	29,480	29,480	29,480	95,707	95,707	101,550	83,471	32,789	29,114	23,451
Subtotal: 2017 Verified 2015 Results Adjustments		**-341**	**99,873**	**128,596**	**130,230**	**130,230**	**130,230**	**201,018**	**201,018**	**207,824**	**188,765**	**119,717**	**29,649**	**23,451**
2016 Verified 2016 Results														
247	Save on Energy Coupon Program	-	1,877,755	1,877,755	1,877,755	1,877,755	1,877,755	1,877,755	1,877,755	1,877,323	1,877,323	1,868,729	1,846,350	1,843,979
249	Save on Energy Heating & Cooling Program	-	567,509	567,509	567,509	567,509	567,509	567,509	567,509	567,509	567,509	567,509	567,509	567,509
253	Save on Energy Retrofit Program	-	6,391,423	6,361,236	6,361,236	6,361,236	6,361,236	6,359,834	6,359,834	6,359,834	6,359,834	6,359,834	6,306,936	5,826,184
307	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	-	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017
Subtotal: 2016 Verified 2016 Results		**-**	**8,839,704**	**8,809,517**	**8,809,517**	**8,809,517**	**8,809,517**	**8,808,115**	**8,808,115**	**8,807,683**	**8,807,683**	**8,799,089**	**8,723,812**	**8,240,689**
2017 Verified 2016 Results Adjustments														
329	Save on Energy Coupon Program	-	206,799	206,799	206,799	206,799	206,799	206,799	206,799	206,779	206,779	207,082	207,209	207,401
331	Save on Energy Heating & Cooling Program	-	5,499	5,499	5,499	5,499	5,499	5,499	5,499	5,499	5,499	5,499	5,499	5,499
335	Save on Energy Retrofit Program	-	1,878,685	1,908,871	1,941,948	1,941,948	1,941,948	1,935,083	1,935,083	1,935,083	1,935,083	1,935,083	1,831,916	1,798,183
Subtotal: 2017 Verified 2016 Results Adjustments		**-**	**2,090,983**	**2,121,169**	**2,154,246**	**2,154,246**	**2,154,246**	**2,147,381**	**2,147,381**	**2,147,361**	**2,147,361**	**2,147,664**	**2,044,624**	**2,011,083**
2017 Verified 2017 Results														
411	Save on Energy Coupon Program	-	-	2,386,826	1,921,168	1,921,168	1,921,168	1,921,168	1,921,168	1,921,168	1,921,148	1,921,148	1,916,345	1,875,686
412	Save on Energy Instant Discount Program	-	-	2,173,717	1,555,567	1,555,567	1,555,567	1,555,567	1,555,567	1,555,567	1,555,529	1,555,529	1,555,529	1,532,704
413	Save on Energy Heating & Cooling Program	-	-	714,048	714,048	714,048	714,048	714,048	714,048	714,048	714,048	714,048	714,048	714,048
416	Save on Energy Audit Funding Program	-	-	138,818	138,818	138,818	138,818	138,818	138,818	138,818	138,818	138,818	119,894	-
417	Save on Energy Retrofit Program	-	-	3,090,397	3,282,612	3,282,612	3,282,612	3,282,612	3,069,541	3,069,541	3,069,541	3,069,541	3,069,541	3,052,789
447	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	-	-	106,940	106,940	106,940	106,940	106,940	106,940	106,940	106,940	106,940	106,940	58,093
463	Whole Home Pilot Program	-	-	40,824	40,824	40,824	40,824	40,212	39,840	39,840	39,840	39,840	39,840	39,840
Subtotal: 2017 Verified 2017 Results		**-**	**-**	**8,651,570**	**7,759,977**	**7,759,977**	**7,759,977**	**7,759,365**	**7,545,922**	**7,545,922**	**7,545,864**	**7,545,864**	**7,522,137**	**7,273,160**
Total		**5,684,701**	**16,569,546**	**25,215,223**	**24,352,448**	**24,330,237**	**24,300,503**	**24,290,641**	**24,076,859**	**24,025,301**	**23,771,792**	**22,951,365**	**22,471,797**	**19,269,851**

2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
106,624	106,624	106,480	37,636	37,636	37,636	37,636	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68,931	68,931	68,931	68,931	68,931	68,555	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
148,623	148,623	148,561	57,812	57,812	57,812	57,812	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
396,790	396,790	395,933	146,509	146,509	146,509	146,509	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607,791	607,791	607,791	607,791	607,791	602,715	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
209,136	209,136	179,167	118,006	118,006	118,006	118,006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21,776	18,009	11,589	11,589	11,589	11,589	11,589	1,071	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,559,671	**1,555,904**	**1,518,452**	**1,048,274**	**1,048,274**	**1,042,822**	**371,552**	**1,071**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
39,978	39,978	39,888	22,122	22,122	22,122	22,122	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,757	8,757	8,757	8,757	8,757	8,569	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76,073	76,073	52,378	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,292	3,292	3,290	1,208	1,208	1,208	1,208	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	916	916	293	293	293	293	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11,802	11,802	11,802	11,802	11,802	11,426	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,789	8,789	8,789	8,789	8,789	8,789	8,789	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149,607	**149,607**	**125,820**	**52,971**	**52,971**	**52,407**	**32,412**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22,175	22,175	22,175	22,175	22,175	22,175	22,175	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22,175	**22,175**	**22,175**	**22,175**	**22,175**	**22,175**	**22,175**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
1,843,979	1,833,481	1,583,146	1,583,146	703,185	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
567,509	567,509	567,509	567,509	567,509	567,509	564,488	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23,128	23,128	3,088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,017	3,017	728	728	728	728	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,437,633	**2,427,135**	**2,154,471**	**2,151,383**	**1,271,422**	**568,237**	**564,488**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
207,401	206,854	178,748	178,748	73,678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,499	5,499	5,499	5,499	5,499	5,499	5,467	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,561,059	1,561,059	107,660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,773,959	**1,773,412**	**291,907**	**184,247**	**79,177**	**5,499**	**5,467**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
1,875,374	1,875,374	1,875,225	1,590,982	1,590,982	189,131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,530,794	1,530,794	1,281,551	1,281,551	978,728	824,524	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
714,048	714,048	714,048	714,048	714,048	714,048	714,048	657,188	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,157,412	650,749	461,952	37,376	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18,353	18,353	18,353	18,353	17,596	17,596	17,596	17,596	17,596	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39,604	39,604	39,604	39,604	39,604	39,604	39,558	39,430	30,031	98	98	-	-	-	-	-	-	-	-	-	-	-	-
6,335,585	**4,828,922**	**4,390,733**	**3,681,914**	**3,340,958**	**1,784,903**	**771,202**	**714,214**	**47,627**	**98**	**98**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
12,278,630	**10,757,155**	**8,503,558**	**7,140,964**	**5,814,977**	**3,476,043**	**1,767,296**	**715,285**	**47,627**	**98**	**98**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Gross Verified Energy Savings

Gross Verified Annual Peak Demand Savings (kW)

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
8	8	8	8	8	8	8	8	8	8	7	7
35	35	35	35	35	35	35	35	35	35	35	35
7	7	7	7	4	-	-	-	-	-	-	-
11	11	11	11	11	11	11	11	11	11	9	9
32	31	31	31	31	31	31	31	31	31	26	25
305	305	305	305	305	305	305	305	305	305	305	305
306	306	297	297	297	297	284	284	284	241	134	133
6	6	6	6	6	6	6	6	6	6	-	-
11	9	9	9	9	9	9	9	6	6	6	6
721	**718**	**709**	**709**	**706**	**702**	**689**	**689**	**686**	**643**	**522**	**520**
3	3	3	3	3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4	4	4	4	4
97	66	65	65	65	65	65	65	64	63	46	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
6	6	6	6	6	6	6	6	6	6	6	6
6	6	6	6	6	6	5	5	5	4	4	4
116	**85**	**84**	**84**	**84**	**84**	**83**	**83**	**82**	**80**	**63**	**17**
-1	31	32	32	32	32	32	32	32	32	27	-
1	1	10	10	10	10	23	23	24	20	10	10
-	**32**	**42**	**42**	**42**	**42**	**55**	**55**	**56**	**52**	**37**	**10**
-	122	122	122	122	122	122	122	122	122	121	117
-	159	159	159	159	159	159	159	159	159	159	159
-	251	245	245	245	245	245	245	245	245	245	235
-	-	-	-	-	-	-	-	-	-	-	-
-	**532**	**526**	**526**	**526**	**526**	**526**	**526**	**526**	**526**	**525**	**511**
-	13	13	13	13	13	13	13	13	13	13	13
-	2	2	2	2	2	2	2	2	2	2	2
-	285	290	297	297	297	296	296	296	296	296	281
-	**300**	**305**	**312**	**312**	**312**	**311**	**311**	**311**	**311**	**311**	**296**
-	-	166	134	134	134	134	134	134	134	134	134
-	-	147	106	106	106	106	106	106	106	106	106
-	-	175	175	175	175	175	175	175	175	175	175
-	-	6	6	6	6	6	6	6	6	6	5
-	-	596	676	676	676	676	642	642	642	642	642
-	-	20	20	20	20	20	20	20	20	20	20
-	-	6	6	6	6	6	6	6	6	6	6
-	**-**	**1,116**	**1,123**	**1,123**	**1,123**	**1,123**	**1,089**	**1,089**	**1,089**	**1,089**	**1,088**
837	**1,667**	**2,782**	**2,796**	**2,793**	**2,789**	**2,787**	**2,753**	**2,750**	**2,701**	**2,547**	**2,442**

Gross Verified Peak Demand Savings	Gross Verified Savings

2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
7	7	7	7	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	35	35	35	35	35	34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	9	9	9	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	25	25	25	9	9	9	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
305	305	305	305	305	305	300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	55	55	48	37	37	37	37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	5	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442	**442**	**441**	**433**	**396**	**396**	**390**	**56**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
3	3	3	3	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	6	6	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	**16**	**16**	**16**	**14**	**14**	**14**	**4**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	7	7	7	7	7	7	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
117	117	117	101	101	44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159	159	159	159	159	159	159	156	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128	3	3	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
404	**279**	**279**	**262**	**260**	**203**	**159**	**156**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
13	13	13	11	11	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	2	2	2	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
280	257	257	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
295	**272**	**272**	**31**	**13**	**7**	**2**	**2**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
126	126	126	126	107	107	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
102	102	102	86	86	66	55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175	175	175	175	175	175	175	175	177	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
639	260	91	62	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	6	6	6	6	6	6	6	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,049	**670**	**501**	**456**	**380**	**355**	**250**	**182**	**184**	**6**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
2,214	**1,686**	**1,516**	**1,205**	**1,070**	**982**	**822**	**407**	**184**	**6**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Net Verified Annual Energy Savings (kWh)

2015	2016	2017	2018	2019	2020	2021	2022	2023
194,239	192,334	192,334	192,334	192,334	192,334	192,334	192,251	192,251
49,673	49,673	49,673	49,673	49,673	49,673	49,673	49,673	49,673
24,529	24,529	24,529	24,529	13,837	-	-	-	-
272,944	270,402	270,402	270,402	270,402	270,402	270,402	270,344	270,344
775,374	761,544	761,544	761,544	761,544	761,544	761,544	761,177	761,177
437,986	437,986	437,986	437,986	437,986	437,986	437,986	437,986	437,986
2,758,219	2,758,219	2,734,793	2,734,793	2,734,793	2,734,793	2,681,606	2,681,606	2,678,857
16,371	16,371	16,371	16,371	16,371	16,371	16,371	16,371	16,371
120,951	86,922	81,030	75,137	74,992	74,992	74,009	74,009	22,902
4,650,286	**4,597,980**	**4,568,662**	**4,562,769**	**4,551,932**	**4,538,095**	**4,483,925**	**4,483,417**	**4,429,561**
71,801	70,739	70,739	70,739	70,739	70,739	70,739	70,692	70,692
6,311	6,311	6,311	6,311	6,311	6,311	6,311	6,311	6,311
617,549	529,337	527,481	527,481	527,481	527,481	523,718	523,718	523,051
5,296	5,227	5,227	5,227	5,227	5,227	5,227	5,225	5,225
1,790	1,775	1,775	1,775	1,775	1,775	1,775	1,774	1,774
8,504	8,504	8,504	8,504	8,504	8,504	8,504	8,504	8,504
39,210	39,210	39,210	39,210	39,210	39,210	38,054	38,054	36,715
750,461	**661,103**	**659,247**	**659,247**	**659,247**	**659,247**	**654,328**	**654,278**	**652,272**
-1,385	86,827	88,683	88,683	88,683	88,683	92,446	92,446	93,113
8,642	8,642	32,069	33,507	33,507	33,507	87,849	87,849	91,936
7,257	**95,469**	**120,752**	**122,190**	**122,190**	**122,190**	**180,295**	**180,295**	**185,049**
-	3,137,055	3,137,055	3,137,055	3,137,055	3,137,055	3,137,055	3,137,055	3,136,333
-	398,179	398,179	398,179	398,179	398,179	398,179	398,179	398,179
-	5,282,616	5,257,666	5,257,666	5,257,666	5,257,666	5,256,507	5,256,507	5,256,507
-	270	270	270	270	270	270	270	270
-	**8,818,120**	**8,793,170**	**8,793,170**	**8,793,170**	**8,793,170**	**8,792,011**	**8,792,011**	**8,791,289**
-	345,487	345,487	345,487	345,487	345,487	345,487	345,487	345,454
-	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859
-	1,552,764	1,577,713	1,605,052	1,605,052	1,605,052	1,599,378	1,599,378	1,599,378
-	**1,902,110**	**1,927,059**	**1,954,398**	**1,954,398**	**1,954,398**	**1,948,724**	**1,948,724**	**1,948,691**
-	-	3,080,007	2,479,112	2,479,112	2,479,112	2,479,112	2,479,112	2,479,112
-	-	2,898,005	2,098,702	2,098,702	2,098,702	2,098,702	2,098,702	2,098,702
-	-	552,975	552,975	552,975	552,975	552,975	552,975	552,975
-	-	130,667	130,667	130,667	130,667	130,667	130,667	130,667
-	-	2,776,692	2,949,396	2,949,396	2,949,396	2,949,396	2,757,954	2,757,954
-	-	106,940	106,940	106,940	106,940	106,940	106,940	106,940
-	-	36,742	36,742	36,742	36,742	36,191	35,856	35,856
-	**-**	**9,582,028**	**8,354,534**	**8,354,534**	**8,354,534**	**8,353,983**	**8,162,206**	**8,162,206**
5,408,004	**16,074,782**	**25,650,918**	**24,446,308**	**24,435,471**	**24,421,634**	**24,413,266**	**24,220,931**	**24,169,068**

2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	Net Verified Energy Savings	Net Verified Annual Peak Demand Sav 2015	2016	2017	2018	2019
192,251	178,553	177,331	177,331	175,303	175,303	175,065	61,877	61,877	61,877	61,877	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		13	13	13	13	13
49,673	49,673	49,673	49,673	49,673	49,673	49,673	49,673	49,673	49,402	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		25	25	25	25	25
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		4	4	4	4	2
270,344	247,270	245,144	245,144	244,354	244,354	244,252	95,050	95,050	95,050	95,050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		18	17	17	17	17
761,177	702,985	665,796	665,796	652,370	652,370	650,962	240,879	240,879	240,879	240,879	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		52	52	52	52	52
437,986	437,986	437,986	437,986	437,986	437,986	437,986	437,986	437,986	434,328	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		220	220	220	220	220
2,504,447	2,040,839	2,033,542	168,375	168,375	168,375	146,889	103,872	103,872	103,872	103,872	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		257	257	249	249	249
16,371	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		5	5	5	5	5
22,902	22,902	22,902	21,776	21,776	18,009	11,589	11,589	11,589	11,589	11,589	1,071	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		11	9	9	9	9
4,255,151	**3,680,208**	**3,632,374**	**1,766,081**	**1,749,837**	**1,746,070**	**1,716,416**	**1,000,926**	**1,000,926**	**996,997**	**513,267**	**1,071**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**605**	**602**	**594**	**594**	**592**
70,692	66,442	66,075	66,075	65,729	65,729	65,580	36,371	36,371	36,371	36,371	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		5	5	5	5	5
6,311	6,311	6,311	6,311	6,311	6,311	6,311	6,311	6,311	6,175	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		3	3	3	3	3
510,911	435,970	305,891	52,699	52,699	52,699	36,284	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		84	56	55	55	55
5,225	5,179	5,424	5,424	5,413	5,413	5,410	1,986	1,986	1,986	1,986	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
1,774	1,522	1,522	1,522	1,506	1,506	1,506	481	481	481	481	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
8,504	8,504	8,504	8,504	8,504	8,504	8,504	8,504	8,504	8,234	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		4	4	4	4	4
31,451	25,688	24,395	7,976	6,449	6,449	6,449	6,449	6,449	6,449	6,449	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		4	4	4	4	4
634,868	**549,616**	**418,122**	**148,511**	**146,611**	**146,611**	**130,044**	**60,102**	**60,102**	**59,696**	**45,287**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**100**	**72**	**71**	**71**	**71**
92,256	76,411	471	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	27	28	28	28
75,487	33,004	30,496	22,234	20,806	20,806	20,806	20,806	20,806	20,806	20,806	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		2	2	9	10	10
167,743	**109,415**	**30,967**	**22,234**	**20,806**	**20,806**	**20,806**	**20,806**	**20,806**	**20,806**	**20,806**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**2**	**29**	**37**	**38**	**38**
3,136,333	3,121,975	3,084,589	3,080,626	3,080,626	3,063,089	2,644,868	2,644,868	1,174,770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	203	203	203	203
398,179	398,179	398,179	398,179	398,179	398,179	398,179	398,179	398,179	398,179	395,158	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	112	112	112	112
5,256,507	5,256,507	5,212,786	4,815,436	19,116	19,116	2,552	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	205	200	200	200
270	270	270	270	270	270	162	162	162	162	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
8,791,289	**8,776,931**	**8,695,824**	**8,294,511**	**3,498,191**	**3,480,654**	**3,045,761**	**3,043,209**	**1,573,111**	**398,341**	**395,158**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**	**520**	**515**	**515**	**515**
345,454	345,959	346,171	346,493	346,493	345,579	298,624	298,624	123,090	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	22	22	22	22
3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,827	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	1	1	1	1
1,599,378	1,599,378	1,514,109	1,486,227	1,290,241	1,290,241	88,983	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	232	237	242	242
1,948,691	**1,949,196**	**1,864,139**	**1,836,579**	**1,640,593**	**1,639,679**	**391,466**	**302,483**	**126,949**	**3,859**	**3,827**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**	**255**	**260**	**265**	**265**
2,479,086	2,479,086	2,472,888	2,420,421	2,420,019	2,420,019	2,419,827	2,053,033	2,053,033	244,058	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	214	173	173
2,098,661	2,098,661	2,098,661	2,060,453	2,056,861	2,056,861	1,736,742	1,736,742	1,345,185	1,066,157	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	199	145	145
552,975	552,975	552,975	552,975	552,975	552,975	552,975	552,975	552,975	552,975	552,975	506,035	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	138	138	138
130,667	130,667	112,855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	6	6	6
2,757,954	2,757,954	2,757,954	2,742,902	1,938,414	584,691	415,060	33,582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	666	757	757
106,940	106,940	106,940	58,093	18,353	18,353	18,353	18,353	17,596	17,596	17,596	17,596	17,596	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	20	20	20
35,856	35,856	35,856	35,856	35,644	35,644	35,644	35,644	35,644	35,644	35,602	35,487	27,028	88	88	-	-	-	-	-	-	-	-	-	-	-	-		-	-	5	5	5
8,162,139	**8,162,139**	**8,138,129**	**7,870,700**	**7,022,266**	**5,668,543**	**5,178,601**	**4,430,329**	**4,004,433**	**1,916,430**	**606,173**	**559,118**	**44,624**	**88**	**88**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**		**-**	**-**	**1,248**	**1,244**	**1,244**
23,959,881	**23,227,505**	**22,779,555**	**19,938,616**	**14,078,304**	**12,702,363**	**10,483,094**	**8,857,855**	**6,786,327**	**3,396,129**	**1,584,518**	**560,189**	**44,624**	**88**	**88**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**		**707**	**1,478**	**2,725**	**2,727**	**2,725**

ings (kW)																														
2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
13	13	13	13	13	11	11	11	11	11	11	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	25	25	25	25	25	25	25	25	25	25	25	25	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	17	17	17	17	15	15	15	15	15	15	6	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	52	52	52	52	43	41	41	41	41	41	15	15	15	15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
220	220	220	220	220	220	220	220	220	220	220	220	220	216	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249	239	239	238	203	115	115	46	46	46	40	33	33	33	33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	9	9	6	6	6	6	6	6	5	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
590	**580**	**580**	**576**	**541**	**435**	**433**	**364**	**364**	**363**	**356**	**307**	**307**	**303**	**62**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
5	5	5	5	5	4	4	4	4	4	4	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	3	3	3	3	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	55	55	55	54	40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	3	3	3	3	2	2	2	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	**71**	**71**	**71**	**69**	**54**	**14**	**14**	**13**	**13**	**13**	**11**	**11**	**11**	**4**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
28	28	28	28	28	24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	20	20	21	18	10	9	7	6	6	6	6	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	**48**	**48**	**49**	**46**	**34**	**9**	**7**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
203	203	203	203	203	202	196	196	196	195	169	169	74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	112	112	112	112	112	112	112	112	112	112	112	112	112	109	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200	200	200	200	200	200	192	104	3	3	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
515	**515**	**515**	**515**	**515**	**514**	**500**	**412**	**311**	**310**	**283**	**281**	**186**	**112**	**109**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
22	22	22	22	22	22	22	22	22	22	19	19	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242	242	242	242	242	242	229	228	210	210	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265	**265**	**265**	**265**	**265**	**265**	**252**	**251**	**233**	**233**	**34**	**20**	**9**	**1**	**1**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
173	173	173	173	173	173	173	162	162	162	162	138	138	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145	145	145	145	145	145	145	137	137	137	116	116	90	71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138	138	138	138	138	138	138	138	138	138	138	138	138	138	138	136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	6	6	6	6	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
757	757	718	718	718	718	718	714	291	102	70	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	20	20	20	20	20	20	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,244	**1,244**	**1,205**	**1,205**	**1,205**	**1,205**	**1,204**	**1,157**	**734**	**545**	**492**	**404**	**372**	**231**	**144**	**142**	**6**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
2,723	**2,723**	**2,684**	**2,681**	**2,641**	**2,507**	**2,412**	**2,205**	**1,661**	**1,470**	**1,184**	**1,029**	**891**	**664**	**326**	**142**	**6**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Net Verified Peak Demand Savings

Net Verified Savings

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Gross Verified Annual Energy Savings (kWh) 2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	Gross Verified Energy Savings	Gross Verified Annual Peak Demand Savings (kW) 2015	2016	2017	2018	2019	2020	2021	2022
2015 Verified 2015 Results																																														
1	Save on Energy Coupon Program	19,373,413	19,214,167	19,214,167	19,214,167	19,214,167	19,214,167	19,214,167	19,202,817	19,202,817	19,202,817	18,048,534	17,940,820	17,940,820	17,584,423	17,584,423	17,546,597	4,696,725	4,696,725	4,696,725	4,696,725	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,247	1,237	1,237	1,237	1,237	1,237	1,237	1,235
3	Save on Energy Heating & Cooling Program	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	18,146,542	17,413,031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482
5	Save on Energy Home Assistance Program	1,145,792	1,023,422	1,000,567	977,712	975,736	975,736	970,008	969,057	788,716	779,815	763,934	763,840	744,614	744,614	389,256	384,167	384,167	384,167	384,167	384,167	78,311	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		213	206	205	204	204	204	204	204
6	Save on Energy Audit Funding Program	165,936	165,936	165,936	165,936	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		35	35	35	35	-	-	-	-
7	Save on Energy Retrofit Program	25,397,914	25,397,914	25,280,473	25,280,473	25,280,473	25,279,832	24,042,465	24,042,465	23,799,119	19,737,629	9,748,502	9,551,289	4,209,149	4,094,390	4,094,390	2,909,742	928,605	928,605	928,605	928,605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		3,752	3,752	3,715	3,715	3,715	3,715	3,511	3,511
60	EnerNOC Conservation Fund Pilot Program	516,430	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
62	Loblaw P4P Conservation Fund Pilot Program	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		724	724	724	724	724	724	724	724
65	Social Benchmarking Conservation Fund Pilot Program	17,572,400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,661	-	-	-	-	-	-	-
66	Strategic Energy Group Conservation Fund Pilot Program	11,772,874	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,055	-	-	-	-	-	-	-
67	Appliance Retirement Initiative	13,310,542	13,310,542	13,310,542	13,166,689	8,064,824	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		2,256	2,256	2,256	2,095	1,185	-	-	-
68	Coupon Initiative	30,609,961	30,342,888	30,342,888	30,342,888	30,342,888	30,342,888	30,342,888	30,327,399	30,327,399	30,327,399	28,039,585	27,880,519	27,880,519	27,778,907	27,778,907	27,764,379	10,369,889	10,369,889	10,369,889	10,369,889	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		2,000	1,983	1,983	1,983	1,983	1,983	1,983	1,982
69	Bi-Annual Retailer Event Initiative	45,290,557	44,379,574	44,379,574	44,379,574	44,379,574	44,379,574	44,379,574	44,359,647	44,359,647	44,359,647	40,688,116	38,131,506	38,131,506	37,415,821	37,415,821	37,339,960	15,251,755	15,251,755	15,251,755	15,251,755	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		3,101	3,044	3,044	3,044	3,044	3,044	3,044	3,042
70	HVAC Incentives Initiative	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	90,971,430	87,275,105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		47,546	47,546	47,546	47,546	47,546	47,546	47,546	47,546
71	Residential New Construction and Major Renovation Initiative	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,752,074	12,708,146	12,708,146	12,708,146	12,697,463	12,697,463	12,697,463	12,697,463	12,697,463	12,693,997	12,693,997	7,075,579	7,075,579	7,075,579	-	-	-	-	-	-	-	-	-	-	-	-	-		2,263	2,263	2,263	2,263	2,263	2,263	2,263	2,263
72	Energy Audit Initiative	29,536,555	29,536,555	29,536,555	29,536,555	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		6,296	6,296	6,296	6,296	-	-	-	-
73	Efficiency: Equipment Replacement Incentive Initiative	851,918,970	851,918,970	847,033,675	846,524,975	846,524,975	845,617,185	819,386,321	819,386,321	803,648,292	714,261,479	469,002,630	441,902,345	262,357,936	258,398,383	258,398,383	172,927,777	21,245,060	21,245,060	21,245,060	21,245,060	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		122,480	122,480	120,955	120,806	120,806	120,534	116,384	116,384
74	Direct Install Lighting and Water Heating Initiative	56,889,848	50,040,540	36,565,179	36,455,204	36,455,204	36,455,204	36,455,204	36,454,600	36,454,600	36,454,600	35,496,598	9,355,128	6,000	6,000	6,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		13,676	12,103	8,569	8,544	8,544	8,544	8,544	8,543
75	New Construction and Major Renovation Initiative	40,729,120	40,729,120	40,292,031	40,292,031	40,269,727	40,269,727	40,269,727	40,269,727	39,975,856	39,975,856	39,335,535	38,898,179	37,849,081	37,849,081	27,233,326	370,019	368,735	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		9,656	9,656	9,593	9,593	9,588	9,588	9,588	9,588
76	Existing Building Commissioning Incentive Initiative	999,323	999,323	999,323	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		475	475	475	-	-	-	-	-
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	152,701,395	92,623,635	92,623,635	92,623,635	92,623,635	92,623,635	89,487,475	89,487,475	89,487,475	89,487,475	89,487,475	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		17,026	17,026	17,026	17,026	17,026	17,026	17,026	17,026
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	47,779,097	39,785,892	34,182,681	34,154,138	33,803,016	33,577,423	33,322,823	32,824,109	25,532,555	17,918,765	13,118,513	8,737,282	6,403,209	4,913,609	514,027	345,017	345,017	134,900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		9,370	7,803	6,755	6,749	6,692	6,631	6,584	6,502
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	1,369,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
80	Low Income Initiative	14,906,764	12,591,796	12,202,967	11,823,381	11,746,825	11,746,825	11,549,093	11,495,310	8,048,762	7,997,620	7,599,354	7,298,784	7,177,374	7,177,374	3,619,376	3,479,066	3,479,066	3,479,066	3,479,066	3,479,066	386,246	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		2,225	2,105	2,085	2,066	2,064	2,064	2,053	2,053
81	Aboriginal Conservation Program	3,627,223	3,335,277	3,289,343	3,243,409	3,243,409	3,243,409	3,243,409	3,243,409	2,792,705	2,768,545	2,378,627	2,192,317	2,143,028	2,143,028	1,273,935	1,213,329	1,213,329	1,213,329	1,213,329	1,213,329	347,199	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		625	610	607	605	605	605	605	605
82	Program Enabled Savings	21,581,829	21,581,829	21,320,451	21,320,451	21,320,451	9,659,652	9,659,652	9,659,652	9,641,125	9,641,125	9,625,011	9,584,261	9,584,261	9,584,261	9,584,261	8,479,452	8,479,452	8,479,452	8,474,467	8,474,467	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,517	1,517	1,487	1,487	1,487	185	185	185
Subtotal: 2015 Verified 2015 Results		1,517,376,377	1,467,236,574	1,441,999,181	1,439,760,412	1,404,504,098	1,383,644,451	1,355,718,160	1,355,117,342	1,327,454,422	1,226,308,126	888,294,692	826,686,023	628,877,250	622,128,961	602,331,175	484,062,415	278,064,710	277,485,858	272,912,671	168,224,535	7,887,335	7,075,579	7,075,579	-	-	-	-	-	-	-	-	-	-	-	-	-		258,681	252,599	246,338	245,500	238,195	235,375	230,963	230,875
2016 Verified 2015 Results Adjustments																																														
83	Save on Energy Coupon Program	2,792,208	2,759,883	2,759,883	2,759,883	2,759,883	2,759,883	2,759,883	2,758,152	2,758,152	2,758,152	2,583,637	2,571,836	2,571,836	2,558,457	2,558,457	2,554,301	1,131,567	1,131,567	1,131,567	1,131,567	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		183	181	181	181	181	181	181	181
85	Save on Energy Heating & Cooling Program	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,453,325	2,392,235	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260
86	Save on Energy New Construction Program	84,676	84,676	84,676	84,676	84,676	84,676	84,676	84,676	84,676	84,676	84,676	84,616	84,616	84,616	84,616	84,616	34,801	1,330	1,330	1,330	1,330	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		18	18	18	18	18	18	18	18
87	Save on Energy Home Assistance Program	284,282	278,011	277,120	276,230	275,931	275,931	274,179	274,179	265,059	263,842	262,991	262,991	258,120	258,120	28,321	28,321	28,321	28,321	28,321	28,321	20,506	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		39	39	39	39	39	39	39	39
88	Save on Energy Audit Funding Program	2,224,941	2,224,941	2,224,941	2,224,941	2,390,877	2,390,877	2,390,877	2,390,877	2,390,877	2,390,877	2,390,877	2,390,877	2,390,877	1,673,614	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		474	474	474	474	510	510	510	510
89	Save on Energy Retrofit Program	113,037,820	112,355,016	111,995,454	111,716,568	111,716,568	111,440,458	107,443,123	107,443,123	106,700,238	94,026,007	60,126,006	55,852,181	36,445,614	36,445,614	36,445,614	24,157,643	225,866	225,866	225,866	225,866	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		16,562	16,351	16,244	16,166	16,166	16,141	15,378	15,378
91	Save on Energy High Performance New Construction Program	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	898,778	686,828	567,964	511,933	483,137	483,137	483,137	483,137	483,137	483,137	483,137	-	-	-	-	-	-	-	-	-	-		178	178	178	178	178	178	178	178
97	Save on Energy Retrofit Program - P4P	2,300,789	2,082,348	2,082,348	2,082,348	2,082,348	2,082,348	2,082,348	2,082,348	1,996,677	1,996,677	1,996,677	1,996,677	173,660	173,660	173,660	26,279	26,279	26,279	26,279	26,279	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		457	397	397	397	397	397	397	397
123	PUMPsaver LDC Innovation Fund Pilot Program	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		68	68	68	68	68	68	68	68
150	Coupon Initiative	5,895,537	5,827,781	5,827,781	5,827,781	5,827,781	5,827,781	5,827,781	5,821,139	5,821,139	5,821,139	5,591,088	5,548,758	5,548,758	5,527,284	5,527,284	5,518,189	2,428,310	2,428,310	2,428,310	2,428,310	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		383	379	379	379	379	379	379	378
151	Bi-Annual Retailer Event Initiative	384,989	380,487	380,487	380,487	380,487	380,487	380,487	379,547	379,547	379,547	321,946	319,345	319,345	309,611	309,611	308,482	128,491	128,491	128,491	128,491	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		25	24	24	24	24	24	24	24
152	HVAC Incentives Initiative	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,509,768	2,437,937	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,295
153	Residential New Construction and Major Renovation Initiative	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,199,274	9,177,730	9,177,730	9,177,730	9,167,274	9,167,274	9,167,274	4,070,566	4,070,566	4,070,299	4,070,299	3,570,075	3,570,075	3,570,075	-	-	-	-	-	-	-	-	-	-	-	-	-		508	508	508	508	508	508	508	508
154	Energy Audit Initiative	19,603,614	19,603,614	19,603,614	19,603,614	49,057,254	49,057,254	49,057,254	49,057,254	49,057,254	49,057,254	49,057,254	49,057,254	49,057,254	34,340,078	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		4,176	4,176	4,176	4,176	10,460	10,460	10,460	10,460
155	Efficiency: Equipment Replacement Incentive Initiative	64,928,682	64,883,142	64,550,409	64,357,278	64,357,278	64,355,258	61,689,755	61,689,755	57,560,110	45,369,764	30,523,572	26,572,405	18,396,007	18,225,166	18,225,166	14,166,672	1,062,700	1,062,700	1,062,700	1,062,700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		10,059	10,043	9,939	9,877	9,877	9,876	9,469	9,469
157	New Construction and Major Renovation Initiative	49,445,048	49,445,048	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,882,137	49,445,048	49,445,048	21,454,620	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		13,036	13,036	13,099	13,099	13,099	13,099	13,099	13,099
158	Existing Building Commissioning Incentive Initiative	333,241	333,241	333,241	333,241	333,241	333,241	333,241	333,241	333,241	333,241	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		115	115	115	115	115	115	115	115
159	Process and Systems Upgrades Initiatives - Project Incentive Initiative	180,247,159	180,247,159	178,134,670	178,134,670	178,134,670	178,134,670	178,134,670	178,134,670	178,134,670	178,134,670	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	170,830,827	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		10,540	10,540	10,315	10,315	10,315	10,315	10,315	10,315
160	Process and Systems Upgrades Initiatives - Energy Manager Initiative	145,717	145,717	145,717	145,717	145,717	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
162	Low Income Initiative	1,722,061	1,633,901	1,618,770	1,603,638	1,601,364	1,601,364	1,592,726	1,589,648	1,460,446	1,458,336	1,436,326	1,436,326	1,419,701	1,419,701	1,077,221	1,071,823	1,071,823	1,071,823	1,071,823	1,071,823	54,114	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		477	472	471	471	471	471	470	470
Subtotal: 2016 Verified 2015 Results Adjustments		459,159,888	458,014,089	455,630,372	455,142,333	484,759,336	484,335,489	477,662,261	477,649,870	472,553,347	447,685,443	390,795,594	382,513,810	352,649,243	336,988,920	272,412,521	233,776,298	186,689,472	186,537,137	186,347,918	181,488,950	4,129,162	4,053,212	4,053,212	483,137	483,137	483,137	-	-	-	-	-	-	-	-	-	-		59,853	59,554	59,180	59,040	65,360	65,334	64,163	64,162
2017 Verified 2015 Results Adjustments																																														
168	Save on Energy New Construction Program	574,544	574,544	574,544	574,544	574,544	574,544	574,544	574,544	574,544	574,544	574,544	570,440	570,440	570,440	570,440	570,440	570,440	206,993	205,425	205,425	205,425	190,385	190,385	190,385	-	-	-	-	-	-	-	-	-	-	-	-		33	33	33	33	33	33	33	33
170	Save on Energy Audit Funding Program	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	177,102	123,971	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		38	38	38	38	38	38	38	38
171	Save on Energy Retrofit Program	34,400,965	36,122,669	36,971,415	33,100,004	33,100,004	33,100,004	38,334,706	38,334,706	38,540,351	35,735,907	27,495,663	26,735,109	13,522,722	13,466,583	13,466,583	9,232,747	119,025	119,025	119,025	119,025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		1,376	1,586	1,731	1,817	1,817	1,817	2,784	2,784
173	Save on Energy High Performance New Construction Program	644,789	644,789	644,789	644,789	644,789	644,789	644,789	644,789	644,789	644,789	644,789	644,789	639,760	634,224	616,103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		106	106	106	106	106	106	106	106
176	Save on Energy Process & Systems Upgrades Program	17,265,066	17,265,066	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
179	Save on Energy Retrofit Program - P4P	1,577,242	1,779,383	1,998,775	2,051,959	2,051,959	2,051,959	2,051,959	2,051,959	1,941,539	1,930,236	1,930,236	1,930,236	566,766	457,837	365,413	365,413	365,413	365,413	365,413	365,413	255,157	168,051	-	-	-	-	-	-	-	-	-	-	-	-	-	-		252	304	356	370	370	370	370	370
197	Conservation Cultivator LDC Innovation Fund Pilot Program	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	78,912	78,912	78,912	78,912	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		12	12	12	12	12	12	12	12
235	Residential New Construction and Major Renovation Initiative	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	92,535	-	-	-	-	-	-	-	-	-	-	-	-		4	4	4	4	4	4	4	4
237	Efficiency: Equipment Replacement Incentive Initiative	21,762,853	21,808,393	27,026,421	28,170,196	28,170,196	28,170,371	57,066,739	57,066,739	70,941,926	65,117,837	30,007,163	18,667,297	14,661,539	12,265,566	12,265,450	7,569,449	1,172,979	1,172,979	1,172,979	1,172,979	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		2,869	2,885	4,514	4,863	4,863	4,864	9,420	9,420
238	Direct Install Lighting and Water Heating Initiative	-19,413,641	-12,565,171	910,189	3,525,159	3,525,159	3,525,159	3,525,159	3,525,310	3,525,310	3,525,310	3,525,310	3,244,311	-1,495	-1,495	-1,495	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-4,828	-3,255	280	899	899	899	899	899
241	Process and Systems Upgrades Initiatives - Project Incentive Initiative	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	9,690,912	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		789	789	789	789	789	789	789	789
246	Program Enabled Savings	-11,660,800	-11,660,800	-11,660,800	-11,660,800	-11,660,800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-1,302	-1,302	-1,302	-1,302	-1,302	-	-	-
Subtotal: 2017 Verified 2015 Results Adjustments		55,201,685	64,019,540	68,803,903	68,744,421	68,744,421	80,405,396	114,536,466	114,536,617	128,507,029	119,867,193	76,516,275	64,119,546	42,287,096	39,667,388	39,432,756	29,809,399	14,299,207	13,935,760	13,934,192	13,934,192	553,117	450,971	282,920	282,920	-	-	-	-	-	-	-	-	-	-	-	-		-651	1,200	6,561	7,629	7,629	8,932	14,455	14,455
2016 Verified 2016 Results																																														
247	Save on Energy Coupon Program	-	305,313,062	305,313,062	305,313,062	305,313,062	305,313,062	305,313,062	305,313,062	305,265,649	305,265,649	303,932,326	300,259,628	300,076,986	300,076,986	298,542,171	259,804,622	259,804,622	109,302,396	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	19,852	19,852	19,852	19,852	19,852	19,852	19,852
249	Save on Energy Heating & Cooling Program	-	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	108,212,762	106,555,728	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	31,230	31,230	31,230	31,230	31,230	31,230	31,230
250	Save on Energy New Construction Program	-	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	2,001,097	1,980,547	1,980,547	1,980,547	1,980,547	1,980,547	1,184,317	246,301	120,459	120,172	120,172	68,864	68,864	68,864	-	-	-	-	-	-	-	-	-	-	-	-		-	451	451	451	451	451	451	451
251	Save on Energy Home Assistance Program	-	7,590,437	7,564,689	7,538,941	7,538,941	7,538,941	7,496,992	7,477,014	7,468,800	7,222,156	6,041,959	5,258,593	5,253,037	5,147,950	5,147,950	5,147,950	5,072,083	5,072,083	5,072,083	5,072,083	5,072,083	62,896	62,896	62,896	62,896	62,896	62,896	-	-	-	-	-	-	-	-	-		-	827	826	825	825	825	825	801
252	Save on Energy Audit Funding Program	-	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	4,079,589	1,007,203	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	533	533	533	533	533	533	533
253	Save on Energy Retrofit Program	-	654,772,218	641,264,770	641,227,338	641,133,167	641,119,894	634,334,412	634,334,412	634,334,412	630,791,771	630,791,771	625,301,447	499,411,117	179,691,693	179,587,555	27,027,462	700,131	700,131	700,131	700,131	700,131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	85,826	83,550	83,550	83,527	83,526	82,598	82,598
254	Save on Energy Small Business Lighting Program	-	14,862,461	14,862,461	14,315,018	13,174,090	11,543,395	8,857,499	6,942,664	5,649,552	4,294,789	3,130,218	2,595,688	1,701,295	1,372,773	1,050,295	932,644	807,601	703,435	375,917	313,457	253,342	227,267	212,635	126,815	113,766	82,767	-	-	-	-	-	-	-	-	-	-		-	2,853	2,853	2,808	2,707	2,498	2,107	1,808
255	Save on Energy High Performance New Construction Program	-	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	29,246,403	24,339,261	20,822,320	14,045,328	10,373,416	10,148,882	9,339,236	9,339,236	9,339,236	9,339,236	9,339,236	-	-	-	-	-	-	-	-	-	-		-	8,870	8,870	8,870	8,870	8,870	8,870	8,870
258	Save on Energy Process & Systems Upgrades Program	-	895,441	895,441	895,441	895,441	895,441	556,022	556,022	556,022	556,022	556,022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	71	71	71	71	71	48	48
259	Save on Energy Energy Manager Program	-	19,026,230	16,768,199	15,825,249	15,615,643	15,615,643	6,949,287	5,946,089	5,946,089	4,640,853	4,585,583	3,609,173	3,593,029	2,062,164	2,054,351	2,054,351	895,565	895,565	895,565	683,603	683,603	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	1,756	1,649	1,542	1,542	1,542	674	557
261	Save on Energy Retrofit Program - P4P	-	58,187,371	57,984,328	57,984,328	57,984,328	57,984,328	57,984,328	57,984,328	57,984,328	53,227,725	53,227,725	53,124,361	53,124,361	11,420,242	11,420,242	11,420,242	1,640,518	1,640,518	1,640,518	1,640,518	1,640,518	262,725	262,725	262,725	262,725	262,725	-	-	-	-	-	-	-	-	-	-		-	6,140	6,074	6,074	6,074	6,074	6,074	6,074
262	Save on Energy Process & Systems Upgrades Program - P4P	-	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	13,469,502	12,739,502	12,739,502	12,739,502	12,739,502	12,739,502	11,465,573	11,465,573	11,465,573	11,465,573	11,465,573	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2,002	2,002	2,002	2,002	2,002	2,002	2,002
264	Business Refrigeration Incentives Local Program	-	1,344,706	1,339,756	1,339,756	1,165,444	1,063,070	1,040,318	1,040,318	1,040,318	1,040,318	1,040,318	977,049	947,551	947,551	947,551	947,551	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	183	181	181	151	134	134	134
272	PUMPsaver Local Program	-	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	75	75	75	75	75	75	75
275	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program	-	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	4	4	4	4	4	4	4
281	Electronics Take Back LDC Innovation Fund Pilot Program	-	1,145,480	1,145,480	1,145,480	1,145,480	1,145,480	947,192	946,737	946,737	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	36	36	36	36	36	30	30
286	OPsaver LDC Innovation Fund Pilot Program	-	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,818,914	2,368,295	1,505,216	1,006,874	660,644	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2	2	2	2	2	2	2
288	Residential Direct Install LDC Innovation Fund Pilot Program	-	443,530	443,530	443,530	443,530	443,530	443,530	443,530	422,832	364,789	364,789	197,304	162,930	162,930	157,834	157,834	151,306	151,306	6,369	6,369	6,369	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	31	31	31	31	31	31	31
289	Residential Direct Mail LDC Innovation Fund Pilot Program	-	334,435	334,435	334,435	334,435	334,435	334,435	334,435	321,525	166,512	166,512	71,885	71,885	71,885	69,234	69,234	64,611	64,611	19,385	19,385	19,385	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	22	22	22	22	22	22	22
291	Retrocomissioning LDC Innovation Fund Pilot Program	-	1,539,807	1,508,552	1,508,552	1,475,658	1,475,658	1,457,292	1,425,518	1,425,518	1,402,713	1,402,713	1,329,450	1,315,646	1,165,965	1,125,318	1,102,224	578,110	552,282	552,282	11,101	11,101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	366	358	358	356	356	356	350
292	RTUsaver LDC Innovation Fund Pilot Program	-	524,034	524,034	524,034	524,034	524,034	524,034	524,034	524,034	524,034	524,034	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	37	37	37	37	37	37	37
294	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	-	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	13	13	13	13	13	13	13
296	Truckload Event LDC Innovation Fund Pilot Program	-	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	7,034,431	6,002,049	6,002,049	2,313,183	2,313,183	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	442	442	442	442	442	442	442
307	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	-	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	640,394	179,955	179,955	179,955	179,955	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	73	73	73	73	73	73	73
309	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	-	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	219,122	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	18	18	18	18	18	18	18
Subtotal: 2016 Verified 2016 Results		-	1,234,964,278	1,218,933,803	1,217,380,230	1,215,728,319	1,213,981,977	1,195,223,469	1,192,253,229	1,190,870,882	1,178,436,857	1,174,252,877	1,156,349,268	1,027,776,982	663,893,054	660,182,390	468,283,564	417,614,686	262,527,509	143,491,415	137,166,624	30,121,159	9,960,988	9,946,356	9,860,536	9,778,623	9,747,624	62,896	-	-	-	-	-	-	-	-	-		-	161,713	159,253	159,100	158,944	158,717	156,501	156,055
2017 Verified 2016 Results Adjustments																																														
329	Save on Energy Coupon Program	-	35,078,081	35,078,081	35,078,081	35,078,081	35,078,081	35,078,081	35,078,081	35,073,553	35,073,553	35,103,989	35,048,764	35,073,166	35,073,166	34,978,262	30,301,618	30,301,618	12,148,012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2,234	2,234	2,234	2,234	2,234	2,234	2,234
331	Save on Energy Heating & Cooling Program	-	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,058,354	1,045,602	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	307	307	307	307	307	307	307
332	Save on Energy New Construction Program	-	510,909	510,909	510,909	510,909	510,909	510,909	510,909	510,909	510,909	510,909	501,414	501,414	501,414	501,414	501,414	250,314	100,911	85,323	83,829	83,829	68,299	68,299	68,299	-	-	-	-	-	-	-	-	-	-	-	-		-	116	116	116	116	116	116	116
333	Save on Energy Home Assistance Program	-	1,646,201	1,646,201	1,646,201	1,646,201	1,646,201	1,639,930	1,639,930	1,639,930	1,639,930	1,401,365	1,365,042	1,365,042	1,355,464	1,355,464	1,355,464	1,355,360	1,355,360	1,355,360	1,355,360	1,355,360	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	132	132	132	132	132	128	128
334	Save on Energy Audit Funding Program	-	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	3,964,671	978,831	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	518	518	518	518	518	518	518
335	Save on Energy Retrofit Program	-	215,638,281	229,145,729	233,884,636	233,903,992	233,903,992	230,357,476	230,357,476	230,357,476	229,176,102	229,176,102	222,938,398	168,168,408	70,261,490	70,261,490	7,994,345	138,329	138,329	138,329	138,329	138,329	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	31,406	33,681	35,361	35,366	35,366	34,814	34,814
336	Save on Energy Small Business Lighting Program	-	4,784,990	4,784,990	4,551,536	4,090,492	3,430,473	2,526,843	2,088,430	1,724,194	1,330,378	976,443	821,051	471,538	350,436	217,566	190,265	172,717	167,699	24,855	24,143	19,501	17,242	15,721	2,955	557	527	-	-	-	-	-	-	-	-	-	-		-	974	974	954	913	828	689	612
337	Save on Energy High Performance New Construction Program	-	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	17,005,603	16,938,882	16,934,776	14,409,070	12,992,621	4,610,287	2,045,612	2,045,612	2,045,612	2,045,612	2,045,612	2,045,612	2,045,612	2,045,612	2,045,612	-	-	-	-	-	-	-	-		-	3,437	3,437	3,437	3,437	3,437	3,437	3,437
338	Save on Energy Existing Building Commissioning Program	-	730,126	730,126	730,126	730,126	730,126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	83	83	83	83	83	-	-
340	Save on Energy Process & Systems Upgrades Program	-	56,788,672	56,788,672	56,788,672	56,788,672	56,788,672	54,068,554	54,068,554	54,068,554	54,068,554	54,068,554	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	49,321,292	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	5,469	5,469	5,469	5,469	5,469	5,003	5,003
341	Save on Energy Energy Manager Program	-	12,026,586	10,581,705	10,142,658	9,796,650	9,796,650	6,345,555	6,345,555	6,345,555	6,301,762	6,300,827	5,530,024	5,528,567	4,712,121	2,098,707	2,098,707	276,490	276,490	276,490	64,528	64,528	2,942	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2,071	1,970	1,919	1,872	1,872	572	572
343	Save on Energy Retrofit Program - P4P	-	22,695,491	22,898,534	22,987,504	22,987,504	22,987,504	22,987,504	22,987,504	22,987,504	21,611,955	21,611,955	21,418,772	21,418,772	4,631,117	4,631,117	4,631,117	2,359,430	2,359,430	2,359,430	2,359,430	2,359,430	1,099,568	1,099,568	1,099,568	1,099,568	1,099,568	-	-	-	-	-	-	-	-	-	-		-	3,470	3,537	3,560	3,560	3,560	3,560	3,560
344	Save on Energy Process & Systems Upgrades Program - P4P	-	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	13,565,465	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	1,933	1,933	1,933	1,933	1,933	1,933	1,933
347	Conservation on the Coast Home Assistance Local Program	-	432,145	432,145	432,145	432,145	432,145	432,145	432,145	432,145	432,145	430,816	350,992	350,992	350,992	350,992	350,992	327,288	327,288	327,288	327,288	327,288	181,163	181,163	181,163	181,163	181,163	-	-	-	-	-	-	-	-	-	-		-	10	10	10	10	10	10	10
354	PUMPsaver Local Program	-	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	14	14	14	14	14	14	14
356	Social Benchmarking Local Program	-	56,263,584	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	5,199	-	-	-	-	-	-
357	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program	-	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	8	8	8	8	8	8	8
358	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot Program	-	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	18	18	18	18	18	18	18
372	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	-	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	32	32	32	32	32	32	32
375	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program	-	66,686	66,686	66,686	66,686	66,686	66,686	66,686	66,686	66,686	66,686	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	12	12	12	12	12	12	12
391	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	-	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	24,167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	3	3	3	3	3	3	3
Subtotal: 2017 Verified 2016 Results Adjustments		-	442,912,450	398,914,476	403,069,852	402,282,156	401,622,137	390,264,381	389,825,968	389,457,204	386,462,672	385,898,344	367,609,479	311,534,090	195,892,391	192,984,482	126,009,286	111,062,800	91,338,324	70,649,546	67,496,905	66,446,661	3,414,826	3,410,363	3,397,597	3,326,900	3,326,870	2,045,612	2,045,612	-	-	-	-	-	-	-	-		-	57,446	54,488	56,120	56,037	55,952	53,408	53,331
2017 Verified 2017 Results																																														
411	Save on Energy Coupon Program	-	-	403,437,234	324,531,817	324,531,817	324,531,817	324,531,817	324,531,817	324,531,817	324,526,727	324,526,727	323,728,023	317,130,031	317,064,350	317,064,350	317,035,328	270,535,082	270,535,082	31,554,933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	27,948	22,658	22,658	22,658	22,658	22,658
412	Save on Energy Instant Discount Program	-	-	332,141,491	237,688,938	237,688,938	237,688,938	237,688,938	237,688,938	237,688,938	237,683,013	237,683,013	237,683,013	234,195,381	233,903,643	233,903,643	195,819,562	195,819,562	149,548,539	125,986,252	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	22,501	16,168	16,168	16,168	16,168	16,168
413	Save on Energy Heating & Cooling Program	-	-	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,439,371	87,438,249	87,438,249	87,438,249	87,438,249	87,438,249	87,438,249	87,438,249	84,251,245	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	23,647	23,647	23,647	23,647	23,647	23,647
414	Save on Energy New Construction Program	-	-	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,153,447	2,121,292	2,121,292	2,121,292	2,121,292	2,121,292	1,466,812	604,771	433,480	420,200	420,200	340,695	340,695	340,695	-	-	-	-	-	-	-	-	-	-	-		-	-	607	607	607	607	607	607
415	Save on Energy Home Assistance Program	-	-	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,226,788	6,815,188	6,782,749	6,622,121	6,622,121	6,344,267	6,290,798	6,290,798	6,290,798	6,290,798	6,290,798	560,684	560,684	560,684	560,684	560,684	-	-	-	-	-	-	-	-	-		-	-	1,197	1,197	1,197	1,197	1,197	1,197
416	Save on Energy Audit Funding Program	-	-	24,223,674	24,223,674	24,223,674	24,223,674	24,223,674	24,223,674	24,223,674	24,223,674	24,223,674	20,921,511	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	1,076	1,076	1,076	1,076	1,076	1,076
417	Save on Energy Retrofit Program	-	-	720,261,137	728,461,852	728,461,852	728,461,852	728,461,852	687,176,032	687,176,032	687,176,032	681,759,331	681,759,331	656,664,257	619,713,059	202,330,743	153,241,779	24,106,864	2,460,257	2,460,257	2,460,257	2,460,257	2,460,257	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	108,779	111,501	111,501	111,501	111,501	104,678
418	Save on Energy Small Business Lighting Program	-	-	54,572,858	54,572,858	51,988,544	49,198,947	42,201,104	33,119,442	26,699,909	21,871,758	16,310,552	12,427,761	9,834,811	6,096,019	4,975,928	3,325,643	2,943,300	2,648,845	2,255,259	1,267,946	1,054,383	902,225	689,104	621,574	467,424	400,023	343,580	250,397	229,396	163,010	88,129	82,120	76,491	76,491	72,144	72,144		-	-	11,469	11,469	11,239	10,940	9,960	8,507
419	Save on Energy High Performance New Construction Program	-	-	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,399	82,778,133	82,778,133	82,728,686	82,322,375	82,295,135	74,366,808	69,920,499	49,966,784	39,711,765	39,711,765	39,000,642	39,000,642	39,000,642	39,000,642	39,000,642	39,000,642	39,000,642	-	-	-	-	-	-	-		-	-	13,944	13,944	13,944	13,944	13,944	13,944
420	Save on Energy Existing Building Commissioning Program	-	-	1,607,081	1,607,081	1,607,081	1,607,081	1,607,081	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	146	146	146	146	146	-
421	Save on Energy Business Refrigeration Incentive Program	-	-	5,193,707	5,197,211	5,197,211	4,691,640	4,209,800	4,136,779	4,136,779	4,136,779	4,136,097	4,136,097	4,011,396	3,996,321	3,996,321	3,996,321	3,996,321	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	616	617	617	539	466	466
422	Save on Energy Process & Systems Upgrades Program	-	-	16,014,669	16,014,669	16,014,669	16,014,669	16,014,669	16,014,669	16,014,669	16,014,669	14,528,149	14,528,149	11,941,471	11,941,471	11,941,471	6,933,315	6,933,315	5,985,329	5,985,329	5,985,329	5,985,329	5,985,329	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	2,814	2,814	2,814	2,814	2,814	2,814
423	Save on Energy Energy Manager Program	-	-	29,476,261	24,271,607	20,992,744	16,452,517	16,452,517	10,831,360	9,953,838	9,953,838	9,600,613	9,496,663	5,724,655	4,423,499	2,750,530	1,131,650	1,131,650	112,275	112,275	112,275	112,275	112,275	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	3,979	3,030	2,646	2,234	2,234	910
425	Save on Energy Retrofit Program - P4P	-	-	23,791,318	23,791,318	23,791,318	23,791,318	23,791,318	23,791,318	23,791,318	23,791,318	22,873,535	22,873,535	22,717,649	22,717,649	3,906,335	3,906,335	3,906,335	368,964	368,964	368,964	368,964	368,964	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	3,732	3,732	3,732	3,732	3,732	3,732
428	Business Refrigeration Incentives Local Program	-	-	5,516,771	5,531,947	5,531,947	4,965,365	4,564,121	4,488,410	4,488,410	4,486,861	4,466,012	4,430,892	4,060,524	3,800,341	3,563,438	3,409,663	3,326,400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	611	613	613	522	460	460
429	Conservation on the Coast Home Assistance Local Program	-	-	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	241,244	240,923	240,923	240,923	240,923	232,778	232,778	232,778	232,778	232,778	139,918	139,918	139,918	139,918	139,918	-	-	-	-	-	-	-	-	-		-	-	2	2	2	2	2	2
431	First Nations Conservation Local Program	-	-	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,308,751	2,892,097	2,853,834	2,753,331	2,753,331	2,629,520	2,502,019	2,502,019	2,502,019	2,502,019	2,502,019	91,879	91,879	91,879	91,879	91,879	-	-	-	-	-	-	-	-	-		-	-	277	277	277	277	277	277
433	Instant Savings Local Program	-	-	957,269	957,269	957,269	957,269	957,269	957,269	957,269	957,269	957,269	957,269	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	150	150	150	150	150	150
435	Pool Saver Local Program	-	-	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	5,957,126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	1,140	1,140	1,140	1,140	1,140	1,140
436	PUMPsaver Local Program	-	-	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	15,790,060	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	1,675	1,675	1,675	1,675	1,675	1,675
438	Social Benchmarking Local Program	-	-	136,755,626	136,755,626	136,755,626	136,755,626	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	25,776	25,776	25,776	25,776	-	-
441	Block Heater Timer LDC Innovation Fund Pilot Program	-	-	458,171	458,171	458,171	458,171	458,171	458,171	458,171	458,171	458,171	458,171	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
447	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	-	-	374,487	374,487	374,487	374,487	374,487	374,487	374,487	353,729	353,729	353,729	171,501	59,928	59,928	59,928	59,928	58,055	58,055	58,055	58,055	58,055	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	59	59	59	59	59	59
448	Hotel/Motel LDC Innovation Fund Pilot Program	-	-	65,795	65,795	65,795	47,481	47,481	47,481	47,481	47,481	47,481	47,481	47,481	47,481	25,669	25,669	25,669	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	13	13	13	8	8	8
457	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program	-	-	895,776	895,776	895,776	895,776	895,776	895,776	895,776	895,776	895,776	895,776	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	160	160	160	160	160	160
459	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program	-	-	373,136	373,136	373,136	373,136	373,136	373,136	373,136	373,136	373,136	372,824	272,124	271,691	261,197	261,197	247,497	246,485	246,485	246,485	246,485	246,485	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	78	78	78	78	78	78
462	Save on Energy Energy Performance Program for Multi-Site Customers	-	-	10,561,702	10,561,702	10,561,702	10,561,702	10,561,702	7,563,882	6,506,023	6,506,023	4,133,406	844,387	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
463	Whole Home Pilot Program	-	-	7,376,304	7,376,304	7,376,304	7,376,304	7,332,579	7,253,343	7,253,343	7,253,343	7,253,343	7,253,343	7,253,343	7,246,693	7,246,693	7,246,693	7,246,693	7,215,277	7,215,277	7,205,479	7,066,631	1,234,190	2,744	2,744	-	-	-	-	-	-	-	-	-	-	-	-		-	-	1,035	1,035	1,035	1,035	1,029	1,019
469	Conservation Voltage Reduction Conservation Fund Pilot Program	-	-	1,274,792	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
473	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	-	-	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	558,590	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	85	85	85	85	85	85
Subtotal: 2017 Verified 2017 Results		-	-	1,981,823,618	1,810,205,597	1,804,342,420	1,795,922,129	1,651,241,851	1,590,420,343	1,582,065,429	1,577,203,956	1,561,074,373	1,549,628,625	1,472,660,599	1,429,845,975	990,279,498	894,240,024	717,696,652	611,476,572	343,232,200	164,568,898	150,761,184	60,525,340	40,825,666	40,758,136	40,601,242	40,193,146	40,136,703	39,251,039	39,230,038	163,010	88,129	82,120	76,491	76,491	72,144	72,144		-	-	253,516	243,669	243,055	242,170	215,273	205,517
Total		2,031,737,950	3,667,146,931	5,566,105,353	5,394,302,845	5,380,360,750	5,359,911,579	5,184,646,588	5,119,803,369	5,090,908,313	4,935,964,247	4,476,832,155	4,346,906,751	3,835,785,260	3,288,416,689	2,757,622,822	2,236,180,986	1,725,427,527	1,443,301,160	1,030,567,942	732,880,104	259,898,618	85,480,916	65,594,096	54,782,326	54,189,902	53,750,777	42,245,211	41,296,651	39,230,038	163,010	88,129	82,120	76,491	76,491	72,144	72,144		317,883	532,512	779,336	771,058	769,220	766,480	734,763	724,395

