## Attachment 5-SEC-44 - Loan Amendment

THIS-AGREEMENT-madethe-18 ${ }^{\text {th- }}$ day of December, 2008.

## BETWEEN:

PUC INC. a Ontario Corporation, (hereinafter referred to as the "Holder")<br>- and -

PUC DISTRIBUTION INC., an Ontario Corporation, (hereinafter referred to as the "Borrower")

THIS AGREEMENT WITNESSES that in consideration of the mutual covenants and conditions contained herein and other good and valuable consideration the parties hereto agree as follows:

### 1.0 BACKGROUND

1.1 The Borrower is indebted to the Holder in the amount of Eleven Million Six Hundred and Fifty Thousand Dollars ( $\$ 11,650,000.00$ ) as evidenced by a promissory note dated August $15^{\text {th }}, 2001$ ( "Promissory Note Number $1^{1 "}$ );
1.2 The Borrower is further indebted to the Holder in the amount of Thirty Million Two Hundred and Ninety Thousand Dollars ( $\$ 30,290,000.00$ ) as evidenced by a promissory note dated December 1", 2001 ( "Promissory Note Number 2");
1.3 As a result of legislative changes imposing debt/equity limits on Municipal Electric Utilities in Ontario the parties hereto have agreed to amend Promissory Note Number 1 and Promissory Note Number 2 as provided herein.

### 2.0 CONVERSION OPTION - PROMISSORY NOTE NUMBER 1

2.1 Promissory Note Number 1 is hereby amended by adding to paragraph 1.0 the
foilowing:
1.2 The Holder shall, at any time during the currency of this Note, have the option to convert all or any part of the principal of the Note into Common Shares of the Berfower-at the rate-of $\$ 2,330: 00$-per share. This option shall be exercised by the Holder by written notice delivered or sent by registered mail to the Holder at the Holder's principal place of business specifying the amount of principal to be converted and the effective date of the conversion, which date shall not be less than 10 days from the date of the Notice. The Holder shall, on the effective date specified in the Notice, issue to the Holder as fully paid and non-assessable such number of Common Shares as may be required to convert the amount of principal specified in the notice at the rate aforesaid and upon the issuance of such Shares the principal amount of the Note shall be reduced accordingly.

### 3.0 CONVERSION OPTION - PROMISSORY NOTE NUMBER 2

### 3.1 Promissory Note Number 2 is hereby amended by adding to paragraph 1.0 the following:

1.2 The Holder shall, at any time during the currency of this Note, have the option to convert all or any part of the principal of the Note into Common Shares of the Borrower at the rate of $\$ 2,330.00$ per share. This option shall be exercised by the Holder by written notice delivered or sent by registered mail to the Borrower at the Borrower's principal place of business specifying the amount of principal to be converted and the effective date of the conversion, which date shall not be less than 10 days from the date of the Notice. The Borrower shall, on the effective date specified in the Notice, issue to the Holder as fully paid and non-assessable such number of Common Shares as may be required to convert the amount of principal specified in the notice at the rate aforesaid and upon the issuance of such Shares the principal amount of the Note shall be reduced accordingly.

### 4.0 INTERPRETATION

4.1 A copy of this Agreement signed by both parties shall be attached to Promissory Note Number 1 and Promissory Note Number 2 and shall form a part thereof.
4.2 Except as amended herein Promissory Note Number 1 and Promissory Note Number 2 shall remain in full force and effect and the Borrower hereby reaffirms its obligations to the Holder pursuant to Promissory Note Number 1 and Promissory Note Number 2 notwithstanding the amendments contained herein.

### 4.3 This Agreement shall be governed by and interpreted in accordance with the laws of the Province of Ontario.

4.4 This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF the parties have executed this Agreement on the date first written above.


We have authority to bind the Corporation


We have authority to bind the Corporation

## Attachment 5-VECC-39-IO Loan 1

## FINANCING AGREEMENT

THIS AGREEMENT" (the "Agreement"), made in duplicate, dated and effective as of October 3!, 2009 (the "Effective Date")

## BETWEEN:

## ONTARIO INFRASTRUCTURE PROJECTS <br> CORPORATION <br> (herein after referred to as "OIPC");

and
PUC DISTRIBUTION INC.
(an Ontario corporation created under the Business Corporations Act (Ontario) herein after referred to as the "Borrower")
WHEREAS:
OIPC has advised the Borrower that its loan application number 8155, (the "Application") has been approved;

OIPC agrees to make financing available to the Borrower up to a maximum aggregate principal amount of $\$ 5,000,000.00$ (FIVE MILLION DOLLARS) (the "Committed Amount") for the projects listed in the Application and more particularly described in Schedule " $A$ " hereto (the "Project"), subject to the terms and conditions set out in this Agreement.

NOW THEREFORE in consideration of the covenants of each of the parties contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by the parties, the Borrower and OIPC hereby agree as follows:

## 1. Definitions

In this Agreement:
(a) "Acquired Assets" means any assets, rights or properties, of any nature or kind, acquired, constructed or improved by the Borrower or any Related Entity after the date of this Agreement and, for greater certainty, shall include any buildings or other fixtures, acquired, constructed or improved by the Borrower after the date of this Agreement.
(b) "Advance" means a short-term loan made by OIPC to the Borrower in Canadian dollars pursuant to the terms and conditions of this Agreement.
(c) "Advance Date" has the meaning given to it in paragraph 6(a) hereof.
(d) "Advance Interest Rate" has the meaning given to it in paragraph 9(a) hereof.
(c) "Agreement" means the agreement constituted by this agreement including all attached schedules and referenced documents including the debenture(s) and the general security agreement, guarantee and the respective terms and conditions thereunder, as the same may be amended, restated, modified or replaced from time to time. Terms such as "hereof", "herein" and "hereto" refer to this Agreement.
(1) "Applicable Law" means, in respect of any Person, property, transaction or event, all present or future applicable laws, statutes, regulations, treaties, judgments and decrees and all present or future applicable published directives, rules, policy statements, instruments and orders of any Public Authority and all applicable orders and decrees of courts and arbitrators of like application.
(g) "Application" has the meaning given to it in the first recital hereof.
(h) "Authorized Officer" means with respect to the Borrower, the Chairperson of the Board of Directors, or any Executive Director or any other officer or Person designated from time to time by a resolution of the Board of Directors of the Borrower.
(i) "Business Day" means a day on which banking institutions in Toronto, Ontario, Canada are not authorized or obligated by law or executive order to be closed, other than Saturday or Sunday.
(j) "Capital Lease Obligation" means, in respect of any Person, the obligation of such Person, as lessee, to pay rent or other payment amounts under a lease of real or personal property which is required to be classified and accounted for as a capital lease or liability of such Person, in accordance with GAAP.
(k) "Committed Amount" has the meaning given to it in the second recital hereof;
(I) "Current Ratio" means current assets divided by current liabilities, where current assets shall exclude all accounts receivables due from any related companies, subsidies, officers and employees.
(m) "Debt to Capital Ratio" means Debt divided by total Capital where:
(i) 'DDebt' means all short-term and long-term interest-bearing loans; and
(ii) "Capital" means Debt plus shareholder's net worth which is defined as the sum of share capital, preferred shares and retained earnings minus advances and/or investments to/in affiliated or related companies or third party entities minus goodwill and other intangible assets.
(n) "Debt Service Coverage Ratio" means the sum of net profits after cash tax (excluding extraordinary items) plus depreciation/amortization, plus interest payments divided by the sum of principal and interest payments made on all interest-bearing loans, plus the trailing three-year average of Unfinanced Net Capital Expenditures, plus the dividend paid by the Borrower during the Fiscal Year in question.
(o) "Debentures" means secured debentures of the Borrower issued from time to time pursuant to the terms and conditions of this Agreement.
(p) "Debenture Interest Rate" has the meaning given to it in paragraph II(e) hereof.
(q) "Debenture Purchase Certificate" means a certificate substantially in the form as provided by OIPC to the Borrower.
(r) "Debenture Purchase Date" has the meaning given to it in paragraph 10(a) hercof.
(s) "Drawdown Certificate" means a certificate substantially in the form as provided by OIPC to the Borrower.
(t) "Eligible Borrower" means a public body that is eligible to borrow from OIPC pursuant to the Ontario Infrasiructure Projects Corporation Act, 2006 (Ontario).
(u) "Equity" means, on a consolidated basis, the book value, preferred and common shares, contributed surpluses and retained earnings of the Borrower.
(v) "Event of Default" means any of the events described in paragraph 13(c).
(w) "Facility Termination Date" means the earlier of 31_ day of October, 2014 and the date on which the obligations of OIPC hereunder have been terminated pursuant to paragraphs 13(b) or 13(c) hereof.
(x) "Financial Instrument Obligations" means all obligations and liabilities of the Borrower or a Related Entity under or in respect of any interest or currency rate swap, forward agreement or other instrument which is a financial derivative.
(y) "Fiscal Year" means the fiscal year of the Borrower ending on December 31" in each calendar year.
(z) "GAAP" means the generally accepted accounting principles stated from time to time in the Handbook of the Canadian Institute of Chartered Accountants.
(aa) "Indebtedness" means, at any time and in respect of any Person, without duplication:
(i) all obligations of such Person for money borrowed including:
(A) obligations with respect to bankers' acceptances;
(B) contingent reimbursement obligations with respect to letters of credit and other financial instruments; and
(C) all Purchase Money Obligations which would be indebtedness under GAAP but excluding, for greater certainty, trade indebtedness accounted for as accounts payable, accrued expenses
and other similar current liabilities incurred in the ordinary course of operations determined in accordance with GAAP; any Capital Lease Obligation of such Person; and
(iii) all undertakings of such Person in respect of obligations of any Person of the type described in (i) which such Person has guaranteed, directly or indirectly, or the holder of which such Person has otherwise assured against loss thereon.
(bb) "Interest Period" for an Advance means: (i) initially, the period from and including the date of the Advance to but excluding the next following Reset Date; and (ii) subsequently, each period from and including a Reset Date to but excluding the next following Reset Date.
(cc) "Issue Date" for a Debenture means the date on which the Debenture is issued.
(dd) "Lien" means any mortgage, hypothec, lien, pledge, assignment, charge, security interest, title retention agreement intended as security, or other similar encumbrance and any other arrangement which has the effect of granting security.
(ee) "Limited Recourse Debt" means Indebtedness, under which recourse in respect of a default in the repayment of such Indebtedness is limited to the asset or assets acquired with such Indebtedness by the Borrower or any Related Entity.
(ff) "Material Related Entity" means, at any relevant time, any Related Entity, the book value of whose assets, rights and properties constitutes in excess of $10 \%$ of the book value of the assets, rights and properties of the Borrower and all its Related Entities, considered as a whole.
(gg) "Maturity Date" has the meaning given to it in paragraph 11 (a) hereof.
(hh) "Net Capital Expenditures" means the capital expenditures in the period less the amount of (i) disposal of property, plant, equipment and other fixed assets less (ii) decrease in regulatory assets, less (iii) increase in regulatory liabilities plus (iv) increase in regulatory assets plus (vi) decrease in regulatory liabilities.
(ii) "Obligations" means the amount of all Advances provided to the Borrower pursuant to this Agreement and any unpaid interest thereon.
(ij) "Officer's Certificate" means a certificate of the Borrower that has been signed by an Authorized Officer.
(kk) "Permitted Liens" means and refers to:
(i) Liens to which any Acquired Assets are subject at the time such Acquired Assets are acquired by the Borrower or any Related Entity provided that such Lien is limited to the Acquired Assets and such Lien has not been created or incurred in anticipation of such acquisition;
(ii) any Lien on or against cash or marketable debt securities to secure Financial Instrument Obligations incurred by the Borrower or any Related Entity in the course of its operations and not for speculative purposes;
(iii) any Lien in respect of a Purchase Money Obligation, Capital Lease Obligation or Limited Recourse Debt incurred in connection with or within 180 days of the acquisition, construction or improvement of any Acquired Assets and which secures the purchase price of such asset or the cost of acquiring, constructing or improving such asset provided that the amount secured by such Lien does not exceed the purchase price or cost of acquiring, constructing or improving such asset (including any applicable interest and/or lease payments to be paid);
(iv) any Liens to which assets acquired or which are deemed to have been acquired by the Borrower or any Related Entity pursuant to a merger or other combination with any other entity are subject at the time of such merger or other combination;
(v) Liens for Taxes, utility charges, levies, assessments or governmental charges:
(A) not at such time past due; or
(B) the validity of which are being contested in good faith and by appropriate proceedings;
(vi) the Lien of any judgment rendered, or claim filed, which is being contested in good faith and by appropriate proceedings;
(vii) undetermined or inchoate Liens and charges incidental to, purchases of goods, construction, maintenance or current operations which have not at such time been filed or registered pursuant to law, which relate to obligations which are at such time not past due or which, if filed or registered, are being contested in good faith and by appropriate proceedings;
(viii) easements, rights-of-way, servitudes or other similar rights in property (including rights-of-way and servitudes for railways, sewers, drains, gas and oil pipe lines, gas and water mains, electric light and power and telephone or telegraph or cable television conduits, poles, wires and cables) granted to or reserved or taken by other Persons;
(ix) security given to a public utility or any municipality or governmental or other public authority when and to the extent required by such utility or municipality or other authority in the ordinary course of operations of the Borrower or any Related Entity and not in connection with the borrowing of money or obtaining of credit by the Borrower or any Related Entity;
(x) the right reserved to or vested in any municipality or governmental or other public authority by the terms of any lease, license, franchise, grant or
permit, or by any statutory provision, to terminate any such lease, license, franchise, grant or permit, or to require annual or other periodic payments as a condition of the continuance thercof;
(xi) the reservation in any original grant from the Crown of any land or interests therein and statutory exceptions to title;
(xii) Liens created or assumed by the Borrower or any Related Entity if an Authorized Officer has certified to OIPC that such Liens secure amounts which are not material having regard to the then current market value of the assets, rights and properties of the Borrower and its Related Entities, considered as a whole;
(xiii) any renewal, replacement or temporal extension (or successive renewals, replacements or extensions) in whole or in part of any Permitted Lien so long as the principal amount secured by such Permitted Lien does not exceed the principal amount secured by the Permitted Lien immediately prior to such extension;
(xiv) any and all Liens, whether direct or indirect, contingent or otherwise, to which any of the assets, rights and properties of the Borrower and its Related Entities are subject on the date of this Agreement;
(xv) Liens or any rights of distress reserved in or exercisable under any lease for rent and for compliance with the terms of such lease; and
(xvi) a Letter of Credit with the Royal Bank of Canada in the amount of $\$ 5,000,000.00$ which is secured by a general security agreement registered under the Personal Property Security Act (Ontario).
(II) "Person" includes an individual, firm, partnership, trust, trustee, executor, administrator, legal personal representative, government, governmental body or authority, corporation or other incorporated or unincorporated entity.
( mm ) "Prime Rate" means, on any day, the annual rate of interest which is the arithmetic mean of the prime rates announced from time to time by the Reference Banks as their reference rates in effect on such day for Canadian dollar commercial loans made in Canada. If fewer than five of the Reference Banks quote a prime rate on such days, the "Prime Rate" shall be the arithmetic mean of the rates quoted by the remaining Reference Banks.
(nn) "Principal Amount" of an interest-bearing Debenture means the amount stated to be payable at maturity, exclusive of any interest.
(oo) "Project" has the meaning given to it in the second recital hereof.
(pp) "Public Authority" means any governmental, regional, municipal or local body having authority over either of the parties.
(qq) "Purchase Moncy Obligation" means any unpaid part of, or indebtedness incurred or assumed for the purpose of acquiring, a particular asset, right or property, the repayment of which is secured by recourse against such asset, right or properly.
(rr) "Reference Banks" means, collectively, The Toronto-Dominion Bank, Bank of Nova Scotia, Bank of Montreal, Royal Bank of Canada and Canadian Imperial Bank of Commerce.
(ss) "Related Entity" means any company, corporation, partnership or other entity which is controlled by the Borrower either through the ownership of voting securities, by contract or otherwise.
(it) "Reset Date" has the meaning given to it in paragraph 9(a) hereof.
(uu) "Successor Entity" has the meaning given to it in paragraph 14 hereof.
(vv) "Taxes" means any present or future income, excise, stamp, capital, goods and services, property or other laxes, levies or withholding imposed by any taxing authority.
(ww) "Unfinanced Net Capital Expenditures" means the sum of Net Capital Expenditures in the period in question less the amount of such capital expenditures financed by (i) contributed shareholder equity capital, and (ii) the principal portion of term debt and capital lease indebtedness.

## 2. Representations and Warranties

The Borrower represents and warrants to OIPC that:
(a) the information contained in the Application, to the extent that it relates to the Borrower or the Project, is true and correct in all material respects as of the date of this Agreement;
(b) the Borrower has been duly incorporated pursuant to Section 142 of the Electricity Act. 1998 (Ontario) as amended, all of the shares of the Borrower are held by one or more municipal corporations and the Borrower is in the business of generating, transmitting, distributing, or retailing electricity and has the corporate power and capacity to:
(i) own, lease and operate its properties and assets and to carry on its activities as a generator, transmitter, distributor or retailer of electricity;
(ii) to borrow money;
(iii) to enter into and complete the Project; and
(iv) to execute and deliver this Agreement and to perform its obligations hereunder;
(c) the Borrower has taken all necessary corporate action to authorize the execution, delivery and performance of this Agreement;
(d) the Agreement has been duly authorized, executed and delivered by the Borrower and constitutes a valid and legally binding obligation, enforceable against the Borrower in accordance with its respective terms, subject to applicable bankruptcy, insolvency and other laws affecting the enforcement of creditors' rights generally;
(e) the execution and delivery by the Borrower of this Agreement and the performance by the Borrower of its obligations hereunder do not violate, result in a breach of, or constitute a default under:
(i) any of the terms, conditions or provisions of its constating documents or by-laws of the Borrower;
(ii) any resolution of the board of directors or any financial plan, budget, borrowing strategy or investment strategy of the Borrower; or
(iii) any statute, regulation or other law applicable to the Borrower;
(f) the Borrower is not currently in default under any Indebtedness and undertakes to immediately inform OIPC if it is in default under any Indebtedness at any time; and
(g) subject only to minor title defects not individuaily or in the aggregate material nor materially and adversely affecting the use thereof and subject to any security granted to OIPC pursuant to the provisions hereof, the Borrower has good and marketable title to its real and personal properties.

The representations and warranties set out in this paragraph 2 shall survive the execution and delivery of this Agreement and the making of any Advances to the Borrower, notwithstanding any investigations or examinations which may be made by OIPC or any counsel to it.

## 3. Covenants

The Borrower covenants and agrees with OIPC that, unless OIPC otherwise consents in writing, so long as any Advance is outstanding:
(a) the proceeds of all Advances provided by OIPC to the Borrower shall be applied only to capital expenditures in respect of hard and soft capital costs actually incurred or to be incurred by the Borrower, if such costs and expenditures are directly related to the Project and not for any other purpose;
(b) the proceeds of each Debenture shall be applied only to either:
(i) repayment of Advances, as more particularly set out in paragraph 11 below; or
capital expenditures in respect of hard and soft capital costs actually incurred or to be incurred if OIPC in its sole discretion has agreed to purchase a Debenture prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the Project, by the Borrower, if such costs and expenditures are directly related to the Project in respect of which the Debenture is being issued; or
(iii) legal costs and expenses directly related to the issue of such Debenture;
and not for any other purpose;
(c) the Borrower shall duly and punctually pay or cause to be paid when due and payable the principal of and interest on all Advances and all other amounts owing in respect of all Advances, in conformity with the terms of this Agreement, and it shall faithfully observe and perform all the conditions, covenants and requirements of this Agreement;
(d) the Borrower will not, nor will it permit any Material Related Entity to, create, assume or suffer to exist any Lien upon the whole or any part of its assets, rights or properties (both real and personal, including licences, franchises, permits and leasehold interests) whether now owned or hereafter acquired if such Lien secures Indebtedness and is a Lien for the benefit of any Person other than OIPC unless such Lien is a Permitted Lien;
(e) the Borrower will not, nor will it permit any Material Related Entity to, sell, assign or otherwise dispose of any of its assets, rights and properties whether in a single transaction or a series of transactions, other than to the Borrower, unless:
(i) such sale, assignment or other disposition is not material having regard to the assets, rights and properties of the Borrower and the Material Related Entities, taken as a whole or effected in the ordinary course of operations of the Borrower or the Material Related Entities, as applicable;
(ii) the Borrower, concurrent with the completion of such sale, assignment or other disposition, provides OIPC with a certificate of an Authorized Officer to the effect that such Authorized Officer has no reason to believe that, after giving effect to such sale, assignment or other disposition, the Borrower will not be able to meet all of its financial obligations in accordance with their terms; including its obligation to pay principal and interest on the Advances; or
(iii) in the case of a disposition of all or substantially all of its assets, the Borrower complies with paragraph 14 of this Agreement;
(f) the Borrower shall as soon as practicable following the approval thereof by the Borrower and, in any event, within 120 days after the end of each Fiscal Year of the Borrower, furnish OIPC with such number of copies as OIPC may reasonably request of an annual balance sheet, statement of revenue and expense, statement of changes in net assets, statement of cash flows, prepared in accordance with

GAAP as applied to the presentation of financial information of the Borrower and reported on by an independent accountant and independent auditor;
(g) the Borrower shall furnish OIPC as soon as practicable with any other financial reporting information that OIPC may require at its discretion and at any time prepared in accordance with GAAP.
(h) the Borrower will at all times maintain its existence as a body corporate with all necessary approvals to carry on its operations as a municipal corporation that generates, transmits, distributes, or retails electricity under Applicable Law and conduct its operations in a proper and efficient manner, and will keep or cause to be kept proper books of account and will take all necessary steps to ensure that its Material Related Entities conduct their operations in a proper and efficient manner and keep or cause to be kept proper books of account;
(i) the Borrower shall maintain in force with reputable insurers insurance with respect to losses of or damage to its assets from such risks, casualties and contingencies and of such types and in such amounts and subject to such deductible amounts as are customary in the case of prudent persons of established reputation engaged in the same or similar businesses with similar assets, and any other form(s) of appropriate insurance that a prudent person in the business of operating a municipal corporation for the purposes of generating, transmitting, distributing or retailing electricity under Applicable Law would maintain. The Borrower's insurance carriers and policy provisions must be acceptable to OIPC and must remain in effect for the duration of this Agreement. OIPC shall be named as an additional insured on all such insurance policies. The Borrower shall submit certificates of insurance as evidence of the above required insurance to OIPC prior to any Advances pursuant to this Agreement. Subsequent to Project completion, the Borrower shall maintain adequate liability, machinery replacement insurance naming OIPC as an additional insured on said insurance policies;
(j) the Borrower shall execute and deliver the general security agreement in the form provided and attached as Schedule "E" to this Agreement in order to give OIPC a second ranking security interest in the present assets of the Borrower as well as those assets acquired subsequent to the effective date of this Agreement; the Royal Bank of Canada currently has a first ranking security interest with respect to its letter of credit with the Borrower in the amount of $\$ 5,000,000.00$;
(k) since the date of incorporation of the Borrower, there has been no development materially adversely affecting the business or financial condition or position of the Borrower or its ability to carry on business as presently conducted or as contemplated hereunder to be conducted;
(I) the Borrower shall submit project management reports to OIPC for the Project (the "Reports") pursuant to the attached Schedule "D" to this Agreement; such Reports to be completed to the satisfaction of OIPC;
(m) the Borrower shall not issue any preferred shares without first seeking the written approval of OIPC;
(n) the Borrower shall notify OIPC in writing prior to any new debt issuance and shall seek the approval of OIPC where the resulting Debt Service Coverage Ratio of the Borrower relating to any new debt issue falls below 1 to 1 at any time, such ratio will otherwise be tested and calculated as of the end of each Fiscal Year as applicable; an exception to the Debt Service Coverage Ratio target will be permissible so long as the Borrower can demonstrate to the satisfaction of OIPC that such deviation is due to an extraordinary item or is expected to be of relatively short duration without negatively impacting the general financial position of the Borrower and its ability to meet payment obligations when due during the immediate forecast period;
(o) the Borrower shall maintain a Debt to Capital Ratio at 75\% or lower for the term of this Agreement, such ratio will otherwise be tested and calculated as of the end of each Fiscal Year as applicable;
(p) the Borrower shall maintain its Current Ratio at 1.1:1 or higher for the term of this Agreement, such ratio will otherwise be tested and calculated as of the end of each Fiscal Year as applicable;
(q) without the prior written consent of OIPC, the Borrower shall not: (a) make any loans to or invest in any affiliated or unaffiliated Person in an aggregate amount of greater than $7.5 \%$ of its total assets; (b) make any guarantees on behalf of any Person; (c) purchase or redeem any shares; (c) distribute dividends to shareholders or make principal and interest payments on the promissory note payable to the PUC Inc. that would cause any breach of the financial ratios under this Agreement; and
(r) the Borrower shall notify OIPC as soon as practicable after becoming aware of the occurrence of any Event of Default or of the occurrence of any event or circumstance which, after notice or lapse of time, would become an Event of Default.

For greater certainty, OIPC is not responsible for ensuring that the proceeds of Advances and Debentures provided to the Borrower are in fact used in the manner specified in paragraphs 3(a) and 3(b) above.

## 4. Project Expenditure Requirements

The Borrower shall not request an Advance in respect of the Project hereunder unless expenditures in an amount no less than the amount of the Advance to be allocated to the Project have actually been incurred by the Borrower prior to the date of such request subject to the right of OIPC to waive this requirement at its sole discretion.

## 5. Evidence of Advances

OIPC shall open and maintain in accordance with its usual practice books of account evidencing all Advances and all other amounts owing by the Borrower to OIPC. OIPC
shall enter in the foregoing accounts details of each Advance and of all amounts from time to time owing or paid by the Borrower to OIPC hercunder, the amounts of principal, interest and fees payable from time to time hereunder. The information entered in the foregoing accounts shall constitute, in the absence of manifest error, prima facie evidence of the obligations of the Borrower to OIPC hereunder, the date OIPC made cach Advance available to the Borrower and the amounts the Borrower has paid from time to time on account of the principal of, interest on and fees related to the Advances.

## 6. Procedure for Obtaining Advances

(a) The Borrower may request an Advance to be made on either the $1^{5 \mathrm{~s}}$ or the $15^{\text {th }}$ day of any calendar month or the first Business Day following such date if such date is not a Business Day (either of which is defined as the "Advance Date") by delivering to OIPC at the address shown on Schedule " $B$ " hereto no later than five (5) Business Days prior to the Advance Date on which the Advance is required, by courier or fax, an irrevocable Drawdown Cerlificate.
(b) The principal amount of all Advances will be tendered to the Borrower by electronic transfer of funds to an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OIPC by the execution and delivery of the attached Schedule " C " to this Agreement and the Borrower undertakes to notify OIPC immediately in writing of any changes in its designated account for the purposes of such deposit.

## 7. Conditions Precedent to Advances

OIPC shall not make any Advance until each of the following conditions precedent has been satisfied:
(a) OIPC shall have received a Drawdown Certificate in respect of the Advance requested;
(b) at OIPC's discretion, if any issues that were raised in any audit conducted under paragraph 18(a) have been resolved to OIPC's satisfaction and/or OIPC has neither required an audit under paragraph 18(a) nor is such an audit ongoing;
(c) the amount of the requested Advance when added to the aggregate amount of Advances then outstanding in respect of the Project does not exceed the Committed Amount for the Project;
(d) the representations and warranties of the Borrower set out in paragraph 2 hereof shall be true and correct as at the date of the Advance, as evidenced by a Drawdown Certificate;
(e) the Borrower shall not be in material default of any of its obligations under this Agreement as at the date of the Advance, as evidenced by a Drawdown Certificate;
(f) no Event of Default shall have occurred and be continuing;
(g) expenditures on the Project shall have been incurred subject to paragraph 4, as evidenced by a Drawdown Certificatc;
(h) a legal opinion from the Borrower's external legal counsel addressed to OIPC and in the form and substance satisfactory to OIPC shall have been delivered to OIPC on or prior to the first Advance made by OIPC;
(i) at OIPC's discretion, the requested Advance when added to the aggregate amount of all Advances then outstanding does not exceed the Advance requests as noted in Schedule " $A$ " hereto;
(j) OIPC shall have received evidence in the form of valid certificates of insurance from the Borrower that OIPC has been named as an additional insured on all insurance policies in association with the construction of the Project by the entity that is responsible for the development of the Project and that has been retained by the Borrower;
(k) OIPC shall have either been named as a dual obligee on any surety bonds (e.g., performance and labour and materials bond) issued to the Borrower by the surety or the Borrower shall have ensured that a dual obligee rider (naming OIPC as a obligee) has been inserted into any surety bond issued to the Borrower by the surety; and
(1) the Borrower shall have provided OIPC with copies of any powers of attorney which accompany any surety bonds issued to it as evidence of authorization from the surety company.

## 8. Conditions Precedent to Debenture Purchases

OIPC shall not purchase any Debenture until each of the following conditions precedent, has been satisfied, subject also to paragraphs 10 and II:
(a) OIPC shall have received a Debenture Purchase Certificate;
(b) the amount from the proceeds of the Debenture purchase when added to the aggregate amount of Debentures then outstanding in respect of the Project does not exceed the Committed Amount;
(c) the representations and warranties of the Borrower set out in paragraph 2 hereof shall be true and correct as at the date of the Debenture purchase, as evidenced by a Debenture Purchase Certificate;
(d) the Borrower shall not be in material default of any of its obligations under this Agreement as at the date of the Debenture purchase, as evidenced by a Debenture Purchase Certificate;
(e) at OIPC's discretion, if any issues that were raised in any audit conducted under paragraph 18(a) have been resolved to OIPC's satisfaction and/or OIPC has neither required an audit under paragraph 18(a) nor is such an audit ongoing;
(I) no Event of Default shall have occurred and be continuing;
(g) a legal opinion from the Borrower's external legal counsel addressed to OIPC and in the form and substance satisfactory to OIPC shall have been delivered to OIPC;
(h) expenditures on the Project shall have been incurred or will be incurred ir OIPC in its sole discretion has agreed to purchase a Debenture prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the Project, as evidenced by a Debenture Purchase Certificate;
(i) OIPC shall have received evidence in the form of valid certificates of insurance from the Borrower that OIPC has been added as a named insured on all insurance policies in association with the construction of the Project by the entity that is responsible for the development of the Project and that has been retained by the Borrower;
(j) OIPC shall have either been named as a dual obligee on any surety bonds (e.g., performance and labour and materials bond) issued to the Borrower by the surety or the Borrower shall have ensured that a dual obligee rider (naming OIPC as a obligee) has been inserted into any surety bond issued to the Borrower by the surety; and
(k) the Borrower shall have provided OIPC with copies of any powers of attorney which accompany any surety bonds issued to it as evidence of authorization from the surety company.

## 9. Interest on Advances

(a) Each Advance shall bear interest at a floating rate per annum as determined by OIPC based on OIPC's cost of funds plus OIPC's prevailing spread assigned to the borrower sector for program delivery costs and risks (the "Advance Interest Rate"). The Advance Interest Rate for an Advance for the initial Interest Period shall be set by OIPC based on OIPC's cost of funds plus OIPC's prevailing spread assigned to the borrower sector for program delivery costs and risks and will be effective on the date of the Advance. The Advance Interest Rate for each subsequent Interest Period shall be reset on the first Business Day of each calendar month (each such Business Day, a "Reset Date") for the following Interest Period as set by OIPC at its discretion and will be effective on the Resel Date, which Advance Interest Rate as so reset shall apply to the Advance for such Interest Period until reset again.
(b) Interest accrued during an Interest Period on the principal balance of an Advance outstanding during such Interest Period shall be payable in arrears on the first Business Day of the calendar month following the Interest Period in an amount equal to the product of the Advance Interest Rate in effect during such Interest Period and the principal balance of the Advance outstanding as at the Reset Date for such Interest Period, or in the case of an initial Interest Period the principal balance outstanding on the date of the Advance, multiplied by a fraction, the numerator of which is the number of days in the Interest Period and the denominator of which is 365 .
(c) Payments of interest due by the Borrower for any Advance, and any other payments due under this Agreement, shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OIPC by the execution and delivery of the attached Schedule "C" to this Agreement which Schedule forms part of this Agreement, together with such other authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for such pre-authorized debit, and the Borrower undertakes to notify OIPC immediately in writing of any changes in its designated account for the purposes of pre-authorized debits.
(d) The Borrower shall pay interest to OIPC on any overdue amount of principal or interest in respect of any Advance, both before and after demand, default, maturity and judgment, at a rate per amum equal to the Prime Rate plus 200 basis points, calculated on a daily basis from the date such amount becomes overdue for so long as such amount remains overdue, and the Borrower shall pay to OIPC any and all costs and losses incurred by OIPC as a result of the payment having been overdue.
(e) For purposes of disclosure pursuant to the Interest Act (Canada), the yearly rate of interest which is equivalent to a rate of interest payable in respect of the principal amount of any Advance for any period of less than a year may be determined by multiplying the rate of interest for such period by a fraction, the numerator of which is the actual number of days in a year commencing on and including the first day in such period and ending on but excluding the corresponding day in the next calendar year and the denominator of which is the actual number of days in such period.

## 10. Purchase of Debentures

(a) Provided that the Borrower is not in default under this Agreement, that all of the conditions precedent listed in paragraph 8 have been satisfied and that none of the events specified in paragraph 13(c) shall have occurred and be continuing, and upon satisfaction of such other usual and customary conditions precedent as OIPC and its legal counsel may reasonably require, and subject to paragraph 11 hereof, OIPC agrees to purchase Debentures from the Borrower on the $1^{\text {st }}$ or $15^{\text {th }}$ of the calendar month next following the debenture purchase date(s) as noted on the attached Schedule "A" and as determined in the sole discretion of OIPC ("Debenture Purchase Date") and/or at a time or times to be determined at the sole discretion of OIPC, on or prior to the Facility Termination Date in an aggregate Principal Amount not to exceed the Committed Amount and subject to the detailed Debenture purchase process to be provided to the Borrower.
(b) The purchase price for any Debenture issued in accordance with paragraph 10(a) shall be satisfied by virtue of and to the extent of the satisfaction of the Obligations effected by such issuance pursuant to paragraph $11(\mathrm{~d})$. Satisfaction of such purchase price by such means shall be deemed to be equivalent for all purposes, to the receipt by the Borrower from OIPC of a sum of money equal to the amount of the Obligations so satisfied. If such purchase price exceeds the amount of the Obligations so satisfied, OIPC shall pay such excess to the Borrower in immediately available funds upon the issue of the Debentures.
(c) If OIPC agrees to purchase a Debenture(s) from the Borrower prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the

Project, the Borrower agrees that it will submit an annual report to OIPC, in the form to be provided by OIPC, verifying that all proceeds of such Debenture(s) have been used exclusively for the financing of the Project during the relevant period. The first such report shall be due on the first anniversary of the purchase of the Debenture(s) by OIPC and subsequent reports shall be due annually thereafter on subsequent anniversaries until such time as all the proceeds of such Debenture(s) have been expended.
(d) The purchase price for Debentures, in excess of the principal amount of any outstanding Obligations, will be tendered to the Borrower by electronic transfer of funds to an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OIPC by the execution and delivery of the attached Schedule " C " to this Agreement and the Borrower undertakes to notify OIPC immediately in writing of any changes in its designated account for the purposes of such deposit.

## 11. Issue of Debentures and Repayment of Advances

(a) Each Advance shall be due and payable in full on the earlier of the Facility Termination Date or the Debenture Purchase Date for the Project for which the Advance was made (the "Maturity Date"), subject to OIPC's right to extend the Maturity Date in its sole discretion. The Borrower shall repay the Advance on the Maturity Date by:
(i) paying an amount equal to the Advance to OIPC in immediately available funds;
(ii) converting the Advance into long term financing by issuing to OIPC one or more Debentures in a principal amount at least equal to the Advance to be repaid; or
(iii) any combination of (i) and (ii).
(b) The Borrower shall notify OIPC at least sixty (60) days in advance of the Debenture Purchase Date as noted on Schedule "A" hereto if the Debenture(s) will not be offered for purchase on such date and the Borrower shall propose another Debenture Purchase Date subject to OIPC's rights under paragraph 10(a) and subject to OIPC's right to reject the new Debenture Purchase Date.
(c) An Advance may be repaid at any time prior to its Maturity Date at the discretion of OIPC and subject to such terms and conditions as may be imposed at OIPC's discretion. The principal amount of any such repaid Advance cannot be subsequently borrowed by the Borrower.
(d) The issuance of Debentures shall satisfy the Obligations then outstanding to the extent of the aggregate Principal Amount of such issuance with the exception that any amount owing for interest on the Obligations on the Issue Date will be payable on the next following Reset Date and will not be added to the aggregate Principal Amount of such issuance. If such aggregate Principal Amount is less than the total amount of the Obligations, then the principal owing on the balance of the Obligations shall be repaid on the Issue Date to the extent of such aggregate Principal Amount and the interest owing on such balance on the Issue Date will be payable on the next following Reset Date, subject to the right of OIPC to permit the Borrower to satisfy the said balance of the Obligations at a later date.
(e) The interest rate for each Debenture (the "Debenture Interest Rate") shall be fixed by OIPC based on OIPC's cost of funds plus OIPC's prevailing spread assigned to the borrower sector for program delivery costs and risks. A rate confirmation letter will be sent to the Borrower by OIPC confirming the interest rate to be offered for the Debenture and the Borrower's acceptance of such rate shall be conclusive proof of acceptance of the rate offered.
(f) Payments of principal and interest due on each Debenture, and any other payments due under this Agreement, shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OIPC by the execution and delivery of the attached Schedule "C" to this Agreement, together with such other authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for such pre-authorized debit, and the Borrower undertakes to notify OIPC immediately in writing of any changes in its designated account for the purposes of pre-authorized debits.

## 12. Security and Standby Fees

(a) As continuing collateral security for the payment by the Borrower to OIPC under the terms of this Agreement and for performance by the Borrower of its obligations hereunder, the Borrower acknowledges and agrees that OIPC is to have the benefit of a general security agreement as more particularly described in Schedule "E" hereto.
(b) The Borrower shall pay OIPC a standby fee (the "Standby Fee") calculated at the rate of 25 basis points ( $0.25 \%$ per annum) on the unadvanced balance of the Committed Amount should the Borrower fail to draw any funds pursuant to this Agreement from OIPC during any period of twelve (12) consecutive months commencing initially from the Effective Date of this Agreement and subsequently from the date of the draw of any such funds until the earlier of the Facility Termination Date or the full advance of the Committed Amount. The Standby Fee shall be calculated daily on the basis of a calendar year of 365 or 366 days, as the case may be, and shall be due and payable by the Borrower monthly in arrears on the last Business Day of each month in accordance with the pre-authorized debit procedure outlined in paragraphs 9(c) and $11(f)$ above.

## 13. Term, Termination and Default

(a) This Agreement shall terminate ten (10) Business Days following the date on which the last Obligations outstanding hereunder are paid in full or following the last payment made by the Borrower to OIPC as specified on the Debenture(s) and or general security agreement pursuant to this Agreement unless earlier terminated in accordance with paragraphs (b) or (c) below.
(b) OIPC may terminate its obligations under this Agreement on thirty (30) days prior notice in writing to the Borrower if in the reasonable opinion of OIPC the Borrower is in material default under this Agreement, other than for any cause enumerated in (c) below or if OIPC rejects a new Debenture Purchase Date pursuant to section 11 (b).
(c) OIPC may terminate any or all of its obligations under this Agreement immediately, subject to paragraph (d) below,
(i) if the Borrower:
(A) fails to make one or more payments of principal or interest in respect of any Advance or Debenture within five (5) Business Days after the same becomes due and payable;
(B) reaches or exceeds any updated debt and financial obligation limit imposed by its by-laws or any resolution of the Board of Directors of the Borrower;
(C) has failed to pay principal of or interest on any Indebtedness other than the Advances or Debentures issued under this Agreement when due and such default continues for five (5) Business Days;
(D) has failed to meet and pay any of its liabilities and obligations other than Indebtedness when due and default in payment is occasioned from financial difficulties affecting the Borrower;
(E) has or may become involved in financial difficulties such that default or unusual difficulty in meeting debts or obligations or in providing adequate funds to meet current expenditures may ensue;
(F) uses any Advance or the proceeds of any Debenture financing provided by OIPC for any purpose other than financing the Project;
(G) takes any action to authorize the termination of the existence of the Borrower or a resolution is passed authorizing the termination of the existence of the Borrower, unless such action or resolution is being pursued by the Borrower on the basis that it has made provision for payment of all of its Indebtedness including all of the Advances and Debentures issued under this Agreement, that no court proceedings are pending against it and that it has obtained the approval of its creditors to a plan for the rateable distribution of all of its property; or
(H) is subject to any proceeding whereby such proceeding shall be instituted against the Borrower or applying to a substantial part of its property or assets seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, dissolution, winding-up, reorganization, arrangement, adjustment, protection, relief or composition of it or any substantial part of its property or debt under any law relating to bankruptcy, insolvency or reorganization or relief of debts, or seeking an order for relief or the appointment of a receiver, trustee or other similar official for it or for any substantial part of its property and such proceeding shall have continued undismissed or unstayed for sixty (60) days, or a creditor or creditors of the Borrower shall privately appoint a receiver, trustee or similar official for any substantial part of the property of the Borrower and, if the Borrower shall be contesting
such appointment in good faith, such appointment shall continue for ninety ( 90 ) days; or any such action or proceeding shall have been consented to or not expeditiously opposed by the Borrower;
(ii) if the Borrower shall fail to observe or perform any covenant or condition contained herein and the Borrower shall not make good such default within a period of thirty (30) days after written notice has been given to the Borrower by OIPC;
(iii) if the representations and warranties made by the Borrower in this Agreement and/or the Application, or in any certificate or other document delivered hereunder shall be incorrect in any material respect when made and, if such incorrect representation or warranty is curable, the Borrower shall fail to make good such default within a period of thirty (30) days after notice in writing has been given to the Borrower by OIPC;
(iv) if issues raised in an audit required under paragraph 18(a) have not been resolved to OIPC's satisfaction within a reasonable time after the Borrower has been notified of such issues;
(v) if the report of the auditors on any annual financial statements delivered pursuant to paragraph $3(f)$ or any other financial information requested by OIPC delivered pursuant to paragraph 3(g) hereof shall be qualified in any way which OIPC acting reasonably deems to be materially adverse or if the Borrower should fail to supply any documents requested pursuant to paragraphs 3(f) and (g);
(vi) if any final judgment is obtained against the Borrower for an amount in excess of $\$ 100,000$ and, within 10 days of the obtaining thereof, such judgment has not been discharged or execution thereunder stayed; or
(vii) if at any time any licence or approvals required by the Borrower by any Applicable Law or Public Authority to carry on the business of a municipal corporation for the purposes of generating, transmitting, distributing or retailing electricity has been assigned, cancelled or suspended;
(viii) if the Borrower shall fail to have obtained the consent required under paragraph 14(i);
(ix) if the Borrower shall enter into any Indebtedness which is senior to any Indebtedness to OIPC, other than pursuant to this Agreement, subsequent to the date of this Agreement without the prior written consent of OIPC or
(x) if the shares of the Borrower are no longer held exclusively by one or more municipal corporations as further described in paragraph 2(b) above.
(d) If OIPC elects to terminate its obligations under this Agreement pursuant to paragraph 13(c) hereof, it shall give notice in writing of such termination to the Borrower, specifying the reason for such termination. Upon delivery of such notice OIPC shall have no
further obligation to make any Advances or to purchase any Debentures hereunder. In such notice OIPC may also declare all Obligations and Debentures outstanding hereunder to be immediately due and payable, whereupon such Obligations and Debentures shall become immediately due and payable pursuant to paragraph $I(f)$ in addition to any other rights or remedies that OIPC may have at law or in equity to enforce such Obligations and Debentures.
(e) No delay on the part of OIPC in exercising any remedy and no waiver by OIPC of any of its rights against the Borrower shall operate as a waiver of any other rights nor shall any single or partial exercise of any remedy against the Borrower restrict other or further exercises of such remedy, all remedies being cumulative and not exclusive.
(f) If OIPC elects to terminate its obligations under this Agreement in accordance with paragraphs 13(b) or (c) above, OIPC, at its discretion, shall assess any losses that it may incur as a result of the early termination as follows: if on the date of termination the outstanding principal balance on the Debenture is less than the net present value of the Debenture, the Borrower shall pay the difference between these two amounts to OIPC. Net present vaiue will be calculated based on the following formulae: For Bullet Debenture - [(principal) $\left./(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right]$ $+[\text { interest payment } /(\mathrm{r} / 2))^{*}\left(1-\left(1 /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right)\right]$ or for Serial Debenture - $\left[(\right.$ principal $) /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}$ $]+[\text { interest payment } /(\mathrm{r} / 2))^{*}\left(1-\left(1 /(1+(\mathrm{r} / 2))^{\wedge} n\right)\right]$ for each remaining scrial principal repayment or for Amortizing Debenture - [loan payment $\left./(\mathrm{r} / 2))^{*}\left(1-1 /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right)\right]$, where " r " is the prevailing lending rate less an appropriate basis point deduction for costs incurred and " $n$ " is the number of semi-annual periods to maturity.

## 14. Successor Corporations

The Borrower may:
(a) amalgamate, merge, consolidate or otherwise combine pursuant to statute or by private agreement with any other Person, or
(b) sell, lease or otherwise dispose of all or substantially all of its assets, rights and properties, whether in a single transaction or a series of related transactions, to any other Person;
provided, in either case that:
(i) the prior written consent of OIPC is obtained;
(ii) the resulting or acquiring entity (the "Successor Entity") is a body corporate existing and organized under the laws of Canada or any province or territory thereof;
(iii) the Successor Entity is an Eligible Borrower;
(iv) the Successor Entity expressly assumes the due and punctual payment of the principal of, and all interest on all Advances and all other amounts owing hereunder and the performance and observance of all of the covenants and conditions of this Agreement on the part of the Borrower to be performed;
(v) the Successor Entity delivers an opinion acceptable to counsel for OIPC, acting reasonably, to the effect that the Successor Entity has validly assumed such obligations; and
(vi) no Event of Default shall have occurred or be continuing as of the effective date of each such transaction or shall arise as of the effective date of each such transaction and as a result thereof and the Borrower shall have provided OIPC with an Officer's Certificate to such effect.