2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
1,235	1,235	1,113	1,111	1,111	1,105	1,105	1,102	295	295	295	295	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	8,662	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
194	185	183	183	177	177	132	131	131	131	131	131	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,454	2,790	1,186	1,180	758	721	721	571	360	360	360	360	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
724	724	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,982	1,982	1,746	1,746	1,746	1,744	1,744	1,743	651	651	651	651	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,042	3,042	2,518	2,362	2,362	2,351	2,351	2,344	957	957	957	957	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47,546	47,546	47,546	47,546	47,546	47,546	47,546	47,546	47,546	47,546	43,412	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,263	2,263	2,261	2,261	2,261	2,260	2,260	2,260	2,260	2,260	2,258	2,258	1,883	1,883	1,883	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
113,013	99,486	62,375	59,171	48,073	46,840	46,840	33,339	7,598	7,598	7,598	7,598	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,543	8,543	8,453	2,431	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,499	9,499	9,396	9,152	9,002	9,002	6,319	50	50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17,026	17,026	10,121	10,121	10,121	10,121	10,121	9,763	9,763	9,763	9,763	9,763	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,442	3,710	2,630	1,779	1,520	1,287	66	46	46	29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,874	1,820	1,785	1,783	1,746	1,746	1,292	1,275	1,275	1,275	1,275	1,275	52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
582	556	524	523	508	508	397	389	389	389	389	389	47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
180	180	178	174	174	174	174	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
226,081	210,069	161,497	151,005	136,593	135,070	130,556	110,043	80,805	80,738	75,751	23,677	1,993	1,883	1,883	-	-	-	-	-	-	-	-	-	-	-	-	-
181	181	161	161	161	161	161	160	71	71	71	71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,260	1,189	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	18	18	18	18	18	18	18	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	37	37	37	35	35	6	6	6	6	6	6	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
510	510	510	510	510	357	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15,172	12,758	6,454	5,499	4,483	4,483	4,483	2,989	227	227	227	227	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
178	178	178	178	178	178	178	178	140	118	118	118	118	118	118	118	118	118	-	-	-	-	-	-	-	-	-	-
383	383	383	383	64	64	64	33	33	33	33	33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	68	68	68	68	68	68	68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378	378	348	348	348	347	347	346	152	152	152	152	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	24	20	20	20	19	19	19	8	8	8	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,212	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
508	508	507	507	507	506	506	506	200	200	200	200	169	169	169	-	-	-	-	-	-	-	-	-	-	-	-	-
10,460	10,460	10,460	10,460	10,460	7,322	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,443	6,745	4,392	3,635	3,269	3,216	3,216	2,553	472	472	472	472	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13,099	13,099	13,099	13,099	13,036	13,036	5,656	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115	115	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10,315	10,315	9,904	9,904	9,904	9,904	9,904	9,904	9,904	9,904	9,904	9,904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463	461	459	459	454	454	410	410	410	410	410	410	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62,908	58,793	49,553	47,841	46,070	42,723	27,591	19,677	14,180	14,156	14,002	11,601	297	287	287	118	118	118	-	-	-	-	-	-	-	-	-	-
33	33	33	33	33	33	33	33	33	10	10	10	10	9	9	9	-	-	-	-	-	-	-	-	-	-	-	-
38	38	38	38	38	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,801	2,310	873	758	630	612	612	425	43	43	43	43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	106	106	106	106	106	103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
354	353	353	353	150	118	98	98	98	98	98	98	62	43	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	12	12	8	8	8	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-
11,968	10,306	5,064	3,118	2,199	1,451	1,451	1,013	399	399	399	399	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899	899	899	845	-2	-2	-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
789	789	789	789	789	789	789	789	789	789	789	789	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17,004	14,850	8,171	6,052	3,955	3,145	3,096	2,362	1,366	1,343	1,343	1,343	76	56	13	13	-	-	-	-	-	-	-	-	-	-	-	-
19,852	19,852	19,768	19,080	19,080	19,080	19,062	16,630	16,630	6,862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31,230	31,230	31,230	31,230	31,230	31,230	31,230	31,230	31,230	31,230	31,230	29,375	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451	451	451	450	450	450	450	450	194	32	24	23	23	22	22	22	-	-	-	-	-	-	-	-	-	-	-	-
800	800	789	636	440	440	414	414	414	407	407	407	407	407	25	25	25	25	25	-	-	-	-	-	-	-	-	-
533	533	533	131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
82,598	82,087	82,087	81,286	59,961	26,318	26,318	6,222	1,042	1,042	1,042	1,042	1,042	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,547	1,241	949	800	539	435	325	291	260	235	101	89	72	66	63	35	32	24	-	-	-	-	-	-	-	-	-	-
8,870	8,870	8,870	8,870	8,870	8,870	8,870	8,870	6,760	5,332	4,123	3,488	3,452	3,349	3,349	3,349	3,349	3,349	-	-	-	-	-	-	-	-	-	-
48	48	48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
557	407	399	289	288	242	237	237	105	105	105	85	85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,074	5,785	5,785	5,775	5,775	1,670	1,670	1,670	648	648	648	648	648	174	174	174	174	174	-	-	-	-	-	-	-	-	-	-
2,002	2,002	2,002	1,422	1,422	1,422	1,422	1,422	1,348	1,348	1,348	1,348	1,348	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
134	134	134	118	113	113	113	113	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	75	75	75	75	75	75	75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	2	6	-32	-58	-65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	27	27	11	11	11	11	11	10	10	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	16	16	7	7	7	7	7	7	7	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
350	348	348	348	343	284	284	271	252	248	248	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	37	37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	13	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
442	442	442	442	442	442	377	377	145	145	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	73	73	73	73	73	73	28	28	28	28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	18	18	18	18	18	18	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
155,790	154,495	154,104	151,033	129,083	91,119	90,960	68,340	59,077	47,683	39,313	36,519	7,087	4,018	3,633	3,605	3,580	3,572	25	-	-	-	-	-	-	-	-	-
2,234	2,234	2,236	2,237	2,237	2,237	2,236	1,942	1,942	763	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
307	307	307	307	307	307	307	307	307	307	307	291	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
116	116	116	115	115	115	115	115	34	25	24	22	22	22	22	22	-	-	-	-	-	-	-	-	-	-	-	-
128	128	97	95	95	92	92	92	92	92	92	92	92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
518	518	518	128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34,814	34,713	34,713	33,719	20,674	7,319	7,319	1,368	163	163	163	163	163	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
538	445	352	307	196	157	106	95	87	85	15	14	12	11	10	2	-	-	-	-	-	-	-	-	-	-	-	-
3,437	3,437	3,437	3,437	3,437	3,437	3,426	3,426	2,468	1,931	1,163	768	768	768	768	768	768	768	768	768	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,003	5,003	5,003	3,951	3,951	3,951	3,951	3,951	3,951	3,951	3,951	3,951	3,951	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
572	567	567	411	411	341	132	132	31	31	31	11	11	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,560	3,483	3,483	3,452	3,452	1,070	1,070	1,070	716	716	716	716	716	505	505	505	505	505	-	-	-	-	-	-	-	-	-	-
1,933	1,933	1,933	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	10	10	6	6	6	6	6	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	14	14	14	14	14	14	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	8	8	8	8	8	8	8	8	8	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	18	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	32	32	32	32	32	32	32	32	32	32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	12	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53,257	52,981	52,859	49,831	36,547	20,698	20,426	14,170	11,444	9,717	8,115	7,641	7,348	1,309	1,305	1,297	1,273	1,273	768	768	-	-	-	-	-	-	-	-
22,658	22,658	22,658	22,604	21,255	21,255	21,255	21,255	18,138	18,138	2,116	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16,168	16,168	16,168	16,168	15,598	15,598	15,598	13,129	13,129	10,026	8,447	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23,647	23,647	23,647	23,647	23,647	23,647	23,647	23,647	23,647	23,647	23,647	23,647	22,721	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607	607	607	607	605	605	605	605	605	266	208	197	182	182	176	176	176	-	-	-	-	-	-	-	-	-	-	-
1,197	1,197	1,197	1,182	468	465	426	426	390	382	382	382	382	382	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,076	1,076	1,076	929	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104,678	104,678	104,461	104,461	100,049	87,773	28,821	19,639	2,295	79	79	79	79	79	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7,348	6,267	4,912	3,843	3,057	1,910	1,590	1,049	946	870	762	348	293	256	204	182	142	120	105	82	76	52	28	27	24	24	22	22
13,944	13,944	13,944	13,944	13,944	13,944	13,944	13,841	13,834	11,544	10,259	9,255	8,739	8,739	8,666	8,666	8,666	8,666	8,666	8,666	8,666	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
466	466	466	466	436	434	434	434	434	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,814	2,814	2,643	2,643	2,317	2,317	2,317	1,225	1,225	1,116	1,116	1,116	1,116	1,116	-	-	-	-	-	-	-	-	-	-	-	-	-	-
759	759	737	691	373	165	125	112	112	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,732	3,732	3,596	3,596	3,579	3,579	435	435	435	69	69	69	69	69	-	-	-	-	-	-	-	-	-	-	-	-	-	-
460	460	460	459	393	379	373	370	367	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	2	2	2	2	2	2	2	2	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277	277	277	259	216	212	193	193	176	159	159	159	159	159	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	150	150	150	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,140	1,140	1,140	1,140	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,675	1,675	1,675	1,675	1,675	1,675	1,675	1,675	1,675	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	57	57	57	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	8	8	8	8	8	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
160	160	160	160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	78	78	78	22	22	19	19	17	17	17	17	17	17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,019	1,019	1,019	1,019	1,019	1,016	1,016	1,016	1,016	1,013	1,013	1,011	856	519	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	85	85	85	85	85	85	85	85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
204,207	203,124	201,223	199,873	188,752	175,095	112,569	99,166	78,537	67,335	48,283	36,289	34,622	11,527	9,046	9,024	8,984	8,786	8,771	8,748	8,742	52	28	27	24	24	22	22
719,247	694,312	627,407	605,635	541,000	467,850	385,198	313,758	245,409	220,972	186,807	117,070	51,423	19,080	16,167	14,057	13,955	13,749	9,564	9,516	8,742	52	28	27	24	24	22	22

Gross Verified Peak Demand Savings

Gross Verified Savings

Net Verified Annual Energy Savings (kWh)

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
31,459,586	31,200,969	31,200,969	31,200,969	31,200,969	31,200,969	31,200,969	31,182,545	31,182,545	31,182,545	29,308,309	29,133,598	29,133,598	28,554,845	28,554,845	28,493,412	7,628,486	7,628,486	7,628,486	7,628,486	-	-	-	-	-	-	-	-	-	-
10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	10,181,961	9,766,725	-	-	-	-	-	-	-	-	-	-	-
1,145,792	1,023,422	1,000,567	977,712	975,736	975,736	970,008	969,057	788,716	779,815	763,934	763,840	744,614	744,614	389,256	384,167	384,167	384,167	384,167	384,167	78,311	-	-	-	-	-	-	-	-	-
162,592	162,592	162,592	162,592	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19,243,297	19,243,297	19,148,137	19,148,137	19,148,137	19,147,625	18,218,974	18,218,974	18,035,351	14,989,616	7,511,100	7,380,090	3,075,629	2,979,476	2,979,476	2,129,951	730,044	730,044	730,044	730,044	-	-	-	-	-	-	-	-	-	-
328,828	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	8,311,388	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17,391,939	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11,772,874	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,231,034	6,231,034	6,231,034	6,175,906	3,753,124	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50,267,679	49,828,856	49,828,856	49,828,856	49,828,856	49,828,856	49,828,856	49,803,427	49,803,427	49,803,427	46,042,931	45,781,895	45,781,895	45,614,852	45,614,852	45,590,971	17,031,279	17,031,279	17,031,279	17,031,279	-	-	-	-	-	-	-	-	-	-
74,495,781	72,999,617	72,999,617	72,999,617	72,999,617	72,999,617	72,999,617	72,966,771	72,966,771	72,966,771	66,932,202	62,736,372	62,736,372	61,556,706	61,556,706	61,431,666	25,061,256	25,061,256	25,061,256	25,061,256	-	-	-	-	-	-	-	-	-	-
45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	45,965,427	44,079,880	-	-	-	-	-	-	-	-	-	-	-
6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,305,281	6,283,317	6,283,317	6,283,317	6,277,976	6,277,976	6,277,976	6,277,976	6,277,976	6,276,243	6,276,243	3,467,033	3,467,033	3,467,033	-	-	-	-	-	-	-
26,333,804	26,333,804	26,333,804	26,333,804	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
653,480,201	653,480,201	649,488,705	649,044,165	649,044,165	648,322,776	628,458,820	628,458,820	616,045,618	548,278,196	361,610,212	340,550,377	192,872,014	189,667,977	189,667,977	126,790,135	17,195,278	17,195,278	17,195,278	17,195,278	-	-	-	-	-	-	-	-	-	-
50,394,978	44,372,845	32,403,388	32,305,094	32,305,094	32,305,094	32,305,094	32,304,490	32,304,490	32,304,490	31,455,701	8,323,308	6,000	6,000	6,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22,022,383	22,022,383	21,803,839	21,803,839	21,792,687	21,792,687	21,792,687	21,792,687	21,645,752	21,645,752	21,325,591	21,106,913	20,582,364	20,582,364	15,109,440	185,010	184,368	-	-	-	-	-	-	-	-	-	-	-	-	-
947,849	947,849	947,849	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	122,704,030	73,502,673	73,502,673	73,502,673	73,502,673	73,502,673	70,439,013	70,439,013	70,439,013	70,439,013	70,439,013	-	-	-	-	-	-	-	-	-	-
35,834,323	29,839,419	25,637,011	25,615,603	25,352,262	25,183,067	24,992,117	24,618,082	19,149,416	13,439,074	9,838,885	6,552,962	4,802,406	3,685,206	385,520	258,763	258,763	101,175	-	-	-	-	-	-	-	-	-	-	-	-
1,369,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14,906,764	12,591,796	12,202,967	11,823,381	11,746,825	11,746,825	11,549,093	11,495,310	8,048,762	7,997,620	7,599,354	7,298,784	7,177,374	7,177,374	3,619,376	3,479,066	3,479,066	3,479,066	3,479,066	3,479,066	386,246	-	-	-	-	-	-	-	-	-
3,627,223	3,335,277	3,289,343	3,243,409	3,243,409	3,243,409	3,243,409	3,243,409	2,792,705	2,768,545	2,378,627	2,192,317	2,143,028	2,143,028	1,273,935	1,213,329	1,213,329	1,213,329	1,213,329	1,213,329	347,199	-	-	-	-	-	-	-	-	-
16,255,915	16,255,915	16,020,675	16,020,675	16,020,675	7,275,075	7,275,075	7,275,075	7,261,121	7,261,121	7,248,983	7,208,234	7,208,234	7,208,234	7,208,234	6,359,656	6,359,656	6,359,656	6,355,850	6,355,850	-	-	-	-	-	-	-	-	-	-
1,231,139,929	1,183,337,363	1,162,167,440	1,160,151,846	1,130,879,643	1,117,489,823	1,096,302,806	1,095,796,734	1,073,492,761	996,885,059	727,949,207	674,962,068	512,196,906	505,848,713	492,293,654	409,180,503	212,390,069	212,048,113	209,640,616	155,794,011	4,278,789	3,467,033	3,467,033	-	-	-	-	-	-	-
4,531,473	4,478,933	4,478,933	4,478,933	4,478,933	4,478,933	4,478,933	4,476,119	4,476,119	4,476,119	4,193,098	4,174,002	4,174,002	4,152,290	4,152,290	4,145,529	1,838,988	1,838,988	1,838,988	1,838,988	-	-	-	-	-	-	-	-	-	-
1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,384,912	1,351,169	-	-	-	-	-	-	-	-	-	-	-
70,679	70,679	70,679	70,679	70,679	70,679	70,679	70,679	70,679	70,679	70,679	70,627	70,627	70,627	70,627	70,627	30,276	1,157	1,157	1,157	1,157	-	-	-	-	-	-	-	-	-
284,282	278,011	277,120	276,230	275,931	275,931	274,179	274,179	265,059	263,842	262,991	262,991	258,120	258,120	28,321	28,321	28,321	28,321	28,321	28,321	20,506	-	-	-	-	-	-	-	-	-
1,996,887	1,996,887	1,996,887	1,996,887	2,159,479	2,159,479	2,159,479	2,159,479	2,159,479	2,159,479	2,159,479	2,159,479	2,159,479	1,511,636	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87,909,143	87,359,467	87,068,850	86,846,493	86,846,493	86,577,438	83,426,309	83,426,309	82,844,153	72,858,188	46,305,581	43,078,334	26,742,858	26,742,858	26,742,858	17,689,862	168,671	168,671	168,671	168,671	-	-	-	-	-	-	-	-	-	-
478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	478,377	372,402	312,970	284,955	270,557	270,557	270,557	270,557	270,557	270,557	270,557	-	-	-	-
1,731,152	1,567,230	1,567,230	1,567,230	1,567,230	1,567,230	1,567,230	1,567,230	1,504,817	1,504,817	1,504,817	1,504,817	127,333	127,333	127,333	19,592	19,592	19,592	19,592	19,592	-	-	-	-	-	-	-	-	-	-
667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	667,979	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,686,247	9,574,814	9,574,814	9,574,814	9,574,814	9,574,814	9,574,814	9,563,928	9,563,928	9,563,928	9,185,936	9,116,506	9,116,506	9,081,349	9,081,349	9,066,422	3,993,043	3,993,043	3,993,043	3,993,043	-	-	-	-	-	-	-	-	-	-
634,435	627,017	627,017	627,017	627,017	627,017	627,017	625,468	625,468	625,468	530,546	526,260	526,260	510,219	510,219	508,359	211,741	211,741	211,741	211,741	-	-	-	-	-	-	-	-	-	-
1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,242,212	1,206,328	-	-	-	-	-	-	-	-	-	-	-
4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,563,918	4,553,145	4,553,145	4,553,145	4,547,917	4,547,917	4,547,917	1,999,582	1,999,582	1,999,449	1,999,449	1,749,337	1,749,337	1,749,337	-	-	-	-	-	-	-
17,296,831	17,296,831	17,296,831	17,296,831	43,557,756	43,557,756	43,557,756	43,557,756	43,557,756	43,557,756	43,557,756	43,557,756	43,557,756	30,490,429	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46,529,101	46,493,981	46,229,962	46,083,219	46,083,219	46,081,737	44,105,944	44,105,944	41,390,203	32,453,191	21,698,783	19,107,272	12,432,154	12,296,881	12,296,881	9,559,151	781,873	781,873	781,873	781,873	-	-	-	-	-	-	-	-	-	-
27,140,198	27,140,198	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,358,742	27,140,198	27,140,198	11,776,359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
316,077	316,077	316,077	316,077	316,077	316,077	316,077	316,077	316,077	316,077	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
142,180,049	142,180,049	140,191,824	140,191,824	140,191,824	140,191,824	140,191,824	140,191,824	140,191,824	140,191,824	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	133,042,719	-	-	-	-	-	-	-	-	-	-
125,317	125,317	125,317	125,317	125,317	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,722,061	1,633,901	1,618,770	1,603,638	1,601,364	1,601,364	1,592,726	1,589,648	1,460,446	1,458,336	1,436,326	1,436,326	1,419,701	1,419,701	1,077,221	1,071,823	1,071,823	1,071,823	1,071,823	1,071,823	54,114	-	-	-	-	-	-	-	-	-
350,491,330	349,476,790	347,136,451	346,751,329	373,172,273	372,776,419	367,639,107	367,620,780	364,122,148	345,195,844	299,634,078	293,722,456	269,094,338	255,165,757	207,227,574	182,855,823	146,186,155	146,097,604	145,999,829	143,427,934	2,095,671	2,019,894	2,019,894	270,557	270,557	270,557	-	-	-	-
285,368	285,368	285,368	285,368	285,368	285,368	285,368	285,368	285,368	285,368	285,368	283,316	283,316	283,316	283,316	283,316	283,316	101,593	100,809	100,809	100,809	93,289	93,289	93,289	-	-	-	-	-	-
173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	173,533	121,473	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29,216,377	30,804,953	31,562,473	27,630,204	27,630,204	27,630,204	31,709,984	31,709,984	31,849,139	29,597,576	23,113,210	22,572,511	9,715,642	9,668,422	9,668,422	6,616,142	94,147	94,147	94,147	94,147	-	-	-	-	-	-	-	-	-	-
362,083	362,083	362,083	362,083	362,083	362,083	362,083	362,083	362,083	362,083	362,083	362,083	357,934	355,166	345,018	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17,265,066	17,265,066	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	2,287,903	-	-	-	-	-	-	-	-	-	-
1,263,989	1,425,399	1,604,857	1,648,218	1,648,218	1,648,218	1,648,218	1,648,218	1,560,133	1,551,117	1,551,117	1,551,117	457,170	370,001	294,670	294,670	294,670	294,670	294,670	294,670	207,231	137,832	-	-	-	-	-	-	-	-
90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	90,118	78,912	78,912	78,912	78,912	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	45,342	-	-	-	-	-	-
18,888,584	18,923,705	23,179,219	24,117,551	24,117,551	24,117,569	45,957,318	45,957,318	56,224,334	51,774,812	24,521,732	15,059,630	11,645,772	9,713,477	9,713,386	6,304,757	1,035,471	1,035,471	1,035,471	1,035,471	-	-	-	-	-	-	-	-	-	-
-17,158,166	-11,136,818	832,640	3,132,763	3,132,763	3,132,763	3,132,763	3,132,967	3,132,967	3,132,967	3,133,046	2,888,115	-1,844	-1,844	-1,844	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	9,012,548	-	-	-	-	-	-	-	-	-	-
-8,745,600	-8,745,600	-8,745,600	-8,745,600	-8,745,600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50,699,242	58,505,697	60,690,484	60,040,031	60,040,031	68,785,649	94,705,178	94,705,382	105,023,468	98,313,367	64,576,000	54,315,010	34,056,228	31,934,716	31,727,673	24,844,678	13,053,397	12,871,674	12,870,890	12,870,890	353,382	276,463	138,631	138,631	-	-	-	-	-	-
-	427,989,595	427,989,595	427,989,595	427,989,595	427,989,595	427,989,595	427,989,595	427,922,915	427,922,915	426,044,792	420,877,511	420,619,815	420,619,815	418,461,528	364,015,139	364,015,139	153,606,528	-	-	-	-	-	-	-	-	-	-	-	-
-	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	76,249,162	74,592,128	-	-	-	-	-	-	-	-	-	-
-	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,624,371	1,606,492	1,606,492	1,606,492	1,606,492	1,606,492	961,546	181,916	72,433	72,184	72,184	27,546	27,546	27,546	-	-	-	-	-	-
-	7,590,437	7,564,689	7,538,941	7,538,941	7,538,941	7,496,992	7,477,014	7,468,800	7,222,156	6,041,959	5,258,593	5,253,037	5,147,950	5,147,950	5,147,950	5,072,083	5,072,083	5,072,083	5,072,083	5,072,083	62,896	62,896	62,896	62,896	62,896	62,896	-	-	-
-	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	2,799,382	691,135	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	537,409,653	526,301,815	526,264,383	526,186,097	526,174,806	520,530,295	520,530,295	520,530,295	517,615,730	517,615,730	513,117,692	409,585,076	148,432,334	148,328,196	22,252,758	587,335	587,335	587,335	587,335	587,335	-	-	-	-	-	-	-	-	-
-	13,854,737	13,854,737	13,338,185	12,283,732	10,760,789	8,263,042	6,462,072	5,259,007	3,989,925	2,911,751	2,420,614	1,586,785	1,278,107	977,989	868,455	751,066	653,877	348,450	291,110	234,523	210,337	196,693	117,749	105,892	77,009	-	-	-	-
-	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	18,772,882	15,623,052	13,365,574	9,015,512	6,658,560	6,514,434	5,994,733	5,994,733	5,994,733	5,994,733	5,994,733	-	-	-	-
-	778,676	778,676	778,676	778,676	778,676	439,257	439,257	439,257	439,257	439,257	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	16,362,558	14,420,651	13,609,714	13,429,453	13,429,453	5,976,387	5,113,637	5,113,637	3,991,133	3,943,602	3,103,889	3,090,005	1,773,461	1,766,742	1,766,742	770,186	770,186	770,186	587,899	587,899	-	-	-	-	-	-	-	-	-
-	41,083,220	40,937,376	40,937,376	40,937,376	40,937,376	40,937,376	40,937,376	40,937,376	37,498,721	37,498,721	37,425,710	37,425,710	8,340,638	8,340,638	8,340,638	1,211,803	1,211,803	1,211,803	1,211,803	1,211,803	192,185	192,185	192,185	192,185	192,185	-	-	-	-
-	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,957,531	10,395,431	10,395,431	10,395,431	10,395,431	10,395,431	9,172,458	9,172,458	9,172,458	9,172,458	9,172,458	-	-	-	-	-	-	-	-	-
-	1,173,928	1,169,607	1,169,607	1,017,433	928,060	908,198	908,198	908,198	908,198	908,198	852,964	827,212	827,212	827,212	827,212	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	834,022	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	205,088	-	-	-	-	-	-	-	-	-	-
-	1,145,480	1,145,480	1,145,480	1,145,480	1,145,480	947,192	946,737	946,737	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,864,454	2,818,914	2,368,295	1,505,216	1,006,874	660,644	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	413,538	413,538	413,538	413,538	413,538	413,538	413,538	393,669	337,482	337,482	178,846	146,534	146,534	141,630	141,630	135,363	135,363	6,369	6,369	6,369	-	-	-	-	-	-	-	-	-
-	347,825	347,825	347,825	347,825	347,825	347,825	347,825	335,560	177,447	177,447	85,625	85,625	85,625	82,811	82,811	78,050	78,050	18,804	18,804	18,804	-	-	-	-	-	-	-	-	-
-	1,878,207	1,840,083	1,840,083	1,799,960	1,799,960	1,777,557	1,738,800	1,738,800	1,710,984	1,710,984	1,621,620	1,604,782	1,422,206	1,372,626	1,344,457	705,160	673,655	673,655	13,541	13,541	-	-	-	-	-	-	-	-	-
-	370,393	370,393	370,393	370,393	370,393	370,393	370,393	370,393	370,393	370,393	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	178,202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	6,807,732	5,836,033	5,836,033	2,259,556	2,259,556	-	-	-	-	-	-	-	-	-	-	-	-
-	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	58,726	40,127	40,127	40,127	40,127	-	-	-	-	-	-	-	-	-	-	-
-	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	188,353	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,171,938,152	1,158,674,370	1,157,283,701	1,155,778,404	1,154,154,797	1,137,937,552	1,135,214,642	1,133,904,549	1,123,678,706	1,119,044,062	1,102,257,303	996,349,343	703,852,414	699,593,511	518,915,382	477,837,174	264,262,761	103,443,465	98,489,362	23,491,433	6,487,697	6,474,053	6,395,109	6,355,706	6,326,823	62,896	-	-	-
-	49,843,524	49,843,524	49,843,524	49,843,524	49,843,524	49,843,524	49,843,524	49,837,121	49,837,121	49,880,375	49,802,786	49,837,578	49,837,578	49,702,288	43,053,039	43,053,039	17,291,836	-	-	-	-	-	-	-	-	-	-	-	-
-	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	744,673	731,921	-	-	-	-	-	-	-	-	-	-
-	397,324	397,324	397,324	397,324	397,324	397,324	397,324	397,324	397,324	397,324	389,064	389,064	389,064	389,064	389,064	185,673	55,692	42,131	40,831	40,831	27,320	27,320	27,320	-	-	-	-	-	-
-	1,646,201	1,646,201	1,646,201	1,646,201	1,646,201	1,639,930	1,639,930	1,639,930	1,639,930	1,401,365	1,365,042	1,365,042	1,355,464	1,355,464	1,355,464	1,355,360	1,355,360	1,355,360	1,355,360	1,355,360	-	-	-	-	-	-	-	-	-
-	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	2,720,527	671,666	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	178,392,040	189,499,878	193,236,684	193,252,630	193,252,630	190,192,446	190,192,446	190,192,446	189,215,463	189,215,463	184,093,730	139,517,924	58,206,896	58,206,896	6,699,113	121,890	121,890	121,890	121,890	121,890	-	-	-	-	-	-	-	-	-
-	4,456,600	4,456,600	4,236,502	3,813,075	3,197,264	2,357,457	1,946,651	1,606,995	1,238,734	910,908	768,211	441,707	327,171	203,158	177,925	161,415	156,739	23,645	22,982	18,323	16,148	14,721	2,789	555	527	-	-	-	-
-	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,130,434	12,087,607	12,084,971	10,463,753	9,554,553	2,959,283	1,313,052	1,313,052	1,313,052	1,313,052	1,313,052	1,313,052	1,313,052	1,313,052	1,313,052	-	-
-	730,126	730,126	730,126	730,126	730,126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	51,959,167	51,959,167	51,959,167	51,959,167	51,959,167	49,701,470	49,701,470	49,701,470	49,701,470	49,701,470	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	45,980,110	-	-	-	-	-	-	-	-	-
-	10,342,864	9,100,266	8,722,686	8,425,119	8,425,119	5,457,178	5,457,178	5,457,178	5,419,516	5,418,711	4,755,821	4,754,568	4,052,424	1,804,888	1,804,888	237,782	237,782	237,782	55,494	55,494	2,530	-	-	-	-	-	-	-	-
-	18,258,597	18,404,441	18,469,815	18,469,815	18,469,815	18,469,815	18,469,815	18,469,815	17,361,642	17,361,642	17,207,020	17,207,020	3,733,529	3,733,529	3,733,529	1,910,616	1,910,616	1,910,616	1,910,616	1,910,616	911,707	911,707	911,707	911,707	911,707	-	-	-	-
-	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	13,179,466	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	10,731,492	-	-	-	-	-	-	-	-	-
-	432,145	432,145	432,145	432,145	432,145	432,145	432,145	432,145	432,145	430,816	350,992	350,992	350,992	350,992	350,992	327,288	327,288	327,288	327,288	327,288	181,163	181,163	181,163	181,163	181,163	-	-	-	-
-	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	154,237	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	52,320,101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	203,083	-	-	-	-	-	-	-	-	-	-	-
-	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	117,155	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	157,963	-	-	-	-	-	-	-	-	-	-	-
-	60,200	60,200	60,200	60,200	60,200	60,200	60,200	60,200	60,200	60,200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	20,783	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	398,267,210	355,958,193	359,162,695	358,457,647	357,841,836	347,979,810	347,569,004	347,222,945	344,731,866	344,206,595	329,527,107	283,986,670	188,375,893	185,826,227	127,641,326	115,634,137	88,829,077	64,795,316	62,591,036	61,854,456	2,451,920	2,447,963	2,436,031	2,406,477	2,406,449	1,313,052	1,313,052	-	-
-	-	521,520,622	419,524,601	419,524,601	419,524,601	419,524,601	419,524,601	419,524,601	419,517,809	419,517,809	418,479,414	409,925,350	409,838,658	409,838,658	409,800,758	349,599,974	349,599,974	40,958,605	-	-	-	-	-	-	-	-	-	-	-
-	-	442,811,863	320,679,244	320,679,244	320,679,244	320,679,244	320,679,244	320,679,244	320,673,042	320,673,042	320,673,042	314,834,838	314,286,062	314,286,062	265,372,210	265,372,210	205,542,793	162,907,516	-	-	-	-	-	-	-	-	-	-	-
-	-	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,318,325	68,317,203	68,317,203	68,317,203	68,317,203	68,317,203	68,317,203	68,317,203	64,873,459	-	-	-	-	-	-	-	-	-
-	-	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,746,478	1,719,789	1,719,789	1,719,789	1,719,789	1,719,789	1,176,571	461,077	318,905	307,882	307,882	241,893	241,893	241,893	-	-	-	-	-
-	-	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,240,971	8,226,788	6,815,188	6,782,749	6,622,121	6,622,121	6,344,267	6,290,798	6,290,798	6,290,798	6,290,798	6,290,798	560,684	560,684	560,684	560,684	560,684	-	-	-
-	-	22,801,451	22,801,451	22,801,451	22,801,451	22,801,451	22,801,451	22,801,451	22,801,451	22,801,451	19,693,165	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	636,766,848	644,099,021	644,099,021	644,099,021	644,099,021	607,746,601	607,746,601	607,746,601	602,976,231	602,976,231	580,699,192	547,645,598	178,932,270	135,678,527	21,576,136	2,456,402	2,456,402	2,456,402	2,456,402	2,456,402	-	-	-	-	-	-	-	-
-	-	51,441,352	51,441,352	49,032,884	46,428,169	39,897,285	31,342,803	25,237,709	20,675,953	15,443,721	11,766,034	9,283,903	5,766,987	4,687,616	3,131,468	2,769,793	2,487,544	2,116,408	1,203,344	1,001,157	857,667	656,167	593,704	445,799	381,766	327,515	235,863	213,951	152,962
-	-	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,522	46,889,372	46,889,372	46,839,925	46,609,877	46,594,454	42,105,537	39,588,093	28,290,555	22,484,294	22,484,294	22,081,665	22,081,665	22,081,665	22,081,665	22,081,665	22,081,665	22,081,665	-
-	-	882,273	882,273	882,273	882,273	882,273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	5,219,675	5,223,197	5,223,197	4,715,099	4,230,849	4,157,462	4,157,462	4,157,462	4,156,778	4,156,778	4,031,453	4,016,303	4,016,303	4,016,303	4,016,303	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	15,201,978	15,201,978	15,201,978	15,201,978	15,201,978	15,201,978	15,201,978	15,201,978	13,715,458	13,715,458	11,426,167	11,426,167	11,426,167	6,418,012	6,418,012	5,564,824	5,564,824	5,564,824	5,564,824	5,564,824	-	-	-	-	-	-	-	-
-	-	21,098,827	17,373,385	15,026,406	11,776,555	11,776,555	7,752,984	7,124,863	7,124,863	6,872,027	6,797,621	4,097,653	3,166,298	1,968,803	810,024	810,024	80,365	80,365	80,365	80,365	80,365	-	-	-	-	-	-	-	-
-	-	19,395,821	19,395,821	19,395,821	19,395,821	19,395,821	19,395,821	19,395,821	19,395,821	18,649,900	18,649,900	18,525,000	18,525,000	3,165,114	3,165,114	3,165,114	303,095	303,095	303,095	303,095	303,095	-	-	-	-	-	-	-	-
-	-	5,544,355	5,559,607	5,559,607	4,990,192	4,586,942	4,510,852	4,510,852	4,509,295	4,488,342	4,453,046	4,080,827	3,819,343	3,581,255	3,426,711	3,343,032	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	248,138	241,244	240,923	240,923	240,923	240,923	232,778	232,778	232,778	232,778	232,778	139,918	139,918	139,918	139,918	139,918	-	-	-
-	-	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,328,257	3,308,751	2,892,097	2,853,834	2,753,331	2,753,331	2,629,520	2,502,019	2,502,019	2,502,019	2,502,019	2,502,019	91,879	91,879	91,879	91,879	91,879	-	-	-
-	-	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	1,635,206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	5,969,040	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	15,947,960	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	112,500,855	112,500,855	112,500,855	112,500,855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	802,485	802,485	802,485	802,485	802,485	802,485	802,485	802,485	802,485	802,485	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	374,487	374,487	374,487	374,487	374,487	374,487	374,487	353,729	353,729	353,729	171,501	59,928	59,928	59,928	59,928	58,055	58,055	58,055	58,055	58,055	-	-	-	-	-	-	-	-
-	-	58,986	58,986	58,986	42,567	42,567	42,567	42,567	42,567	42,567	42,567	42,567	42,567	23,012	23,012	23,012	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	808,650	808,650	808,650	808,650	808,650	808,650	808,650	808,650	808,650	808,650	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	373,136	373,136	373,136	373,136	373,136	373,136	373,136	373,136	373,136	372,824	272,124	271,691	261,197	261,197	247,497	246,485	246,485	246,485	246,485	246,485	-	-	-	-	-	-	-	-
-	-	7,921,276	7,921,276	7,921,276	7,921,276	7,921,276	5,672,912	4,879,517	4,879,517	3,100,054	633,290	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	6,600,326	6,600,326	6,600,326	6,600,326	6,561,073	6,489,984	6,489,984	6,489,984	6,489,984	6,489,984	6,489,984	6,484,006	6,484,006	6,484,006	6,484,006	6,455,824	6,455,824	6,447,033	6,322,682	1,106,526	2,466	2,466	-	-	-	-	-	-
-	-	1,274,792	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	364,714	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	2,026,088,669	1,804,310,742	1,799,555,295	1,792,606,797	1,672,648,305	1,620,366,629	1,612,840,019	1,608,242,954	1,593,953,975	1,583,519,140	1,507,069,248	1,468,465,152	1,081,536,357	981,223,188	806,043,871	693,420,267	338,539,547	122,311,861	112,724,295	42,491,190	23,774,672	23,712,209	23,561,838	23,255,912	23,201,661	22,317,528	22,295,616	152,962
1,632,330,501	3,161,525,212	5,110,715,607	4,887,700,344	4,877,883,293	4,863,655,321	4,717,212,758	4,661,273,171	4,636,605,890	4,517,047,796	4,149,363,917	4,038,303,084	3,602,752,733	3,153,642,645	2,698,204,996	2,244,660,900	1,771,144,803	1,417,529,496	875,289,663	595,485,094	204,798,026	57,194,197	38,322,246	32,952,537	32,594,578	32,259,741	24,577,609	23,630,580	22,295,616	152,962

Net Verified Annual Peak Demand Savings (kW)

2045	2046	2047	2048	2049	2050	Net Verified Energy Savings	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	Net Verified Peak Demand Savings	Net Verified Savings
-	-	-	-	-	-		2,025	2,008	2,008	2,008	2,008	2,008	2,008	2,006	2,006	2,006	1,807	1,803	1,803	1,794	1,794	1,789	479	479	479	479	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	5,322	4,858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		213	206	205	204	204	204	204	204	194	185	183	183	177	177	132	131	131	131	131	131	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		35	35	35	35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		2,828	2,828	2,798	2,798	2,798	2,798	2,646	2,646	2,602	2,108	915	911	570	540	540	429	277	277	277	277	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		724	724	724	724	724	724	724	724	724	724	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,649	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,055	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,027	1,027	1,027	965	552	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		3,285	3,257	3,257	3,257	3,257	3,257	3,257	3,254	3,254	3,254	2,867	2,867	2,867	2,864	2,864	2,862	1,069	1,069	1,069	1,069	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		5,100	5,006	5,006	5,006	5,006	5,006	5,006	5,002	5,002	5,002	4,141	3,886	3,886	3,868	3,868	3,857	1,573	1,573	1,573	1,573	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	24,035	21,926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,111	1,110	1,110	923	923	923	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		5,614	5,614	5,614	5,614	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		93,596	93,596	92,356	92,226	92,226	92,012	88,878	88,878	86,118	75,903	47,527	44,866	35,846	34,853	34,853	24,880	6,063	6,063	6,063	6,063	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		11,893	10,536	7,454	7,432	7,432	7,432	7,432	7,432	7,432	7,432	7,353	2,124	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		5,222	5,222	5,190	5,190	5,188	5,188	5,188	5,188	5,143	5,143	5,092	4,970	4,895	4,895	3,504	25	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		437	437	437	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		13,649	13,649	13,649	13,649	13,649	13,649	13,649	13,649	13,649	13,649	7,992	7,992	7,992	7,992	7,992	7,642	7,642	7,642	7,642	7,642	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		7,590	6,320	5,472	5,467	5,420	5,371	5,333	5,267	4,408	3,005	2,131	1,441	1,231	1,043	54	37	37	23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		2,225	2,105	2,085	2,066	2,064	2,064	2,053	2,053	1,874	1,820	1,785	1,783	1,746	1,746	1,292	1,275	1,275	1,275	1,275	1,275	52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		625	610	607	605	605	605	605	605	582	556	524	523	508	508	397	389	389	389	389	389	47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,145	1,145	1,119	1,119	1,119	142	142	142	139	139	137	133	133	133	133	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		190,407	184,795	179,513	178,835	172,722	170,930	167,595	167,520	163,597	151,396	112,922	103,950	92,128	90,887	87,897	73,785	49,429	49,390	46,792	20,008	1,033	923	923	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		297	294	294	294	294	294	294	294	294	294	261	261	261	261	261	260	115	115	115	115	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		711	711	711	711	711	711	711	711	711	711	711	711	711	711	711	711	711	711	672	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		39	39	39	39	39	39	39	39	38	37	37	37	35	35	6	6	6	6	6	6	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		426	426	426	426	460	460	460	460	460	460	460	460	460	322	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		12,716	12,548	12,461	12,399	12,399	12,377	11,786	11,786	11,622	9,754	4,879	4,140	3,304	3,304	3,304	2,197	170	170	170	170	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	96	77	66	66	66	66	66	66	66	66	66	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		341	296	296	296	296	296	296	296	286	286	286	286	48	48	48	25	25	25	25	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		629	622	622	622	622	622	622	621	621	621	571	571	571	571	571	569	251	251	251	251	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		41	40	40	40	40	40	40	40	40	40	32	32	32	32	32	32	13	13	13	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		641	641	641	641	641	641	641	641	641	641	641	641	641	641	641	641	641	641	600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		252	252	252	252	252	252	252	252	252	252	252	252	252	252	252	252	98	98	98	98	83	83	83	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		3,684	3,684	3,684	3,684	9,657	9,657	9,657	9,657	9,657	9,657	9,657	9,657	9,657	6,760	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		7,176	7,163	7,081	7,034	7,034	7,033	6,743	6,743	5,982	4,770	3,073	2,512	2,228	2,185	2,185	1,738	340	340	340	340	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		7,197	7,197	7,229	7,229	7,229	7,229	7,229	7,229	7,229	7,229	7,229	7,229	7,197	7,197	3,123	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		106	106	106	106	106	106	106	106	106	106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		7,757	7,757	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,545	7,139	7,139	7,139	7,139	7,139	7,139	7,139	7,139	7,139	7,139	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		477	472	471	471	471	471	470	470	463	461	459	459	454	454	410	410	410	410	410	410	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		42,669	42,427	42,077	41,968	47,975	47,952	47,070	47,069	46,126	43,043	35,866	34,566	33,169	30,091	18,862	14,091	9,998	9,985	9,905	8,633	159	149	149	66	66	66	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	5	5	5	5	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		37	37	37	37	37	37	37	37	37	37	37	37	37	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		1,055	1,224	1,341	1,409	1,409	1,409	2,151	2,151	2,163	1,774	652	568	461	446	446	309	34	34	34	34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		59	59	59	59	59	59	59	59	59	59	59	59	59	59	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		208	251	294	305	305	305	305	305	293	292	292	292	123	97	81	81	81	81	81	81	51	36	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		12	12	12	12	12	12	12	12	12	12	12	8	8	8	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		2,589	2,601	3,924	4,209	4,209	4,209	7,633	7,633	9,659	8,369	4,225	2,560	1,798	1,199	1,199	867	353	353	353	353	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-4,189	-2,832	250	784	784	784	784	784	784	784	784	738	-3	-3	-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-976	-976	-976	-976	-976	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-453	1,128	5,693	6,591	6,591	7,567	11,733	11,733	13,759	12,079	6,813	5,014	3,235	2,584	2,540	2,009	1,220	1,209	1,209	1,209	58	42	6	6	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	27,830	27,830	27,830	27,830	27,830	27,830	27,830	27,829	27,829	27,711	26,743	26,743	26,743	26,718	23,300	23,300	9,643	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	22,421	20,566	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	827	826	825	825	825	801	800	800	789	636	440	440	414	414	414	407	407	407	407	407	25	25	25	25	25	25	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	365	365	365	365	365	365	365	365	365	365	90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	72,374	70,461	70,461	70,441	70,440	69,671	69,671	69,671	69,244	69,244	68,571	50,653	22,376	22,376	5,226	893	893	893	893	893	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	2,612	2,612	2,569	2,478	2,287	1,929	1,656	1,419	1,139	874	741	499	404	302	271	242	218	94	83	67	61	58	33	30	22	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	5,693	4,338	3,422	2,646	2,239	2,215	2,149	2,149	2,149	2,149	2,149	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	61	61	61	61	61	38	38	38	38	38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	1,510	1,418	1,326	1,326	1,326	579	479	479	350	343	249	248	208	204	204	91	91	91	73	73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	4,244	4,197	4,197	4,197	4,197	4,197	4,197	4,197	3,990	3,990	3,983	3,983	1,219	1,219	1,219	472	472	472	472	472	127	127	127	127	127	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,596	1,149	1,149	1,149	1,149	1,149	1,078	1,078	1,078	1,078	1,078	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	160	158	158	132	117	117	117	117	117	117	103	99	99	99	99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	2	2	2	2	2	2	2	2	2	6	-32	-58	-65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	23	23	23	23	23	23	23	22	17	17	8	8	8	8	8	8	8	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	828	809	809	806	806	805	791	791	787	787	787	776	643	643	614	569	561	561	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	27	27	27	27	27	27	27	27	27	27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	199	199	199	199	199	199	199	199	199	199	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	428	428	428	428	428	428	428	428	428	428	428	428	428	367	367	142	142	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	141,726	139,652	139,516	139,376	139,169	137,241	136,853	136,612	135,518	134,979	131,844	113,552	82,210	82,083	61,452	54,127	39,392	28,688	25,841	5,231	2,371	2,368	2,343	2,331	2,323	25	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,174	3,176	3,178	3,178	3,178	3,177	2,759	2,759	1,086	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	220	203	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	132	132	132	132	132	128	128	128	128	97	95	95	92	92	92	92	92	92	92	92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	355	355	355	355	355	355	355	355	355	355	88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	26,368	28,280	29,603	29,608	29,608	29,121	29,121	29,121	29,039	29,039	28,198	17,606	6,214	6,214	1,158	142	142	142	142	142	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	895	895	877	839	761	634	563	495	410	325	285	182	146	98	88	82	79	14	14	11	10	9	2	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,206	2,199	2,198	1,584	1,239	746	493	493	493	493	493	493	493	493	493	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	83	83	83	83	83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	4,682	4,682	4,682	4,682	4,682	4,296	4,296	4,296	4,296	4,296	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	3,521	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	2,874	2,921	2,938	2,938	2,938	2,938	2,938	2,938	2,874	2,874	2,848	2,848	882	882	882	590	590	590	590	590	421	421	421	421	421	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	1,609	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	10	10	10	10	10	10	10	10	10	10	6	6	6	6	6	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	4,887	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	11	11	11	11	11	11	11	11	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	49,726	46,711	47,990	47,916	47,838	45,633	45,562	45,494	45,259	45,145	42,750	31,967	18,509	18,273	12,788	10,690	8,660	7,016	6,686	6,480	936	932	925	914	914	493	493	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	36,136	29,298	29,298	29,298	29,298	29,298	29,298	29,297	29,297	29,228	27,475	27,475	27,475	27,475	23,439	23,439	2,746	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	30,369	22,180	22,180	22,180	22,180	22,180	22,180	22,180	22,180	22,180	20,985	20,985	20,985	17,792	17,792	13,780	10,922	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	19,181	17,495	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	483	483	483	483	483	483	483	483	483	483	481	481	481	481	481	200	152	142	130	130	125	125	125	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,182	468	465	426	426	390	382	382	382	382	382	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	875	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	103,145	105,820	105,820	105,820	105,820	99,318	99,318	99,318	99,114	99,114	94,866	82,856	27,364	18,734	2,209	87	87	87	87	87	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
80,908	75,219	70,057	70,057	66,071	66,071		-	-	10,734	10,734	10,520	10,244	9,333	7,975	6,883	5,872	4,606	3,601	2,853	1,783	1,479	975	878	806	705	325	274	240	192	172	135	114	99	77	71	49	26	25	22	22	20	20		
-	-	-	-	-	-		-	-	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,836	7,833	6,536	5,809	5,240	4,948	4,948	4,907	4,907	4,907	4,907	4,907	4,907	4,907	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	80	80	80	80	80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	734	735	735	643	556	556	556	556	556	556	520	518	518	518	518	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,473	2,473	2,184	2,184	2,184	1,091	1,091	993	993	993	993	993	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	2,848	2,169	1,894	1,599	1,599	652	543	543	527	495	267	118	89	80	80	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	3,090	3,090	3,090	3,090	3,090	3,090	3,090	3,090	2,977	2,977	2,963	2,963	358	358	358	57	57	57	57	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	728	730	730	623	549	549	549	549	548	547	468	452	445	441	438	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	277	277	277	277	277	277	277	277	277	259	216	212	193	193	176	159	159	159	159	159	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	256	256	256	256	256	256	256	256	256	256	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	1,142	1,142	1,142	1,142	1,142	1,142	1,142	1,142	1,142	1,142	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	2,021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	23,971	23,971	23,971	23,971	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	-	59	59	59	59	59	59	59	57	57	57	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	12	12	12	7	7	7	7	7	7	7	7	7	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	146	146	146	146	146	146	146	146	146	146	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	78	78	78	78	78	78	78	78	78	78	22	22	19	19	17	17	17	17	17	17	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-		-	-	927	927	927	927	921	912	912	912	912	912	912	910	910	910	910	907	907	905	766	465	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-		-	-	56	56	56	56	56	56	56	56	56	56	56	56	56	56	56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
80,908	75,219	70,057	70,057	66,071	66,071		-	-	249,224	236,196	235,707	234,932	209,883	200,987	199,786	198,772	197,001	195,723	183,846	170,590	112,089	98,597	77,878	66,552	42,125	27,496	25,316	7,486	5,224	5,204	5,167	5,021	5,006	4,984	4,978	49	26	25	22	22	20	20		
80,908	75,219	70,057	70,057	66,071	66,071		232,623	419,802	662,870	651,096	650,287	648,388	619,155	609,724	605,374	586,067	532,726	513,847	457,897	394,871	321,744	262,722	203,342	175,188	135,735	89,873	38,277	11,907	9,602	8,544	8,478	8,324	5,524	5,477	4,978	49	26	25	22	22	20	20		

2017 Final Verified Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level, i.e. not including losses as a result transmission and distribution lines.

2015 results are based on projects completed between January 1, 2015 and December 31, 2015; 2016 results are based on projects completed between January 1, 2016 and December 31, 2016; and 2017 results are based on projects completed between January 1, 2017 and December 31, 2017.

The 2015 verified results considers projects reported to the IESO between January 1, 2015 and March 31, 2016; the 2016 verified results considers projects reported to the IESO between April 1, 2016 and April 15, 2017; the 2017 verified results considers projects reported to the IESO between April 16, 2017 and April 15, 2018.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun on or after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement for eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings** = Activity * Per Unit Assumption Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings** = Reported Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2017 IESO Reporting Period: 1) program savings; and 2) Participant Incentives; associated with a 2017 completed project, as well as 3) Administrative Expenses; then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2017 program year.

However if the same is reported in or after the January 2018 IESO Reporting Period: only the i) the savings and ii) costs for the purposes of Cost Effectiveness Test calculations will be attributed to the 2017 program year; The expenditures for the purposes of spending reporting (in the Monthly Participation & Cost Report and this Verified Annual LDC CDM Program Results Report) will be allocated to the 2018 program year and will not appear.

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2018	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Instant Discount Program	Results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2018	Savings are considered to begin in the year in which the event occurred.	
3	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2018	Savings are considered to begin in the year that the installation occurred.	
4	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2018	Savings are considered to begin in the year of the project completion date.	
5	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the measures were installed.	
6	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
8	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2016 Net-to-gross ratios and realization rates.
10	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	
11	Save on Energy Business Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	
12	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
13	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the project was completed by the energy manager.	
14	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	2015 Results only. Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2018	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	2015 Results only. LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2018	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	2015 Results only. Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2018	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	2015 Results only. Results directly attributed to LDC based on customer applications and postal code.	April 15, 2018	Savings are considered to begin in the year that the installation occurred.	

5	saveONenergy Residential New Construction	2015 Results only. Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2018	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	2015 Results only. Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	2015 Results only. Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2015)
8	saveONenergy Direct Installed Lighting	2015 Results only. Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		
11	saveONenergy Process & System Upgrades	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		
16	Program Enabled Savings	2015 Results only.	April 15, 2018		

2017 Final Verified Annual LDC CDM Program Results Report
Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Alectra Utilities Corporation	19.77
2	Algoma Power Inc.	0.18
3	Atikokan Hydro Inc.	0.02
4	Attawapiskat Power Corporation	0.01
5	Bluewater Power Distribution Corporation	0.62
6	Brantford Power Inc.	0.67
7	Burlington Hydro Inc.	1.34
8	Canadian Niagara Power Inc.	0.35
9	Centre Wellington Hydro Ltd.	0.11
10	Chapleau Public Utilities Corporation	0.03
11	COLLUS PowerStream Corp.	0.25
12	Cooperative Hydro Embrun Inc.	0.06
13	E.L.K. Energy Inc.	0.25
14	Energy+ Inc.	1.12
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32

21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Hydro 2000 Inc.	0.04
29	Hydro Hawkesbury Inc.	0.15
30	Hydro One Networks Inc.	27.29
31	Hydro Ottawa Limited	6.61
32	InnPower Corporation	0.33
33	Kashechewan Power Corporation	0.02
34	Kenora Hydro Electric Corporation Ltd.	0.09
35	Kingston Hydro Corporation	0.29
36	Kitchener-Wilmot Hydro Inc.	1.51
37	Lakefront Utilities Inc.	0.11
38	Lakeland Power Distribution Ltd.	0.23
39	London Hydro Inc.	2.61
40	Midland Power Utility Corporation	0.10
41	Milton Hydro Distribution Inc.	0.66
42	Newmarket-Tay Power Distribution Ltd.	0.60
43	Niagara Peninsula Energy Inc.	0.82
44	Niagara-on-the-Lake Hydro Inc.	0.13
45	North Bay Hydro Distribution Limited	0.42

46	Northern Ontario Wires Inc.	0.09
47	Oakville Hydro Electricity Distribution Inc.	1.51
48	Orangeville Hydro Limited	0.20
49	Orillia Power Distribution Corporation	0.22
50	Oshawa PUC Networks Inc.	1.48
51	Ottawa River Power Corporation	0.12
52	Peterborough Distribution Incorporated	0.46
53	PUC Distribution Inc.	0.65
54	Renfrew Hydro Inc.	0.05
55	Rideau St. Lawrence Distribution Inc.	0.07
56	Sioux Lookout Hydro Inc.	0.08
57	St. Thomas Energy Inc.	0.28
58	Thunder Bay Hydro Electricity Distribution Inc.	0.82
59	Tillsonburg Hydro Inc.	0.12
60	Toronto Hydro-Electric System Limited	15.57
61	Veridian Connections Inc.	2.39
62	Wasaga Distribution Inc.	0.18
63	Waterloo North Hydro Inc.	0.96
64	Welland Hydro-Electric System Corp.	0.31
65	Wellington North Power Inc.	0.06
66	West Coast Huron Energy Inc.	0.06
67	Westario Power Inc.	0.37
68	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

2017 Final Verified Annual LDC CDM Program Results Report
Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Alectra Utilities Corporation	19.77
2	Algoma Power Inc.	0.18
3	Atikokan Hydro Inc.	0.02
4	Attawapiskat Power Corporation	0.01
5	Bluewater Power Distribution Corporation	0.62
6	Brantford Power Inc.	0.67
7	Burlington Hydro Inc.	1.34
8	Canadian Niagara Power Inc.	0.35
9	Centre Wellington Hydro Ltd.	0.11
10	Chapleau Public Utilities Corporation	0.03
11	COLLUS PowerStream Corp.	0.25
12	Cooperative Hydro Embrun Inc.	0.06
13	E.L.K. Energy Inc.	0.25
14	Energy+ Inc.	1.12
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32

21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Hydro 2000 Inc.	0.04
29	Hydro Hawkesbury Inc.	0.15
30	Hydro One Networks Inc.	27.29
31	Hydro Ottawa Limited	6.61
32	InnPower Corporation	0.33
33	Kashechewan Power Corporation	0.02
34	Kenora Hydro Electric Corporation Ltd.	0.09
35	Kingston Hydro Corporation	0.29
36	Kitchener-Wilmot Hydro Inc.	1.51
37	Lakefront Utilities Inc.	0.11
38	Lakeland Power Distribution Ltd.	0.23
39	London Hydro Inc.	2.61
40	Midland Power Utility Corporation	0.10
41	Milton Hydro Distribution Inc.	0.66
42	Newmarket-Tay Power Distribution Ltd.	0.60
43	Niagara Peninsula Energy Inc.	0.82
44	Niagara-on-the-Lake Hydro Inc.	0.13
45	North Bay Hydro Distribution Limited	0.42

46	Northern Ontario Wires Inc.	0.09
47	Oakville Hydro Electricity Distribution Inc.	1.51
48	Orangeville Hydro Limited	0.20
49	Orillia Power Distribution Corporation	0.22
50	Oshawa PUC Networks Inc.	1.48
51	Ottawa River Power Corporation	0.12
52	Peterborough Distribution Incorporated	0.46
53	PUC Distribution Inc.	0.65
54	Renfrew Hydro Inc.	0.05
55	Rideau St. Lawrence Distribution Inc.	0.07
56	Sioux Lookout Hydro Inc.	0.08
57	St. Thomas Energy Inc.	0.28
58	Thunder Bay Hydro Electricity Distribution Inc.	0.82
59	Tillsonburg Hydro Inc.	0.12
60	Toronto Hydro-Electric System Limited	15.57
61	Veridian Connections Inc.	2.39
62	Wasaga Distribution Inc.	0.18
63	Waterloo North Hydro Inc.	0.96
64	Welland Hydro-Electric System Corp.	0.31
65	Wellington North Power Inc.	0.06
66	West Coast Huron Energy Inc.	0.06
67	Westario Power Inc.	0.37
68	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

2017 Final Verified Annual LDC CDM Program Results Report Glossary

#	Term	Definition
	Reporting Terms	
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
	Framework Terms	
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
	Programs Terms	
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.

11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.

	Activity Terms	
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).

	Savings Terms	
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.

	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. **All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.** **E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.** **However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;**
35	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.

	Cost Effectiveness Terms	
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

Attachment 4-Staff-68 - Final-Verified-2016-Annual-LDC-CDM-Program-Results-Report-PUC-Distribution-Inc

Final Verified 2016 Annual LDC CDM Program Results Report

Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2017

I am pleased to provide LDCs with their Final Verified 2016 Annual Results Report. Collectively in 2016, LDCs achieved 1.2 TWh of energy savings persisting to 2020. When combined with the 2015 results, LDCs have achieved 2.6 TWh of energy savings, representing 38 % of the 7 TWh target. The results show positive progress towards the achievement of the Conservation First Framework (CFF) target and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

Key highlights from the 2016 final results include the following:

- The Coupons program produced a record achievement, delivering 428 GWh of energy savings in 2016, more than doubling the results from 2015. LED light bulbs remained the most common measure accounting for 75 % of coupons redeemed and 96 % of savings.
- The Retrofit program continues to be the highest performing program achieving 567 GWh of energy savings in 2016, despite experiencing a 29 % reduction in savings over the 2015 results (including adjustments). Lighting measures continue to produce the majority of savings, 74 % in 2016, with non-lighting measures accounting for the remainder.
- The success of the Coupons program supported residential sector programs in achieving a larger share of the portfolio savings in 2016 than in previous years, accounting for 44 % of target achievement, with business sector programs and local and pilot programs accounting for 54 % and 1 %, respectively.
    - o It is important to note that there remains a considerable data lag, representing completed, but unreported projects for the Retrofit and Process and Systems Upgrades Programs. Together, these programs have roughly 250 GWh in unverified savings waiting to be reported by LDCs. It is anticipated that these savings will be reported in future year's 2016 adjustments.
- As with 2015, the IESO evaluation methodology enabled further granulation of net verified results in 2016, resulting in increased LDC-specific and regional level net-to-gross adjustment factors, where data permitted.
- Four LDCs have achieved at least 90 % of their CFF target, and nine others are above 50 %. These early successes are prompting increased dialogue between LDCs with respect to potential target exchange, which is both permitted and encouraged under the CFF.

There were minor revisions to the final results relative to the preliminary results including: 1) revisions/corrections to program savings assumptions / adjustments as required (primarily to participation levels for Coupons Program and Heating & Cooling Program); 2) the inclusion of an additional five LDC Innovation Fund and Conservation Fund Pilot Programs; and 3) amendments based on comments received by LDCs as part of their review of the preliminary results. Further details on the revisions between the preliminary and the final 2016 verified results can be found in the 2016 Frequently Asked Questions (FAQs) and Evaluation Findings Report which will be posted along with the results on the LDC extranet.

Please note that all results contained within this report are considered to be final verified results. Projects included in this report are reflected in the accompanying LDC Project List Report. Any program activity not captured in this report will be included as part of a future adjustment process.

In terms of next steps, as with the 2015 CFF results, Final Verified 2016 Annual Results Reports will be posted on the IESO website in early July. In addition, LDC-Program level and portfolio-level cost effectiveness test results will be available on September 15, 2017, as outlined in the Energy Conservation Agreement version 3.0 update. Finally, 2016 EM&V reports will be available later this summer along with key program recommendations to be shared with the LDC Working Groups and the IESO.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs. I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final Verified 2016 Annual LDC CDM Program Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2016 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Final Verified 2016 Annual LDC CDM Program Results Report

How to Use this Report

The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
   a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

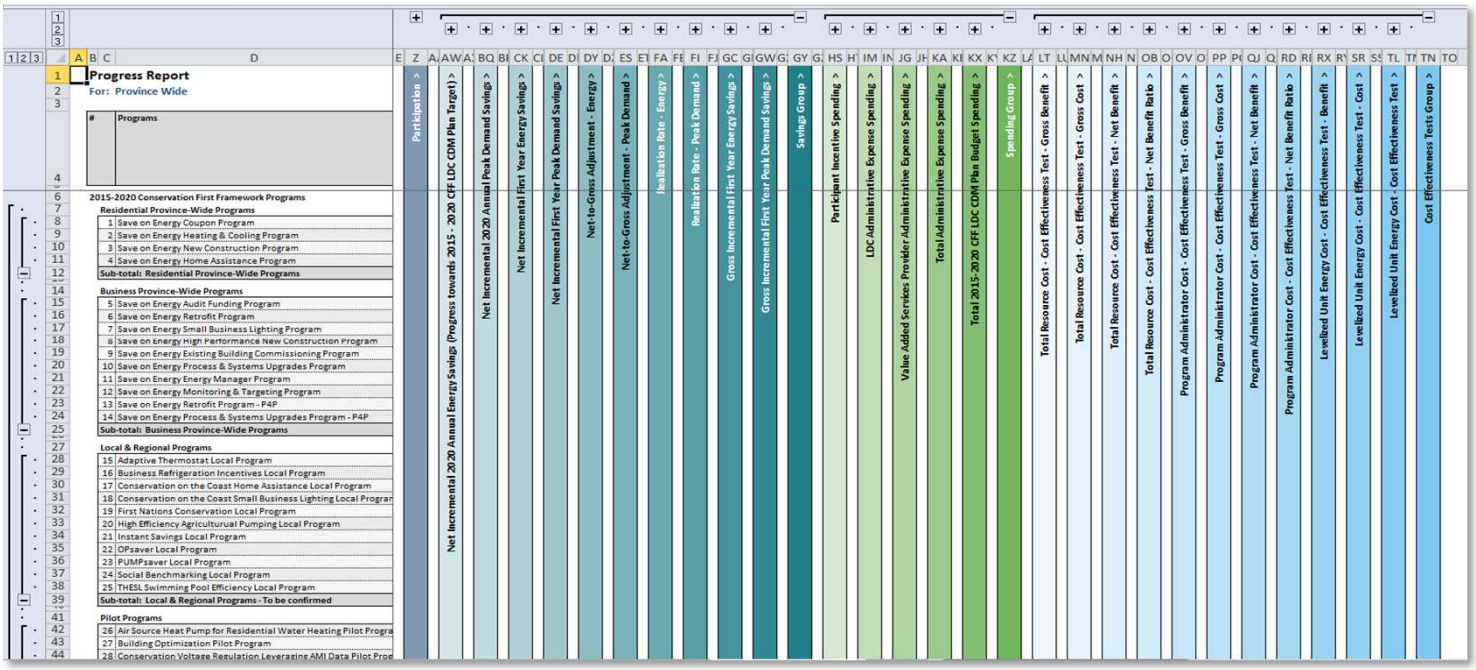
2) program savings results including:
   a) net 2020 annual energy and peak demand savings;
   b) allocated target, target achievement and progress towards target;
   c) incremental net first year energy and peak demand savings;
   d) annual net-to-gross and realization rate adjustments; and
   e) incremental gross first year energy and peak demand savings;
   and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
   a) participation incentive spending;
   b) administrative expense spending (including IESO value-added services costs);
   c) aggregated total spending; and
   d) allocated budget, LDC CDM Plan budget spending and progress towards budget;
   and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

4) program savings results persistence for:
   a) gross energy savings;
   b) gross peak demand savings;
   c) net energy savings; and
   d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Progress Report
For: Province Wide

#	Programs
	2015-2020 Conservation First Framework Programs
	Residential Province-Wide Programs
1	Save on Energy Coupon Program
2	Save on Energy Heating & Cooling Program
3	Save on Energy New Construction Program
4	Save on Energy Home Assistance Program
	Sub-total: Residential Province-Wide Programs
	Business Province-Wide Programs
5	Save on Energy Audit Funding Program
6	Save on Energy Retrofit Program
7	Save on Energy Small Business Lighting Program
8	Save on energy High Performance New Construction Program
9	Save on Energy Existing Building Commissioning Program
10	Save on Energy Process & Systems Upgrades Program
11	Save on Energy Energy Manager Program
12	Save on Energy Monitoring & Targeting Program
13	Save on Energy Retrofit Program - P4P
14	Save on Energy Process & Systems Upgrades Program - P4P
	Sub-total: Business Province-Wide Programs
	Local & Regional Programs
15	Adaptive Thermostat Local Program
16	Business Refrigeration Incentives Local Program
17	Conservation on the Coast Home Assistance Local Program
18	Conservation on the Coast Small Business Lighting Local Progra
19	First Nations Conservation Local Program
20	High Efficiency Agriculturual Pumping Local Program
21	Instant Savings Local Program
22	OPsaver Local Program
23	PUMPsaver Local Program
24	Social Benchmarking Local Program
25	THESL Swimming Pool Efficiency Local Program
	Sub-total: Local & Regional Programs - To be confirmed
	Pilot Programs
26	Air Source Heat Pump for Residential Water Heating Pilot Progra
27	Building Optimization Pilot Program
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Prog

Participation >
Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >
Net Incremental 2020 Annual Peak Demand Savings >
Net Incremental First Year Energy Savings >
Net Incremental First Year Peak Demand Savings >
Net-to-Gross Adjustment - Energy >
Net-to-Gross Adjustment - Peak Demand >
Realization Rate - Energy >
Realization Rate - Peak Demand >
Gross Incremental First Year Energy Savings >
Gross Incremental First Year Peak Demand Savings >
Savings Group >
Participant Incentive Spending >
LDC Administrative Expense Spending >
Value Added Services Provider Administrative Expense Spending >
Total Administrative Expense Spending >
Total 2015-2020 CFF LDC CDM Plan Budget Spending >
Spending Group >
Total Resource Cost - Cost Effectiveness Test - Gross Benefit >
Total Resource Cost - Cost Effectiveness Test - Gross Cost >
Total Resource Cost - Cost Effectiveness Test - Net Benefit >
Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >
Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >
Program Administrator Cost - Cost Effectiveness Test - Gross Cost >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >
Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >
Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >
Levelized Unit Energy Cost - Cost Effectiveness Test >
Cost Effectiveness Tests Group >

Please note:

1) Cost Effectiveness Test (CET) results including:
   a) total resource cost test;
   b) program administration cost test;
   c) levelized unit energy cost test;
   and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets);
   Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.

4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.

5) 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Final Verified 2016 Annual LDC CDM Program Results Report

Summary

For: PUC Distribution Inc.