## 15. Communications Requirements

(a) OIPC and the Borrower will work together to ensure that OIPC financing of the Project receives recognition and prominence through agreed upon communications activities. An example of such activity could include signage at the project site signifying Government of Ontario project financing.
(b) OIPC reserves the right to undertake its own communications activities in relation to OIPC financing of the Project at anytime in its sole discretion and at its expense.
(c) All joint communications activities between the Borrower and OIPC must comply with the Government of Ontario's Visual Identity Directive and guidelines.

## 16. Project Management Requirements

(a) As a condition of OIPC making financing available to the Borrower as further described in the second recital hereof, the Borrower shall: (1) be required to have a qualified project manager in place for the Project subject to OIPC approval; (2) comply with OIPC's project management reporting requirements for the Project; and (3) shall submit the Reports to OIPC pursuant to and as further described in the attached Schedule "D" to this Agreement.
(b) Reports submitted by the Borrower to OIPC are for OIPC's reference only and in no way shall OIPC, its officers, directors, agents, subcontractors, or employees be held responsible or liable at law for: (a) any claim, demand or action brought forward by any party, including third parties, against OIPC; and (b) direct or indirect consequential damages, including bodily injury, death or property damages, arising out of or in any way related to the Reports, this Agreement or the Project.

## 17. Indemnity

To the fullest extent permitted by law, the Borrower shall indemnify and hold harmless OIPC, its officers, directors, employees and agents (the "Indemnified Parties") from and against all (a) claims and causes of action, pending or threatened, of any kind (whether based in contract, tort or otherwise) by third parties or by whomever made refated to or arising out of or in any way related to the Reports, this Agreement or the Project and (b) liabilities, losses, damages, costs and expenses (including, without limitation, legal fees and disbursements) suffered or incurred by any of the Indemnified Parties in connection with any claims or causes of action described in (a) above. The obligations contained in this paragraph shall survive the termination or expiry of this Agreement.
(a) OIPC reserves the right to audit compliance with this Agreement at any time. Such right will survive any termination of this Agreement. The cost of any such audit will be at OIPC's or the Borrower's expense at OIPC's discretion. The Borrower is required to keep any supporting documents required for any such audit for a minimum of seven (7) years.
(b) No amendment, supplement, restatement or termination of any provision of this Agreement is binding unless it is in writing and signed by each party.
(c) The Borrower may not assign its rights or transfer its obligations under this Agreement without the prior written consent of OIPC. OIPC may assign its rights or transfer its obligations under this Agreement without the prior written consent of the Borrower by giving thirty (30) days notice of such assignment or transfer to the Borrower. This Agreement enures to the benefit of and binds the parties and their respective successors and permitted assigns.
(d) This Agreement, together with the Schedules, the Application, the Drawdown Certificate, the Debenture Purchase Certificate, the Officer's Certificates delivered hereunder, the annual report provided for in paragraph 10(c) hereof, the Debenture(s) and the general security agreement and their respective terms and conditions delivered hereunder constitute the entire agreement between the parties with respect to the subject matter referenced in those documents and supersedes all prior agreements, negotiations, discussions, undertakings, representations, warranties and understandings, whether written or oral.
(e) Each party shall from time to time promptly execute and deliver all further documents and take all further action reasonably necessary or appropriate to give effect to the provisions and intent of this Agreement.
(f) This Agreement is governed by, and is to be construed and interpreted in accordance with, the laws of the Province of Ontario and the federal laws of Canada applicable in the Province of Ontario.
(g) This Agreement and any amendment, supplement, restatement or termination of any provision of this Agreement may be executed and delivered in any number of counterparts, each of which when executed and delivered is an original but all of which taken together constitute one and the same instrument.
(h) Either party may deliver an executed copy of this Agreement by fax but that party shall immediately deliver to the other party an original executed copy of this Agreement.
(i) Unless otherwise specified, each notice to a party must be given in writing and delivered personally or by courier, sent by prepaid registered mail or transmitted by fax to the address or fax number set out in Schedule " B ".
(j) If any provision of this Agreement is or becomes illegal, invalid or unenforceable in any jurisdiction, the illegality, invalidity or unenforceability of that provision will not affect:
(i) the legality, validity or enforceability of the remaining provisions of this Agreement; or
(ii) the legality, validity or enforceability of that provision in any other jurisdiction.
(k) All covenants, agreements, representations and warranties made herein or in any document delivered pursuant to the provisions hereof are material, shall be deemed to have been relied upon by each party hereto and, notwithstanding any investigation heretofore or hereafter made by such party shall survive the execution and delivery of this Agreement until all amounts owing pursuant to the provisions hereof have been paid in full.
(I) Words importing the singular include the plural and vice versa.

IN WITNESS WHEREOF the parties hereto have executed this Agreement effective as of the date first above written.


Title: Senior Vice President, Infrastructure Lending and Chief Financial Officer

I have authority to bind the Corporation.


Name: Terry Greco
Title: Treasurer
I have authority to bind the Corporation.
[Affix Corporate Seal]

## SCHEDULE "A"

## FINANCING SCHEDULE

ONTARIO INFRASTRUCTURE PROJECTS CORPORATION
Financing Schedule
Please review, complete areas where indicated, sign, date and retum the form to OIPC. The following information will be incorporated into the OIPC Financing Agreement.
Organization Name: PUC Distribution Inc.
Approved Loan Amount: $\$ 5,000,000.00$



## SCHEDULE "B"

## ADDRESSES FOR NOTICE

Ontario Infrastructure Projects Corporation<br>777 Bay Street, $9^{\text {th }}$ Floor<br>Toronto, Ontario M5G 2C8<br>Attn: Director, Loans Operations<br>Tel.: 416-326-1149<br>Fax: 416-263-5900

PUC Distribution Inc.
765 Queen St East
Sault Ste. Marie, Ontario P6A 6P2
Attn: Terry Greco, Vice President Financial Services
Tel.: 705-759-6566
Fax: 705-945-6118

SCHEDULE "C"
PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUNT FOR DEPOSIT
PUL DISTRIBUTION INC.
(1) Account Holder Information

Full Legal Name: $\qquad$
Exactacoum name PaC Distribution Inc.
Adars: 745 Queen St. East civ: Supt Ste. Marie
Province: ON Postal Code: 06A 6P2 Phone\#: 705-759-6500
(2) Financial Institution Information
(Note: Please attach VOID cheque)
(i) Inflow of Deposits

Name of Financial Institution: $\qquad$ Royal Bank
Address: 602 Queen St East city: Sault Ste. Murre
Province: ON Postal Code: P6A 2A4 Phone \#: $705-759-7000$
Transit \#: 04362 Institution \#:
(ii) Outflow of Pre-Authoriz
$\square$ If different from above fill out banking information below
Name of Financial Institution: $\qquad$
Address: $\qquad$ City: $\qquad$
Province: $\qquad$ Postal Code: $\qquad$ Phone \#: $\qquad$
Transit \#: $\qquad$ Institution \#: $\qquad$ Account \#: $\qquad$

Sample of the numbering at the bottom of a cheque


## SCHEDULE "C" <br> PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUNT FOR DEPOSIT PUC DISTRIBUTION INC.

Altach VOID Cheque Here:


Sample:

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ORDER OF


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## 1. Purpose of Debits

## [ X ] Business PAD

## 2. Pre Notification of Amounts

Fixed Amounts: The Company will provide written notice of the amount to be debited and the date of the debit at least ten (10) calendar days before the date of the first debit and every time there is a change in the amount or payment date.

Variable Amounts: The Company will provide written notice of each amount to be debited and the date of the debit at least ten (10) calendar days before the date of each debit.

The Customer and Company agree to waive the above pre notification requirements.


## 3. Rights of Dispute

The Customer may dispute a debit under the following conditions: (i) the debit was not drawn in accordance with this Authorization; (ii) this Authorization was revoked or cancelled; or (iii) prenotification (as set out in paragraph 2 above) was not received.

In order to be reimbursed, the Customer must complete a Declaration Form at the above indicated branch of the Bank up to and including ten (10) calendar days, after the date on which the debit in dispute was posted to the Customer's account.

The Customer acknowledges that disputes after the above noted time limitations are matters to be resolved solely between the Company and Customer.

## 4. Terms of Authorization to Debit the Above Account

The Customer authorizes the Company to debit the above account(s) in the amount of $\$$ (intertionally left blank) for payments payable to the Company in respect of its indebtedness to OIPC as further identified in the Financing Agreement between the Company and the Customer.

The Bank is not required to verify that any debits drawn by the Company are in accordance with this Authorization or the agreement made between the Customer and the Company.

This authorization is to remain in effect until the Company has received written notification from the Customer of its change or termination. This notification must be received at least thirty (30) days before the next scheduled debit by the Company from the account(s) noted above. The Customer may obtain a sample cancellation form, or more information on the right to cancel a PAD Agreement by visiting www.cdnpay.ca. This Authorization applies only to a method of payment and cancellation of this Authorization does not mean that the Customer's contractual obligations to the Company are ended.

The Customer will notify the Company promptly in writing if there is any change in the above account information.

Ontario Infrastructure Projects Corporation
777 Bay Street, $9^{\text {th }}$ Floor
Toronto, ON M5G 2C8
Attention: Loan Operations Manager
The Customer has certain recourse rights if any debit does not comply with this agreement. For example, the Customer has the right to receive reimbursement for any PAD that is not authorized or is not consistent with this PAD. To obtain more information on the Customer's recourse rights, the Customer can visit www.cdnpay.ca.

Any delivery of this Authorization to the Company constitutes delivery by the Customer to the Bank. It is warranted by the Customer that all persons whose signatures are required to sign on the above account have signed this Authorization. The Customer acknowledges receipt of a signed copy of this Authorization.


## SCHEDULE "D"

## ONTARIO INFRASTRUCTURE PROJECTS CORPORATION PROJECT MANAGEMENT AND BEST PRACTICES REPORTING REQUIREMENTS

## Construction Reporting

To help ensure effective and efficient delivery of projects financed (in whole or in part) with funds from the Infrastructure Ontario Loan Program, Ontario Infrastructure Projects Corporation (Infrastructure Ontario) has introduced reporting requirements for all capital construction projects. Borrowers are responsible to submit project reports according to the Estimated Project Start Date as indicated in their online application.

Depending on the size of the project, borrowers will be subject to the following requirements.
For projects under $\$ 10,000,000$, borrowers will:

- Be required to have a qualified project manager in place for the Project subject to OIPC approval
- Submit standard quarterly project management report(s)
- For projects three months in duration or less, only a final report is required

For projects over $\mathbf{\$ 1 0 , 0 0 0 , 0 0 0 ,}$, borrowers will:

- Be required to have a qualified project manager in place for the Project subject to OIPC approval
- Submit monthly project management reports using the Infrastructure Ontario template prior to the end of the second week of each month (for the preceding month)
- The final project management report shall be submitted to Infrastructure Ontario one month after the Project is completed in accordance with subsection 2(3) of the Construction Lien Act (Ontario)


## Please forward all reports to:

Mail: Customer Relations Coordinator
Infrastructure Ontario
777 Bay St., 9th Fl.
Toronto, Ontario M5G 2C8

## Email: Customer.Relations@infrastructurcontario.ca

Fax: (416) 263-5900
For more details on Project Management and Best Practices Reporting, please visit www.infrastructureontario.ca/private/pmr/index, asp.

## SCHEDULE "E"

GENERAL SECURITY AGREEMENT

For valuable consideration the undersigned (the "Borrower") agrees with Ontario Infrastructure Projects Corporation ("OIPC") as follows:

## 1. GRANT OF SECURITY INTEREST

As general and continuing security for the payment and performance when due of all Obligations, the Borrower hereby mortgages, charges and assigns to OIPC, and grants to OIPC, and OIPC takes, a Security Interest in the property described in the following paragraphs of this section, and in all property described in any schedules, documents or listings that the Borrower may from time to time sign and provide to OIPC in connection with this Agreement, and in all present and future Accessions to, and all Proceeds of, any such property (collectively, the "Collateral") as a general and continuing collateral security for the due payment of the obligations payable under the Financing Agreement (the "Financing Agreement") dated and effective as of the $\qquad$ day of October, 2009 and made between the Borrower and Ontario Infrastructure Projects Corporation:
(a) Accounts Receivable. All debts, book debts, accounts, claims, demands, money and choses in action, including without limitation, all claims against Her Majesty the Queen in right of Canada or any Province (other than Ontario) or Territory and all claims and benefits under any insurance policies;
(b) Inventory. All inventory, including, without limitation, all goods, merchandise, raw materials, goods in process, finished goods and other tangible personal property now or hereafter held for sale, lease or resale or that are to be furnished or have been furnished under a contract of service or that are used or consumed in the business of the Borrower;
(c) Equipment. All goods which are not inventory or consumer goods, including, without limitation, all fixtures, equipment, machinery, vehicles and other tangible personal property;
(d) Chattel Paper, Instruments, Securities etc. All chattel paper, instruments, warehouse receipts, bills of lading and other documents of title, whether negotiable or non-negotiable, shares, stock, warrants, bonds, debentures, debenture stock and other securities;
(e) Intangibles. All intangibles, including, without limitation, all contractual rights, goodwill, patents, trade-marks, copyrights, industrial designs and other industrial or intellectual property or rights therein;
(f) Books and Accounts, etc. All books, accounts, invoices, letters, papers, writings, certificates, recejpts, documents and other records and data in any form or medium evidencing, representing, creating, giving rise to any rights in respect of or otherwise relating to the property described in paragraphs (a) to (e) inclusive;
(g) Real Property. All real and immovable property, wherever situate, and all buildings, structures, fixtures, hereditaments and appurtenances thereon or relating thereto; and
(h) Proceeds. All property in any form derived directly or indirectly from any dealing with any undertaking or property subject to the Security Interest or that indemnifies or compensates for such undertaking or property being destroyed, damaged, expropriated, stolen or lost and proceeds or proceeds whether of the same type or kind as the original proceeds.

## 2. GOVERNING LAW

This Agreement is governed by the laws of Ontario.

PUC DISTRIBUTION INC.
By:
Name: H. J. Brian Curran
Title: President
1 have authority to bind the Corporation.

By:
Name: Terry Greco
Title: Treasurer
I have authority to bind the Corporation.
[Affx Corporate Seal]

## ADDITIONAL TERMS AND CONDITIONS, THE ADDITIONAL TERMS AND CONDITIONS (INCLUDING ANY SCHEDULES) ON THE FOLLOWING PAGES FORM PART OF THIS AGREEMENT.

The Borrower has signed this Agreement on October $\qquad$ 2009.

## GENERAL SECURITY AGREEMENT ADDITIONAL TERMS AND CONDITIONS

## 1. FINANCING AGREEMENT

Reference is hereby expressly made to the Financing Agreement and all instruments supplemental thereto for a statement and description of, among other things, the liability of the Borrower for payment of the Obligations, the terms, conditions, covenants and warranties upon which the Obligations are issued and held, and the rights and remedies of OIPC, all to the same effect as if the provisions of the Financing Agreement were herein set out.

## 2. PLACES OF BUSINESS

The Borrower represents and warrants that the locations of all existing Places of Business are specified in Schedule AA. The Borrower will promptly notify OIPC in writing of any additional Places of Business as soon as they are established. Subject to Section 5, the Collateral will at all times be kept at the Places of Business and will not be removed without OIPC's prior written consent.

## 3. COLLATERAL FREE OF CHARGES

The Borrower represents and warrants that the Collateral is, and agrees that the Collateral will at all times be free, of any Charge or trust except in favour of OIPC or incurred with OIPC's prior written consent, save for Permitted Liens. OIPC may, but will not have to, pay any amount or take any action required to remove or redeem any unauthorized Charge. The Borrower will immediately reimburse OIPC for any amount so paid and will indemnify OIPC in respect of any action so taken.

## 4. USE OF COLLATERAL

The Borrower will not, without OIPC's prior written consent, sell, lease or otherwise dispose of any of the Collateral (other than Inventory, which may be sold, leased or otherwise disposed of in the ordinary course of the Borrower's business). All Proceeds of the Collateral (including among other things received in respect of Receivables), whether or not arising in the ordinary course of the Borrower's business, will be received by the Borrower as trustee for OIPC and will be immediately paid to OIPC.

## 5. INSURANCE

The Borrower will keep the Collateral insured to its full insurable value against loss or damage by fire and such other risks as are customarily insured for property similar to the Collateral (and against such other risks as OIPC may reasonably require). At OIPC's request, all policies in respect of such insurance will contain a loss payable clause in favour of OIPC and in any event the Borrower assigns all proceeds of insurance on the Collateral to OIPC. The Borrower will, from time to time at OIPC's request, deliver such policies (or satisfactory evidence of such policies) to OIPC. If the Borrower does not obtain or maintain such insurance, OIPC may, but will not have to, do so. The Borrower will immediately reimburse OIPC for any amount so paid.

The Borrower will promptly give OIPC written notice of any loss or damage to all or any part of the Collateral.

## 6. INFORMATION AND INSPECTION

The Borrower will from time to time immediately give OIPC in writing all information requested by OIPC relating to the Collateral, the Places of Business, and the Borrower's financial or business affairs. The Borrower will promptly advise OIPC of the Serial Number, model year, make and model of each Serial Number Good at any time included in the Collateral that is held as Equipment, including in circumstances where the Borrower ceases holding such Serial Number Good as Inventory and begins holding it as Equipment. OIPC may from time to time inspect any Books and Records and any Collateral, wherever located. For that purpose OIPC may, without charge, have access to each Place of Business and to all mechanical or electronic equipment, devices and processes where any of them may be stored or from which any of them may be retrieved. The Borrower authorizes any Person holding any Books and Records to make them available to OIPC, in a readable form upon request by OIPC.

## 7. RECEIVABLES

If the Collateral includes Receivables, OIPC may advise any Person who is liable to make any payment to the Borrower of the existence of this Agreement. OIPC may from time to time confirm with such Persons the existence and the amount of the Receivables. Upon an Event of Default, OIPC may collect and otherwise deal with the Receivables in such manner and upon such terms, as OIPC considers appropriate.

## 8. RECEIPTS PRIOR TO DEFAULT

Until an Event of Default, all amounts received by OIPC as Proceeds of the Collateral will be applied on account of the Obligations in such manner and at such times as OIPC may consider appropriate or, at OIPC's option, may be held unappropriated in a collateral account or released to the Borrower.

## 9. DEFAULT

(1) Events of Default. "Event of Default" means any of the events described in paragraph 13(c) of the Financing Agreement. In case an Event of Default shall occur and be continuing, the full unpaid principal amount together with interest accrued thereon of any obligations outstanding payable under the Financing Agreement at the time of the occurrence, may become or be declared due before stated maturity by OIPC.
(2) Additional Rights upon Default. Upon the occurrence of any Event of Default, OIPC and a Receiver, as applicable, will to the extent permitted by law have the following additional rights:
(a) Appointment of Receiver. OIPC may by instrument in writing appoint any Person as a Receiver of all or any part of the Collateral. OIPC may from time to time remove or replace a Receiver, or make application to any court of competent jurisdiction for the appointment of a Receiver. Any Receiver appointed by OIPC will (for purposes relating to responsibility for the Receiver's acts or omissions) be considered to be the Borrower's agent. OIPC may from time to time fix the Receiver's remuneration and the Borrower
will pay OIPC the amount of such remuneration. OIPC will not be liable to the Borrower or any other Person in connection with appointing or not appointing a Receiver or in connection with the Receiver's actions or omissions.
(b) Dealings with the Collateral. OIPC or a Receiver may take possession of all or any part of the Collateral and retain it for as long as OIPC or the Receiver considers appropriate, receive any rents and profits from the Collateral, carry on (or concur in carrying on) all or any part of the Borrower's business or refrain from doing so, borrow on the security of the Collateral, repair the Collateral, process the Collateral, prepare the Collateral for sale, lease or other disposition, and sell or lease (or concur in selling or leasing) or otherwise dispose of the Collateral on such terms and conditions (including among other things by arrangement providing for deferred payment) as OIPC or the Receiver considers appropriate. OIPC or the Receiver may (without charge and to the exclusion of all other Persons including the Borrower), enter upon any Place of Business.
(c) Realization. OIPC or a Receiver may use, collect, sell, lease or otherwise dispose of, realize upon, release to the Borrower or other Persons and otherwise deal with, the Collateral in such manner, upon such terms (including among other things by arrangement providing for deferred payment) and at such times as OIPC or the Receiver considers appropriate. OIPC or the Receiver may make any sale, lease or other disposition of the Collateral in the name of and on behalf of the Borrower or otherwise.
(d) Application of Proceeds After Default. All Proceeds of Collateral received by OIPC or a Receiver may be applied to discharge or satisfy any expenses (including among other things the Receiver's remuneration and other expenses of enforcing OIPC's rights under this Agreement), Charges, borrowings, taxes and other outgoings affecting the Collateral or which are considered advisable by OIPC or the Receiver to preserve, repair, process, maintain or enhance the Collateral or prepare it for sale, lease or other disposition, or to sell, lease or otherwise dispose of the Collateral. The balance of such Proceeds will be applied to the Obligations in such manner and at such times as OIPC considers appropriate and thereafter will be accounted for as required by law.
(e) Other Legal Rights. Before and After Default. OIPC will have in addition to the rights specifically provided in this Agreement, the rights of a secured party under the PPSA, as well as the rights recognized at law and in equity. No right will be exclusive of or dependent upon or merge in any other right, and one or more of such rights may be exercised independently or in combination from time to time.
(f) Deficiency. The Borrower will remain liable to OIPC for payment of any obligations under the Financing Agreement that are outstanding following realization of all or any part of the Collateral.

## 10. OIPC NOT LIABLE

OIPC will not be liable to the Borrower or any other Person for any failure or delay in exercising any of its rights under this Agreement (including among other things any failure to take possession of, collect, or sell, lease or otherwise dispose of any Collateral). None of OIPC, a Receiver or any agent of OIPC is required to take, or will have any liability for any failure to take or delay in taking, any steps necessary or advisable to preserve rights against other Persons under any Chattel Paper, Securities or Instrument in possession of OIPC, a Receiver or OIPC's agent.

## 11. CHARGES AND EXPENSES

The Borrower agrees to pay on demand all costs and expenses incurred (including among other things legal fees on a solicitor and client basis) and fees charged by OIPC in connection with obtaining or discharging this Agreement or establishing or confirming the priority of the Charges created by this Agreement or by law, compliance with any demand by any Person under the PPSA to amend or discharge any registration relating to this Agreement, and by OIPC or any Receiver in exercising any remedy under this Agreement (including among other things, repairing, processing, preparing for disposition and disposing of the Collateral by sale, lease or otherwise) and in carrying on the Borrower's business. All such amounts will bear interest from time to time at the highest interest rate then applicable to any of the Obligations, and the Borrower will reimburse OIPC upon demand for any amount so paid.

## 12. FURTHER ASSURANCES

The Borrower will from time to time immediately upon request by OIPC take such action (including among other things the signing and delivery of financing statements and financing change statements, other schedules, documents or listings describing property included in the Collateral, further assignments and other documents, and the registration of this Agreement) as OIPC may require in connection with the Collateral or as OIPC may consider necessary to give effect to this Agreement. If permitted by law, the Borrower waives the right to sign or receive a copy of any financing statement or financing change statement, or any statement issued by any registry that confirms any registration of a financing statement or financing change statement, relating to this Agreement. The Borrower irrevocably appoints the Senior Vice President, Infrastructure Lending and Chief Financial Officer of OIPC as the Borrower's attorney (with full powers of substitution and delegation) to sign, upon an Event of Default, all documents required to give effect to this section. Nothing in this section affects the right of OIPC as secured party, or any other Person on OIPC's behalf, to sign and file or deliver (as applicable) all such financing statements, financing change statements, notices, verification agreements and other documents relating to the Collateral and this Agreement as OIPC or such other Person considers appropriate.

## 13. DEALINGS BY OIPC

OIPC may from time to time increase, reduce, discontinue or otherwise vary the Borrower's credit facilities, grant extensions of time and other indulgences, take and give up any Charge, abstain from taking, perfecting or registering any Charge, accept compositions, grant releases and discharges and otherwise deal with the Borrower, Borrowers of the Borrower, guarantors and others, and with the Collateral and any Charges held by OIPC, as OIPC considers appropriate without affecting the Borrowers obligations to OIPC or OIPC's rights under this Agreement.

## 14. DEFINITIONS IN THIS AGREEMENT


#### Abstract

"Accessions", "Account", "Chattel Paper", "Collateral", "Document of Title", "Equipment", "Goods", "Instrument", "Intangible", "Inventory", "Proceeds", "PurchaseMoney Security Interest" and "Security Interest" have the respective meanings given to them in the PPSA. "Books and Records" means all books, records, files, papers, disks, documents and other repositories of data recording, evidencing or relating to the Collateral to which the Borrower (or any Person on the Borrower's behalf) has access. "Charge" means any mortgage, charge, pledge, hypothecation, lien (statutory or otherwise), assignment, financial lease, title retention-agreement or arrangement, security interest or other encumbrance of any nature however arising, or any other security agreement or arrangement creating in favour of any creditor a right in respect of a particular property that is or could be prior to the right of any other creditor in respect of such property.


"Consumer Goods" has the meaning given to it in the PPSA.
"Event of Default" has the meaning set out in subsection 11(1).
"Obligations" means all present and future indebtedness and liability of every kind, nature and description (whether direct or indirect, joint or several, absolute or contingent, matured or unmatured) of the Borrower to OIPC, wherever and however incurred and any unpaid balance thereof, including, without limitation, under or in respect of the Financing Agreement.
"Money" has the meaning given to it in the PPSA or, if there is no such definition, means a medium of exchange authorized or adopted by the Parliament of Canada as part of the currency of Canada, or by a foreign government as part of its currency
"Person" means any natural person or artificial body (including among others any firm, corporation or government).
"Personal Property" means personal property and includes among other things Inventory, Equipment, Receivables, Books and Records, Chattel Paper, Goods, Documents of Title, Instruments, Intangibles (including intellectual property), Money and Securities, and includes all Accessions to such property.
"Place of Business" means a location where the Borrower carries on business or where any of the Collateral is located (including any location described in Schedule AA).
"PPSA" means the Personal Property Security Act, 1990 (Ontario), as such legislation may be amended, renamed or replaced from time to time (and includes all regulations from time to time made under such legislation).
"Receivables" means all debts, claims and choses in action (including among other things Accounts and Chattel Paper) - now or in the future due or owing to or owned by the Borrower.
"Receiver" means a receiver or a receiver and manager.
"Securities" has the meaning given to it in the PPSA or, if there is no such definition and the PPSA defines "security" instead, it means the plural of that term.
"Scrial Number" means the number that the Person who manufactured or constructed a Serial Number Good permanently marked or attached to it for identification purposes or, if applicable such other number as the PPSA stipulates as the serial number or vehicle information number to be used for registration purposes of such Serial Number Good.
"Serial Number Good" means a motor vehicle, trailer, mobile home, aircraft airframe, aircraft engine or aircraft propeller, boat or an outboard motor for a boat.

## 15. GENERAL

(a) Reservation of the Last Day of any Lease. The Charges created by this Agreement do not extend to the last day of the term of any lease or agreement for lease; however, the Borrower will hold such last day in trust for OIPC and, upon the exercise by OIPC of any of its rights under this Agreement following Default, will assign such last day as directed by OIPC.
(b) Attachment of Security Interest. The Security Interests created by this Agreement are intended to attach (i) to existing Collateral when the Borrower signs this Agreement, and (ii) to Collateral subsequently acquired by the Borrower, immediately upon the Borrower acquiring any rights in such Collateral. The parties do not intend to postpone the attachment of any Security Interest created by this Agreement.
(c) Purchase-Money Security Interest. If OIPC gives value for the purpose of enabling the Borrower to acquire rights in or to any of the Collateral, the Borrower will in fact apply such value to acquire those rights (and will provide OIPC with such evidence in this regard as OIPC may require), and the Borrower grants to OIPC, and OIPC takes, a Purchase-Money Security Interest in such Collateral to the extent that the value is applied to acquire such rights. A certificate or affidavit of any of OIPC's authorized representatives is admissible in evidence to establish the amount of any such value.
(d) Entire Agreement. OIPC has not made any representation or undertaken any obligation in connection with the subject matter of this Agreement other than as specifically set out in this Agreement, and in particular nothing contained in this Agreement will require OIPC to make, renew or extend the time for payment of any loan or other credit accommodation to the Borrower or any other Person.
(e) Additional Security. The Charges created by this Agreement are in addition and without prejudice to any other Charge now or later held by OIPC. No Charge held by OIPC will be exclusive of or dependent upon or merge in any other Charge, and OIPC may exercise its rights under such Charges independently or in combination.
(f) Severability: Headings. Any provision of this Agreement that is void or unenforceable in any jurisdiction is, as to that jurisdiction, ineffective to that extent without invalidating the remaining provisions of this Agreement. The headings in this Agreement are for convenience only and do not limit or extend the provisions of this Agreement.
(g) Interpretation. When the context so requires, the singular will be read as the plural, and vice versa.
(h) Copy of Agreement. The Borrower acknowledges receipt of a copy of this Agreement.
(i) Notice. OIPC may send to the Borrower, by prepaid regular mail addressed to the Borrower at the Borrower's address last known to OIPC, copies of any document required by the PPSA to be delivered by OIPC to the Borrower. Any document mailed in this manner will be deemed to have been received by the Borrower upon the earlier of actual receipt by the Borrower and the expiry of 10 days after the mailing date. A certificate or affidavit of any of OIPC's authorized representatives is admissible in evidence to establish the mailing date.
(j) Enurement; Assignment. This Agreement will enure to the benefit of and be binding upon (i) OIPC, its successors and assigns, and (ii) the Borrower and the Borrower's heirs, executors, administrators, successors and permitted assigns. The Borrower will not assign this Agreement without OIPC's prior written consent.

## Schedule "AA"

The following are the Places of Business:
765 Queen St East
Sault Ste. Marie, Ontario P6A 6P2

## Attachment 5-VECC-39-IO Loan 2

## FINANCING AGREEMENT

THIS AGREEMENT (the "Agreement"), made in duplicate, dated and effective as of November $/ 0,2011$ (the "Effective Date").

## BETWEEN:

## ONTARIO INFRASTRUCTURE AND LANDS CORPORATION <br> (herein after referred to as "OILC");

and
PUC DISTRIBUTION INC.
(an Ontario corporation created under the Business
Corporations Acf (Ontario) herein after referred to as the
"Borrower") WHEREAS:

OILC has advised the Borrower that its loan application number 10117, (the "Application") has been approved;

OILC agrees to make financing available to the Borrower up to a maximum aggregate principal amount of $\$ 21,180,000.00$ (TWENTY ONE MILLION ONE HUNDRED AND EIGHTY THOUSAND DOLLARS) (the "Committed Amount") for the projects listed in the Application and more particularly described in Schedule "A" hereto (the "Project"), subject to the terms and conditions set out in this Agreement.

NOW THEREFORE in consideration of the covenants of each of the parties contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by the parties, the Borrower and OILC hereby agree as follows:

## 1. Definitions

In this Agreement:
(a) "Acquired Assets" means any assets, rights or properties, of any nature or kind, acquired, constructed or improved by the Borrower or any Related Entity after the date of this Agreement and, for greater certainty, shall include any buildings or other fixtures, acquired, constructed or improved by the Borrower after the date of this Agreement.
(b) "Advance" means a short-term loan made by OILC to the Borrower in Canadian dollars pursuant to the terms and conditions of this Agreement.
(c) "Advance Date" has the meaning given to it in paragraph 6 (a) hereof.
(d) "Advance Interest Rate" has the meaning given to it in paragraph 9(a) hereof.
(c) "Agreement" means the agreement constituted by this agreement including all attached schedules and referenced documents including the charge/mortgage, debenture(s), inter-creditor agreement, and the general security agreement and the respective terms and conditions thereunder, as the same may be amended, restated, modified or replaced from time to time. Terms such as "hereof", "herein" and "hereto" refer to this Agreement.
"Applicable Law" means, in respect of any Person, property, transaction or event, all present or future applicable laws, statutes, regulations, treaties, judgments and decrees and all present or future applicable published directives, rules, policy statements, instruments and orders of any Public Authority and all applicable orders and decrees of courts and arbitrators of like application.
(g) "Application" has the meaning given to it in the first recital hereof.
(h) "Authorized Officer" means with respect to the Borrower, the Chairperson of the Board of Directors, or any Executive Director or any other officer or Person designated from time to time by a resolution of the Board of Directors of the Borrower.
(i) "Business Day" means a day on which banking institutions in Toronto, Ontario, Canada are not authorized or obligated by law or executive order to be closed, other than Saturday or Sunday.
(j) "Capital Lease Obligation" means, in respect of any Person, the obligation of such Person, as lessee, to pay rent or other payment amounts under a lease of real or personal property which is required to be classified and accounted for as a capital lease or liability of such Person, in accordance with GAAP.
(k) "Committed Amount" has the meaning given to it in the second recital hereof.
(l) "Current Ratio" means current assets divided by current liabilities, where current assets shall exclude any loans and accounts receivables due from related companies, subsidiaries, officers and employees that have no fixed term of repayment.
(im) "Debt Service Coverage Ratio" means earnings before interest, taxes, depreciation and amortization (EBITDA) excluding extraordinary items minus cash income taxes minus $40 \%$ of Net Capital Expenditures divided by the sum of principal and interest payments made on all interest-bearing Indebtedness during the fiscal year in question. As an example of this is as follows: (EBITDA - cash income taxes - 40\% of Net Capital Expenditures) / (principal + interest)
(n) "Debt to Total Capitalization Ratio" means Debt divided by Total Capitalization where:
(i)"Debt' means all short-term and long-term interest-bearing debt but excluding debt that is subordinate to OILC's Indebtedness;-and
(ii)"Total Capitalization" means all Debt and any debt that is subordinate to OILC's Indebtedness plus shareholder's net worth which is defined as the sum of share capital, preferred shares and retained carnings minus advances and/or investments to/in affiliated or related companies or third party entities minus goodwill and other intangible assets including future income tax assets.
(o) "Debentures" means secured debentures of the Borrower issued from time to time pursuant to the terms and conditions of this Agreement.
(p) "Delenture Interest Rate" has the meaning given to it in paragraph I 1 (e) hereof.
(q) "Debenture Purchase Certificate" means a certificate substantially in the form as provided by OILC to the Borrower.
(r) "Debenture Purchase Date" has the meaning given to it in paragraph 10(a)
(s) "Drawdown Certificate" means a certificate substantially in the form as provided by OILC to the Borrower.
(t) "Eligible Borrower" means a public body that is eligible to borrow from OILC pursuant to the Ontario Infrastructure And Lands Corporation Act, 2011 (Ontario).
(u) "Equity" means, on a consolidated basis, the book value, preferred and common shares, contributed surpluses and retained earnings of the Borrower.
(v) "Event of Default" means any of the events described in paragraph 13(c).
(w) "Facility Termination Date" means the earlier of May $\qquad$ , 2013 and the date on which the obligations of OIL
paragraphs 13 (b) or 13 (c) hereof.
(x) "Financial Instrument Obligations" means all obligations and liabilities of the Borrower or a Related Entity under or in respect of any interest or currency rate swap, forward agreement or other instrument which is a financial derivative.
(y) "Fiscal Year" means the fiscal year of the Borrower ending on December 31 ${ }^{\text {st }}$ in each calendar year.
(z) "GAAP" means the generally accepted accounting principles stated from time to time in the Handbook of the Canadian Institute of Chartered Accountants.
(aa) "IESO" means the Independent Electricity System Operator.
(bb) "Indebtedness" means, at any time and in respect of any Person, without duplication:

## (i) all obligations of such-Persen-formoney borrowed inctuding:

(A) obligations with respect to bankers' acceptances;
(B) contingent reimbursement obligations with respect to letters of credit and other financial instruments; and
(C) all Purchase Money Obligations which would be indebtedness under GAAP but excluding, for greater certainty, trade indebtedness accounted for as accounts payable, accrued expenses and other similar current liabilities incurred in the ordinary course of operations determined in accordance with GAAP;
(ii) any Capital Lease Obligation of such Person; and
(iii) all undertakings of such Person in respect of obligations of any Person of the type described in (i) which such Person has guaranteed, directly or indirectly, or the holder of which such Person has otherwise assured against loss thereon.
(cc) "Interest Period" for an Advance means: (i) initially, the period from and including the date of the Advance to but excluding the next following Reset Date; and (ii) subsequently, each period from and including a Reset Date to but excluding the next following Reset Date.
(dd) "Issue Date" for a Debenture means the date on which the Debenture is issued.
(ce) "Lien" means any mortgage, hypothec, lien, pledge, assignment, charge, security interest, title retention agreement intended as security, or other similar encumbrance and any other arrangement which has the effect of granting security.
"Limited Recourse Delt"" means Indebtedness, under which recourse in respect of a default in the repayment of such Indebtedness is limited to the asset or assets acquired with such Indebtedness by the Borrower or any Related Entity.
(gg) "Material Related Entity" means, at any relevant time, any Related Entity, the book value of whose assets, rights and properties constitutes in excess of $10 \%$ of the book value of the assets, rights and properties of the Borrower and all its Related Entities, considered as a whole.
(hin) "Maturity Date" has the meaning given to it in paragraph 11 (a) hereof.
(ii) "Net Capital Expenditures" means the capital expenditures in the period less the proceeds from the sale of the property, plant and equipment and other fixed assets during the normal course of business, and less the amount of such capital expenditures financed by contributed capital by shareholder or other entities.
(ij) "Obligations" means the amount of all Advances provided to the Borrower pursuant to this Agreement and any unpaid interest thereon.
(kk) "Officer's Certificate" means a certificate of the Borrower that has been signed by an Authorized Officer.
(II) "Standlby Line of Credit" means a credit facility funding the day-to-day operating requirements of the Borrower and does not include use for long-term capital investments.
(mm) "Permitted Annual Distribution Limit" means the greater of 1) the cash balance and 2) EBITDA excluding extraordinary items minus cash income taxes minus principal and interest payments made on all interest-bearing debls minus the Unfinanced Net Capital Expenditures.
(nn) "Permitted Liens" means and refers to:
(i) Liens to which any Acquired Assets are subject at the time such Acquired Assets are acquired by the Borrower or any Related Entity provided that such Lien is limited to the Acquired Assets and such Lien has not been created or incurred in anticipation of such acquisition;
(ii) any Lien on or against cash or marketable debt securities to secure Financial Instrument Obligations incurred by the Borrower or any Related Entity in the course of its operations and not for speculative purposes;
(iii) any Lien in respect of a Purchase Money Obligation, Capital Lease Obligation or Limited Recourse Debt incurred in connection with or within 180 days of the acquisition, construction or improvement of any Acquired Assets and which secures the purchase price of such asset or the cost of acquiring, constructing or improving such asset provided that the amount secured by such Lien does not exceed the purchase price or cost of acquiring, constructing or improving such asset (including any applicable interest and/or lease payments to be paid);
(iv) any Liens to which assets acquired or which are deemed to have been acquired by the Borrower or any Related Entity pursuant to a merger or other combination with any other entity are subject at the time of such merger or other combination;
(v) Liens for Taxes, utility charges, levies, assessments or governmental charges:
(A) not at such time past due; or
(B) the validity of which are being contested in good faith and by appropriate proceedings;
(vi) the Lien of any judgment rendered, or claim filed, which is being contested in good faith and by appropriate proceedings;
(vii) undetermined or inchoate Liens and charges incidental to, purchases of goods, construction, maintenance or current operations which have not at such time been filed or registered pursuant to law, which_relate to obligations which are at such time not past due or which, if filed or
registered, are being contested in good faith and by appropriate proceedings;
(ix) security given to a public utility or any municipality or governmental or other public authority when and to the extent required by such utility or municipality or other authority in the ordinary course of operations of the Borrower or any Related Entity and not in connection with the borrowing of money or obtaining of credit by the Borrower or any Related Entity;
(x) the right reserved to or vested in any municipality or governmental or other public authority by the terms of any lease, license, franchise, grant or permit, or by any statutory provision, to terminate any such lease, license, franchise, grant or permit, or to require annual or other periodic payments as a condition of the continuance thereof;
(xi) the reservation in any original grant from the Crown of any land or interests therein and statutory exceptions to title;
(xii) Liens created or assumed by the Borrower or any Related Entity if an Authorized Officer has certified to OILC that such Liens secure amounts which are not material having regard to the then current market value of the assets, rights and properties of the Borrower and its Related Entities, considered as a whole;
(xiii) any renewal, replacement or temporal extension (or successive renewals, replacements or extensions) in whole or in part of any Permitted Lien so long as the principal amount secured by such Permitted Lien does not exceed the principal amount secured by the Permitted Lien immediately prior to such extension;
(xiv) any and all Liens, whether direct or indirect, contingent or otherwise, to which any of the assets, rights and properties of the Borrower and its Related Entities are subject on the date of this Agreement;
(xv) Liens or any rights of distress reserved in or exercisable under any lease for rent and for compliance with the terms of such lease; and
(xvi) a Standby Letter of Credit with the Royal Bank of Canada in the amount of $\$ 5,000,000.00$ which is secured by a first ranking general security agreement registered under the Personal Property Securily Act (Ontario).
(oo) "Person" includes an individual, firm, partnership, trust,_trustee,_executor, administrator, legal personal representative, government, governmental body or authority, corporation or other incorporated or unincorporated entity.
(pp) "Prime Rate" means, on any day, the annual rate of interest which is the arithmetic mean of the prime rales announced from time to time by the Reference Banks as their reference rates in effect on such day for Canadian dollar commercial loans made in Canada. If fewer than five of the Reference Banks quote a prime rate on such days, the "Prime Rate" shall be the arithmetic mean of the rates quoted by the remaining Reference Banks.
(qq) "Principal Amount" of an interest-bearing Debenture means the amount stated to be payable at maturity, exclusive of any interest.
(rr) "Project" has the meaning given to it in the second recital hereof.
(ss) "Public Authority" means any governmental, regional, municipal or local body having authority over either of the parties.
(ti) "Purchase Moncy Obligation" means any unpaid part of, or indebtedness incurred or assumed for the purpose of acquiring, a particular asset, right or property, the repayment of which is secured by recourse against such asset, right or property.
(uu) "Reference Banks" means, collectively, The Toronto-Dominion Bank, Bank of Nova Scotia, Bank of Montreal, Royal Bank of Canada and Canadian Imperial Bank of Commerce.
(vv) "Related Entity" means any company, corporation, partnership or other entity which is controlled by the Borrower either through the ownership of voting securities, by contract or otherwise.
(ww) "Reset Date" has the meaning given to it in paragraph 9(a) hereof.
(xx) "Successor Entity" has the meaning given to it in paragraph 14 hereof.
(yy) "Taxes" means any present or future income, excise, stamp, capital, goods and services, property or other taxes, levies or withholding imposed by any taxing authority.
(zz) "Unfinanced Net Capital Expenditures" means the capital expenditures in the period less the proceeds from the sale of the property, plant and equipment and other fixed assets during the normal course of business, and less the amount of such capital expenditures financed by i) contributed capital by shareholder or other entities, and ii) the principal portion of term debt or capital lease indebtedness.

## 2. Representations and Warranties

The Borrower represents and warrants to OILC that:
(a) the information contained in the Application, to the extent that it relates to the Borrower or the-Project, is true and correct in all material respects as of the date of this Agreement;
(b) the Borrower has been duly incorporated pursuant to Section 142 of the Electricity Act, 1998 (Ontario) as amended, all of the shares of the Borrower are held by one or more municipal corporations and the Borrower is in the business of generating, transmitting, distributing, or retailing electricity and has the corporate power and capacity to:
(i) own, lease and operate its properties and assets and to carry on its activities as a generator, transmitter, distributor or retailer of electricity;
(ii) borrow moncy;
(iii) enter into and complete the Project; and
(iv) execute and deliver this Agreement and to perform its obligations hereunder;
(c) the Borrower has taken all necessary corporate action to authorize the execution, delivery and performance of this Agreement;
(d) the Agreement has been duly authorized, executed and delivered by the Borrower and constitutes a valid and legally binding obligation, enforceable against the Borrower in accordance with its respective terms, subject to applicable bankruptcy, insolvency and other laws affecting the enforcement of creditors' rights generally;
(e) the execution and delivery by the Borrower of this Agreement and the performance by the Borrower of its obligations hereunder do not violate, result in a breach of, or constitute a default under:
(i) any of the terms, conditions or provisions of its constating documents or by-laws of the Borrower;
(ii) any resolution of the board of directors or any financial plan, budget, borrowing strategy or investment strategy of the Borrower; or
(iii) any statute, regulation or other law applicable to the Borrower;
(f) the Borrower is not currently in default under any Indebtedness and undertakes to immediately inform OILC if it is in default under any Indebtedness at any time;
(g) subject only to minor title defects not individually or in the aggregate material nor materially and adversely affecting the use thereof and subject to any security granted to OILC pursuant to the provisions hereof, the Borrower has good and marketable title to its real and personal properties; and
(h) there is no litigation or judicial or administrative proceeding of any kind now existing, pending or threatened that in any way seeks to restrain, enjoin, delay or otherwise adversely affect the commencement or completion of any of the Project(s) or that would substantially impair the Borrower's ability to meet its debt obligations as they generally come due or that in any manner questions the
proceedings and authority under with the Project(s) or the borrowings applied for in the Application have been or will be authorized.

The representations and warranties set out in this paragraph 2 shall survive the execution and delivery of this Agreement and the making of any Advances to the Borrower, notwithstanding any investigations or examinations which may be made by OILC or any counsel to it.