Results

#	Metric	2015 Verified Results	2016 Verified Results	2015-2016 Verified Results	Allocated Target / Budget	2015-2016 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast	2016 LDC CDM Plan Forecast	2016 Progress versus 2016 LDC CDM Plan Forecast	2015-2016 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	5,197 MWh	8,793 MWh	13,991 MWh	26,410 MWh	53 %	18,989 MWh	74 %	3,122 MWh	282 %	3,122 MWh	448 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	36	23	29	34	11	36	6	39	3	44	4
3	Total Spending ($)	$ 58,515	$ 729,307	$ 787,822	$ 7,440,107	11 %	$ 7,217,987	11 %	$ 1,346,636	54 %	$ 1,346,636	59 %
4	LDC Ranking - Total Spending ($)	22	31	32	32	39	32	37	31	47	32	40

Annual Results

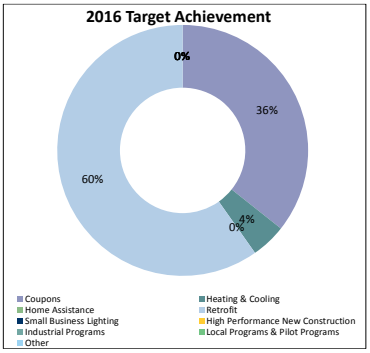
#	Metric	2015	2016	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	5,197 MWh	8,793 MWh	**13,991 MWh**
2	Net Verified Incremental First Year Energy Savings (MWh)	5,401 MWh	8,818 MWh	**14,219 MWh**
3	Total Spending ($)	$ 58,515	$ 729,307	**$ 787,822**

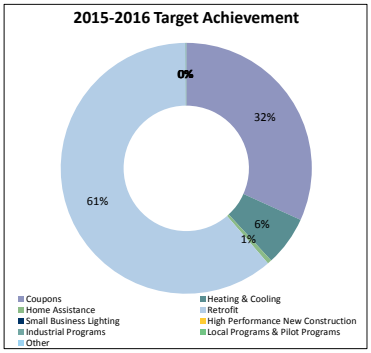
Cost Effectiveness

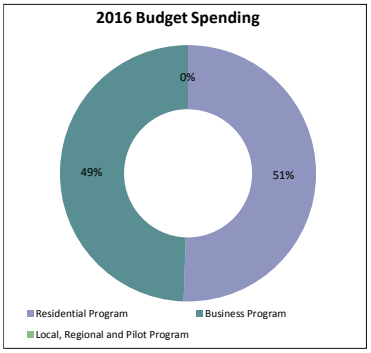
#	Test	2015	2016	Total
1	Total Resource Cost Test (Ratio)	n/a	tbd	**tbd**
2	Program Administrator Cost Test (Ratio)	n/a	tbd	**tbd**
3	Levelized Unit Energy Cost Result (¢/kWh)	n/a	tbd	**tbd**

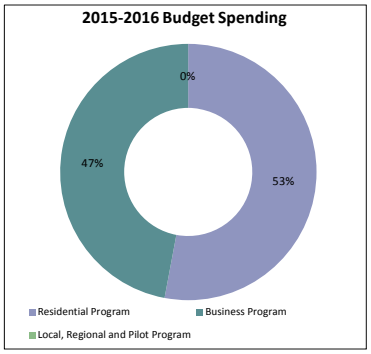
Annual FCR Progress

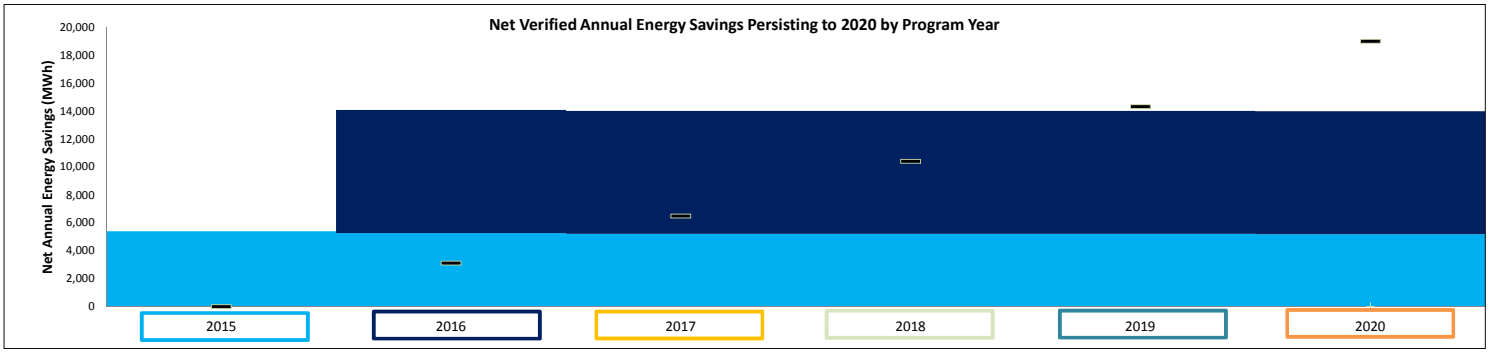
#	Metric	Result
1	2015-2016 Incremental Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	**13,991 MWh**
2	2015-2016 Incremental Net 2020 Annual Energy Savingsfrom Full Cost Recovery Program per CDM Plan Forecast	**3,122 MWh**
3	FCR Progress (%)	**448 %**

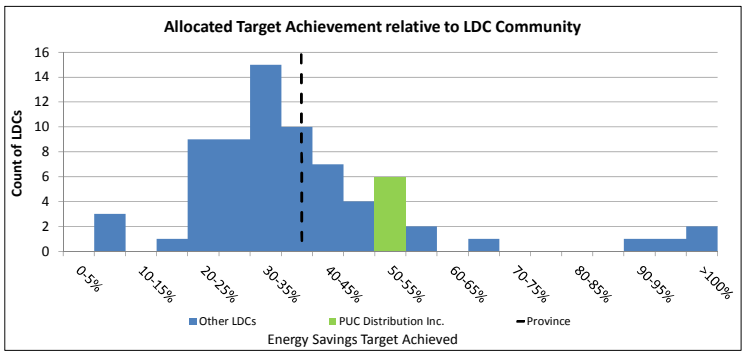


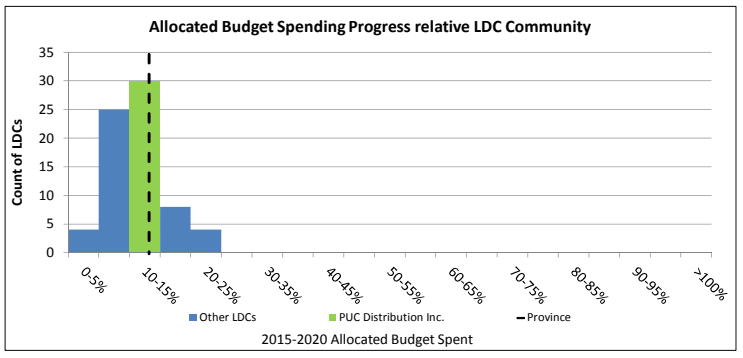












Final Verified 2016 Annual LDC CDM Program Results Report
LDC Rankings

Net Verified Annual Energy Savings Persisting to 2020

#	LDC	2015 Verified Results Value (kWh)	2015 Verified Results LDC Ranking (#)	Verified 2015 Adjustment Results Value (kWh)	Verified Adjusted 2015 Results Value (kWh)	Verified Adjusted 2015 Results LDC Ranking (#)	2016 Verified Results Value (kWh)	2016 Verified Results LDC Ranking (#)	2015-2016 Verified Results Value (kWh)	2015-2016 Verified Results LDC Ranking (#)	Allocated Target Value (kWh)	Allocated Target LDC Ranking (#)	2015-2016 Progress versus Allocated Target Value (%)	2015-2016 Progress versus Allocated Target LDC Ranking (#)	2015-2020 LDC CDM Plan Forecast Value (kWh)	2015-2020 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast Value (%)	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast LDC Ranking (#)	2016 LDC CDM Plan Forecast Value (kWh)	2016 LDC CDM Plan Forecast LDC Ranking (#)	2016 Progress versus 2016 LDC CDM Plan Forecast Value (%)	2016 Progress versus 2016 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 LDC CDM Plan Forecast Value (kWh)	2015-2016 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast Value (%)	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast LDC Ranking (#)
1	Algoma Power Inc.	1,031,011	57	25,818	1,056,828	58	1,285,402	52	2,342,230	56	7,510,000	54	31	45	11,100,760	47	21	66	816,284	54	157	16	1,777,226	53	132	34
2	Atikokan Hydro Inc.	109,769	67	2,444	112,213	67	189,357	68	301,570	68	1,140,000	67	26	54	1,139,590	67	26	52	127,788	71	148	18	170,828	71	177	17
3	Attawapiskat Power Corporation	35,822	70	2,343	38,165	70	0	69	38,165	70	510,000	70	7	71	556,816	69	7	71	209,344	66	0	69	209,344	68	18	70
4	Bluewater Power Distribution Corporation	7,755,327	21	268,687	8,024,013	26	5,570,598	28	13,594,611	30	62,370,000	19	22	65	62,370,000	19	22	64	7,092,037	25	79	56	14,839,910	25	92	57
5	Brantford Power Inc.	7,457,011	22	1,458,523	8,915,534	25	10,499,455	19	19,414,989	21	54,320,000	22	36	33	54,880,608	23	35	36	9,918,198	18	106	39	17,760,851	22	109	46
6	Burlington Hydro Inc.	12,632,309	18	1,975,945	14,608,254	18	11,531,861	15	26,140,115	16	99,040,000	13	26	55	99,040,000	14	26	53	11,672,695	15	99	47	18,090,682	21	144	24
7	Canadian Niagara Power Inc.	3,502,396	37	5,579,808	9,082,204	23	5,553,280	29	14,635,484	27	28,480,000	32	51	12	28,104,418	31	52	15	4,745,580	30	117	29	11,046,585	27	132	33
8	Centre Wellington Hydro Ltd.	1,581,029	53	109,971	1,690,999	53	1,548,975	50	3,239,975	52	8,730,000	50	37	30	8,729,845	50	37	33	2,771,886	40	56	62	4,123,814	39	79	60
9	Chapleau Public Utilities Corporation	275,333	64	3,485	278,818	64	191,711	67	470,529	66	1,050,000	68	45	18	1,057,696	68	44	21	134,983	70	142	21	508,197	62	93	56
10	COLLUS PowerStream Corp.	1,637,947	51	385,929	2,023,876	49	2,194,349	44	4,218,225	47	16,860,000	39	25	58	16,860,000	38	25	57	2,047,097	42	107	38	3,784,720	41	111	43
11	Cooperative Hydro Embrun Inc.	120,443	66	19,234	139,677	66	730,806	57	870,483	62	1,790,000	65	49	15	1,790,697	65	49	18	241,547	65	303	2	320,602	66	272	9
12	E.L.K. Energy Inc.	1,662,553	49	583,829	2,246,382	47	1,963,393	48	4,209,775	48	16,200,000	41	26	56	16,203,264	40	26	54	1,785,578	45	110	36	3,064,492	45	137	29
13	Energy+ Inc.	17,245,241	13	60,025,983	77,271,224	5	14,252,795	12	91,524,019	7	100,950,000	12	91	4	106,219,451	11	86	4	10,054,813	17	142	22	67,208,866	8	136	30
14	Enersource Hydro Mississauga Inc.	59,582,917	5	15,701,481	75,284,398	6	80,992,918	4	156,277,316	4	483,270,000	4	32	42	483,273,204	4	32	42	79,419,033	3	102	42	149,356,740	4	105	50
15	Entegrus Powerlines Inc.	38,558,192	8	3,536,019	42,094,211	9	14,186,934	13	56,281,145	11	56,830,000	21	99	3	62,079,147	20	91	3	5,611,768	27	253	4	34,007,927	14	165	21
16	EnWin Utilities Ltd.	14,809,440	15	2,675,379	17,484,819	16	29,365,888	9	46,850,707	12	151,300,000	10	31	47	152,801,848	10	31	45	44,722,046	5	66	61	64,562,249	9	73	62
17	Erie Thames Powerlines Corporation	5,180,177	27	922,335	6,102,511	30	2,555,215	40	8,657,726	34	27,630,000	33	31	44	39,589,797	26	22	63	3,215,423	37	79	55	21,956,460	19	39	68
18	Espanola Regional Hydro Distribution Corporation	502,006	61	14,537	516,543	62	339,978	65	856,521	63	2,410,000	64	36	34	1,998,806	64	43	23	328,608	64	103	40	328,608	65	261	10
19	Essex Powerlines Corporation	3,819,710	36	1,720,380	5,540,090	33	7,059,017	26	12,599,107	31	31,430,000	30	40	24	31,430,000	28	40	29	7,103,736	24	99	46	9,728,188	29	130	35
20	Festival Hydro Inc.	4,822,853	30	2,088,958	6,911,811	27	9,417,074	21	16,328,885	26	34,650,000	28	47	17	29,884,429	30	55	10	4,336,821	31	217	7	4,336,821	36	377	5
21	Fort Albany Power Corporation	29,906	71	1,956	31,862	71	0	69	31,862	71	340,000	71	9	69	373,387	71	9	70	197,235	68	0	69	197,235	70	16	71
22	Fort Frances Power Corporation	254,688	65	11,215	265,903	65	553,935	60	819,838	64	4,000,000	61	20	67	3,687,415	61	22	62	348,835	63	159	15	486,914	64	168	19
23	Greater Sudbury Hydro Inc.	6,959,582	23	3,141,790	10,101,372	22	9,312,088	22	19,413,460	22	34,740,000	27	56	7	23,985,670	34	81	5	3,943,302	34	236	5	3,943,302	40	492	2
24	Grimsby Power Incorporated	2,804,724	40	319,119	3,123,843	40	2,159,053	45	5,282,896	43	10,850,000	48	49	14	10,863,961	48	49	17	1,870,647	44	115	33	3,670,614	42	144	25
25	Guelph Hydro Electric Systems Inc.	58,594,547	6	2,215,864	60,810,411	8	8,394,053	24	69,204,463	9	99,040,000	13	70	5	99,040,001	13	70	7	7,470,386	22	112	35	59,741,607	11	116	41
26	Halton Hills Hydro Inc.	5,500,566	25	212,955	5,713,521	31	4,755,591	32	10,469,112	33	30,940,000	31	34	38	30,962,677	29	34	39	3,268,861	36	145	20	6,234,990	34	168	20
27	Hearst Power Distribution Company Limited	1,510,384	54	985,005	2,495,390	44	2,417,972	42	4,913,361	44	3,180,000	63	155	1	3,183,595	62	154	1	369,657	62	654	1	1,033,780	59	475	3
28	Horizon Utilities Corporation	70,835,688	4	6,703,611	77,539,298	4	44,884,274	6	122,423,572	6	330,680,000	6	37	31	366,197,247	6	33	41	41,674,275	7	108	37	116,705,818	5	105	49
29	Hydro 2000 Inc.	80,683	68	3,633	84,316	68	257,750	66	342,066	67	1,360,000	66	25	57	1,360,459	66	25	56	165,677	69	156	17	215,261	67	159	22
30	Hydro Hawkesbury Inc.	1,162,440	56	26,255	1,188,695	57	1,339,759	51	2,528,454	54	7,920,000	53	32	43	7,920,346	53	32	43	1,335,307	50	100	44	2,406,871	49	105	48
31	Hydro One Brampton Networks Inc.	29,578,103	9	6,302,266	35,880,369	10	41,650,660	7	77,531,030	8	255,160,000	7	30	49	255,160,000	7	30	46	40,763,367	8	102	41	70,364,866	7	110	45
32	Hydro One Networks Inc.	220,487,100	1	89,902,682	310,389,782	1	208,374,078	2	518,763,860	2	1,220,690,000	2	42	19	1,263,550,435	2	41	26	257,427,028	2	81	54	477,719,756	1	109	47
33	Hydro Ottawa Limited	57,247,836	7	15,553,929	72,801,765	7	59,247,505	5	132,049,269	5	394,540,000	5	33	40	394,559,846	5	33	40	42,147,373	6	141	23	99,489,881	6	133	32
34	InnPower Corporation	1,850,172	47	132,220	1,982,392	50	2,561,285	39	4,543,677	46	13,010,000	44	35	35	13,009,980	43	35	37	3,158,377	38	81	53	4,728,558	35	96	54
35	Kashechewan Power Corporation	40,200	69	2,629	42,829	69	0	69	42,829	69	520,000	69	8	70	438,286	70	10	69	209,344	66	0	69	209,344	68	20	69
36	Kenora Hydro Electric Corporation Ltd.	1,606,080	52	65,793	1,671,873	54	552,901	61	2,224,774	57	5,270,000	57	42	21	5,269,561	56	42	24	1,403,058	48	39	65	1,596,071	56	139	28
37	Kingston Hydro Corporation	4,445,966	32	1,046,947	5,492,913	35	2,580,410	38	8,073,324	36	34,500,000	29	23	63	37,182,911	27	22	65	11,465,768	16	23	68	14,206,168	26	57	65
38	Kitchener-Wilmot Hydro Inc.	21,865,242	11	2,654,908	24,520,150	12	14,184,542	14	38,704,692	14	105,710,000	11	37	32	105,712,088	12	37	34	17,127,724	12	83	52	27,136,429	16	143	27
39	Lakefront Utilities Inc.	2,239,136	44	280,605	2,519,741	43	1,185,986	53	3,705,727	50	12,170,000	45	30	48	12,201,915	44	30	47	1,739,771	46	68	60	3,639,829	43	102	51
40	Lakeland Power Distribution Ltd.	4,432,710	33	708,780	5,141,489	37	2,495,021	41	7,636,510	37	15,770,000	42	48	16	15,832,919	41	48	20	1,345,374	49	185	9	4,319,290	37	177	16
41	London Hydro Inc.	28,534,591	10	3,454,236	31,988,827	11	31,824,871	8	63,813,698	10	196,660,000	8	32	41	219,747,453	8	29	50	34,869,274	9	91	49	63,862,340	10	100	53
42	Midland Power Utility Corporation	2,860,953	39	301,878	3,162,831	39	2,402,265	43	5,565,096	41	10,830,000	49	51	13	10,830,000	49	51	16	1,433,109	47	168	14	3,063,543	46	182	14
43	Milton Hydro Distribution Inc.	9,889,501	19	476,099	10,365,601	21	6,501,088	27	16,866,689	25	45,360,000	24	37	29	45,363,753	24	37	32	5,584,323	28	116	30	9,970,719	28	169	18
44	Newmarket-Tay Power Distribution Ltd.	8,218,024	20	840,996	9,059,020	24	4,962,518	31	14,021,538	28	36,240,000	26	39	25	26,923,645	32	52	14	4,271,910	32	116	32	4,271,910	38	328	7
45	Niagara Peninsula Energy Inc.	12,742,252	17	1,752,111	14,494,363	19	10,838,434	17	25,332,796	18	74,440,000	17	34	37	74,440,000	17	34	38	7,449,258	23	145	19	20,191,139	20	125	36
46	Niagara-on-the-Lake Hydro Inc.	2,598,018	42	369,192	2,967,210	41	3,401,852	36	6,369,062	39	11,680,000	46	55	8	11,877,636	46	54	13	3,546,990	35	96	48	6,289,627	33	101	52
47	North Bay Hydro Distribution Limited	4,245,690	35	12,427,153	16,672,842	17	4,001,370	34	20,674,212	20	20,260,000	37	102	2	17,933,641	37	115	2	2,300,259	41	174	12	2,300,259	50	899	1
48	Northern Ontario Wires Inc.	509,731	60	38,057	547,788	60	907,761	56	1,455,549	59	4,310,000	59	34	39	2,998,209	63	49	19	492,913	61	184	10	492,913	63	295	8
49	Oakville Hydro Electricity Distribution Inc.	21,252,248	12	2,499,447	23,751,695	13	15,431,935	11	39,183,630	13	92,390,000	15	42	20	93,974,490	15	42	25	13,265,566	14	116	31	34,517,814	13	114	42
50	Orangeville Hydro Limited	3,398,117	38	314,840	3,712,958	38	2,056,808	46	5,769,766	40	14,150,000	43	41	22	14,301,698	42	40	27	1,194,829	51	172	13	2,889,637	47	200	11
51	Orillia Power Distribution Corporation	1,662,040	50	246,213	1,908,253	52	2,008,907	47	3,917,160	49	16,580,000	40	24	62	16,653,694	39	24	60	5,922,408	26	34	66	7,529,238	32	52	66
52	Oshawa PUC Networks Inc.	5,046,074	28	1,182,326	6,228,399	29	11,449,535	16	17,677,934	23	73,010,000	18	24	61	73,010,000	18	24	59	8,484,484	20	135	24	24,199,815	18	73	61
53	Ottawa River Power Corporation	2,779,858	41	156,362	2,936,220	42	1,812,492	49	4,748,712	45	8,720,000	51	54	9	8,724,947	51	54	11	985,681	52	184	11	2,614,339	48	182	15
54	Peterborough Distribution Incorporated	4,979,980	29	554,811	5,534,790	34	5,186,524	30	10,721,314	32	37,880,000	25	28	52	42,122,834	25	25	55	20,077,835	10	26	67	25,666,491	17	42	67
55	PowerStream Inc.	76,511,169	3	20,976,284	97,487,452	3	103,018,833	3	200,506,286	3	535,440,000	3	37	27	535,440,000	3	37	31	76,738,762	4	134	25	165,941,199	3	121	38
56	PUC Distribution Inc.	4,538,096	31	659,247	5,197,342	36	8,793,170	23	13,990,513	29	26,410,000	34	53	11	18,988,655	36	74	6	3,121,781	39	282	3	3,121,781	44	448	4
57	Renfrew Hydro Inc.	351,383	63	32,771	384,155	63	418,059	64	802,214	65	4,170,000	60	19	68	4,169,705	59	19	68	595,808	58	70	58	946,461	60	85	59
58	Rideau St. Lawrence Distribution Inc.	1,353,836	55	95,782	1,449,618	56	570,963	59	2,020,581	58	5,020,000	58	40	23	5,020,495	57	40	28	561,831	59	102	43	1,627,920	55	124	37
59	Sioux Lookout Hydro Inc.	537,110	59	7,737	544,847	61	485,367	63	1,030,214	61	3,700,000	62	28	53	3,699,848	60	28	51	621,773	57	78	57	764,616	61	135	31
60	St. Thomas Energy Inc.	2,146,544	45	188,013	2,334,556	46	4,191,889	33	6,526,446	38	17,510,000	38	37	28	11,992,835	45	54	12	1,971,651	43	213	8	1,971,651	51	331	6
61	Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	26	13,266,747	18,553,733	15	7,141,247	25	25,694,979	17	48,420,000	23	53	10	58,393,454	22	44	22	17,239,812	11	41	64	36,097,692	12	71	63
62	Tillsonburg Hydro Inc.	1,886,420	46	243,278	2,129,698	48	673,753	58	2,803,451	53	11,310,000	47	25	59	4,901,901	58	57	8	741,159	56	91	50	1,483,941	57	189	13
63	Toronto Hydro-Electric System Limited	197,146,346	2	78,444,901	275,591,247	2	269,366,448	1	544,957,695	1	1,576,050,000	1	35	36	1,437,213,978	1	38	30	270,786,926	1	99	45	467,933,206	2	116	40
64	Veridian Connections Inc.	16,332,332	14	2,693,631	19,025,963	14	18,086,912	10	37,112,875	15	152,970,000	9	24	60	152,970,000	9	24	58	14,873,397	13	122	28	31,199,796	15	119	39
65	Wasaga Distribution Inc.	2,385,191	43	26,401	2,411,591	45	1,165,103	54	3,576,694	51	6,320,000	55	57	6	6,319,847	54	57	9	530,215	60	220	6	1,837,059	52	195	12
66	Waterloo North Hydro Inc.	12,799,897	16	1,083,855	13,883,752	20	10,576,686	18	24,460,438	19	82,380,000	16	30	50	82,384,212	16	30	48	8,465,944	21	125	26	15,800,261	23	155	23
67	Welland Hydro-Electric System Corp.	1,729,306	48	230,560	1,959,866	51	3,416,423	35	5,376,290	42	25,500,000	35	21	66	25,500,101	33	21	67	3,976,815	33	86	51	8,694,159	31	62	64
68	Wellington North Power Inc.	709,927	58	86,269	796,196	59	522,470	62	1,318,666	60	5,890,000	56	22	64	5,897,926	55	22	61	757,400	55	69	59	1,467,327	58	90	58
69	West Coast Huron Energy Inc.	438,855	62	1,041,276	1,480,131	55	1,033,396	55	2,513,526	55	8,080,000	52	31	46	8,175,845	52	31	44	829,562	53	125	27	1,752,338	54	143	26
70	Westario Power Inc.	4,282,957	34	1,285,842	5,568,799	32	3,071,071	37	8,639,870	35	23,010,000	36	38	26	23,824,531	35	36	35	5,570,909	29	55	63	9,007,283	30	96	55
71	Whitby Hydro Electric Corporation	6,210,809	24	410,389	6,621,198	28	10,455,293	20	17,076,491	24	58,440,000	20	29	51	58,440,000	21	29	49	9,262,887	19	113	34	15,473,631	24	110	44
	Total	**1,117,489,826**		**372,776,418**	**1,490,266,244**		**1,154,154,798**		**2,644,421,042**		**6,999,990,000**		**38**		**6,961,838,409**		**38**		**1,160,312,103**		**99**		**2,298,209,799**		**115**	

Total Spending

#	LDC	2015 Verified Spending Value ($)	2015 Verified Spending LDC Ranking (#)	Verified 2015 Adjustment Spending Value ($)	Verified Adjusted 2015 Spending Value ($)	Verified Adjusted 2015 Spending LDC Ranking (#)	2016 Verified Spending Value ($)	2016 Verified Spending LDC Ranking (#)	2015-2016 Verified Spending Value ($)	2015-2016 Verified Spending LDC Ranking (#)	Allocated Budget Value ($)	Allocated Budget LDC Ranking (#)	2015-2016 Progress versus Allocated Budget Value (%)	2015-2016 Progress versus Allocated Budget LDC Ranking (#)	2015-2020 LDC CDM Plan Forecast Value ($)	2015-2020 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast Value (%)	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast LDC Ranking (#)	2016 LDC CDM Plan Forecast Value ($)	2016 LDC CDM Plan Forecast LDC Ranking (#)	2016 Progress versus 2016 LDC CDM Plan Forecast Value (%)	2016 Progress versus 2016 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 LDC CDM Plan Forecast Value ($)	2015-2016 LDC CDM Plan Forecast LDC Ranking (#)	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast Value (%)	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast LDC Ranking (#)
1	Algoma Power Inc.	39,320	22	59,951	99,271	20	344,836	47	444,108	42	2,107,963	53	21	3	3,449,717	45	13	24	683,154	43	50	51	737,814	43	60	37
2	Atikokan Hydro Inc.	0	30	0	0	43	50,265	66	50,265	66	311,330	67	16	9	374,405	70	13	19	56,766	71	89	8	56,772	71	89	10
3	Attawapiskat Power Corporation	0	30	0	0	43	0	69	0	69	148,832	70	0	69	1,846,142	54	0	69	386,748	52	0	69	386,748	52	0	69
4	Bluewater Power Distribution Corporation	5,119	29	0	5,119	41	1,340,938	26	1,346,056	27	15,838,687	20	8	56	15,838,687	20	8	54	2,579,261	19	52	48	2,584,380	21	52	50
5	Brantford Power Inc.	0	30	29,000	29,000	30	1,564,432	22	1,593,432	24	14,048,458	22	11	30	11,591,730	23	14	16	2,207,285	23	71	29	2,236,285	23	71	28
6	Burlington Hydro Inc.	118,667	17	193,116	311,783	12	2,472,234	12	2,784,017	13	25,825,521	13	11	37	25,890,159	12	11	38	3,893,532	15	63	35	4,877,008	12	57	43
7	Canadian Niagara Power Inc.	162,334	14	58,069	220,403	13	1,200,961	27	1,421,364	26	7,355,555	33	19	5	6,338,440	35	22	4	1,589,930	29	76	22	1,643,473	29	86	12
8	Centre Wellington Hydro Ltd.	0	30	0	0	43	276,194	49	276,194	50	2,252,724	51	12	26	2,252,724	51	12	29	651,826	44	42	59	651,826	44	42	59
9	Chapleau Public Utilities Corporation	0	30	3,354	3,354	42	19,890	68	23,244	68	298,764	68	8	60	298,764	71	8	59	57,618	69	35	64	57,618	69	40	62
10	COLLUS PowerStream Corp.	157,689	15	0	157,689	16	636,318	33	794,008	31	4,446,841	39	18	7	4,446,841	39	18	8	842,348	39	76	21	1,118,451	35	71	30
11	Cooperative Hydro Embrun Inc.	0	30	0	0	43	61,223	64	61,223	65	525,743	65	12	28	525,743	68	12	31	78,227	68	78	16	78,227	68	78	17
12	E.L.K. Energy Inc.	0	30	0	0	43	435,083	42	435,083	43	4,273,057	41	10	41	4,273,057	41	10	42	504,219	48	86	10	504,219	48	86	13
13	Energy+ Inc.	0	30	0	0	43	2,916,887	11	2,916,887	11	25,873,071	12	11	32	23,678,815	14	12	28	4,939,935	10	59	38	4,939,935	11	59	39
14	Enersource Hydro Mississauga Inc.	0	30	0	0	43	5,508,332	8	5,508,332	8	122,499,403	4	4	68	123,761,401	4	4	68	20,565,231	4	27	66	23,154,175	4	24	66
15	Entegrus Powerlines Inc.	374,365	8	60,099	434,464	8	2,370,550	14	2,805,014	12	14,695,867	21	19	6	13,843,474	21	20	6	2,447,799	20	97	5	3,048,339	19	92	6
16	EnWin Utilities Ltd.	0	30	111,618	111,618	19	2,430,728	13	2,542,346	15	38,421,929	10	7	64	38,421,929	10	7	64	11,447,244	8	21	67	11,447,244	8	22	67
17	Erie Thames Powerlines Corporation	23,149	25	19,384	42,533	26	561,528	39	604,060	37	7,104,954	34	9	55	7,020,999	33	9	52	1,352,450	30	42	60	1,524,690	30	40	63
18	Espanola Regional Hydro Distribution Corporation	5,306	28	0	5,306	40	57,969	65	63,275	63	685,489	64	9	48	759,788	67	8	57	141,751	63	41	61	141,751	64	45	58
19	Essex Powerlines Corporation	176,840	12	6,737	183,577	14	1,818,727	18	2,002,304	17	8,532,573	30	23	1	8,421,412	30	24	3	1,871,165	25	97	4	2,199,199	25	91	8
20	Festival Hydro Inc.	0	30	8,075	8,075	37	1,003,864	29	1,011,939	29	8,768,149	28	12	29	8,768,149	28	12	32	1,323,777	32	76	20	1,323,777	33	76	18
21	Fort Albany Power Corporation	0	30	0	0	43	0	69	0	69	98,990	71	0	69	1,682,107	58	0	69	345,251	55	0	69	345,251	55	0	69
22	Fort Frances Power Corporation	0	30	0	0	43	92,580	60	92,580	60	1,109,758	60	8	59	1,119,638	63	8	58	124,580	66	74	23	124,601	66	74	23
23	Greater Sudbury Hydro Inc.	112,497	18	0	112,497	18	1,425,683	24	1,538,180	25	9,672,498	26	16	10	9,117,459	27	17	10	1,701,015	28	84	12	1,701,015	28	90	9
24	Grimsby Power Incorporated	0	30	34,500	34,500	29	292,926	48	327,426	48	2,894,613	47	11	31	2,894,612	47	11	33	633,209	45	46	57	633,209	45	52	52
25	Guelph Hydro Electric Systems Inc.	278,441	10	103,065	381,506	11	1,377,942	25	1,759,447	20	24,920,625	14	7	62	23,290,402	15	8	60	3,782,778	16	36	63	4,255,743	16	41	61
26	Halton Hills Hydro Inc.	0	30	0	0	43	604,017	35	604,017	38	8,387,497	31	7	61	8,387,497	31	7	62	1,310,004	33	46	58	1,458,606	31	41	60
27	Hearst Power Distribution Company Limited	0	30	10,063	10,063	36	71,209	62	81,272	62	843,903	63	10	45	843,903	66	10	45	122,762	67	58	39	122,762	67	66	36
28	Horizon Utilities Corporation	2,679,921	3	194,944	2,874,865	3	10,061,393	5	12,936,258	5	84,830,304	6	15	12	84,830,304	6	15	13	14,826,453	6	68	32	17,664,321	5	73	25
29	Hydro 2000 Inc.	0	30	0	0	43	41,957	67	41,957	67	394,750	66	11	38	394,750	69	11	39	56,806	70	74	24	56,806	70	74	24
30	Hydro Hawkesbury Inc.	0	30	0	0	43	189,396	52	189,396	53	2,139,160	52	9	51	2,139,160	52	9	50	399,100	51	47	56	399,100	51	47	57
31	Hydro One Brampton Networks Inc.	363,847	9	139,709	503,556	7	7,314,450	7	7,818,006	7	66,798,531	7	12	27	66,798,530	7	12	30	14,629,427	7	50	52	14,994,829	7	52	49
32	Hydro One Networks Inc.	1,742,284	4	32,818	1,775,101	5	44,738,829	1	46,513,930	2	338,355,409	2	14	16	341,857,197	1	14	17	62,293,684	2	72	27	63,838,190	2	73	26
33	Hydro Ottawa Limited	389,296	7	0	389,296	10	13,469,631	4	13,858,927	4	105,242,155	5	13	19	105,242,156	5	13	21	17,214,251	5	78	17	17,591,400	6	79	16
34	InnPower Corporation	0	30	0	0	43	467,510	41	467,510	41	3,680,241	44	13	23	3,680,241	44	13	25	851,157	37	55	45	851,157	38	55	48
35	Kashechewan Power Corporation	0	30	0	0	43	0	69	0	69	155,966	69	0	69	1,741,263	56	0	69	358,436	54	0	69	358,436	54	0	69
36	Kenora Hydro Electric Corporation Ltd.	0	30	0	0	43	124,005	59	124,005	59	1,407,448	57	9	52	1,688,937	57	7	61	220,129	59	56	43	220,150	59	56	46
37	Kingston Hydro Corporation	0	30	17,728	17,728	34	566,812	38	584,540	39	8,674,286	29	7	63	8,631,873	29	7	63	1,716,251	27	33	65	1,716,251	27	34	65
38	Kitchener-Wilmot Hydro Inc.	0	30	0	0	43	1,754,249	20	1,754,249	21	27,710,719	11	6	65	27,710,719	11	6	65	4,634,072	14	38	62	4,634,072	15	38	64
39	Lakefront Utilities Inc.	0	30	0	0	43	265,025	50	265,025	51	3,077,834	45	9	53	3,077,834	46	9	51	511,743	46	52	49	511,744	46	52	51
40	Lakeland Power Distribution Ltd.	0	30	0	0	43	433,380	43	433,380	44	4,142,391	42	10	40	4,142,392	42	10	41	511,363	47	85	11	511,364	47	85	14
41	London Hydro Inc.	1,611,279	5	506,532	2,117,811	4	8,721,449	6	10,839,260	6	51,192,690	8	21	2	51,389,905	8	21	5	9,187,376	9	95	7	10,660,376	9	102	3
42	Midland Power Utility Corporation	0	30	0	0	43	345,045	46	345,045	47	2,739,690	49	13	24	2,739,690	48	13	26	432,693	49	80	14	432,694	49	80	15
43	Milton Hydro Distribution Inc.	0	30	41,699	41,699	27	1,563,222	23	1,604,921	23	11,911,927	24	13	17	11,908,123	22	13	18	2,051,810	24	76	18	2,205,823	24	73	27
44	Newmarket-Tay Power Distribution Ltd.	51,311	20	0	51,311	23	1,009,481	28	1,060,792	28	9,649,555	27	11	35	9,993,198	25	11	40	1,842,766	26	55	46	1,842,766	26	58	41
45	Niagara Peninsula Energy Inc.	0	30	40,000	40,000	28	2,317,811	15	2,357,811	16	19,056,865	18	12	25	19,056,865	18	12	27	2,378,879	22	97	3	2,378,879	22	99	4
46	Niagara-on-the-Lake Hydro Inc.	0	30	0	0	43	424,921	44	424,921	45	2,993,633	46	14	14	2,321,538	49	18	7	828,092	40	51	50	828,092	41	51	53
47	North Bay Hydro Distribution Limited	27,296	23	0	27,296	31	713,129	32	740,425	33	5,545,424	37	13	18	5,738,692	37	13	23	992,259	35	72	26	992,259	37	75	22
48	Northern Ontario Wires Inc.	6,212	27	0	6,212	39	156,126	56	162,339	56	1,174,934	59	14	15	1,139,682	62	14	15	212,627	61	73	25	212,627	61	76	19
49	Oakville Hydro Electricity Distribution Inc.	0	30	77,518	77,518	21	3,120,547	10	3,198,065	10	24,575,982	15	13	21	24,574,176	13	13	22	4,665,101	13	67	33	4,742,101	13	67	34
50	Orangeville Hydro Limited	0	30	0	0	43	229,432	51	229,432	52	3,705,603	43	6	66	3,705,604	43	6	66	412,100	50	56	44	412,100	50	56	47
51	Orillia Power Distribution Corporation	0	30	17,378	17,378	35	605,352	34	622,730	35	4,318,856	40	14	13	4,289,364	40	15	14	765,330	42	79	15	831,580	40	75	21
52	Oshawa PUC Networks Inc.	0	30	24,000	24,000	33	1,975,382	17	1,999,382	18	19,963,922	17	10	42	19,918,698	17	10	43	3,504,522	17	56	42	3,504,522	17	57	44
53	Ottawa River Power Corporation	0	30	0	0	43	353,106	45	353,106	46	2,282,373	50	15	11	2,282,373	50	15	12	366,122	53	96	6	366,122	53	96	5
54	Peterborough Distribution Incorporated	0	30	43,197	43,197	25	847,015	30	890,212	30	9,781,455	25	9	49	9,581,681	26	9	48	4,697,210	12	18	68	4,697,210	14	19	68
55	PowerStream Inc.	5,019,130	2	0	5,019,130	2	19,030,891	3	24,050,021	3	140,696,240	3	17	8	140,696,240	3	17	9	26,679,186	3	71	28	34,058,295	3	71	31
56	PUC Distribution Inc.	58,515	19	0	58,515	22	729,307	31	787,822	32	7,440,107	32	11	39	7,217,989	32	11	37	1,346,637	31	54	47	1,346,637	32	59	40
57	Renfrew Hydro Inc.	8,025	26	0	8,025	38	82,258	61	90,283	61	1,070,574	61	8	57	1,070,547	64	8	55	170,067	62	48	53	178,092	62	51	54
58	Rideau St. Lawrence Distribution Inc.	0	30	0	0	43	124,517	58	124,517	58	1,306,239	58	10	46	1,306,239	60	10	46	217,038	60	57	40	217,038	60	57	42
59	Sioux Lookout Hydro Inc.	0	30	0	0	43	61,605	63	61,605	64	1,016,095	62	6	67	1,219,314	61	5	67	128,495	64	48	55	128,512	65	48	56
60	St. Thomas Energy Inc.	25,415	24	0	25,415	32	579,723	36	605,138	36	4,643,532	38	13	20	4,558,730	38	13	20	850,507	38	68	31	850,507	39	71	29
61	Thunder Bay Hydro Electricity Distribution Inc.	485,575	6	48,109	533,684	6	2,110,681	16	2,644,365	14	12,927,445	23	20	4	10,763,047	24	25	2	2,413,463	21	87	9	2,885,599	20	92	7
62	Tillsonburg Hydro Inc.	122,716	16	0	122,716	17	158,627	55	281,343	49	2,881,461	48	10	43	939,108	65	30	1	126,641	65	125	2	167,576	63	168	2
63	Toronto Hydro-Electric System Limited	7,855,850	1	396,666	8,252,517	1	42,611,695	2	50,864,212	1	400,296,506	1	13	22	320,548,882	2	16	11	64,707,553	1	66	34	72,960,069	1	70	33
64	Veridian Connections Inc.	275,672	11	121,369	397,041	9	4,125,057	9	4,522,099	9	40,482,340	9	11	33	40,482,340	9	11	34	4,935,532	11	84	13	5,203,645	10	87	11
65	Wasaga Distribution Inc.	0	30	0	0	43	176,877	53	176,877	54	1,814,647	55	10	44	1,814,647	55	10	44	232,600	58	76	19	232,600	58	76	20
66	Waterloo North Hydro Inc.	0	30	0	0	43	1,816,067	19	1,816,067	19	21,192,868	16	9	54	21,192,868	16	9	53	3,185,447	18	57	41	3,185,447	18	57	45
67	Welland Hydro-Electric System Corp.	163,173	13	0	163,173	15	571,216	37	734,389	34	6,584,437	35	11	34	6,584,434	34	11	35	932,633	36	61	36	1,108,547	36	66	35
68	Wellington North Power Inc.	0	30	0	0	43	141,935	57	141,935	57	1,493,412	56	10	47	1,493,412	59	10	47	236,870	57	60	37	236,870	57	60	38
69	West Coast Huron Energy Inc.	0	30	0	0	43	169,605	54	169,605	55	2,012,404	54	8	58	2,012,404	53	8	56	240,844	56	70	30	240,844	56	70	32
70	Westario Power Inc.	0	30	0	0	43	553,926	40	553,926	40	6,101,269	36	9	50	6,101,269	36	9	49	1,152,483	34	48	54	1,152,485	34	48	55
71	Whitby Hydro Electric Corporation	50,281	21	0	50,281	24	1,690,118	21	1,740,399	22	15,860,460	19	11	36	15,860,460	19	11	36	811,391	41	208	1	811,391	42	214	1
	Total	**22,426,566**		**2,398,699**	**24,825,265**		**205,478,075**		**230,303,339**		**1,835,264,933**		**13**		**1,753,574,871**		**13**		**324,567,014**		**63**		**353,772,247**		**65**	

Progress Report

For: PUC Distribution Inc.

#	Programs	Participation >	Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >	Net Incremental 2020 Annual Peak Demand Savings >	Net Incremental First Year Energy Savings >	Net Incremental First Year Peak Demand Savings >	Net-to-Gross Adjustment - Energy >	Net-to-Gross Adjustment - Peak Demand >	Realization Rate - Energy >	Realization Rate - Peak Demand >	Gross Incremental First Year Energy Savings >	Gross Incremental First Year Peak Demand Savings >	Savings Group >	Participant Incentive Spending >	LDC Administrative Expense Spending >	Value Added Services Provider Administrative Expense Spending >	Total Administrative Expense Spending >	Total 2015-2020 CFF LDC CDM Plan Budget Spending >	Spending Group >	Total Resource Cost - Cost Effectiveness Test - Gross Benefit >	Total Resource Cost - Cost Effectiveness Test - Gross Cost >	Total Resource Cost - Cost Effectiveness Test - Net Benefit >	Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >	Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >	Program Administrator Cost - Cost Effectiveness Test - Gross Cost >	Program Administrator Cost - Cost Effectiveness Test - Net Benefit >	Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >	Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >	Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >	Levelized Unit Energy Cost - Cost Effectiveness Test >	Cost Effectiveness Tests Group >
2015-2020 Conservation First Framework Programs																														
Residential Province-Wide Programs																														
1	Save on Energy Coupon Program																													
2	Save on Energy Heating & Cooling Program																													
3	Save on Energy New Construction Program																													
4	Save on Energy Home Assistance Program																													
Sub-total: Residential Province-Wide Programs																														
Business Province-Wide Programs																														
5	Save on Energy Audit Funding Program																													
6	Save on Energy Retrofit Program																													
7	Save on Energy Small Business Lighting Program																													
8	Save on Energy High Performance New Construction Program																													
9	Save on Energy Existing Building Commissioning Program																													
10	Save on Energy Process & Systems Upgrades Program																													
11	Save on Energy Energy Manager Program																													
12	Save on Energy Monitoring & Targeting Program																													
13	Save on Energy Retrofit Program - P4P																													
14	Save on Energy Process & Systems Upgrades Program - P4P																													
Sub-total: Business Province-Wide Programs																														
Local & Regional Programs																														
15	Adaptive Thermostat Local Program																													
16	Business Refrigeration Incentives Local Program																													
17	Conservation on the Coast Home Assistance Local Program																													
18	Conservation on the Coast Small Business Lighting Local Program																													
19	First Nations Conservation Local Program																													
20	High Efficiency Agriculturual Pumping Local Program																													
21	Instant Savings Local Program																													
22	OPsaver Local Program																													
23	PUMPsaver Local Program																													
24	Social Benchmarking Local Program																													
25	THESL Swimming Pool Efficiency Local Program																													
Sub-total: Local & Regional Programs																														
LDC Innovation Fund Pilot Programs																														
26	Air Source Heat Pump for Residential Water Heating Pilot Program																													
27	Building Optimization Pilot Program																													
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29	Demand Control Kitchen Ventilation Pilot Program																													
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40	Residential Direct Mail Pilot Program																													
41	Residential Ductless Heat Pump Pilot Program																													
42	Residential Install Pilot Program																													
43	Social Benchmarking Pilot Program																													
44	Solar Powered Attic Ventilation Pilot Program																													
45	Truckload Event Pilot Program																													
Sub-total: LDC Innovation Fund Pilot Programs																														

Program Enabled Savings

46	Save on Energy Retrofit Program Enabled Savings
47	Save on Energy High Performance New Construction Program Enabled Sa
48	Save on Energy Process & Systems Upgrades Program Enabled Savings
Sub-total: Program Enabled Savings	

Other

49	Proposed Program or Pilot
50	Unassigned Target
Sub-total: Other	

Sub-total: 2015-2020 Conservation First Framework

Conservation Fund

51	EnerNOC Conservation Fund Pilot Program
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog
53	Loblaw P4P Conservation Fund Pilot Program
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
55	Social Benchmarking Conservation Fund Pilot Program
56	Strategic Energy Group Conservation Fund Pilot Program

Sub-total: Conservation Fund

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

57	Appliance Retirement Initiative
58	Coupon Initiative
59	Bi-Annual Retailer Event Initiative
60	HVAC Incentives Initiative
61	Residential New Construction and Major Renovation Initiative
Sub-total: Residential Program	

Commercial & Institutional Program

62	Energy Audit Initiative
63	Efficiency: Equipment Replacement Incentive Initiative
64	Direct Install Lighting and Water Heating Initiative
65	New Construction and Major Renovation Initiative
66	Existing Building Commissioning Incentive Initiative
Sub-total: Commercial & Institutional Program	

Industrial Program

67	Process and Systems Upgrades Initiatives - Project Incentive Initiative
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi
Sub-total: Industrial Program	

Low Income Program

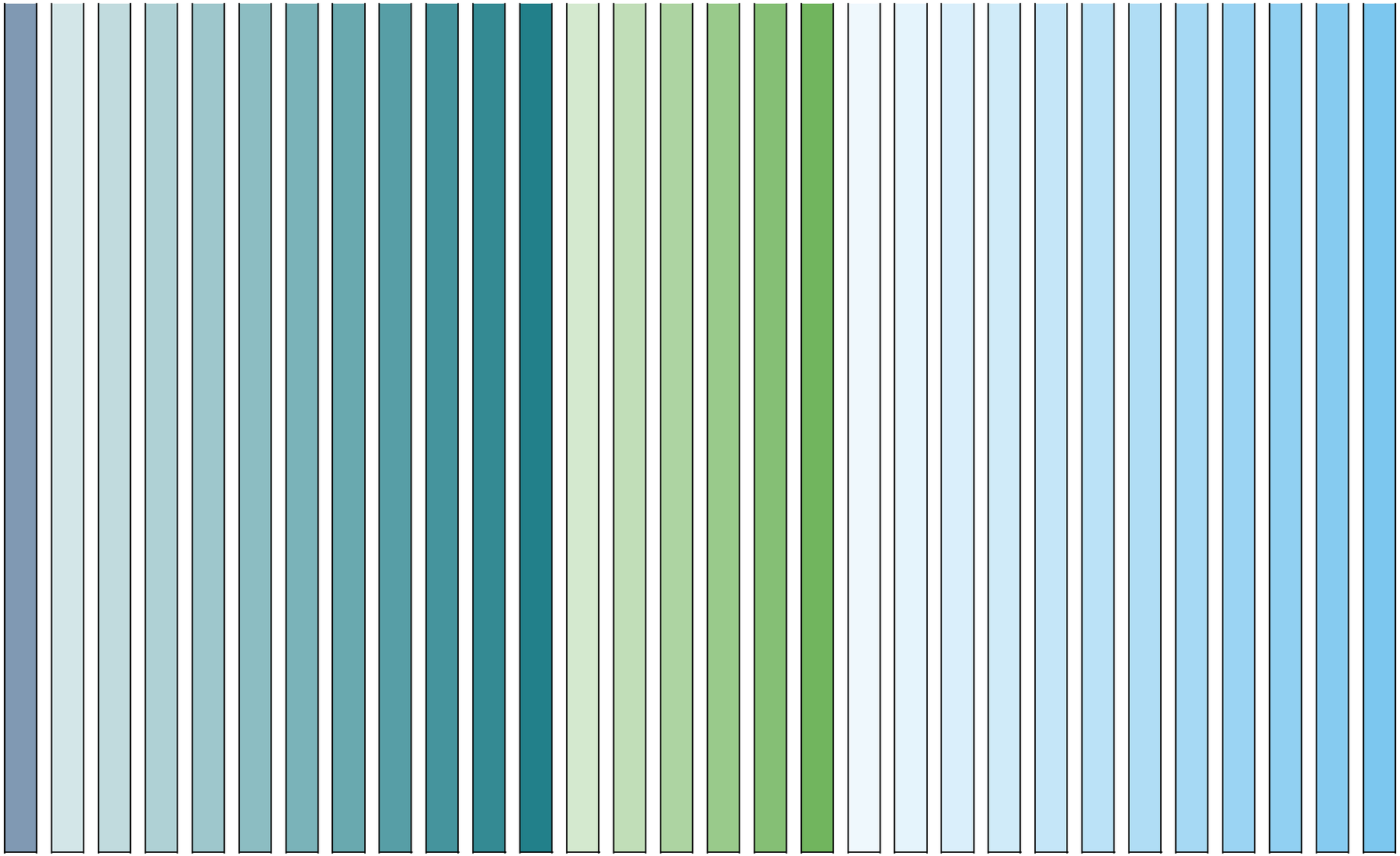
70	Low Income Initiative
Sub-total: Low-Income Program	

Other

71	Aboriginal Conservation Program
72	Program Enabled Savings
Sub-total: Other	

Sub-total: 2011-2014+2015 Extension Legacy Framework

Total



Progress Report

For: Province Wide

#	Programs

2015-2020 Conservation First Framework Programs

Residential Province-Wide Programs

1	Save on Energy Coupon Program
2	Save on Energy Heating & Cooling Program
3	Save on Energy New Construction Program
4	Save on Energy Home Assistance Program
Sub-total: Residential Province-Wide Programs	

Business Province-Wide Programs

5	Save on Energy Audit Funding Program
6	Save on Energy Retrofit Program
7	Save on Energy Small Business Lighting Program
8	Save on Energy High Performance New Construction Program
9	Save on Energy Existing Building Commissioning Program
10	Save on Energy Process & Systems Upgrades Program
11	Save on Energy Energy Manager Program
12	Save on Energy Monitoring & Targeting Program
13	Save on Energy Retrofit Program - P4P
14	Save on Energy Process & Systems Upgrades Program - P4P
Sub-total: Business Province-Wide Programs	

Local & Regional Programs

15	Adaptive Thermostat Local Program
16	Business Refrigeration Incentives Local Program
17	Conservation on the Coast Home Assistance Local Program
18	Conservation on the Coast Small Business Lighting Local Program
19	First Nations Conservation Local Program
20	High Efficiency Agriculturual Pumping Local Program
21	Instant Savings Local Program
22	OPsaver Local Program
23	PUMPsaver Local Program
24	Social Benchmarking Local Program
25	THESL Swimming Pool Efficiency Local Program
Sub-total: Local & Regional Programs	

LDC Innovation Fund Pilot Programs

26	Air Source Heat Pump for Residential Water Heating Pilot Program
27	Building Optimization Pilot Program
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program
29	Demand Control Kitchen Ventilation Pilot Program
30	Direct Install - Hydronic Pilot Program
31	Direct Install - RTU Controls Pilot Program
32	Electronically Commutated Furnace Motor Pilot Program
33	Electronics Takeback Pilot Program
34	Home Energy Assessment and Retrofit Pilot Program
35	HONI HP Pilot Program
36	P4P for Class B Office Pilot Program
37	Performance Based Conservation Pilot Program
38	Re-Invest Pilot Program
39	Residential Direct Install Pilot Program
40	Residential Direct Mail Pilot Program
41	Residential Ductless Heat Pump Pilot Program
42	Residential Install Pilot Program
43	Social Benchmarking Pilot Program
44	Solar Powered Attic Ventilation Pilot Program
45	Truckload Event Pilot Program
Sub-total: LDC Innovation Fund Pilot Programs	

Participation >

Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >

Net Incremental 2020 Annual Peak Demand Savings >

Net Incremental First Year Energy Savings >

Net Incremental First Year Peak Demand Savings >

Net-to-Gross Adjustment - Energy >

Net-to-Gross Adjustment - Peak Demand >

Realization Rate - Energy >

Realization Rate - Peak Demand >

Gross Incremental First Year Energy Savings >

Gross Incremental First Year Peak Demand Savings >

Savings Group >

Participant Incentive Spending >

LDC Administrative Expense Spending >

Value Added Services Provider Administrative Expense Spending >

Total Administrative Expense Spending >

Total 2015-2020 CFF LDC CDM Plan Budget Spending >

Spending Group >

Total Resource Cost - Cost Effectiveness Test - Gross Benefit >

Total Resource Cost - Cost Effectiveness Test - Gross Cost >

Total Resource Cost - Cost Effectiveness Test - Net Benefit >

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >

Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >

Program Administrator Cost - Cost Effectiveness Test - Gross Cost >

Program Administrator Cost - Cost Effectiveness Test - Net Benefit >

Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >

Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >

Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >

Levelized Unit Energy Cost - Cost Effectiveness Test >

Cost Effectiveness Tests Group >

Program Enabled Savings

46	Save on Energy Retrofit Program Enabled Savings
47	Save on Energy High Performance New Construction Program Enabled Sa
48	Save on Energy Process & Systems Upgrades Program Enabled Savings
Sub-total: Program Enabled Savings	

Other

49	Proposed Program or Pilot
50	Unassigned Target
Sub-total: Other	

Sub-total: 2015-2020 Conservation First Framework

Conservation Fund

51	EnerNOC Conservation Fund Pilot Program
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog
53	Loblaw P4P Conservation Fund Pilot Program
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
55	Social Benchmarking Conservation Fund Pilot Program
56	Strategic Energy Group Conservation Fund Pilot Program

Sub-total: Conservation Fund

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

57	Appliance Retirement Initiative
58	Coupon Initiative
59	Bi-Annual Retailer Event Initiative
60	HVAC Incentives Initiative
61	Residential New Construction and Major Renovation Initiative
Sub-total: Residential Program	

Commercial & Institutional Program

62	Energy Audit Initiative
63	Efficiency: Equipment Replacement Incentive Initiative
64	Direct Install Lighting and Water Heating Initiative
65	New Construction and Major Renovation Initiative
66	Existing Building Commissioning Incentive Initiative
Sub-total: Commercial & Institutional Program	

Industrial Program

67	Process and Systems Upgrades Initiatives - Project Incentive Initiative
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initi
Sub-total: Industrial Program	

Low Income Program

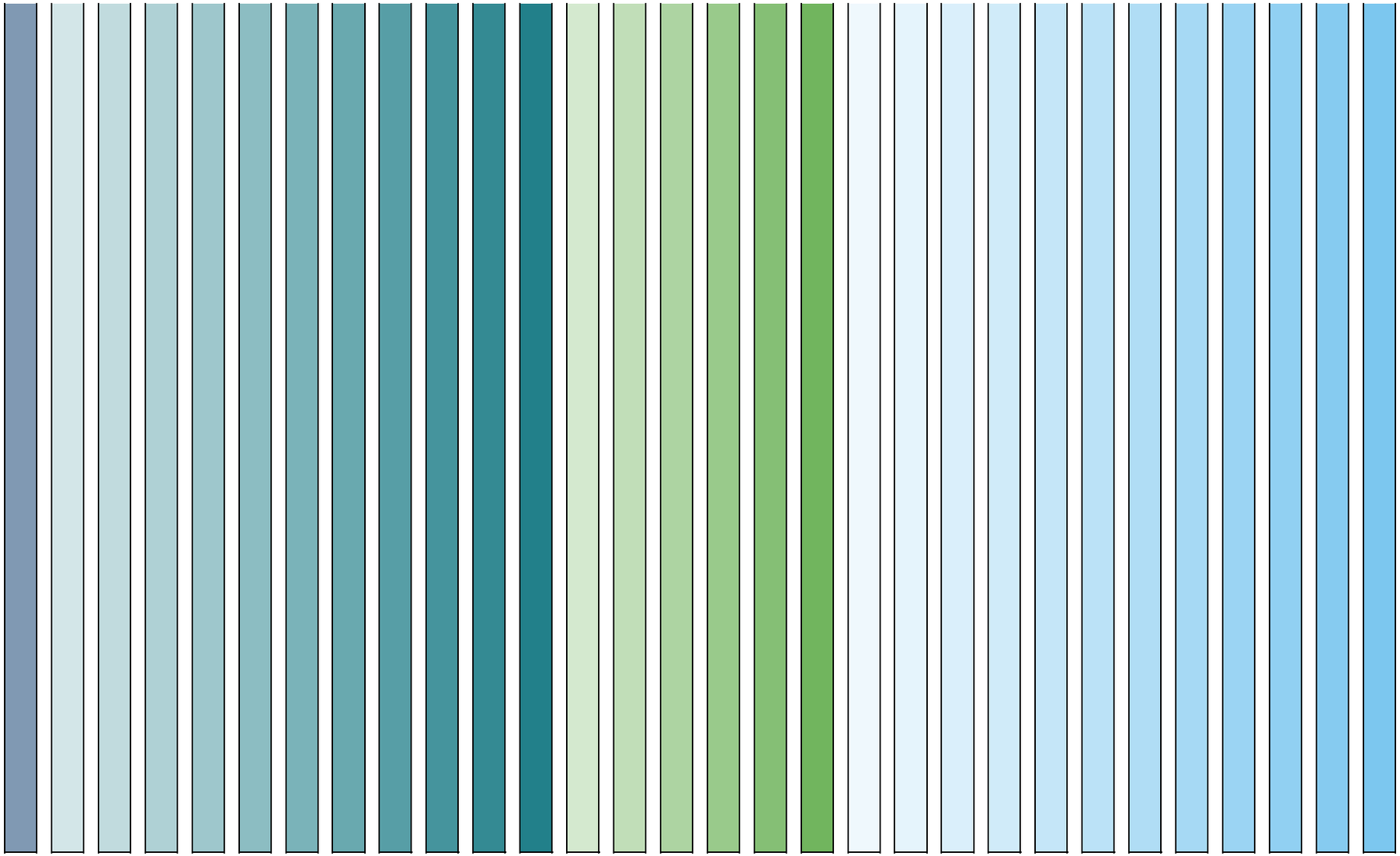
70	Low Income Initiative
Sub-total: Low-Income Program	

Other

71	Aboriginal Conservation Program
72	Program Enabled Savings
Sub-total: Other	

Sub-total: 2011-2014+2015 Extension Legacy Framework

Total



Savings Persistence Report

For: PUC Distribution Inc.

#	Program / Initiative Name	Implementation Year	Gross Verified Energy Savings > .	Gross Verified Peak Demand Savings > .	Gross Verified Savings > .	Net Verified Energy Savings > .	Net Verified Peak Demand Savings > .	Net Verified Savings > .
2015								
1	Save on Energy Coupon Program	2015						
2	Save on Energy Heating & Cooling Program	2015						
3	Save on Energy New Construction Program	2015						
4	Save on Energy Home Assistance Program	2015						
5	Save on Energy Audit Funding Program	2015						
6	Save on Energy Retrofit Program	2015						
7	Save on Energy Small Business Lighting Program	2015						
8	Save on Energy High Performance New Construction Program	2015						
9	Save on Energy Existing Building Commissioning Program	2015						
10	Save on Energy Process & Systems Upgrades Program	2015						
11	Save on Energy Energy Manager Program	2015						
12	Save on Energy Monitoring & Targeting Program	2015						
13	Save on Energy Retrofit Program - P4P	2015						
14	Save on Energy Process & Systems Upgrades Program - P4P	2015						
15	Adaptive Thermostat Local Program	2015						
16	Business Refrigeration Incentives Local Program	2015						
17	Conservation on the Coast Home Assistance Local Program	2015						
18	Conservation on the Coast Small Business Lighting Local Program	2015						
19	First Nations Conservation Local Program	2015						
20	High Efficiency Agriculturual Pumping Local Program	2015						
21	Instant Savings Local Program	2015						
22	OPsaver Local Program	2015						
23	PUMPsaver Local Program	2015						
24	Social Benchmarking Local Program	2015						
25	THESL Swimming Pool Efficiency Local Program	2015						
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015						
27	Building Optimization Pilot Program	2015						
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015						
29	Demand Control Kitchen Ventilation Pilot Program	2015						
30	Direct Install - Hydronic Pilot Program	2015						
31	Direct Install - RTU Controls Pilot Program	2015						
32	Electronically Commutated Furnace Motor Pilot Program	2015						
33	Electronics Takeback Pilot Program	2015						
34	Home Energy Assessment and Retrofit Pilot Program	2015						
35	HONI HP Pilot Program	2015						
36	P4P for Class B Office Pilot Program	2015						
37	Performance Based Conservation Pilot Program	2015						
38	Re-Invest Pilot Program	2015						
39	Residential Direct Install Pilot Program	2015						
40	Residential Direct Mail Pilot Program	2015						
41	Residential Ductless Heat Pump Pilot Program	2015						
42	Residential Install Pilot Program	2015						
43	Social Benchmarking Pilot Program	2015						
44	Solar Powered Attic Ventilation Pilot Program	2015						
45	Truckload Event Pilot Program	2015						
46	Save on Energy Retrofit Program Enabled Savings	2015						
47	Save on Energy High Performance New Construction Program Enabled Sav	2015						
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015						
49	Proposed Program or Pilot	2015						
50	Unassigned Target	2015						
51	EnerNOC Conservation Fund Pilot Program	2015						
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015						
53	Loblaw P4P Conservation Fund Pilot Program	2015						
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015						
55	Social Benchmarking Conservation Fund Pilot Program	2015						
56	Strategic Energy Group Conservation Fund Pilot Program	2015						
57	Appliance Retirement Initiative	2015						
58	Coupon Initiative	2015						
59	Bi-Annual Retailer Event Initiative	2015						
60	HVAC Incentives Initiative	2015						
61	Residential New Construction and Major Renovation Initiative	2015						
62	Energy Audit Initiative	2015						
63	Efficiency: Equipment Replacement Incentive Initiative	2015						
64	Direct Install Lighting and Water Heating Initiative	2015						
65	New Construction and Major Renovation Initiative	2015						
66	Existing Building Commissioning Incentive Initiative	2015						
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015						
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015						
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015						
70	Low Income Initiative	2015						
71	Aboriginal Conservation Program	2015						
72	Program Enabled Savings	2015						
2015 Total								
2015 Adjustment								
73	Save on Energy Coupon Program	2015 Adjustment						
74	Save on Energy Heating & Cooling Program	2015 Adjustment						
75	Save on Energy New Construction Program	2015 Adjustment						
76	Save on Energy Home Assistance Program	2015 Adjustment						
77	Save on Energy Audit Funding Program	2015 Adjustment						
78	Save on Energy Retrofit Program	2015 Adjustment						
79	Save on Energy Small Business Lighting Program	2015 Adjustment						

80	Save on Energy High Performance New Construction Program	2015 Adjustment
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment
82	Save on Energy Process & Systems Upgrades Program	2015 Adjustment
83	Save on Energy Energy Manager Program	2015 Adjustment
84	Save on Energy Monitoring & Targeting Program	2015 Adjustment
85	Save on Energy Retrofit Program - P4P	2015 Adjustment
86	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment
87	Adaptive Thermostat Local Program	2015 Adjustment
88	Business Refrigeration Incentives Local Program	2015 Adjustment
89	Conservation on the Coast Home Assistance Local Program	2015 Adjustment
90	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment
91	First Nations Conservation Local Program	2015 Adjustment
92	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment
93	Instant Savings Local Program	2015 Adjustment
94	OPsaver Local Program	2015 Adjustment
95	PUMPsaver Local Program	2015 Adjustment
96	Social Benchmarking Local Program	2015 Adjustment
97	THESL Swimming Pool Efficiency Local Program	2015 Adjustment
98	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment
99	Building Optimization Pilot Program	2015 Adjustment
100	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment
101	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment
102	Direct Install - Hydronic Pilot Program	2015 Adjustment
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment
105	Electronics Takeback Pilot Program	2015 Adjustment
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment
107	HONI HP Pilot Program	2015 Adjustment
108	P4P for Class B Office Pilot Program	2015 Adjustment
109	Performance Based Conservation Pilot Program	2015 Adjustment
110	Re-Invest Pilot Program	2015 Adjustment
111	Residential Direct Install Pilot Program	2015 Adjustment
112	Residential Direct Mail Pilot Program	2015 Adjustment
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment
114	Residential Install Pilot Program	2015 Adjustment
115	Social Benchmarking Pilot Program	2015 Adjustment
116	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment
117	Truckload Event Pilot Program	2015 Adjustment
118	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment
119	Save on Energy High Performance New Construction Program Enabled Sav	2015 Adjustment
120	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment
121	Proposed Program or Pilot	2015 Adjustment
122	Unassigned Target	2015 Adjustment
123	EnerNOC Conservation Fund Pilot Program	2015 Adjustment
124	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015 Adjustment
125	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment
126	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment
127	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment
128	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment
129	Appliance Retirement Initiative	2015 Adjustment
130	Coupon Initiative	2015 Adjustment
131	Bi-Annual Retailer Event Initiative	2015 Adjustment
132	HVAC Incentives Initiative	2015 Adjustment
133	Residential New Construction and Major Renovation Initiative	2015 Adjustment
134	Energy Audit Initiative	2015 Adjustment
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment
136	Direct Install Lighting and Water Heating Initiative	2015 Adjustment
137	New Construction and Major Renovation Initiative	2015 Adjustment
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015 Adjustment
142	Low Income Initiative	2015 Adjustment
143	Aboriginal Conservation Program	2015 Adjustment
144	Program Enabled Savings	2015 Adjustment
2015 Adjustment Total		

2016		
145	Save on Energy Coupon Program	2016
146	Save on Energy Heating & Cooling Program	2016
147	Save on Energy New Construction Program	2016
148	Save on Energy Home Assistance Program	2016
149	Save on Energy Audit Funding Program	2016
150	Save on Energy Retrofit Program	2016
151	Save on Energy Small Business Lighting Program	2016
152	Save on Energy High Performance New Construction Program	2016
153	Save on Energy Existing Building Commissioning Program	2016
154	Save on Energy Process & Systems Upgrades Program	2016
155	Save on Energy Energy Manager Program	2016
156	Save on Energy Monitoring & Targeting Program	2016
157	Save on Energy Retrofit Program - P4P	2016
158	Save on Energy Process & Systems Upgrades Program - P4P	2016
159	Adaptive Thermostat Local Program	2016
160	Business Refrigeration Incentives Local Program	2016
161	Conservation on the Coast Home Assistance Local Program	2016
162	Conservation on the Coast Small Business Lighting Local Program	2016
163	First Nations Conservation Local Program	2016
164	High Efficiency Agriculturual Pumping Local Program	2016
165	Instant Savings Local Program	2016
166	OPsaver Local Program	2016

167	PUMPsaver Local Program	2016
168	Social Benchmarking Local Program	2016
169	THESL Swimming Pool Efficiency Local Program	2016
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016
171	Building Optimization Pilot Program	2016
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016
173	Demand Control Kitchen Ventilation Pilot Program	2016
174	Direct Install - Hydronic Pilot Program	2016
175	Direct Install - RTU Controls Pilot Program	2016
176	Electronically Commutated Furnace Motor Pilot Program	2016
177	Electronics Takeback Pilot Program	2016
178	Home Energy Assessment and Retrofit Pilot Program	2016
179	HONI HP Pilot Program	2016
180	P4P for Class B Office Pilot Program	2016
181	Performance Based Conservation Pilot Program	2016
182	Re-Invest Pilot Program	2016
183	Residential Direct Install Pilot Program	2016
184	Residential Direct Mail Pilot Program	2016
185	Residential Ductless Heat Pump Pilot Program	2016
186	Residential Install Pilot Program	2016
187	Social Benchmarking Pilot Program	2016
188	Solar Powered Attic Ventilation Pilot Program	2016
189	Truckload Event Pilot Program	2016
190	Save on Energy Retrofit Program Enabled Savings	2016
191	Save on Energy High Performance New Construction Program Enabled Sav	2016
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016
193	Proposed Program or Pilot	2016
194	Unassigned Target	2016
195	EnerNOC Conservation Fund Pilot Program	2016
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2016
197	Loblaw P4P Conservation Fund Pilot Program	2016
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016
199	Strategic Energy Group Conservation Fund Pilot Program	2016
200	Social Benchmarking Conservation Fund Pilot Program	2016
201	Appliance Retirement Initiative	2016
202	Coupon Initiative	2016
203	Bi-Annual Retailer Event Initiative	2016
204	HVAC Incentives Initiative	2016
205	Residential New Construction and Major Renovation Initiative	2016
206	Energy Audit Initiative	2016
207	Efficiency: Equipment Replacement Incentive Initiative	2016
208	Direct Install Lighting and Water Heating Initiative	2016
209	New Construction and Major Renovation Initiative	2016
210	Existing Building Commissioning Incentive Initiative	2016
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2016
214	Low Income Initiative	2016
215	Aboriginal Conservation Program	2016
216	Program Enabled Savings	2016
2016 Total		
Total		

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year	Gross Verified Energy Savings > .	Gross Verified Peak Demand Savings > .	Gross Verified Savings > .	Net Verified Energy Savings > .	Net Verified Peak Demand Savings > .	Net Verified Savings > .
2015								
1	Save on Energy Coupon Program	2015						
2	Save on Energy Heating & Cooling Program	2015						
3	Save on Energy New Construction Program	2015						
4	Save on Energy Home Assistance Program	2015						
5	Save on Energy Audit Funding Program	2015						
6	Save on Energy Retrofit Program	2015						
7	Save on Energy Small Business Lighting Program	2015						
8	Save on Energy High Performance New Construction Program	2015						
9	Save on Energy Existing Building Commissioning Program	2015						
10	Save on Energy Process & Systems Upgrades Program	2015						
11	Save on Energy Energy Manager Program	2015						
12	Save on Energy Monitoring & Targeting Program	2015						
13	Save on Energy Retrofit Program - P4P	2015						
14	Save on Energy Process & Systems Upgrades Program - P4P	2015						
15	Adaptive Thermostat Local Program	2015						
16	Business Refrigeration Incentives Local Program	2015						
17	Conservation on the Coast Home Assistance Local Program	2015						
18	Conservation on the Coast Small Business Lighting Local Program	2015						
19	First Nations Conservation Local Program	2015						
20	High Efficiency Agriculturual Pumping Local Program	2015						
21	Instant Savings Local Program	2015						
22	OPsaver Local Program	2015						
23	PUMPsaver Local Program	2015						
24	Social Benchmarking Local Program	2015						
25	THESL Swimming Pool Efficiency Local Program	2015						
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015						
27	Building Optimization Pilot Program	2015						
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015						
29	Demand Control Kitchen Ventilation Pilot Program	2015						
30	Direct Install - Hydronic Pilot Program	2015						
31	Direct Install - RTU Controls Pilot Program	2015						
32	Electronically Commutated Furnace Motor Pilot Program	2015						
33	Electronics Takeback Pilot Program	2015						
34	Home Energy Assessment and Retrofit Pilot Program	2015						
35	HONI HP Pilot Program	2015						
36	P4P for Class B Office Pilot Program	2015						
37	Performance Based Conservation Pilot Program	2015						
38	Re-Invest Pilot Program	2015						
39	Residential Direct Install Pilot Program	2015						
40	Residential Direct Mail Pilot Program	2015						
41	Residential Ductless Heat Pump Pilot Program	2015						
42	Residential Install Pilot Program	2015						
43	Social Benchmarking Pilot Program	2015						
44	Solar Powered Attic Ventilation Pilot Program	2015						
45	Truckload Event Pilot Program	2015						
46	Save on Energy Retrofit Program Enabled Savings	2015						
47	Save on Energy High Performance New Construction Program Enabled Sav	2015						
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015						
49	Proposed Program or Pilot	2015						
50	Unassigned Target	2015						
51	EnerNOC Conservation Fund Pilot Program	2015						
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015						
53	Loblaw P4P Conservation Fund Pilot Program	2015						
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015						
55	Strategic Energy Group Conservation Fund Pilot Program	2015						
56	Social Benchmarking Conservation Fund Pilot Program	2015						
57	Appliance Retirement Initiative	2015						
58	Coupon Initiative	2015						
59	Bi-Annual Retailer Event Initiative	2015						
60	HVAC Incentives Initiative	2015						
61	Residential New Construction and Major Renovation Initiative	2015						
62	Energy Audit Initiative	2015						
63	Efficiency: Equipment Replacement Incentive Initiative	2015						
64	Direct Install Lighting and Water Heating Initiative	2015						
65	New Construction and Major Renovation Initiative	2015						
66	Existing Building Commissioning Incentive Initiative	2015						
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015						
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015						
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015						
70	Low Income Initiative	2015						
71	Aboriginal Conservation Program	2015						
72	Program Enabled Savings	2015						
2015 Total								
2015 Adjustment								
73	Save on Energy Coupon Program	2015 Adjustment						
74	Save on Energy Heating & Cooling Program	2015 Adjustment						
75	Save on Energy New Construction Program	2015 Adjustment						
76	Save on Energy Home Assistance Program	2015 Adjustment						
77	Save on Energy Audit Funding Program	2015 Adjustment						
78	Save on Energy Retrofit Program	2015 Adjustment						
79	Save on Energy Small Business Lighting Program	2015 Adjustment						

80	Save on Energy High Performance New Construction Program	2015 Adjustment
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment
82	Save on Energy Process & Systems Upgrades Program	2015 Adjustment
83	Save on Energy Energy Manager Program	2015 Adjustment
84	Save on Energy Monitoring & Targeting Program	2015 Adjustment
85	Save on Energy Retrofit Program - P4P	2015 Adjustment
86	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment
87	Adaptive Thermostat Local Program	2015 Adjustment
88	Business Refrigeration Incentives Local Program	2015 Adjustment
89	Conservation on the Coast Home Assistance Local Program	2015 Adjustment
90	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment
91	First Nations Conservation Local Program	2015 Adjustment
92	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment
93	Instant Savings Local Program	2015 Adjustment
94	OPsaver Local Program	2015 Adjustment
95	PUMPsaver Local Program	2015 Adjustment
96	Social Benchmarking Local Program	2015 Adjustment
97	THESL Swimming Pool Efficiency Local Program	2015 Adjustment
98	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment
99	Building Optimization Pilot Program	2015 Adjustment
100	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment
101	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment
102	Direct Install - Hydronic Pilot Program	2015 Adjustment
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment
105	Electronics Takeback Pilot Program	2015 Adjustment
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment
107	HONI HP Pilot Program	2015 Adjustment
108	P4P for Class B Office Pilot Program	2015 Adjustment
109	Performance Based Conservation Pilot Program	2015 Adjustment
110	Re-Invest Pilot Program	2015 Adjustment
111	Residential Direct Install Pilot Program	2015 Adjustment
112	Residential Direct Mail Pilot Program	2015 Adjustment
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment
114	Residential Install Pilot Program	2015 Adjustment
115	Social Benchmarking Pilot Program	2015 Adjustment
116	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment
117	Truckload Event Pilot Program	2015 Adjustment
118	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment
119	Save on Energy High Performance New Construction Program Enabled Sav	2015 Adjustment
120	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment
121	Proposed Program or Pilot	2015 Adjustment
122	Unassigned Target	2015 Adjustment
123	EnerNOC Conservation Fund Pilot Program	2015 Adjustment
124	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015 Adjustment
125	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment
126	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment
127	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment
128	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment
129	Appliance Retirement Initiative	2015 Adjustment
130	Coupon Initiative	2015 Adjustment
131	Bi-Annual Retailer Event Initiative	2015 Adjustment
132	HVAC Incentives Initiative	2015 Adjustment
133	Residential New Construction and Major Renovation Initiative	2015 Adjustment
134	Energy Audit Initiative	2015 Adjustment
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment
136	Direct Install Lighting and Water Heating Initiative	2015 Adjustment
137	New Construction and Major Renovation Initiative	2015 Adjustment
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015 Adjustment
142	Low Income Initiative	2015 Adjustment
143	Aboriginal Conservation Program	2015 Adjustment
144	Program Enabled Savings	2015 Adjustment
2015 Adjustment Total		

2016		
145	Save on Energy Coupon Program	2016
146	Save on Energy Heating & Cooling Program	2016
147	Save on Energy New Construction Program	2016
148	Save on Energy Home Assistance Program	2016
149	Save on Energy Audit Funding Program	2016
150	Save on Energy Retrofit Program	2016
151	Save on Energy Small Business Lighting Program	2016
152	Save on Energy High Performance New Construction Program	2016
153	Save on Energy Existing Building Commissioning Program	2016
154	Save on Energy Process & Systems Upgrades Program	2016
155	Save on Energy Energy Manager Program	2016
156	Save on Energy Monitoring & Targeting Program	2016
157	Save on Energy Retrofit Program - P4P	2016
158	Save on Energy Process & Systems Upgrades Program - P4P	2016
159	Adaptive Thermostat Local Program	2016
160	Business Refrigeration Incentives Local Program	2016
161	Conservation on the Coast Home Assistance Local Program	2016
162	Conservation on the Coast Small Business Lighting Local Program	2016
163	First Nations Conservation Local Program	2016
164	High Efficiency Agriculturual Pumping Local Program	2016
165	Instant Savings Local Program	2016
166	OPsaver Local Program	2016

167	PUMPsaver Local Program	2016
168	Social Benchmarking Local Program	2016
169	THESL Swimming Pool Efficiency Local Program	2016
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016
171	Building Optimization Pilot Program	2016
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016
173	Demand Control Kitchen Ventilation Pilot Program	2016
174	Direct Install - Hydronic Pilot Program	2016
175	Direct Install - RTU Controls Pilot Program	2016
176	Electronically Commutated Furnace Motor Pilot Program	2016
177	Electronics Takeback Pilot Program	2016
178	Home Energy Assessment and Retrofit Pilot Program	2016
179	HONI HP Pilot Program	2016
180	P4P for Class B Office Pilot Program	2016
181	Performance Based Conservation Pilot Program	2016
182	Re-Invest Pilot Program	2016
183	Residential Direct Install Pilot Program	2016
184	Residential Direct Mail Pilot Program	2016
185	Residential Ductless Heat Pump Pilot Program	2016
186	Residential Install Pilot Program	2016
187	Social Benchmarking Pilot Program	2016
188	Solar Powered Attic Ventilation Pilot Program	2016
189	Truckload Event Pilot Program	2016
190	Save on Energy Retrofit Program Enabled Savings	2016
191	Save on Energy High Performance New Construction Program Enabled Sav	2016
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016
193	Proposed Program or Pilot	2016
194	Unassigned Target	2016
195	EnerNOC Conservation Fund Pilot Program	2016
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2016
197	Loblaw P4P Conservation Fund Pilot Program	2016
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016
199	Strategic Energy Group Conservation Fund Pilot Program	2016
200	Social Benchmarking Conservation Fund Pilot Program	2016
201	Appliance Retirement Initiative	2016
202	Coupon Initiative	2016
203	Bi-Annual Retailer Event Initiative	2016
204	HVAC Incentives Initiative	2016
205	Residential New Construction and Major Renovation Initiative	2016
206	Energy Audit Initiative	2016
207	Efficiency: Equipment Replacement Incentive Initiative	2016
208	Direct Install Lighting and Water Heating Initiative	2016
209	New Construction and Major Renovation Initiative	2016
210	Existing Building Commissioning Incentive Initiative	2016
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2016
214	Low Income Initiative	2016
215	Aboriginal Conservation Program	2016
216	Program Enabled Savings	2016
2016 Total		
Total		

Final Verified 2016 Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO between April 1, 2016 and April 15 2017. 2016 results are based on projects compelted between January 1, 2016 and December 31, 2016 and reported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings** = Activity * Per Unit Assumption Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings** = Reported Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager.	
12	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2017	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2017	Savings are considered to begin in the year of the project completion date.	

6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
11	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
16	Program Enabled Savings		April 15, 2017		

Final Verified 2016 Annual LDC CDM Program Results Report

Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	COLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32

21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33
35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09
37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66
44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82

46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tillsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31
68	Wellington North Power Inc.	0.06
69	West Coast Huron Energy Inc.	0.06
70	Westario Power Inc.	0.37

71	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

Final Verified 2016 Annual LDC CDM Program Results Report
Glossary

#	Term	Definition
	Reporting Terms	
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
	Framework Terms	
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
	Programs Terms	
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.

11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.

	Activity Terms	
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).

	Savings Terms	
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.

	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. **All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.** **E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.** **However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;**
35	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.

	Cost Effectiveness Terms	
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

Attachment 4-Staff-68 - PUC 2014 Persistence June 15-2016

APPENDIX 2 - LDC Summary

All Savings at the End User Level

Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	Tx (Transmission) or Dx (Distribution) connected	(Implementation) Year	Notes	Activity Unit Name	Activity/ Participation (i.e. # of appliances)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Net Annual Summer Peak Demand Savings (MW)					
													2011	2012	2013	2014	2015	2016
LDC	Business	Direct Install Lighting	PUC Distribution Inc.	Commercial	EE	Dx	2014	n/a	Projects	264	296.5043	1013083	0	0	0	0.296504	0.288909	0.274469
LDC	Business	High Performance New Construction	PUC Distribution Inc.	Commercial	EE	Dx	2014	n/a		1	1.38241	2318.903	0	0	0	0.001382	0.001382	0.001382
LDC	Business	Retrofit	PUC Distribution Inc.	Commercial	EE	Dx	2012	n/a	Projects	0	0	0	0	0	0	0	0	0
LDC	Business	Retrofit	PUC Distribution Inc.	Commercial	EE	Dx	2013	n/a	Projects	8	41.23023	606222.6	0	0	0.04123	0.04123	0.04123	0.04123
LDC	Business	Retrofit	PUC Distribution Inc.	Commercial	EE	Dx	2014	n/a	Projects	18	84.68832	582106.4	0	0	0	0.084688	0.084688	0.084688
LDC	Consumer	Appliance Exchange	PUC Distribution Inc.	Residential	EE	Dx	2014	Dehumidifi	Appliances	83	17.19711	30663.51	0	0	0	0.017197	0.017197	0.017197
LDC	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Appliances	0			0	0	0	0	0	0
LDC	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Appliances	6	1.061939	1893.503	0	0	0	0.001062	0.001062	0.001062
LDC	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Appliances	59.03474992	4.111025	29766.16	0	0	0	0.004111	0.004111	0.004111
LDC	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Appliances	71.08687479	4.264611	29018.04	0	0	0	0.004265	0.004265	0.004265
LDC	Consumer	Bi-Annual Retailer Event	PUC Distribution Inc.	Residential	EE	Dx	2014	Custom loa	measures	41914.92266	69.87694	1067715	0	0	0	0.069877	0.060995	0.056366
LDC	Consumer	Conservation Instant Coupon Booklet	PUC Distribution Inc.	Residential	EE	Dx	2013	Custom loa	measures	9.122864986	0	205	0	0	0.000014	0.000014	0.000014	0.000012
LDC	Consumer	Conservation Instant Coupon Booklet	PUC Distribution Inc.	Residential	EE	Dx	2014	Custom loa	measures	9152.4983	18.54075	248924.7	0	0	0	0.018541	0.017466	0.016939
LDC	Home Assistance	Home Assistance Program	PUC Distribution Inc.	Residential	EE	Dx	2012	n/a	Homes	4	1.277623	14935	0.001	0.001285	0.001285	0.001278	0.001278	0.001255
LDC	Home Assistance	Home Assistance Program	PUC Distribution Inc.	Residential	EE	Dx	2013	n/a	Homes	39	8.712524	96031.66	0	0	0.008778	0.008718	0.008713	0.008518
LDC	Home Assistance	Home Assistance Program	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Homes	177	14.77591	252034.4	0	0	0	0.0148	0.014776	0.014064
LDC	Consumer	HVAC Incentives	PUC Distribution Inc.	Residential	DR	Dx	2013	Blended Lo	Equipment	23	5.738623	21831.21	0	0	0.005739	0.005739	0.005739	0.005739
LDC	Consumer	HVAC Incentives	PUC Distribution Inc.	Residential	EE	Dx	2014	n/a	Equipment	735	199.5797	386397	0	0	0	0.19958	0.19958	0.19958
LDC	Program Enabled	LDC Program Enabled Savings	PUC Distribution Inc.	Other	EE	Dx	2014	n/a	Projects	1	0	235188	0	0	0	0	0	0
LDC	Other	Time-of-Use Savings	PUC Distribution Inc.	Other	DR	Dx	2014	n/a	n/a		229.8866	0	0	0	0	0.229887	0	0
LDC	Pre-2011 Programs Completed in 2011	High Performance New Construction	PUC Distribution Inc.	Commercial	EE	Dx	2013	n/a		2	-106.5	-834398	0	0	-0.1065	-0.1065	-0.1065	-0.1065
Tier 1	Consumer	Residential Demand Response	PUC Distribution Inc.	Residential	DR	Dx	2013	n/a	Devices	65			0	0	0	0.025046	0	0

																							Net Annu
2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011
0.189615	0.189615	0.189615	0.189615	0.188853	0.188853	0.188853	0.186432	0.111494	0.006801	0.006801	0.006801	0	0	0	0	0	0	0	0	0	0	0	0	0
0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0.001382	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.034134	0.034069	0.034069	0.034069	0.031809	0.031332	0.030614	0.030614	0.005635	0.005635	0.005635	0.005635	0.005635	0.005635	0.005635	0.005635	0	0	0	0	0	0	0	0	0
0.083078	0.083078	0.083078	0.081644	0.081644	0.080719	0.074645	0.067848	0.067147	0.019109	0.015223	0.015223	0.011498	0.005574	0.005574	0.005574	0.005574	0	0	0	0	0	0	0	0
0.017197	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.001062	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.004111	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.004265	0.004265	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.056366	0.056366	0.056366	0.056366	0.056324	0.056324	0.052582	0.047853	0.040536	0.040536	0.040341	0.040341	0.040259	0.032728	0.032728	0.032728	0.032728	0	0	0	0	0	0	0	0
0.000012	0.000012	0.000012	0.000012	0.00001	0.00001	0.000008	0.000008	0.000008	0.000008	0.000008	0.000008	0.000004	0.000004	0.000004	0.000004	0	0	0	0	0	0	0	0	0
0.016939	0.016939	0.016939	0.016939	0.01689	0.01689	0.014903	0.01071	0.010709	0.010709	0.010688	0.010688	0.01067	0.004808	0.004808	0.004808	0.004808	0	0	0	0	0	0	0	0
0.001246	0.001237	0.001237	0.001237	0.001156	0.001156	0.001066	0.001066	0.00092	0.00092	0.000756	0.000646	0.000646	0.000646	0.000646	0.000646	0	0	0	0	0	0	0	0	7.5963
0.008442	0.008367	0.008351	0.008351	0.00763	0.007473	0.007424	0.007424	0.006831	0.006831	0.006421	0.005759	0.005759	0.005759	0.005759	0.005759	0.000251	0	0	0	0	0	0	0	0
0.013804	0.013543	0.013543	0.013467	0.013467	0.010783	0.010653	0.010369	0.010369	0.008457	0.008457	0.006535	0.005999	0.005999	0.005999	0.005999	0.005999	0.000859	0	0	0	0	0	0	0
0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005739	0.005522	0	0	0	0	0	0	0	0	0
0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.19958	0.196008	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	-0.1065	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

al Energy Savings (MWh)

2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
0	0	1013.083	984.7677	931.8341	650.325	650.325	650.325	650.325	649.5633	649.5633	649.5633	627.2462	350.6536	6.795866	6.795866	6.795866	0	0	0	0	0	0	0	0
0	0	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	2.318903	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	303.1113	303.1113	303.1113	303.1113	278.3914	278.0688	278.0688	277.8543	269.8648	267.513	260.7696	258.9914	81.85247	81.85247	81.85247	67.41485	8.110669	8.110669	8.110669	8.110669	0	0	0	0
0	0	582.1064	582.1064	582.1064	576.4955	576.4955	576.4955	565.5476	565.5476	557.5989	509.0311	454.0332	446.3562	113.0326	99.4968	99.4968	81.9065	22.7156	22.7156	22.7156	22.7156	0	0	0
0	0	30.66351	30.66351	30.66351	30.66351	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	1.893503	1.893503	1.893503	1.893503	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	29.76616	29.76616	29.76616	29.76616	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	29.01804	29.01804	29.01804	29.01804	29.01804	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	1067.715	926.2317	852.4983	852.4983	852.4983	852.4983	852.4983	852.129	852.129	792.5273	770.4874	651.5306	651.5306	642.2008	642.2008	641.2928	521.3289	521.3289	521.3289	521.3289	0	0	0
0	0.205	0.205	0.195	0.168	0.168	0.168	0.168	0.168	0.141	0.141	0.134	0.134	0.134	0.134	0.134	0.134	0.071	0.071	0.071	0.071	0	0	0	0
0	0	248.9247	231.8123	223.4061	223.4061	223.4061	223.4061	223.4061	222.9791	222.9791	191.3264	173.3667	171.1914	171.1914	170.1663	170.1663	169.963	76.59024	76.59024	76.59024	76.59024	0	0	0
7.5963	7.5963	7.4731	7.4619	7.031215	6.860672	6.69013	6.69013	6.69013	5.1183	5.1183	4.3813	4.3813	3.8963	3.8963	2.5463	1.6343	1.6343	1.6343	1.6343	1.6343	0	0	0	0
0	49.24287	48.06918	47.96248	44.21744	42.77171	41.32599	41.01108	41.01108	27.15274	27.00574	26.60458	26.60458	24.63342	24.63342	21.25842	15.78642	15.78642	15.78642	15.78642	15.78642	1.849026	0	0	0
0	0	126.2489	125.7855	112.0913	107.0977	102.104	102.104	100.647	100.647	48.96414	48.84214	45.92501	45.92501	39.56647	39.56647	23.76247	19.33785	19.33785	19.33785	19.33785	19.33785	6.33	0	0
0	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.9156	10.7216	0	0	0	0	0
0	0	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	386.397	383.203	0	0	0	0
0	0	235.188	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199	-417.199
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

2037	2038	2039	2040
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
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0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
-417.199	0	0	0
0	0	0	0

Attachment 4-Staff-68 - PUC 2016 OEB LRAMVA Workform Update

Ontario Energy Board

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 2.0 (2017)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	**Tables 1-a and 1-b** provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	**Tables A-1 and A-2** include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	**Tables 2-a, 2-b and 2-c** include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	**Tables 3-a and 3-b** include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	**Tables 4-a, 4-b, 4-c and 4-d** include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	**Tables 5-a, 5-b, 5-c and 5-d** include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	**Table 6-b** includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Data	**Tables 7-a to 7-j** should be populated with CDM savings persistence data provided to LDCs from the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

LRAMVA Work Form: Checklist and Schematic

Version 2.0 (2017)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA ($) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)	

Important Checklist

Yes	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
Yes	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
Yes	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
Yes	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
Yes	o Apply the IESO verified savings adjustments to the year it relates to.
Yes	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
Yes	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA ($) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges ($) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA ($) by Rate Class	Tab "1. LRAMVA Summary"			

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 2.0 (2017)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below: o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following: o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).

Ontario Energy Board

LRAMVA Work Form: Summary Tab

Version 2.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name PUC Distribution Inc.