## 3. Covenants

The Borrower covenants and agrees with OILC that:
(a) the proceeds of all Advances provided by OILC to the Borrower shall be applied only to capital expenditures in respect of hard and soft capital costs actually incurred or to be incurred by the Borrower, if such costs and expenditures are directly related to the Project and not for any other purpose;
(b) the proceeds of each Debenture shall be applied only to either:
(i) repayment of Advances, as more particularly set out in paragraph 11 below; or
(ii) capital expenditures in respect of hard and soft capital costs actually incurred or to be incurred if OILC in its sole discretion has agreed to purchase a Debenture prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the Project, by the Borrower, if such costs and expenditures are directly related to the Project in respect of which the Debenture is being issued; or
(iii) legal costs and expenses directly related to the issue of such Debenture; and not for any other purpose;
(c) the Borrower shall duly and punctually pay or cause to be paid when due and payable the principal of and interest on all Advances and all other amounts owing in respect of all Advances, in conformity with the terms of this Agreement, and it shall faithfully observe and perform all the conditions, covenants and requirements of this Agreement;
(d) the Borrower will not, nor will it permit any Material Related Entity to, create, assume or suffer to exist any Lien upon the whole or any part of its assets, rights or properties (both real and personal, including licences, franchises, permits and leasehold interests) whether now owned or hereafter acquired if such Lien secures Indebtedness and is a Lien for the benefit of any Person other than OILC unless such Lien is a Permitted Lien;
(e) the Borrower will not, nor will it permit any Material Related Entity to, sell, assign or otherwise dispose of any of its assets, rights and properties whether-in-a single transaction or a series of transactions, other than to the Borrower, unless:
(i)
such sale, assignment or other disposition is not material having regard to the assets, rights and properties of the Borrower and the Material Related Entities, taken as a whole or effected in the ordinary course of operations of the Borrower or the Material Related Entities, as applicable;
(ii) the Borrower, concurrent with the completion of such sale, assignment or other disposition, provides OILC with a certificate of an Authorized Officer to the effect that such Authorized Officer has no reason to believe that, after giving effect to such sale, assignment or other disposition, the Borrower will not be able to meet all of its financial obligations in accordance with their terms; including its obligation to pay principal and interest on the Advances; or
(iii) in the case of a disposition of all or substantially all of its assets, the Borrower complies with paragraph 14 of this Agreement;
the Borrower shall as soon as practicable following the approval thereof by the Borrower and, in any event, within 120 days after the end of each Fiscal Year of the Borrower, furnish OILC with such number of copies as OILC may reasonably request of an annual balance sheet, statement of revenue and expense, statement of changes in net assets, statement of cash flows, prepared in accordance with GAAP as applied to the presentation of financial information of the Borrower and reported on by an independent accountant and independent auditor; a separate note with a detailed calculation of the required financial ratios shall be submitted concurrently;
(g) the Borrower shall furnish OILC with the following year's operating and capital budgets within 120 days after each Fiscal Year;
(h) the Borrower shall furnish OILC as soon as practicable with any other financial reporting information that OILC may require at its discretion and at any time prepared in accordance with GAAP.
(i) the Borrower shall provide notice to OILC within five (5) business days if the Borrower changes its operating bank, which is currently the Royal Bank of Canada and shall forward OILC a copy of the term sheet issued by the Borrower's new operating bank with regard to the new credit facilities as soon as possible;
(j) the Borrower shall provide OILC with copies of its latest certificates of insurance or insurance policies within 120 days after the end of each Fiscal Year;
(k) the Borrower shall provide OILC upon request with any other reports relevant to the business and financial fundamentals of the Borrower including without limitation, proof of tax payments and statutory deductions, notification of applications or filings submitted to the Ontario Energy Board ("OEB"), IESO or any other regulatory body;
(l) the Borrower will at all times maintain its existence as a body corporate with all necessary approvals to carry on its operations as a municipal corporation that
generates, transmits, distributes, or retails electricity under Applicable Law and conduct its operations in a proper and efficient manner, and will keep or cause to be kept proper books of account and will take all necessary steps to ensure that its Material Related Entities conduct their operations in a proper and efficient manner and keep or cause to be kept proper books of account;
the Borrower shall maintain in force with reputable insurers insurance with respect to losses of or damage to its assets from such risks, casualties and contingencies and of such types and in such amounts and subject to such deductible amounts as are customary in the case of prudent persons of established reputation engaged in the same or similar businesses with similar assets, and any other form(s) of appropriate insurance that a prudent person in the business of operating a municipal corporation for the purposes of generating, transinitting, distributing or retailing electricity under Applicable Law would maintain. The Borrower's insurance carriers and policy provisions must be acceptable to OILC and must remain in effect for the duration of this Agreement. OILC shall be named as an additional insured and loss payee on all such insurance policies. The Borrower shall submit certificates of insurance as evidence of the above required insurance to OILC prior to any Advances pursuant to this Agreement. Subsequent to Project completion, the Borrower shall maintain adequate liability, machinery replacement insurance naming OILC as an additional insured on said insurance policies; the Borrower shall cause its Material Relate Entities to maintain at all appropriate times adequate insurance policies that are commensurate with similar businesses and operators in accordance with the requirements described above;
(n) since the date of incorporation of the Borrower, there has been no development materially adversely affecting the business or financial condition or position of the Borrower or its ability to carry on business as presently conducted or as contemplated hereunder to be conducted;
(o) the Borrower shall submit project management reports to OILC for the Project (the "Reports") pursuant to the attached Schedule "D" to this Agreement; such Reports to be completed to the satisfaction of OILC;
(p) the Borrower shall and shall cause its Material Related Entities to carry on its and their operations under Applicable Law, directives, and market rules as established by the IESO, the OEB and/or any other regulatory body governing the Borrower at all times;
(q) the Borrower shall and shall cause its Material Related Entities to conduct its operations in a proper and efficient manner and will keep or cause to be kept proper books of account at all times;
(r) the Borrower shall not issue any preferred shares without first seeking the written approval of OILC;
(s) the Borrower shall maintain the Debt Service Coverage Ratio at 1.10 to 1 or higher for the term of this Agreement, such ratio will otherwise be tested and calculated as of the end of each Fiscal Year as applicable;
(t) the Borrower shall maintain a Debt to Total Capitalization Ratio at 75\% or lower for the term of this Agreement, such ratio will otherwise be tested and calculated as of the end of each Fiscal Year as applicable;
(u) the Borrower shall maintain its Current Ratio at 1.1 to 1 or higher for the term of this Agreement, such ratio will otherwise be tested and calculated as of the end of cach Fiscal Ycar as applicable;
(v) the Borrower shalt notify OILC as soon as practicable after becoming aware of the occurrence of any Event of Default or of the occurrence of any event or circumstance which, after notice or lapse of time, would become an Event of Default;
(w) the Borrower shall and shall cause any Material Related Entity to make all payments on all required taxes including income and property taxes, statutory dues and levies and all other applicable fees; the Borrower shall notify OILC immediately of any failure of making such payments when due;
(x) the Borrower shall provide OILC with a final budget confirming that the total Project costs will not exceed $\$ 24,000,000.00$ based on an executed fixed price construction contract representing at least $75 \%$ of the total budget;
(y) the Borrower shall provide OILC with a project implementation plan including project management structure, construction schedule and detailed budget information regarding the Project;
(z) the Borrower shall obtain the prior written authorization of OILC should the Project require any construction contract change orders, including changes to project scope that would cause the approved budget to increase; such approval shall be provided to the Borrower within five (5) Business Days of receipt by OILC;
(aa) OILC reserves the right to impose additional approval requirements on the Borrower should, in the opinion of OILC, a concern arise with respect to the continued ability to complete the Project within the current approved budget or from any additional requirements that may result from the project management due diligence;
(bb) the Borrower shall not nor shall it permit any Material Related Entity, without the prior written consent of OILC, i) make loans to, invest in, or make guarantees for any affiliated or unaffiliated companies and /or Persons in aggregate amounts exceeding $7.5 \%$ of its total assets; and ii) distribute to shareholders in the form of dividends and/or share redemption beyond the Permitted Annual Distribution Limit that will cause a monetary default or a_breach_of covenants-including-all financial ratios required herein; and iii) sell assets outside the ordinary course of business in an aggregate amount that exceeds $2.5 \%$ of its total assets except that
in the course of leading up to such sale, the Borrower has required replacement assets for the value no less than the assets being sold; and
(cc) OILC agrees to revise the required financial ratios should the difference between the current GAAP rules and the adoption of International Financial Reporting Standards ("IFRS") have a material impact on the Borrower's financial ratios. The revision shall be based on the original intent of the required ratios in this Agreement but allow for reconciliation of the current GAAP rules and the International Financial Reporting Standards.

For greater certainty, OILC is not responsible for ensuring that the proceeds of Advances and Debentures provided to the Borrower are in fact used in the manner specified in paragraphs 3(a) and 3(b) above.

## 4. Project Expenditure Requirements

The Borrower shall not request an Advance in respect of the Project hercunder unless expenditures in an amount no less than the amount of the Advance to be allocated to the Project have actually been incurred by the Borrower prior to the date of such request subject to the right of OILC to waive this requirement at its sole discretion.

## 5. Evidence of Advances

OILC shall open and maintain in accordance with its usual practice books of account evidencing all Advances and all other amounts owing by the Borrower to OILC. OILC shall enter in the foregoing accounts details of each Advance and of all amounts from time to time owing or paid by the Borrower to OILC hereunder, the amounts of principal, interest and fees payable from time to time hereunder. The information entered in the foregoing accounts shall constitute, in the absence of manifest error, prima facie evidence of the obligations of the Borrower to OILC hereunder, the date OILC made each Advance available to the Borrower and the amounts the Borrower has paid from time to time on account of the principal of, interest on and fees related to the Advances.

## 6. Procedure for Obtaining Advances

(a) The Borrower may request an Advance to be made on either the $1^{\text {st }}$ or the $15^{\text {th }}$ day of any calendar month or the first Business Day following such date if such date is not a Business Day (either of which is defined as the "Advance Date") by delivering to OILC at the address shown on Schedule " $B$ " hereto no later than five (5) Business Days prior to the Advance Date on which the Advance is required, by courier or fax, an irrevocable Drawdown Certificate.
(b) The principal amount of all Advances will be tendered to the Borrower by electronic transfer of funds to an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OILC by the execution and delivery of the attached Schedule " C " to this Agreement and the Borrower undertakes to notify OILC immediately in writing of any changes in its designated account for the purposes of such deposit.

## 7. Conditions Precedent to Advances

OILC shall not make any Advance until each of the following conditions precedent has been satisfied:
(a) OILC shall have received a Drawdown Certificate in respect of the Advance requested;
(b) at OILC's discretion, if any issues that were raised in any audit conducted under paragraph 19(a) have been resolved to OILC's satisfaction and/or OILC has neither required an audit under paragraph 19(a) nor is such an audit ongoing;
(c) the amount of the requested Advance when added to the aggregate amount of Advances then outstanding in respect of the Project does not exceed the Committed Amount for the Project;
(d) the representations and warranties of the Borrower set out in paragraph 2 hereof shall be true and correct as at the date of the Advance, as evidenced by a Drawdown Certificate;
(e) the Borrower shall not be in material default of any of its obligations under this Agreement as at the date of the Advance, as evidenced by a Drawdown Certificate;
(f) no Event of Default shall have occurred and be continuing;
(g) expenditures on the Project shall have been incurred subject to paragraph 4, as evidenced by a Drawdown Certificate;
(h) a legal opinion from the Borrower's external legal counsel addressed to OILC and in the form and substance satisfactory to OILC shall have been delivered to OILC on or prior to the first Advance made by OILC and title insurance for the transaction shall have been acquired by the Borrower at the Borrower's expense from a reputable title insurance company as consented to by OILC;
(i) at OILC's discretion, the requested Advance when added to the aggregate amount of all Advances then outstanding does not exceed the Advance requests as noted in Schedule " $A$ " hereto;
(j) OILC shall have received evidence in the form of valid certificates of insurance from the Borrower that OILC has been named as an additional insured on all insurance policies in association with the construction of the Project by the entity that is responsible for the development of the Project and that has been retained
by the Borrower; by the Borrower;
(k) OILC shall have received and reviewed to its satisfaction an executed management and operations agreement between the Borrower and PUC Services Inc. and the Public Utilities Commission of the City of Sault Ste. Marie ('Management and Optrations Agreement'); the Management and Operations

Agreement will reference a commercial lease arrangement between the Borrower and PUC Services Inc.;
(l) The commercial lease component of the Management and Operations Agreement shall have met the following requirements: (a) a minimum term of five (5) years with a renewable option; (b) a minimum annual lease payment shall assume fifty per cent ( $50 \%$ ) of the final term loan amount with a 25 year anortization at an annual interest rate of $5 \%$; and (c) the indicative minimum annual lease payment should be $\$ 700,000.00$ assuming a final term loan amount of $\$ 21,180,000.00$; and
(in) the Borrower shall have executed, delivered and registered, as applicable, all security documents as described in paragraph 12 (a).

## 8. Conditions Precedent to Debenture Purchases

OILC shall not purchase any Debenture until each of the following conditions precedent, has been satisfied, subject also to paragraphs 10 and 11:
(a) OILC shall have received a Debenture Purchase Certificate;
(b) the amount from the proceeds of the Debenture purchase when added to the aggregate amount of Debentures then outstanding in respect of the Project does not exceed the Committed Amount;
(c) the representations and warranties of the Borrower set out in paragrapl 2 hereof shall be true and correct as at the date of the Debenture purchase, as evidenced by a Debenture Purchase Certificate;
(d) the Borrower shail not be in material default of any of its obligations under this Agreement as at the date of the Debenture purchase, as evidenced by a Debenture Purchase Certificate;
(c) at OILC's discretion, if any issues that were raised in any audit conducted under paragraph 19(a) have been resolved to OILC's satisfaction and/or OILC has neither required an audit under paragraph 19(a) nor is such an audit ongoing;
(f) no Event of Default shall have occurred and be continuing;
(g) a legal opinion from the Borrower's external legal counsel addressed to OILC and in the form and substance satisfactory to OILC shall have been delivered to OILC and title insurance for the transaction shall have been acquired by the Borrower at the Borrower's expense from a reputable title insurance company as consented to by OILC;
(h) expenditures on the Project shall have been incurred or will be incurred if OILC in its sole discretion has agreed to purchase a Debenture prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the Project, as evidenced by a Debenture Purchase Certificate;
(i) OILC shall have received evidence in the form of valid certificates of insurance from the Borrower that OILC has been added as a named insured on all insurance policies in association with the construction of the Project by the entity that is responsible for the development of the Project and that has been retained by the Borrower; and
(j) the Borrower shall have executed, delivered and registered, as applicable, all security documents as described in paragraph 12 (a).

## 9. Interest on Advances

(a) Each Advance shall bear interest at a floating rate per annum as determined by OILC based on OILC's cost of funds plus OILC's prevailing spread assigned to the borrower sector for program delivery costs and risks (the "Advance Interest Rate"). The Advance Interest Rate for an Advance for the initial Interest Period shall be set by OILC based on OILC's cost of funds plus OILC's prevailing spread assigned to the Borrower sector for program delivery costs and risks and will be effective on the date of the Advance. The Advance Interest Rate for each subsequent Interest Period shall be reset on the first Business Day of each calendar month (each such Business Day, a "Reset Date") for the following Interest Period as set by OILC at its discretion and will be effective on the Reset Date, which Advance Interest Rate as so reset shall apply to the Advance for such Interest Period until reset again.
(b) Interest accrued during an Interest Period on the principal balance of an Advance outstanding during such Interest Period shall be payable in arrears on the first Business Day of the calendar month following the Interest Period in an amount equal to the product of the Advance Interest Rate in effect during such Interest Period and the principal balance of the Advance outstanding as at the Reset Date for such Interest Period, or in the case of an initial Interest Period the principal balance outstanding on the date of the Advance, multiplied by a fraction, the numerator of which is the number of days in the Interest Period and the denominator of which is 365 .
(c) Payments of interest due by the Borrower for any Advance, and any other payments due under this Agreement, shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OILC by the execution and delivery of the attached Schedule "C" to this Agreement which Schedule forms part of this Agreement, together with such other authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for such pre-authorized debit, and the Borrower undertakes to notify OILC immediately in writing of any changes in its designated account for the purposes of pre-authorized debits.
(d) The Borrower shall pay interest to OILC on any overdue amount of principal or interest in respect of any Advance, both before and after demand, default, maturity and judgment, at a rate per annum equal to the Prime Rate plus 200 basis points, calculated on a daily basis from the date such amount becomes overdue for so long as such amount remains overdue, and the Borrower shall pay to OILC any and all costs and losses incurred by OILC as a result of the payment having been overdue.
(c) For purposes of disclosure pursuant to the Interest Act (Canada), the yearly rate of interest which is equivalent to a rate of interest payable in respect of the principal amount of any Advance for any period of less than a year may be determined by multiplying the rate of interest for such period by a fraction, the numerator of which is the actual number of days in a year commencing on and including the first day in such period and ending on but excluding the corresponding day in the next calendar year and the denominator of which is the actual number of days in such period.

## 10. Purchase of Debentures

(a) Provided that the Borrower is not in default under this Agreement, that all of the conditions precedent listed in paragraph 8 have been satisfied and that none of the events specified in paragraph 13 (c) shall have occurred and be continuing, and upon satisfaction of such other usual and customary conditions precedent as OILC and its legal counsel may reasonably require, and subject to paragraph 11 hereof, OILC agrees to purchase Debentures from the Borrower on the $1^{\text {st }}$ or $15^{\text {th }}$ of the calendar month next following the debenture purchase date(s) as noted on the attached Schedule "A" and as determined in the sole discretion of OILC ("Debenture Purchase Date") and/or at a time or times to be determined at the sole discretion of OILC, on or prior to the Facility Termination Date in an aggregate Principal Amount not to exceed the Committed Amount and subject to the detailed Debenture purchase process to be provided to the Borrower.
(b) The purchase price for any Debenture issued in accordance with paragraph 10(a) shall be satisfied by virtue of and to the extent of the satisfaction of the Obligations effected by such issuance pursuant to paragraph 11 (d). Satisfaction of such purchase price by such means shall be deemed to be equivalent for all purposes, to the receipt by the Borrower from OILC of a sum of money equal to the amount of the Obligations so satisfied. If such purchase price exceeds the amount of the Obligations so satisfied, OILC shall pay such excess to the Borrower in immediately available funds upon the issue of the Debentures.
(c) If OILC agrees to purchase a Debenture(s) from the Borrower prior to making any Advance or prior to the expenditure of all or any portion of the Committed Amount on the Project, the Borrower agrees that it will submit an annual report to OILC, in the form to be provided by OILC, verifying that all proceeds of such Debenture(s) have been used exclusively for the financing of the Project during the relevant period. The first such report shall be due on the first anniversary of the purchase of the Debenture(s) by OILC and subsequent reports shall be due annually thereafter on subsequent anniversaries until such time as all the proceeds of such Debenture(s) have been expended.
(d) The purchase price for Debentures, in excess of the principal amount of any outstanding Obligations, will be tendered to the Borrower by electronic transfer of funds to an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OILC by the execution and delivery of the attached Schedule " C " to this Agreement and the Borrower undertakes to notify OILC immediately in writing of any changes in its designated account for the purposes of such deposit.

## 11. Issue of Debentures and Repayment of Advances

(a) Each Advance shall be due and payable in full on the earlier of the Facility Termination Date or the Debenture Purchase Date for the Project for which the Advance was made (the "Maturity Date"), subject to OILC's right to extend the Maturity Date in its sole discretion. The Borrower shall repay the Advance on the Maturity Date by:
(i) paying an amount equal to the Advance to OILC in immediately availabic funds;
(ii) converting the Advance into long term financing by issuing to OILC one or more Debentures in a principal amount at least equal to the Advance to be repaid; or
(iii) any combination of (i) and (ii).
(b) The Borrower shall notify OILC at least sixty (60) days in advance of the Debenture Purchase Date as noted on Schedule " $A$ " hercto if the Debenture(s) will not be offered for purchase on such date and the Borrower shall propose another Debenture Purchase Date subject to OILC's rights under paragraph 10(a) and subject to OILC's right to reject the new Debenture Purchase Date.
(c) An Advance may be repaid at any time prior to its Maturity Date at the discretion of OILC and subject to such terms and conditions as may be imposed at OILC's discretion. The principal amount of any such repaid Advance cannot be subsequently borrowed by the Borrower.
(d) The issuance of Debentures shall satisfy the Obligations then outstanding to the extent of the aggregate Principal Amount of such issuance with the exception that any amount owing for interest on the Obligations on the Issue Date will be payable on the next following Reset Date and will not be added to the aggregate Principal Amount of such issuance. If such aggregate Principal Amount is less than the total amount of the Obligations, then the principal owing on the balance of the Obligations shall be repaid on the Issue Date to the extent of such aggregate Principal Amount and the interest owing on such balance on the Issue Date will be payable on the next following Reset Date, subject to the right of OILC to permit the Borrower to satisfy the said balance of the Obligations at a later date.
(e) The interest rate for each Debenture (the "Debenture Interest Rate") shall be fixed by OILC based on OILC's cost of funds plus OILC's prevailing spread assigned to the borrower sector for program delivery costs and risks. A rate confirmation letter will be sent to the Borrower by OILC confirming the interest rate to be offered for the Debenture and the Borrower's acceptance of such rate shall be conclusive proof of acceptance of the rate offered.
(f) Payments of principal and interest due on each Debenture, and any other payments due under this Agreement, shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to OILC by the execution and delivery of the attached Schedule "C" to this Agreement, together with such other authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for such pre-authorized debit, and the Borrower undertakes to notify OILC immediately in writing of any clanges in its designated account for the purposes of pre-authorized debits.

## 12. Security and Standby Fees

(a) As continuing collateral security for the payment by the Borrower to OILC under the terns of this Agreement and for performance by the Borrower of its obligations hereunder, the Borrower acknowledges and agrees that OILC is to have the benefit of:
i. a first ranking charge/mortgage over those lands and improvements and in such principal amount, as specified by OILC and attached hereto as Schedule "E" which charge/mortgage shall incorporate by reference standard charge terms filed by Dye \& Durham as number 200033 (as the same may be revised or supplemented from time to time) and include a schedule of additional charge terms as identified in Schedule " F ", in order to give OILC a first ranking security interest in the Project;
ii. the general security agreement giving OILC a third ranking security interests as more particularly described in Schedule " $G$ " hereto, subject only to: (1) a first ranking general security agreement registered by the Royal Bank of Canada for the Standby Letter of Credit for $\$ 5,000,000.00$; and (2) a second ranking general security agreement in favour of OILC with respect to a financing agreement dated October 31, 2009 in the amount of $\$ 5,000,000.00$;
iii. an intercreditor agreement as attached hereto as Schedule "II";
iv. all insurance as required by this Agreement with loss payable to OILC as first loss payee and an assignment of insurance proceeds to OILC; and
v. all other security documentation as may be required from time to time in the opinion of OILC to protect the interests of OILC.
(b) The Borrower shall pay OILC a standby fee (the "Standby Fee") calculated at the rate of 25 basis points ( $0.25 \%$ per annum) on the unadvanced balance of the Committed Amount should the Borrower fail to draw any funds pursuant to this Agreement from OILC during any period of twelve (12) consecutive months commencing initially from the Effective Date of this Agreement and subsequently from the date of the draw of any such funds until the earlier of the Facility Termination Date or the full advance of the Committed Amount. The Standby Fee shall be calculated daily on the basis of a calendar year of 365 or 366 days, as the case may be, and shall be due and payable by the Borrower monthly in arrears on the last Business Day of each month in accordance with the pre-authorized debit procedure outlined in paragraphs 9(c) and $11(f)$ above.

## 13. Term, Termination and Default

(a) This Agreement shall terminate ten (10) Business Days following the date on which the last Obligations outstanding hereunder are paid in full or following the last payment made by the Borrower to OILC as specified on the Debenture(s) and or general security agreement pursuant to this Agreement unless earlier terminated in accordance with paragraphs (b) or (c) below.
(b)

OILC may terminate its obligations under this Agreement on thiry (30) days prior notice in writing to the Borrower if in the reasonable opinion of OILC the Borrower is in
material default under this Agreement, other than for any cause enumerated in (c) below or if OILC rejects a new Debenture Purchase Date pursuant to section 11 (b).
(c) OlLC may terminate any or all of its obligations under this Agreement immediately, subject to paragraph (d) below,
(i) if the Borrower:
(A) fails to make one or more payments of principal or interest in respect of any Advance or Debenture within five (5) Business Days after the same becomes due and payable;
(B) reaches or exceeds any updated debt and financial obligation limit imposed by its by-laws or any resolution of the Board of Directors of the Borrower;
(C) has failed to pay principal of or interest on any Indebtedness other than the Advances or Debentures issued under this Agreement when due and such default continues for five (5) Business Days;
(D) has failed to meet and pay any of its liabilities and obligations other than Indebtedness when due and default in payment is occasioned from financial difficulties affecting the Borrower;
(E) has or may become involved in financial difficulties such that default or unusual difficulty in meeting debts or obligations or in providing adequate funds to meet current expenditures may ensuc;
(F) uses any Advance or the proceeds of any Debenture financing provided by OILC for any purpose other than financing the Project;
(G) takes any action to authorize the termination of the existence of the Borrower or a resolution is passed authorizing the termination of the existence of the Borrower, unless such action or resolution is being pursued by the Borrower on the basis that it has made provision for payment of all of its Indebtedness including all of the Advances and Debentures issued under this Agreement, that no court proceedings are pending against it and that it has obtained the approval of its creditors to a plan for the rateable distribution of all of its property; or
(H) is subject to any proceeding whereby such proceeding shall be instituted against the Borrower or applying to a substantial part of its property or assets seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, dissolution, winding-up, reorganization, arrangement, adjustment, protection, relief or composition of it or any substantial part of its property or debt under any law relating to bankruptcy, insolvency or reorganization or relief of debts, or seeking an order for relief or the appointment
of a receiver, trustee or other similar official for it or for any substantial part of its property and such proceeding shall have continued undismissed or unstayed for sixty (60) days, or a creditor or creditors of the Borrower shall privately appoint a receiver, trustee or similar official for any substantial part of the property of the Borrower and, if the Borrower shall be contesting such appointment in good faith, such appointment shall continue for ninety (90) days; or any such action or proceeding shall have been consented to or not expeditiously opposed by the Borrower;
(ii) if the Borrower shall fail to observe or perform any covenant or condition contained herein and the Borrower shall not make good such default within a period of thirty (30) days after written notice has been given to the Borrower by OILC;
(iii) if the representations and warranties made by the Borrower in this Agreement and/or the Application, or in any certificate or other document delivered hereunder shall be incorrect in any material respect when made and, if such incorrect representation or warranty is curable, the Borrower shall fail to make good such default within a period of thirty (30) days after notice in writing has been given to the Borrower by OILC;
(iv) if issues raised in an audit required under paragraph 18(a) have not been resolved to OILC's satisfaction within a reasonable time after the Borrower has been notified of such issues;
(v) if the report of the auditors on any annual financial statements delivered pursuant to paragraph 3(f) or any other financial information requested by OILC delivered pursuant to paragraph $3(\mathrm{~g})$ and $3(\mathrm{~h})$ hereof shall be qualified in any way which OILC acting reasonably deems to be materially adverse or if the Borrower should fail to supply any documents requested pursuant to paragraphs $3(\mathrm{f})$, (g) and (h);
(vi) if any final judgment is obtained against the Borrower for an amount in excess of $\$ 100,000$ and, within 10 days of the obtaining thereof, such judgment has not been discharged or execution thereunder stayed; or
(vii) if at any time any licence or approvals required by the Borrower by any Applicable Law or Public Authority to carry on the business of a municipal corporation for the purposes of generating, transmitting, distributing or retailing electricity has been assigned, cancelled or suspended;
(viii) if the Borrower shall fail to have obtained the consent required under paragraph 14(i);
(ix) if the Borrower shall enter into any Indebtedness which is senior to any Indebtedness to OILC, other than-pursuant-to-this-Agreement- subsequent to the date of this Agreement without the prior written consent of OILC;
(x) if the shares of the Borrower are no longer held exclusively by one or more municipal corporations as further described in paragraph 2(b) above;
(xi) if the Borrower does not maintain its OEB license; or
(xii) if the Borrower defaults on its other Indebtedness or obligations for an amount exceeding $\$ 1,000,000.00$.
(d) If OILC elects to terminate its obligations under this Agreement pursuant to paragraph 13(c) hereof, it shall give notice in writing of such termination to the Borrower, specifying the reason for such termination. Upon delivery of such notice OILC shall have no further obligation to make any Advances or to purchase any Debentures hereunder. In such notice OILC may also declare all Obligations and Debentures outstanding hereunder to be immediately due and payable, whereupon such Obligations and Debentures shall become immediately due and payable pursuant to paragraph $11(f)$ in addition to any other rights or remedies that OILC may have at law or in equity to enforce such Obligations and Debentures.
(e) No delay on the part of OILC in exercising any remedy and no waiver by OILC of any of its rights against the Borrower shall operate as a waiver of any other rights nor shall any single or partial exercise of any remedy against the Borrower restrict other or further exercises of such remedy, all remedies being cumulative and not exclusive.
(f) If OILC elects to terminate its obligations under this Agreement in accordance with paragraphs 13(b) or (c) above, OILC, at its discretion, shall assess any losses that it may incur as a result of the early termination as follows: if on the date of termination the outstanding principal balance on the Debenture is less than the net present value of the Debenture, the Borrower shall pay the difference between these two amounts to OILC. Net present value will be calculated based on the following formulae: For Bullet Debenture - [(principal) $\left./(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right]$ $+[\text { interest payment } /(\mathrm{r} / 2))^{*}\left(1-\left(1 /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right)\right]$ or for Serial Debenture $-\left[(\right.$ principal $) /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}$ $]+[\text { interest payment } /(\mathrm{r} / 2))^{*}\left(1-\left(1 /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right)\right]$ for each remaining serial principal repayment or for Amortizing Debenture - [loan payment $\left./(\mathrm{r} / 2))^{*}\left(1-1 /(1+(\mathrm{r} / 2))^{\wedge} \mathrm{n}\right)\right]$, where " r " is the prevailing lending rate less an appropriate basis point deduction for costs incurred and " $n$ " is the number of semi-annual periods to maturity.

## 14. Successor Corporations

The Borrower may:
(a) amalgamate, merge, consolidate or otherwise combine pursuant to statute or by private agreement with any other Person, or
(b) sell, lease or otherwise dispose of all or substantially all of its assets, rights and properties, whether in a single transaction or a series of related transactions, to any other Person;
provided, in either case that:
(i) the prior written consent of OILC is obtained;
(ii) the resulting or acquiring entity (the "Successor Entity") is a body corporate existing and organized under the laws of Canada or any province or territory thereof;
(iii) the Successor Entity is an Eligible Borrower;
(iv) the Successor Entity expressly assumes the due and punctual payment of the principal of, and all interest on all Advances and all other amounts owing hereunder and the performance and observance of all of the covenants and conditions of this Agreement on the part of the Borrower to be performed;
(v) the Successor Entity delivers an opinion acceptable to counsel for OILC, acting reasonably, to the effect that the Successor Entity has validly assumed such obligations; and
(vi) no Event of Default shall have occurred or be continuing as of the effective date of each such transaction or shall arise as of the effective date of each such transaction and as a result thereof and the Borrower shall have provided OILC with an Officer's Certificate to such effect.

## 15. Communications Requirements

(a) OILC and the Borrower will work together to ensure that OILC financing of the Project receives recognition and prominence through agreed upon communications activities. An example of such activity could include signage at the project site signifying Government of Ontario project financing.
(b) OILC reserves the right to undertake its own communications activities in relation to OILC financing of the Project at anytime in its sole discretion and at its expense.
(c) All joint communications activities between the Borrower and OILC must comply with the Government of Ontario's Visual Identity Directive and guidelines.

## 16. Project Management Requirements

(a) As a condition of OILC making financing available to the Borrower as further described in the second recital hereof, the Borrower shall: (1) be required to have a qualified project manager in place for the Project subject to OILC approval; (2) comply with OILC's project management reporting requirements for the Project; and (3) shall submit the Reports to OILC pursuant to and as further described in the attached Schedule " D " to this Agreement.
(b) Reports submitted by the Borrower to OILC are for OILC's reference only and in no way shall OILC, its officers, directors, agents, subcontractors, or employees be held responsible or liable at law for: (a) any claim, demand or action brought forward by any party, including third parties, against OILC; and (b) direct or indirect consequential damages, including bodily injury, death or property damages, arising out of or in any way related to the Reports, this Agreement or the Project.

## 17. Indemnity

To the fullest extent permitted by law, the Borrower shall indemnify and hold harmless OILC, its officers, directors, employees and agents (the "Indemnified Parties") from and against all (a) claims and causes of action, pending or threatened, of any kind (whether based in contract, tort or otherwise) by third parties or by whomever made related to or arising out of or in any way related to the Reports, this Agreement or the Project and (b) liabilities, losses, damages, costs and expenses (including, without limitation, legal fees and disbursements) suffered or incurred by any of the Indemnified Parties in connection with any claims or causes of action described in (a) above. The obligations contained in this paragraph shall survive the termination or expiry of this Agreement.

## 18. Exchange and Confidentiality of Information

(a) The Borrower agrees that OILC may provide any assignee with any information concerning the financial condition of the Borrower.
(b) Subject to Section 18(a), OILC acknowledges the confidential nature of the financial, operational and other information and data provided and to be provided to it by the Borrower pursuant to this Agreement (the "Information") and agrees to use all reasonable efforts to prevent its disclosure provided, however, that:
(i) it may disciose all or any part of the Information if, in its opinion, such disclosure is required in connection with any actual or threatened judicial, administrative or governmental proceeding; and
(ii) it shall incur no liability in respect of any disclosure of Information to any, or pursuant to the requirements of any, judicial authority, law enforcement agency or taxation authority.
(c) The Borrower acknowledges that OILC is an institution to which the Freedom of Information and Protection of Privacy Act (Ontario) ("FIPPA") applies and in the event of an access request under FIPPA for records in the control of OILC that may be in the possession of the Borrower, the Borrower will co-operate in identifying, copying and returning such records to OILC. The Borrower agrees that if it collects or receives Personal Information (as such term is defined in FIPPA) it witl only do so, and it will only use, disclose or destroy such information, in accordance with the provisions of FIPPA relating to Personal Information in the custody or control of an Institution to which FIPPA applies.

## 19. General Provisions

(a) OILC reserves the right to audit compliance with this Agreement at any time. Such right will survive any termination of this Agreement. The cost of any such audit will be at OILC's or the Borrower's expense at OILC's discretion. The Borrower is required to keep any supporting documents required for any such audit for a minimum of seven (7) years.
(b) No amendinent, supplement, restatement or termination of any provision of this Agreement is binding unless it is in writing and signed by each party.
(c) The Borrower may not assign its rights or transfer its obligations under this Agreement without the prior written consent of OILC. OILC may assign its rights or transfer its obligations under this Agreement without the prior written consent of the Borrower by giving thirty (30) days notice of such assignment or transfer to the Borrower. This Agreement enures to the benefit of and binds the parties and their respective successors and permitted assigns.
(d) This Agreement, together with the Schedules, the Application, the Drawdown Certificate, the Debenture Purchase Certificate, the Officer's Certificates delivered hereunder, the annual report provided for in paragraph 10 (c) hereof, the Debenture(s) and the general security agreement and their respective terms and conditions delivered hereunder constitute the entire agreement between the parties with respect to the subject matter referenced in those documents and supersedes all prior agreements, negotiations, discussions, undertakings, representations, warranties and understandings, whether written or oral.
(c) Each party shall from time to time promptly execute and deliver all further documents and take all further action reasonably necessary or appropriate to give effect to the provisions and intent of this Agreement.
(f) This Agreement is governed by, and is to be construed and interpreted in accordance with, the laws of the Province of Ontario and the federal laws of Canada applicable in the Province of Ontario.
(g) This Agreement and any amendment, supplement, restatement or termination of any provision of this Agreement may be executed and delivered in any number of counterparts, each of which when executed and delivered is an original but all of which taken together constitute one and the same instrument.
(h) Either party may deliver an executed copy of this Agreement by fax but that party shall immediately deliver to the other party an original executed copy of this Agreement.
(i) Unless otherwise specified, each notice to a party must be given in writing and delivered personally or by courier, sent by prepaid registered mail or transmitted by fax to the address or fax number set out in Schedule " $B$ ".
(j) If any provision of this Agreement is or becomes illegal, invalid or unenforceabie in any jurisdiction, the illegality, invalidity or unenforceability of that provision will not affect:
(i) the legality, validity or enforceability of the remaining provisions of this Agreement; or
(ii) the legality, validity or enforceability of that provision in any other jurisdiction.
(k) All covenants, agreements, representations and warranties made herein or in any document delivered pursuant to the provisions hereof are material, shall be deemed to have been relied upon by each party hereto and, notwithstanding any investigation heretofore or hereafter made by such party shall survive the execution and delivery of this Agreement until all amounts owing pursuant to the provisions hereof have been paid in full.
(l) Words importing the singular include the plural and vice versa.

IN WITNESS WHEREOF the parties hereto have executed thisAgreement effective as of the date first above written.


Title: Chief Risk Officer
I have authority to bind the Corporation.

## PUC DISTRIBUTION INC



Title:-President

By:


Name:
Terry Greco
Title: Treasurer
We have authority to bind the Corporation.
[Affix Corporate Seal]

## SCHEDULE "A"

FINANCING SCHEDULE
Ontario Infrastructure and Lands Corporation

## Financing Schedule

## Organization Name: PUC Distribution Inc. <br> Approved Loan Amount: $\$ 21,180,000.00$

rogram Year 2010/2011
ate: Novoz, 2011
iver, complete
re following llsts the project information outlined in your application. Please verify that the projec details a
oject cost if this information has changed since the application was submitted. Trant the project details are correet You may amend the project completion dates or the total sfers between projects or categories are at OILC's discretion and require pre-approval.

Ontario Infrastructure and Lands Corporation

## Financing Schedule <br> $$
\begin{aligned} & \text { Organization Name: } \quad \text { PUC Distribution Inc. } \\ & \text { Approved Loan Amount: } \$ 21,180,000.00 \end{aligned}
$$

If you wish to participate in the construction loan



# SCHEDULE "B" <br> ADDRESSES FOR NOTICE 

Ontario Infrastructure And Lands Corporation
777 Bay Strect, $9^{\text {lih }}$ Floor
Toronto, Ontario M5G 2C8
Attn: Director, Loans Operations
Tel.: 416-326-1149
Fax: 416-263-5900

PUC Distribution Inc.
756 Queen Street East
Sault Ste. Marie, Ontario
P6A 6P2

Attn: Terry Greco, Vice President Financial Services
Tel.: 705-759-6566
Fax: 705-945-6118

## PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUNT FOR DEPOSI'I PVC DISTRIBUTION INC. ELECTRIC CORPORATION

## (1) Account IIolder Information

Full Legal Name: Puce Distribution Inc.
Exactaccount name: PUC Distribution Inc.
Address: 765 Quean St. East city: Suit Ste. A2arie Province: OP Postal Code: flA 6P2 Phone \#: 705-759-6500

| (2) | Financial Institution Information | (Note: |
| :--- | :--- | :--- |
|  |  |  |

## (i) Inflow of Deposits

Name of Financial Institution:


Address: 602 Queen St. East_cily:Seult Ste. Murine
Province: ON Postal Code: P6A 2A4 Phone \#: 705-759-7000
Transit \#: 04362 Institution \#: 003 Account \#: 1002724
(ii) Outflow of Pre-Authorized Debit
[0. Same as above
$\square$ If different from above fill out banking information below
Name of Financial Institution: $\qquad$
Address: $\qquad$ City: $\qquad$
Province: $\qquad$ Postal Code: $\qquad$ Phone \#: $\qquad$
Transit \#: $\qquad$ Institution 粐: $\qquad$ Account \#: $\qquad$

Sample of the numbering at the bottom of a cheque


## SCHEDULE "C"

## PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUNT FOR DEPOSIT PUC DISTRIBUTION INC.

## Atach VOID Cheque Here:



Sample:


## 1. Purpose of Debits

## [ X | Business PAD

## 2. Pre Notification of Amounts

Fixed Amounts: The Company will provide written notice of the amount to be debited and the date of the debit at least ten (10) calendar days before the date of the first debit and every time there is a change in the amount or payment date.

Variable Amounts: The Company will provide written notice of each amount to be debited and the date of the debit at least ten (10) calendar days before the date of each debit.

The Customer and Company agree to waive the above are notification requirements.

Authorized Signature of Customer:


## 3. Rights of Dispute

The Customer may dispute a debit under the following conditions: (i) the debit was not drawn in accordance with this Authorization; (ii) this Authorization was revoked or cancelled; or (iii) prenotification (as set out in paragraph 2 above) was not received.

In order to be reimbursed, the Customer must complete a Declaration Form at the above indicated branch of the Bank up to and including ten (10) calendar days, after the date on which the debit in dispute was posted to the Customer's account.

The Customer acknowledges that disputes after the above noted time limitations are matters to be resolved solely between the Company and Customer.

## 4. Terms of Authorization to Debit the Above Account

The Customer authorizes the Company to debit the above accounts) in the amount of $\$ \quad$ (intentionally left blank) $\qquad$ for payments payable to the Company in respect of its indebtedness to OILC as further identified in the Financing Agreement between the Company and the Customer.

The Bank is not required to verify that any debits drawn by the Company are in accordance with this Authorization or the agreement made between the Customer and the Company.

This authorization is to remain in effect until the Company has received written notification from the Customer of its change or termination. This notification must be received at least thirty (30) days before the next scheduled debit by the Company from the accounts) noted above. The Customer may obtain a sample cancellation form, or more information on the right to cancel a PAD Agreement by visiting www.cdnpay.ca. This Authorization applies only to a method of payment and cancellation of this Authorization does not mean that the Customer's contractual obligations to the Company are ended.

The Customer will notify the Company promptly in writing if there is any change in the above account information.

Ontario Infrastructure And Lands Corporation
777 Bay Street, $9^{\text {th }}$ Floor
Toronto, ON M5G 2C8
Attention: Loan Operations Manager
The Customer has certain recourse rights if any debit does not comply with this agreement. For example, the Customer has the right to receive reimbursement for any PAD that is not authorized or is not consistent with this PAD. To obtain more information on the Customer's recourse rights, the Customer can visit www.cdnpay.ca.

Any delivery of this Authorization to the Company constitutes delivery by the Customer to the Bank. It is warranted by the Customer that all persons whose signatures are required to sign on the above account have signed this Authorization. The Customer acknowigdges receipt of a signed copy of this Authorization.



## SCHEDULE "I"

## ONTARIO INFRASTRUCTURE AND LANDS CORIPORATION PROJECT MANAGEMENT AND BEST PRACTICES REPORTING REQUIREMENTS

## Construction Reporting

To help ensure effective and efficient delivery of projects financed (in whole or in part) with funds from the Infrastructure Ontario Loan Program, Ontario Infrastructure And Lands Corporation (Infrastructure Ontario) has introduced reporting requirements for all copital construction projects. Borrowers are responsible to submit project reports according to the Estimated Project Start Date as indicated in their online application.

Depending on the size of the project, borrowers will be subject to the following requirements.
For projects under $\$ 10,000,000$, horowers will:

- Be required to have a qualified project manager in place for the Project subject to OILC approval
- Submit standard quarterly project management report(s)
- For projects three months in duration or less, only a final report is required

For projects over $\$ 10,000,000$, borrowers will:

- Be required to have a qualified project manager in place for the Project subject to OILC approval
- Submit monthly project management reports using the Infrastructure Ontario template prior to the end of the second week of each month (for the preceding month)
- The final project management report shall be submitted to Infrastructure Ontario one month after the Project is completed in accordance with subsection 2(3) of the Construction Lien Act (Ontario)


## Please forward all reports to:

Mail: Customer Relations Coordinator
Infrastructure Ontario
777 Bay St., 9th Fl.
Toronto, Ontario M5G 2C8
Email: Customer.Rclations ofinfrastructurconario ca
Fax: (416) 263-5900
For more details on Project Management and Best Practices Reporting, please visit wnw, infrastructureoutario.ca/private/pmr/index.asp.

## SCHEDULE "E"

| Principal Amount of Mortgage: | $\$ 21,180,000.00$ |
| :--- | :--- | :--- |
| Municipal Address: | 500 Sccond Line East, Sault Ste. Marie, Ontario |
| Property Identifier Number (PIN): | $31561-0155$ (LT) |

## Legal Description:

PT LT 37 RCP H744 TARENTORUS PTS 1, 2, 6, 7, 8, 11, 12, 13, 14, 15, IR12111; S/T T124272 SUBJECT TO AN EASEMENT OVER PTS 2, 6, $11 \& 15$ 1R12111 IN FAVOUR OF PT LT 37 RCP H744 PTS $5 \& 10$ IR12111 AS IN AL94309 SUBJECT TO AN EASEMENT OVER PTS 2, 6, 8, 11, 13 \& 15 1R12111 IN FAVOUR OF PT LT 37 RCP H744 PTS 5 \& 10 1R12111 AS IN AL94309 SUBJECT TO AN EASEMENT OVER PT' 2 1RI2111 IN FAVOUR OF PT LT 37 RCP H744 PTS $5 \& 10$ R12111 AS IN AL94309 SUBJECT TO AN EASEMENT OVER PTS 2, $6,14 \& 15$ lR12111 IN FAVOUR OF PT LT 37 RCP H744 PTS $5 \& 10$ 1R12111 AS IN AL94309 SUBJECT TO AN EASEMENT OVER PT 2 IRI2111 IN FAVOUR OF PT LT 37 RCP H744 PTS 3, $4 \& 9$ 1RI2111 AS IN AL94308 CITY OF SAULT STE. MARIE

## SCHEDULE "F"

## SCHEDULE OF ADDITIONAL CHARGE TERMS

The following schedule of charge terms (this "Schedule") forms part of the Charge/Mortgage given to ONTARIO INFRASTRUCTURE AND LANDS CORPORATION (as Chargee) by PUC DISTRIBUTION INC. (as Chargor) charging the lands and premises municipally known as 500 Second Line East, Sault Ste. Marie, Ontario, and shall be deemed to be included in the Charge/Mortgage to which this Schedule is attached pursuant to Section 4(1) of the Land Registration Reform Act, R.S.O. 1990, and shalt be in addition to the Standard Charge Terms filed as number 200033 (and incorporated by reference in the attached Charge/Mortgage).