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2012-0162
Application of Previous LRAMVA Claim	2013 COS
Period of LRAMVA Claimed in Previous Application	2011-2012
Amount of LRAMVA Claimed in Previous Application	$ 119,237.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)		EB-2017-0071
Application of Current LRAMVA Claim		2018 COS
Period of New LRAMVA in this Application		2013-2016
Actual Lost Revenues ($)	A	**$ 1,089,890**
Forecast Lost Revenues ($)	B	**$ 599,423**
Carrying Charges ($)	C	**$ 14,270**
LRAMVA ($) for Account 1568	A-B+C	**$ 504,738**

C. Documentation of Changes

Original Amount	$ 475,677.00
Amount for Final Disposition	

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal ($)	Carrying Charges ($)	Total LRAMVA ($)
Residential	kWh	$74,412	$515	$74,927
GS<50 kW	kWh	$266,965	$10,004	$276,968
GS 50 to 4,999 kW	kW	$90,954	$2,896	$93,850
Unmetered Scattered Load	kWh	-$1,397	-$56	-$1,453
Sentinel Lighting	kW	-$1,051	-$42	-$1,094
Street Lighting	kW	$60,586	$954	$61,539
Total		**$490,468**	**$14,270**	**$504,738**

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
2011 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2011 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2012 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2012 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2013 Actuals		$35,574.30	$69,986.55	$47,408.37	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$152,969.22
2013 Forecast		($71,901.98)	($29,532.59)	($40,116.93)	($331.06)	($247.83)	($5,124.24)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($143,254.62)
Amount Cleared																
2014 Actuals		$73,866.19	$94,104.43	$56,131.76	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$224,102.38
2014 Forecast		($76,452.73)	($27,171.04)	($44,282.18)	($352.04)	($265.35)	($5,486.62)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($154,009.97)
Amount Cleared																
2015 Actuals		$110,495.24	$92,756.70	$73,107.57	$0.00	$0.00	$1,476.67	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$277,836.18
2015 Forecast		($77,362.89)	($27,444.12)	($44,827.92)	($355.54)	($268.62)	($5,554.26)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($155,813.34)
Amount Cleared																
2016 Actuals		$147,344.65	$117,981.95	$88,594.45	$0.00	$0.00	$80,861.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$434,982.60
2016 Forecast		($67,351.22)	($27,717.19)	($45,061.33)	($357.87)	($269.64)	($5,587.54)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($146,344.79)
Amount Cleared																
2017 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2017 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2018 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2018 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2019 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2019 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
2020 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2020 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared																
Carrying Charges		$515.05	$10,003.74	$2,896.48	($56.40)	($42.43)	$953.66	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$14,270.10
Total LRAMVA Balance		**$74,927**	**$276,968**	**$93,850**	**-$1,453**	**-$1,093.87**	**$61,539**	**$0**	**$0**	**$0.0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$504,737.75**

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Work Form: Summary of Changes

Version 2.0 (2017)

Legend	
	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	2. LRAMVA Threshold	D24	Although a 2012 COS, rates only came into effect in 2013	Rates in calendar year 2012 did not account for CDM
2	5. 2015-2020 LRAM	AD195	Actual CDM Savings in 2015 - Street Lighting	Manually calculated from Street Lighting tab
3	5. 2015-2020 LRAM	AD378	Actual CDM Savings in 2016 - Street Lighting	
4	5. 2015-2020 LRAM	B274	Conservation Fund name change	Program in IESO report with reported values did not exist in this OEB worksheet.
5	5. 2015-2020 LRAM	D57:I57	Efficiency: Equipment Replacement Incentive Initiative	kWh attributed to street light project removed, as billing is by kW for street light rate class
6	5. 2015-2020 LRAM	D304:H304	Save on Energy Retrofit Program	kWh attributed to street light project removed, as billing is by kW for street light rate class
7	6. Carrying Charges	H123	Estimated carrying charge rate in April 2018	Based on rate in 2017Q3
8	6. Carrying Charges	C42:C43	Estimated carrying charge rate in 2017Q4 and 2018Q1	Based on rate in 2017Q3
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1	6. Carrying Charges	C42:C45	Updated to reflect Board approved prescribed interest rates	Not available at time of original application (ref. IR 4-Staff-64)
2	4. 2011-2014 LRAM	D220:M220	Inadvertently missing in original filing added (Home Assistance program persistence)	Ref. IR 4-Staff-66
3	5. 2015-2020 LRAM	Row 58	Formerly embedded in Row 57; separated out to more explicitly show streetlighting and	Ref. IR 4-Staff-67
4	5. 2015-2020 LRAM	D40,D43,D49,D59	Savings from four legacy programs that were missing added	Ref. IR 4-Staff-67
5	5. 2015-2020 LRAM	Rows 60,125	Added 2015 adjustments released	Not available at time of original application
6	5. 2015-2020 LRAM	Rows 292,295,308	Added 2016 adjustments released with 2017 final verified results	Not available at time of original application
7	8. Streetlighting	Rows 27:28	Values corrected	
8				
9				
10				
etc.				

Ontario Energy Board

LRAMVA Work Form: Forecast Lost Revenues

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold **2008**

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0	0	0	0	0	0	0	0	0	0	0	0			
kW	0	0	0	0	0	0	0	0	0	0	0	0			
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold: 0.5* 201X + 20XX + 0.5 * 20XX (if available)

Source of Threshold: 20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold **2013**

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	9,399,060	4,550,758	1,365,379	3,362,279	11,657	3,394	105,593	0	0	0	0	0			
kW	8,701	0	0	8,396	0	10	295	0	0	0	0	0			
Summary		4550758	1365379	8396	11657	10	295	0	0	0	0	0	0	0	0

Basis of Threshold: 2011 actuals + 2012 +2013 equal allocation to meet target at end of 2014

Source of Threshold: 2013 Cost of Service decision Settlement Table #7, p. 20, of the Decision and Order for EB-2012-0162, dated July 4, 2013.

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012	2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	4,550,758	1,365,379	8,396	11,657	10	295	0	0	0	0	0	0	0	0
2014	2013	4,550,758	1,365,379	8,396	11,657	10	295	0	0	0	0	0	0	0	0
2015	2013	4,550,758	1,365,379	8,396	11,657	10	295	0	0	0	0	0	0	0	0
2016	2013	4,550,758	1,365,379	8,396	11,657	10	295	0	0	0	0	0	0	0	0

Note: 2013 Cost of Service decision Settlement Table #7, p.20 of the Decision and Order for EB-2012-0162, dated July 4, 2013. Note that Street Lighting and Sentinel Lighting were inadvertently switched in the source table, and corrected here. LRAMVA threshold incorporated 2011 results, so they are carried through in this application.

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LRAMVA Work Form: Distribution Rates

Version 2.0 (2017)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0247	EB-2010-0111	EB-2012-0084	EB-2012-0162	EB-2013-0167	EB-2014-0109	EB-2015-0098	EB-2016-0102	EB-2017-0071	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		*4*	*4*	*7*	*6*	*4*	*4*	*4*	*4*				
Period 2 (# months)		*8*	*8*	*5*	*6*	*8*	*8*	*8*	*8*	*12*	*12*	*12*	*12*
Residential	kWh	$ 0.0150	$ 0.0149	$ 0.0149	$ 0.0167	$ 0.0169	$ 0.0171	$ 0.0137	$ 0.0104	$ -			
Adjusted rate		$ 0.0150	$ 0.0149	$ 0.0148	$ 0.0167	$ 0.0169	$ 0.0171	$ 0.0137	$ 0.0104	$ -	$ -	$ -	
Calendar year equivalent			**$ 0.0149**	**$ 0.0148**	**$ 0.0158**	**$ 0.0168**	**$ 0.0170**	**$ 0.0148**	**$ 0.0115**	**$ -**	**$ -**	**$ -**	
GS<50 kW	kWh	$ 0.0177	$ 0.0175	$ 0.0176	$ 0.0197	$ 0.0200	$ 0.0202	$ 0.0203	$ 0.0206	$ -			
Adjusted rate		$ 0.0177	$ 0.0175	$ 0.0176	$ 0.0197	$ 0.0200	$ 0.0202	$ 0.0203	$ 0.0206	$ -	$ -	$ -	
Calendar year equivalent			**$ 0.0176**	**$ 0.0175**	**$ 0.0187**	**$ 0.0199**	**$ 0.0201**	**$ 0.0203**	**$ 0.0205**	**$ -**	**$ -**	**$ -**	
GS 50 to 4,999 kW	kW	$ 4.3430	$ 4.3209	$ 4.3307	$ 5.2254	$ 5.2986	$ 5.3595	$ 5.3708	$ 5.4473	$ -			
Adjusted rate		$ 4.3430	$ 4.3209	$ 4.3307	$ 5.2254	$ 5.2986	$ 5.3595	$ 5.3708	$ 5.4473	$ -	$ -	$ -	
Calendar year equivalent			**$ 4.3283**	**$ 4.3250**	**$ 4.7781**	**$ 5.2742**	**$ 5.3392**	**$ 5.3670**	**$ 5.4218**	**$ -**	**$ -**	**$ -**	
Unmetered Scattered Load	kWh	$ 0.0269	$ 0.0267	$ 0.0268	$ 0.0299	$ 0.0303	$ 0.0306	$ 0.0307	$ 0.0311	$ -			
Adjusted rate		$ 0.0269	$ 0.0267	$ 0.0268	$ 0.0299	$ 0.0303	$ 0.0306	$ 0.0307	$ 0.0311	$ -	$ -	$ -	
Calendar year equivalent			**$ 0.0268**	**$ 0.0267**	**$ 0.0284**	**$ 0.0302**	**$ 0.0305**	**$ 0.0307**	**$ 0.0310**	**$ -**	**$ -**	**$ -**	
Sentinel Lighting	kW	$ 23.4679	$ 23.2841	$ 23.2764	$ 26.2894	$ 26.6575	$ 26.9641	$ 26.9643	$ 27.4344	$ -			
Adjusted rate		$ 23.4679	$ 23.2841	$ 23.2764	$ 26.2894	$ 26.6575	$ 26.9641	$ 26.9643	$ 27.4344	$ -	$ -	$ -	
Calendar year equivalent			**$ 23.3454**	**$ 23.2809**	**$ 24.7829**	**$ 26.5348**	**$ 26.8619**	**$ 26.9642**	**$ 27.2777**	**$ -**	**$ -**	**$ -**	
Street Lighting	kW	$ 16.4488	$ 16.3194	$ 16.3138	$ 18.4267	$ 18.6847	$ 18.8996	$ 18.9614	$ 19.2356	$ -			
Adjusted rate		$ 16.4488	$ 16.3194	$ 16.3138	$ 18.4267	$ 18.6847	$ 18.8996	$ 18.9614	$ 19.2356	$ -	$ -	$ -	
Calendar year equivalent			**$ 16.3625**	**$ 16.3171**	**$ 17.3703**	**$ 18.5987**	**$ 18.8280**	**$ 18.9408**	**$ 19.1442**	**$ -**	**$ -**	**$ -**	
0	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
0	0												
Adjusted rate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Calendar year equivalent			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	

Note: 2012 rates were only implemented beginning in August

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting								
	kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0
2011							$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2012							$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2013	$0.0158	$0.0187	$4.7781	$0.0284	$24.7829	$17.3703	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2014	$0.0168	$0.0199	$5.2742	$0.0302	$26.5348	$18.5987	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2015	$0.0170	$0.0201	$5.3392	$0.0305	$26.8619	$18.8280	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2016	$0.0148	$0.0203	$5.3670	$0.0307	$26.9642	$18.9408	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2017							$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Note: Rates for 2011, 2012 and 2017 have been removed from the table as they are not part of this application

Ontario Energy Board

LRAMVA Work Form:
Determination of Rate Class Allocations

Version 2.0 (2017)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Allocations are shown on Tab 4 and 5. Allocations are based on project specific information where available.
For 2011-2015, allocations were estimated by PUC staff, drawing on gross savings in the IESO project database
For 2016, allocations are based on net results reported by IESO in the projects spreadsheet

Ontario Energy Board

LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form

Version 2.0 (2017)

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA										
			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting						Total
	Consumer Program																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	
1	Appliance Retirement	Verified	115,083	115,083	115,083	114,577	81,088	0						17	17	17	17	11	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2	Appliance Exchange	Verified	9,081	9,081	9,081	7,116	0	0						6	6	6	4	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	HVAC Incentives	Verified	302,460	302,460	302,460	302,460	302,460	302,460						148	148	148	148	148	148					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	30,798	30,798	30,798	30,798	30,798	30,798						15	15	15	15	15	15					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Conservation Instant Coupon Booklet	Verified	166,010	166,010	166,010	166,010	152,837	138,446						10	10	10	10	10	9					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	2,395	2,395	2,395	2,395	2,395	2,188						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5	Bi-Annual Retailer Event	Verified	255,303	255,303	255,303	255,303	233,326	209,322						15	15	15	15	14	12					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	18,968	18,968	18,968	18,968	18,968	17,237						1	1	1	1	1	1					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Retailer Co-op	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Residential Demand Response	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Residential Demand Response (IHD)	Verified	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	Residential New Construction	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Business Program																																	
10	Retrofit	Verified	724,440	724,440	724,440	724,440	724,440	724,440					12	128	128	128	128	128	128					0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	428	428	428	428	428	428					12	0	0	0	0	0	0					0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11	Direct Install Lighting	Verified	576,696	574,696	571,177	468,029	466,029	467,390					12	227	226	225	189	189	189					0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2011 savings	True-up	5,936	5,936	5,936	5,936	5,936	5,936					12	3	3	3	3	3	3					0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12	Building Commissioning	Verified	0	0	0	0	0	0					3	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					3	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13	New Construction	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
14	Energy Audit	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15	Small Commercial Demand Response	Verified	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16	Small Commercial Demand Response (IHD)	Verified	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17	Demand Response 3	Verified	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Industrial Program																																	
18	Process & System Upgrades	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19	Monitoring & Targeting	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20	Energy Manager	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21	Retrofit	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22	Demand Response 3	Verified	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2011 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

	Program		Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA										
		Results Status	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting						Total
	Consumer Program																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	
1	Appliance Retirement	Verified	83,036	83,036	83,036	82,728	50,228							12	12	12	12	7						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2	Appliance Exchange	Verified	21,501	21,501	21,501	21,484	0							12	12	12	12	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	HVAC Incentives	Verified	214,532	214,532	214,532	214,532	214,532							113	113	113	113	113						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	2,902	2,902	2,902	2,902	2,902							1	1	1	1	1						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Conservation Instant Coupon Booklet	Verified	12,147	12,147	12,147	12,147	11,964							2	2	2	2	2						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5	Bi-Annual Retailer Event	Verified	232,665	232,665	232,665	232,665	209,151							13	13	13	13	12						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Retailer Co-op	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Residential Demand Response	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Residential Demand Response (IHD)	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	Residential New Construction	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Business Program																																	
10	Retrofit	Verified	655,680	655,680	655,680	655,680	655,680							12	148	148	148	148	148					0%	32%	96%	0%	0%	0%	0%	0%	0%	0%	0%	128%
	Adjustment to 2012 savings	True-up	285,274	285,274	285,274	285,274	285,274							12	60	60	60	60	60					0.00%	32.00%	96.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11	Direct Install Lighting	Verified	1,244,484	1,239,376	1,239,376	1,067,310	1,065,605							12	339	337	337	297	297					0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2012 savings	True-up	14,238	14,238	14,238	13,997	13,997							12	4	4	4	4	4					0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12	Building Commissioning	Verified	0	0	0	0	0							1	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							1	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13	New Construction	Verified	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
14	Energy Audit	Verified	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15	Small Commercial Demand Response	Verified	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16	Small Commercial Demand Response (IHD)	Verified	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17	Demand Response 3	Verified	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Industrial Program																																	
18	Process & System Upgrades	Verified	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19	Monitoring & Targeting	Verified	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2012 savings	True-up	0	0	0	0	0							12	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

	Actual CDM Savings in 2011		2,494,956	2,492,894	2,489,230	2,383,615	2,307,862	#######						653	653	651	613	601	589					838,502	691,564	2,666	0	0	0	0	0	0	0	0	
	Forecast CDM Savings in 2011																							0	0	0	0	0	0	0	0	0	0	0	
	Distribution Rate in 2011																							$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
	Lost Revenue in 2011 from 2011 programs																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
	Forecast Lost Revenues in 2011																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
	LRAMVA in 2011																																	**$0.00**
	2011 Savings Persisting in 2012																							838,502	689,502	2,666	0	0	0	0	0	0	0	0	
	2011 Savings Persisting in 2013																							838,502	685,838	2,666	0	0	0	0	0	0	0	0	
	2011 Savings Persisting in 2014																							836,030	582,694	2,666	0	0	0	0	0	0	0	0	
	2011 Savings Persisting in 2015																							760,278	582,694	2,666	0	0	0	0	0	0	0	0	
	2011 Savings Persisting in 2016																							638,855	582,258	2,666	0	0	0	0	0	0	0	0	

Note: 2011 lost revenues in 2011 were recovered in EB-2012-0162

Table 4-b. 2012 Lost Revenues Work Form Return to top

20 Energy Manager	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21 Retrofit	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Demand Response 3	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program																																					
23 Home Assistance Program	Verified	14,396	14,220	14,220	14,220	14,220							1	1	1	1	1						100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2012 savings	True-up	7,596	7,596	7,473	7,462	7,031	6,861	6,690	6,690	6,690	5,118		1	1	1	1	1	1	1	1	1	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program																																					
24 Home Assistance Program	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pre-2011 Programs completed in 2011																																					
26 Electricity Retrofit Incentive Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 High Performance New Construction	Verified	494,240	494,240	494,240	494,240	494,240						12	125	125	125	125	125						0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2012 savings	True-up	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Toronto Comprehensive	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29 Multifamily Energy Efficiency Rebates	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 LDC Custom Programs	Verified	0	0	0	0	0						0	0	125	125	125	125						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Other																																					
31 Program Enabled Savings	Verified	0	0	0	0	0						0	0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Time of Use Savings	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2012 savings	True-up	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots	Verified											0																											0%
Adjustment to 2012 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2012		**3,282,693**	**3,277,409**	**3,277,285**	**3,104,644**	**3,024,826**							**831**										**588,776**	**1,559,828**	**3,903**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2012																							**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2012																							$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2012 from 2011 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2012 from 2012 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2012																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2012																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2012																																					**$0.00**
2012 Savings Persisting in 2013																							588,600	1,554,719	3,903	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2014																							588,477	1,554,719	3,903	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2015																							588,141	1,382,413	3,903	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2016																							510,029	1,380,708	3,903	0	0	0	0	0	0	0	0	0	0	0	

Note: 2012 Lost revenue, and 2011 persistence into 2012 were recovered in EB-2013-0167

Table 4-c. 2013 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA														
		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
1 Appliance Retirement	Verified	69,658	69,658	69,658	69,351								11	11	11	11							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0									0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2 Appliance Exchange	Verified	27,339	27,339	27,339	27,339								15	15	15	15							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0		0									0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3 HVAC Incentives	Verified	261,120	261,120	261,120	261,120								136	136	136	136							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	10,916	10,916	10,916	10,916								6	6	6	6							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4 Conservation Instant Coupon Booklet	Verified	66,959	66,959	64,379	54,542								4	4	4	4							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	205	205	195	168								0	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5 Bi-Annual Retailer Event	Verified	149,250	149,250	140,257	109,567								10	10	10	8							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0											0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6 Retailer Co-op	Verified	0	0	0	0								0	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0	0								0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7 Residential Demand Response	Verified	28	0	0	0								26	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0	0								0	25	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
8 Residential Demand Response (IHD)	Verified	0	0	0	0								0	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0	0								0										100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9 Residential New Construction	Verified	0	0	0	0								0	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Business Program																																					
10 Retrofit	Verified	673,976	625,283	625,283	565,227							12	162	147	147	127							0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	303,111	303,111	303,111	303,111							12	41	41	41	41							0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Direct Install Lighting	Verified	1,355,476	1,351,795	1,338,641	1,139,219							12	412	411	408	354							0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0										0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12 Building Commissioning	Verified	0	0	0	0							3	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							3	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 New Construction	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
14 Energy Audit	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15 Small Commercial Demand Response	Verified	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16 Small Commercial Demand Response (IHD)	Verified	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17 Demand Response 3	Verified	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%

Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Industrial Program																																					
18 Process & System Upgrades	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19 Monitoring & Targeting	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20 Energy Manager	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21 Retrofit	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Demand Response 3	Verified	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program																																					
23 Home Assistance Program	Verified	189,719	182,959	182,345	160,435								15	15	15	14							100%	0%	0%	0%	0%	0%	0%								100%
Adjustment to 2013 savings	True-up	49,243	48,069	47,962	44,217								9	9	9	9							100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program																																					
24 Home Assistance Program	Verified	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0								0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pre-2011 Programs completed in 2011																																					
26 Electricity Retrofit Incentive Program	Verified	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							12	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 High Performance New Construction	Verified	834,398	834,398	834,398	834,398							12	213	213	213	213							0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%								100%
Adjustment to 2013 savings	True-up	-417,199	-417,199	-417,199	-417,199							12	-107	-107	-107	-107							0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Toronto Comprehensive	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29 Multifamily Energy Efficiency Rebates	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 LDC Custom Programs	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Other																																					
31 Program Enabled Savings	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Time of Use Savings	Verified	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0%
Adjustment to 2013 savings	True-up	0	0	0	0							0	0	0	0	0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots	Verified											0																									0%
Adjustment to 2013 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2013		3,574,198	3,513,863	3,488,405	3,162,412								955										**824,437**	**1,502,039**	**3,353**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2013																							**4,550,758**	**1,365,379**	**8,396**	**11,657**	**10**	**295**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2013																							$0.01580	$0.01870	$4.77810	$0.02840	$24.78290	$17.37030	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2013 from 2011 programs																							$13,248.33	$12,825.18	$12,738.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$38,811.78
Lost Revenue in 2013 from 2012 programs																							$9,299.88	$29,073.25	$18,648.31	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$57,021.44
Lost Revenue in 2013 from 2013 programs																							$13,026.10	$28,088.12	$16,021.78	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$57,136.00
Total Lost Revenues in 2013																							**$35,574.30**	**$69,986.55**	**$47,408.37**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$152,969.22**
Forecast Lost Revenues in 2013																							**$71,901.98**	**$25,532.59**	**$40,116.93**	**$331.06**	**$247.83**	**$5,124.24**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$143,254.62**
LRAMVA in 2013																																					**$9,714.60**
2013 Savings Persisting in 2014																							816,475	1,491,054	3,193	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2015																							804,171	1,477,900	3,193	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2016																							737,655	1,269,470	2,996	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form Return to Top

Program	Results Status	Net Energy Savings (kWh) 2014	Net Energy Savings Persistence (kWh) 2015	2016	2017	2018	2019	2020	2021	2022	2023	Monthly Multiplier	Net Demand Savings (kW) 2014	Net Peak Demand Savings Persistence (kW) 2015	2016	2017	2018	2019	2020	2021	2022	2023	Rate Allocations for LRAMVA: Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
1 Appliance Retirement	Verified	60,678	60,678	60,678									9	9	9								100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2 Appliance Exchange	Verified	30,664	30,664	30,664									17	17	17								100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3 HVAC Incentives	Verified	386,397	386,397	386,397									200	200	200								100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4 Conservation Instant Coupon Booklet	Verified	248,925	231,812	223,406									19	17	17								100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5 Bi-Annual Retailer Event	Verified	1,067,715	926,232	852,498									70	61	56								100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6 Retailer Co-op	Verified	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7 Residential Demand Response	Verified	0	0	0									25	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
8 Residential Demand Response (IHD)	Verified	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9 Residential New Construction	Verified	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0									0	0	0								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Business Program																																					
10 Retrofit	Verified	582,106	582,106	582,106								12	85	85	85								0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0								12	0	0	0								0.00%	15.00%	85.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Direct Install Lighting	Verified	1,013,083	984,768	931,834								12	297	289	274								0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0								12	0	0	0								0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12 Building Commissioning	Verified	0										3	0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2014 savings	True-up	0	0	0								3	0	0	0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 New Construction	Verified	2,319	2,319	2,319								12	1	1	1								0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2014 savings	True-up	0	0	0								12	0	0	0								0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
14 Energy Audit	Verified	0	0	0								12	0	0	0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2014 savings	True-up	0	0	0								12	0	0	0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

#	Program	Type																								
15	Small Commercial Demand Response	Verified	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16	Small Commercial Demand Response (IHD)	Verified	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17	Demand Response 3	Verified	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Industrial Program																									
18	Process & System Upgrades	Verified	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19	Monitoring & Targeting	Verified	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20	Energy Manager	Verified	0	0	0			12	0	0	0	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21	Retrofit	Verified	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22	Demand Response 3	Verified	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Home Assistance Program																									
23	Home Assistance Program	Verified	126,249	125,786	112,091				15	15	14	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%				100%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Aboriginal Program																									
24	Home Assistance Program	Verified	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0				0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25	Direct Install Lighting	Verified	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Pre-2011 Programs completed in 2011																									
26	Electricity Retrofit Incentive Program	Verified	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27	High Performance New Construction	Verified	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			12	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28	Toronto Comprehensive	Verified	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29	Multifamily Energy Efficiency Rebates	Verified	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30	LDC Custom Programs	Verified	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Other																									
31	Program Enabled Savings	Verified	235,188	0	0			0	0	0	0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32	Time of Use Savings	Verified	0	0	0			0	230	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2014 savings	True-up	0	0	0			0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33	LDC Pilots	Verified						0																		0%
	Adjustment to 2014 savings	True-up						0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Actual CDM Savings in 2014		**3,753,323**	**3,330,761**	**3,181,993**	**0**	**0**		**967**			**2,155,815**	**1,100,398**	**880**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
	Forecast CDM Savings in 2014											**4,550,758**	**1,365,379**	**8,396**	**11,657**	**10**	**295**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
	Distribution Rate in 2014											$0.01680	$0.01990	$5.27420	$0.03020	$26.53480	$18.59870	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
	Lost Revenue in 2014 from 2011 programs											$14,045.31	$11,595.61	$14,060.86	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$39,701.78
	Lost Revenue in 2014 from 2012 programs											$9,886.41	$30,938.92	$20,584.53	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$61,409.85
	Lost Revenue in 2014 from 2013 programs											$13,716.78	$29,671.98	$16,842.95	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$60,231.71
	Lost Revenue in 2014 from 2014 programs											$36,217.69	$21,897.93	$4,643.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$62,759.04
	Total Lost Revenues in 2014											**$73,866.19**	**$94,104.43**	**$56,131.76**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$224,102.38**
	Forecast Lost Revenues in 2014											**$76,452.73**	**$27,171.04**	**$44,282.18**	**$352.04**	**$265.35**	**$5,486.62**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$154,009.97**
	LRAMVA in 2014																									**$70,092.41**
	2014 Savings Persisting in 2015											1,761,568	1,072,084	880	0	0	0	0	0	0	0	0	0	0	0	
	2014 Savings Persisting in 2016											1,665,734	1,019,150	880	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Ontario Energy Board

LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Version 2.0 (2017)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 5-a. 2015 Lost Revenues
Table 5-b. 2016 Lost Revenues
Table 5-c. 2017 Lost Revenues
Table 5-d. 2018 Lost Revenues
Table 5-e. 2019 Lost Revenues
Table 5-f. 2020 Lost Revenues

Table 5-a. 2015 Lost Revenues Work Form

	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)								Rate Allocations for LRAMVA									Total
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting					
																								kWh	kWh	kW	kWh	kW	kW	0	0	0	0	
	Legacy Framework																																
	Residential Program																																
1	Coupon Initiative	Verified	23,944	23,462	23,462	23,462	23,462	23,462						12	12	12	12	12	12					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	5,227	5,227	5,227	5,227	5,227	5,227						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
2	Bi-Annual Retailer Event Initiative	Verified	76,574	76,574	76,574	76,574	76,574	76,574						42	42	42	42	42	42					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	3,744	3,744	3,744	3,744	3,744	3,744						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
3	Appliance Retirement Initiative	Verified	24,000	24,000	24,000	24,000	24,000	24,000						4	4	4	4	4	4					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
4	HVAC Incentives Initiative	Verified	67,995	67,995	67,995	67,995	67,995	67,995						220	220	220	220	220	220					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	8,504	8,504	8,504	8,504	8,504	8,504						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
5	Residential New Construction and Major	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
	Commercial & Institutional Program																																
6	Energy Audit Initiative	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
7	Efficiency: Equipment Replacement Incentive Initiative	Verified	2,758,219	######	######	######	######	######	######	######	######	######	12	257	257	249	249	249	249					0.00%	5.26%	94.74%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%		100%
		Less streetlighting	-812,328	-812,328	-812,328	-812,328	-812,328	-812,328																0.00%	5.26%	94.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
		2016 True-up	39,210	39,210	39,210	39,210	39,210	39,210					12	4	4	4	4	4	4					0.00%	5.26%	94.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Adjustment to 2015 savings	17 True-up	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0	0	0.00%	5.26%	94.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
8	Direct Install Lighting and Water Heating Initiative	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
9	New Construction and Major Renovation Initiative	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
10	Existing Building Commissioning Incentive Initiative	Verified	0	0	0	0	0	0					3	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					3	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Industrial Program																																
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	16,371	16,371	16,371	16,371	16,371	16,371					12	5	5	5	5	5	5					0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		100%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Low Income Program																																
14	Low Income Initiative	Verified	126,661	88,663	51,665	25,115	14,666	14,666					12	12	8	5	3	2	2					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		100%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Other																																
15	Aboriginal Conservation Program	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
16	Program Enabled Savings	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Conservation Fund Pilots																																
17	Conservation Fund Pilot - EnerNOC	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
18	Loblaws Pilot	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
19	Conservation Fund Pilot - SEG	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
20	Social Benchmarking Pliot	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
	Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	Conservation First Framework																																
	Residential Province-Wide Programs																																
21	Save on Energy Coupon Program	Verified	94,194	165,855	165,855	165,855	165,855	165,855						15	30	30	30	30	30					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					100%
	Adjustment to 2015 savings	True-up	71,661	70,739	70,739	70,739	70,739	70,739						5	5	5	5	5	5					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%					

22 Save on Energy Heating and Cooling Program	Verified	49,673	49,673	49,673	49,673	49,673	49,673						25	25	25	25	25	25					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	6,311	6,311	6,311	6,311	6,311	6,311						3	3	3	3	3	3					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23 Save on Energy New Construction Program	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24 Save on Energy Home Assistance Program	Verified	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0						0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Non-Residential Province-Wide Programs																																					
25 Save on Energy Audit Funding Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
26 Save on Energy Retrofit Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	2016 True-up	617,549	529,337	527,481	527,481	527,481	527,481					12	84	56	55	55	55	55					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2015 savings	2017 True-up	-1,385	86,827	88,683	88,683	88,683	88,683	92,446	92,446	93,113	92,256	12	0	27	28	28	28	28	28	28	28	28	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 Save on Energy Small Business Lighting Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Save on Energy High Performance New Construction Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29 Save on Energy Existing Building Commissioning Program	Verified	0	0	0	0	0	0					3	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					3	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 Save on Energy Process & Systems Upgrades Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31 Save on Energy Monitoring & Targeting Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Save on Energy Energy Manager Program	Verified	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					12	0	0	0	0	0	0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Local & Regional Programs																																					
33 Business Refrigeration Local Program	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34 First Nation Conservation Local Program	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
35 Social Benchmarking Local Program	Verified	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
Adjustment to 2015 savings	True-up	0	0	0	0	0	0					0	0	0	0	0	0	0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pilot Programs																																					
36 Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37 EnWin Utilities Ltd. - Building Optimization Pilot	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
38 EnWin Utilities Ltd. - Re-Invest Pilot	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																																				0%
Adjustment to 2015 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
44 Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
46 Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified											0																									0%
Adjustment to 2015 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2015		**4,495,671**											**707**										**2,585,562**	**99,670**	**3,050**	**0**	**0**	**78**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2015																							**4,550,758**	**1,365,379**	**8,396**	**11,657**	**10**	**295**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2015																							$0.01700	$0.02010	$5.33920	$0.03050	$26.86190	$18.82800	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2015 from 2011 programs																							$12,924.72	$11,712.15	$14,234.15	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$38,871.02
Lost Revenue in 2015 from 2012 programs																							$9,998.40	$27,786.50	$20,838.21	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$58,623.12
Lost Revenue in 2015 from 2013 programs																							$13,670.91	$29,705.80	$17,050.53	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$60,427.23
Lost Revenue in 2015 from 2014 programs																							$29,946.65	$21,548.88	$4,700.68	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$56,196.22
Lost Revenue in 2015 from 2015 programs																							$43,954.55	$2,003.38	$16,284.00	$0.00	$0.00	$1,476.67	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$63,718.60
Total Lost Revenues in 2015																							**$110,495.24**	**$92,756.70**	**$73,107.57**	**$0.00**	**$0.00**	**$1,476.67**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$277,836.18**
Forecast Lost Revenues in 2015																							**$77,362.89**	**$27,444.12**	**$44,827.92**	**$355.54**	**$268.62**	**$5,554.26**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$155,813.34**
LRAMVA in 2015																																					**$122,022.84**
2015 Savings Persisting in 2016																							2,532,110	99,670	3,050	0	0	0	0	0	0.00	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-b. 2016 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA														
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Legacy Framework																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	

	Residential Program																																					
1	Coupon Initiative	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2	Bi-Annual Retailer Event Initiative	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	Appliance Retirement Initiative	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	HVAC Incentives Initaitive	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5	Residential New Construction and Major Renovation Initiative	Verified	0	0	0	0	0							0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Commercial & Institutional Program																																					
6	Energy Audit Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	Efficiency: Equipment Replacement Incentive Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.30%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Direct Install Lighting and Water Heating Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	New Construction and Major Renovation Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10	Existing Building Commissioning Incentive Initiative	Verified	0	0	0	0	0						3	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Industrial Program																																					
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Low Income Program																																					
14	Low Income Initiative	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Other																																					
15	Aboriginal Conservation Program	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
16	Program Enabled Savings	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Conservation Fund Pilots																																					
17	Home Depot Home Appliance Market Uplift	Verified	270	270	270	270	270						0	0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2016 savings	True-up											0											100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
18	Loblaws Pilot	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19	Conservation Fund Pilot - SEG	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20	Social Benchmarking Pliot	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Conservation First Framework																																					
	Residential Province-Wide Programs																																					
21	Save on Energy Coupon Program	Verified	3,137,055	#######	#######	#######	#######							203	203	203	203	203						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2016 savings	True-up	345,487	345,487	345,487	345,487	345,487	345,487	345,487	345,454	345,454	345,959		22	22	22	22	22	22	22	22	22	22	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22	Save on Energy Heating and Cooling Program	Verified	398,179	398,179	398,179	398,179	398,179							112	112	112	112	112						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2016 savings	True-up	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859	3,859		1	1	1	1	1	1	1	1	1	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23	Save on Energy New Construction Program	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2016 savings	True-up																						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24	Save on Energy Home Assistance Program	Verified	0	0	0	0	0							0	0	0	0	0						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				100%
	Adjustment to 2016 savings	True-up																						100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Non-Residential Province-Wide Programs																																					
25	Save on Energy Audit Funding Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
26	Save on Energy Retrofit Program	Verified	1,972,597	#######	#######	#######	#######						12	205	200	200	200	200						0.00%	41.43%	57.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				99%
	Adjustment to 2016 savings	True-up	1,552,764	#######	#######	#######	#######	#######	#######	#######	#######	#######	12	232	237	242	242	242	242	242	242	242	242	0.00%	41.43%	57.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27	Save on Energy Small Business Lighting Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28	Save on Energy High Performance New Construction Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29	Save on Energy Existing Building Commissioning Program	Verified	0	0	0	0	0						3	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30	Save on Energy Process & Systems Upgrades Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31	Save on Energy Monitoring & Targeting Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32	Save on Energy Energy Manager Program	Verified	0	0	0	0	0						12	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Local & Regional Programs																																					
33	Business Refrigeration Local Program	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
34	First Nation Conservation Local Program	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
35	Social Benchmarking Local Program	Verified	0	0	0	0	0						0	0	0	0	0	0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Pilot Programs																																					
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified											0																									0%
	Adjustment to 2016 savings	True-up											0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

37 EnWin Utilities Ltd. - Building Optimization Pilot	Verified												0											
Adjustment to 2016 savings	True-up												0											
38 EnWin Utilities Ltd. - Re-Invest Pilot	Verified												0											
Adjustment to 2016 savings	True-up												0											
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified												0											
Adjustment to 2016 savings	True-up												0											
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified												0											
Adjustment to 2016 savings	True-up												0											
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified												0											
Adjustment to 2016 savings	True-up												0											
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																							
Adjustment to 2016 savings	True-up																							
43 Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified												0											
Adjustment to 2016 savings	True-up												0											
44 Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified												0											
Adjustment to 2016 savings	True-up												0											
45 Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified												0											
Adjustment to 2016 savings	True-up												0											
46 Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified												0											
Adjustment to 2016 savings	True-up												0											
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified												0											
Adjustment to 2016 savings	True-up												0											
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified												0											
Adjustment to 2016 savings	True-up												0											
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified												0											
Adjustment to 2016 savings	True-up												0											
Actual CDM Savings in 2016		**7,410,211**												**775**										
Forecast CDM Savings in 2016																								

37 EnWin Utilities Ltd. - Building Optimization Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
38 EnWin Utilities Ltd. - Re-Invest Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Horizon Utilities Corporation - Social Benchmarking Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Kitchener-Wilmot Hydro Inc. - Pilot - DCKV															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
44 Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
46 Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)															0%
Adjustment to 2016 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2016	**3,884,850**	**1,460,663**	**3,012**	**0**	**0**	**4,269**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2016	**4,550,758**	**1,365,379**	**8,396**	**11,657**	**10**	**295**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2016	$0.01480	$0.02030	$5.36700	$0.03070	$26.96420	$18.94080	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2016 from 2011 programs	$9,455.05	$11,819.83	$14,308.27	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$35,583.15
Lost Revenue in 2016 from 2012 programs	$7,548.43	$28,028.36	$20,946.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$56,523.51
Lost Revenue in 2016 from 2013 programs	$10,917.29	$25,770.24	$16,081.58	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$52,769.12
Lost Revenue in 2016 from 2014 programs	$24,652.86	$20,688.75	$4,725.16	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$50,066.77
Lost Revenue in 2016 from 2015 programs	$37,475.23	$2,023.31	$16,368.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$55,867.32
Lost Revenue in 2016 from 2016 programs	$57,495.78	$29,651.45	$16,163.94	$0.00	$0.00	$80,861.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$184,172.73
Total Lost Revenues in 2016	**$147,544.65**	**$117,981.95**	**$88,594.45**	**$0.00**	**$0.00**	**$80,861.56**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$434,982.60**
Forecast Lost Revenues in 2016	**$67,351.22**	**$27,717.19**	**$45,061.33**	**$357.87**	**$269.64**	**$5,587.54**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$146,344.79**
LRAMVA in 2016															**$288,637.80**
2016 Savings Persisting in 2017	3,884,850	1,460,662	3,012	0	0	0	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2018	3,884,850	1,471,990	3,046	0	0	0	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2019	3,884,850	1,471,990	3,046	0	0	0	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2020	3,884,850	1,471,990	3,046	0	0	0	0	0	0	0	0	0	0	0	

Note: Street Lighting kWh results have been removed from the Retrofit program to do the allocation; Home Depot pilot is showing as program 17

Table 5-c. 2017 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
		2017	2018	2019	2020	2021	2022	2023	2024	2025	2026		2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Legacy Framework																							
Actual CDM Savings in 2017		**0**											**0**										
Forecast CDM Savings in 2017																							

Program	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Legacy Framework	kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2017	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2017	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2017	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2017 from 2011 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2012 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2013 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2014 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2015 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2016 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2017 from 2017 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2017	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2017	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2017															**$0.00**
2017 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2017 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2017 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-d. 2018 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
		2018	2019	2020	2021	2022	2023	2024	2025	2026	2027		2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Legacy Framework																							
Actual CDM Savings in 2018		**0**											**0**										
Forecast CDM Savings in 2018																							

Program	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Legacy Framework	kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2018	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2018	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2018	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2018 from 2011 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2012 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2013 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2014 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2015 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2016 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2017 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2018 from 2018 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2018	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2018	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2018															**$0.00**
2018 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2018 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-e. 2019 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA										Total
		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting						
Legacy Framework																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	
Actual CDM Savings in 2019		0											0										0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2019																							0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2019																							$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2019 from 2011 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2012 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2013 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2014 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2015 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2016 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2017 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2018 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2019 from 2019 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2019																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2019																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2019																																		**$0.00**
2019 Savings Persisting in 2020																							0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-f. 2020 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									Rate Allocations for LRAMVA										Total
		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting						
Legacy Framework																							kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	
Actual CDM Savings in 2020		0											0										0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2020																							0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2020																							$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2020 from 2011 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2012 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2013 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2014 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2015 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2016 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2017 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2018 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2019 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2020 from 2020 programs																							$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2020																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2020																							**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2020																																		**$0.00**

Note: LDC to make note of key assumptions included above

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Ontario Energy Board

LRAMVA Work Form:
Carrying Charges by Rate Class

Version 2.0 (2017)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principle will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	
2019 Q1	
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Jan-11	2011	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-11	2011	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Mar-11	2011	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Apr-11	2011	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
May-11	2011	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jun-11	2011	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jul-11	2011	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Aug-11	2011	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Sep-11	2011	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Oct-11	2011	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Nov-11	2011	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Dec-11	2011	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total for 2011				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Amount Cleared																		
Opening Balance for 2012				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Jan-12	2011-2012	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-12	2011-2012	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Mar-12	2011-2012	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Apr-12	2011-2012	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
May-12	2011-2012	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jun-12	2011-2012	Q2	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jul-12	2011-2012	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Aug-12	2011-2012	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Sep-12	2011-2012	Q3	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Oct-12	2011-2012	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Nov-12	2011-2012	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Dec-12	2011-2012	Q4	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total for 2012				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Amount Cleared																		
Opening Balance for 2013				**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Jan-13	2011-2013	Q1	0.12%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-13	2011-2013	Q1	0.12%	-$3.71	$4.54	$0.74	-$0.03	-$0.03	-$0.52	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.99
Mar-13	2011-2013	Q1	0.12%	-$7.42	$9.08	$1.49	-$0.07	-$0.05	-$1.05	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1.98
Apr-13	2011-2013	Q2	0.12%	-$11.13	$13.61	$2.23	-$0.10	-$0.08	-$1.57	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2.98
May-13	2011-2013	Q2	0.12%	-$14.83	$18.15	$2.98	-$0.14	-$0.10	-$2.09	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3.97
Jun-13	2011-2013	Q2	0.12%	-$18.54	$22.69	$3.72	-$0.17	-$0.13	-$2.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$4.96
Jul-13	2011-2013	Q3	0.12%	-$22.25	$27.23	$4.47	-$0.20	-$0.15	-$3.14	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5.95
Aug-13	2011-2013	Q3	0.12%	-$25.96	$31.77	$5.21	-$0.24	-$0.18	-$3.66	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6.94
Sep-13	2011-2013	Q3	0.12%	-$29.67	$36.30	$5.95	-$0.27	-$0.20	-$4.18	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$7.93
Oct-13	2011-2013	Q4	0.12%	-$33.38	$40.84	$6.70	-$0.30	-$0.23	-$4.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$8.93
Nov-13	2011-2013	Q4	0.12%	-$37.08	$45.38	$7.44	-$0.34	-$0.25	-$5.23	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$9.92
Dec-13	2011-2013	Q4	0.12%	-$40.79	$49.92	$8.19	-$0.37	-$0.28	-$5.75	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10.91
Total for 2013				**-$244.76**	**$299.51**	**$49.13**	**-$2.23**	**-$1.67**	**-$34.52**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$65.45**
Amount Cleared																		
Opening Balance for 2014				**-$244.76**	**$299.51**	**$49.13**	**-$2.23**	**-$1.67**	**-$34.52**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$65.45**
Jan-14	2011-2014	Q1	0.12%	-$44.50	$54.46	$8.93	-$0.41	-$0.30	-$6.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$11.90
Feb-14	2011-2014	Q1	0.12%	-$44.77	$61.29	$10.14	-$0.44	-$0.33	-$6.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19.06
Mar-14	2011-2014	Q1	0.12%	-$45.03	$68.12	$11.35	-$0.48	-$0.36	-$7.40	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$26.21
Apr-14	2011-2014	Q2	0.12%	-$45.29	$74.95	$12.56	-$0.51	-$0.38	-$7.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$33.37
May-14	2011-2014	Q2	0.12%	-$45.56	$81.79	$13.77	-$0.55	-$0.41	-$8.52	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$40.52
Jun-14	2011-2014	Q2	0.12%	-$45.82	$88.62	$14.98	-$0.59	-$0.44	-$9.08	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$47.68
Jul-14	2011-2014	Q3	0.12%	-$46.09	$95.45	$16.19	-$0.62	-$0.47	-$9.64	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$54.83
Aug-14	2011-2014	Q3	0.12%	-$46.35	$102.29	$17.40	-$0.66	-$0.49	-$10.20	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$61.99
Sep-14	2011-2014	Q3	0.12%	-$46.61	$109.12	$18.61	-$0.69	-$0.52	-$10.76	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$69.14
Oct-14	2011-2014	Q4	0.12%	-$46.88	$115.95	$19.82	-$0.73	-$0.55	-$11.32	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$76.30
Nov-14	2011-2014	Q4	0.12%	-$47.14	$122.78	$21.03	-$0.76	-$0.57	-$11.88	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$83.45
Dec-14	2011-2014	Q4	0.12%	-$47.41	$129.62	$22.24	-$0.80	-$0.60	-$12.44	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$90.61
Total for 2014				**-$796.20**	**$1,403.95**	**$236.15**	**-$9.47**	**-$7.10**	**-$146.82**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$680.50**
Amount Cleared																		
Opening Balance for 2015				**-$796.20**	**$1,403.95**	**$236.15**	**-$9.47**	**-$7.10**	**-$146.82**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$680.50**
Jan-15	2011-2015	Q1	0.12%	-$47.67	$136.45	$23.45	-$0.84	$0.63	$13.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$97.76
Feb-15	2011-2015	Q1	0.12%	-$44.29	$143.12	$26.33	-$0.87	$0.66	$13.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$110.22
Mar-15	2011-2015	Q1	0.12%	-$40.91	$149.78	$29.22	-$0.91	$0.68	$13.83	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$122.68
Apr-15	2011-2015	Q2	0.09%	-$28.06	$117.07	$24.03	-$0.71	$0.53	-$10.66	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$101.12
May-15	2011-2015	Q2	0.09%	-$25.56	$122.06	$26.19	-$0.73	$0.55	-$10.97	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$110.44
Jun-15	2011-2015	Q2	0.09%	-$23.02	$127.05	$26.35	-$0.76	$0.57	-$11.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$119.76
Jul-15	2011-2015	Q3	0.09%	-$20.49	$132.04	$30.51	-$0.79	$0.59	-$11.60	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$129.08
Aug-15	2011-2015	Q3	0.09%	-$17.96	$137.03	$32.67	-$0.82	$0.61	-$11.91	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$138.40
Sep-15	2011-2015	Q3	0.09%	-$15.42	$142.02	$34.83	-$0.84	$0.63	-$12.22	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$147.73

Oct-15	2011-2015	Q4	0.09%	-$12.89	$147.01	$36.99	-$0.87	-$0.66	-$12.53	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$157.05
Nov-15	2011-2015	Q4	0.09%	-$10.36	$152.00	$39.15	-$0.90	-$0.68	-$12.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$166.37
Dec-15	2011-2015	Q4	0.09%	-$7.83	$156.99	$41.31	-$0.92	-$0.70	-$13.15	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$175.69
Total for 2015				**-$1,090.66**	**$3,066.56**	**$609.16**	**-$19.43**	**-$14.60**	**-$294.22**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$2,256.81**
Amount Cleared																		
Opening Balance for 2016				**-$1,090.66**	**$3,066.56**	**$609.16**	**-$19.43**	**-$14.60**	**-$294.22**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$2,256.81**
Jan-16	2011-2016	Q1	0.09%	-$5.30	$161.97	$43.47	-$0.95	-$0.72	-$13.46	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$185.01
Feb-16	2011-2016	Q1	0.09%	$0.83	$168.87	$46.79	-$0.98	-$0.74	-$7.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$207.06
Mar-16	2011-2016	Q1	0.09%	$6.95	$175.77	$50.12	-$1.01	-$0.76	-$1.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$229.11
Apr-16	2011-2016	Q2	0.09%	$13.08	$182.66	$53.45	-$1.03	-$0.78	$3.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$251.16
May-16	2011-2016	Q2	0.09%	$19.20	$189.56	$56.77	-$1.06	-$0.80	$9.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$273.21
Jun-16	2011-2016	Q2	0.09%	$25.33	$196.45	$60.10	-$1.09	-$0.82	$15.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$295.25
Jul-16	2011-2016	Q3	0.09%	$31.46	$203.35	$63.42	-$1.12	-$0.84	$21.04	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$317.30
Aug-16	2011-2016	Q3	0.09%	$37.58	$210.24	$66.75	-$1.14	-$0.86	$26.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$339.35
Sep-16	2011-2016	Q3	0.09%	$43.71	$217.14	$70.07	-$1.17	-$0.88	$32.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$361.40
Oct-16	2011-2016	Q4	0.09%	$49.83	$224.03	$73.40	-$1.20	-$0.90	$36.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$383.45
Nov-16	2011-2016	Q4	0.09%	$55.96	$230.93	$76.72	-$1.23	-$0.92	$44.04	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$405.50
Dec-16	2011-2016	Q4	0.09%	$62.08	$237.82	$80.05	-$1.25	-$0.94	$49.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$427.55
Total for 2016				**-$749.95**	**$5,465.34**	**$1,350.27**	**-$32.66**	**-$24.55**	**-$76.29**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$5,932.15**
Amount Cleared																		
Opening Balance for 2017				**-$749.95**	**$5,465.34**	**$1,350.27**	**-$32.66**	**-$24.55**	**-$76.29**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$5,932.15**
Jan-17	2011-2017	Q1	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Feb-17	2011-2017	Q1	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Mar-17	2011-2017	Q1	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Apr-17	2011-2017	Q2	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
May-17	2011-2017	Q2	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Jun-17	2011-2017	Q2	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Jul-17	2011-2017	Q3	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Aug-17	2011-2017	Q3	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Sep-17	2011-2017	Q3	0.09%	$68.21	$244.72	$83.37	-$1.28	-$0.96	$55.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$449.60
Oct-17	2011-2017	Q4	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Nov-17	2011-2017	Q4	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Dec-17	2011-2017	Q4	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Total for 2017				**$142.99**	**$8,668.92**	**$2,441.71**	**-$49.42**	**-$37.17**	**$650.74**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$11,817.76**
Amount Cleared																		
Opening Balance for 2018				**$142.99**	**$8,668.92**	**$2,441.71**	**-$49.42**	**-$37.17**	**$650.74**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$11,817.76**
Jan-18	2011-2018	Q1	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Feb-18	2011-2018	Q1	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Mar-18	2011-2018	Q1	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
Apr-18	2011-2018	Q2	0.13%	$93.01	$333.71	$113.69	-$1.75	-$1.31	$75.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$613.08
May-18	2011-2018	Q2		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jun-18	2011-2018	Q2		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jul-18	2011-2018	Q3		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Aug-18	2011-2018	Q3		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Sep-18	2011-2018	Q3		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Oct-18	2011-2018	Q4		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Nov-18	2011-2018	Q4		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Dec-18	2011-2018	Q4		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total for 2018				**$515.05**	**$10,003.74**	**$2,896.48**	**-$56.40**	**-$42.43**	**$953.66**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$14,270.10**
Amount Cleared																		
Opening Balance for 2019				**$515.05**	**$10,003.74**	**$2,896.48**	**-$56.40**	**-$42.43**	**$953.66**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$14,270.10**
Jan-19	2011-2019	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-19	2011-2019	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Mar-19	2011-2019	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Apr-19	2011-2019	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
May-19	2011-2019	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jun-19	2011-2019	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jul-19	2011-2019	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Aug-19	2011-2019	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Sep-19	2011-2019	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Oct-19	2011-2019	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Nov-19	2011-2019	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Dec-19	2011-2019	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total for 2019				**$515.05**	**$10,003.74**	**$2,896.48**	**-$56.40**	**-$42.43**	**$953.66**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$14,270.10**
Amount Cleared																		
Opening Balance for 2020				**$515.05**	**$10,003.74**	**$2,896.48**	**-$56.40**	**-$42.43**	**$953.66**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$14,270.10**
Jan-20	2011-2020	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Feb-20	2011-2020	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Mar-20	2011-2020	Q1	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Apr-20	2011-2020	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
May-20	2011-2020	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jun-20	2011-2020	Q2	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Jul-20	2011-2020	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Aug-20	2011-2020	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Sep-20	2011-2020	Q3	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Oct-20	2011-2020	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Nov-20	2011-2020	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Dec-20	2011-2020	Q4	0.00%	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total for 2020				**$515.05**	**$10,003.74**	**$2,896.48**	**-$56.40**	**-$42.43**	**$953.66**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$14,270.10**
Amount Cleared																		

Ontario Energy Board

Supporting Documentation:
LDC Persistence Savings Results from IESO

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Instructions
(Steps)

1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and energy savings data by ini
2. Please identify the source of the report via the dropdown list in Column I.
3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted in orange). Before yo
4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year of the persistence repo
5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Table 7. 2011-2020 Verified Program Results and Persistence into Future Years

Step:	*#1*					*#3*	*#2*	*#4*	*#1*							
Portfolio	**Program**	**Initiative**	**LDC**	**Sector**	**Conservation Resource Type**	**(Implementation) Year**	**Identify Source of Report**	**Identify Status of Savings**	**Net Verified Annual Peak Demand Savings at the End-User Level (kW)**							
									2011	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**
Tier 1	Consumer	Appliance Exchange	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	6.2	6.2	6.2	4.0	0.0	0.0	0.0	0.0
Tier 1	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	17.1	17.1	17.1	16.6	10.7	0.0	0.0	0.0
Tier 1	Consumer	Bi-Annual Retailer Event	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	14.6	14.6	14.6	14.6	13.6	12.5	10.1	10.0
Tier 1	Consumer	Conservation Instant Coupon Booklet	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	10.3	10.3	10.3	10.3	9.7	9.0	7.7	7.6
Tier 1	Consumer	HVAC Incentives	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	148.1	148.1	148.1	148.1	148.1	148.1	148.1	148.1
Tier 1	Consumer	Retailer Co-op	PUC Distribution Inc.	Residential	EE	2011	2011 Results Persistence	Current year savings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tier 1	Business	Direct Install Lighting	PUC Distribution Inc.	Commercial & Institutional	EE	2011	2011 Results Persistence	Current year savings	226.9	226.0	224.7	189.1	189.1	188.9	37.9	36.8
Tier 1	Business	Retrofit	PUC Distribution Inc.	Commercial & Institutional	EE	2011	2011 Results Persistence	Current year savings	127.8	127.8	127.8	127.8	127.8	127.8	127.8	127.8
Tier 1	Pre-2011 Prog	Electricity Retrofit Incentive Program	PUC Distribution Inc.	Commercial & Institutional	EE	2011	2011 Results Persistence	Current year savings	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7
Tier 1	Pre-2011 Prog	High Performance New Construction	PUC Distribution Inc.	Commercial & Institutional	EE	2011	2011 Results Persistence	Current year savings	98.1	98.1	98.1	98.1	98.1	98.1	98.1	98.1
Tier 1	Business	Direct Install Lighting	PUC Distribution Inc.	C&I	EE	2012	2012 Results Persistence	Current year savings	0.0	338.7	337.5	337.5	297.4	296.9	114.6	114.6
Tier 1	Business	Retrofit	PUC Distribution Inc.	C&I	EE	2012	2012 Results Persistence	Current year savings	0.0	148.1	148.1	148.1	148.1	148.1	127.2	126.1
Tier 1	Consumer	Appliance Exchange	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	12.1	12.1	12.1	12.0	0.0	0.0	0.0
Tier 1	Consumer	Appliance Retirement	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	12.4	12.4	12.4	12.0	6.6	0.0	0.0
Tier 1	Consumer	Bi-Annual Retailer Event	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	12.9	12.9	12.9	12.9	11.8	10.0	7.5
Tier 1	Consumer	Conservation Instant Coupon Booklet	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	2.0	2.0	2.0	2.0	2.0	2.0	1.7
Tier 1	Consumer	HVAC Incentives	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Tier 1	Home Assistar	Home Assistance Program	PUC Distribution Inc.	Residential	EE	2012	2012 Results Persistence	Current year savings	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Tier 1	Pre-2011 Prog	High Performance New Construction	PUC Distribution Inc.	C&I	EE	2012	2012 Results Persistence	Current year savings	0.0	125.4	125.4	125.4	125.4	125.4	125.4	125.4
Tier 1 - 2011 Adjustment	Business	Retrofit	PUC Distribution Inc.	C&I	EE	2011	2012 Results Persistence	Adjustment	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Tier 1 - 2011 Adjustment	Business	Direct Install Lighting	PUC Distribution Inc.	C&I	EE	2011	2012 Results Persistence	Adjustment	3.0	3.0	3.0	3.0	3.0	3.0	0.4	0.4
Tier 1 - 2011 Adjustment	Pre-2011 Prog	High Performance New Construction	PUC Distribution Inc.	C&I	EE	2011	2012 Results Persistence	Adjustment	-0.3	-0.3	-0.3	-0.3	-0.3	-0.3	-0.3	-0.3
Tier 1 - 2011 Adjustment	Consumer	HVAC Incentives	PUC Distribution Inc.	Residential	EE	2011	2012 Results Persistence	Adjustment	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3
Tier 1 - 2011 Adjustment	Consumer	Bi-Annual Retailer Event	PUC Distribution Inc.	Residential	EE	2011	2012 Results Persistence	Adjustment	0.9	0.9	0.9	0.9	0.9	0.9	0.5	0.5
Tier 1 - 2011 Adjustment	Consumer	Conservation Instant Coupon Booklet	PUC Distribution Inc.	Residential	EE	2011	2012 Results Persistence	Adjustment	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
LDC	Business	Retrofit	PUC Distribution Inc.	Commercial & Institutional	EE	2012	2013 Results Persistence	Adjustment		60.1	60.1	60.1	60.1	60.1	60.1	57.3
LDC	Business	Retrofit	PUC Distribution Inc.	Commercial & Institutional	EE	2013	2013 Results Persistence	Current year savings			162.2	146.6	146.6	127.2	120.6	118.7
LDC	Business	Small Business Lighting	PUC Distribution Inc.	Commercial & Institutional	EE	2012	2013 Results Persistence	Adjustment		3.9	3.9	3.9	3.9	3.9	0.5	0.5

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tiative in Columns L to BT of this work form.

u sort values, please ensure that all table columns have filters.

rt. A savings adjustment would be identified with a prior year implementation in the future year's results report.

#1

Net Verified Annual Energy Savings at the End-User Level (kWh)

2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,081	9,081	9,081	7,116	0	0	0	0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,083	115,083	115,083	114,577	81,088	0	0	0
12.2	5.8	0.8	0.8	0.8	0.8	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255,303	255,303	255,303	255,303	233,328	209,322	157,815	157,239
8.8	5.0	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,010	166,010	166,010	166,010	152,837	138,446	109,025	108,238
148.1	148.1	148.1	148.1	148.1	148.1	148.1	148.1	148.1	148.1	146.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,460	302,460	302,460	302,460	302,460	302,460	302,460	302,460
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0	0
36.8	36.8	36.6	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	576,898	574,836	571,172	468,028	468,028	467,591	92,060	91,186
105.2	105.2	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	724,440	724,440	724,440	724,440	724,440	724,440	724,440	724,440
15.7	15.7	15.7	15.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,066	91,066	91,066	91,066	91,066	91,066	91,066	91,066
98.1	98.1	98.1	98.1	98.1	98.1	98.1	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	0.0	0.0	0.0	0.0	503,823	503,823	503,823	503,823	503,823	503,823	503,823	503,823
111.9	111.9	111.9	110.8	110.8	11.3	11.3	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,244,484	1,240,864	1,239,376	1,067,310	1,065,605	404,251	404,251
126.1	115.8	100.7	100.5	100.5	38.4	38.4	38.4	21.2	21.2	21.2	21.2	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	655,680	655,680	655,680	655,680	655,680	586,840	579,962
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	21,501	21,501	21,501	21,484	0	0	0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	83,036	83,036	83,036	82,728	50,228	0	0
7.4	7.4	4.8	1.9	1.9	1.9	1.8	1.8	1.8	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	232,665	232,665	232,665	232,665	209,151	170,070	116,005
1.7	1.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	12,147	12,147	12,147	12,147	11,964	11,964	5,634
112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	214,532	214,532	214,532	214,532	214,532	214,532	214,532
0.8	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	14,396	14,396	14,396	14,220	14,220	14,220	14,220
125.4	125.4	125.4	125.4	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	494,240	494,240	494,240	494,240	494,240	494,240	494,240
0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428	428	428	428	428	428	428	428
0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,936	5,936	5,936	5,936	5,936	5,936	864	864
-0.3	-0.3	-0.3	-0.3	-0.3	-0.3	-0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-246,136	-246,136	-246,136	-246,136	-246,136	-246,136	-246,136	-246,136
-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-15.3	-14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798
0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,968	18,968	18,968	18,968	18,968	17,237	9,306	9,304
0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,395	2,395	2,395	2,395	2,395	2,188	1,342	1,341
57.3	57.3	40.9	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	285,274	285,274	285,274	285,274	285,274	285,274	272,681
118.7	118.6	118.5	104.7	86.1	84.8	71.1	3.5	3.5	3.4	3.2	3.2	3.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	673,976	625,283	625,283	565,227	544,417	532,150
0.5	0.5	0.5	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		14,238	14,238	14,238	13,997	13,997	2,185	2,185

2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
203,221	65,212	23,481	20,669	20,669	15,265	15,265	13,870	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135,801	53,073	17,179	13,482	13,482	12,350	12,350	11,980	0	0	0	0	0	0	0	0	0	0	0	0	0	0
302,460	302,460	302,460	302,460	302,460	302,460	302,460	302,460	302,460	302,460	300,971	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
91,186	91,186	90,164	90,164	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
664,592	664,592	664,592	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
91,066	91,066	91,066	91,066	91,066	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
503,823	503,823	503,823	503,823	503,823	503,823	503,823	391,858	391,858	391,858	391,858	391,858	391,858	391,858	391,858	391,858	391,858	391,858	0	0	0	0
401,588	401,588	401,588	390,173	390,173	11,304	11,304	11,304	0	0	0	0	0	0	0	0	0	0	0	0	0	0
579,962	541,595	448,844	426,434	426,434	55,841	55,841	55,841	25,160	25,160	25,160	25,160	25,160	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
115,764	115,764	58,799	43,637	42,281	42,281	39,329	39,329	38,791	10,884	10,884	10,884	10,884	0	0	0	0	0	0	0	0	0
5,603	5,603	5,603	910	733	733	630	630	606	0	0	0	0	0	0	0	0	0	0	0	0	0
214,532	214,532	214,532	214,532	214,532	214,532	214,532	214,532	214,532	214,532	214,532	212,222	0	0	0	0	0	0	0	0	0	0
14,220	912	912	912	912	912	912	912	0	0	0	0	0	0	0	0	0	0	0	0	0	0
494,240	494,240	494,240	494,240	494,240	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
428	428	428	428	428	428	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
864	864	864	864	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-246,136	-246,136	-246,136	-246,136	-246,136	-246,136	-246,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,798	-30,249	0	0	0	0	0	0	0	0	0	0	0
9,304	2,053	1,724	1,583	1,583	1,314	1,314	1,312	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,341	475	214	156	156	140	140	139	0	0	0	0	0	0	0	0	0	0	0	0	0	0
272,681	272,681	197,430	31,831	31,831	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
532,150	531,227	530,716	441,294	314,749	307,093	230,674	20,209	20,209	18,185	9,873	9,873	9,873	9,873	0	0	0	0	0	0	0	0
2,185	2,185	2,185	1,595	1,595	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Ontario Energy Board

LRAMVA Work Form:
Documentation for Streetlighting Projects

Version 2.0 (2017)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided by the IESO (i.e., streetlighting projects) as applicable.

Energy savings attributed to street lighting project in IESO				
Year	Gross	NTG	Net	
2011		0.75		
2012		0.77	0	
2013		0.68	0	
2014		0.72	0	
2015	1,060,605	0.86	912,333	
2016	4,283,690	0.92	3,928,580	

Actual lost revenue based on kW billing				
Month	kW	kW	NTG	Net kW reduction
2014 total				
Jan-15			0.84	0
Feb-15			0.84	0
Mar-15			0.84	0
Apr-15			0.84	0
May-15			0.84	0
Jun-15			0.84	0
Jul-15			0.84	0
Aug-15			0.84	0
Sep-15			0.84	0
Oct-15			0.84	0
Nov-15	1782		0.84	0
Dec-15	1688.617	93.383	0.84	78
2015 total		**93.383**		**78**
Jan-16	1469.325	312.675	0.82	255
Feb-16	1448.457	333.543	0.82	272
Mar-16	1447.545	334.455	0.82	273
Apr-16	1446.709	335.291	0.82	274
May-16	1437.65	344.35	0.82	281
Jun-16	1345.08	436.92	0.82	357
Jul-16	1260.35	521.65	0.82	426
Aug-16	1260.35	521.65	0.82	426
Sep-16	1260.35	521.65	0.82	426
Oct-16	1260.35	521.65	0.82	426
Nov-16	1260.35	521.65	0.82	426
Dec-16	1260.35	521.65	0.82	426
2016 total		**5227.1**		**4269**

Note: Annual total net kW reductions are carried over to '5. 2015-2020 LRAM'!AD195 and AD378

Attachment 4-Staff-68 - PUC Persistence 2011-2013

All Savings at the End User Level

													Net Annual Summer Peak Demand Saving			
Portfolio	**Program**	**Initiative**	**LDC**	**Sector**	**Conservation Resource Type**	**(Implementation) Year**	**Status**	**Notes:**	**Activity Unit Name**	**Activity/ Participation (i.e. # of appliances)**	**Gross Summer Peak Demand Savings (MW)**	**Gross Energy Savings (MWh)**	**2011**	**2012**	**2013**	**2014**
Tier 1	Consumer	Appliance	PUC Distri	Residentia	EE	2011	Final; Rele		Appliance:	53	0.01	18	0.01	0.01	0.01	0.00
Tier 1	Consumer	Appliance	PUC Distri	Residentia	EE	2011	Final; Rele		Appliance:	273	0.03	224	0.02	0.02	0.02	0.02
Tier 1	Consumer	Bi-Annual	PUC Distri	Residentia	EE	2011	Final; Rele		Products	7,561	0.01	234	0.01	0.01	0.01	0.01
Tier 1	Consumer	Conservat	PUC Distri	Residentia	EE	2011	Final; Rele		Products	4,398	0.01	150	0.01	0.01	0.01	0.01
Tier 1	Consumer	HVAC Ince	PUC Distri	Residentia	EE	2011	Final; Rele		Installatio	407	0.25	509	0.15	0.15	0.15	0.15
Tier 1	Consumer	Retailer C	PUC Distri	Residentia	EE	2011	Final; Rele	Custom re	Products	0	0.00	0	0.00	0.00	0.00	0.00
Tier 1	Business	Direct Inst	PUC Distri	Commerci	EE	2011	Final; Rele		Projects	182	0.21	621	0.23	0.23	0.22	0.19
Tier 1	Business	Retrofit	PUC Distri	Commerci	EE	2011	Final; Rele		Projects	11	0.17	949	0.13	0.13	0.13	0.13
Tier 1	Pre-2011 I	Electricity	PUC Distri	Commerci	EE	2011	Final; Rele	Not evalu	Projects	5	0.03	175	0.02	0.02	0.02	0.02
Tier 1	Pre-2011 I	High Perfc	PUC Distri	Commerci	EE	2011	Final; Rele	Not evalu	Projects	3	0.20	1,008	0.10	0.10	0.10	0.10

gs (MW)

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.19	0.19	0.04	0.04	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.13	0.13	0.13	0.13	0.11	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.08	0.08	0.08	0.08	0.08	0.08

Net Annual Energy Savings (MWh)																
2032	2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.08	9.08	9.08	7.12	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.08	115.08	115.08	114.58	81.09	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.30	255.30	255.30	255.30	233.33	209.32	157.82	157.24
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	166.01	166.01	166.01	166.01	152.84	138.45	109.03	108.24
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	302.46	302.46	302.46	302.46	302.46	302.46	302.46	302.46
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	576.90	574.84	571.17	468.03	468.03	467.59	92.06	91.19
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	724.44	724.44	724.44	724.44	724.44	724.44	724.44	724.44
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.07	91.07	91.07	91.07	91.07	91.07	91.07	91.07
0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	503.82	503.82	503.82	503.82	503.82	503.82	503.82	503.82

2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
203.22	65.21	23.48	20.67	20.67	15.27	15.27	13.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
135.80	53.07	17.18	13.48	13.48	12.35	12.35	11.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
302.46	302.46	302.46	302.46	302.46	302.46	302.46	302.46	302.46	302.46	300.97	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91.19	91.19	90.16	90.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
664.59	664.59	664.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91.07	91.07	91.07	91.07	91.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
503.82	503.82	503.82	503.82	503.82	503.82	503.82	391.86	391.86	391.86	391.86	391.86	391.86	391.86	391.86	391.86	391.86

2036	2037	2038	2039	2040
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
391.86	0.00	0.00	0.00	0.00

All Savings at the End User Level

Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Status	Activity Unit Name	Activity/ Participation (i.e. # of appliances)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Net Annual Summer Peak Demand Savings (MW)				
												2011	2012	2013	2014	2015
Tier 1	Business	Direct Inst	PUC Distri	C&I	EE	2012	Final; Rele	Projects	274	0.086	156.858	0.000	0.339	0.337	0.337	0.297
Tier 1	Business	Retrofit	PUC Distri	C&I	EE	2012	Final; Rele	Projects	18	0.197	872.054	0.000	0.148	0.148	0.148	0.148
Tier 1	Consumer	Appliance	PUC Distri	Residentia	EE	2012	Final; Rele	Appliance	81	0.016	41.720	0.000	0.012	0.012	0.012	0.012
Tier 1	Consumer	Appliance	PUC Distri	Residentia	EE	2012	Final; Rele	Appliance	209	0.016	177.108	0.000	0.012	0.012	0.012	0.012
Tier 1	Consumer	Bi-Annual	PUC Distri	Residentia	EE	2012	Final; Rele	Products	9217	0.017	253.866	0.000	0.013	0.013	0.013	0.013
Tier 1	Consumer	Conservat	PUC Distri	Residentia	EE	2012	Final; Rele	Products	268	0.003	12.147	0.000	0.002	0.002	0.002	0.002
Tier 1	Consumer	HVAC Ince	PUC Distri	Residentia	EE	2012	Final; Rele	Installatio	405	0.150	515.025	0.000	0.113	0.113	0.113	0.113
Tier 1	Home Ass	Home Ass	PUC Distri	Residentia	EE	2012	Final; Rele	Projects	18	0.001	-71.244	0.000	0.001	0.001	0.001	0.001
Tier 1	Pre-2011 I	High Perfc	PUC Distri	C&I	EE	2012	Final; Rele	Projects	3	0.167	988.481	0.000	0.125	0.125	0.125	0.125
Tier 1 - 20	Business	Retrofit	PUC Distri	C&I	EE	2011	Final; Rele	Projects	1	0.000	0.790	0.000	0.000	0.000	0.000	0.000
Tier 1 - 20	Business	Direct Inst	PUC Distri	C&I	EE	2011	Final; Rele	Projects	5	0.003	6.393	0.003	0.003	0.003	0.003	0.003
Tier 1 - 20	Pre-2011 I	High Perfc	PUC Distri	C&I	EE	2011	Final; Rele	Buildings	0	0.143	-492.272	0.000	0.000	0.000	0.000	0.000
Tier 1 - 20	Consumer	HVAC Ince	PUC Distri	Residentia	EE	2011	Final; Rele	Installatio	-44	-0.037	-73.937	-0.015	-0.015	-0.015	-0.015	-0.015
Tier 1 - 20	Consumer	Bi-Annual	PUC Distri	Residentia	EE	2011	Final; Rele	Products	711	0.001	20.621	0.001	0.001	0.001	0.001	0.001
Tier 1 - 20	Consumer	Conservat	PUC Distri	Residentia	EE	2011	Final; Rele	Products	71	0.000	2.224	0.000	0.000	0.000	0.000	0.000

2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
0.297	0.115	0.115	0.112	0.112	0.112	0.111	0.111	0.011	0.011	0.011	0.000	0.000	0.000	0.000	0.000	0.000
0.148	0.127	0.126	0.126	0.116	0.101	0.100	0.100	0.038	0.038	0.038	0.021	0.021	0.021	0.021	0.021	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.012	0.010	0.007	0.007	0.007	0.005	0.002	0.002	0.002	0.002	0.002	0.002	0.001	0.001	0.001	0.001	0.000
0.002	0.002	0.002	0.002	0.002	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.110	0.000	0.000
0.001	0.001	0.001	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	-0.015	0.000	0.000	0.000
0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Net Annual Energy Savings (MWh)																
2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018	2019
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	#######	1240.86	1239.38	#######	#######	404.251	404.251	401.588
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	655.680	655.680	655.680	655.680	655.680	586.840	579.962	579.962
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.501	21.501	21.501	21.484	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	83.036	83.036	83.036	82.728	50.228	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	232.665	232.665	232.665	232.665	209.151	170.070	116.005	115.764
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	12.147	12.147	12.147	12.147	11.964	11.964	5.634	5.603
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	214.532	214.532	214.532	214.532	214.532	214.532	214.532	214.532
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	#######	14.396	14.396	14.220	14.220	14.220	14.220	14.220
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	494.240	494.240	494.240	494.240	494.240	494.240	494.240	494.240
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.428	0.428	0.428	0.428	0.428	0.428	0.428	0.428	0.428
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.936	5.936	5.936	5.936	5.936	5.936	0.864	0.864	0.864
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-246.136	-246.136	-246.136	-246.136	-246.136	-246.136	-246.136	-246.136	-246.136
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.968	18.968	18.968	18.968	18.968	17.237	9.306	9.304	9.304
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.395	2.395	2.395	2.395	2.395	2.188	1.342	1.341	1.341

2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
401.588	401.588	390.173	390.173	11.304	11.304	11.304	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
541.595	448.844	426.434	426.434	55.841	55.841	55.841	25.160	25.160	25.160	25.160	25.160	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
115.764	58.799	43.637	42.281	42.281	39.329	39.329	38.791	10.884	10.884	10.884	10.884	0.000	0.000	0.000	0.000	0.000
5.603	5.603	0.910	0.733	0.733	0.630	0.630	0.606	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
214.532	214.532	214.532	214.532	214.532	214.532	214.532	214.532	214.532	214.532	212.222	0.000	0.000	0.000	0.000	0.000	0.000
0.912	0.912	0.912	0.912	0.912	0.912	0.912	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
494.240	494.240	494.240	494.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.428	0.428	0.428	0.428	0.428	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.864	0.864	0.864	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
-246.136	-246.136	-246.136	-246.136	-246.136	-246.136	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.798	-30.249	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2.053	1.724	1.583	1.583	1.314	1.314	1.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.475	0.214	0.156	0.156	0.140	0.140	0.139	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

2037	2038	2039	2040
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000

All Savings at the End User Level

												Net Annual Summer Peak Demand Savings (MW)				
Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Status	Activity Unit Name	Activity/ Participation (i.e. # of appliances)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	2011	2012	2013	2014	2015
LDC	Business	Retrofit	PUC Distri	Commerci	EE	Dx	2012	N/A	Projects	2	0.087	398.140		0.060	0.060	0.060
LDC	Business	Retrofit	PUC Distri	Commerci	EE	Dx	2013	N/A	Projects	15	0.240	967.644			0.162	0.147
LDC	Business	Small Busi	PUC Distri	Commerci	EE	Dx	2012	N/A	Projects	5	0.004	15.114		0.004	0.004	0.004
LDC	Business	Small Busi	PUC Distri	Commerci	EE	Dx	2013	N/A	Projects	328	0.436	#######			0.412	0.411
LDC	Consumer	Annual Co	PUC Distri	Residentia	EE	Dx	2013	Custom lo	measures	3,014	0.004	59.442	0.000	0.000	0.004	0.004
LDC	Consumer	Appliance	PUC Distri	Residentia	EE	Dx	2013	Dehumidi	Appliance	74	0.029	51.942			0.015	0.015
LDC	Consumer	Appliance	PUC Distri	Residentia	EE	Dx	2013	N/A	Appliance	164	0.024	148.154			0.011	0.011
LDC	Consumer	Bi-Annual	PUC Distri	Residentia	EE	Dx	2013	Custom lo	measures	8,208	0.010	142.834	0.000	0.000	0.010	0.010
LDC	Consumer	Home Ass	PUC Distri	Residentia	EE	Dx	2013	N/A	Projects C	240	0.015	189.719	0.000	0.000	0.015	0.015
LDC	Consumer	HVAC	PUC Distri	Residentia	EE	Dx	2013	Blended L	Equipmen	529	0.289	556.818			0.136	0.136
LDC	Consumer	HVAC	PUC Distri	Residentia	EE	Dx	2012	Blended L	Equipmen	6	0.003	5.842		0.001	0.001	0.001
LDC	Consumer	peaksaver	PUC Distri	Residentia	DR	Dx	2013	N/A	Devices	63					0.026	
LDC	Consumer	peaksaver	PUC Distri	Residentia	DR	Dx	2013	N/A	Devices	61					0.000	
LDC	Pre-2011	HPNC	PUC Distri	Commerci	EE	Dx	2013	N/A		1					0.213	0.213
LDC	Consumer	Appliance	PUC Distri	Residentia	EE	Dx	2013	N/A	Appliance	0	0	0	0	0	0	0
LDC	Consumer	HVAC	PUC Distri	Residentia	EE	Dx	2012	Blended L	Equipmen	0	0	0	0	0	0	0

2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
0.060	0.060	0.060	0.057	0.057	0.057	0.041	0.005	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.147	0.127	0.121	0.119	0.119	0.119	0.118	0.105	0.086	0.085	0.071	0.003	0.003	0.003	0.003	0.003	0.003
0.004	0.004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.408	0.354	0.132	0.131	0.131	0.119	0.119	0.119	0.112	0.110	0.001	0.001	0.001	0.000	0.000	0.000	0.000
0.004	0.004	0.004	0.004	0.004	0.004	0.003	0.003	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.001	0.001
0.015	0.015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.011	0.011	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.010	0.008	0.008	0.008	0.008	0.008	0.007	0.007	0.005	0.003	0.003	0.003	0.003	0.003	0.003	0.002	0.002
0.015	0.014	0.013	0.013	0.013	0.013	0.008	0.008	0.008	0.008	0.006	0.006	0.002	0.000	0.000	0.000	0.000
0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.134
0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
0.213	0.213	0.213	0.213	0.213	0.213	0.213	0.213	0.213	0.213							
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Net Annual Energy Savings (MWh)																
2033	2034	2035	2036	2037	2038	2039	2040	2011	2012	2013	2014	2015	2016	2017	2018	2019
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	285.274	285.274	285.274	285.274	285.274	285.274	272.681
0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	673.976	625.283	625.283	565.227	544.417	532.150
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		14.238	14.238	14.238	13.997	13.997	2.185	2.185
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			#######	#######	#######	#######	434.270	432.540
0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	66.959	66.959	64.379	54.542	54.542	54.542
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			27.339	27.339	27.339	27.339	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			69.605	69.605	69.605	69.297	38.814	0.000
0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	149.250	149.250	140.257	109.567	109.567	109.567
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	189.719	182.959	182.345	160.435	151.938	143.441
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			261.120	261.120	261.120	261.120	261.120	261.120
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		2.830	2.830	2.830	2.830	2.830	2.830	2.830
											0.028					
											0.000					
											834.398	834.398	834.398	834.398	834.398	834.398
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
272.681	272.681	197.430	31.831	31.831	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
532.150	531.227	530.716	441.294	314.749	307.093	230.674	20.209	20.209	18.185	9.873	9.873	9.873	9.873	0.000	0.000	0.000
2.185	2.185	2.185	1.595	1.595	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
432.540	419.822	419.822	419.822	362.951	355.410	1.133	1.133	1.133	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
54.542	54.497	39.628	39.628	36.032	35.519	35.519	35.373	35.373	35.343	34.251	20.104	20.104	20.104	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109.567	109.438	92.031	92.031	80.082	51.485	51.485	48.768	48.768	48.419	41.794	24.532	24.532	24.532	0.000	0.000	0.000
141.677	141.677	60.163	60.048	54.654	54.654	49.136	49.136	19.512	2.526	2.526	2.526	2.526	2.526	2.526	0.000	0.000
261.120	261.120	261.120	261.120	261.120	261.120	261.120	261.120	261.120	261.120	261.120	261.120	259.361	0.000	0.000	0.000	0.000
2.830	2.830	2.830	2.830	2.830	2.830	2.830	2.830	2.830	2.830	2.830	2.759	0.000	0.000	0.000	0.000	0.000
834.398	834.398	834.398	834.398	834.398	834.398											
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

2037	2038	2039	2040	
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000
0	0	0	0	0
0	0	0	0	0

Attachment 4-Staff-69 - PUC Services 2016 Actuarial Valuation

Sault Ste. Marie PUC Services
Estimated Benefit Expense (IAS 19)
Total
FINAL

	Actuals CY 2016 *	Projected ** CY 2017
Discount Rate at January 1	4.10%	3.90%
Discount Rate at December 31	3.90%	3.90%
Health Benefit Cost Trend Rate at December 31		
Initial Trend Rate	6.50%	6.25%
Ultimate Rate	4.50%	4.50%
Year Ultimate Rate Reached	2024	2024
Dental Benefit Cost Trend Rate at December 31	4.50%	4.50%
Assumed Increase in Employer Contributions	actuals	expected ***

A. Change in the Net Defined Benefit Liability/(Asset) Recognized in Balance Sheet

Net Defined Benefit Liability/(Asset) as at January 1	1,846,728	2,002,449
Defined Benefit Cost Recognized in Income Statement	178,188	183,098
Defined Benefit Cost Recognized in Other Comprehensive Income	42,305	-
Benefits Paid by the Employer	(64,771)	(122,021)
Net Defined Benefit Liability/(Asset) as at December 31	2,002,449	2,063,527

B. Determination of Defined Benefit Cost

B1. Determination of Defined Benefit Cost Recognized in Income Statement

Current Service Cost	103,800	107,382
Interest Cost	74,388	75,716
Defined Benefit Cost Recognized in Income Statement	178,188	183,098

B2. Remeasurements of the Net Defined Benefit Liability/(Asset) Recognized in Other Comprehensive Income

Net Actuarial Loss/(Gain) arising from Changes in Financial Assumptions	42,305	-
Net Actuarial Loss/(Gain) arising from Changes in Demographic Assumptions	-	-
Net Actuarial Loss/(Gain) arising from Experience Adjustments	-	-
Return on Plan Assets (Excluding Amounts Included in Net Interest Cost)	-	-
Change in Effect of Asset Ceiling	-	-
Defined Benefit Cost Recognized in Other Comprehensive Income	42,305	-
Total Defined Benefit Cost	220,493	183,098

C. Change in the Present Value of Defined Benefit Obligation

Present Value of Defined Benefit Obligation as at January 1	1,846,728	2,002,449
Current Service Cost	103,800	107,382
Interest Cost	74,388	75,716
Benefits Paid	(64,771)	(122,021)
Net Actuarial Loss/(Gain)	42,305	-
Present Value of Defined Benefit Obligation as at December 31	2,002,449	2,063,527

* The CY 2016 defined benefit cost and expected December 31, 2016 PV DBO are calculated based on membership data and management's best estimat assumptions at December 31, 2015.

** Projected CY 2017 are provided for informational purposes only. Signficant changes such as re-negotiated benefits, increased benefit costs, or significar swings in demographics may require revised projections or a full actuarial review.

*** Based on expected benefits to be paid to those eligible for benefits.

COLLINS BARROW

Sault Ste. Marie PUC Services
Estimated Benefit Expense (IAS 19)
Total
FINAL

	Actuals CY 2016 *	Projected ** CY 2017
Discount Rate at January 1	4.10%	3.90%
Discount Rate at December 31	3.90%	3.90%
Health Benefit Cost Trend Rate at December 31		
Initial Trend Rate	6.50%	6.25%
Ultimate Rate	4.50%	4.50%
Year Ultimate Rate Reached	2024	2024
Dental Benefit Cost Trend Rate at December 31	4.50%	4.50%
Assumed Increase in Employer Contributions	actuals	expected ***

D. Calculation of Component Items

Interest Cost		
Present Value of Defined Benefit Obligation as at January 1	1,846,728	2,002,449
Benefits Paid	(32,386)	(61,010)
Accrued Benefits	1,814,342	1,941,439
Interest Cost	74,388	75,716
Expected Present Value of Defined Benefit Obligation as at December 31		
Present Value of Defined Benefit Obligation as at January 1	1,846,728	2,002,449
Current Service Cost	103,800	107,382
Benefits Paid	(64,771)	(122,021)
Interest Cost	74,388	75,716
Expected Present Value of Defined Benefit Obligation as at December 31	1,960,144	2,063,527

E. Net Actuarial Loss/(Gain)

Net Actuarial Loss/(Gain) as at December 31		
Expected Present Value of Defined Benefit Obligation	1,960,144	2,063,527
Actual Present Value of Defined Benefit Obligation	2,002,449	2,063,527
Net Actuarial Loss/(Gain) as at December 31	42,305	-

* The CY 2016 defined benefit cost and expected December 31, 2016 PV DBO are calculated based on membership data and management's best estimat assumptions at December 31, 2015.

** Projected CY 2017 are provided for informational purposes only. Signficant changes such as re-negotiated benefits, increased benefit costs, or significar swings in demographics may require revised projections or a full actuarial review.

*** Based on expected benefits to be paid to those eligible for benefits.

Attachment 4-Staff-70 - PUC Distribution Inc - 2017- PILS

Canada Revenue Agency | Agence du revenu du Canada

T2 Corporation Income Tax Return

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act* and *Income Tax Regulations*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see cra.gc.ca or Guide T4012, *T2 Corporation - Income Tax Guide*.

055 Do not use this area

Identification

Business number (BN) **001** 86709 6778 RC0001

Corporation's name

002 PUC Distribution Inc.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** 1 Yes ☐ 2 No ☒

If **yes**, complete lines 011 to 018.

011 500 Second Line East

012

City	Province, territory, or state
015 Sault Ste Marie	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** P6B 4K1

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** 1 Yes ☐ 2 No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** 1 Yes ☐ 2 No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 Type of corporation at the end of the tax year (tick one)

- ☐ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☒ 5 Other corporation (specify) Electrity Act

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start		Tax year-end	
	Year	Month Day	Year	Month Day
060 / **061**	2017	01-01	2017	12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** 1 Yes ☐ 2 No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** 1 Yes ☐ 2 No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** 1 Yes ☐ 2 No ☒

Amalgamation? . . . . . **071** 1 Yes ☐ 2 No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** 1 Yes ☐ 2 No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? . . . . . **078** 1 Yes ☐ 2 No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** 1 Yes ☒ 2 No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** 1 Yes ☐ 2 No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t)
- ☐ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the *Income Tax Regulations*?	170		29
Did the corporation have a total amount over $1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
Does the corporation earn income from one or more Internet webpages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203		3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), or f) business limit assigned under subsection 125(3.2); or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210		10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	———
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265		55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268		53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	1 Yes	X	2 No	
Is the corporation inactive?	280	1 Yes		2 No	X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Electrical power distribution	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the tax year?	291	1 Yes		2 No	X
Did the corporation emigrate from Canada during the tax year?	292	1 Yes		2 No	X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293	1 Yes		2 No	

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible — 294 — Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? — 295 — 1 Yes — 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300	-1,830,354	A
Deduct:			
Charitable donations from Schedule 2	311		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Gifts of medicine from Schedule 2	315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction*	325		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Restricted farm losses of previous tax years from Schedule 4	333		
Farm losses of previous tax years from Schedule 4	334		
Limited partnership losses of previous tax years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal			B
Subtotal (amount A **minus** amount B) (if negative, enter "0")			C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360		
Income exempt under paragraph 149(1)(t)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)			Z
Taxable income for the year from a personal services business**			Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

** For a taxation year that ends after 2015.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7 . . . . . **400** A

Taxable income from line 360 on page 3, **minus** 100/28 3.57143 of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** B

Business limit (see notes 1 and 2 below) . . . . . **410** 500,000 C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C 500,000 x **415** *** 221,757 / 11,250 D = ... 9,855,867 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** F

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 below) . . . . . G

Amount F **minus** amount G . . . . . **427** H

Small business deduction

Amount A, B, C, or H, whichever is the least x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) x ____ / 365 x 17 % = 1

Amount A, B, C, or H, whichever is the least x (Number of days in the tax year after December 31, 2015, and before January 1, 2018 / Number of days in the tax year) x 365 / 365 x 17.5 % = 2

Amount A, B, C, or H, whichever is the least x (Number of days in the tax year after December 31, 2017 / Number of days in the tax year) x ____ / 365 x 18 % = 3

Total of amounts 1, 2 and 3 (enter amount I on line J on page 8) **430** I

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

Applicable to tax years that begin after March 21, 2016

Except that, if the tax year of your corporation started before **and** ends on or after March 22, 2016 and in the tax year of a CCPC, you can make an assignment of business limit to that other CCPC if its tax year started after March 21, 2016.