## 1. DEFINITIONS

In this Schedule, the following terms shall have the following meanings:
(a) "Cliarge" means the Charge/Mortgage to which this Schedule is attached which includes the provisions of the Standard Charge Terms filed as number 200033 as amended and supplemented by this Schedule.
(b) "Charged Premises" means the lands and premises municipally known as 500 Second Line East, Sault Ste. Marie, Ontario, and more particularly described in the Charge/Mortgage to which this Schedule is attached including, without limitation, all buildings, structures or other improvements now or hereafter located on such lands.
(c) "Chargee" means the chargee identified in the Charge/Mortgage to which this Schedule is attached, being, ONTARIO INFRASTRUCTURE AND LANDS CORPORATION and its respective successors and assigns.
(d) "Chargor" means the chargor identified in the Charge/Mortgage to which this Schedule is attached, being PUC DISTRIBUTION INC. and its successors and assigns.
(e) "Contaminant" means any solid, liquid, gas, odour, heat, sound, vibration, radiation or combination of any of them resulting directly or indirectly from human activities that may cause: (i) impairment of the quality of the natural environment for any use that can be made of it, (ii) injury or damage to property or to plant or animal life, (iii) harm or material discomfort to any person, (iv) an adverse effect on the health or any person, (v) impairment of the safety of any person, (vi) the rendering of any property or plant or animal life unfit for use by individuals, (vii) loss of enjoyment of normal use of property, or (viii) interference with the normal conduct of business, and includes any noxious, toxic, dangerous or potentially dangerous substance and any biological, chemical or physical agent which is regulated, prohibited, restricted or controlled under Environmental Laws.
(f) "Debenture" means any debenture (as the same may be amended, revised, supplemented-or-replaced_from-lime-to-time) granted-by-the-Chargor-to-the Chargee pursuant to the Financing Agreement.
(g) "Environmental Laws" means all applicable federal, provincial, local, municipal, governmental or quasi-governmental laws, rules, regulations, licenses, orders, permits, decisions, policies, guidelines or requirements concerning Contaminants, occupational or public health and safety or the environment and any other injunction, judgment, declaration, notice or demand issued thereunder and includes the Canada Mortgage and Housing Corporation policy for managing environmental risks.
(h) "Event of Default" means an event of default or breach by the Chargor of its obligations under the terms of any Financing Documents (including this Charge) which would entitle the Chargee (following expiry of any applicable remedy period provided for therein, if any) to demand immediate payment of the Obligations Secured and exercise its remedies against the Chargor and/or the Charged Prenises.
(i) "Financing Agrecment" means the financing agreement dated November $\qquad$ 2011 between the Chargee and the Chargor, as the same may be amended, revised, supplemented or replaced from time to time.
(j) "Financing Documents" mean the Financing Agreement, the Debenture (if any), this Charge and any other security granted or to be granted to the Chargee pursuant to the Financing Agreement, the Debenture (if any) or this Charge and all related documents and certificates delivered or to be delivered pursuant thereto.
(k) "Interest Rate" means the nominal interest rate of Prime plus seven (7) percent per annum.
(I) "Obligations Secured" means, collectively, the obligations to pay all of the debts, liabilities and amounts now or hereafter owing to the Chargee under or with respect to any Financing Documents including, without limitation, interest as set out in any Financing Documents and any and all costs, fees, charges and expenses incurred by the Chargee under or with respect to any Financing Documents (including, for greater certainty and without limitation, any and all costs, fees, charges and expenses incurred by any of the Chargee in enforcing its rights under any Financing Documents (including this Charge)).
(m) "Person" or "person" means any individual, partnership, corporation, joint venture, association, joint stock company, trust, unincorporated organization, university, government or an agency or potential subdivision thereof, and "corporation" shall include "company" and vice versa.

## 2. COLLATERAL CHARGE

The amount of principal secured by this Charge is $\$ 21,180,000.00$ together with the rate of interest chargeable at the Interest Rate.

This Charge is collateral security for the due and timely payment and performance of the

## 3. DEMAND

In the event that the Chargor is called upon to pay any indebtedness under any Financing Documents upon the occurrence of an Event of Default, the Chargor shall be obligated to pay and the Chargee shall be entitled to forthwith make demand for payment of all such monics and any other monies secured hereby. Any demand made by the Chargee pursuant to any Financing Documents shall be deemed to be a demand made hereunder.

## 4. APPOINTMENT OF RECEIVER AND MANAGER

Upon the occurrence of an Event of Default, in addition to the rights of the Chargee under any Financing Documents, the Chargee, at Chargor's cost and expense, may appoint or re-appoint (without thereby being a mortgagee-in-possession) a receiver or a receiver and manager in respect of the Charged Premises or any portion thereof (hercinafter referred to as the "Receiver") and of the rents and profits derived or derivable therefrom. The Receiver may be vested with any of the powers of the Chargee herein contained, contained in any Financing Documents, or derived by virtue of the Mortgages Act R.S.O. 1990, as amended, and the Chargee, acting reasonably, may fix the remuncration of the Receiver and direct the payment thereof out of any money arising from the sale, leasing or other dealing with the Charged Premises (or any portion thereof). The Receiver shall be deemed to be the agent of the Chargor (and not the agent of the Chargee) with respect to all dealings and matters pertaining to the Charged Premises, and shall be deemed to be the agent of the Chargee with respect to the retention and disposition of all rents, profits and monies received and/or realized in connection with the exercise of any mortgage remedies under or pursuant to this Charge. All money received by the Receiver shall be disbursed as follows:
(a) firstly, in discharge of all realty taxes, insurance premiums and accounts payable affecting the Charged Premises (or any portion thereof), including all costs and expenses related to its maintenance, in such a manner as adequately protects same;
(b) secondly, in payment of the Receiver's fees and expenses;
(c) thirdly in payment of all amounts due or secured hereunder (including with respect to the Obligations Secured); and
(d) fourthly, the balance, if any, shall be paid to all subsequent encumbrancers as are entitled to payment in law.

## 5. ASSIGNMENT OF RENTS RECEIVABLE

The Chargor hereby charges to and in favour of the Chargee, as and by way of additional collateral security for the Chargor's due and timely payment and performance of the Obligations Secured, all rents and other monies receivable by the Chargor and which are payable under any lease now or hereafter entered into by the Chargor, in respect of the Charged Premises (or any portion thereof), and hereby assigns to the Chargee the benefit of all covenants, agreements and provisos therein contained, and shall execute and deliver to the Chargee all such notices and other_documents_as-may-be-reasonably-required-in order to render such assignment effectual in law and/or to preserve the priority of the Chargee with respect thereto pursuant to any registration provision of any statute.

Provided however that the payment of rents and any other monies payable under any such lease(s) may continue to be made to the Chargor and the other benefits herein assigned shall accrue to the benefit of the Chargor unless and until the occurrence of an Event of Default, and the Chargee shall notify the Chargor and the lessee(s) in writing to pay the rents to the Chargee.

Notwithstanding the foregoing, nothing herein contained shall (i) have or be deemed to have the effect of making the Chargee a mortgagee-in-possession, or (ii) make the Chargee responsible for the collection of any rents payable under any such lease(s) until the Chargee make demand under the herein assignment, nor for the performance of any covenants, terms or conditions contained therein, and the Chargee shall not by virtue of these presents be deemed to be a mortgagee or chargee in possession. The Chargee shall be liable to account for only such rents as actually come into its hands provided however that if the Chargee makes demand under such assignment the Chargee will act reasonably and prudently. Provided that all money received by the Chargee shall be disbursed as follows:
(a) firstly, in discharge of all realty taxes, insurance premiums and accounts payable affecting the Charged Premises (or any portion thereof), including all costs and expenses related to its maintenance, in such a manner as adequately protects same;
(b) sccondly, in payment of any reasonable collection charges in respect thereof;
(c) thirdly in payment of all amounts due or secured hercunder (including with respect to the Obligations Secured); and
(d) fourthly, the balance, if any, shall be paid to all subsequent encumbrancers as are entitled to payment in law.

## 6. ENVIRONMENTAL COVENANTS, REPRESENTATIONS AND WARRANTIES

The Chargor hereby agrees, covenants, represents and warrants (as the case may be) in favour of the Chargee as follows:
(a) the Chargor currently conducts and maintains its business, operations and the Charged Premises so as to comply in all respects with all Applicable Laws (as defined below), including Environmental Laws;
(b) to the best of the Chargor's knowledge and belief, the Charged Premises have never been used as a waste disposal site;
(c) the Chargor shall not permit to exist, Contaminants or dangerous or potentially dangerous conditions at the Charged Premises including, without limitation, any polychlorinated biphenyl, radioactive substances, asbestos, asbestos containing materials or urea formaldehyde foam insulation, except in strict compliance with all Applicable Laws (inciuding Environmental Laws);
(d) the Chargor has no knowledge of the existence of Contaminants-or-petentially dangerous conditions at, on or under any properties in the vicinity of the Charged

Premises which could materially adversely affect the Charged Premises or the market value thercof;
(c) the Chargor has not given, nor does it have an obligation to give, nor has it received, any notice or claim or communications or information regarding any past, present, planned or threatened treatment, storage, disposal, presence, release or spill or any Contaminant at, on, under or from the Charged Premises, including any notice pursuant to any Environmental Laws or any environmental report or audit;
(f) there are no underground or above ground storage tanks or containers located on the Lands save those that have been expressly identified (in writing) to the Chargee;
(g) the Chargor shall notify the Chargee promptly and in detail upon receipt of any claim, notice or communication or information regarding any past, present, planned or threatened treatment, storage, disposal, presence, release or spill of any Contaminants at, on, under or from the Charged Premises or any property in the vicinity of the Charged Premises, or any dangerous or potentially dangerous conditions at or in the vicinity of the Charged Premises, or if the Chargor becomes aware of any violation or potential violation of any Environmental Laws in respect of the Charged Premises, and will describe therein the action which the Chargor intends to take to remedy such matter;
(h) the Chargor, at its sole cost and expense, shall promptly comply, or cause compliance with, all present and future laws, ordinances, rules, regulations, policies, guidelines and other requirements of all governmental authorities whatsoever having jurisdiction with respect to the Charged Premises (the "Applicable Laws") or any portion thereof or the use or occupation thereof, including (without limitation) Environmental Laws, and shall take all appropriate action so as to remain in compliance with such laws, including remediating the Charged Premises or any part thereof and obtaining all necessary licenses, permits, consents and approvals required to own or operate the Charged Premises and the business carried out at the Charged Premises;
(i) The Chargor shall indemnify and hold the Chargee harmless from and against all losses, costs, damages or expenses (including, without limitation, legal fees and costs incurred in the investigation, defence and settlement of any claims) relating to the presence of any hazardous waste or contaminant referred to herein or other hazardous item as referenced in Section 6(c); and
(j) without being deemed to have entered into possession, ownership or participation in the management or control of the Charged Premises or any part thereof, the Chargee shall be entitled to, provided that there are grounds to suspect that the Chargor may be in breach of its obligations under this Section 6, enter upon, or have its agent enter upon, the Charged Premises from time to time for the purpose of conducting an envirommental site assessment at the cost of the Chargor to satisfy itself that there are no Contaminants or dangerous or potentially dangerous conditions at the Charged Premises.

## 7. ACCELERATION OF OUTSTANDING INDEBTEDNESS UPON DEFAULT

It is understood and agreed that upon the occurrence of an Event of Default, the Obligations Secured shall become immediately due and payable at the Chargee's sole option and following such Event of Default, the Chargee may enter into and take immediate possession of the Charged Premises (or any portion thereof), either directly or through the auspices of the Receiver, free and clear of all encumbrances, without any hindrance, interruption or interference by the Chargor or any other party whatsoever, subject to the rights of bona fide tenants.

## 8. DUE ON SALE

In the event of any sale, conveyance or lease of (other than, in respect only of leases, in the normal course of the Chargor's operations), or transfer of the title to, the Charged Premises or any part thereof without the prior written consent of the Chargee, then all of the Obligations Secured shall forthwith become due and payable in the sole discretion of the Chargee. The Chargor also covenants and agrees to provide written notice to the Chargee at least 15 days prior to any proposed sale, conveyance, lease (other than, in respect only of leases, in the normal course of the Chargor's operations), transfer or other such disposition.

## 9. CONFLICT OR INCONSISTENCY

In the event of a conflict or inconsistency between the provisions of the Standard Charge Terms filed as number 200033 (and incorporated as part of this Charge) and the provisions of this Schedule, then the provisions of this Schedule shall prevail and supersede in all such circumstances.

This Charge is given as collateral security for the Obligations Secured, and any payment on account of this amount pursuant to any other Financing Documents shall be deemed to be a payment on account of this Charge and any payment on account of this Charge shall be deemed to be a payment on account of the other Financing Documents. In the event of any inconsistency or conflict between the terms of this Charge and either the Financing Agreement or the Debenture, as the case may be, the terms of the applicable Financing Agreement or Debenture, as the case may be, shall govern to the extent of such inconsistency. Notwithstanding the foregoing, in the event that this Charge contains remedies or terms which are in addition to the remedies set forth in, or contemplated by, either of the Financing Agreement or the Debenture, as the case may be, the existence of such additional remedies or terms in this Charge shall not constitute a conflict or inconsistency with the provisions of the applicable Financing Agreement or Debenture, as the case may be.

## 10. REMEDIES CUMULATIVE AND WAIVERS

For greater certainty, it is expressly understood and agreed that the rights and remedies of the Chargee hereunder or under any other Financing Documents are cumulative and are in addition to and not in substitution for any rights or remedies provided by law or by equity; and any single or partial exercise by the Chargee of any right or remedy for a default or breach of any-term, covenant, cendition-or-agreement contained int this Charge or any other Financing Documents shall not be deemed to be a waiver of or to alter, affect or prejudice any other right or remedy or other rights or remedies to which the Chargee
may be lawfully entitled for such default or breach. Any waiver by the Chargee of the strict observance, performance or compliance with any term, covenant, condition or agreement herein contained and any indulgence granted either expressly or by course of conduct by the Chargee shall be effective only in the specific instance and for the purpose for which it was given and shall be deemed not to be a waiver of any rights and remedies of the Chargee under this Charge or any other Financing Documents as a result of any other default or breach hereunder or thereunder.

## 11. DEALINGS BY CHARGEE

The Chargee will not be obliged to exhaust their recourse against the Chargor or any other person or against any other security it may hold in respect of the Obligations Secured before realizing upon or otherwise dealing with the Charged Premises in such manner as the Chargee may consider desirable but subject to the provisions hereof. The Clargee may grant extensions of time and other indulgences, take and give up security, accept compositions, grant releases and discharges and otherwise deal with the Chargor and any other person, and with any or all of the Charged Premises, and with other security and sureties, as the Chargee may see fit, all without prejudice to the Obligations Secured or to the rights and remedies of the Chargee under this Charge or the other Financing Documents. The powers conferred on the Chargee under this Charge are solely to protect the interests of the Chargee in the Charged Premises and will not impose any duty upon the Chargec to exercise any such powers.

## 12. INSURANCE

The Chargor shall take out and maintain throughout the term of the Charge the following insurance, all in a form and with insurers acceptable to the Chargee:
(a) Builder's Risk insurance (including coverage for perils of earthquake, flood and sewer backup) on an all-risks basis in connection with the Project and such other direct and indirect damage coverage following the advice and reasonable requests from the Independent Insurance Consultant. Such insurance is to be in such amounts and with such deductibles as are acceptable to the Lender, but at a minimum shall provide a replacement cost limit representing $100 \%$ of construction hard costs, and at least $25 \%$ of total construction soft costs, and, if applicable, a limit representing $100 \%$ of the anticipated annual gross rental profits (assuming full occupancy) written on a delayed income basis. The policy shall allow for partial or full occupancy. The Buidder's Risk insurance shall include by-laws extensions to cover increased cost of construction, cost of demolition of the undamaged portion of the Project and resultant loss of income and a permission to occupy clause. The Builder's Risk insurance will include coverage for sudden and accidental breakdown of machinery and equipment, including during testing and commissioning, or separate comprehensive boiler and machinery insurance will be maintained for the same limits as under the Builder's Risk for physical loss or damage and delayed income.
(b) The direct and indirect damage insurance policies shall:
a. Name the Borrower as Named Insured, and as Additional Insured all those required to be named as additional insured;
b. Name the-Lender as mortgagee and loss payee.
c. Provide that no cancellation or termination thereof, for any reason whatsoever (with exception of cancellation due to non-payment of premiums for which statutory notice of cancellation may apply), shall take effect unless the insurer concerned has given the Lender not less than 30 days prior written notice of such action;
d. Otherwise be in such form as the Lender, or Independent Insurance Consultant, shall reasonably require.
(c) a commercial general liability policy under the contractor's or owner's name with a limit of no less than $\$ 5,000,000$ per occurrence for the specific risk location. The Liability policy shall:
a. Name the Borrower as Named Insured, or Additional Named Insured on the wrap-up liability policy;
b. Name the Borrower as Additional Insured on the commercial general liability of the general contractor;
c. Name the Lender as Additional Insured, but only with respect to claims arising out of the operations of the insured party on the commercial general liability policy;
(d) Professional Errors and Omissions Liability Insurance, insuring liability for errors and omissions in the performance or failure to perform the services contemplated in the Financing Documents, in the amount of not less than two million dollars ( $\$ 2,000,000.00$ ) per claim and in the annual aggregate.
(e) Automobile Insurance as per statutory requirements in Ontario, Ontario Automobile Policy (OAP 1) Owner's Policy Sections 3 and 4, auto liability for a limit of not less than two Million Dollars ( $\$ 2,000,000.00$ ) per occurrence, including Accident Benefits and where applicable, Section 7, Loss or Damage Coverage.
(f) Proof of WSIB Coverage - If the general contractor does not provide a policy endorsement for Employer's Liability and Voluntary Compensation, the contractor shall submit a valid Clearance Certificate of WSIB coverage to the Chargee prior to the flow of any advances to the Chargor by the Chargee under the terms of the Financing Agreement. The contractor shall ensure that each subcontractor complies with the WSIB requirements set out in this paragraph.
(g) Proof of Insurance - The general contractor shall provide the Chargee with a valid Certificate of Insurance and a renewal replacement as may be necessary, confirming the insurance coverage requirements and stating any pertinent exclusions as applicable, contained by the policy(ies), prior to the flow of any advances to the Chargor by the Chargee under the terms of the Financing Agreement. The contractor shall ensure that each subcontractor complies with the insurance requirements set out in the respective agreements by obtaining similar types of insurance and providing the contractor with valid Certificates of Insurance.

IN WITNESS WHEREOF the Chargor has executed and delivered this Charge unto the Chargee as of the $\qquad$ day of November, 2011.

## PUC DISTRIBUTION INC.

By
Name: H.J. Brian Curran
Title: President

Name: Terry Greco
Title: Treasurer
We have authority to bind the Corporation.

## SCHEDULE "G" <br> GENERAL SECURITY AGREEMENT

For valuable consideration the undersigned (the "Borrower") agrees with Ontario Infrastructure And Lands Corporation ("OILC") as follows:

## 1. GRANT OF SECURITY INTEREST

As general and continuing security for the payment and performance when due of all Obligations, the Borrower hereby mortgages, charges and assigns to OILC, and grants to OILC, and OILC takes, a Security Interest in the property described in the following paragraphs of this section, and in all property described in any schedules, documents or listings that the Borrower may from time to time sign and provide to OILC in connection with this Agreement, and in all present and future Accessions to, and all Proceeds of, any such property (collectively, the "Collateral") as a general and continuing collateral security for the due payment of the obligations payable under the Financing Agreement (the "Financing Agreement") dated and effective as of November _ , , 2011 and made between the Borrower and Ontario Infrastructure And Lands Corporation:
(a) Accounts Receivable. All debts, book debts, accounts, claims, demands, money and choses in action, including without limitation, all claims against Her Majesty the Queen in right of Canada or any Province (other than Ontario) or Territory and all claims and benefits under any insurance policies;
(b) Inventory. All inventory, including, without limitation, all goods, merchandise, raw materials, goods in process, finished goods and other tangible personal property now or hereafter held for sale, lease or resale or that are to be furnished or have been furnished under a contract of service or that are used or consumed in the business of the Borrower;
(c) Equipment. All goods which are not inventory or consumer goods, including, without limitation, all fixtures, equipment, machinery, vehicles and other tangible personal property;
(d) Chattel Paper, Instruments, Securities etc. All chattel paper, instruments, warehouse receipts, bills of lading and other documents of title, whether negotiable or non-negotiable, shares, stock, warrants, bonds, debentures, debenture stock and other securities;
(e) Intangibles. All intangibles, including, without limitation, all contractual rights, goodwill, patents, trade-marks, copyrights, industrial designs and other industrial or inteHeettat property or rights therein;
(l) Books and Accounts, etc. All books, accounts, invoices, letters, papers, writings, certificates, receipts, documents and other records and data in any form or medium evidencing, representing, creating, giving rise to any rights in respect of or otherwise relating to the property described in paragraphs (a) to (c) inclusive;
(g) Real Property. All real and immovable property, wherever situate, and all buildings, structures, fixtures, hereditaments and appurtenances thereon or relating thereto; and
(h) Proceeds. Alt property in any form derived directly or indirectly from any dealing with any undertaking or property stabject to the Security Interest or that indemmifies or compensates for such undertaking or property being destroyed, damaged, expropriated, stolen or lost and proceeds or proceeds whether of the same type or kind as the original proceeds.

## 2. GOVERNING LAW

This Agreement is governed by the laws of Ontario.

PUC DISTRIBUTION INC.
By:
Name:
Title:

By:
Name:
Title:
$\mathrm{c} / \mathrm{s}$
We have authority to bind the Corporation.

ADDITIONAL TERMS AND CONDITIONS. THE ADDITIONAL TERMS AND CONDITIONS (INCLUDING ANY SCHEDULES) ON THE FOLLOWING PAGES FORM PART OF THIS AGREEMENT.

The Borrower has signed this Agreement on November $\qquad$ , 2011.

## GENERAL SECURITY AGREEMENT <br> ADDITIONAL TERMS AND CONDITIONS

## 3. FINANCING AGREEMENT

Reference is hereby expressly made to the Financing Agreement and all instruments supplemental thereto for a statement and description of, among other things, the liability of the Borrower for payment of the Obligations, the terms, conditions, covenants and warranties upon which the Obligations are issued and held, and the rights and remedies of OILC, all to the same effect as if the provisions of the Financing Agreement were herein set out.

## 4. PLACES OF BUSINESS

The Borrower represents and warrants that the locations of all existing Places of Business are specified in Schedule AA. The Borrower will promptly notify OILC in writing of any additional Places of Business as soon as they are established. Subject to Section 5, the Collateral will at all times be kept at the Places of Business and will not be removed without OILC's prior written consent.

## 5. COLLATERAL FREE OF CHARGES

The Borrower represents and warrants that the Collateral is, and agrees that the Collateral will at all times be free, of any Charge or trust except in favour of OILC or incurred with OILC's prior written consent. OILC may, but will not have to, pay any amount or take any action required to remove or redeem any unauthorized Charge. The Borrower will immediately reimburse OILC for any amount so paid and will indemnify OILC in respect of any action so taken.

## 6. USE OF COLLATERAL

The Borrower will not, without OILC's prior written consent, sell, lease or otherwise dispose of any of the Collateral (other than Inventory, which may be sold, leased or otherwise disposed of in the ordinary course of the Borrower's business). All Proceeds of the Collateral (including among other things received in respect of Receivables), whether or not arising in the ordinary course of the Borrower's business, will be received by the Borrower as trustee for OILC and will be immediately paid to OILC.

## 7. INSURANCE

The Borrower will keep the Collateral insured to its full insurable value against loss or damage by fire and such other risks as are customarily insured for property similar to the Collateral (and against such other risks as OILC may reasonably require). At OILC's request, all policies in respect of such insurance will contain a loss payable clause in favour of OILC and in any event the Borrower assigns all proceeds of insurance on the Collateral to OILC. The Borrower will, from time to time at OILC's request, deliver such policies (or satisfactory evidence of such policies) to OILC. If the Borrower does not obtain or maintain such insurance, OILC may, but will not have to, do so. The Borrower will immediately reimburse OILC for any amount so paid. The Borrower wilt promptly give OILC writfen notice of any loss or damage to all or any part of the Collateral.

## 8. INFORMATION AND INSPECTION

The Borrower will from time to time immediately give OILC in writing all information requested by OILC relating to the Collateral, the Places of Business, and the Borrower's financial or business affairs. The Borrower will promptly advise OILC of the Serial Number, model year, make and model of each Serial Number Good at any time included in the Collateral that is held as Equipment, including in circumstances where the Borrower ceases holding such Serial Number Good as Inventory and begins holding it as Equipment. OILC may from time to time inspect any Books and Records and any Collateral, wherever located. For that purpose OILC may, without charge, have access to each Place of Business and to alt mechanical or electronic equipment, devices and processes where any of them may be stored or from which any of them may be retrieved. The Borrower authorizes any Person holding any Books and Records to make them available to OILC, in a readable form upon request by OILC.

## 9. RECEIVABLES

If the Collateral includes Receivables, OILC may advise any Person who is liable to make any payment to the Borrower of the existence of this Agreement. OILC may from time to time confirm with such Persons the existence and the amount of the Receivables. Upon an Event of Default, OILC may collect and otherwise deal with the Receivables in such manner and upon such terms, as OILC considers appropriate.

## 10. RECEIPTS PRIOR TO DEFAULT

Until an Event of Default, all amounts received by OILC as Proceeds of the Collateral will be applied on account of the Obligations in such manner and at such times as OILC may consider appropriate or, at OILC's option, may be held unappropriated in a collateral account or released to the Borrower.

## 11. DEFAULT

(1) Events of Default. "Event of Default" means any of the events described in paragraph 13(c) of the Financing Agreement. In case an Event of Default shall occur and be continuing, the full unpaid principal amount together with interest accrued thereon of any obligations outstanding payable under the Financing Agreement at the time of the occurrence, may become or be declared due before stated maturity by OILC.
(2) Additional Rights upon Default. Upon the occurrence of any Event of Default, OILC and a Receiver, as applicable, will to the extent permitted by law have the following additional rights:
(a) Appointment of Receiver. OILC may by instrument in writing appoint any Person as a Receiver of all or any part of the Collateral. OILC may from time to time remove or replace a Receiver, or make application to any court of competent jurisdiction for the appointment of a Receiver. Any Receiver appointed by OILC will (for purposes relating to responsibility for the Receiver's acts or omissions) be considered to be the Borrower's agent. OILC may from time to time fix the Receiver's remuneration and the Borrower will pay OILC the amount of such remuneration. OILC will not be liable to the Borrower or any other Person in connection with_appointing-or-not-appointing-a-Reeeiver-or-in connection with the Receiver's actions or omissions.
(b) Dealings with the Collateral. OILC or a Receiver may take possession of all or any part of the Collateral and retain it for as long as OILC or the Receiver considers appropriate, receive any rents and profits from the Collateral, carry on (or concur in carrying on) all or any part of the Borrower's business or refrain from doing so, borrow on the security of the Collateral, repair the Collateral, process the Collateral, prepare the Collateral for sale, lease or other disposition, and sell or lease (or concur in selling or leasing) or otherwise dispose of the Collateral on such terms and conditions (including among other things by arrangement providing for deferred payment) as OILC or the Receiver considers appropriate. OILC or the Receiver may (without charge and to the exclusion of all other Persons including the Borrower), enter upon any Place of Business.
(c) Realization. OlLC or a Receiver may use, collect, sell, lease or otherwise dispose of, realize upon, release to the Borrower or other Persons and otherwise deal with, the Coltateral in such manner, upon such terms (including among other things by arrangement providing for deferred payment) and at such times as OILC or the Receiver considers appropriate. OILC or the Receiver may make any sale, lease or other disposition of the Collateral in the name of and on behalf of the Borrower or otherwise.
(d) Application of Proceeds After Defaull. All Proceeds of Collateral received by OILC or a Receiver may be applied to discharge or satisfy any expenses (including among other things the Receiver's remuneration and other expenses of enforcing OILC's rights under this Agreement), Charges, borrowings, taxes and other outgoings affecting the Collateral or which are considered advisable by OILC or the Receiver to preserve, repair, process, maintain or enhance the Collateral or prepare it for sale, lease or other disposition, or to sell, lease or otherwise dispose of the Collateral. The balance of such Proceeds will be applied to the Obligations in such manner and at such times as OILC considers appropriate and thereafter will be accounted for as required by law.
(e) Other Legal Rights. Before and After Default. OILC will have in addition to the rights specifically provided in this Agreement, the rights of a secured party under the PPSA, as well as the rights recognized at law and in equity. No right will be exclusive of or dependent upon or merge in any other right, and one or more of such rights may be exercised independently or in combination from time to time.
(f) Deficiency. The Borrower will remain liable to OILC for payment of any obligations under the Financing Agreement that are outstanding following realization of all or any part of the Collateral.

## 12. OILC NOT LIABLE

OILC will not be liable to the Borrower or any other Person for any failure or delay in exercising any of its rights under this Agreement (including among other things any failure to take possession of, collect, or sell, lease or otherwise dispose of any Collateral). None of OILC, a Receiver or any agent of OILC is required to take, or will have any liability for-any failure-to take or delay in taking, any steps necessary or advisable to preserve rights against other Persons
under any Chattel Paper, Securities or Instrument in possession of OILC, a Receiver or OILC's agent.

## 13. CHARGES AND EXPENSES

The Borrower agrees to pay on demand all costs and expenses incurred (including among other things legal fees on a solicitor and client basis) and fees charged by OILC in connection with obtaining or discharging this Agreement or establishing or confirming the priority of the Charges created by this Agreement or by law, compliance with any demand by any Person under the PPSA to amend or discharge any registration relating to this Agreement, and by OILC or any Receiver in exercising any remedy under this Agreement (including among other things, repairing, processing, preparing for disposition and disposing of the Collateral by sale, lease or otherwise) and in carrying on the Borrower's business. All such amounts will bear interest from time to time at the highest interest rate then applicable to any of the Obligations, and the Borrower will reimburse OILC upon demand for any amount so paid.

## 14. FURTHER ASSURANCES

The Borrower will from time to time immediately upon request by OILC take such action (including among other things the signing and delivery of financing statements and financing change statements, other schedules, documents or listings describing property included in the Collateral, further assignments and other documents, and the registration of this Agreement) as OILC may require in connection with the Collateral or as OILC may consider necessary to give effect to this Agreement. If permitted by law, the Borrower waives the right to sign or receive a copy of any financing statement or financing change statement, or any statement issued by any registry that confirms any registration of a financing statement or financing change statement, relating to this Agreement. The Borrower irrevocably appoints the Senior Vice President, Infrastructure Lending and Chief Financial Officer of OILC as the Borrower's attorney (with full powers of substitution and delegation) to sign, upon an Event of Default, all documents required to give effect to this section. Nothing in this section affects the right of OILC as secured party, or any other Person on OILC's behalf, to sign and file or deliver (as applicable) all such financing statements, financing change statements, notices, verification agreements and other documents relating to the Collateral and this Agreement as OILC or such other Person considers appropriate.

## 15. DEALINGS BY OILC

OILC may from time to time increase, reduce, discontinue or otherwise vary the Borrower's credit facilities, grant extensions of time and other indulgences, take and give up any Charge, abstain from taking, perfecting or registering any Charge, accept compositions, grant releases and discharges and otherwise deal with the Borrower, Borrowers of the Borrower, guarantors and others, and with the Collateral and any Charges held by OILC, as OILC considers appropriate without affecting the Borrowers obligations to OILC or OILC's rights under this Agreement.

## 16. DEFINITIONS IN THIS AGREEMENT

[^0]Moncy Security Interest" and "Sccurity Interest" have the respective meanings given to them in the PPSA.
"Books and Records" means all books, records, files, papers, disks, documents and other repositories of data recording, evidencing or relating to the Collateral to which the Borrower (or any Person on the Borrower's behalf) has access.
"Charge" means any mortgage, charge, pledge, hypothecation, lien (statutory or otherwise), assignment, financial lease, title retention-agreement or arrangement, security interest or other encumbrance of any nature however arising, or any other security agreement or arrangement creating in favour of any creditor a right in respect of a particular property that is or could be prior to the right of any other creditor in respect of such property.
"Consumer Goods" has the meaning given to it in the PPSA.
"Event of Default" has the meaning set out in subsection 11(1).
"Moncy" has the meaning given to it in the PPSA or, if there is no such definition, means a medium of exchange authorized or adopted by the Parliament of Canada as part of the currency of Canada, or by a foreign government as part of its currency
"Obligations" means all present and future indebtedness and liability of every kind, nature and description (whether direct or indirect, joint or several, absolute or contingent, matured or unmatured) of the Borrower to OILC, wherever and however incurred and any unpaid balance thereof, including, without limitation, under or in respect of the Financing Agreement.
"Person" means any natural person or artificial body (including among others any firm, corporation or government).
"Personal Property" means personal property and includes among other things Inventory, Equipment, Receivables, Books and Records, Chattel Paper, Goods, Documents of Title, Instruments, Intangibles (including intellectual property), Money and Securities, and includes all Accessions to such property.
"Place of Business" means a location where the Borrower carries on business or where any of the Collateral is located (including any location described in Schedule AA).
"PPSA" means the Persomal Property Secwity' Act, 1990 (Ontario), as such legislation may be amended, renamed or replaced from time to time (and includes all regulations from time to time made under such legislation).
"Receivables" means all debts, claims and choses in action (including among other things Accounts and Chattel Paper) - now or in the future due or owing to or owned by the Borrower.
"Receiver" means a receiver or a receiver and manager.
"Securities" has the meaning given to it in the PPSA or, if there is no such definition and the PPSA defines "security" instead, it means the plural of that term.
"Serial Number" means the number that the Person who manufactured or constructed a Serial Number Good permanently marked or attached to it for identification purposes or, if applicable
such other number as the PPSA stipulates as the serial number or velicle information number to be used for registration purposes of such Serial Number Good.
"Serial Number Good" means a motor vehicle, trailer, mobile home, aircraft airframe, aircraft engine or aircraft propeller, boat or an outboard motor for a boat.

## 17. GENERAL

(a) Reservation of the Last Day of any Lease. The Charges created by this Agreement do not extend to the last day of the term of any lease or agreement for lease; however, the Borrower will hold such last day in trust for OILC and, upon the exercise by OILC of any of its rights under this Agreement following Default, will assign such last day as directed by OILC.
(b) Altachment of Security Interest. The Security Interests created by this Agreement are intended to attach (i) to existing Collateral when the Borrower signs this Agreement, and (ii) to Collateral subsequently acquired by the Borrower, immediately upon the Borrower acquiring any rights in such Collateral. The parties do not intend to postpone the attachment of any Security Interest created by this Agreement.
(c) Purchase-Money Security Interest. If OILC gives value for the purpose of enabling the Borrower to acquire rights in or to any of the Collateral, the Borrower will in fact apply such value to acquire those rights (and will provide OILC with such evidence in this regard as OILC may require), and the Borrower grants to OILC, and OILC takes, a Purchase-Moncy Security Interest in such Collateral to the extent that the value is applied to acquire such rights. A certificate or affidavit of any of OILC's authorized representatives is admissible in evidence to establish the amount of any such value.
(d) Entire Agreement. OILC has not made any representation or undertaken any obligation in connection with the subject matter of this Agreement other than as specifically set out in this Agreement, and in particular nothing contained in this Agreement will require OILC to make, renew or extend the time for payment of any loan or other credit accommodation to the Borrower or any other Person.
(e) Additional Security. The Charges created by this Agreement are in addition and without prejudice to any other Charge now or later held by OILC. No Charge held by OILC will be exclusive of or dependent upon or merge in any other Charge, and OILC may exercise its rights under such Charges independently or in combination.
(f) Severability: Headings. Any provision of this Agreement that is void or unenforceable in any jurisdiction is, as to that jurisdiction, ineffective to that extent without invalidating the remaining provisions of this Agreement. The headings in this Agreement are for convenience only and do not limit or extend the provisions of this Agreement.
(g) Interpretation. When the context so requires, the singular will be read as the plural, and vice versa.
(h) Cepy of Agreement. The-Borroweraeknowledges receiptof a copy of this Agreement.
(i) Notice. OILC may send to the Borrower, by prepaid regular mail addressed to the Borrower at the Borrower's address last known to OILC, copies of any document required by the PPSA to be delivered by OILC to the Borrower. Any document mailed in this manner will be deemed to have been received by the Borrower upon the carlier of actual receipt by the Borrower and the expiry of 10 days after the mailing date. A certificate or affidavit of any of OILC's authorized representatives is admissible in evidence to establish the mailing date.
(j) Enurement; Assignment. This Agreement will enure to the benefit of and be binding upon (i) OILC, its successors and assigns, and (ii) the Borrower and the Borrower's heirs, execulors, administrators, successors and permitted assigns. The Borrower will not assign this Agreement without OILC's prior written consent.

## Schedule "AA"

The following are the Places of Business:

1. 500 Second Line East, Sault Ste. Marie, Ontario

## SCHEDULE "H" INTERCREDITOR AGREEMENT

THIS AGRELEMENT made as of the $\qquad$ day of November, 2011.

## AMONGST:

# ONTARIO INFRASTRUCTURE AND LANDS CORPORATION 

(herein called the "Creditor")

- and -

ROYAL BANK OF CANADA
(herein called the "Bank")

- and -


## PUC DISTRIBUTION INC.

(herein called the "Debtor")
WHEREAS the Debtor is and may hereafter become indebted to the Creditor and in connection therewith has granted to the Creditor various security interests in favour of the Creditor which security interests includes a general security agreement ("Security Agreement") in respect of which financing statement has or will been registered under the Personal Property Security Act (Ontario) ("PPSA") (which Security Agreement and any other security now or hereafter created and as it exists from time to time is hereinafter collectively called the "Credit Security");

AND WHEREAS the Debtor is or may become indebted to the Bank and in connection therewith has granted or will grant to the Bank a Security Agreement in favour of the Bank, including a general security agreement in respect of which a financing statement has been be registered under the PPSA (Financing Statement Registration No. 2004020419451531 7048) (which Security Agreement and any other security nor or hereafter created and as it exists from time to time is hereinafter collectively called the "Bank Sccurity");

AND WHEREAS the parties hereto have agreed upon certain priorities as hereinafter described;
AND WHEREAS the Debtor has agreed that it will maintain and deal with its assets in accordance with the provisions hereof;

NOW THEREFORE THIS AGREEMENT WITNESSETH that in consideration of the mutual terms and conditions herein contained, and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged by the parties hereto), the parties hereto agree as follows:

1. The Creditor hereby consents to the Bank Security and postpones and subordinates the Greditor-Seeurity in all respects to and in favour of the Bank Security, and acknowledges that the Bank Security ranks and will continue to rank in priority to the Creditor Security in respect of all of the personal property and assets of the Debtor covered by the Bank

Security provided that the priority of the Bank Security shall be limited to a standby letter of credit in the principal maximum anount not to exceed $\$ 5,000,000.00$ together with accrued and unpaid interest and all reasonable costs of realization.
2. The Bank hereby consents to the Creditor Security and agrees that in respect of its slandby letter of credit, it shall obtain written consent of the Creditor if the Borrower is to increase the present credit limit of $\$ 5,000,000.00$. The Bank agrees that the standby letter of credit is to be used for the exclusive purpose of providing required prudential support for the Borrower's electricity purchases through the Independent Electricity System Operator (the "IESO") and provided such increase is required by the IESO. The Borrower shall notify the Creditor in writing in the event that this occurs.
3. The priorities herein expressed will have effect regardless of the order of perfection or atlachment of the Bank Security or the Creditor Security and regardless of the order of crystallization of any floating charge contained in the Creditor Security and regardless of the order of registration or any security documents by the Bank or the Creditor.
4. The Debtor hereby confirms to and agrees with the Bank and the Creditor that so long as the Debtor remains indebted to the Bank and the Creditor, it will stand possessed of its assets so charged for the Bank and the Creditor in accordance with their respective interests and priorities as herein set forth.
5. Nothing contained in the said Agreement shall in any way prejudice or diminish or otherwise affect the respective rights of the Bank and the Creditor against the Debtor or prejudice, diminish or otherwise affect in any manner whatsoever the respective rights of the bank and the Creditor against third parties, nor shall any third party be entitled to, or to claim the benefit of, this Agreement or of any subordination or priority provided for herein, and nothing herein shall be construed as conferring any rights upon any person not a party to this Agreement.
6. Each of the Bank, the Creditor and the Debtor will do, perform, execute and deliver all acts, deeds and documents as may be necessary from time to time to give full force and effect to the intent of this Agreement; provided, however, that no consent of the Debtor shall be necessary to any amendment of the terms hereof by the Bank and the Creditor unless the interests of the Debtor are directly affected thereby.
7. This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns, provided that neither the Bank nor the Creditor will assign or transfer any or all of the security held or to be held by it or any of its rights thereunder relating to the undertaking and assets of the Debtor unless and until the proposed assignee or transferee shall have delivered to the other parties hereto a written agreement to be bound by the provisions hereof to the same extent as the assignor.
8. This Agreement shall be governed and construed in accordance with the laws of the Province of Ontario.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the day and year first above written.

## ROYAL BANK OF CANADA

By:
Name:
Title:
By:
Name:
Title:

I/We have authority to bind the Corporation
ONTARIO INFRASTRUCTURE AND LANDS CORPORATION

By:
Name: Bill Ralph
Title: Chief Risk Officer

I have authority to bind the Corporation

## PUC DISTRIBUTION INC.

By:
Name:
Title:
By:
Name:
Title:
I/We have authority to bind the Corporation

O

## GENERAL SICCURITY AGREEMEN'T

For valuable consideration the undersigned (the "Borrower") agrees with Ontario Infrastructure And Lands Corporation ("OILC") as follows:

## 1. GRANT OF SECURITY INTEREST

As general and continuing security for the payment and performance when due of all Obligations, the Borrower hereby mortgages, charges and assigns to OILC, and grants to OILC, and OILC takes, a Security Interest in the property described in the following paragraphs of this section, and in all property described in any schedules, documents or listings that the Borrower may from time to time sign and provide to OILC in comection with this Agreement, and in all present and future Accessions to, and all Proceeds of, any such property (collectively, the "Collateral") as a gencral and continuing collateral security for the due payment of the obligations payable under the Financing Agreement (the "Financing Agreement") dated and effective as of November $\qquad$ , 2011 and made between the Borrower and Ontario Infrastructure And Lands Corporation:
(a) Accounts Receivable. Nll debts, book debts, accounts, claims, demands, money and choses in action, including without limitation, all claims against Her Majesty the Queen in right of Canada or any Province (other than Ontario) or Territory and all claims and benefits under any insurance policies;
(b) Inventory. All inventory, including, without limitation, all goods, merchandise, raw materials, goods in process, finished goods and other tangible personal property now or hereafter held for sale, lease or resate or that are to be furnished or have been furnished under a contract of service or that are used or consumed in the business of the Borrower;
(c) Equipment. All goods which are nol inventory or consumer goods, including, without limitation, all fixtures, equipment, machinery, vehicles and other langible personal property;
(d) Chattel Paper, Instruments, Securities etc. All chattel paper, instruments, warehouse receipts, bills of lading and other documents of tille, whether negotiable or non-negotiable, shares, stock, warrants, bonds, debentures, debenture stock and other securities;
(c) Intangibles. All intangibles, including, without limitation, all contractual rights, goodwill, patents, trade-marks, copyrights, industrial designs and other industrial or intellectual property or rights therein;
(1) Books and Accounts, ctc. All books, accounts, invoices, letters, papers, writings, certificates, receipts, documents and other records and data in any form or medium evidencing, representing, creating, giving rise to any rights in respect of or otherwise relating to the property described in paragraphs (a) to (c) inclusive;
(g) Real Property. All real and immovable property, wherever situate, and all buildings, structures, fixtures, hereditaments and appurtenances thercon or relating thereto; and
(1) Proceeds. All property in any form derived directly or indirectly from any dealing with any undertaking or property subject to the Security lnterest or that indemnifics or compensates for such underlaking or property being destroyed, damaged, expropriated, stolen or lost and proceeds or procecds whether of the same type or kind as the original procecds.

## 2. GOVERNING LAW

This Agreement is governed by the laws of Ontario.

PUC DISTRIBUTION INC.


By:


Name: Terry Greco
Tille: Treasurer

We have authority to bind the Corporation.

# ADDITIONAL TERMS AND CONDITIONS. THE ADDITIONAL TERMS AND CONDITIONS (INCLUDING ANY SCHEDULES) ON THE FOILOWING PAGES FORM PART OF THIS AGREEMENT. 

The Borrower has signed this Agreement on November /0, 2011.

## GENERAL SECURITY AGREEMEN'T ADDITIONAL TERMS AND CONDITIONS

## 3. FINANCING AGREEMENT

Reference is hereby expressly made to the Financing Agreement and all instruments supplemental thereto for a statement and description of, among other things, the liability of the Borrower for payment of the Obligations, the terms, conditions, covenants and warranties upon which the Obligations are issued and held, and the rights and remedies of OILC, all to the same effect as if the provisions of the Pinancing Agreement were herein sel oul.

## 4. PLACES OF BUSINESS

The Borrower represents and warrants that the locations of all existing Places of Business are specified in Schedule AA. The Borrower will promptly notify OIL.C in writing of any additional Places of Business as soon as they are cstablished. Subject to Scction 5, the Collateral will at all times be kept at the Places of Business and will not be removed without OILC's prior written consent.

## 5. COLLATERAL FREE OF CHARGES

The Borrower represents and warrants that the Collateral is, and agrees that the Collateral will at all times be frec, of any Charge or trust except in favour of OILC or incurred with OILC's prior written consent. OILC may, but will not have to, pay any amount or take any action required to remove or redeem any unauthorized Charge. The Borrower will immediately reimburse OILC for any amount so paid and will indemnify OILC in respect of any action so taken.

## 6. USE OF COLLATERAL

The Borrower will not, without OILC's prior written consent, sell, lease or otherwise dispose of any of the Collateral (other than Inventory, which may be sold, lcased or otherwise disposed of in the ordinary course of the Horrower's business). All Proceeds of the Collateral (including among other things received in respect of Receivables), whether or not arising in the ordinary course of the Borrower's business, will be received by the Borrower as trustee for OILC and will be immediately paid to OILC.

## 7. INSURANCE

The Borrower will keep the Collateral insured to its full insurable value against loss or damage by fire and such other risks as are customarily insured for property similar to the Collateral (and against such other risks as OILC may reasonably require). At OILC"s request, all policies in respect of such insurance will contain a loss payable clause in favour of OIL.C and in any event the Borrower assigns all proceeds of insurance on the Collaterata-OHC. The-Borfower-will -irom-timetotime-al-OHCS_request deliver such
policies (or satisfactory evidence of such policies) to OILC. If the Borrower does not obtain or maintain such insurance, OILC may, but will not lave to, do so. The Borrower will immediately reimburse OILC for any amount so paid. The Borrower will promptly give OILC written notice of any loss or damage to all or any part of the Collateral.

## 8. INFORMATION AND INSPECTION

The Borrower will from time to time immediately give OlLC in writing all information requested by OILC relating to the Collateral, the Places of Business, and the Borrower's financial or business affairs. The Borrower will promptly advise OILC of the Serial Number, model ycar, make and model of each Serial Number Good at any time included in the Collateral that is held as Equipment, including in circumstances where the Borrower ceases holding such Serial Number Good as Inventory and begins hoiding it as Equipment. OllC may from time to time inspeet any Books and Records and any Collateral, wherever located. For that purpose OILC may, without charge, have access to each Place of Business and to all mechanical or clectronic equipment, devices and processes where any of them may be stored or from which any of them may be retrieved. The Borrower authorizes any Person holding any Books and Records to make them available to OILC, in a readable form upon request by OIIC.

## 9. RECEIVABLES

If the Collateral includes Receivables, OILC may advise any Person who is liable to make any payment to the Borrower of the existence of this Agreement. OILC may from time to time confirm with such Persons the existence and the amount of the Receivables. Upon an Event of Default, OlLC may collect and otherwise deal with the Receivables in such manner and upon such terms, as OILC considers appropriate.

## 10. RECEIPTS PRIOR TO DEFAULT

Until an Event of Default, all amounts reccived by OILC as Proceeds of the Collateral will be applied on account of the Obligations in such manner and at such times as OILC may consider appropriate or, at OILC's option, may be held unappropriated in a collateral account or released to the Borrower.

## 11. DEFAULT

(1) Events of Default. "Event of Default" means any of the cvents described in paragraph 13(c) of the Financing Agreement. In case an Event of Default shall occur and be continuing, the full unpaid principal amount together with interest accrued thercon of any obligations outstanding payable under the Financing Agreement at the time of the occurrence, may become or be declared due before stated maturity by OILC.
(2) Additional Rights upon Default. Upon the occurrence of any Event of Default, OIIC and a Receiver, as applicable, will to the extent permitted by law have the following additional rights:
(a) Appointment of Receiver. OILC may by instrument in writing appoint any Person as a Receiver of all or any part of the Collateral. OILC may from time to time remove or replace a Receiver, or make application to any courl of eompetent jurisdiction for the appointment of a Receiver. Any Receiver appointed by OILC will (for purposes relating to responsibility for the Receiver's acts or omissions) be considered to be the Borrower's agent. OILC may from time to time fix the Receiver's remuneration and the Borrower will pay OILC the amount of such remuneration. OILC will not be liable to the Borrower or any other Person in connection with appointing or not appointing a Receiver or in connection with the Receiver's actions or omissions.
(b) Dealings with the Collateral. OlLC or a Receiver may take possession of all or any part of the Collateral and retain it for as long as Oll.C or the Receiver considers appropriate, receive any rents and profits from the Collateral, carry on (or concur in carrying on) all or any part of the Borrower's business or refrain from doing so, borrow on the security of the Collateral, repair the Collateral, process the Collateral, prepare the Collateral for sale, lease or other disposition, and sell or fease (or concur in selling or leasing) or otherwise dispose of the Collateral on such terms and conditions (including among other things by arrangement providing for deferred payment) as OILC or the Receiver considers appropriate. OllC or the Receiver may (without charge and to the exclusion of all other Persons including the Borrower), enter upon any Place of Business.
(c) Realization. OllC or a Receiver may use, collect, sell, Icase or otherwise dispose of, realize upon, release to the Borrower or other Persons and otherwise deal with, the Collateral in such manner, upon such terms (including among other things by arrangement providing for deferred payment) and at such times as OILC or the Receiver considers appropriate. OILC or the Receiver may make any sale, lease or other disposition of the Collateral in the name of and on behall of the Borrower or otherwise.
(d) Application of Proceeds After Default. All Proceeds of Collateral received by OILC or a Receiver may be applied to discharge or satisly any expenses (including among other things the Receiver's remuneration and other expenses of enforcing OILC's rights under this Agreement), Charges, borrowings, taxes and other outgoings affecting the Collateral or which are considered advisable by OILC or the Receiver to preserve, repair, process, maintain or enhance the Collateral or prepare it for sale, lease or other disposition, or to scll, lease or otherwise dispose of the Collateral. The balance of such Proceeds will be applied to the Obligations in such manner and at such times as OILC considers appropriate and thercafter will be accounted for as required by law.
(e) Other_Legal Rights. Before and After Default. OILC will have in addition to the rights specifically provided in this Agreement, the rights of a secured party under the PPSA, as well as the rights recognized at law and in equity. No right will be exclusive of or dependent upon or merge in any other right, and one or more of such rights may be exercised independently or in combination from time to time.
(i) Deficiency, The Borrower will remain liable to OlLC for payment of any obligations under the limancing Agreement that are outstanding following realization of all or any part of the Collateral.

## 12. OILC NOT LIABLE

OlLC will not be liable to the Borrower or any other Person for any failure or delay in exercising any of its rights under this Agreement (including among other things any failure to take possession of, collect, or sell, lease or otherwise dispose of any Collateral). None of OILC, a Recciver or any agent of OILC is required to take, or will have any liability for any failure to take or delay in taking, any steps necessary or advisable to preserve rights against other Persons under any Chattel Paper, Securitics or Insirument in possession of OILC, a Receiver or OILC's agent.

## 13. CHARGES AND EXPENSES

The Borrower agrees to pay on demand all costs and expenses incurred (including among other things legal fees on a solicitor and client basis) and fees charged by OILC in connection with obtaining or discharging this Agreement or establishing or confirming the priority of the Charges created by this Agreement or by law, compliance with any demand by any Person under the PPSA to amend or discharge any registration relating to this Agreement, and by OILC or any Receiver in exercising any remedy under this Agreement (including among other things, repairing, processing, preparing for disposition and disposing of the Collateral by sale, lease or otherwise) and in carrying on the Borrower's business. All such amounts will bear interest from time to time at the highest interest rate then applicable to any of the Obligations, and the Borrower will reimburse Oll.C upon demand for any amount so paid.

## 14. FURTHER ASSURANCES

The Borrower will from time to time immediately upon request by OlLC take such action (including among other things the signing and delivery of financing statements and financing change statements, other schedules, documents or listings describing property included in the Collateral, further assignments and other documents, and the registration of this Agreement) as OLLC may require in connection with the Collateral or as OILC may consider necessary to give effect to this $\Lambda$ greement. If permitted by law, the Borrower waives the right to sign or receive a copy of any financing statement or financing change statement, or any statement issued by any registry that confirms any registration of a financing statement or financing change statement, relating to this Agreement. The Burrower irrevocably appoints the Senior Vice President, Infrastruclure

Lending and Chief Financial Officer of OILC as the Borrower's attorney (with full powers of substitution and delegation) to sign, upon an Event of Default, all documents required to give effect to this section. Nothing in this section affects the right of OILC as secured party, or any other Person on OILC's behalf, to sign and file or deliver (as applicable) all such financing statements, financing change statements, notices, verification agrecments and other documents relating to the Collateral and this Agreement as OILC or such other Person considers appropriatc.

## 15. DEALINGS BY OILC

OILC may from time to time increase, reduce, discontinue or otherwise vary the Borrower's credit facilities, grant extensions of time and other indulgences, take and give up any Charge, abstain from taking, perfecting or registering any Charge, accept compositions, grant releases and discharges and otherwise deal with the Borrower, Borrowers of the Borrower, guarantors and others, and with the Collateral and any Charges held by OILC, as OILC considers appropriate without affecting the Borrowers obligations to OILC or OILC's rights under this Agreement.

## 16. DEFINITIONS IN THIS AGREEMENT

"Accessions", "Account", "Chattel Paper", "Collateral", "Document of Title", "Equipment", "Goods", "Instrument", "Intangible", "Inventory", "Proceeds", "Purchase-Moncy Sccurity Interest" and "Security Interest" have the respective meanings given to them in the PPSA.
"Books and Records" means all books, records, files, papers, disks, documents and other repositorics of data recording, evidencing or relating to the Collateral to which the Borrower (or any Person on the Borrower's behali) has access.
"Charge" means any mortgage, charge, pledge, hypothecation, lien (statutory or otherwise), assignment, financial lease, title retention-agreement or arrangement, security interest or other encumbrance of any nature however arising, or any other security agrecment or arrangement creating in favour of any creditor a right in respect of a particular property that is or could be prior to the right of any other creditor in respect of such property.
"Consumer Goods" has the meaning given to it in the PPSA.
"Event of Default" has the meaning set out in subsection 11(1).
"Money" has the meaning given to it in the PPSA or, if there is no such delinition, means a medium of exchange authorized or adopled by the Parliament of Canada as part of the currency of Canada, or by a foreign government as part of its currency
"Obligations" means all present and future indebtedness and liability of every kind, nalure and description (whether direct or indirect, joint or several, absolute or contingent, matured or unmatured) of the Borrower to OILC, wherever and however incurred and
any unpaid balance thereof, including, without limitation, under or in respect of the Financing Agreement.
"Person" means any natural person or artificial body (including among others any firm, corporation or government).
"Personal Property" means personal property and includes among other things Inventory, Equipment, Receivables, Books and Records, Chattel Paper, Goods, Documents of Title, Instruments, Intangibles (including intellectual property), Money and Securities, and includes all Accessions to such properly.
"Place of Business" means a location where the Borrower carrics on business or where any of the Collateral is located (including any location described in Schedule AA).
"PPSA" means the Personal Property Security Act, 1990 (Ontario), as such legislation may be amended, renamed or replaced from time to time (and includes all regulations from time to time made under such legislation).
"Receivables" means all debts, claims and choses in action (including among other things Accounts and Chattel Paper) - now or in the future due or owing to or owned by the Borrower.
"Receiver" means a receiver or a receiver and manager.
"Sccurities" has the meaning given to it in the PPSA or, if there is no such definition and the PPSA defines "security" inslead, it means the plural of that term.
"Serial Number" means the number that the Person who manufactured or constructed a Serial Number Good permanently marked or attached to it for identification purposes or, if applicable such other number as the PPSA stipulates as the serial number or vehicle information number to be used for registration purposes of such Serial Number Good.
"Serial Number Good" means a motor vehicle, trailer, mobile home, aircrafl airframe, aircraft engine or aircraft propeller, boat or an outboard motor for a boal.

## 17. GENERAL

(a) Reservation of the Last Day of any Lease. The Charges created by this Agreement do not extend to the last day of the term of any lease or agreement for lease; however, the Borrower will hold such last day in trust for OILC and, upon the excrcise by OILC of any of its rights under this Agreement following Default, will assign such last day as directed by OILC.
(b) Attachment of Security Interest. The Security Interests created by this Agreement are intended to attach (i) to existing Collateral when the Borrower signs this Agreement, and (ii) to Collatcral subsequenlly acquired by the Borrower, immediatcly upon the Borrower acquiring any rights in such Collateral. The
parties do not intend to postpone the attachment of any Security Interest created by this Agreement.
(c) Purchase-Money Security Interest. If OILC gives value for the purpose of enabling the Borrower to acquire rights in or to any of the Collateral, the Borrower will in fact apply such value to acquire those rights (and will provide Oll.C with such evidence in this regard as OILC may require), and the Borrower grants to OILC, and OILC takes, a Purchase-Money Security Interest in such Collateral to the extent that the value is applied to acquire such rights. A certificate or affidavit of any of OILC's authorized representatives is admissible in evidence to establish the amount of any such valuc.
(d) Entire Agreement. OlLC has not made any representation or undertaken any obligation in connection with the subject matter of this Agreement other than as specifically set out in this Agreement, and in particular nothing contained in this Agreement will require OILC to make, renew or extend the time for payment of any loan or other credit accommodation to the Borrower or any other Person.
(c) Additional Security. The Charges created by this Agreenent are in addition and without prejudice to any other Charge now or later held by OILC. No Charge held by OllC will be exclusive of or dependent upon or merge in any other Charge, and OILC may exercise its rights under such Charges independently or in combination.
(f) Severability: Headings. Any provision of this Agrecment that is void or unenforccable in any jurisdiction is, as to that jurisdiction, ineffective to that extent without invalidating the remaining provisions of this Agreement. The headings in this Agreement are for convenience only and do not limit or extend the provisions of this Agreement.
(g) Interpretation. When the context so requires, the singular will be read as the plural, and vice versa.
(h) Copy of Agreement. The Borrower acknowledges receipt of a copy of this Agrcement.
(i) Notice. OllC may send to the Borrower, by prepaid regular mail addressed to the Borrower at the Borrower's address last known to OILC, copies of any document required by the PPSA to be delivered by OILC to the Borrower. Any document mailed in this manner will be deemed to have been received by the Borrower upon the carlier of actual receipt by the Borrower and the expiry of 10 days after the mailing date. A certificate or affidavit of any of OILC's authorized representatives is admissible in evidence to establish the mailing date.
(j) Enurement: Assignment. This Agreement will enure to the bencfit of and be binding upon (i) OILC, its successors and assigns, and (ii) the Borrower and the

Borrower's heirs, executors, administrators, successors and permitted assigns. The Borrower will not assign this Agreement without OILC's prior written consent.

## Schedule "AA"

The following are the Places of Business:

500 Second Line East, Sault Ste. Maric, Ontario

PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUNT FOR DEPOSIT
PVC DISTRIBUTION INC. ELECTRIC CORPORATION
(1) Account Holder Information

Full Legal Name: $\qquad$
Exact account name: PUC Distribution Inc.
Address: 765 Queen St. East city: Suit Ste. Marie
Province: $O^{\circ}$ Postal Code: P6A 6P P Phone In: 705-759-6500
(2) Financial Institution Information cheque)
(i) Inflow of Deposits

Name of Financial Institution: $\qquad$ Royal Bark Address: 602 Queen St. East city:Saplt Ste. Murre Province: $O$ U Postal Code: 16 A $2 A$ \& Phone \#: 705-754-7000 Transit I: 04362 Institution \#: 003 Account \#: 1002724
(ii) Outflow of Pre-Authorized Debit
© Same as above
$\square$ If different from above fill out banking information below
Name of Financial Institution: $\qquad$
Address: $\qquad$ City: $\qquad$
Province: $\qquad$ Postal Code: $\qquad$ Phone \#: $\qquad$
Transit \#: $\qquad$ Institution \#: $\qquad$ Account \#: $\qquad$

Sample of the numbering at the bottom of a cheque


## SCHEDULE "C" <br> PRE-AUTHORIZED DEBIT ("PAD") AND ACCOUN'T FOR DEPOSIT PUC DISTRIBUTION INC.

## Attach VOID Cheque Here:

997497


Sample:


## 1. Purpose of Debits

## [ X ] Business PAD

## 2. Ire Notification of Amounts

Fixed Amounts: The Company will provide written notice of the amount to be debited and the date of the debit at least ten (10) calendar days before the date of the first debit and every time there is a change in the amount or payment date.

Variable Amounts: The Company will provide written notice of each amount to be debited and the date of the debit at least ten (10) calendar days before the date of each debit.

The Customer and Company agree to waive the above prem notification requirements.

Authorized Signature of Customer:


Authorized Signature of Company:
OILS

## 3. Rights of Dispute

The Customer may dispute a debit under the following conditions: (i) the debit was not drawn in accordance with this Authorization; (ii) this Authorization was revoked or cancelled; or (iii) prenotification (as set out in paragraph 2 above) was not received.

In order to be reimbursed, the Customer must complete a Declaration Form at the above indicated branch of the Bank up to and including ten (10) calendar days, after the date on which the debit in dispute was posted to the Customer's account.

The Customer acknowledges that disputes after the above noted time limitations are matters to be resolved solely between the Company and Customer.

## 4. Terms of Authorization to Debit the Above Account

The Customer authorizes the Company to debit the above accounts) in the amount of $\$$ (intentionally loft blank) $\qquad$ for payments payable to the Company in respect of its indebtedness to OILC as further identified in the Financing Agreement between the Company and the Customer.

The Bank is not required to verify that any debits drawn by the Company are in accordance with this Authorization or the agreement made between the Customer and the Company.

This authorization is to remain in effect until the Company has received written notification from the Customer of its change or termination. This notification must be received at least thirty (30) days before the next scheduled debit by the Company from the accounts) noted above. The Customer may obtain a sample cancellation form, or more information on the right to cancel a PAD Agreement by visiting www.cdnpay.ca. This Authorization applies only to a method of payment and cancellation of this Authorization does not mean that the Customer's contractual obligations to the Company are ended.

The Customer will notify the Company promptly in writing if there is any change in the above account information.

Ontario Infrastructure And Lands Corporation
777 Bay Street, ${ }^{\text {th }}$ Floor
Toronto, ON M5G 2C8
Attention: Loan Operations Manager
The Customer has certain recourse rights if any debit does not comply with this agreement. For example, the Customer has the right to receive reimbursement for any PAD that is not authorized or is not consistent with this PAD. 'lo obtain more information on the Customer's recourse rights, the Customer can visit www.cdnpay.ca.

Any delivery of this Authorization to the Company constitutes delivery by the Customer to the Bank. It is warranted by the Customer that all persons whose signatures are required to sign on the above account have signed this Authorization. The Customer acknowledges receipt of a signed copy of this Authorization.

 Now. $10 / 11$
Signatures) or Authorized Signature (s) of Account Holders)


Infrastructure Ontario
777 Bay Street, $9^{9_{1}}$ Floor Toronto, Ontario M5G 2C8 umpinifrastructurepntario.ca

Infrastructure Ontario
777, rue Bay, g" etage $^{\text {en }}$ Toronto, Ontario M5G 2C8 www.infrastructureontario.ca

Infrastructure Ontario

September 6, 2013

## VIA E-MAIL

PUC Distribution Inc.
756 Queen Street East
Sault Ste. Marie, ON P6A 6P2
Attention: Mr. Terry Greco, Vice-President Financial Services
Dear Sir:

## Re: Amendment of Financing Agreement

This purpose of this letter is to amend financing agreement No. 10Puc9047510117FA dated November 10, 2011 ("Agreement") between PUC DISTRIBUTION INC. (the "Borrower") and Ontario Infrastructure and Lands Corporation ("Infrastructure Ontario").

Section 19(b) of the Agreement stipulates that any changes to the Agreement shall be by written amendment signed by the parties. We therefore propose that the Agreement be amended as follows:

1. Section $1(w)$ is deleted in its entirety and replaced with the following:
"Facility Termination Date" means October 1, 2013 or the date on which the obligations of OILC hereunder have been terminated pursuant to paragraph 13(b) or 13(c) hereof.
2. In all other respects and except as expressly amended hereunder, any and all terms of the Agreement and subsequent amendments, shall remain in full force and effect.

Please indicate your acceptance of this amendment to the Agreement by signing below and returning a copy for Infrastructure Ontario's records.

ONTARIO INFRASTRUCTURE AND LANDS CORPORATION
By:
Name: Dale Lawt/per Krimathie Sulf
Title: Chief Administrative Officer $\begin{aligned} & \text { Romathl Wulf } \\ & \text { Chise financlal Officer }\end{aligned}$


Title: Vice-President, Internal Audit and Risk Management

We have authority to bind the Corporation

## PUB DISTRIBUTION INC.



I/We have authority to bind the Corporation

## Attachment 5-VECC-39 - IO Loan 3

777 Bay Street, Suike 900, Toronto, ON M5G 2C8
777, rue Bay, bureau 900, Toronto, ON M5G 2CB

December 122014

PUC Distribution Inc.
500 Second Line E.
Sault Ste. Maric, Ontario
P6A 6P2

Attention: Mr. Terry Greco

Dear Mr. Greco,

We are pleased to offer PUC Distribution Inc. (the "Borrower") the following credit facilities, subject to Ontario Infrastructure and Lands Corporation's (the "Lender") provisions set out below, standard terms and conditions (the "Standard Terais"), and any schedules and appendices attached hereto (collectively, the "Agreement"). This Agreement is effective as of the date first above written and replaces and supersedes the term sheet dated August 29, 2014 between the Lender and the Borrower. Unless stated otherwise, all dollar amounts are in Canadian currency. All capitalized terms not defined herein shall have the meaning atuributed thereto in the Standard Terms.

| 1. Borrower: | PUC Distribution Inc. (the "Borrower") |
| :---: | :---: |
| 2. Lender: | Ontario Infrastructure and Lands Corporation (the "Lender") |
| 3. Guarantor: | PUC Inc. (the "Guarantor") |
| 4. Loan Amount: | \$15,000,000 (the "Committed Amount") |
| 5. Credit Facilities: | a) Construction Loan: Non-revolving floating rate construction loan up to the aggregate maximum principal amount of the Committed Amount (the "Construction Loan"). <br> b) Tem_Loan: Non-revolving fixed rate term loan up to the aggregate maximum principal amount of the Committed Amount, to be repaid over a twenty-five (25) amortization period (the "Term Loan"). |
| 6. Purpose: | a) Construction Loan: To finance the Borrower's 2014 Capital Works Program and to replenish reserves used to fund completed Infrastructure Renewal Projects as described within Appendix \#1 (the "Project"). <br> b) Term Loan: To provide long-term financing for the Project in repayment of the Construction Loan and/or to provide standalone long-term financing for the Project. <br> The maximum aggregate principal amount which may be outstanding at any time under both the Construction Loan and the Term Loan cannot exceed the Committed Amount. |
| 7. Credit Facility Maturity Dates: | a) Construction Loan; One (1) year after the date of the initial Construction Loan Advance, subject to acceleration by the Lender in accordance with the Standard Terms (the "Construction Loan Maturity Date"). Conversion of |



|  | and the Lender, in which RBC agrees that: <br> i. the Lender's written permission will be required to increase the limit of the Borrower's credit facilities with RBC; <br> ii. the Lender's written permission will be required to increase the limit of the Letter of Guarantee provided RBC agrees that the increase is required by the Independent Electricity System Operator ("IESO") and the increase is pursuant to the Borrower's normal course of business; <br> c) Guarantee and Postponement or Claims from the Guarantor; <br> d) Assigament of Shares of the Borrower from the Guarantor, <br> e) Certificate of Insurance with the Lender added as a loss payee; and <br> f) all other security documentation as may be required from time to time in the sole discretion of the Lender to protect the interests of the Lender. <br> All of the above security shall be referred to collectively as the "Lender Security". |
| :---: | :---: |
| 11. Additional Conditions Precedent First Advance: | The Borrower shall provide to the Lender's satisfaction prior to the first drawdown under the Construction Loan (each a "Construction Loan Advance"), in addition to the conditions precedent contained within the Standard Terms, the following conditions precedent with all costs paid from the account of the Borrower: <br> a) The Borrower shall deliver a copy of the services contract executed between PUC Services Inc. and the Borrower that is currently in force ("Services Contract"); <br> b) Capital Expenditure Plan with a 5 year budget prepared by the Borrower and detailed in 1 year increments; and <br> c) All Advances are subject to the Lender completing its satisfactory review of the Borrower's financial position and confirmation that the covenants outlined herein and in the Standard Terms are complied with. |
| 12. Additional Conditions Precedent Advances under Term Loan: | The Borrower shall provide to the Lender's satisfaction prior to any drawdown under the Term Loan (each a "Term Loan Advance"), in addition to the conditions precedent within the Standard Terms, the following conditions precedent with all costs paid from the account of the Borrower: <br> a) Capital Expenditure Plan with a 5 year budget prepared by the Borrower and detailed in 1 year increments. <br> b) All Advances are subject to the Lender completing its satisfactory review of the Borrower's financial position and covenants within this agreement. <br> c) Any other conditions precedent as determined by the Lender in its reasonable discretion. |
| 13. Evidence of Indebtedness: | The Lender shall record the principal amount of the Advances, the payment of principal and interest on account of the Advances, and all other amounts becoming due to the Lender under this Agreement. The Lender's accounts and records shall constitute, in the absence of manifest error, prima facie evidence of the indebtedness of the Borrower under the credit facilities. For each Term Loan Advance, the Borrower shail provide a promissory note in favour of the Lender |


|  | which shall include the scheduled dates for payments of principal and interest |
| :---: | :---: |
| 14. Representations and Warranties: | The Borrower shall and is deemed to make the representations and warranties as set out in the Standard Terms. |
| 15. Events of Default: | The Lender may accelerate the payment of principal and interest under any committed credit facility hereunder and/or terminate any undrawn portion of any committed credit facility hereunder, at any time after the occurrence of any Event of Default, including one of the following additional Events of Default: <br> a) Loss of OEB licence. |
| 16. Additional Positive Covenants: | The Borrower shall observe, and shall ensure that its subsidiaries observe, the following positive covenants, in addition to those set out in the Standard Terms: <br> a) maintain insurance on its properties and assets and for the operation of its business in such amounts and against such risks as described in the Standard Terms; <br> b) carry on its operations under Applicable Laws, regulations, directives and market rules as established by the IESO, the Ontario Energy Board ("OEB") and/or any other regulatory body at all times; <br> c) Capital Expenditure Budget - the Borrower shall have identified sufficient sources of funds to pay for the following year's planned capital expenditures related to the Project as detailed in the Capital Expenditure Plan; <br> d) make payments on all required taxes including income and property taxes, statutory dues and levies and all other applicable fees. The Borrower shall notify the Lender imunediately of any failure to make such payments when duc; <br> e) Certain Changes to Service Contract are Probibited - The Borrower shall ensure that no changes are made to the terms and conditions of the Service Contract that would change the Borrower's status as a wholly owned municipal corporation and shall also ensure that the Service Contract shall at all times, including after any renewals or re-negotiations, provide for the provision of services under that Contract on a cost recovery basis; and <br> f) notify the Lender within 5 Business Days if the Borrower changes its operating bank and provide the Lender with a copy of the term sheet and/or financing agreement issued by the Borrower's new operating bank. The Borrower shall also ensure that it and its new operating bank signs an intercreditor agreement with the Lender. |
| 17. Additional Negative Covenants: | The Borrower shall observe, and shall ensure that its subsidiaries observe, the following negative covenants, in addition to those set out in the Standard Terms: <br> a) Cross Defaults - The Borrower shall not permit any cross default provisions to be included with any other loan documentation to affect the Project; <br> b) Borrower Additional Indebtedness - The Borrower shall not, without the |


|  | Lender's prior written consent, incur any additional indebtedness or guarantee or act as surety or agree to indemnify the debts of any other Person, except for indebtedness resulting from Permitted Liens and expenses incurred in the ordinary course of business (provided that no additional indebtedness incurred by the Borrower shall reduce the Borrower's ability to achieve its financial covenants; <br> c) Sale in bulk - The Borrower shall not sell assets in bulk out of the usual course of business or trade of the Borrower; and <br> d) Distributions to Shareholder(s) - The Borrower shall not permit any distribution of any funds to any shareholder(s) in any form that will cause a default or breach of any covenants in this Agreement. Any distribution(s) to any shareholder(s) that will not cause a default or breach of any covenants in this Agreement is further limited to the amount of the Permitted Annual Distribution Limit, which is the Borrower's prior Fiscal Year net cash balance, defined as the cash or cash equivalents minus any restricted cash and any outstanding balance on the operating line of credit. |
| :---: | :---: |
| 18. Financial Covenants: | The Borrower shall observe, and shall ensure that its subsidiaries observe, the following financial covenants: <br> a) Debt Service Coverage - The Borrower agrees to maintain a minimum annual Debt Service Coverage of 1.05x for the 2014 Fiscal Year and 1.15x in all subsequent Fiscal Years to be confirmed at the first annual review after the Term Loan Advance and confirmed annually thereafter. <br> b) Debt to Total Assets Ratio - The Borrower shall maintain a maximum Debt to Total Assets Ratio at $60 \%$ or lower for the term of the Agreement, such ratio will otherwise be tested and calculated as of the end of each fiscal year as applicable. <br> "Debt Service Coverage " or "DSC" means earnings before interest, taxes, depreciation and amortization (EBITDA) excluding extraordinary items less 40\% of Net Capital Expendiures, divided by the sum of principal and interest payments made on all interest-bearing debts made during the fiscal year in question. Debt Service Coverage $=($ EBITDA $-40 \%$ of Net Capital Expenditures / (Principal + Interest). <br> "Debt to Total Assets Ratio" means Debt divided by total assets. Debt includes all short-term and long-term interest-bearing debt but excluding debt that is subordinate to the Lender's loans. <br> "Net Capital Expenditures" means capital expenditures in the period less the proceeds from sale of property, plant and equipment and other fixed assets during the normal course of business, and less the amount of such capital expenditures financed by contributed capital by the shareholder or other entities and less one time capital expenditure of $\$ 2.5$ million (applicable for 2014 Fiscal Year only). |
| 19. Reporting: | The Borrower agrees to provide the Lender with the following in order to complete the Lender's annual review all within 120 days of the Borrower's Fiscal Year end: <br> a) Audited financial statements of the Borrower, <br> b) Annual operating budget; |



We trust you will find these credit facilities helpful in meeting your ongoing financial requirements. We ask that if you wish to accept this Agreement, please do so by signing the signature page below and returning the attached duplicate copy of the signature page to the undersigned. This offer will expire if not accepted in writing and received by the Lender on or before January 15, 2015.

## Yours Truly,

ONTARIO INFRASTRUCTURE AND
LANDS CORPoRATION
by:

by:


## TO: ONTARIO INFRASTRUCTURE AND LANDS CORPORATION

PUC Distribution Inc. hereby accepts the foregoing Agreement No. 13PUC9047513109FA this $/ 6$ day
December, 2014.
PUC Distribution Ine.
by:


I/We have authority to bind the Corporation.
PUC INC.
by:


I/We have authority to bind the Corporation.

Appendix \#1 - Source, Une and Raparment - PuC Distribution Inc.
Table"A" - Project Use:


Tible "a" - Intrestucturn Ontarlo Fhorexler:

| Customeri' comiribuilion Cach cantribution <br> Totol Equnt Fuminn | $\begin{aligned} & \text { 3.9\% } \\ & 15.8 \% \end{aligned}$ | \$ |  | ${ }_{4}$ |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | 722,500 |  |
|  |  |  | 2.945.830 |  |

Table "C" - Infinstinueture Ontirio sirencins:


Table"0"- Term Loan hepapment:


[^1]
## STANDARD TERMS AND CONDITIONS

## 1. INTEREST CALCULATION AND PAYMENT

(a) Construction Loan
(i) Each Construction Loan Advance shall bear interest at a floating rate per annum as determined by the Lender based on the Lender's cost of funds plus the Lender's prevailing spread assigned to the borrower sector for program delivery costs and risks (the "Advance Interest Rate"). The Advance Interest Rate for a Construction Loan Advance for the initial Interest Period shall be set by the Lender and will be effective on the date of the Construction Loan Advance. The Advance Interest Rate for each subsequent Interest Period shall be reset on the first Business Day of each calendar month (each such Business Day, a "Reset Date") for the following Interest Period as determined by the Lender based on the Lender's cost of funds plus the Lender's prevailing spread assigned to the borrower sector for program delivery costs and risks and will be effective on the Reset Date, which Advance Interest Rate as so reset shall apply to the Construction Loan Advance for such Interest Period until reset again.
(ii) Interest accrued during an Interest Period on the principal balance of a Construction Loan Advance outstanding during such Interest Period shall be payable in arrears on the first Business Day of the calendar month following the Interest Period in an amount equal to the product of the Advance Interest Rate in effect during such Interest Period and the principal balance of the Construction Loan Advance outstanding as at the Reset Date for such Interest Period, or in the case of an initial Interest Period the principal balance outstanding on the date of the Construction Loan Advance, in each case multiplied by a fraction, the numerator of which is the number of days in the Interest Period and the denominator of which is 365 .
(iii) For purposes of disclosure pursuant to the Interest Act (Canada), the yearly rate of interest which is equivalent to a rate of interest payable in respect of the principal amount of any Advance for any period of less than a year may be determined by multiplying the rate of interest for such period by a fraction, the numerator of which is the actual number of days in a year commencing on and including the first day in such period and ending on but excluding the corresponding day in the next calendar year and the denominator of which is the actual number of days in such period.
(iv) Payments of interest shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to the Lender by the execution and delivery of a pre-authorized debit agreement in the Lender's form, together with such other authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for
such pre-authorized debit, and the Borrower undertakes to notify the Lender immediately in writing of any changes in its designated account for the purposes of pre-authorized debits.
(v) The Borrower shall pay interest to the Lender on any overdue amount of principal or interest in respect of any Advance, both before and after demand, default, maturity and judgment, at a rate per annum equal to the Prime Rate plus 200 basis points, calculated on a daily basis from the date such amount becomes overdue for so long as such amount remains overdue, and the Borrower shall pay to the Lender any and all costs and losses incurred by the Lender as a result of the payment having been overdue.
(vi) The principal amount outstanding under the Construction Loan, together with all interest, fees and other amounts payable under this Agreement in connection with the Construction Loan, shall be due and payable to the Lender on the earlier to occur of:
(A) demand by the Lender following the occurrence of an Event of Default which is continuing; and
(B) the Construction Loan Maturity Date subject to the Lender's right to extend the Construction Loan Maturity Date in its sole discretion.
(b) Conversion to Term Loan and Advances under Term Loan
(i) Subject to the satisfaction of the conditions precedent hereinafter set forth in paragraph 4(b) and in compliance with the terms of this Agreement, all or any portion of the Construction Loan may, at the option of the Borrower, be converted to the Term Loan at any time during the Construction Period upon at least sixty ( 60 ) days prior written notice by the Borrower to the Lender. In the event that the Construction Loan has not been converted to the Term Loan in accordance with the foregoing provisions during the Construction Period, the Construction Loan may, at the sole option of the Lender and in its absolute discretion, be converted to the Term Loan on the Construction Loan Maturity Date. Any conversion to the Term Loan as aforesaid shall be deemed to be a Term Loan Advance and shall not affect the Borrower's obligations hereunder in respect of interest, fees or other amounts owing hereunder prior to conversion other than the principal.
(ii) The interest rate for each advance made or deemed to be made under the Term Loan shall be fixed by the Lender at the time of such advance or conversion from a Construction Loan based on the Lender's cost of funds plus the Lender's prevailing spread assigned to the bonrower sector for program delivery costs and risks. A rate confirmation letter will be sent to the Borrower by the Lender confirming the interest rate for such advance under the Term Loan.
(iii) Payments of principal and interest due on each advance under the Term Loan, and any other payments due under this Agreement, shall be made by pre-authorized debit from an account of the Borrower maintained with a deposit-laking
institution, such account to be designated by notice in writing to the Lender by the execution and delivery of a pre-authorized debit agreement in the Lender's form, together with such authorizations, voided cheques and other documentation as the deposit-taking institution and the rules of the Canadian Payments Association may require for such pre-authorized debit, and the Borrower undertakes to notify the Lender immediately in writing of any changes in its designated account for the purposes of pre-authorized debits.

## (c) Repayment of the Term Loan

The principal amount of the Term Loan, together with all interest, fees and other amounts payable under this Agreement in connection with the Term Loan, shall be due and payable on the earlier of:
(A) demand by the Lender following the occurrence of an Event of Default which is continuing; and
(B) the Term Loan Maturity Date.

## 2. DRAWDOWN PROVISIONS

(a) The Borrower may request a Construction Loan Advance or a Term Loan Advance to be made on either the 1st or the 15th day of any calendar month or the first Business Day following such date if such date is not a Business Day (either of which is defined as the "Advance Date"). For each Construction Loan, the Borrower shall deliver a Drawdown Notice no later than 20 days prior to the requested Advance Date. The Borrower shall deliver a Conversion Notice for a conversion of Construction Loan Advances to a Term Loan Advance no later than 60 days prior to the requested Conversion Date.
(b) The principal amount of all Advances will be tendered to the Borrower by electronic transfer of funds to an account of the Borrower maintained with a deposit-taking institution, such account to be designated by notice in writing to the Lender by the execution and delivery of a pre-authorized debit agreement in the Lender's form, and the Borrower undertakes to notify the Lender immediately in writing of any changes in its designated account for the purposes of such deposit.

## 3. SECURITY

(a) As continuing collateral security for the payment by the Borrower to the Lender under the terms of this Agreement and for performance by the Borrower of its obligations hereunder, the Borrower acknowledges and agrees that the Lender shall have the benefit of the Lender Security.
(b) The Borrower shall arrange to deliver to the Lender certified copy of the Guarantor's constating documents, borrowing by-laws, resolutions authorizing the grant of the guarantee, incumbency and signing authority of officers and a certificate of status, good standing or equivalent certificate in respect of the Guarantor along with any other documents or instruments to be provided to the Lender pursuant to the provisions hereof.

## 4. DISBURSEMENT CONDITIONS

(a) Construction Loan. Unless waived by the Lender or previously delivered or satisfied to the Lender's sole discretion, the following are the conditions precedent to the Lender's obligation to make any Construction Loan Advances:
(i) Prior Liens: The Borrower shall have paid in full and discharged all principal balances and all other sums due and owing pursuant to any liens (including any liens arising under the CLA), charges, assessments, levies or other encumbrances of any nature affecting the Project except for Permitted Liens, and, without limiting the foregoing, all liens registered under the CLA have been discharged or vacated as provided under Applicable Law;
(ii) Audit: At the Lender's discretion, if any issues were raised in any audit conducted under paragraph 18(a), such issues have been resolved to the Lender's satisfaction and/or the Lender has neither required an audit under paragraph 18(a) nor is such an audit ongoing;
(iii) Insurance: Borrower shall have provided to the Lender and/or its insurance consultants with evidence satisfactory to the Lender that all insurance required to be placed pursuant to the terms of this Agreement is in place. The Lender shall have received an acceptable insurance binder or certificate of insurance, to be followed, within sixty (60) days of the issuance of the binder or certificate, with a certified copy of the Borrower's policy or policies of insurance, as well as a report from the Insurance Consultant certifying that the Borrower's insurance is satisfactory and complies with this Agreement;
(iv) Security: Borrower shall have executed and delivered or caused to be executed and delivered in favour of the Lender the Lender Security, all in form and substance satisfactory to the Lender, in its sole discretion;
(v) Status: The Lender shall be satisfied in its sole discretion that no event or circumstances has occurred or is likely to occur which may affect the basis upon which the Committed Amount was approved or which results or would result in a Material Adverse Change in the Borrower's financial condition since the date of
this Agreement;
(vi) Committed Amount Ceiling: The amount of the requested Advance when added to the aggregate amount of Advances then outstanding does not exceed the Committed Amount;
(vii) Officer's Certificate: The Borrower shall provide to the Lender with an Officer's Certificate dated as of the date of each Advance, certifying:
(A) the matters set forth in paragraphs 4(a)(viii) and 4(a)(ix);
(B) that all covenants and conditions in this Agreement to be observed or performed by the Borrower have been complied with;
(C) that all conditions precedent to the Construction Loan Advance have been satisfied;
(D) that all Project Approvals for the Project are in full force and effect, except for those which are not yet required having regard to the status of the Project and which are reasonably expected to be obtained in the ordinary course when required;
(E) that no Material Adverse Change has occurred since the closing date; and
(F) as to such other matters as the Lender may require;
together with the following documents, which shall be delivered prior to the first Advance only, a certified copy of the Borrower's constating documents; borrowing by-laws; resolutions authorizing the borrowing under the Construction Loan and the Term Loan, the granting of security and all of the Financing Documents; incumbency and signing authority of officers; and a certificate of status, good standing or equivalent certificate in respect of the Borrower;
(viii) Accuracy of Representations: All representations and warranties of the Borrower contained in this Agreement and aill representations of the Borrower and each Obligor contained in any other Financing Document shall be true and correct in all material respects on and as of the date of the requested Construction Loan Advance as though made on and as of such date, and the Lender shall have received a certificate of a senior officer of each such certifying the same with respect to such Person;
(ix) No Default: No Default or Event of Default shall have occurred and be continuing, and the Lender shall have received an officer's certificate of the Borrower so certifying;
(x) Lien Searches: The Lender shall have received Personal Property Registry and such other searches as the Lender considers appropriate, acting reasonably, in respect of the collateral and the Borrower as of a time and date satisfactory to the Lender confirming (i) registration of the security documents or financing statements or other appropriate filings or notices in respect thereof, and (ii) that no liens (other than Permitted Liens) are registered against or charge the Borrower, or any of the collateral;
(xi) Opinion of Borrower's Counsel: The Borrower shall deliver to the Lender an opinion of Borrower's extemal counsel dated as of the date of the first Advance under the Construction Loan and addressed to the Lender, in form and substance acceptable to the Lender;
(xii) Opinion of Guarantor's Counsel: The Borrower shall arrange to deliver to the Lender an opinion of Guarantor's counsel dated as of the date of the first Advance under the Construction Loan and addressed to the Lender, in form and substance acceptable to the Lender; and
(b) Term Loan. Unless waived by the Lender or previously delivered or satisfied to the Lender's sole discretion, the following are the conditions precedent to the obligation of the Lender to make any Term Loan Advances:
(i) Prior Liens: The Borrower shall have paid in full and discharged all principal balances and all other sums due and owing pursuant to any liens (including any liens arising under the CLA), charges, assessments, levies or other encumbrances of any nature affecting the Project except for Permitted Liens;
(ii) Taxes: Borrower shall have provided to the Lender, in a form satisfactory to the Lender with evidence that all realty taxes, local improvement rates and other taxes which may give rise to lien against the Project have been paid in full;
(iii) Audit: At the Lender's discretion, if any issues were raised in any audit conducted under paragraph 18(a), such issues have been resolved to the Lender's satisfaction and/or the Lender has neither required an audit under paragraph 18(a) nor is such an audit ongoing;
(iv) Insurance: Borrower shall have provided to the Lender with evidence satisfactory to the Lender that all insurance required to be placed pursuant to the terms of this Agreement is in place. The Lender shall have received an acceptable insurance binder or certificate of insurance, to be followed, within sixty ( 60 ) days of the issuance of the binder or certificate, with a certified copy of the Borrower's policy or policies of insurance;
(v) Security: Borrower shall have executed and delivered or caused to be executed and delivered in favour of the Lender the Lender Security, all in form and substance satisfactory to the Lender, in its sole discretion;
(vi) Status: The Lender shall be satisfied in its sole discretion that no event or circumstances has occurred or is likely to occur which may affect the basis upon which the Committed Amount was approved or which results or would result in a Material Adverse Change in the Borrower's financial condition since the date of this Agreement;
(vii) Committed Amount Ceiling: The amount of the requested Advance when added to the aggregate amount of Advances then outstanding does not exceed the Committed Amount;
(viii) Officer's Certificate: The Borrower shall provide to the Lender an Officer's Certificate dated as of the date of each Term Loan Advance, certifying:
(A) the matters set forth in paragraphs 4(b)(ix) and 4(b)(x);
(B) that all covenants and conditions in this Agreement to be observed or performed by the Borrower have been complied with;
(C) that all conditions precedent to the Term Loan Advance have been satisfied;
(D) that no Material Adverse Change has occurred since the closing date; and
(E) as to such other matters as the Lender may reasonably require.
(ix) Accuracy of Representations: All representations and warranties of the Borrower contained in this Agreement and all representations of the Borrower and each Obligor contained in any other Financing Document shall be true and correct in all material respects on and as of the date of the requested Construction Loan Advance as though made on and as of such date, and the Lender shall have received a certificate of a senior officer of each such certifying the same with respect to such Person;
(x) No Default: No Default or Event of Default shall have occurred and be continuing, and the Lender shall have received an officer's certificate of the Borrower so certifying;
(xi) Lien Searches: The Lender shall have received Personal Property Registry and such other searches as the Lender considers appropriate, acting reasonably, in respect of the collateral and the Borrower as of a time and date satisfactory to the Lender confirming (i) registration of the security documents or financing statements or other appropriate filings or notices in respect thereof, and (ii) that no liens (other than Permitted Liens) are registered against or charge the Borrower, or any of the collateral;

## 5. REPRESENTATIONS AND WARRANTIES

The Borrower represents and warrants to the Lender that:
(a) the information contained in the Application, to the extent that it relates to the Borrower or the Project, is true and correct in all material respects as of the date of this Agreement;
(b) the Borrower has been duly incorporated pursuant to section 142 of the Electricity Act, 1998 (Ontario) as amended, all of the shares of the Borrower are held by one or more municipal corporations and the Borrower is in the business of producing, distributing and generating electricity and the Borrower has the corporate power and capacity to:
(i) own, lease and operate its properties and assets and to carry on its activities as presently carried on;
(ii) to borrow money and grant security on its properties and assets;
(iii) to enter into and complete the Project; and
(iv) to execute and deliver the Financing Documents and to perform its obligations hereunder and thereunder;
(c) the Borrower has taken all necessary corporate action to authorize the execution, detivery and performance of the Financing Documents;
(d) each of the Financing Documents has been duly authorized, executed and delivered by each of the Borrower and the Guarantor and constitutes a valid and legally binding obligation, enforceable against the Borrower and the Guarantor, as applicable, in accordance with its respective terms, subject to applicable bankruptcy, insolvency and other laws affecting the enforcement of creditors' rights generally;
(e) the execution and delivery by the Borrower and the Guarantor of the Financing Documents and the performance by the Borrower and the Guarantor of its respective obligations thereunder do not violate, result in a breach of, or constitute a default under:
(i) any of the terms, conditions or provisions of its constating documents or by laws of the Borrower or the Guarantor;
(ii) any resolution of the board of directors or any financial plan, budget, borrowing strategy or investment strategy of the Borrower or the Guarantor; or
(iii) any statute, regulation or other law applicable to the Borrower or the Guarantor;
(f) neither the Guarantor nor the Borrower is currently in default under: (a) any Indebtedness; (b) any loan documentation related to the Project; and (c) any material agreements related to the Project and the Borrower undertakes to immediately inform the Lender if it or the Guarantor is in default under any of these instruments or agreements at any time;
(g) all conditions precedent and pre-construction conditions of the Contribution Agreement
have been fulfilled;
(h) all Project agreements and ancillary loan documentation have been executed and are in full force and effect and are in form and on terms acceptable to the Lender;
(i) subject only to minor title defects not individually or in the aggregate material nor materially and adversely affecting the use thereof and subject to any security granted to the Lender pursuant to the provisions hereof, the Borrower has good and marketable title to its real and personal properties free and clear of any encumbrances or security interests other than Permitted Liens;
(j) since the date of incorporation of the Borrower, there has been no development materially adversely affecting the business or financial condition or position of the Borrower or its ability to carry on business as presently conducted or as contemplated hereunder to be conducted; and
(k) there is no litigation or judicial or administrative proceeding of any kind now existing, pending or threatened that in any way seeks to restrain, enjoin, delay or otherwise adversely affect the commencement or completion of the Project or that would substantially impair the Borrower's ability to meet its debt obligations as they generally
come due or that in any manner questions the proceedings and authority of the Borrower under with the Project or the borrowings applied for in the Application have been or will be authorized or the security granted under the Financing Documents.