	J1 Name of corporation receiving the income and assigned amount	J Business number of the corporation receiving the assigned amount 490	K Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column J [3] 500	L Business limit assigned to corporation identified in column J [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if
   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column K in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts B9 and H9 from Part 9 of Schedule 27 . . . . . B

Amount K13 from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount used to calculate the credit union deduction (amount F from Schedule 17) . . . . . E

Amount from line 400, 405, 410, or 427 on page 4, whichever is the least . . . . . F

Aggregate investment income from line 440 on page 6* . . . . . G

Subtotal (**add** amounts B to G) ▶ H

Amount A **minus** amount H (if negative, enter "0") I

General tax reduction for Canadian-controlled private corporations – Amount I **multiplied** by 13 % . . . . . J

Enter amount J on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . K

Lesser of amounts B9 and H9 from Part 9 of Schedule 27 L

Amount K13 from Part 13 of Schedule 27 . . . . . M

Personal services business income . . . . . 434 N

Amount used to calculate the credit union deduction (amount F from Schedule 17) . . . . . O

Subtotal (**add** amounts L to O) ▶ P

Amount K **minus** amount P (if negative, enter "0") . . . . . Q

General tax reduction – Amount Q **multiplied** by 13 % . . . . . R

Enter amount R on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** A

Amount A x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) = (_____ / 365) x 26 2/3 % = 1

Amount A x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) = (365 / 365) x 30 2/3 % = 2

Subtotal (amount 1 **plus** amount 2) ▶ B

Foreign investment income from Schedule 7 . . . . . **445** C

Amount C x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) = (_____ / 365) x 9 1/3 % = 3

Amount C x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) = (365 / 365) x 8 % = 4

Subtotal (amount 3 **plus** amount 4) D

Foreign non-business income tax credit from line 632 on page 8 **minus** amount D (if negative, enter "0") . . . . . E

Amount B **minus** amount E (if negative, enter "0") . . . . . F

Foreign non-business income tax credit from line 632 on page 8 . . . . . G

(Number of days in the tax year before January 1, 2016 / Number of days in the tax year) = (_____ / 365) x 35 = ... 5

(Number of days in the tax year after December 31, 2015 / Number of days in the tax year) = (365 / 365) x 38 2/3 = ... 38.66667 6

Subtotal (amount 5 **plus** amount 6) 38.6667 H

Amount G x (100 / H) (100 / 38.6667) = ... I

Taxable income from line 360 on page 3 . . . . . J

Deduct:

Amount from line 400, 405, 410, or 427 on page 4, whichever is the least . . . . . K

Amount I L

Foreign business income tax credit from line 636 on page 8 . . . . . x 4 = M

Subtotal (total of amounts K to M) ▶ N

Subtotal (amount J **minus** amount N) O

Amount O x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) = (_____ / 365) x 26 2/3 % = 7

Amount O x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) = (365 / 365) x 30 2/3 % = 8

Subtotal (amount 7 **plus** amount 8) ▶ P

Part I tax payable **minus** investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . Q

Refundable portion of Part I tax – Amount F, P, or Q, whichever is the least . . . . . **450** R

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year . . . . . 460 _____

Deduct:

Dividend refund for the previous tax year . . . . . 465 _____

_____ ▶ _____ A

Add:

Refundable portion of Part I tax from line 450 on page 6 . . . . . _____ B

Total Part IV tax payable from Schedule 3 . . . . . _____ C

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation . . . . . 480 _____

Subtotal (add amounts B, C, and line 480) _____ ▶ _____ D

Refundable dividend tax on hand at the end of the tax year – Amount A **plus** amount D . . . . . 485 _____

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . _____ E

Amount E _____ x (Number of days in the tax year before January 1, 2016 _____ / Number of days in the tax year 365) x 33 1/3 % = _____ 1

Amount E _____ x (Number of days in the tax year after December 31, 2015 365 / Number of days in the tax year 365) x 38 1/3 % = _____ 2

Subtotal (amount 1 **plus** amount 2) _____ ▶ _____ F

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ G

Dividend refund – Amount F or G, whichever is less . . . . . _____ H

Enter amount H on line 784 on page 9.

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . **550** _____ A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business **555** _____ x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) 365/365 x 5 % = **560** _____ B

Recapture of investment tax credit from Schedule 31 . . . . . **602** _____ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . D

Taxable income from line 360 on page 3 . . . . . E

Deduct:

Amount from line 400, 405, 410, or 427 on page 4, whichever is the least . . . . . F

Net amount (amount E **minus** amount F) ▶ G

Amount D or G, whichever is less _____ x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) _____/365 x 6 2/3 % = 1

Amount D or G, whichever is less _____ x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) 365/365 x 10 2/3 % = 2

Refundable tax on CCPC's investment income (amount 1 **plus** amount 2) . . . . . **604** ▶ H

Subtotal (**add** amounts A, B, C, and H) I

Deduct:

Small business deduction from line 430 on page 4 . . . . . J

Federal tax abatement **608**

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616**

Investment corporation deduction **620**

Taxed capital gains **624**

Additional deduction – credit unions from Schedule 17 . . . . . **628**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

General tax reduction for CCPCs from amount J on page 5 . . . . . **638**

General tax reduction from amount R on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Eligible Canadian bank deduction under section 125.21 . . . . . **641**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal ▶ K

Part I tax payable – Amount I **minus** amount K L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount H on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	27,790
Total credits	890	27,790 ▶ 27,790 B

Refund code 894 1 Overpayment 27,790

Balance (amount A **minus** amount B) -27,790

If the result is positive, you have a **balance unpaid**. If the result is negative, you have an **overpayment**. Enter the amount on whichever line applies. Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid

For information on how to make your payment, go to cra.gc.ca/payments.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 1 Yes ☐ 2 No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number 920 D4481

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 Greco (Last name) 951 Terry (First name) 954 Vice-President (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2018-05-24 Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation 956 (705) 759-6566 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 1 Yes ☒ 2 No ☐

958 Name of other authorized person 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

Canada Revenue Agency | Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
Assets					
	Total current assets	1599	+	19,365,878	22,895,859
	Total tangible capital assets	2008	+	109,389,348	101,485,749
	Total accumulated amortization of tangible capital assets	2009	–	14,031,209	12,072,523
	Total intangible capital assets	2178	+		
	Total accumulated amortization of intangible capital assets	2179	–		
	Total long-term assets	2589	+	317,529	2,169,439
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	115,041,546	114,478,524
Liabilities					
	Total current liabilities	3139	+	12,942,070	16,173,162
	Total long-term liabilities	3450	+	70,803,750	70,412,751
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	83,745,820	86,585,913
Shareholder equity					
	Total shareholder equity (mandatory field)	3620	+	31,295,726	27,892,611
	Total liabilities and shareholder equity	3640	=	115,041,546	114,478,524
Retained earnings					
	Retained earnings/deficit – end (mandatory field)	3849	=	11,233,619	7,830,504

***** Generic item

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Canada Revenue Agency | Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

Income statement information

Description	GIFI

Operating name 0001
Description of the operation 0002
Sequence number 0003 01

Account	Description	GIFI		Current year	Prior year
Income statement information					
	Total sales of goods and services	8089	+	93,190,501	98,260,140
	Cost of sales	8518	–	75,158,523	81,410,411
	Gross profit/loss	8519	=	18,031,978	16,849,729
	Cost of sales	8518	+	75,158,523	81,410,411
	Total operating expenses	9367	+	20,401,383	19,387,446
	Total expenses (mandatory field)	9368	=	95,559,906	100,797,857
	Total revenue (mandatory field)	8299	+	97,534,988	101,787,208
	Total expenses (mandatory field)	9368	–	95,559,906	100,797,857
	Net non-farming income	9369	=	1,975,082	989,351
Farming income statement information					
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	1,975,082	989,351
	Total other comprehensive income	9998	=	-1,654,299	-1,350,788
Extraordinary items and income (linked to Schedule 140)					
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–		
	Current income taxes	9990	–	127,500	-44,000
	Future (deferred) income tax provision	9995	–	66,000	3,000
	Total – Other comprehensive income	9998	+	-1,654,299	-1,350,788
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	127,283	-320,437

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

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Schedule 141

Notes Checklist

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the **accountant**) who prepared or reported on the financial statements. If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and T4012*, T2 Corporation – Income Tax Guide.*
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

Part 1 – Information on the accountant who prepared or reported on the financial statements

Does the accountant have a professional designation?	095	1 Yes	X	2 No	
Is the accountant connected* with the corporation?	097	1 Yes		2 No	X

Note

If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you **do have** to complete Part 4, as applicable.

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant: 198

Completed an auditor's report	1	X
Completed a review engagement report	2	
Conducted a compilation engagement	3	

Part 3 – Reservations

If you selected option 1 or 2 under **Type of involvement with the financial statements** above, answer the following question:

Has the accountant expressed a reservation?	099	1 Yes		2 No	X

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options: 110

Prepared the tax return (financial statements prepared by client)	1	
Prepared the tax return and the financial information contained therein (financial statements have not been prepared)	2	

Were notes to the financial statements prepared?	101	1 Yes	X	2 No	

If **yes**, complete lines 104 to 107 below:

Are subsequent events mentioned in the notes?	104	1 Yes		2 No	X
Is re-evaluation of asset information mentioned in the notes?	105	1 Yes		2 No	X
Is contingent liability information mentioned in the notes?	106	1 Yes	X	2 No	
Is information regarding commitments mentioned in the notes?	107	1 Yes		2 No	X
Does the corporation have investments in joint venture(s) or partnership(s)?	108	1 Yes		2 No	X

Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . **200** 1 Yes ☐ 2 No ☒

If **yes**, enter the amount recognized:		**In net income** Increase (decrease)		**In OCI** Increase (decrease)
Property, plant, and equipment	**210**		**211**	
Intangible assets	**215**		**216**	
Investment property	**220**			
Biological assets	**225**			
Financial instruments	**230**		**231**	
Other	**235**		**236**	

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year (other than trade receivables)? . . . . . **250** 1 Yes ☐ 2 No ☒

Did the corporation apply hedge accounting during the tax year? . . . . . **255** 1 Yes ☐ 2 No ☒

Did the corporation discontinue hedge accounting during the tax year? . . . . . **260** 1 Yes ☐ 2 No ☒

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . **265** 1 Yes ☒ 2 No ☐

If **yes**, you have to maintain a separate reconciliation.

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation – Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125 . . . . . 127,283 A

Add:

Provision for income taxes – current	101	127,500		
Provision for income taxes – deferred	102	66,000		
Amortization of tangible assets	104	3,729,303		
Charitable donations and gifts from Schedule 2	112	12,793		
Non-deductible meals and entertainment expenses	121	3,392		
Subtotal of additions		3,938,988	▶	3,938,988

Other additions:

Taxable/non-deductible other comprehensive income items	239	1,654,299		

Miscellaneous other additions:

	1 Description 605	2 Amount 295				
	Total of column 2		▶	296		
	Subtotal of other additions			199	1,654,299	▶ 1,654,299
	Total additions			500	5,593,287	▶ 5,593,287 B

Amount A **plus** amount B . . . . . 5,720,570 C

Deduct:

Capital cost allowance from Schedule 8	403	5,767,646		
Subtotal of deductions		5,767,646	▶	5,767,646

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395				
1	Regulatory charges deferred for accounting purposes	1,720,299				
2	Amortization of contributed capital	62,979				
	Total of column 2	1,783,278	▶	396	1,783,278	
	Subtotal of other deductions			499	1,783,278	▶ 1,783,278
	Total deductions			510	7,550,924	▶ 7,550,924 D

Net income (loss) for income tax purposes (amount C **minus** amount D) . . . . . -1,830,354 E

Enter amount E on line 300 of the T2 return.

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Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees;
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers;
  - the eligible amount of gifts of certified cultural property;
  - the eligible amount of gifts of certified ecologically sensitive land; or
  - the additional deduction for gifts of medicine.
- All legislative references are to the federal *Income Tax Act*, unless otherwise specified.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts are eligible for a 5-year carryforward except for gifts of certified ecologically sensitive land made after February 10, 2014, which are eligible for a 10-year carryforward. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017 to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File a completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation – Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Various	12,793
Subtotal	12,793
Add: Total donations of less than $100 each	
Total donations in current tax year	12,793

Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year			1A		
Charitable donations expired after five tax years*	239				
Charitable donations at the beginning of the current tax year (amount 1A **minus** line 239)	240				
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include on line 112 of Schedule 1)	210	12,793		12,793	12,793
Subtotal (line 250 **plus** line 210)		12,793	1B	12,793	12,793
Subtotal (line 240 **plus** amount 1B)		12,793	1C	12,793	12,793
Adjustment for an acquisition of control	255				
Total charitable donations available (amount 1C **minus** line 255)		12,793	1D	12,793	12,793
Amount applied in the current year against taxable income (cannot be more than amount 2H in Part 2) (enter on line 311 of the T2 return)	260				
Charitable donations closing balance (amount 1D **minus** line 260)	280	12,793		12,793	12,793

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (line 262 **multiplied** by 25 %) 1E

Enter amount 1E on line 420 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1E. For more information, see section 103.1.2 of the *Taxation Act, 2007* (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (line 263 **multiplied** by 25 %) 1F

Enter amount 1F on line 570 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 1F. For more information, see section 50A of the Nova Scotia *Income Tax Act*.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in line 260 (for donations made after February 16, 2016 and before January 1, 2019) **265**

British Columbia farmers' food donation tax credit (line 265 **multiplied** by 25 %) 1G

Enter amount 1G on line 683 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 1G. For more information, see section 20.1 of the British Columbia *Income Tax Act*.

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2016-12-31			
2nd prior year	2015-12-31			
3rd prior year	2014-12-31			
4th prior year	2013-12-31			
5th prior year	2012-12-31			
6th prior year*	2011-12-31			
7th prior year	2010-12-31			
8th prior year	2009-12-31			
9th prior year	2008-12-31			
10th prior year	2007-12-31			
11th prior year	2006-12-31			
12th prior year	2005-12-31			
13th prior year	2004-12-31			
14th prior year	2003-12-31			
15th prior year	2002-12-31			
16th prior year	2001-12-31			
17th prior year	2000-12-31			
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 % 2A

Taxable capital gains arising in respect of gifts of capital property included in Part 1 ** **225**

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) **227**

The amount of the recapture of capital cost allowance in respect of charitable donations **230**

Proceeds of disposition, **less** outlays and expenses** 2B

Capital cost** 2C

Amount 2B or 2C, whichever is less **235**

Line 230 or 235, whichever is less 2D

Subtotal (**add** lines 225, 227 and amount 2D) 2E

Amount 2E **multiplied** by 25 % 2F

Subtotal (amount 2A **plus** amount 2F) 2G

Maximum allowable deduction for charitable donations (amount 1D from Part 1, amount 2G, or net income for tax purposes, whichever is less) 2H

***** For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

****** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

		Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			3A		
Gifts of certified cultural property expired after five tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year (amount 3A **minus** line 439)	440				
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			3B		
Subtotal (line 440 **plus** amount 3B)			3C		
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			3D		
Gifts of certified cultural property closing balance (amount 3C **minus** amount 3D)	480				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2016-12-31			
2nd prior year	2015-12-31			
3rd prior year	2014-12-31			
4th prior year	2013-12-31			
5th prior year	2012-12-31			
6th prior year*	2011-12-31			
7th prior year	2010-12-31			
8th prior year	2009-12-31			
9th prior year	2008-12-31			
10th prior year	2007-12-31			
11th prior year	2006-12-31			
12th prior year	2005-12-31			
13th prior year	2004-12-31			
14th prior year	2003-12-31			
15th prior year	2002-12-31			
16th prior year	2001-12-31			
17th prior year	2000-12-31			
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 4 – Gifts of certified ecologically sensitive land

		Federal		Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			4A		
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539				
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount 4A **minus** line 539)	540				
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550				
Total current-year gifts of certified ecologically sensitive land made before February 11, 2014 (include on line 112 of Schedule 1)	510				
Total current-year gifts of certified ecologically sensitive land made after February 10, 2014 (include on line 112 of Schedule 1)	520				
Subtotal (**add** lines 550, 510, and 520)			4B		
Subtotal (line 540 **plus** amount 4B)			4C		
Adjustment for an acquisition of control	555				
Amount applied in the current year against taxable income (enter on line 314 of the T2 return)	560				
Subtotal (line 555 **plus** line 560)			4D		
Gifts of certified ecologically sensitive land closing balance (amount 4C **minus** amount 4D)	580				

***** For the federal and Alberta, gifts made before February 11, 2014 , expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made during a tax year that ended after March 23, 2006 expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2016-12-31			
2nd prior year	2015-12-31			
3rd prior year	2014-12-31			
4th prior year	2013-12-31			
5th prior year	2012-12-31			
6th prior year*	2011-12-31			
7th prior year	2010-12-31			
8th prior year	2009-12-31			
9th prior year	2008-12-31			
10th prior year	2007-12-31			
11th prior year*	2006-12-31			
12th prior year	2005-12-31			
13th prior year	2004-12-31			
14th prior year	2003-12-31			
15th prior year	2002-12-31			
16th prior year	2001-12-31			
17th prior year	2000-12-31			
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to determine the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years.
For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			5A		
Additional deduction for gifts of medicine expired after five tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount 5A **minus** line 639)	640				
Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			5B		
Amount 5B **multiplied** by 50 %			5C		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount 5C

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)		5D	
Subtotal (line 640 **plus** amount 5D)		5E	
Adjustment for an acquisition of control	655		
Amount applied in the current year against taxable income (enter on line 315 of the T2 return)	660		
Subtotal (line 655 **plus** line 660)		5F	
Additional deduction for gifts of medicine closing balance (amount 5E **minus** amount 5F)	680		

***** For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2016-12-31			
2nd prior year	2015-12-31			
3rd prior year	2014-12-31			
4th prior year	2013-12-31			
5th prior year	2012-12-31			
6th prior year*	2011-12-31			
7th prior year	2010-12-31			
8th prior year	2009-12-31			
9th prior year	2008-12-31			
10th prior year	2007-12-31			
11th prior year	2006-12-31			
12th prior year	2005-12-31			
13th prior year	2004-12-31			
14th prior year	2003-12-31			
15th prior year	2002-12-31			
16th prior year	2001-12-31			
17th prior year	2000-12-31			
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2016-12-31	
2nd prior year	2015-12-31	
3rd prior year	2014-12-31	
4th prior year	2013-12-31	
5th prior year	2012-12-31	
6th prior year*	2011-12-31	
7th prior year	2010-12-31	
8th prior year	2009-12-31	
9th prior year	2008-12-31	
10th prior year	2007-12-31	
11th prior year	2006-12-31	
12th prior year	2005-12-31	
13th prior year	2004-12-31	
14th prior year	2003-12-31	
15th prior year	2002-12-31	
16th prior year	2001-12-31	
17th prior year	2000-12-31	
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-1,830,354 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Subtotal (total of amounts a to d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-1,830,354 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-1,830,354 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-1,830,354 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		1,662,899	e	
Deduct: Non-capital loss expired (note 1)	100		f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	1,662,899	▶	1,662,899 H
Add:				
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g	
Current-year non-capital loss (from amount G)	110	1,830,354	h	
Subtotal (amount g **plus** amount h)		1,830,354	▶	1,830,354 I
Subtotal (amount H **plus** amount I)				3,493,253 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130		k
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)			K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		3,493,253	L

Deduct – Request to carry back non-capital loss to:

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903		o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180	3,493,253	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)			A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)			B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . 225 _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	951	_____	h
Second previous tax year	_____	952	_____	i
Third previous tax year	_____	953	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) 280 _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . 300 _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . 302 _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . 305 _____ c

Current-year farm loss (amount F in Part 1) . . . . . 310 _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . 350 _____ e

Section 80 – Adjustments for forgiven amounts . . . . . 340 _____ f

Farm losses of previous tax years applied in the current tax year . . . . . 330 _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . 335 _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . 921 _____ i

Second previous tax year to reduce taxable income . . . . . 922 _____ j

Third previous tax year to reduce taxable income . . . . . 923 _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 931 _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 932 _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 933 _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) 380 _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . **485** A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = a

Amount a or $ 15,000 (note 10), whichever is less . . . . . b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . d

Deduct: Restricted farm loss expired (note 11) . . . . . **400** e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . **402** D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . **405** f

Current-year restricted farm loss (from amount C) . . . . . **410** g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) E

Subtotal (amount D **plus** amount E) F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . **430** h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . **440** i

Other adjustments . . . . . **450** j

Subtotal (total of amounts h to j) G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . **941** k

Second previous tax year to reduce farming income . . . . . **942** l

Third previous tax year to reduce farming income . . . . . **943** m

Subtotal (total of amounts k to m) I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) **480** J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year . . . . . a

Deduct: Listed personal property loss expired after 7 tax years . . . . . 500 b

Listed personal property losses at the beginning of the tax year (amount a **minus** amount b) . . . 502 ▶ A

Add: Current-year listed personal property loss (from Schedule 6) . . . . . 510 B

Subtotal (amount A **plus** amount B) C

Deduct:

Listed personal property losses from previous tax years applied against listed personal property gains . . . . . 530 c

Enter amount c on line 655 of Schedule 6.

Other adjustments . . . . . 550 d

Subtotal (amount c **plus** amount d) ▶ D

Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D) E

Deduct – Request to carry back listed personal property loss to:

First previous tax year to reduce listed personal property gains . . . . . 961 e

Second previous tax year to reduce listed personal property gains . . . . . 962 f

Third previous tax year to reduce listed personal property gains . . . . . 963 g

Subtotal (total of amounts e to g) ▶ F

Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F) 580 G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number 600	Tax year ending yyyy/mm/dd 602	Corporation's share of limited partnership loss 604	Corporation's at-risk amount 606	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses 608	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6) 620
1.							
					Total (enter this amount on line 222 of Schedule 1)		

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number 630	Tax year ending yyyy/mm/dd 632	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary 634	Corporation's at-risk amount 636	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses 638	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) 650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number 660	Limited partnership losses at the end of the previous tax year 662	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary 664	Current-year limited partnership losses (from line 620) 670	Limited partnership losses applied in the current year (must be equal to or less than line 650) 675	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5) 680
1.						
				Total (enter this amount on line 335 of the T2 return)		

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	1,830,354			N/A		1,830,354
1st preceding taxation year 2016-12-31	1,662,899	N/A		N/A			1,662,899
2nd preceding taxation year 2015-12-31		N/A		N/A			
3rd preceding taxation year 2014-12-31		N/A		N/A			
4th preceding taxation year 2013-12-31		N/A		N/A			
5th preceding taxation year 2012-12-31		N/A		N/A			
6th preceding taxation year 2011-12-31		N/A		N/A			
7th preceding taxation year 2010-12-31		N/A		N/A			
8th preceding taxation year 2009-12-31		N/A		N/A			
9th preceding taxation year 2008-12-31		N/A		N/A			
10th preceding taxation year 2007-12-31		N/A		N/A			
11th preceding taxation year 2006-12-31		N/A		N/A			
12th preceding taxation year 2005-12-31		N/A		N/A			
13th preceding taxation year 2004-12-31		N/A		N/A			
14th preceding taxation year 2003-12-31		N/A		N/A			
15th preceding taxation year 2002-12-31		N/A		N/A			
16th preceding taxation year 2001-12-31		N/A		N/A			
17th preceding taxation year 2000-12-31		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	1,662,899	1,830,354					3,493,253

* **This balance expires this year and will not be available next year.**

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under *Regulation* 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * **200**	Description	2 Undepreciated capital cost at the beginning of the year (amount from column 12 of last year's schedule 8) **201**	3 Cost of acquisitions during the year (new property must be available for use) (see note 1 below) **203**	4 Adjustments and transfers (see note 2 below) **205**	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) **207**	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) (see note3 below) **211**	7 Reduced undepreciated capital cost (column 2 **plus** column 3 **plus** or **minus** column 4 **minus** column 5 **minus** column 6)	8 CCA rate % (see note 4 below) **212**	9 Recapture of capital cost allowance (line 107 of Schedule 1) (see note 5 below) **213**	10 Terminal loss (line 404 of Schedule 1) **215**	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) (see note 6 below) **217**	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) **220**
1.	1		23,100,100			0		23,100,100	4	0	0	924,004	22,176,096
2.	1	New Building	20,909,881			0		20,909,881	4	0	0	836,395	20,073,486
3.	1b	New Building Additions	140,815	8,109		0	4,055	144,869	6	0	0	8,692	140,232
4.	8	Smart meters	1,818,822			0		1,818,822	20	0	0	363,764	1,455,058
5.	47		40,643,530	5,202,090		0	2,601,045	43,244,575	8	0	0	3,459,566	42,386,054
6.	14.1		2,503,211			0		2,503,211	5	0	0	175,225	2,327,986
		Totals	89,116,359	5,210,199			2,605,100	91,721,458				5,767,646	88,558,912

* Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see *Regulation* 1100(2) and (2.2).

Note 2. Enter in column 4, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost. Items that **increase** the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that **reduce** the undepreciated capital cost include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the *T2 Corporation Income Tax Guide* for other examples of adjustments and transfers to include in column 4.

Note 3. The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments and transfers from column 4. For information on the exceptions to the 50% rule, as well as how to calculate the amounts to enter in column 6 in those cases, see Interpretation Bulletin IT-285, *Capital Cost Allowance - General Comments*.

Note 4. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

Note 5. For every entry in column 9, "Recapture of capital cost allowance", there must be a corresponding entry in column 5, "Proceeds of dispositions during the year". The recapture and terminal loss rules do not apply to passenger vehicles in Class 10.1.

Note 6. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (17)

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	PUC Inc		89839 7518 RC0001	1					
2.	PUC Services Inc		87626 3526 RC0002	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* not to be associated for purposes of the small business deduction.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless code 5 applies)

2 – CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction

3 – Non-CCPC that is a "third corporation" as defined in subsection 256(2)

4 – Associated non-CCPC

5 – Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . 025 — Year Month Day

Enter the calendar year to which the agreement applies . . . . . 050 — Year: 2017

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . 075 — 1 Yes ☐ 2 No ☒

	1 Names of associated corporations 100	2 Business number of associated corporations 200	3 Asso-ciation code 300	4 Business limit for the year before the allocation $	5 Percentage of the business limit % 350	6 Business limit allocated* $ 400
1	PUC Distribution Inc.	86709 6778 RC0001	1	500,000	100.0000	500,000
2	PUC Inc	89839 7518 RC0001	1	500,000		
3	PUC Services Inc	87626 3526 RC0002	1	500,000		
				Total	100.0000	500,000 A

Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (D - $10,000,000). Details of this formula and variable D are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year, whichever is less.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	20,062,107	
Retained earnings	104	11,233,619	
Contributed surplus	105		
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108		
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	63,947,191	
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		95,242,917 ▶	95,242,917 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

			Subtotal A (from page 1)	95,242,917 A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	145,000		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122			
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123			
Deferred unrealized foreign exchange losses at the end of the year	124			
		Subtotal (**add** lines 121 to 124)	145,000 ▶	145,000 B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190			95,097,917

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:		
A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	192,649
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	192,649

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		95,097,917 C
Deduct: Investment allowance for the year (line 490)		192,649 D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	94,905,268

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 94,905,268 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 94,905,268

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only one number per shareholder				
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business Number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	PUC Inc	89839 7518 RC0001			100.000	
2						
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 510

Ontario Corporate Minimum Tax

Corporation's name	Business number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the *Taxation Act, 2007* (Ontario), referred to as the "Ontario Act".
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward, or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
  1) a corporation exempt from income tax under section 149 of the federal *Income Tax Act*;
  2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
  3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
  4) a congregation or business agency to which section 143 of the federal Act applies;
  5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
  6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Determination of CMT applicability

Total assets of the corporation at the end of the tax year *	112	115,041,546
Share of total assets from partnership(s) and joint venture(s) *	114	
Total assets of associated corporations (amount from line 450 on Schedule 511)	116	96,733,970
Total assets (total of lines 112 to 116)		211,775,516
Total revenue of the corporation for the tax year **	142	97,534,988
Share of total revenue from partnership(s) and joint venture(s) **	144	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	146	19,019,672
Total revenue (total of lines 142 to 146)		116,554,660

The corporation is subject to CMT if:
- for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than $5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than $10,000,000.
- for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than $50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than $100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* **Rules for total assets**
- Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.
- The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

** **Rules for total revenue**
- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the tax year is less than 51 weeks, **multiply** the total revenue of the corporation or the partnership, whichever applies, by 365 and **divide** by the number of days in the tax year.
- The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

Part 2 – Adjusted net income/loss for CMT purposes

Net income/loss per financial statements *		210	127,283
Add (to the extent reflected in income/loss):			
Provision for current income taxes/cost of current income taxes	220 127,500		
Provision for deferred income taxes (debits)/cost of future income taxes	222 66,000		
Equity losses from corporations	224		
Financial statement loss from partnerships and joint ventures	226		
Dividends deducted on financial statements (subsection 57(2) of the Ontario Act), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act	230		
Other additions (see note below):			
Share of adjusted net income of partnerships and joint ventures **	228		
Total patronage dividends received, not already included in net income/loss	232		
281	282		
283	284		
Subtotal	193,500 ▶		193,500 A
Deduct (to the extent reflected in income/loss):			
Provision for recovery of current income taxes/benefit of current income taxes	320		
Provision for deferred income taxes (credits)/benefit of future income taxes	322		
Equity income from corporations	324		
Financial statement income from partnerships and joint ventures	326		
Dividends deductible under section 112, section 113, or subsection 138(6) of the federal Act	330		
Dividends not taxable under section 83 of the federal Act (from Schedule 3)	332		
Gain on donation of listed security or ecological gift	340		
Accounting gain on transfer of property to a corporation under section 85 or 85.1 of the federal Act ***	342		
Accounting gain on transfer of property to/from a partnership under section 85 or 97 of the federal Act ****	344		
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****	346		
Accounting gain on a windup under subsection 88(1) of the federal Act or an amalgamation under section 87 of the federal Act	348		
Other deductions (see note below):			
Share of adjusted net loss of partnerships and joint ventures **	328		
Tax payable on dividends under subsection 191.1(1) of the federal Act **multiplied** by 3	334		
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act, not already included in net income/loss	336		
Patronage dividends paid (from Schedule 16) not already included in net income/loss	338		
381	382		
383	384		
385	386		
387	388		
389	390		
Subtotal	▶		B
Adjusted net income/loss for CMT purposes (line 210 **plus** amount A **minus** amount B)		490	320,783

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with *Ontario Regulation 37/09*, when calculating net income for CMT purposes, accounting income should be adjusted to:

- exclude unrealized gains and losses due to mark-to-market changes or foreign currency changes on specified mark-to-market property (assets only);
- include realized gains and losses on the disposition of specified mark-to-market property not already included in the accounting income, if the property is not a capital property or is a capital property disposed in the year or in a previous tax year ended after March 22, 2007.

"Specified mark-to-market property" is defined in subsection 54(1) of the Ontario Act.

These rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* **Rules for net income/loss**

- Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal *Bank Act*, adjusted so consolidation and equity methods are not used.

Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

– Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident in Canada and carries on business in and outside of Canada, **multiply** the net income/loss by the ratio of the Canadian reserve liabilities **divided** by the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

– Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.

– Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.

** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the Ontario Act.

*** A joint election will be considered made under subsection 60(1) of the Ontario Act if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.

**** A joint election will be considered made under subsection 60(2) of the Ontario Act if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.

***** A joint election will be considered made under subsection 61(1) of the Ontario Act if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the *T2 Corporation – Income Tax Guide*.

Part 3 – CMT payable

Adjusted net income for CMT purposes (line 490 in Part 2, if positive) **515** 320,783

Deduct:

CMT loss available (amount R from Part 7) 361,437

Minus: Adjustment for an acquisition of control * **518**

Adjusted CMT loss available . . . . . 361,437 ▶ 361,437 C

Net income subject to CMT calculation (if negative, enter "0") **520**

Amount from line 520 _____ x Number of days in the tax year before July 1, 2010 _____ / Number of days in the tax year 365 x 4 % = _____ 1

Amount from line 520 _____ x Number of days in the tax year after June 30, 2010 365 / Number of days in the tax year 365 x 2.7 % = _____ 2

Subtotal (amount 1 **plus** amount 2) 3

Gross CMT: amount on line 3 above x OAF ** **540**

Deduct:

Foreign tax credit for CMT purposes *** **550**

CMT after foreign tax credit deduction (line 540 **minus** line 550) (if negative, enter "0") . . . . . D

Deduct:

Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5) . . . . .

Net CMT payable (if negative, enter "0") . . . . . E

Enter amount E on line 278 of Schedule 5, *Tax Calculation Supplementary – Corporations*, and complete Part 4.

* Enter the portion of CMT loss available that exceeds the adjusted net income for the tax year from carrying on a business before the acquisition of control. See subsection 58(3) of the Ontario Act.

*** Enter "0" on line 550 for life insurance corporations as they are not eligible for this deduction. For all other corporations, enter the cumulative total of amount J for the province of Ontario from Part 9 of Schedule 21 on line 550.

** **Calculation of the Ontario allocation factor (OAF):**

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation, and enter the result on line F:

Ontario taxable income **** / Taxable income ***** _____ =

Ontario allocation factor . . . . . 1.00000 F

**** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

***** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000".

Part 4 – Calculation of CMT credit carryforward

CMT credit carryforward at the end of the previous tax year *			163,835	G
Deduct:				
CMT credit expired *	600			
CMT credit carryforward at the beginning of the current tax year * (see note below)		163,835 ▶	620 163,835	
Add:				
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below)	650			
CMT credit available for the tax year (amount on line 620 **plus** amount on line 650)			163,835	H
Deduct:				
CMT credit deducted in the current tax year (amount P from Part 5)				I
Subtotal (amount H **minus** amount I)			163,835	J
Add:				
Net CMT payable (amount E from Part 3)				
SAT payable (amount O from Part 6 of Schedule 512)				
Subtotal		▶		K
CMT credit carryforward at the end of the tax year (amount J **plus** amount K)	670		163,835	L

* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.

Note: If you entered an amount on line 620 or line 650, complete Part 6.

Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable

CMT credit available for the tax year (amount H from Part 4)			163,835	M
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			1	
For a corporation that is not a life insurance corporation:				
CMT after foreign tax credit deduction (amount D from Part 3)			2	
For a life insurance corporation:				
Gross CMT (line 540 from Part 3)			3	
Gross SAT (line 460 from Part 6 of Schedule 512)			4	
The **greater** of amounts 3 and 4			5	
Deduct: line 2 or line 5, whichever applies:			6	
Subtotal (if negative, enter "0")		▶		N
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)				
Deduct:				
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 **minus** line 450 from Schedule 5)				
Subtotal (if negative, enter "0")		▶		O
CMT credit deducted in the current tax year (least of amounts M, N, and O)				P

Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.

Is the corporation claiming a CMT credit earned before an acquisition of control? 675 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the Ontario Act.

Part 6 – Analysis of CMT credit available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin		CMT credit balance *
10th previous tax year	680	
9th previous tax year	681	
8th previous tax year	682	
7th previous tax year	683	
6th previous tax year	684	
5th previous tax year	685	
4th previous tax year	686	
3rd previous tax year	687	
2nd previous tax year	688	
1st previous tax year	689	
Total **		

* CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.

** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward

CMT loss carryforward at the end of the previous tax year * . . . . . 361,437 Q

Deduct:

CMT loss expired * 700

CMT loss carryforward at the beginning of the tax year * (see note below) . . . . . 361,437 ▶ 720 361,437

Add:

CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below) 750

CMT loss available (line 720 **plus** line 750) . . . . . 361,437 R

Deduct:

CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3) 320,783

Subtotal (if negative, enter "0") 40,654 S

Add:

Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if **negative**) (enter as a positive amount) 760

CMT loss carryforward balance at the end of the tax year (amount S **plus** line 760) . . . . . 770 40,654 T

* For the first harmonized T2 return filed with a tax year that includes days in 2009:

- do not enter an amount on line Q or line 700;
- for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.

** Do not include an amount from a predecessor corporation if it was controlled at any time before the amalgamation by any of the other predecessor corporations.

Note: If you entered an amount on line 720 or line 750, complete Part 8.

Part 8 – Analysis of CMT loss available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

* Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.

** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.

*** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

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SCHEDULE 511

ONTARIO CORPORATE MINIMUM TAX – TOTAL ASSETS AND REVENUE FOR ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
PUC Distribution Inc.	86709 6778 RC0001	2017-12-31

- For use by corporations to report the total assets and total revenue of all the Canadian or foreign corporations with which the filing corporation was associated at any time during the tax year. These amounts are required to determine if the filing corporation is subject to corporate minimum tax.
- Total assets and total revenue include the associated corporation's share of any partnership(s)/joint venture(s) total assets and total revenue.
- Attach additional schedules if more space is required.
- File this schedule with the *T2 Corporation Income Tax Return.*

	Names of associated corporations 200	Business number (Canadian corporation only) (see Note 1) 300	Total assets* (see Note 2) 400	Total revenue** (see Note 2) 500
1	PUC Inc	89839 7518 RC0001	62,433,754	2,239,260
2	PUC Services Inc	87626 3526 RC0002	34,300,216	16,780,412
		Total	450 96,733,970	550 19,019,672

Enter the total assets from line 450 on line 116 in Part 1 of Schedule 510, *Ontario Corporate Minimum Tax*.
Enter the total revenue from line 550 on line 146 in Part 1 of Schedule 510.

Note 1: Enter ¨NR¨ if a corporation is not registered.

Note 2: If the associated corporation does not have a tax year that ends in the filing corporation's current tax year but was associated with the filing corporation in the previous tax year of the filing corporation, enter the total revenue and total assets from the tax year of the associated corporation that ends in the previous tax year of the filing corporation.

*** Rules for total assets**

- Report total assets in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Include the associated corporation's share of the total assets of partnership(s) and joint venture(s) but exclude the recorded asset(s) for the investment in partnerships and joint ventures.
- Exclude unrealized gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

**** Rules for total revenue**

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the associated corporation has 2 or more tax years ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of those tax years by 365 and **divide** by the total number of days in all of those tax years.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, **multiply** the associated corporation's total revenue by 365 and **divide** by the number of days in the associated corporation's tax year.
- Include the associated corporation's share of the total revenue of partnerships and joint ventures.
- If the partnership or joint venture has 2 or more fiscal periods ending in the associated corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.

T2 SCH 511

Canada

Corporate Taxpayer Summary

Corporate information

Corporation's name . . . . . PUC Distribution Inc.

Taxation Year . . . . . 2017-01-01 to 2017-12-31

Jurisdiction . . . . . Ontario

BC	AB	SK	MB	ON	QC	NB	NS	NO	PE	NL	XO	YT	NT	NU	OC
☐	☐	☐	☐	X	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

Corporation is associated . . . . . Y

Corporation is related . . . . . Y

Number of associated corporations . . . 2

Type of corporation . . . . . Other Corporation

Total amount due (refund) federal and provincial* . . . . . -27,790

* The amounts displayed on lines "Total amount due (refund) federal and provincial" are all listed in the help. Press F1 to consult the context-sensative help.

Summary of federal information

Net income	-1,830,354
Taxable income	
Donations	12,793
Calculation of income from an active business carried on in Canada	
Dividends paid	
Dividends paid – Regular	
Dividends paid – Eligible	
Balance of the low rate income pool at the end of the previous year	
Balance of the low rate income pool at the end of the year	
Balance of the general rate income pool at the end of the previous year	
Balance of the general rate income pool at the end of the year	
Part I tax (base amount)	

Credits against part I tax		**Summary of tax**		**Refunds/credits**	
Small business deduction		Part I		ITC refund	
M&P deduction		Part IV		Dividends refund	
Foreign tax credit		Part III.1		Instalments	27,790
Investment tax credits		Other*		Other*	
Abatement/Other*		Provincial or territorial tax			

Balance due/refund (–) -27,790

* The amounts displayed on lines "Other" are all listed in the Help. Press F1 to consult the context-sensitive help.

Summary of federal carryforward/carryback information

Carryforward balances

Charitable donations	12,793
Non-capital losses that can be carried forward over 20 years	3,493,253

Summary of provincial information – provincial income tax payable

	Ontario	Québec (CO-17)	Alberta (AT1)
Net income	-1,830,354		
Taxable income			
% Allocation	100.00		
Attributed taxable income			
Tax payable before deduction*			
Deductions and credits			
Net tax payable			
Attributed taxable capital	N/A		N/A
Capital tax payable**	N/A		N/A
Total tax payable***			
Instalments and refundable credits			
Balance due/Refund (-)			
Logging tax payable (COZ-1179)			
Tax payable	N/A		N/A

* For Québec, this includes special taxes.

** For Québec, this includes compensation tax and registration fee.

*** For Ontario, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations. The Balance due/Refund is included in the federal Balance due/refund.

Summary of provincial carryforward amounts

Other carryforward amounts

Ontario

Corporate minimum tax credit that can be carried forward over 20 years – Schedule 510	163,835
Corporate minimum tax loss that can be carried forward over 20 years – Schedule 510	40,654

Summary – taxable capital

Federal

Corporate name	Taxable capital used to calculate the business limit reduction (T2, line 415)	Taxable capital used to calculate the SR&ED expenditure limit for a CCPC (Schedules 31 and 49)	Taxable capital used to calculate line 233 of the T2 return	Taxable capital used to calculate line 234 of the T2 return
PUC Distribution Inc.	91,870,685	91,870,685	94,905,268	94,905,268
PUC Inc			31,572	31,572
PUC Services Inc	16,688,148	16,688,148	17,612,730	17,612,730
Total	108,558,833	108,558,833	112,549,570	112,549,570

Québec

Corporate name	Paid-up capital used to calculate the Québec business limit reduction (CO-771) and to calculate the additional deduction for transportation costs of remote manufacturing SMEs (CO-156.TR)	Paid-up capital used to calculate the tax credit for investment (CO-1029.8.36.IN)	Paid-up capital used to calculate the 1 million deduction (CO-1137.A and CO-1137.E)
Total			

Ontario

Corporate name	Specified capital used to calculate the expenditure limit – Ontario innovation tax credit (Schedule 566)
Total	

Other provinces

Corporate name	Capital used to calculate the Newfoundland and Labrador capital deduction on financial institutions (Schedule 306)
Total	

Five-Year Comparative Summary

Federal information (T2)

	Current year	1st prior year	2nd prior year	3rd prior year	4th prior year
Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Net income	-1,830,354	-1,935,479	-682,792	-1,149,357	272,580
Taxable income					272,580
Active business income					272,580
Dividends paid					
Dividends paid – Regular					
Dividends paid – Eligible					
LRIP – end of the previous year					
LRIP – end of the year					
GRIP – end of the previous year					
GRIP – end of the year					
Donations	12,793				
Balance due/refund (-)	-27,790	-66,690	17,261	-175,818	-299,702
Line 996 – Amended tax return	☐	☐	☐	☐	☐

Loss carrybacks requested in prior years to reduce taxable income

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Taxable income before loss carrybacks	N/A	N/A			272,580
Non-capital losses	N/A	N/A			272,580
Net capital losses (50%)	N/A	N/A			
Restricted farm losses	N/A	N/A			
Farm losses	N/A	N/A			
Listed personal property losses (50%)	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			272,580
Adjusted taxable income after loss carrybacks	N/A	N/A			

Losses in the current year carried back to previous years to reduce taxable income (according to Schedule 4)

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Adjusted taxable income before current year loss carrybacks*	N/A				N/A
Non-capital losses	N/A				N/A
Net capital losses (50%)	N/A				N/A
Restricted farm losses	N/A				N/A
Farm losses	N/A				N/A
Listed personal property losses (50%)	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted taxable income after loss carrybacks	N/A				N/A

* The adjusted taxable income before current year loss carryback takes into account loss carrybacks that were made in prior taxation years.

Loss carrybacks requested in prior years to reduce taxable dividends subject to Part IV tax

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before loss carrybacks	N/A	N/A			
Non-capital losses	N/A	N/A			
Farm losses	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A	N/A			

Losses in the current year carried back to previous years to reduce taxable dividends subject to Part IV tax (according to Schedule 4)

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before current-year loss carrybacks***	N/A				N/A
Non-capital losses	N/A				N/A
Farm losses	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A				N/A

** The multiplication factor is 3 for dividends received before January 1, 2016, and 100 / 38 1/3 for dividends received after December 31, 2015.

*** The adjusted Part IV tax multiplied by the multiplication factor before current-year loss carrybacks takes into account loss carrybacks that were made in prior taxation years. This amount is multiplied by the multiplication factor to help you determine the loss amount that must be used to reduce Part IV tax payable to zero.

Federal taxes

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Part I					40,887
Part IV					
Part III.1					
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Credits against part I tax

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Small business deduction					
M&P deduction					
Foreign tax credit					
Investment tax credit					
Abatement/other*					62,693

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Refunds/credits

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
ITC refund					
Dividend refund					
Instalments	27,790	66,690	49,428	199,278	398,555
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Ontario

Taxation year end	2017-12-31	2016-12-31	2015-12-31	2014-12-31	2013-12-31
Net income	-1,830,354	-1,935,479	-682,792	-1,149,357	272,580
Taxable income					272,580
% Allocation	100.00	100.00	100.00	100.00	100.00
Attributed taxable income					272,580
Surtax					
Income tax payable before deduction					31,347
Income tax deductions /credits					19,081
Net income tax payable					12,266
Taxable capital					
Capital tax payable					
Total tax payable*			66,689	23,460	57,966
Instalments and refundable credits					
Balance due/refund**			66,689	23,460	57,966

* For taxation years ending before January 1, 2009, this includes the corporate minimum tax and the premium tax. For taxation years ending after December 31, 2008, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations.

** For taxation years ending after December 31, 2008, the Balance due/Refund is included in the federal Balance due/refund.