## 6. ADDITIONAL POSITIVE COVENANTS

The Borrower covenants and agrees with the Lender that:
(a) the proceeds of all Advances provided by the Lender to the Borrower shall be applied only to capital expenditures in respect of hard and soft capital costs actually incurred or to be incurred by the Bortower and which costs and expenditures are directly related to the Project and not for any other purpose;
(b) the Borrower shall duly and punctually pay or cause to be paid when due and payable the principal of and interest on all Advances and all other amounts owing in respect of all Advances, in conformity with the terms of this Agreement, and it shall faithfully observe and perform all the conditions, covenants and requirements of this Agreement;
(c) the Borrower shall as soon as practicable following the approval thereof by the Borrower and, in any event, within one-hundred and twenty (120) days after the end of each Fiscal Year of the Borrower, furnish the Lender with such number of copies as the Lender may reasonably request of an annual balance sheet, statement of revenue and expense, statement of changes in net assets, statement of cash flows, prepared in accordance with GAAP as applied to the presentation of financial information of the Borrower and reported on by an independent accountant and independent auditor;
(d) the Borrower shall furnish the Lender as soon as practicable with any other financial reporting information that the Lender may require in its discretion and at any time prepared in accordance with GAAP;
(e) the Borrower shall at all times maintain its existence as a body corporate with all necessary approvals to carry on its operations as at such time are being carried on under Applicable Law and conduct its operations in a proper and efficient manner, and shall keep or cause to be kept proper books of account and will take all necessary steps to ensure that its Material Related Entities conduct their operations in a proper and efficient manner and keep or cause to be kept proper books of account;
(f) the Borrower shall maintain insurance on its properties and assets and for the operation of its business whereby each such insurance policy shall (i) be written by insurers approved by the Lender, acting reasonably, and (ii) provide for thirty (30) days written notice to the Lender of a proposed cancellation or non-renewal from the insurer of any such policy or deletion or material change of any coverage thereunder or of any property covered thereby. The Lender shall be entitled to retain an Insurance Consultant to review the existing insurance coverage to ascertain whether such insurance is adequate under the circumstances and the Borrower shall pay all amounts incurred by the Lender for such review. The Borrower agrees to make such changes to their insurance policies as such Insurance Consultant may reasonably require and to the extent changes can reasonably be effected in accordance with market standards; the Borrower shall pay all amounts
incurred by the Lender to review the adequacy of the constraction and operating insurance, and obtain all adequate insurance policies during the construction and operating phases;
(g) the Borrower shall permit a Lender representative or any other individual authorized by the Lender to access the Project site for the purposes of conducting an environmental assessment;
(h) the Borrower shall notify the Lender as soon as practicable after becoming aware of the occurrence of any Event of Default or of the occurrence of any event or circumstance which, after notice or lapse of time, could become an Event of Default; and
(i) the Borrower shall at all times comply with Applicable Law in the construction of the Project.

## 7. NEGATIVE COVENANTS

So long as any amounts remain outstanding and unpaid under this Agreement or so long as any commitment under this Agreement remains in effect, the Borrower will not and will ensure that each Material Related Entity and the Guarantor does not, without the prior written consent of the Lender (which consent may be withheld in its sole unfettered discretion):
(a) create, incur, assume, or suffer to exist, any mortgage, deed of trust, pledge, lien, security interest, assignment, charge, or encumbrance (including without limitation, any conditional sale, or other title retention agreement, or finance lease) of any nature, upon or with respect to any of its assets or undertakings, now owned or hereafter acquired, except for Permitted Liens;
(b) create, incur, assume or suffer to exist any other Indebtedness (except for Permitted Indebtedness, if any) or guarantee or act as surety or agree to indemnify the debts of any other Person; the Borrower shall not incur any lndebtedness subsequent to the date of this Agreement or register any subsequent liens or encumbrances without the Lender's written consent, such consent not to be unreasonably withheld;
(c) voluntarily make any prepayment or accelerate any payment or repayment to the Guarantor or any other creditor in respect of Indebtedness;
(d) make payments or arrangements in respect of Indebtedness if, as a resuilt thereof, the Borrower would not reasonably be expected to achieve its minimum annual pro forma Debt Service Coverage or would otherwise result in a breach by the Borrower of its financial covenants);
(e) terminate or enter into a surrender of any lease of any property mortgaged under the Lender Security;
(f) cease to carry on the business currently being carried on by the Borrower and its subsidiaries and the Guarantor at the date hereof;
(g) permit any change of ownership of the Borrower or change in the Borrower's capital structure;
(h) amalgamate, merge, consolidate or otherwise combine pursuant to statute or by private agreement with any other Person;
(i) directly or indirectly sell, lease, transfer, assign, convey or otherwise dispose of all or substantially all of its assets, rights and properties, whether in a single transaction or a series of related transactions, to any other Person or sell, lease, transfer, assign, convey or otherwise dispose of its interest in the Project;
(j) acquire all or substantially all of the shares, assets or business of any other Person; or
(k) amend, modify, restate, supplement or otherwise modify, waive or release, cancel or terminate, other than immaterial amendments which would not reasonably be expected to have a material adverse effect, any construction agreement or other material agreement relating to the Project.
8. ENVIRONMENTAL
(a) The Borrower shall at all times comply with all applicable Environmental Laws and occupational health and safety laws, regulations and orders which affect the Borrower or any of its assets.
(b) The Borrower shall inform the Lender in writing of each:
(i) environmental condition, release of Hazardous Material or violation of or noncompliance with environmental law, in each case which could reasonably be expected to materially adversely affect the the Borrower, or the Project or any other assets of the Borrower upon becoming aware of such matter; and
(ii) legal action or proceeding commenced against the Borrower with respect to any environmental matter which may materially adversely affect the Borrower, any other assets of the Borrower, promptly upon the Borrower becoming aware of the commencement of such action or other proceeding.
(c) The Borrower shall specifically establish and maintain procedures for monitoring its continued compliance with applicable Environmental Laws, which procedures shall include periodic reviews of such compliance.
(d) If the Borrower (i) receives written notice that any material violation of any Environmental Law may have been committed or is about to be committed by it in respect of the Project, (ii) receives written notice that any administrative or judicial complaint or order has been filed or is about to be filed against it alleging material violations of any Environmental Laws or requiring it to take any action of a material nature in connection with the release of Hazardous Materials into the environment, or (iii) receives any written notice from a governmental authority or other Person alleging that it may be liable or responsible for costs in a material amount associated with a response to
or clean-up of a release of a Hazardous Material into the environment or any damages caused thereby, then the Borrower shall provide to the Lender with a copy of such notice within 10 Business Days of the Borrower's receipt thereof. The Borrower shall also provide to the Lender, as soon as practicable after it becomes available, a copy of an environmental site assessment or audit report, if any, required to be submitted to any governmental authority. If any such assessment or report estimates the cost of any cleanup or remedial action required by such governmental authority, the Borrower shall provide evidence satisfactory to the Lender of disbursements made from time to time to effect such clean-up or remedial action within such time as may be prescribed by such governmental authority.
(e) The Borrower shall indemnify the Lender and its respective officers, directors, employees, agents, representatives, assignees, and the officers, directors, employees of each of them (each, an "Indemnified Person") and shall hold each of them harmless from and against any and all losses, liabilities, damage, costs, expenses and claims (including legal fees on a solicitor and client basis) relating to this Agreement or any other document delivered in connection with this Agreement and/or arising in respect of (i) any violation of an Environmental Law by it or the Guarantor or any of its subsidiaries including the assertion of any Lien thereunder, (ii) the presence of any Hazardous Material affecting any real or personal property owned by it resulting in any way from the Borrower's use of such property, or (iii) the release by it or the Guarantor or its subsidiaries of any Hazardous Material into the environment; provided that the Borrower shall not be obliged to indemnify any Indemnified person for any losses, liabilities, damages, costs, expenses and claims which have arisen as a result of gross negligence or wilful misconduct of such Indemnified Person. The Borrower's obligations and indemnification under this section shall survive the payment and satisfaction of all obligations hereunder and the termination of this Agreement. The Lender shall hold the benefit of this indernnity in trust for those other Indemnified Persons who are not parties
to this Agreement.

## 9. TERM, TERMINATION AND DEFAULT

(a) This Agreement shall terminate ten (10) Business Days following the date on which the last Obligations outstanding hereunder are paid in full unless earlier terminated in accordance with paragraphs (b) or (c) below; provided that the indemnities of the Borrower in favour of the Lender and the provisions of paragraphs 16(c) and 18(a) shall continue for the benefit of the Lender following such termination.
(b) The Lender may terminate its obligations under this Agreement on thity (30) days prior notice in writing to the Borrower if in the reasonable opinion of the Lender the Borrower is in material default under this Agreement, other than for any cause enumerated in (c)
below.
(c) The Lender may terminate any or all of its obligations under this Agreement immediately, subject to paragraph 9 (d) below, upon the occurrence of any of the following (each, an "Event of Default");
(i) if the Borrower fails to make one or more payments of principal or interest in respect of any Construction Loan Advance or Term Loan Advance within five (5) Business Days after the same becomes due and payable;
(ii) if the Borrower reaches or exceeds its updated debt and financial obligation limit imposed by its by-laws or any resolution of its Board of Directors;
(iii) if the Borrower has failed to pay any amount of principal, interest, fees or other amounts owing when due under any Indebtedness other than the Construction Loan Advances or Term Loan Advances and such default continues for five (5) Business Days unless such failure to pay has been remedied within the applicable cure period under such loan, credit or other agreement or waived by the applicable creditor thereunder:
(iv) if the Borrower has failed to meet and pay any of its liabilities and obligations other than Indebtedness when due and default in payment is occasioned from financial difficulties affecting the Borrower;
(v) if the Borrower uses any Advance for any purpose other than financing the Project, or in the case of a Term Loan Advance, to repay Advances under the Construction Loan, as permitted hereunder;
(vi) if the Borrower takes any action to authorize the termination of the existence of the Borrower or a resolution is passed authorizing the dissolution, winding up or termination of the existence of the Borrower, unless such action or resolution is being pursued by the Borrower on the basis that it has made provision for payment of all of its Indebtedness and other obligations, including all of the Advances under this Agreement, that no court proceedings are pending against it and that it has obtained the approval of its creditors to a plan for the rateable distribution of all of its property;
(vii) if the Borrower shall admit in writing its inability to pay its debts generally as they become due or shall make a general assignment for the benefit of creditors or if the Borrower is subject to any proceeding whereby such proceeding shall be instituted against the Borrower or applying to a substantial part of its property or assets seeking to adjudicate it a bankrupt or insolvent, or seeking liquidation, dissolution, winding-up, reorganization, arrangement, adjustment, protection, relief or composition of it or any substantial part of its property or debt under any law relating to bankruptcy, insolvency or reorganization or relief of debts, or seeking an order for relief or the appointment of a receiver, trustee or other similar official for it or for any substantial part of its property and such proceeding shall have continued undismissed or unstayed for 60 days, or a creditor or creditors of the Borrower shall privately appoint a receiver, trustee or similar official for the assets of the Borrower and, if the Borrower shall be contesting such appointment in good faith, such appointment shall continue for 90 days; or any such action or proceeding shall have been consented to or not expeditiously opposed by the Borrower;
(viii) if the Borrower shall fail to observe or perform any covenant or condition contained herein (other than a covenant or condition whose breach or default in performance is elsewhere in this paragraph 9 (c) specifically dealt with) and the Borrower shall not make good such default within a period of thirty (30) days after written notice has been given to the Borrower by the Lender;
(ix) if the representations and warrantics made by the Borrower in this Agreement or the Application, or in any certificate or other document delivered hereunder shall be incorrect in any material respect when made and, if such incorrect representation or warranty is curable, the Borrower shall fail to make good such default within a period of thirty (30) days after notice in writing has been given to the Borrower by the Lender;
(x) if issues raised in an audit required under paragraph 18(a) have not been resolved to the Lender's satisfaction within a reasonable time after the Borrower has been notified of such issues;
(xi) if the report of the auditors on any annual financial statements delivered pursuant to paragraph $6(d)$ or any other financial information requested by the Lender delivered pursuant to paragraph 6(e) hereof shall be qualified in any way which the Lender acting reasonably deems to be materially adverse or if the Borrower should fail to supply any documents requested pursuant to paragraphs 6 (d) and 6(e);
(xii) if (A) any judgment or order or series of judgments or orders (whether or not related) for the payment of money shall be rendered against the Borrower and such judgment or order or series of judgments and/or orders are final with no further right of appeal and such judgments or order or series of judgments and/or orders would reasonably be expected to materially adversely affect the ability of the Borrower to satisfy its obligations to the Lender under the Financing Documents; or (B) any judgment or order or series of judgments or orders (whether or not related) for the payment of money shall be rendered against the Borrower and enforcement proceedings shall have been commenced by any creditor upon such judgment or order or series of judgments and/or orders, as the case may be, which affect, or could reasonably expected to affect, any of the Properties or the Project have not been stayed or there shall be any period of thirty (30) consecutive days during which a stay of enforcement of such judgment or order or series of judgments and/or orders, as the case may be, by reason of a pending appeal or otherwise, which affect, or could reasonably expected to affect, any of the Properties or the Project shall not be in effect;
(xiii) if the Borrower ceases to be an Eligible Borrower;
(xiv) if the Borrower shall permit any encumbrance or lien to exist against any of the Project other than a Permitted Lien, and such encumbrance or lien is not discharged within ten (10) days of notice thereof by the Lender to the Borrower;
(xv) if at any time any licence or approvals required by the Borrower under any Applicable Law or from any Public Authority to carry on its business has been assigned, cancelled or suspended;
(xvi) if the Borrower shall enter into any Indebtedness other than Permitted indebtedness;
(xvii) if the Borrower shall fail to observe or perform any financial or project management covenant or condition contained herein;
(xviii) if there is a change of control of the Borrower;
(d) If the Lender elects to terminate its obligations under this Agreement pursuant to paragraph 9(c) hereof, it shall give notice in writing of such termination to the Borrower, specifying the reason for such termination. Upon delivery of such notice the Lender shall have no further obligation to make any Advances hereunder. In such notice the Lender may also declare all Obligations outstanding hereunder to be immediately due and payable, whereupon such Obligations shall become immediately due and payable; and the Lender may exercise any rights or remedies it may have at law or in equity to enforce such Obligations.
(e) No delay on the part of the Lender in exercising any remedy and no waiver by the Lender of any of its rights against the Borrower shall operate as a waiver of any other rights nor shall any single or partial exercise of any remedy against the Borrower restrict other or further exercises of such remedy, all remedies being cumulative and not exclusive.
(f) If the Lender elects to terminate its obligations under this Agreement in accordance with paragraphs 9 (b) or 9 (c) above, the Borrower shall pay to the Lender the Make-Whole Amount on account of the losses that it will incur as a result of the full repayment or early termination.
(g) The Borrower shall not have any right to pre-pay its Obligations without the Lender's written consent, which may be subject to conditions, including the Make-Whole Amount, as determined by the Lender.

## 10. NON-WAIVER

Any failure of the Lender to object to or take action with respect to a breach of this Agreement or any the Lender Security or upon the occurrence of an Event of Default shall not constitute a waiver of the Lender's right to take action at a later date with respect to such breach. No course of conduct by the Lender will give rise to any reasonable expectation which is in any way inconsistent with the terms and conditions of this Agreement and the Lender Security and the Lender's rights thereunder.

## 11. EVIDENCE OF INDEBTEDNESS

The Lender shall open and maintain in accordance with its usual practice books of account evidencing all Advances and all other amounts owing by the Borrower to the Lender. The

Lender shall enter in the foregoing accounts details of each Advance and of all amounts from time to time owing or paid by the Borrower to the Lender hercunder, the amounts of principal, interest and fees payable from time to time hercunder. The information entered in the foregoing accounts shall constitute, in the absence of manifest error, prima facie evidence of the obligations of the Borrower to the Lender hereunder, the date the Lender made each Advance available to the Borrower and the amounts the Borrower has paid from time to time on account of the principal of, interest on and fees related to the Advances. For each Term Loan Advance, the Borrower shall provide a promissory note in favour of the Lender which shall include the scheduled dates for principal repayment and interest payments.

## 12. ENTIRE AGREEMENT

This Agreement, including the Standard Terms and together with the Schedules, the Appendices, the Drawdown Certificate, the Officer's Certificate(s) delivered hereunder, the mortgage/charge and the general security agreement, any other Lender Security and their respective terms and conditions delivered hereunder constitute the entire agreement between the parties with respect to the subject matter referenced in those documents and supersedes all prior agreements, negotiations, discussions, undertakings, representations, warranties and understandings, whether written or oral.

## 13. ASSIGNMENT

The Borrower may not assign its rights or transfer its obligations under this Agreement without the Lender's prior written consent. The Lender may assign its rights or transfer its obligations under this Agreement without the prior written consent of the Borrower by giving thitty (30) days' notice of such assignment or transfer to the Borrower. This Agreement enures to the benefit of and binds the parties and their respective successors and permitted assigns.

## 14. INDEMNITY

(a) To the fullest extent permitted by law, the Borrower shall indemnify and hoid harmless the Lender, its officers, directors, employees and agents (the "Indemnified Parties") from and against all (i) claims and causes of action, pending or threatened, of any kind (whether based in contract, tort or otherwise) by third parties or by whomever made related to or arising out of or in any way related to the Reports, this Agreement, any of the Financing Documents, the advance of loans hereunder or the Project and (ii) liabilities, losses, damages, costs and expenses (including, without limitation, legal fees and disbursements) suffered or incurred by any of the Indemnified Parties in connection with any clains or causes of action described in clause (i) of this paragraph. The obligations contained in this paragraph shall survive the termination or expiry of this Agreement.
(b) Reports submitted by the Borrower to the Lender are for the Lender's reference only and in no way shall the Lender, its officers, directors, agents, subcontractors, or employees be held responsible or liable at law for: (i) any claim, demand or action brought forward by any party, including third parties, against the Lender, and (ii) direct or indirect consequential darnages, including bodily injury, death or property damages, arising out of or in any way related to the Reports, this Agreement or the Project.

## 15. COMMUNICATIONS REOUIREMENTS

(a) The Lender and the Borrower will work together to ensure that the Lender financing of the Project receives recognition and prominence through agreed upon communications activities. An additional example of such communication activity could include signage at the Project site signifying Govemment of Ontario project financing.
(b) The Lender reserves the right to undertake its own communications activities in relation to the Lender financing of the Project at any time in its sole discretion and at its expense. This may include, but is not limited to, disclosure of the Borrower and the loan amount hereunder to a third party.
(c) All joint communications activities between the Borrower and the Lender must comply with the Government of Ontario's Visual Identity Directive and guidelines.
16. CONFIDENTIALITY AND RELEASE OF INFORMATION
(a) The Borrower agrees that the Lender may provide any assignee with any information concerning the financial condition of the Borrower.
(b) Subject to paragraph 16(c) below, the Lender acknowledges the confidential nature of the financial, operational and other information and data provided and to be provided to it by the Borrower pursuant to this Agreement (the "Information") and agrees to use alt reasonable efforts to prevent its disclosure provided, however, that:
(i) it may disclose all or any part of the Information if, in its opinion, such disclosure is required in connection with any actual or threatened judicial, administrative or governmental proceeding; and
(ii) it shall incur no liability in respect of any disclosure of Information to any, or pursuant to the requirements of any, judicial authority, law enforcement agency or taxation authority.
(c) The Borrower acknowledges that the Lender is an institution to which the Freedom of Information and Protection of Privacy Act (Ontario) ("FIPPA") applies and in the event of an access request under FIPPA for records in the control of the Lender that may be in the possession of the Borrower, the Borrower will co-operate in identifying, copying and returning such records to the Lender. The Borrower agrees that if it collects or receives Personal Information (as such term is defined in FIPPA) it will only do so, and it will only use, disclose or destroy such information, in accordance with the provisions of FIPPA relating to Personal Information in the custody or control of the Lender to which FIPPA applies.

## 17. FURTHER ASSURANCES

The Borrower shall from time to time and at all times hereafter, upon every reasonable request of the Lender, make, do, execute, and deliver or cause to be made, done, executed and delivered all such further acts, deeds, assurances and things as may be necessary in the opinion of the Lender
acting reasonably for more effectually implementing and carrying out the true intent and meaning of this Agreement.

## 18. MISCELLANEOUS

(a) The Lender reserves the right to audit compliance with this Agreement at any time and from time to time for a period of seven (7) years following temination of this Agreement. Such right will survive any termination of this Agreement. The cost of any such audit will be at the Lender's or the Borrower's expense at the Lender's discretion. The Borrower is required to keep any supporting documents required for any such audit for a minimum of seven (7) years.
(b) No amendment, supplement, restatement or termination of any provision of this Agreement is binding unless it is in writing and signed by each party.
(c) This Agreement is governed by, and is to be construed and interpreted in accordance with, the laws of the Province of Ontario and the federal laws of Canada applicable in the Province of Ontario.
(d) This Agreement and any amendment, supplement, restatement or termination of any provision of this Agreement may be executed and delivered in any number of counterparts, each of which when executed and delivered is an original but all of which taken together constitute one and the same instrument.
(e) Either party may deliver an executed copy of this Agreement by fax or e-mail but that party shall immediately deliver to the other party an original executed copy of this Agreement.
(f) Unless otherwise specified, each notice to a party must be given in writing and delivered personally or by courier, sent by prepaid registered mail or transmitted by fax or e-mail to the address, fax number or e-mail address set out below:
(i) Ontario Infrastructure and Lands Corporation

777 Bay Street, 9th Floor
Toronto, Ontario M5G 2C8
Attn: Director, Loans Operations
Tel.: 416-326-1 149
Fax: 416-212-6452
e-mail: Jennifer.Hutcheon@infrastructureontario.ca
with a copy to:
Attn: Direotor, Legal Services, Corporate
Tel: 416-314-0057
e-mail: Navin.Katyal@infrastructureontario.ca

PUC Distribution Inc. 500 Second Line E. Sault Ste. Marie, Ontario P6A 6P2

Attn: Mr. Terry Greco
Tel.:
Fax:
e-mail:
Any notice so mailed shall be deemed to have been received on the fifth Business Day next following the registered mailing of such notice, provided that postal service is in normal operation during such time. Any notice delivered by courier, e-mail or personal delivery shall be deemed to have been received on the Business Day that it was delivered. Any facsimile notice shall be deemed to have been received on transmission (and receipt of confirmation of transmission) if sent by any party to this Agreement before 4:00 p.m. Toronto time on a Business Day and, if not, on the next Business Day following transmission.
(g) If any provision of this Agreement is or becomes illegal, invalid or unenforceable in any jurisdiction, the iilegality, invalidity or unenforceability of that provision will not affect:
(i) the legality, validity or enforceability of the remaining provisions of this Agreement; or
(ii) the legality, validity or enforceability of that provision in any other jurisdiction.
(h) All covenants, agreements, representations and warranties made herein or in any document delivered pursuant to the provisions hereof are material, shall be deemed to have been relied upon by each party hereto and, notwithstanding any investigation heretofore or hereatter made by such party shall survive the execution and delivery of this Agreement until all amounts owing pursuant to the provisions hereof have been paid in full.
(i) Words importing the singular include the plural and vice versa.
(j) In the event of any conflict, ambiguity or inconsistency between the provisions of this Agreement and the provisions of any other Financing Document, the provisions that use more stringent standards will prevail or if such standards cannot be determined, the provisions of this Agreement shall prevail to the extent of the conflict, ambiguity or inconsistency.

## 19. DEFINITIONS

Capitalized terms used in this Agreement shall have the following meanings:
"Acquired Assets" means any assets, rights or properties, of any nature or kind, acquired, constructed or improved by the Borrower or any Related Entity after the date of this Agreement
and, for greater certainty, shall include any buildings or other fixtures, acquired, constructed or improved by the Borrower after the date of this Agreement.
"Act" means the Corporations Act (Ontario), as amended, supplemented or replaced from time to time.
"Advance" means a Construction Loan Advance or a Term Loan Advance, as applicable.
"Advance Date" has the meaning given to it in paragraph 2(a) of the Standard Terms.
"Advance Interest Rate" has the meaning given to it in paragraph 1(a) of the Standard Terms.
"Agreement" means the agreement constituted by this agreement including all attached schedules and referenced security documents including, but not limited to, the general security agreement, charge/mortgage, assignment of rents and leases, guarantee, assignment of construction rights agreement, assignment of accounts, direct agreements, and the respective terms and conditions thereunder, as the same may be amended, restated, modified or replaced from time to time. Terms such as "hereof", "herein" and "hereto" refer to this Agreement.
"Applicable Law" means, in respect of any Person, property, transaction or event, all present or future Applicable Laws, statutes, regulations, treaties, judgments and decrees and all present or future applicable published directives, rules, policy statements, construction building codes, instruments and orders of any Public Authority and all applicable orders and decrees of courts and arbitrators of like application.
"Application" means the Lender loan application number 13109.
"Authorized Officer" means with respect to the Borrower, the Chief Executive Officer, Chief Financial Officer, Secretary, Treasurer, Secretary-Treasurer, Chairperson, Vice-Chairperson or any other officer or Person designated from time to time by a resolution of the Board of Directors of the Borrower.
"Business Day" means a day on which banking institutions in Toronto, Ontario, Canada are not authorized or obligated by law or executive order to be closed, other than Saturday or Sunday.
"Capital Lease Obligations" of any Person means the obligations of such Person to pay rent or other amounts under any lease of (or other arrangement conveying the right to use) real or personal property, or a combination thereof, which obligations are required to be classified and accounted for as capital leases on a balance sheet of such Person under GAAP and the amount of such obligations shall be the capitalized amount thereof determined in accordance with GAAP.
"CLA" means the Construction Lien Act, R.S.O. 1990, c.30, as amended, supplemented or replaced from time to time.
"Committed Amount" means the aggregate principal amount of $\$ 15,000,000$ committed by the Lender to be made available to the Borrower subject to the terms and conditions of the Agreement.
"Construction Loan" means, at any time, the aggregate of all Advances made, or deemed to be made, by or on behalf of the Lender to or on behalf of the Borrower under the credit facility established pursuant to paragraph l(a) of these Standard Terms which remains unpaid or outstanding at such time.
"Construction Loan Advance" means a short-term loan under the Construction Loan made by the Lender to the Borrower in Canadian dollars pursuant to the terms and conditions of this Agreement.
"Construction Loan Maturity Date" means 1 year after the date of the initial Construction Loan Advance, subject to acceleration by the Lender pursuant to the terms hereof.
"Construction Period" means the period commencing on the date of the Initial Drawdown and ending on the Construction Loan Maturity Date.
"Contaminants" means any solid, liquid, gas, odour, heat, sound, vibration, radiation or combination of any of them resulting directly or indirectly from human activities that may cause: (i) impairment of the quality of the natural environment for any use that can be made of it, (ii) injury or damage to property or to plant or animal life, (iii) harm or material discomfort to any person, (iv) an adverse effect on the health or any person, (v) impairment of the safety of any person, (vi) the rendering of any property or plant or animal life unfit for use by individuals, (vii) loss of enjoyment of normal use of property, or (viii) interference with the normal conduct of business, and includes any noxious, toxic, dangerous or potentially dangerous substance and any biological, chemical or physical agent which is regulated, prohibited, restricted or controlled under Environmental Laws.
"Conversion Date" means the earlier of the Construction Loan Maturity Date, as such date may be extended by the Lender in its sole discretion, and the date the Borrower elects to convert the Construction Loan to the Term Loan in accordance with the provisions of paragraph 1(b) of these Standard Terms;
"Conversion Notice" means a notice in the Lender's form requesting a conversion of a Construction Loan Advance to a Term Loan Advance.
"Debt Service Coverage Ratio" or "DSCR" has the meaning given to it in Section 18 of this Agreement.
"Default" means an event, condition or circumstance, the occurrence or non-occurrence of which would, with the giving of a notice, lapse of time, the making of any determination, or any combination thereof, constitute an Event of Default unless remedied within the prescribed period.
"Drawdown Certificate" means a certificate substantially in the form as provided by the Lender to the Bortower.
"Drawdown Notice" means a notice substantially in the form as provided by the Lender to the Borrower.
"Eligible Borrower" means a public body that is eligible to borrow from the Lender pursuant to the Ontario Infrastructure and Lands Corporation Act, 2011 (Ontario).
"Environmental Laws" means all applicable federal, provincial, local, municipal, governmental or quasi-governmental laws, rules, regulations, licenses, orders, permits, decisions, policies, guidelines or requirements concerning Contaminants, occupational or public health and safety or the environment and any other injunction, judgment, declaration, notice or demand issued thereunder.
"Event of Default" means any of the events described in paragraph 9(c).
"Financial Instrument Obligations" means all obligations and liabilities of the Borrower or a Related Entity under or in respect of any interest or currency rate swap, forward agreement or other instrument which is a financial derivative.
"Financing Documents" means this Agreement and each of the security documents as contemplated in Section 10 of this Agreement.
"FIPPA" has the meaning given to it in paragraph 16 (c) of the Standard Terms.
"Fiscal Quarter" means the fiscal quarter of the Borrower ending on March 31, June 30, September 30 and December 31, as applicable, in each calendar year.
"Fiscal Year" means the fiscal year of the Borrower ending on December $31^{\text {st }}$ in each calendar year.
"GAAP" means those generally accepted accounting principles consistently applied in Canada and, following the adoption of IFRS by the Borrower, means IFRS.
"Hazardous Materials" means any substance, material or waste regulated, listed or prohibited by Environmental Laws including, without limitation: (i) any substance, material or waste that is (a) petroleum, (b) asbestos, (c) polychlorinated biphenyls, (d) flammable explosives or (e)
radioactive materials.
"Holdback Amount" means an amount equal to the amount of the holdback or holdbacks required by the CLA (which is currently an amount equal to $10 \%$ of the price of all services or materials as they are actually supplied under the construction agreements under which a lien may arise) which the Borrower, at the time of determination:
(i) was required under the CLA to have retained from previous payments made pursuant to any provisions of any construction agreement or other agreement pursuant to which a lien under the CLA could arise against the Project; and
(ii) will be required under the CLA to retain from any payment currently due or about to become due pursuant to any construction agreement or other agreement whether or not such payment is made from funds loaned by the Lender to the Borrower;
"IFRS" means the International Financial Reporting Standards.
"Indebtedness" means, at any time and in respect of any Person, without duplication:
(i) all obligations of such Person for money borrowed including:
(A) obligations with respect to bankers' acceptances;
(B) contingent reimbursement obligations with respect to letters of credit and other financial instruments; and
(C) all Purchase Money Obligations which would be indebtedness under GAAP but excluding, for greater certainty, trade indebtedness accounted for as accounts payable, accrued expenses and other similar current liabilities incurred in the ordinary course of operations determined in accordance with GAAP;
(ii) any Financial Instrument Obligations;
(iii) any Capital Lease Obligation of such Person; and
(iv) all undertakings of such Person in respect of obligations of any Person of the type described in clause (i) or (ii) above which such Person has guaranteed, directly or indirectly, or the holder of which such Person has otherwise assured against loss thereon.
"Indemnified Parties" has the meaning given to it in paragraph 14(a) of the Standard Terms.
"Indemnified Person" has the meaning given to it in paragraph 8(e) of the Standard Terms.
"Independent Insurance Consultant" or "Insurance Consultant" means such insurance consultant appointed by the Lender.
"Information" has the meaning given to it in paragraph 16(b) of the Standard Terms.
"Initial Drawdown" means the initial drawdown of funds under the Construction Loan by the Lender to the Borrower made subject to and in accordance with the terms of this Agreement;
"Interest Period" for a Construction Loan Advance means: (i) initially, the period from and including the date of the Construction Loan Advance to but excluding the next following Reset Date; and (ii) subsequently, each period from and including a Reset Date to but excluding the next following Reset Date.
"IO Yield" on any date means the yield to maturity on such date, assuming semi-annual compounding, which a non-prepayable term loan made by the Lender would have if advanced on the date of prepayment of the Term Loan, assuming a maturity date which is the same as the Term Loan Maturity Date and assuming an interest rate equal to the Lender's interest rate for term loans of such tenor on the date of prepayment minus 100 basis points.
"Lender Security" has the meaning given to it in Section 10 of this Agreement.
"Liens" means mortgages, pledges, liens, hypothecs, charges, security agreements or other encumbrances or other arrangements that in substance secure payment or performance of an obligation, statutory and other non-consensual liens or encumbrances and includes the interest of a vendor or lessor under any conditional sale agreement, capital lease or other title retention agreement.
"Limited Recourse Debt" means Indebtedness, under which recourse in respect of a default in the repayment of such Indebtedness is limited to the asset or assets acquired with such Indebtedness by the Borrower or any Related Entity.
"Make-Whole Amount" means the amount, if any, by which (i) the amount calculated by the Lender, as of the date of prepayment, by which the present value of the remaining future payments until maturity of the Term Loan with respect to the principal amount repaid discounted at the 10 Yield exceeds (ii) the principal amount being repaid. For greater certainty, the MakeWhole Amount shall never be less than zero.
"Material Adverse Change" means any event or occurrence of whatever nature that could reasonably be expected to result in a material adverse change in or effect on:
(i) the ability of the Borrower to pay or perform or comply with any of its material obligations under the Financing Documents or under the material agreements relating to the Project;
(ii) the validity, perfection or priority of the Liens in favour of the Lender under the Financing Documents, other than as a result of Permitted Liens that, pursuant to Applicable Law, are entitled to a higher priority than the Liens of the Lender;
(iii) the validity or enforceability of any of the Financing Documents; or
(iv) the business, condition (financial or otherwise), prospects or operations of the Borrower.
"Material Related Entity" means, at any relevant time, any Related Entity, the book value of whose assets, rights and properties constitutes in excess of $10 \%$ of the book value of the assets, rights and properties of the Borrower and all its Related Entities, considered as a whole.
"Obligations" means the amount of all Advances provided to the Borrower pursuant to this Agreement and any unpaid interest thereon.
"Officer's Certificate" means a certificate of the Borrower that has been signed by an Authorized Officer.
"OILC Act" means the Ontario Infrastructure and Lands Corporation Act, 2011.

## "Permitted Indebtedness"

(i) Indebtedness under this Agreement;
(ii) Indebtedness to the Lender;
(iii) Indebtedness existing on the date of this Agreement and set forth in Section 20 hereto;
(iv) Indebtedness in favour of the Guarantor or a Material Related Party which is subordinated and postponed to the Indebtedness to the Lender in a manner satisfactory to the Lender; and
(v) Indebtedness consented to in writing by the Lender from time to time.

## "Permitted Liens" means:

(i) Liens to which any Acquired Assets are subject at the time such Acquired Assets are acquired by the Borrower or any Related Entity provided that such Lien is limited to the Acquired Assets and such Lien has not been created or incurred in anticipation of such acquisition;
(ii) any Lien on or against cash or marketable debt securities to secure Financial Instrument Obligations incurred by the Borrower or any Related Entity in the course of its operations and not for speculative purposes;
(iii) any Lien in respect of a Purchase Money Obligation, Capital Lease Obligation or Limited Recourse Debt incurred in connection with or within 180 days of the acquisition, construction or improvement of any Acquired Assets and which secures the purchase price of such asset or the cost of acquiring, constructing or improving such asset provided that the amount secured by such Lien does not exceed the purchase price or cost of acquiring, constructing or improving such asset (including any applicable interest and/or lease payments to be paid);
(iv) any Liens to which assets acquired or which are deemed to have been acquired by the Borrower or any Related Entity pursuant to a merger, amalgamation or other combination with any other entity are subject at the time of such merger, amalgamation or other combination;
(v) Liens for Taxes, utility charges, levies, assessments or governmental charges:
(A) not at such time past due; or
(B) the validity of which are being contested diligently in good faith and by appropriate proceedings and for which appropriate reserves have been established in connection therewith, in each case to the satisfaction of the Lender,
(vi) the Lien of any judgment rendered, or claim filed, which is being contested diligently in good faith and by appropriate proceedings and for which appropriate
reserves have been established in connection therewith and monies paid into court or held in escrow, in each case to the satisfaction of the Lender;
provided that the Borrower has maintained all required Holdback Amounts in accordance with the CLA, undetermined or inchoate Liens and charges incidental to, purchases of goods, construction, maintenance or current operations which have not at such time been filed or registered pursuant to law, which relate to obligations which are at such time not past due or which, if filed or registered, are being diligently contested in good faith and by appropriate proceedings and for which appropriate reserves have been established in connection therewith, in each case to the satisfaction of the Lender,
(viii) servicing agreements, development agreements, site plan agreements and other similar agreements with any municipality or governmental or other public authorities pertaining to the use or development of the Project;
(ix) easements, rights-of-way, servitudes or other similar rights in property (including rights-of-way and servitudes for railways, sewers, drains, gas and oil pipe lines, gas and water mains, electric light and power and telephone or telegraph or cable television conduits, poles, wires and cables) granted to or reserved or taken by other Persons provided that the foregoing, individually or in the aggregate, do not materially adversely affect the value or normal operations of the Project;
(x) title defects or irregularities which are of a similar nature and which do not adversely affect the use of the Project or the construction, operation or use of the Project and which do not reduce the value of the Project;
(xi) security given to a public utility or any municipality or governmental or other public authority when and to the extent required by such utility or municipality or other authority in the ordinary course of operations of the Borrower or any Related Entity and not in connection with the borrowing of money or obtaining of credit by the Borrower or any Related Entity;
(xii) the right reserved to or vested in any municipality or governmental or other public authority by the terms of any lease, license, franchise, grant or permit, or by any statutory provision, to terminate any such lease, license, franchise, grant or permit, or to require annual or other periodic payments as a condition of the continuance thereof;
(xiii) the reservation in any original grant from the Crown of any land or interests therein and statutory exceptions to title;
(xiv) Liens created or assumed by the Borrower or any Related Entity if an Authorized Officer has certified to the Lender that such Liens (A) secure arnounts which are not material having regard to the then current market value of the assets, rights and properties of the Borrower and its Related Entities, considered as a whole, and (B) do not, individually or in the aggregate, adversely affect the use of the

Project or the construction of operation of the Project and do not reduce the value of the Project;
(xv) any renewal, repiacement or temporal extension (or successive renewals, replacements or extensions) in whole or in part of any Permitted Lien so long as the principal amount secured by such Permitted Lien does not exceed the principal amount secured by the Permitted Lien immediately prior to such extension; and
(xvi) any and all Liens, whether direct or indirect, contingent or otherwise, to which any of the assets, rights and properties of the Borrower and its Related Entities are subject on the date of this Agreement and which have been specifically approved by the Lender in writing.
"Person" means an individual, company, partnership (whether or not having separate legal personality), corporation (including a business trust), joint stock company, trust, unincorporated association, joint venture, income fund or other entity, or a government, state or political subdivision thereof or any agency of such government, state or political subdivision.
"PPSA" has the meaning given to it in Section 10 of this Agreement.
"Prime Rate" means, on any day, the annual rate of interest which is the arithmetic mean of the prime rates announced from time to time by the Reference Banks as their reference rates in effect on such day for Canadian dollar commercial loans made in Canada. If fewer than five of the Reference Banks quote a prime rate on such days, the "Prime Rate" shall be the arithmetic mean of the rates quoted by the remaining Reference Banks.
"Project" has the meaning given to it in Section 6 of this Agreement.
"Project Approvals" means, collectively, all approvals, certificates of approval, authorizations, certificates of authorization, consents, permits, licences, orders, instructions, registrations, publications, declarations, filings, notices and other actions to be taken in respect of any governmental authority or regulatory body with respect to or which are necessary for the design, siting, construction, operation, maintenance, use, occupancy and upkeep of the Project.
"Public Authority" means any governmental, regional, municipal or local body having authority over either of the Lender or the Borrower.
"Purchase Money Obligation" means any unpaid part of, or indebtedness incurred or assumed for the purpose of acquiring, a particular asset, right or property, the repayment of which is secured by recourse against such asset, right or property.
"Reference Banks" means, collectively, The Toronto-Dominion Bank, Bank of Nova Scotia, Bank of Montreal, Royal Bank of Canada and Canadian Imperial Bank of Commerce.
"Related Entity" means any company, corporation, partnership or other entity which is controlled by the Borrower either through the ownership of voting securities, by contract or otherwise.
"Reports" means the project management reports and any other project monitoring reports provided by the Project Monitor for and on behalf of the Borrower pursuant to this Agreement.
"Reset Date" has the meaning given to it in paragraph 1(a) of the Standard Terms.
"Tares" means any present or future income, excise, stamp, capital, goods and services, property or other taxes, levies or withholding imposed by any taxing authority.
"Term Loan Advance" means a long-term loan under the Term Loan made or deemed to be made by the Lender to the Borrower in Canadian dollars pursuant to the terms and conditions of this Agreement.

## PLEDGE AGREEMENT

THIS AGREEMENT (this "Agreement") made this $16^{\text {th }}$ day of December 2014.
BETWEEN:

PUC INC. (hereinafter called the "Guarantor")<br>- AND -<br>ONTARIO INFRASTRUCTURE AND LANDS CORPORATION<br>(hereinafter called the "Lender")

## RECITALS:

A. Pursuant to the terms of a financing agreement dated as of December $12^{\text {th }}, 2014$, (as amended and as may be further amended, modified or supplemented from time to time and hereinafter referred to as the "Financing Agreement") between PUC Distribution Inc. (the "Borrower") and the Lender, in which the Lender has agreed to establish credit facilities in the amount of $\$ 15,000,000$ (the "Indebtedness") to finance the Borrower's 2014 Capital Works Program and to replenish reserves used to fund completed Infrastructure Renewal Projects (the "Project").
B. As collateral security for its obligations under the Financing Agreement, the Borrower has agreed to cause PUC Inc. as the Guarantor to pledge to the Lender all of the Guarantor's rights, title, benefit and interest in the common shares held by the Guarantor (the "Guarantor") in the Borrower as listed in Schedule "A" hereto (the "Shares").

NOW THEREFORE in consideration of Two Dollars, (\$2.00) and of the mutual covenants, agreements, and premises contained herein, the receipt and sufficiency of which is hereby acknowledged by each of the parties hereto, it is mutually understood and agreed by the Guarantor and the Lender as follows:

## 1. Definitions

In this Agreement, including the recitals hereto, and except as may be otherwise provided herein or as context expressly or by necessary implication requires, the terms herein shall have the meanings provided in the Financing Agreement.

## 2. Representations and Warranties

The Guarantor represents and warrants to the Lender that:
(a) the authorized share capital and the issued share capital of the Borrower are as set forth in Schedule " A " hereto; and
(b) no person other than the Guarantor holds any rights, title, benefit and interest in the shares of the Borrower.

## 3. Covenants

The Guarantor covenants and agrees with the Lender that so long as any amounts remain outstanding and unpaid under the Financing Agreement or so long as any commitment under the Financing Agreement remains in effect, the Guarantor shall not allow its ownership interest in the Borrower to be diluted.

## 4. Pledge of Shares

The Guarantor hereby pledges, assigns as collateral security and grants a security interest in the Shares, as security for the performance of the Guarantor's obligations hereunder and for the performance of the Borrower's obligations under the Financing Agreement (the "Indebtedness").

The Guarantor shall deliver the Shares to the Lender and the Lender shall hold the Shares in accordance with the terms and conditions in this Agreement. Upon the occurrence of a default under the Financing Agreement, the Lender and its nominees are hereby empowered to exercise all rights and powers and to perform all acts of ownership in respect of the Shares to the same extent as the Guarantor might do and the Guarantor shall forthwith repay all consequent outlay and expense with interest at the rate applicable to the Indebtedness.

The Guarantor shall ensure that a financing statement is registered in respect of the security interest granted by the Guarantor in the Shares showing the Guarantor as debtor and OILC as secured party, pursuant to the Personal Property Security Act.

The Guarantor does hereby irrevocably appoint the Lender as its true and lawful attorney, with full powers of substitution, for it and in its name, for all purposes of this Agreement. This power of attorney is given pursuant to the Powers of Attorney Act (Ontario).

## 5. Termination

This Agreement shall terminate upon payment in full of all Indebtedness due under the Financing Agreement and the complete performance of all obligations and liabilities of the Borrower thereunder. For greater certainty, notwithstanding the foregoing, the rights of the Lender and any transferee thereof in accordance with this Agreement shall continue and survive after any foreclosure or other realization by the Lender.

The pledge granted pursuant to this Agreement shall terminate upon repayment in full of the Indebtedness and satisfaction of all obligations outstanding under the Financing Agreement. Upon the repayment in full to the Lender of the Indebtedness and satisfaction of all obligations under the Financing Agreement, the Guarantor shall be entitled to require the Lender to deliver over the Shares free and clear of any encumbrances or liens and to execute such further and other assurances as may be required to complete properly any necessary reconveyance or transfer to the Guarantor.

## 6. General

The security granted herein is in addition to and not in substitution for any other security now or hereafter held by the Lender in relation to the Borrower's obligations under the Financing Agreement. This Agreement and the Shares shall not operate by way of merger of the Indebtedness or any indebtedness or liability of any other person or persons to the Lender and no judgment recovered by the Lender shall operate by way of merger of or in any way affect the security of the Shares which is in addition to and not in substitution for any other security now or hereafter held by the Lender.

Any notice or other communication to be given by any party hereunder to any other party shall be given in writing and shall be sufficiently given by delivering the same by hand or sending same by telecopy or by recognized overnight courier to the party to whom the notice is directed, at the address set forth below:
(a) to the Guarantor:

PUC Inc.
500 Second Line E.
Sault Ste. Marie, Ontario P6A 6P2
Attention: Mr. Terry Greco
Telephone No.: (705)759-6566
Fax No.: (705)759-6596
(b) to the Lender:

Ontario Infrastructure and Lands Corporation
777 Bay Street, $9^{\text {th }}$ Floor
Toronto, ON
M5G 2C8
Attention: Director, Loan Operations
Telephone No.: (416) 326-1149
Fax No.:
(416) 212-6452
or to such address as may from time to time be designated by Notice. A notice or other communication given in compliance with this Section is herein called a "Notice". Any Notice delivered by hand shall be deemed to have been validly and effectively given and received on the date of such delivery if reccived prior to 5 pm on a Business Day; otherwise the date of delivery shall be deemed to be on the first Business Day next following such date. Any Notice sent by telecopy with confirmation of transmission shall be deemed to have been validly and effectively given and received at the time transmission is completed if completed prior to 5 pm on a Business Day, otherwise the date of delivery shall be deemed to be on the first Business Day next following such date. Any Notice sent by overnight courier shall be deemed to have been validly and effectively given one (1) Business Day after deposit with the ovemight courier.

The Guarantor agrees to do, make and execute ail such further documents, agreements, assurances, acts, matters and things and take such further action as may be reasonably required by the Lender and/or its successors and assigns from time to time in order to more effectively carry out the true intent of this Agreement, provided that the same are consistent with the terms of this Agreement.

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which taken together shall be deemed to constitute one and the same document. Counterparts may be executed either in original or telecopy form and the parties to this document adopt any signatures received by telecopier machines as original signatures of the parties.

The interpretation, validity and enforcement of this Agreement and shall be governed by and construed under the laws of the Province of Ontario and the laws of Canada applicable therein.

This Agreement shall be binding upon and enure to the benefit of and be enforceable by the parties hereto and their respective executors, administrators, successors and assigns and shall be read with such changes of gender and number required by the context.

IN WITNESS WHEREOF the parties hereto have hereunto affixed their respective corporate seals under the hands of their respective proper officers duly authorized in that behalf.

PUG INC.
By:


Name: Dominic Parrella

By:


Name: Terry Greco
Title: Treasurer
We have authority to bind the Corporation.


We have authority to bind the Corporation.

## Schedule "A"

Authorized Capital of Borrower
10,000 Common Shares
Unlimited number of Special Shares
Issued Capital of Borrower
8,612 Common Shares

## INTERCREDITOR AGREEMENT

This Agreement made as of the 16th day of December, 2014 between ROYAL BANK OF CANADA (the "Creditor"), ONTARIO INFRASTRUCTURE AND LANDS CORPORATION ("Infrastructure Ontario") and PUC DISTRIBUTION INC. (the "Debtor").

## RECITALS

WHEREAS the Debtor is and may hereafter become indebted to the Creditor and in connection therewith has granted to the Creditor a general security agreement in favour of the Creditor registered under the Personal Property and Security Act (Ontario) bearing registration number 20040204194515317048 (which general security agrecment and any other security in favour of the Creditor now or hereafter created and as it exists from time to time is hereinafter collectively called the "Creditor Security");

AND WHEREAS the Debtor is or may become indebted to Infrastructure Ontario and in connection therewith has granted or will grant to Infrastructure Ontario security in favour of Infrastructure Ontario pursuant to a financing agreement dated December 12, 2014 ("Financing Agreement"), including without limitation a general security agreement in respect of which a financing statement has been or will be registered under the Personal Property Security Act (which general security agreement and any other security in favour of Infrastructure Ontario now or hereafter created and as it exists from time to time is hereinafter collectively called the "Infrastructure Ontario Security");

AND WHEREAS the parties hereto have agreed upon certain priorities as hereinafter described;
AND WHEREAS the Debtor has agreed that it will maintain and deal with its assets in accordance with the provisions hereof;

NOW THEREFORE THIS AGREEMENT WITNESSETH that in consideration of the mutual terms and conditions herein contained, and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged by the parties hereto), the parties hereto agree as follows:

1. The Creditor hereby consents to the Infrastructure Ontario Security and to the Debtor granting a general security agreement in favour of Infrastructure Ontario under the Financing Agreement.
2. The Creditor confirms that it will only use its first-ranking general security agreement to secure all obligations present and future of the Debtor under a letter of credit established by the Creditor in favour of the Debtor and renewals thereof in the maximum principal amount of $\$ 5,000,000.00$ plus all accrued and unpaid interest and all reasonable costs of realization ("Letter of Guarantee").
3. The Creditor agrees that Infrastructure Ontario's written permission will be required to increase the limit of the Letter of Guarantee provided that the increase is required by the

Independent Electricity System Opcrator ("IESO") and the increase is pursuant to the Borrower's normal course of business.
4. The priorities herein expressed will have effect regardless of (i) the respective dates or order of perfection or attachment of the Infrastructure Ontario Security or the Creditor Security, (ii) the order of crystallization of any floating charge contained in the Creditor Security, (iii) the order of registration of any security documents by Infrastructure Ontario or the Croditor, or (iv) any actual knowledge by Infrastructure Ontario, when any Infrastructure Ontario Security is executed and delivered or registered, of any existing Creditor Security or registration thereof.
5. The Debtor hereby confirms to and agrees with Infrastructure Ontario and the Creditor that so long as the Debtor remains indebted to Infrastructure Ontario and the Creditor, it will stand possessed of its assets so charged for Infrastructure Ontario and the Creditor in accordance with their respective interests and priorities as hercin set forth.
6. Nothing contained in this Agreement shall in any way prejudice or diminish or otherwise affect the respective rights of Infrastructure Ontario and the Creditor against the Debtor or prejudice, diminish or otherwise affect in any manner whatsoever the respective rights of Infrastructure Ontario and the Creditor against third parties, nor shall any third party be entitled to, or to claim the benefit of, this Agreement or of any subordination or priority provided for herein, and nothing herein shall be construed as conferring any rights upon any person not a party to this Agreement.
7. Each of Infrastructure Ontario, the Creditor and the Debtor will do, perform, execute and deliver all acts, deeds and documents as may be necessary from time to time to give full force and effect to the intent of this Agreement; provided, however, that no consent of the Debtor shall be necessary to any amendment of the terms hereof by Infrastructure Ontario and the Creditor unless the interests of the Debtor are directly affected thereby.
8. This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns, provided that neither Infrastructure Ontario nor the Creditor will assign or transfer any or all of the security held or to be held by it or any of its rights thereunder relating to the undertaking and assets of the Debtor unless and until the proposed assignee or transferee shall have delivered to the other parties hereto a written agreement to be bound by the provisions hereof to the same extent as the assignor.
9. With the exception of monies deposited in any accounts designated as trust accounts by the Debtor for the benefit of the Creditor, Infrastructure Ontario shall not be entitled, notwithstanding anything to the contrary in this Agreement, to make a claim against any monies which are deposited in or disbursed from any account of the Debtor maintained with the Creditor, except for monies which are deposited after the time the Creditor has received written notice from the Infrastructure Ontario that it is enforcing its security against the Debtor and which the Creditor has determined are not subject to the security interest and priority of the Creditor.
10. This Agreement shall be governed and construed in accordance with the laws of the Province of Ontario.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the day and year first above written.

## CREDITOR:

## ROYAL BANK OF CANADA



ONTARIO INFRASTRUCTURE AND

## LANDS CORPORATION

By:
:


By: Name:
Name:
Titis :
Chief Financial Officer
Name:

## DEBTOR:

PEC DISTRIBUTION INC.

By:
P

Name: Dominic Parrella

By:
Title: President


## GUARANTEE AND POSTPONEMENT OF CLAIMS

Date: December $16^{\text {th }}, 2014$.
To: ONTARIO INFRASTRUCTURE AND LANDS CORPORATION
(777 Bay Street, $9^{\text {th }}$ Floor, Toronto, Ontario M5G 2C8)
(the "Creditor")
From: PUC DISTRIBUTION INC.
( 500 Second Line E., Sault Ste. Marie, Ontario P6A 6P2)
(the "Debtor")
And from: PUC INC.
(500 Second Line E., Sault Ste. Marie, Ontario P6A 6P2)
(the "Guarantor")
Whereas the Debtor intends to finance the Borrower's 2014 Capital Works Program and to replenish reserves used to fund completed Infrastructure Renewal Projects as defined in the Finance Agreement defined below (the "Project") and upon terms and conditions that have been approved by the Creditor;
AND WHEREAS the Creditor has entered into an Agreement (the "Financing Agreement") to provide certain financing (the "Financing") to the Debtor to finance a portion of the costs of construction of the Project, and the Debtor has granted a fourth ranking charge against the Premises (the "Charge") to secure the repayment of the Financing;
AND WHEREAS the Guarantor understands that under the terms and conditions of the Financing Agreement, it is a condition of the Creditor providing the Financing that the Guarantor guarantees the obligations of the Debtor under the Financing Agreement;
AND WHEREAS all capitalized terms not defined herein are as defined in the Financing Agreement;
THEREFORE, in order to induce the Creditor to provide the Financing and to satisfy the conditions of the Financing Agreement with respect thereto, the Guarantor undertakes and agrees as follows:

## 1. Guaranteed Obligations

The Guarantor irrevocably and unconditionally guarantees (i) the due and punctual payment and performance of all debts, liabilities and obligations including any professional, construction and completion costs, over and above the original budgeted costs, relating to the Project, including all bills for services and materials supplied in connection with the Project and (ii) the due and punctual payment and performance of all debts, liabilities and obligations, including any principal, interest and fees payable by the Debtor to the Creditor under the Financing Agreement or in connection with the Financing, and (iii) any and all fees, expenses or costs (including reasonable attorney fees and reasonable allocated costs of internal counsel of the Creditor)
payable in connection with the enforcement and protection by the Creditor of its rights under this agreement including, but not limited to costs of collection (collectively the "Guaranteed Obligations').

## 2. Costs and expenses

The Guarantor agrees to pay the Creditor, upon demand, all out-of-pocket costs and expenses (including, without limitation, legal fees on a solicitor and client basis) incurred by or on behalf of the Creditor in connection with enforcing any of its rights against the Debtor in respect of the Guaranteed Obligations or against the Guarantor.

## 3. Right to immediate payment

The Creditor shall not be bound to seek or exhaust its recourse against the Debtor or any other persons or to realize on any securities it may hold in respect of the Guaranteed Obligations before being entitled to payment from the Guarantor under this agreement and the Guarantor renounces all benefits of discussion and division.

## 4. Payment on demand

The liability of the Guarantor shall be payable immediately upon written demand and such demand shall be conclusively deemed to have been effectually made and given when an envelope containing such demand, addressed to the Guarantor, is delivered to the attention of the Guarantor at the address of the Guarantor set forth in this agreement or at such address as the Guarantor may from time to time designate to the Creditor in writing. The liability of the Guarantor shall bear interest from the date of such demand and both before and after judgment at the rate set out in the Charge.

## 5. Statement of accounts

Any account settled or stated by or between the Creditor and the Debtor, or if any such account has not been so stated or settled prior to any demand for payment, any account stated by the Creditor shall, in the absence of manifest error, be accepted by the Guarantor as conclusive evidence that the amount of the Guaranteed Obligations so settled or stated is due and payable by the Debtor to the Creditor.

## 6. Liability absolute

The liability of the Guarantor shall be absolute and unconditional irrespective of:
(a) the invalidity, unforceability or illegality, in whole or in part, of any agreements, instruments or other documents held by the Creditor to create, represent or evidence any Guaranteed Obligations;
(b) any defence, counterclaim or right of set-off available to the Debtor;
(c) any change in the name, objects, capital, constating documents or by-laws of the Debtor;
(d) any amalgamation, merger or re-organization of the Debtor or, if a partnership, in the firm, including, without limitation, by reason of the death, retirement or admission for membership of any partners (in which case this agreement shall apply to the corporation or partnership, as the case may be, resulting or continuing therefrom);
(e) any equities between the Creditor, the Guarantor or the Debtor or any defence or right of set-off, compensation, abatement, combination of accounts or cross-claim that the Guarantor or the Debtor may have;
(f) any act or omission on the part of the Creditor that would prevent subrogation operating in favour of the Guarantor;
(g) any contest by the Debtor, the Guarantor or any other guarantor as to the amount of the Guaranteed Obligations, the validity or enforceability of any term of the Financing Agreement or any security documents or other agreements or documents related to the Financing (collectively, the "Fianancing Documents") or the priority of any security;
(h) any invalidity, non-perfection or unenforceability of any security or Financing Document held by the Creditor or any irregularity or defect in the manner or procedure by which Creditor realizes on such security or any Financing Document; and
(i) any non-disclosure to the Guarantor by the Creditor, the Debtor or any other person of any matter (whether now existing or arising hereafter) relating in any way to the Guaranteed Obligations or the liability of the Guarantor hereunder, including without limitation any material change in circumstances or any act or omission of the Creditor, or
(i) to the extent permitted by applicable law, any other circumstances which might otherwise constitute, in whole or in part, a defence available to, or a discharge of, the Guarantor, the Debtor or any other persons, firms or corporations in respect of the Guaranteed Obligations or the liability of the Guarantor;
it being the intent of the Guarantor that liability to the Creditor under this agreement shall be absolute and unconditional under any and all circumstances and shall not be discharged except by payment and performance in full of the Guaranteed Obligations.

## 7. Representations

The Guarantor hereby represents and warrants to the Creditor that:
(a) the Guarantor is duly organized and existing under the laws of the Province of Ontario and has all requisite corporate power and authority to issue this agreement;
(b) the execution, delivery and performance of this agreement has been duly authorized by all necessary corporate action on the part of the Guarantor and this agreement constitutes a legal, valid and binding obligation of the Guarantor, enforceable in accordance with its terms;
(c) the execution and delivery of this agreement and performance of the obligations of the Guarantor hereunder do not contravene any provisions of its charter and bylaws (or equivalent constating documents) or any law, regulation, rule, decree, order, judgment or contractual restriction binding on or affecting it or its undertakings property and assets;
(d) no consent, approval, order or authorization or the giving of notice to or the registration with, or the taking of any other action in respect of any governmental authority or agency as required in connection with the execution, delivery, performance, validity or cnforceability of this agreement; and
(e) the representations and warranties of the Debtor given in the Financing Agreement and relating to the Guarantor are true and correct.

## 8. Dealings by Creditor

The Creditor may, without giving notice to or obtaining the consent of the Guarantor, grant extensions of time and other indulgences, take and give up securities, accept compositions, grant releases and discharges, whether full, partial, conditional or otherwise, perfect or fail to perfect any securitics, release any undertaking, property or assets charged by any securities to third parties and otherwise deal or fail to deal with the Debtor and others (including, without limitation, any other guarantors) and securities, hold any moneys received from the Debtor and others or from any securities unappropriated, apply such moneys against such part of the Guaranteed Obligations and change any such application in whole or in part from time to time, all as the Creditor may see fit, without prejudice to or in any way discharging or diminishing the liability of the Guarantor and no loss of or in respect of any securities received by the Creditor from the Debtor or any other persons, whether occasioned through the fault of the Creditor or otherwise, shall in any way discharge or diminish the liability of the Guarantor.

## 9. Liability as principal debtor

All debts, liabilities and obligations purporting to be incurred by the Debtor and owing to the Creditor shall form part of the Guaranteed Obligations despite any incapacity, disability, or lack or limitation of status or power of the Debtor or any of its directors, officers or agents or that the Debtor may not be a legal entity or any irregularity or defect or informality in the incurring of such debts, liabilities or obligations and any such debts, liabilities and obligations which may not be recoverable from the Guarantor as guarantor shall be recoverable from the Guarantor as principal debtor upon demand and with interest, calculated and payable as provided in this agreement.

## 10. Continuing nature and reinstatement

This agreement is a continuing guarantee and shall apply to and secure payment of all Guaranteed Obligations and any ultimate unpaid balance thereof. This agreement shall be reinstated if at any time any payment of any Guaranteed Obligations is rescinded or must otherwise be returned by the Creditor upon the insolvency, bankruptcy or reorganization of the Debtor or for any other reason whatsoever, all as though such payment had not been made.

## 11. Liquidation, bankruptcy, etc.

In the event of any liquidation, winding up or bankruptcy of the Debtor (whether voluntary or compulsory) or in the event that the Debtor shall make a bulk sale of any of its assets within the bulk transfer provisions of any applicable legislation or any composition with creditors or scheme of arrangement, the Creditor shall have the right to rank in priority to the Guarantor for its claim in respect of the Guaranteed Obligations and to receive all dividends or other payment in respect thereof until its claim has been paid in full, all without prejudice to its claim against the Guarantor who shall continue to be liable for any remaining unpaid balance of the Guaranteed Obligations. In the event of any valuation or retention by the Creditor of any securities, such valuation or retention shall not, as between the Creditor and the Guarantor, be considered payment, satisfaction or reduction of any Guaranteed Obligations.

## 12. Waiver of subrogation rights

In the event that the Creditor receives any payments on account of the liability of the Guarantor, the Guarantor shall not have, and waives to the extent required, all rights to claim repayment from or against the Debtor and any other guarantors and all rights to be subrogated to any rights of the Creditor, until the Guaranteed Obligations have been paid in full.

## 13. Termination

This agreement shall remain in full effect until:
a) the Debtor has complied with all of its covenants in the Financing Agreement, no principal or interest, fees or other amounts are outstanding under the Financing Agreement; and
b) the Creditor has no further commitment under the Financing Agreement to advance any part of the Committed Amount.

Notwithstanding the foregoing, this agreement shall be reinstated in accordance with the provisions of section 10 hereof.

## 14. Postponement and assignment of claims

All present and future debts, liabilites and obligations (collectively the "Assigned Obligations") of the Debtor to the Guarantor are postponed to the payment of the Guaranteed Obligations and are assigned by the Guarantor to the Creditor as continuing security for the payment of the liability of the Guarantor. Any moneys or other property received by the Guarantor in respect of any Assigned Obligations shall be received by the Guarantor in respect of any Assigned

Obligations shall be received in trust for, and immediately paid over to, the Creditor with all necessary endorsements and assignments and pending such payment shall be held separate and apart from all other property held by the Guarantor. Any moneys received by the Creditor pursuant to this section, including moneys derived from instruments and any other property, may be applied against any Guaranteed Obligations or held by the Creditor as continuing security for the liability of the Guarantor or released to the Guarantor, all as the Creditor may see fit and without prejudicing or in any way discharging or diminishing the liability of the Guarantor. In the event that the further liability of the Guarantor is terminated, the provisions of this agreement relating to the postponement and assignment of the Assigned Obligations shall contimue in full force and effect until the Guaranteed Obligations have been paid in full and the Creditor is under no obligation to make any further advances or extend any other financial accommodation to or for the benefit of the Debtor. Despite the forgoing, the Guarantor shall be entitied to receive and deal with any payments on account of any Assigned Obligations in the form of salaries and any other permitted payments made by the Debtor in the ordinary course of business prior to a default in the payment of any Guaranteed Obligations.

## 15. No rights of set-off

All amounts payable by the Guarantor shall be paid without set-off or counterclaim and without any deduction or withholding whatsoever unless and to the extent that the Guarantor shall be prohibited by law from doing so, in which case the Guarantor shall pay to the Creditor such additional amounts as shall be necessary to ensure that the Creditor receives the full amount it would have received if no such deduction or withholding had been made.

## 16. Entire agreement

There are no representations, condition, agreements or understandings with respect to this agreement or affecting the liability of the Guarantor other than as set forth or referred to in this agreement.

## 17. Additional security

This agreement is in addition and without prejudice to any security of any kind (including, without limitation, any guarantees, whether or not in the same form as this agreement) held by the Creditor.

## 18. Further assurances

The Guarantor shall from time to time upon the request of the Creditor, execute and deliver, under seal or otherwise, all such further agreements, instruments and documents and do all such further acts and things as the Creditor may require to give effect to the transactions contemplated by this agreement.

## 19. Successors, assigns and governing law

This agreement shall enure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the Guarantor and the Creditor and shall be governed by and construed in accordance with the laws of the Province of Ontario. The Guarantor
irrevocably submits to the jurisdiction of the courts of Ontario in any action or proceeding arising out of or relating to this agreement but nothing shall prevent the Creditor from enforcing this agreement or any related judgment against the Guarantor in any other jurisdiction.

## 20. Severability

If any provision contained in this agreement shall be invalid, illegal or unenforceable in any jurisdiction, the invalidity, illegality or unenforceability of that provision will not affect the validity, legality or enforceability of the remaining provisions hereof or thereof.

SIGNED, SEALED and DELIVERED as of the date first above written.

PUC INC.

By:

By:
Name: Dominic Parrella


Name: Terry Greco
Title: Treasurer
We have authority to bind the Corporation.
ADDRESS OF THE GUARANTOR:
500 Second Line E.,
Sault Ste. Marie, Ontario P6A 6P2

## GENERAL SECURTY AGREEMENT

## TO: ONTARIO INFRASTRUCUTRE AND LANDS CORPORATION

The undersigned PUC DIBTRIBUTION INC. (hereinatter called the "Dabtor") hereby enters into this General Security Agreement with ONTARIO INFRASTRUCTURE AND LANDS CORPORATION (hereinafter called the "Secured Party") for valuable consideration and as security for the repayment of the principal sum of $\$ 16,000,000.00$, loanad to the Debtor by the Secured Party pursuant to a Financing Agreement (the "Financing Agreement") dated December $12^{\text {th }}, 2014$ together with interest and all expenses (induding legal fees on a solicitor and client basis) incurred by the Secured Party, its receiver or agent in the enforcement of security or other agreements held by the Secured Party in respect of such indebtedness of liabilities (which indebtedness and liabilities, and interest thereon, as provided herein, are herein collectively called the "Indebtedness").

## A. GRANT OF 9ECURITY INIERESTS

1. The Debtor hereby grants to the Secured Party, by way of mortgage, charge, assignment and transfer a security interest in the undertaking of the Dabtor and in all Goods (inctuding all attachments, additions and accessions thereto), Chattel Paper, Documents of Title (Whether negotiable or not), Instruments, Intangibles, Money and Securities now or hereaftor owned or acquired by or on behalf of the Debtor and in all proceeds and renewals thereof, accretions thereto and substitutions therefor (hereinafter collectively called the "Collateral"), inciuding, without limitation, all of the following now or hereafter owned or acquired by or on behalf of the Debtor:
(a) all inventory of whatever kind and wherever situate ("Inventory"):
(b) all equipment (other than inventory) of whatever kind and wherever situate including, without limitation, all machinery, tools, apparatus, plant, tumiture, fixtures and vehicles of whatsoever nature or kind;
(c) all accounts and book debts and generally all debts, dues, claims, choses in action and demands of every nature and kind howsoever arising or secured including letters of credit, guarantees and advice of credit which are now due, owing or accruing or growing due to or owned by or which may hereafter become due, owing or accruing or growing due to or owned by the Debtor ("Debts");
(d) all contractual rights and insurance claims and all goodwill, patents, trademarks, copyrights and other industrial property;
(e) all monies other than trust monies lawfully belonging to others;
(f) Wherever the Debtor's 2014 Capital Works Program and Infrastructure Renewal Projects as defined in the Financing Agreement takes place;
(g) all other property and assets, real and personal, movable or immoveable, of whatsoever nature and kind.
2. The mortgages, charges and security interests hereby crealed shall not extend or apply to the last day of the term of any lease, oral or written, or agreement therefor, now held or hereafter acquired by the Debtor, but upon the enforcement of the Security Interest the Debtor shall stand possessed of such last day in trust to assign and dispose of the same to any person acquining such term. There shall slso be excluded from the security created by this General Security Agreement any property of the Debtor that constitutes consumer goods for the personal use of the Debtor.

## B. ATIACHMENT

3. The Debtor warrants and acknowledges that the Debtor and the Secured Party intend each of the security in this General Security Agreement in existing Collateral to attach upon the execution of this General Security Agreement; that value has been given; that the Debtor has nights in such existing Collateral; and that the Debtor and the Secured Party intend the security interests in this General Security Agreament in hereafter acquired Collateral to attach at the same time as the Debtor acquires rights in the said after acquired Collateral.

## C. BEPRESENTATIONS AND WARRANTIES OF DEBTOR

4. The Debtor hereby represents and warrants to the Secured Party that
(a) The Dabtor has or expects hereafier to have assets at the location(s) set out in Schedule "A":
(b) The Collaleral is primarily sturate or located at the location(s) set out in Schedule " A " on the date hereof but may from time to time be located at other premises of the Debtor, may also be located at other places while in transit to and from such locations and premises; and may from time to time be siluate or located at any other place when on lease or consignment to any leasee or consignee from the Dablor;
(c) The Collateral is genuine and owned by the Deblor free of all security interests, mortgages, liens. claims, charges or other encumbrancas, save for the securty interest created by this General Security Agreement and those encumbrances set out in Schedule " $B$ ".
D. COVENANTS AND AGREEMENTS OF DEPTOR
5. The Debtor hereby covenants and agrees with the Secured Party that until all of the Indebledness is paid in
full
(a) The Debtor shall not without the prior writlen consent of the Secured Party sell or dispose of any of the Collateral in the ordinary course of business or otherwise, and if the amounts of any of the Collateral referred to in paragraph 1 hereof shall be paid to the Deblor, the Debtor shall recaive the same in trust for the Secured Party and forthwith pay over the same to the Secured Party upon request; provided however that the property and assets assigned or subjected to a morigage, charge or security interest by paragraph 1 (a) above may be sold or disposed of in the ordinary course of business and for the purpose of carrying on the same;
(b) The Debtor shall not without the prior written consent of the Secured Party create or permit any liens upon or assign or transfer as security or pledge or hypothecate as security or create a security interest in the Collateral except to the Secured Paty;
(c) The Debtor shall al all times have and maintain insurance over the Collateral against risks of fire (including extended coverage), theff, and such risks as the Secured Party may reasonably require In writing, containing such terms, in such form, for suct periods and written by such companies as may be reasonably satisfactory to the Secured Party. The Debtor shall duly and seasonably pay all promiurns and other sums payable for meintaining such insurance and shall cause the insurance money thereunder to be payable to the Secured Party as its interest hereunder may appear and shall, if required, fumish the Secured Party with certificates or other evidence satisfactory to the Secured Party of compliance with the foregoing insurance provisions. In the event that Deblor fails to pay all premiums and other sums payable in accordance with the foregoing insurance provision the Securad Party may make such payments to be repayable by the Debtor on demand and any such payments made by the Secured Party shall be secured hereby;
(d) The Debtor shall keep the Collateral in good condition and repair according to the nature and description thereof, and the Secured Party may, whenever it deems necessary, either in person or by agent, inspect the Collateral and the reasonable cost of such inspection shall be paid by the Debtor and secured hereby and the Secured Party may make repairs as it deems necessary, and the cost thereof shall be pald by the Debtor and secured hereby;
(e) The Debtor shall duly pay all taxes, rates, lloence fees and other charges assessed or imposed upon it or the Collateral, or any part thereof and upon the income and profit of the Dabtor. In the event that the Debtor fails to pay any taxes as they come due, the Secured Party may make payments in respect of any unpaid taxes to be repayable by the Debtor on demand and any such payments made by the Secured Party shall be secured hereby; and
(f) The Debtor agrees that the Secured Party may require any account debtor of the Debtor to make payment to the Secured Party and the Secured Party may take control of the proceeds referred to in paragraph 1 hereof and may hold all amounts recalved from any account debtor and any proceeds as cash collateral as part of the Collateral and as security for the Indebtedness.
6. The Debtor shall at all times and from time to time do, execute, acknowledge and deliver or cause to be done. executed, acknowledged or deliverad all and singular every such further act, deed, transfer, assignment, assurance, document or instrument as the Secured Party may reasonably require for the better granting, transferring, assigning, charging, setting over, assuring and confirming unto the Secured Party the property and assets hereby morigaged, charged or subjected to security interests or intended so to be or which the Debtor may hereafter become bound to mortgage, charge, transfer, assign or subject to a security interest in lavour of the Secured Party and for the batter accomplishing and effectuating of this General Security Agreement and the provisions contained herein and every officer of the Secured Party and each of them is irrevocably appointed attomeys or attomey to execute in the name and on behalf of the Deblor any document or instrument for the said purposes.
7. The Debtor shall permit the Secured Party at any time, either in person or by agent, to inspect the Debtor's books and records pertaining to the Collateral including, without limiting the generality of the foregoing, inventory, accounts and contract rights. The Debtor shall at all times upon request by the Secured Party furnish the Secured Party with such information concerning the Collateral and the Debtor's affairs and business as the Secured Party may reasonably request, including lists of inventory and equipment and lists of accounis receivable showing the amounts owing upon each account and securites therafor and copies of all financial statements, books and accounts, involces, letters, papers and other documents in any way evidencing or relating to the account.
8. The Debtor acknowledges and agrees that in the event it amalgamates with any other compration or corporations it is the intention of the parties hereto that the security interest created hereby:
(a) shall extend to "Collateral" (as that term is herein defined) owned by each of the amalgamating corporations and the amalgamated corporation at the time of amalgamation and to any "Collateral" thereafter owned or acquired by the amalgamated corporation, such that the tem "Debtor" when used herein would apply to each of the amalgamating corporations and the amaigamated corporation and:
(b) shall secure the "Indebtedness" (as that lem is herein defined) of each of the amalgamating corporations and the amalgamated corporation to the Secured Party at the time of amalgamation and any "Indebtedness" of the amalgamated corporation to the Secured Party thereafter arising.

The security interest shall attach to the additional "Collateral" at the time of amalgamation and to any "Collateral" thereafter owned or acquired by the amalgamated corporation when such becomes owned or is acquired.

## E. DEFAULT

9. The Debtor shall be in default under this General Security Agreement upon the occurrence of any one of the following events:
(a) the non-payment by the Debtor, within five (5) Business Days (as such torm is defined in the Financing Agreement) after the same becomes diue and payable, whether by acceleration or olherwise, of any of the Indebtedness;
(b) Ithe failure of the Debtor to observe or perform any material covenant, undertaking or agreement to the Secured Party contained herein if such failure is not rectified within thirty (30) days after written notice from the Secured Party; or
(c) an "Event of Default", as such temm is defined in the Financing Agreement, occurs.
10. The Secured Party may in writing waive any breach by the Debtor of any of the provisions contained herein or any default by the Debtor In the observance or performance of any covenant or condition requirad by the Secured Party to be observed or performed by the Deblor, provided that no act or omission by the Secured Party in the premises shall extend to or be taken in any manner whatsoever to affect any subsequent breach or defautt or the nights resulting therefrom.

## F. REMEDIES OF THE RECURED PARTY

11. (a) Upon any detault under this General Security Agreement, the Secured Party may deciare any or all of the Indebtedness to be immediataly due and payable and the Secured Party may proceed to realize the security hereby consitituted and to enforce its rights by entry or by the appointment by instrument in witing of a recoiver or recelvers of the subject matter of such security or any part
thereof and such recelver or recaivers may be any person or persons, whether an officer or officars or employee or employees of the Secured Party or not, and the Secured Party may remove any recelver or recaivers so appointed and appoint another or others in his or thair stead; or by proceedings in any court of competent jurisdiction for the appointment of a receiver or recalvers or for sale of the Collateral or any part thereof; or by any olher action, suit, remedy or proceeding authorized or permitted hereby or by law or by equity; and may file such proofs of claim and other documents as may be necessary or advisable in order to have its claim lodged in any banknuptcy, winding-up or other judicial proceedings relative to the Debtor.
(b) Any such receiver or recaivers so appointed shail have power.
(i) to take possession of the Collateral or any part thereof and to carry on the business of the Debtor,
(ii) to borrow money required for the maintenance, preservation or protection of the Collateral or any part thereof or the carrying on of the business of the Debtor,
(iii) to further charge the Collateral in priority to the sacurity constituted by this General Sacunty Agreement as security for money so borrowed; and
(iv) to sell, lease or otherwise dispose of the whole or any part of the Collateral on such terms and conditions and in such manner as he shall delermine.

In exercising any powars any such receiver or receivers shall act as agent or agents for the Debtor and the Secured Party shall not be responsible for his or their actions.
(c) In addition, the Secured Party may enter upon and lasase or sell the whole or any part or parts of the Collateral and any such sale may be made hereunder by public auction, by public tender or by private contract. with or without notice and with or without advertising and without any other formality, all of which are hereby waived by the Debtor, and such sale shall be on such terms and conditions as to credit or otherwise and as to upset or reserve bid or prica as to the Secured Party In its sole discretion may seem advantageous and such sale may take place whether or not the Secured Party has taken possession of such property and assets.
(d) No remedy for the realization of the secunty hereof or for the enforcement of the rights of the Secured Party shall be exclusive of or dependent on any other such remedy, but any one or more of such remedies may from time to time be exercised independently or in combination.
(e) The term "racelver" as used in this General Security Agreement includes a recaiver and manager.

## G. RIGHTS OF THE SECURED PARTY

12. All payments made in respect of the Indebtedness and money realized from any securities held therefor may be applied on such part or parts of the Indebtedness as the Secured Party may see fit and the Secured Party shall at all times and from time to time have the right to change any appropriation of any money received by it and to reapply the same on any other part or parts of the Indebtodness as the Secured Party may see fit, notwithstanding any previous application by whomsoever made.
13. The Secured Party, without exonerating in whole or in part the Debtor, may grant time, renewals, extensions, indulgences, releases and discharges to, may take securities from and give the same and any or all existing securities up to, may abstain from taking securities from or from perfecting securities of, may accept compositions from, and may otherwise deal with the Debtor and all other persons and securities as the Secured Paity may see fit.
14. The Secured Party may assign, transfer and deliver to any transferee any of the Indebtedness or any security or any documents or instruments held by the Secured Party in respect thereof provided that no such assignment, transfer or detivery shall release the Debtor from any of the Indebtedness; and thereafter the Secured Party shall be fully discharged from aill responsibility with respect to the indebtedness and security, documents and instruments so assigned, transferred or delivered. Such transferee shall be vested with all powers and rights of the Secured Party under such security, documents or instruments but the Secured Party shall retain all rights and powers
with respect to any such security, documents or Instruments not so assigned, transferred or delivered. The Debtor shall not assign any of its rights or obligations hereunder without the prior written consent of the Secured Party.

## H. MSCELLLANEOUS

15. This Genaral Security Agreement is in addition to, not in substitution for and shall not be merged in any other agreement, security, document or instrument now or hereafter held by the Secured Party or existing at law or in equity or by statute.
16. Nothing herein shall obligate the Secured Party to make any advance or loan or further advance or loan or to renew any note or extend any time for payment of any indebtedness of the Debtor to the Secured Party.
17. This General Security Agreement shall be binding upon the Debtor and its heirs, legatees, trustees, executors, administrators, successors and assigns including any successor by reason of amalgamation of or any other change in the Debtor and shall enure to the benefit of the Secured Party and its successors and assigns.
18. In construing this General Security Agreement, capitalized terms not otherwise defined herein shall have the same meaning as defined in the PPSA (as hereinafter defined), unless the context otherwise requires. Words importing gender shall include all genders.
19. If one or more of the provisions contained herein shali be invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.
20. Where any provision or remedy contained or referred to in this General Security Agreement is prohibited, modified or altered by the laws of any province or tertiory of Canada which governs that aspect of this General Security Agreement and the provision or remedies may be waived or excluded by the Debtor in whole or in part, the Debtor hereby waives and excludes such proviston to the fullest extent permissible by law.
21. The headings in this General Security Agreement are included herein for convenlence of reference only, and shall not constitute a part of this General Security Agreement for any other purpose.
22. Any notice or statement referred to herein may be delivered, or providing that postal service throughout Canada is fully operative, may be mailed by ordinary prepald mail to the Debtor at his last address known to the Secured Party and the Debtor shall be deemed to have received such notice or statement on the day of delivery, if delivered, and three business days after mailing, if mailed.
23. This General Security Agreement shall be govemed by and construed in accordance with the laws of the Province of Ontario as the same may be in effect from time to time including, where applicable, the Personal Property Security Act (Ontario), as amended or substituted (the "PPSA"). For the purpose of legal proceedings this General Security Agreement shall be deemed to have been made in the said Province and to be performed there and the courts of that Province shall have jurisdiction over all disputes which may arise under this General Security Agreement and the Debtor hereby irrevocably and unconditionally submits to the non-exclusive jurisdiction of such courts, provided always that nothing herein contained shall prevent the Secured Party from proceeding at its election against the Debtor in the courts of any other Province, country or jurisdiction.
24. The Debtor acknowledges having received a copy of this General Security Agreement.

THIS GENERAL SECURITY AGREEMENT has been executed by the Debtor as of the $16^{\text {th }}$ day of December, 2014.


## SCHEDULE "A"

## LOCATIONS OF COLLATERAL

Wherever the Debtor's 2014 Capital Works Program and Infrastructure Renewal Projects as defined in the Financing Agreement takes place

## SCHEDULE "B"

## ENCUMBRANCES AFFECTING COLLATERAL

Secured Party - Royal Bank of Canada
Date of Registration - February 4 ${ }^{\text {th }}, 2004$
Registration Number - 2004020419451531
Reference File Number - 602892981
Collateral Classification - Inventory, Equipment, Accounts, Other
General Collateral Description - None

Secured Party - Ontario Infrastructure Projects Corporation
Date of Registration - November 19 ${ }^{\text {th }}, 2009$
Registration Number - 20091119150418620137
Reference File Number - 657704322
Collateral Classification - Inventory, Equipment, Accounts, Other General Collateral Description - None

Secured Party - Ontario Infrastructure and Lands Corporation
Date of Registration - December 7 ${ }^{\text {th }}, 2011$
Registration Number - 20111207134215902518
Reference File Number - 674801954
Collateral Classification - Inventory, Equipment, Accounts, Other General Collateral Description - General Security Agreement

## AMENDING AGREEMENT

THIS AMENDING AGREEMENT (the "Agrecment"), made in duplicate, dated and effectivg ps of September 30, 2015. us October
BETWEEN:

## ONTARIO INFRASTRUCTURE AND LANDS CORPORATION

 (hereinafter referred to as "OILC");AND:
PUC DISTRIBUTION INC. (hereinafter referred to as the "Borrower")

WHEREAS the Parties entered into Financing Agreement No. 08PUC904758155FA dated October 31, 2009 (the "First Financing Agreement") in which OlLC agreed to provide financing for the Borrower's capital projects as more particularly described in the First Financing Agreement (the "Project") in the amount of $\$ 5,000,000.00$;

WHEREAS the parties entered into Financing Agreement No. 10PUC9047510117FA dated November 10, 2011 (the "Sccond Financing Agreement") in which OILC agreed to provide financing for the Borrower's capital projects as more particularly described in the Financing Agreement (the "Project") in the amount of $\$ 21,180,000.00$;

AND WHEREAS the parties entered into Financing Agreement No. 13PUC9047513109FA dated December 12, 2014 (the "Third Financing Agreement") in which OILC agreed to provide financing for the Borrower's capital projects as more particularly described in the Financing Agreement (the "Project") in the amount of $\$ 15,000,000.00$;

AND WHEREAS the First Financing Agreement, Second Financing Agreement, and Third Financing Agreement shall be referred to collectively herein as the "Financing Agreements";

AND WHEREAS pursuant to Section 18(b) of the First Financing Agreement, Section 19(b) of the Second Financing Agreement, and Section 18(b) of the Third Financing Agreement, the parties wish to amend the Financing Agreements on the terms and conditions set out in this Amending Agreement;

NOW THEREFORE in consideration of the covenants of each of the parties contained herein and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged by each of the parties) the parties agree as follows:

1. Capitalized terms used but not defined in this Amending Agreement shall have the meanings given in each Financing Agreement.
2. Section 10c) of the Third Financing Agreement is deleted in its entirety and replaced with the following:
c) Guarantee and Postponement of Claims from the Guarantor guaranteeing all obligations of the Borrower under the Financing Agreement and under financing agreement no. 10PUC9047510114FA entered into with OLLC dated and effective November 10, 2011 and under financing agreement no.08PUC904758155FA dated and effective October 31, 2009;
3. The follwing is added as section 12(c) of the First Financing Agreement and as section 12(a) vi of the Second Financing Agreement:

Assignment of Shares of the Borrower from PUC Inc.;
4. The Borrower shall cause the Guarantor pursuant to the Third Financing Agreement to execute the Second Pledge Agreement attached as Schedule " A " hereto.
5. The Borrower shall provide an updated legal opinion and ensure that the Guarantor pursuant to the Third Financing Agreement provides an amended Guarantee attached as Schedule "B" hereto and an updated legal opinion, in form and substance satisfactory to the Lender, concurrently with the execution of this Amending Agreement.
6. The Borrower represents and warrants that the representations and warranties set forth in section 2 of the First Financing Agreement and Second Financnig Agreement and in paragraph 5 of Schedule " $A$ " to the Third Financing Agreement, as amended by this Amending Agreement, are true and correct on and as of the date of this Amending Agreement.
7. In all other respects and except as expressly amended hereunder, any and all terms of the Financing Agreement shall remain in full force and effect.
8. This Amending Agreement may be executed by the parties in separate counterparts each of which when so executed and delivered will be an original.

IN WITNESS WHEREOF the parties have executed this Amending Agreement as of the date first mentioned above.

## ONTARIO INFRASTRUCTURE AND LANDS

 CORPORATIONBy:


Name: Krfshnan Iyer
Titlc: Executive Vice-President and Chief

By:


We have the authority to bind the Corporation

PUC DISTRIBUTION INC.
By:

[Affix Seal]

# SCHEDULE "A" SECOND PLEDGE AGREEMENT 

## THIS AGREEMENT (this "Agreement") made this <br> $\qquad$ day of October 2015.

## BETWEEN:

PUC INC. (hereinafter called the "Guarantor")<br>- AND -<br>\section*{ONTARIO INFRASTRUCTURE AND LANDS CORPORATION} (hereinafter called the "Lender")

## RECITALS:

A. Pursuant to the terms of a financing agreement dated as of December $12^{\text {th }}, 2014$ as amended by an amending agreement dated October $\qquad$ , 2015 (as may be further amended, modified or supplemented from time to time and hereinafter referred to as the "Financing Agreement") between PUC Distribution Inc. (the "Borrower") and the Lender, in which the Lender has agreed to establish credit facilities in the amount of $\$ 15,000,000$ (the "Indebtedness") to finance the Borrower's 2014 Capital Works Program and to replenish reserves used to fund completed Infrastructure Renewal Projects (the "Project").
B. As collateral security for its obligations under the Financing Agreement, the Borrower caused PUC Inc. as the Guarantor to pledge to the Lender all of the Guarantor's rights, title, benefit and interest in the common shares held by the Guarantor (the "Guarantor") in the Borrower as listed in Schedule "A" hereto (the "Shares") and caused the Guarantor to enter into a Pledge Agreement dated December 16, 2014 in furtherance thereof (the "Original Pledge Agreement").
C. In addition to the pledge of Shares as collateral security for the Borrower's obligations under the Financing Agreement, the parties now wish to pledge the Shares as collateral security for the Borrower's obligations under each of the financing agreements dated as of October 31, 2009 and November 11, 2011, (as amended and as may be further amended, modified or supplemented from time to time and hereinafter referred to as the "2009 Financing Agreement" and "2011 Financing Agreement" respectively) between the Borrower and the Lender, in which the Lender has agreed to establish credit facilities in the amount of $\$ 5,000,000.00$ and $\$ 21,180,000.00$ respectively (the "2009 Indebtedness" and "2011 Indebtedness" respectively) to finance the Borrower's smart meter program and construction of corporate headquarters, (the "2009 Project" and "2011 Project" respectively).
D. And whereas the Financing Agreement and the 2009 Financing Agreement and 2011 Financing Agrecment shall be referred to collectively as the "Financing Agreements".

NOW THEREFORE in consideration of Two Dollars, (\$2.00) and of the mutual covenants, agreements, and premises contained herein, the receipt and sufficiency of which is hereby acknowledged by each of the parties hereto, it is mutually understood and agreed by the Guarantor and the Lender as follows:

## 1. Definitions

In this Agrecment, including the recitals hereto, and except as may be otherwise provided herein or as context expressly or by necessary implication requires, the terms herein shall have the meanings provided in the Financing Agreements.

## 2. Representations and Warranties

The Guarantor represents and warrants to the Lender that:
(a) the authorized share capital and the issued share capital of the Borrower are as sel forth in Schedule " $A$ " hereto; and
(b) no person other than the Guarantor holds any rights, title, benefit and interest in the shares of the Borrower.

## 3. Covenants

The Guarantor covenants and agrees with the Lender that so long as any amounts remain outstanding and unpaid under the Financing Agreements or so long as any conmitment under the Financing Agreements remain in effect, the Guarantor shall not allow its ownership interest in the Borrower to be diluted.

## 4. Pledge of Shares

The Guarantor hereby pledges, assigns as collateral security and grants a security interest in the Shares, as security for the performance of the Guarantor's obligations hereunder and for the performance of the Borrower's obligations under the Financing Agreements (the "Indebtedness").

The Lender shall continue to hold the Shares previously delivered by the Guarantor pursuant to the terms of the Original Pledge Agreement in accordance with the terms and conditions in this Agreement. Upon the occurrence of a default under any one or more of the Financing Agreements, the Lender and its nominees are hereby empowered to exercise all rights and powers and to perform all acts of ownership in respect of the Shares to the same extent as the Guarantor might do
and the Guarantor shall forthwith repay all consequent outlay and expense with interest at the rate applicable to the Indebtedness.

The Guarantor shall ensure that a financing statement is registered in respect of the security interest granted by the Guarantor in the Shares showing the Guarantor as debtor and OILC as secured party, pursuant to the Personal Property Security Act.

The Guarantor does hereby irrevocably appoint the Lender as its true and lawful attorney, with full powers of substitution, for it and in its name, for all purposes of this Agreement. This power of attorney is given pursuant to the Powers of Attorney Act (Ontario).

## 5. Termination

This Agreement shall terminate upon payment in full of all Indebtedness due under the Financing Agreements and the complete performance of all obligations and liabilities of the Borrower thereunder. For greater certainty, notwithstanding the foregoing, the rights of the Lender and any transferee thereof in accordance with this Agreement shall continue and survive after any foreclosure or other realization by the Lender.

The pledge granted pursuant to this Agreement shall terminate upon repayment in full of the Indebtedncss and satisfaction of all obligations outstanding under the Financing Agreements. Upon the repayment in full to the Lender of the Indebtedness and satisfaction of all obligations under the Financing Agreements, the Guarantor shall be entitled to require the Lender to deliver over the Shares free and clear of any encumbrances or liens and to execute such further and other assurances as may be required to complete properly any necessary reconveyance or transfer to the Guarantor.

## 6. General

The security granted herein is in addition to and not in substitution for any other security now or hereafter held by the Lender in relation to the Borrower's obligations under the Financing Agreements. This Agreement and the Shares shall not operate by way of merger of the Indebtedness or any indebtedness or liability of any other person or persons to the Lender and no judgment recovered by the Lender shall operate by way of merger of or in any way affect the security of the Shares which is in addition to and not in substitution for any other security now or hereafter held by the Lender.

Any notice or other communication to be given by any party hereunder to any other party shall be given in writing and shall be sufficiently given by delivering the same by hand or sending same by telecopy or by recognized overnight courier to the party to whom the notice is directed, at the address set forth below:
(a) to the Guarantor:

PUC Inc.
500 Sccond Line E.
Sault Ste. Marie, Ontario P6A 6P2

| Attention: | Mr. Terry Greco |
| :--- | :--- |
| Telephonc No.: | [INSERT] |
| Fax No.: | [INSERT] |

(b) to the Lender:

Ontario Infrastructure and Lands Corporation
777 Bay Street, $9^{\text {lh }}$ Floor
Toronto, ON
M5G 2C8

| Attention: | Vice-President, Loan Operations |
| :--- | :--- |
| Telephone No.: | $(416)$ 326-1149 |
| Fax No.: | $(416) 212-6452$ |

or to such address as may from time to time be designated by Notice. A notice or other communication given in compliance with this Section is herein called a "Notice". Any Notice delivered by hand shall be deemed to have been validly and effectively given and received on the date of such delivery if received prior to 5 pm on a Business Day; otherwise the date of delivery shall be deemed to be on the first Business Day next following such date. Any Notice sent by telecopy with confirmation of transmission shall be deemed to have been validly and effectively given and received at the time transmission is completed if completed prior to 5 pm on a Business Day, otherwise the date of delivery shall be deemed to be on the first Business Day next following such date. Any Notice sent by overnight courier shall be deemed to have been validly and effectively given one (1) Business Day after deposit with the overnight courier.

The Guarantor agrees to do, make and execute all such further documents, agreements, assurances, acts, matters and things and take such further action as may be reasonably required by the Lender and/or its successors and assigns from time to time in order to more effectively carry out the true intent of this Agreement, provided that the same are consistent with the terms of this Agreement.

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which taken together shall be deemed to constitute one and the same document. Counterparts may be executed either in
original or telecopy form and the parties to this document adopt any signatures received by telecopier machines as original signatures of the parties.

The interpretation, validity and enforcement of this Agreement and shall be govemed by and construed under the laws of the Province of Ontario and the laws of Canada applicable thercin.

This Agreement shall be binding upon and enure to the benefit of and be enforceable by the parties hereto and their respective executors, administrators, successors and assigns and shall be read with such changes of gender and number required by the context.

IN WITNESS WHEREOF the parties hereto have hereunto affixed their respective corporate seals under the hands of their respective proper officers duly authorized in that behalf.

PUC INC.
By:
Name: Dominic Pararella
Title: President
By:
Name: Terry Greco
Title: Treasurer
We have authority to bind the Corporation.

ONTARIO INFRASTRUCTURE AND LANDS CORPORATION

By:
Name:
Title:

By:
Name:
Title:

We have authority to bind the Corporation.

## Schedule "A"

## Authorized Capital of Borrower

10,000 Common Shares
Unlimited number of Special Shares

## Issued Capital of Borrower

8,612 Common Shares

## SCHEDULE "B"

## GUARANTEE AND POSTPONEMENT OF CLAIMS

| Date: <br> To: | October__, 2015. <br> ONTARIO INFRASTRUCTURE AND LANDS CORPORATION <br> (777 Bay Street, $9^{\text {dh }}$ Floor, Toronto, Ontario M5G 2C8) |
| :---: | :---: |
| From: | (the "Creditor") <br> PUC DISTRIBUTION INC. <br> ( 500 Second Line E., Sault Ste. Marie, Ontario P6A 6P2) |
| And from: | (the "Debtor") <br> PUC INC. <br> (500 Second Line E., Sault Ste. Marie, Ontario P6A 6P2) (the "Guarantor") |

WHEREAS the Deblor intends to finance the Debtor's 2014 Capital Works Program and to replenish reserves used to fund completed Infrastructure Renewal Projects as described in the 2014 Financing Agreement defined below (the "2014 Project"), and upon terms and conditions that have been approved by the Creditor;

AND WHEREAS the Debtor had previously entered into financing agreement no. 10PUC9047510114FA with the Creditor dated and effective November 10, 2011 and financing agreement no.08PUC904758155FA dated and effective October 31, 2009 ("Prior Financing Agreements") to finance the construction of an administrative building and the Smart Meter Program, respectively (the "Prior Projects");

AND WHEREAS the Creditor has entered into a financing agreement dated December 12, 2014 as amended by an amending agreement dated $\qquad$ , 2015 (collectively the "2014 Financing Agreement") to provide certain financing to the Debtor to finance a portion of the costs of construction of the 2014 Project, and the Debtor has granted a fourth ranking charge against the Premises (the "Charge") to secure the repayment of the Financing;

AND WHEREAS the parties agree that the Guarantee and Postponement of Claims signed by the Guarantor and dated December 16, 2014 should apply to the 2014 Financing Agreement and the Prior Financing Agreements;

AND WHEREAS the 2014 Financing Agreement and the Prior Financing Agreements shall be referred to collectively as the "Financing Agreement";

AND WHEREAS the Prior Projects and the 2014 Project shall be referred to collectively as the "Project";

AND WHEREAS the financing provided by the Creditor pursuant to the terms of the Prior Financing Agreements and the 2014 Financing Agreement shall be referred to collectively as the "Financing";

AND WHEREAS the Guarantor understands that under the terms and conditions of the 2014 Financing Agreement, it is a condition of the Creditor providing the Financing that the Guarantor guarantees the obligations of the Debtor under the Financing Agreement;

AND WHEREAS all capitalized terms not defined herein are as defined in the Financing Agreement;

THEREFORE, in order to induce the Creditor to provide the 2014 Financing, to issue promissory notes to the Borrower, and to satisfy the conditions of the 2014 Financing Agreement with respect thereto, the Guarantor undertakes and agrees as follows:

## 1. Guaranteed Obligations

The Guarantor irrevocably and unconditionally guarantees (i) the due and punctual payment and performance of all debts, liabilities and obligations including any professional, construction and completion costs, over and above the original budgeted costs, relating to the Project, including all bills for services and materials supplied in connection with the Project and (ii) the due and punctual payment and performance of all debts, liabilities and obligations, including any principal, interest and fees payable by the Debtor to the Creditor under the Financing Agreement or in connection with the Financing, and (iii) any and all fees, expenses or costs (including reasonable attorney fees and reasonable allocated costs of intemal counsel of the Creditor) payable in connection with the enforcement and protection by the Creditor of its rights under this agreement including, but not limited to costs of collection (collectively the "Guaranteed Obligations').

## 2. Costs and expenses

The Guarantor agrees to pay the Creditor, upon demand, all out-of-pocket costs and expenses (including, without limitation, legal fees on a solicitor and client basis) incurred by or on behalf of the Creditor in connection with enforcing any of its rights against the Debtor in respect of the Guaranteed Obligations or against the Guarantor.

## 3. Right to immediate payment

The Creditor shall not be bound to seek or exhaust its recourse against the Debtor or any other persons or to realize on any securities it may hold in respect of the Guaranteed Obligations before being entitled to payment from the Guarantor under this agreement and the Guarantor renounces all benefits of discussion and division.

## 4. Payment on demand

The liability of the Guarantor shall be payable immediately upon written demand and such demand shall be conclusively deemed to have been effectually made and given when an envelope containing such demand, addressed to the Guarantor, is delivered to the attention of the Guaranior at the address of the Guarantor set forth in this agreement or at such address as the Guarantor may from time to time designate to the Creditor in writing. The liability of the Guarantor shall bear interest from the date of such demand and both before and after judgment at the rate set out in the Charge.

## 5. Statement of accounts

Any account settled or stated by or between the Creditor and the Debtor, or if any such account has not been so stated or settled prior to any demand for payment, any account stated by the Creditor shall, in the absence of manifest error, be accepted by the Guarantor as conclusive evidence that the amount of the Guaranteed Obligations so settled or stated is due and payable by the Debtor to the Creditor.

## 6. Liability absolute

The liability of the Guarantor shall be absolute and unconditional irrespective of:
(a) the invalidity, unforceability or illegality, in whole or in part, of any agreements, instruments or other documents held by the Creditor to create, represent or evidence any Guaranteed Obligations;
(b) any defence, counterclaim or right of set-off available to the Debtor;
(c) any change in the name, objects, capital, constating documents or by-laws of the Debtor;
(d) any amalgamation, merger or re-organization of the Debtor or, if a partnership, in the firm, including, without limitation, by reason of the death, retirement or admission for membership of any partners (in which case this agreement shall apply to the corporation or partnership, as the case may be, resulting or continuing therefrom);
(e) any equities between the Creditor, the Guarantor or the Debtor or any defence or right of set-off, compensation, abatement, combination of accounts or cross-claim that the Guarantor or the Debtor may have;
(f) any act or omission on the part of the Creditor that would prevent subrogation operating in favour of the Guarantor;
(g) any contest by the Debtor, the Guarantor or any other guarantor as to the amount of the Guaranteed Obligations, the validity or enforceability of any term of the Financing Agreement or any security documents or other agreements or documents related to the Financing (collectively, the "Financing Documents") or the priority of any security;
(h) any invalidity, non-perfection or unenforceability of any security or Financing Document held by the Creditor or any irregularity or defect in the manner or procedure by which Creditor realizes on such security or any Financing Document; and
(i) any non-disclosure to the Guarantor by the Creditor, the Debtor or any other person of any matter (whether now existing or arising hereafter) relating in any way to the Guaranteed Obligations or the liability of the Guarantor hereunder, including without limitation any material change in circumstances or any act or omission of the Creditor, or
(j) to the extent permitted by applicable law, any other circumstances which might otherwise constitute, in whole or in part, a defence available to, or a discharge of, the Guarantor, the Debtor or any other persons, firms or corporations in respect of the Guaranteed Obligations or the liability of the Guarantor;
it being the intent of the Guarantor that liability to the Creditor under this agreement shall be absolute and unconditional under any and all circumstances and shall not be discharged except by payment and performance in full of the Guaranteed Obligations.

## 7. Representations

The Guarantor hereby represents and warrants to the Creditor that:
(a) the Guarantor is duly organized and existing under the laws of the Province of Ontario and has all requisite corporate power and authority to issue this agreement;
(b) the execution, delivery and performance of this agreement has been duly authorized by all necessary corporate action on the part of the Guarantor and this agreement constitutes a legal, valid and binding obligation of the Guarantor, enforceable in accordance with its terms;
(c) the execution and delivery of this agreement and performance of the obligations of the Guarantor hereunder do not contravene any provisions of its charter and by-laws (or equivalent constating documents) or any law, regulation, rule, decree, order, judgment or contractual restriction binding on or affecting it or its undertakings property and assets;
(d) no consent, approval, order or authorization or the giving of notice to or the registration with, or the taking of any other action in respect of any governmental authority or agency as required in connection with the execution, delivery, performance, validity or enforceability of this agreement; and
(e) the representations and warranties of the Debtor given in the Financing Agreement and relating to the Guarantor are true and correct.

## 8. Dealings by Creditor

The Creditor may, without giving notice to or obtaining the consent of the Guarantor, grant extensions of time and other indulgences, iake and give up securities, accept compositions, grant releases and discharges, whether full, partial, conditional or otherwise, perfect or fail to perfect any securities, release any undertaking, property or assets charged by any securities to third parties and otherwise deal or fail to deal with the Debtor and others (including, without limitation, any other guarantors) and securities, hold any moneys received from the Debtor and others or from any securities unappropriated, apply such moneys against such part of the Guaranteed Obligations and change any such application in whole or in part from time to time, all as the Creditor may see fit, without prejudice to or in any way discharging or diminishing the liability of the Guarantor and no loss of or in respect of any securities received by the Creditor from the Debtor or any other persons, whether occasioned through the fault of the Creditor or otherwise, shall in any way discharge or diminish the liability of the Guarantor.

## 9. Liability as principal debtor

All debts, liabilities and obligations purporting to be incurred by the Debtor and owing to the Creditor shall form part of the Guaranteed Obligations despite any incapacity, disability, or lack or limitation of status or power of the Debtor or any of its directors, officers or agents or that the Debtor may not be a legal entity or any irregularity or defect or informality in the incurring of such debts, liabilities or obligations and any such debts, liabilities and obligations which may not be recoverable from the Guarantor as guarantor shall be recoverable from the Guarantor as principal debtor upon demand and with interest, calculated and payable as provided in this agreement.

## 10. Continuing nature and reinstatement

This agreement is a continuing guarantee and shall apply to and secure payment of all Guaranteed Obligations and any ultimate unpaid balance thereof. This agreement shall be reinstated if at any time any payment of any Guaranteed Obligations is rescinded or must otherwise be returned by the Creditor upon the insolvency, bankruptcy or reorganization of the Debtor or for any other reason whatsoever, all as though such payment had not been made.

## 11. Liquidation, bankruptey, etc.

In the event of any liquidation, winding up or bankruptcy of the Debtor (whether voluntary or compulsory) or in the event that the Debtor shall make a bulk sale of any of its assets within the bulk transfer provisions of any applicable legislation or any composition with creditors or scheme of arrangement, the Creditor shall have the right to rank in priority to the Guarantor for its claim in respect of the Guaranteed Obligations and to receive all dividends or other payment in respect thereof until its claim has been paid in full, all without prejudice to its claim against the Guarantor who shall continue to be liable for any remaining unpaid balance of the Guaranteed Obligations. In the event of any valuation or retention by the Creditor of any securities, such valuation or retention
shall not, as between the Creditor and the Guarantor, be considered payment, satisfaction or reduction of any Guaranteed Obligations.

## 12. Waiver of subrogation rights

In the event that the Creditor receives any payments on account of the liability of the Guarantor, the Guarantor shall not have, and waives to the extent required, all rights to claim repayment from or against the Debtor and any other guarantors and all rights to be subrogated to any rights of the Creditor, until the Guaranteed Obligations have been paid in full.

## 13. Termination

This agreement shall remain in full effect until:
a) the Debtor has complied with all of its covenants in the Financing Agreement, no principal or interest, fees or other amounts are outstanding under the Financing Agreement; and
b) the Creditor has no further commitment under the Financing Agreement to advance any part of the Committed Amount.

Notwithstanding the foregoing, this agreement shall be reinstated in accordance with the provisions of section 10 hereof.

## 14. Postponement and assignment of claims

All present and future debts, liabilites and obligations (collectively the "Assigned Obligations") of the Debtor to the Guarantor are postponed to the payment of the Guaranteed Obligations and are assigned by the Guarantor to the Creditor as continuing security for the payment of the liability of the Guarantor. Any moneys or other property received by the Guarantor in respect of any Assigned Obligations shall be received by the Guarantor in respect of any Assigned Obligations shall be received in trust for, and immediately paid over to, the Creditor with all necessary endorsements and assignments and pending such payment shall be held separate and apart from all other property held by the Guarantor. Any moneys received by the Creditor pursuant to this section, including moneys derived from instruments and any other property, may be applied against any Guaranteed Obligations or held by the Creditor as continuing security for the liability of the Guarantor or released to the Guarantor, all as the Creditor may see fit and without prejudicing or in any way discharging or diminishing the liability of the Guarantor. In the event that the further liability of the Guarantor is terminated, the provisions of this agreement relating to the postponement and assignment of the Assigned Obligations shall continue in full force and effect until the Guaranteed Obligations have been paid in full and the Creditor is under no obligation to make any further advances or extend any other financial accommodation to or for the benefit of the Debtor. Despite the forgoing, the Guarantor shall be entitled to receive and deal with any payments on account of any Assigned Obligations in the form of salaries and any other permitted payments made by the Debtor in the ordinary course of business prior to a default in the payment of any Guaranteed Obligations.

## 15. No rights of set-off

All amounts payable by the Guarantor shall be paid without set-off or counterclaim and without any deduction or withholding whatsoever unless and to the extent that the Guarantor shall be prohibited by law from doing so, in which case the Guarantor shall pay to the Creditor such additional amounts as shall be necessary to ensure that the Creditor receives the full amount it would have received if no such deduction or withholding had been made.

## 16. Entire agreement

There are no representations, condition, agreements or understandings with respect to this agreement or affecting the liability of the Guarantor other than as set forth or relerred to in this agreement.

The Guarantee and Postponement of Claims dated December 14, 2014 is hereby revoked and replaced with this Guarantee and Postponement of Claims.

## 17. Additional security

This agreement is in addition and without prejudice to any security of any kind (including, without limitation, any guarantees, whether or not in the same form as this agreement) held by the Creditor.

## 18. Further assurances

The Guarantor shall from time to time upon the request of the Creditor, execute and deliver, under seal or otherwise, all such further agreements, instruments and documents and do all such further acts and things as the Creditor may require to give effect to the transactions contemplated by this agreement.

## 19. Successors, assigns and governing law

This agreement shall enure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the Guarantor and the Creditor and shall be governed by and construed in accordance with the laws of the Province of Ontario. The Guarantor irrevocably submits to the jurisdiction of the courts of Ontario in any action or proceeding arising out of or relating to this agreement but nothing shall prevent the Creditor from enforcing this agreement or any related judgment against the Guarantor in any other jurisdiction.

## 20. Severability

If any provision contained in this agreement shall be invalid, illegal or unenforceable in any jurisdiction, the invalidity, illegality or unenforceability of that provision will not affect the validity, legality or enforceability of the remaining provisions hereof or thereof.

SIGNED, SEALED and DELIVERED as of the date first above written.

## PUC INC.

By:
Name: Dominic Parrelia
Tille: President
By:
Name: Terry Greco
Title: Treasurer
We have authority to bind the Corporation.
ADDRESS OF THE GUARANTOR:
500 Second Line E.,
Sault Ste. Marie, Ontario P6A 6P2

## AMENDING AGREEMENT NO. 2

THIS AMENDING AGRLEMENT (the "Agreement"), made in duplicate, dated and effective as of April 27,2016.

BETWEEN:

## ONTARIO INFRASTRUCTURE AND

L.ANDS CORPORATION
(hereinafter referred to as "OILC"),
AND:
PUC DISTRIBUTION INC. (hereinather referred to as the "Borrower")

WHEREAS the partics entered into Financing Agreement No. 13PUC9047513109FA dated December 12, 2014 as amended by an imending agreement dated Octuber 30, 2015 (the "Financing Agrement") in which OILC agreed to provide financing for the Borrower's capitat projects as more particularly deseribed in the Financing Agreement (the "Project") in the amount of $\$ 15,000,000.00$;

AND WHEREAS pursuant to Section $18(\mathrm{~b})$ of the Financing Agreement, the parties wish to amend the Financing Agreement on the terms and conditions set out in this Amending Agreement;

NOW THEREFORE in consideration of the covenants of each of the parties contained herein and other good and valuable consideration (the receipt and sufficiency of which is hereby acknowledged by each of the parties) the parties agree as follows:

1. Capitalized terms used but not defined in this Amending Agreement shall have the meanings given in the Financing Agreement.
2. Section 7(a) of the Financing Agreement is deleted in its enlirety and replaced with the following:
a) Construction Loan: May 16, 2016, subject to acceleration by the Lender in accordance with the Standard Terms (the "Construction Loan Maturity Date"). Conversion of the Construction Loan to the Term Loan, if applicable, must occur on or prior to the Construction Loan Maturity Date.
3. The definition of "Debt Service Coverage Ratio" in section 18 of the Financing Agreement is deleted in its entirety and replaced with the following:
"Corporate Debt Service Coverage Ratio" or "Corporate DSCR" means carnings before interest, taxes, depreciation and amortization (EBITDA), divided by the sum of principal repayment and interest payments on all interest bearing debt.
4. The Borrower represents and warrants that the representations and warranties set forth in paragraph 5 of Schedule " $A$ " to the Financing Agreement, as amended by this Amending Agreement, are true and correct on and as of the date of this Amending Agreement.
5. In all other respects and except as expressly amended hereunder, any and all terms of the Financing Agreement shall remain in fut force and effect.
6. This Amending Agreement may be executed by the parties in separate counterparts each of which when so executed and delivered will be an original.

IN WITNESS WHEREOF the parties have executed his Amending Agreement as of the date first mentioned above.

ONTARIO INFRASTRUCTURE AND LANDS CORPORATION

By:


Title: Executive Vice-President and Chic

By:
Name: Stout Rohacek
Title: Senior Vice-President, Municipal Business Fiunncigaffiser
Stone Rohacek
Senior Vice-President, Municipal
Development and Lending
We have the authority to bind the
Corporation Fiunncigoffiser
Stone Rohacek
Senior Vice-President, Municipal
Developinent and Lending
We have the authority to bind the
Corporation Fiumcigoffiger
Stone Rohacek
Senior Vice-President, Municipal
We have the authority to bind the
Corporation

PVC DISTRIBUTION INC.
By

Name:
Title:


By:
Name:
Title:


## $0$

# 2018 RTSR Workform for Electricity Distributors 

Drop-down lists are shaded blue; Input cells are shaded green.

| Utility Name | PUC Distribution Inc. |
| ---: | :--- |
| Service Territory | Sault Ste. Marie, Ontario |
| Assigned EB Number | EB-2017-0071 |
| Name and Title | Andrew Belsito, Rates and Regulatory Affairs Officer |
| Phone Number | $705-759-3009$ |
| Email Address | andrew.belsito@ssmpuc.com |
| Date |  |

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

# 2018 RTSR Workform for Electricity Distributors 

| 1. Info | 6. Historical Wholesale |
| :--- | :--- |
| 2. Table of Contents | 7. Current Wholesale |
| 3. Rate Classes | 8. Forecast Wholesale |
| 4. RRR Data | 9. RTSR Rates to Forecast |
| 5. UTRs and Sub-Transmission |  |

## 2018 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR- <br> Network | RTSRConnection |
| :---: | :---: | :---: | :---: |
| Residential | kWh | 0.0059 |  |
| General Service Less Than 50 kW | kWh | 0.0055 |  |
| General Service 50 to 4,999 kW | kW | 2.2455 |  |
| General Service 50 to 4,999 kW - Interval Metered | kW | 2.8240 |  |
| Unmetered Scattered Load | kWh | 0.0055 |  |
| Sentinel Lighting | kW | 1.7021 |  |
| Street Lighting | kW | 1.6935 |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
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| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |

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## 2018 RTSR Workform for Electricity Distributors

| Rate Class | Rate Description | Unit | Rate | Non-Loss <br> Adjusted Metered kWh | Non-Loss <br> Adjusted <br> Metered kW | Applicable Loss Factor eg: (1.0325) | Loss Adjusted Billed kWh |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Network | kWh | 0.0059 | 288,746,486 |  | 1.0489 | 302,866,189 |
| Residential | RTSR - Connection | kWh |  |  |  |  | 0 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0055 | 92,174,996 |  | 1.0489 | 96,682,353 |
| General Service Less Than 50 kW | RTSR - Connection | kWh |  |  |  |  | 0 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.2455 | 159,591,245 | 418,637 |  |  |
| General Service 50 to 4,999 kW | RTSR - Connection | kW |  |  |  |  |  |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.8240 | 90,363,934 | 203,435 |  |  |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Connection | kW |  |  |  |  |  |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0055 | 1,489,410 |  | 1.0489 | 1,562,242 |
| Unmetered Scattered Load | RTSR - Connection | kWh |  |  |  |  | 0 |
| Sentinel Lighting | RTSR - Network | kW | 1.7021 | 227,056 | 630 |  |  |
| Sentinel Lighting | RTSR - Connection | kW |  |  |  |  |  |
| Street Lighting | RTSR - Network | kW | 1.6935 | 4,869,277 | 14,262 |  |  |
| Street Lighting | RTSR - Connection | kW |  |  |  |  |  |

# 空 Ontario Energy Board <br> <br> 2018 RTSR Workform <br> <br> 2018 RTSR Workform for Electricity Distributors 

 for Electricity Distributors}

| Uniform Transmission Rates | Unit |
| :---: | :---: |
| Rate Description |  |
| Network Service Rate | kW |
| Line Connection Service Rate | kW |
| Transformation Connection Service Rate | kW |
| Hydro One Sub-Transmission Rates | Unit |
| Rate Description |  |
| Network Service Rate | kW |
| Line Connection Service Rate | kW |
| Transformation Connection Service Rate | kW |
| Both Line and Transformation Connection Service Rate | kW |
| If needed, add extra host here. () | Unit |
| Rate Description |  |
| Network Service Rate | kW |
| Line Connection Service Rate | kW |
| Transformation Connection Service Rate | kW |
| Both Line and Transformation Connection Service Rate | kW |
| If needed, add extra host here. (II) | Unit |
| Rate Description |  |
| Network Service Rate | kW |
| Line Connection Service Rate | kW |
| Transformation Connection Service Rate | kW |
| Both Line and Transformation Connection Service Rate | kW |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ |



# Ontario Energy Board <br> <br> 2018 RTSR Workform <br> <br> 2018 RTSR Workform for Electricity Distributors 

 for Electricity Distributors}

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO |
| :---: |

## Ontario Energy Board <br> 2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR
Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line
connection and transformer connection columns are completed. connection and transformer connection columns are completed.


## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  |  | Units Billed | Rate |  |  |  |  |
| January | 115,900 | \$ | 3.6600 | \$ | 424,194 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| February | 117,903 | \$ | 3.6600 | \$ | 431,526 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| March | 108,929 | \$ | 3.6600 | \$ | 398,681 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| April | 98,066 | \$ | 3.6600 | \$ | 358,923 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| May | 67,790 | \$ | 3.6600 | \$ | 248,113 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| June | 62,794 | \$ | 3.6600 | \$ | 229,826 |  | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| July | 75,871 | \$ | 3.6600 | \$ | 277,687 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| August | 81,297 | \$ | 3.6600 | \$ | 297,548 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| September | 77,471 | \$ | 3.6600 | \$ | 283,543 |  | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| October | 83,357 | \$ | 3.6600 | \$ | 305,087 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| November | 102,977 | \$ | 3.6600 | \$ | 376,895 |  | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| December | 117,948 | \$ | 3.6600 | \$ | 431,689 |  | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| Total | 1,110,304 | \$ | 3.66 | \$ | 4,063,713 |  | \$ | \$ | - | - | \$ | \$ |  | \$ | - |
| Hydro One | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  |  | Units Billed | Rate |  |  |  |  |
| January | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| February | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ |  | \$ | - |
| March | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| April | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| May | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| June | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| July | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| August | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| September | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| October | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| November | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - |  | \$ 1.7493 | \$ | - | \$ | - |
| December | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| Add Extra Host Here (I) | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed | Rate |  | Amount |  | Units Billed | Rate | Amount |  | Units Billed | Rate | Amount |  | Amount |  |
| January | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| February | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| March | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| April | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| May | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| June | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| July | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| Add Extra Host Here (II) | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed | Rate |  | Amount |  | Units Billed | Rate | Amount |  | Units Billed | Rate | Amount |  | Amount |  |
| January | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| February | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| March | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| April | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| May | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| June | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| July | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - |  | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| Total | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  |  | Units Billed | Rate |  |  |  |  |

## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.
January
February
March
April
May
June
July
August
September
October
November
December

Total

| 115,900 | $\$ 3.66$ | $\$$ | 424,194 |
| ---: | ---: | ---: | ---: |
| 117,903 | $\$ 3.66$ | $\$$ | 431,526 |
| 108,929 | $\$ 3.66$ | $\$$ | 398,681 |
| 98,066 | $\$ 3.66$ | $\$$ | 358,923 |
| 67,790 | $\$ 3.66$ | $\$$ | 248,113 |
| 62,794 | $\$ 3.66$ | $\$$ | 229,826 |
| 75,871 | $\$ 3.66$ | $\$$ | 277,687 |
| 81,297 | $\$ 3.66$ | $\$$ | 297,548 |
| 77,471 | $\$ 3.66$ | $\$$ | 283,543 |
| 83,357 | $\$ 3.66$ | $\$$ | 305,087 |
| 102,977 | $\$ 3.66$ | $\$$ | 376,895 |
| 117,948 | $\$ 3.66$ | $\$$ | 431,689 |
|  |  |  |  |
| $1,110,304$ | $\$$ | 3.66 | $\$$ |


| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
| - | $\$ 0.00$ | $\$$ | - | - | $\$ 0.00$ | $\$$ | - |
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## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.


# 2018 RTSR Workform for Electricity Distributors 

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

| January | 115,900 | \$ | 3.52 |  | 407,968 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| February | 117,903 | \$ | 3.52 |  | 415,020 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| March | 108,929 | \$ | 3.52 |  | 383,430 | - | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| April | 98,066 | \$ | 3.52 |  | 345,194 |  | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| May | 67,790 | \$ | 3.52 |  | 238,622 | - | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| June | 62,794 | \$ | 3.52 |  | 221,035 | - | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| July | 75,871 | \$ | 3.52 |  | 267,066 | - | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| August | 81,297 | \$ | 3.52 |  | 286,166 | - | \$ | - |  | - |  | \$ |  |  |  | \$ | - |
| September | 77,471 | \$ | 3.52 |  | 272,697 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| October | 83,357 | \$ | 3.52 |  | 293,417 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| November | 102,977 | \$ | 3.52 |  | 362,479 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| December | 117,948 | \$ | 3.52 |  | 415,177 | - | \$ | - |  | - |  | \$ |  |  | - | \$ | - |
| Total | 1,110,304 | \$ | 3.52 | \$ | 3,908,270 | - | \$ | - | \$ | - | - | \$ |  |  | - | \$ | - |

## 2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Netw ork Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- <br> Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount \% | Current Wholesale Billing | Adjusted RTSR Network |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Network | kWh | 0.0059 | 302,866,189 |  | 1,786,911 | 46.2\% | 1,877,795 | 0.0062 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0055 | 96,682,353 |  | 531,753 | 13.8\% | 558,799 | 0.0058 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.2455 |  | 418,637 | 940,049 | 24.3\% | 987,861 | 2.3597 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.8240 |  | 203,435 | 574,500 | 14.9\% | 603,720 | 2.9676 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0055 | 1,562,242 |  | 8,592 | 0.2\% | 9,029 | 0.0058 |
| Sentinel Lighting | RTSR - Network | kW | 1.7021 |  | 630 | 1,072 | 0.0\% | 1,127 | 1.7887 |
| Street Lighting | RTSR - Network | kW | 1.6935 |  | 14,262 | 24,153 | 0.6\% | 25,381 | 1.7796 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- <br> Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | $\begin{gathered} \text { Billed } \\ \text { Amount } \\ \% \\ \hline \end{gathered}$ | Current Wholesale Billing | Adjusted RTSRConnection |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Connection | kWh |  | 302,866,189 |  | 0 | \#DIV/o! | \#DIV/0! | 0.0000 |
| General Service Less Than 50 kW | RTSR - Connection | kWh |  | 96,682,353 |  | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW |  |  | 418,637 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Connection | kW |  |  | 203,435 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| Unmetered Scattered Load | RTSR - Connection | kWh |  | 1,562,242 |  | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| Sentinel Lighting | RTSR - Connection | kW |  |  | 630 | 0 | \#DIV/o! | \#DIV/o! | 0.0000 |
| Street Lighting | RTSR - Connection | kW |  |  | 14,262 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSRNetwork | Loss Adjusted Billed kWh | Billed kW | Billed Amount | $\begin{gathered} \text { Billed } \\ \text { Amount } \\ \% \\ \hline \end{gathered}$ | Current Wholesale Billing | Proposed RTSRNetwork |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Network | kWh | 0.0062 | 302,866,189 |  | 1,877,795 | 46.2\% | 1,805,967 | 0.0060 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0058 | 96,682,353 |  | 558,799 | 13.8\% | 537,424 | 0.0056 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.3597 |  | 418,637 | 987,861 | 24.3\% | 950,074 | 2.2694 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.9676 |  | 203,435 | 603,720 | 14.9\% | 580,627 | 2.8541 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0058 | 1,562,242 |  | 9,029 | 0.2\% | 8,684 | 0.0056 |
| Sentinel Lighting | RTSR - Network | kW | 1.7887 |  | 630 | 1,127 | 0.0\% | 1,084 | 1.7202 |
| Street Lighting | RTSR - Network | kW | 1.7796 |  | 14,262 | 25,381 | 0.6\% | 24,410 | 1.7116 |
| The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. |  |  |  |  |  |  |  |  |  |
| Rate Class | Rate Description | Unit | Adjusted RTSRConnection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | $\begin{gathered} \text { Billed } \\ \text { Amount } \\ \% \\ \hline \end{gathered}$ | Current Wholesale Billing | Proposed RTSRConnection |
| Residential | RTSR - Connection | kWh | 0.0000 | 302,866,189 |  | 0 | 0.0\% | 0 | 0.0000 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0000 | 96,682,353 |  | 0 | 0.0\% | 0 | 0.0000 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW | 0.0000 |  | 418,637 | 0 | 0.0\% | 0 | 0.0000 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Connection | kW | 0.0000 |  | 203,435 | 0 | 0.0\% | 0 | 0.0000 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0000 | 1,562,242 |  | 0 | 0.0\% | 0 | 0.0000 |
| Sentinel Lighting | RTSR - Connection | kW | 0.0000 |  | 630 | 0 | 0.0\% | 0 | 0.0000 |
| Street Lighting | RTSR - Connection | kW | 0.0000 |  | 14,262 | 0 | 0.0\% | 0 | 0.0000 |


|  | 2003 Actual | 2004 Actual | 2005 Actual | 2006 Actual | 2007 Actual | 2008 Actual | 2009 Actual | 2010 Actual | 2011 Actual | 2012 Actual | 2013 Actual | 2014 Actual | 2015 Actual | 2016 Actual | 2017 Actual | 2018 Test Weather Normal |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual kWh Purchases | 755,126,020 | 757,685,752 | 749,219,032 | 728,093,333 | 738,093,576 | 740,966,486 | 732,869,984 | 714,199,062 | 745,049,194 | 706,953,513 | 730,568,311 | 730,490,285 | 698,517,377 | 669,958,462 | 652,970,473 |  |  |
| Predicted kWh Purchases | 755,329,843 | 753,268,710 | 751,708,215 | 729,996,870 | 733,615,596 | 740,528,407 | 738,047,904 | 731,297,004 | 736,165,224 | 694,874,520 | 715,583,435 | 735,561,719 | 708,663,592 | 667,954,340 | 658,165,482 | 660,210,531 |  |
| \% Difference | 0.0\% | -0.6\% | 0.3\% | 0.3\% | -0.6\% | -0.1\% | 0.7\% | 2.4\% | -1.2\% | -1.7\% | -2.1\% | 0.7\% | 1.5\% | -0.3\% | 0.8\% |  |  |
| CDM Purchase Adjustment Predicted kWh Purchases after CDM |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $(2,047,265)$ <br> 658,163,266 |  |
| Billed kwh | 719,286,098 | 727,308,120 | 717,783,995 | 697,140,805 | 701,800,772 | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 629,144,064 |  |
| By Class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Residential |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 28,544 | 28,560 | 28,576 | 28,596 | 28,630 | 28,780 | 28,971 | 29,057 | 29,124 | 29,327 | 29,504 | 29,514 | 29,566 | 29,620 | 29,729 | 29,816 |  |
| kWh | 351,037,890 | 356,490,492 | 347,274,259 | 335,395,539 | 338,874,337 | 347,363,230 | 348,619,359 | 326,493,714 | 345,282,279 | 316,127,645 | 324,185,392 | 334,950,383 | 310,458,240 | 288,746,486 | 282,820,547 | 287,663,507 |  |
| General Service $<50 \mathrm{kw}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 3,230 | 3,247 | 3,274 | 3,301 | 3,302 | 3,325 | 3,352 | 3,345 | 3,366 | 3,448 | 3,474 | 3,464 | 3,431 | 3,414 | 3,417 | 3,431 |  |
| kWh | 96,164,282 | 95,721,847 | 95,591,622 | 86,770,873 | 94,225,468 | 93,474,158 | 91,450,221 | 91,377,364 | 101,728,299 | 97,479,014 | 95,827,695 | 99,153,426 | 95,701,162 | 92,174,996 | 91,035,995 | 92,683,979 |  |
| General Service 50 to $4,999 \mathrm{~kW}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 419 | 424 | 431 | 432 | 429 | 426 | 433 | 435 | 403 | 366 | 373 | 370 | 373 | 361 | 361 | 357 |  |
| kWh | 263,763,186 | 266,586,772 | 266,071,754 | 266,238,407 | 259,930,403 | 261,123,945 | 258,998,141 | 257,036,820 | 255,968,368 | 254,314,087 | 259,048,750 | 258,807,830 | 254,784,565 | 249,955,178 | 245,166,376 | 245,243,826 | Transformer Ownership Allowance |
| kW | 659,827 | 673,069 | 682,195 | 657,827 | 657,184 | 650,699 | 637,622 | 635,104 | 629,024 | 627,836 | 656,137 | 634,289 | 711,311 | 622,066 | 610,764 | 616,309 |  |
| Sentinel Lights |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 466 | 466 | 459 | 449 | 443 | 435 | 423 | 411 | 402 | 392 | 374 | 362 | 360 | 362 | 361 | 354 |  |
| kWh | 276,562 | 291,228 | 281,406 | 274,009 | 269,054 | 268,763 | 262,522 | 258,147 | 260,362 | 246,512 | 237,315 | 243,349 | 235,238 | 227,056 | 213,661 | 209,800 |  |
| kw | 768 | 873 | 784 | 766 | 747 | 744 | 730 | 714 | 703 | 687 | 660 | 676 | 752 | 630 | 619 | 593 |  |
| Street Lights |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 8,619 | 8,635 | 8,642 | 8,663 | 8,707 | 8,741 | 8,799 | 8,846 | 8,846 | 8,846 | 8,846 | 8,846 | 8,839 | 8,872 | 9,317 | 9,317 |  |
| kWh | 7,192,541 | 7,375,127 | 7,719,127 | 7,605,824 | 7,637,528 | 7,620,205 | 7,603,009 | 7,754,588 | 7,814,836 | 7,736,459 | 8,087,592 | 7,812,115 | 7,295,612 | 4,869,277 | 2,398,221 | 2,398,221 |  |
| kW | 21,295 | 21,340 | 21,295 | 23,029 | 21,406 | 21,317 | 21,346 | 23,264 | 21,619 | 21,596 | 21,588 | 21,876 | 21,794 | 14,262 | 7,030 | 7,030 |  |
| usL |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | 12 | 19 | 27 | 28 | 27 | 22 | 17 | 16 | 19 | 21 | 21 | 21 | 21 | 21 | 21 | 22 |  |
| kWh | 851,637 | 842,654 | 845,827 | 856,153 | 863,982 | 848,325 | 823,448 | 837,229 | 874,873 | 861,992 | 857,423 | 876,024 | 912,709 | 903,251 | 907,713 | 944,731 |  |
| Total |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer/Connections | 41,290 | 41,351 | 41,409 | 41,469 | 41,538 | 41,729 | 41,995 | 42,110 | 42,160 | 42,400 | 42,592 | 42,577 | 42,590 | 42,650 | 43,206 | 43,297 |  |
| kWh | 719,286,098 | 727,308,120 | 717,783,995 | 697,140,805 | 701,800,772 | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 629,144,064 |  |
| kW from applicable classes | 681,890 | 695,282 | 704,274 | 681,622 | 679,337 | 672,760 | 659,698 | 659,082 | 651,346 | 650,119 | 678,385 | 656,841 | 733,857 | 636,959 | 618,413 | 623,932 |  |
|  | 41,290 | 41,351 | 41,409 | 41,469 | 41,538 | 41,729 | 41,995 | 42,110 | 42,160 | 42,400 | 42,592 | 42,577 | 42,590 | 42,650 | 43,206 | 43,297 |  |
|  | 719,286,098 | 727,308,120 | 717,783,995 | 697,140,805 | 701,800,772 | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 629,144,064 |  |
|  | 681,890 | 695,282 | 704,274 | 681,622 | 679,337 | 672,760 | 659,698 | 659,082 | 651,346 | 650,119 | 678,385 | 656,841 | 733,857 | 636,959 | 618,413 | 623,932 |  |
| Check |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer/Connections | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| kWh | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| kW from applicable classes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  | 630,876,660 | 619,022,918 | 625,591,312 |  |


|  | Purchased KWh | Heating | Cooling Degree <br> Days | Spring Fall <br> Flag | Number of <br> Days in Month | CDM Activit | Number of | Predicted <br> Purc | Variances（kWh） | $\frac{\%}{\text { \％}}$ ， |  |  |  | SUMMARY OUTPUT |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan－03 | 85，049，952 | 920.6 |  |  | 31.00 | ariva | ${ }_{\text {custan }}^{32,198}$ | $\frac{84}{84,235,526}$ | V－814，426 | $\frac{}{\text { a }}$ | $\frac{1.05}{1.05}$ |  |  | sommaryouput |  |  |  |  |  |  |
| Feb．03 | 76，78．076 |  |  |  |  | 0 |  | 78，551．138 | ${ }^{1.363,062}$ | 1．8\％ | ${ }^{1.8 \%}$ |  |  | Regression Staistics |  |  |  |  |  |  |
| Mar－03 | 75.545 .096 <br> $6,274,204$ | 745.5 497.2 |  | 1.00 1.00 | 31.00 30.00 | $\bigcirc$ | 32,199 <br> 32,198 | 74，438，953 <br> $6.981,159$ | ${ }_{\substack{-1,100,143 \\ .356,045}}^{\text {a }}$ | －1．5\％\％ | ${ }^{1.5 \% \%}$ |  |  | ${ }^{\text {Mutipli }}$ R | ${ }_{\text {9，}}^{96.5 \% \%}$ |  |  |  |  |  |
|  |  | $\begin{array}{r}\text { 293．2．} \\ \hline 2\end{array}$ |  | $\stackrel{1.00}{1.00}$ | 30.00 <br> 31.00 | 0 | ${ }^{32,198} 3$ |  |  | ${ }_{\text {－}}^{\text {2．9．9\％}}$ | ${ }^{0.9 .9 \%}$ |  |  | ${ }^{\text {Adsiusted } \mathrm{S} \text { Square }}$ | ${ }_{\text {996．4\％}}^{96.40 \%}$ |  |  |  |  |  |
| Jun－03 | 49，35，848 | 112.8 | 11.9 |  | 30.00 | 0 | 32.119 | ${ }^{51,534,031}$ | 2，208，183 | 4．5\％ | 4．5\％ |  |  | Standard Eror | 2．156，983 |  |  |  |  |  |
| Jul．03 | 51，148，508 | 28.0 | 27.9 |  |  | 0 | ${ }^{32,132}$ | ${ }^{51,337,527}$ | 189，019 | 0．4\％ | 0．4\％ |  |  | Obsevations | ${ }^{168}$ |  |  |  |  |  |
| $\mathrm{Alug}_{6} \mathbf{0 3}$ | 50，113，412 | 32.2 | 48.6 |  |  | 0 | ${ }^{32,143}$ | ${ }^{53,207,598}$ | 3，094，186 | 6．2\％ | 6．2\％ |  |  |  |  |  |  |  |  |  |
|  | 49，728，476 | ${ }^{123.1}$ | 14.2 | 1.00 | 30.00 | $\bigcirc$ | 32,159 <br> 329 | ${ }^{49,299,425}$ | ${ }^{\text {－429，051 }}$ | ${ }^{-0.9 \%}$ | ${ }^{0.9 \%}$ |  |  | ANOVA |  |  |  |  |  |  |
|  | ${ }^{58,888,124}$ | ${ }^{388.5}$ |  | 1.00 | ${ }^{31.00}$ | 0 | －32，189 | 58，860，936 | －22，188 | 0．0\％ | 0．0\％ |  |  |  | df |  | Ms | F | Significance F |  |
| Nov－03 |  | ${ }_{\text {404．7 }}^{4658}$ |  | 1.00 | 30.00 <br> 3100 | 0 | 32,23032,256 0 | －62，914，470 | $-3,126,406$ .230715 .3 | －4．70\％ | ${ }^{4.79 \%}$ |  |  | Regresion | ${ }_{161}^{6}$ |  | ${ }^{3} 4.466465+15 \times 12$ | ${ }_{745.0623187}$ | ${ }^{1.13788-114}$ |  |
| ${ }^{\text {joan－04 }}$ | ${ }^{76,444,46}$ | ${ }_{\text {1，006．0 }}$ |  |  | 31.00 <br> 31.0 | 0 | 32,56 <br> 32,257 | ${ }^{\text {84，7，53，957 }}$ | ${ }_{\text {－1，472，783 }}$ | ${ }_{-1.70 \%}$ | ${ }^{\text {1．7\％\％}}$ |  |  | Total | 167 | ${ }_{2} .154788$ E＋16 |  |  |  |  |
| Feb－04 | ${ }_{73,06,340}$ | 707.0 |  |  | 29.00 | 0 | ${ }_{32,250}$ | ${ }^{72,436,684}$ | －629，656 | －0．9\％ | 0．9\％ |  |  |  |  |  |  |  |  |  |
| Mar－04 | ${ }^{71,196,888}$ | ${ }^{652.7}$ |  | 1.00 | 31.00 | 0 | 32,199 | 70，804，425 | －392，463 | －0．6\％ | 0．6\％ |  |  |  | Coefificient | andard Eror | $t$ tat | P．value | Lower 95\％ | 255\％ |
|  | ${ }_{\text {¢ }}^{61,5577,1,252}$ | $\begin{array}{r}\text { 457．7．} \\ \hline 297\end{array}$ | 0.2 | $\xrightarrow{1.00}$ | 30.00 <br> 31.00 | $\bigcirc$ | 32,154 <br> 32.212 |  | $-127,393$ <br> 1,391997 | ${ }_{\substack{0.5 \% \%}}^{-0.20 \%}$ | ${ }^{0.25 \%}$ |  |  | ${ }_{\text {Heaterent }}^{\text {Heaing Degree Days }}$ |  | 28，164，980 | ${ }^{(3.29]}$ | ${ }_{6}^{0.0012122083}$ | ${ }_{\text {（148，413，121）}}^{38,261}$ | ${ }_{\text {（37，172，299）}}^{41,360}$ |
| Jun－04 | ${ }^{49,366,380}$ | 151．4 | 2.2 |  | 30.00 | 0 | ${ }^{32,194}$ | 52，482，590 | 3，116，210 | 6．3\％ | ${ }^{6.3 \%}$ |  |  | Cooting Degree Days | ${ }_{84,271}$ | 14，583 | 5.78 | ${ }^{3.78934 E-08}$ | 55，473 | ${ }_{113,069}$ |
| Jul．04 | 51，210，208 | 54.7 | 15.4 | ． | ${ }^{31.00}$ | 0 | ${ }^{32,195}$ | 51，558，361 | ${ }^{348,153}$ | 0．7\％ | 0．7\％ |  |  | Spring Fall Flag | （2，894，992） | 391，996 |  | 7．74185E－12 | （3，669，108） |  |
| Aug．04 | 50，192，566 <br> 50.272 .804 | $\begin{array}{r}83.0 \\ 84.1 \\ \hline\end{array}$ | $\stackrel{13.5}{24.3}$ | 1.00 | 31.00 <br> 30.00 | $\bigcirc$ | 32,205 <br> 32.206 | ${ }_{\text {52，54，603 }}^{48,726,761}$ | ${ }_{\text {－1．546，043 }}$ | ${ }_{\text {－}}^{\text {－} 3.19 \%}$ | ${ }^{4.1 .19}$ |  |  | ${ }^{\text {commber of inays in Month }}$ | ${ }_{\text {1，815．87 }}^{(3.68)}$ | ${ }^{210,620}$ | $\underset{(6.62)}{8.62}$ | ${ }_{5}^{5.9099653-10}$ | 1，399．943 ${ }_{(5)}$ | ${ }_{\text {2，} 231,810}^{(3)}$ |
| Oct－04 | ${ }^{57,641,764}$ | ${ }^{307.3}$ |  | ${ }_{1}^{1.00}$ | 31.00 | 0 | ${ }_{32,231}$ | 57，371，001 | ${ }_{-270,763}$ | －0．5\％ | ${ }^{\text {0．5\％}}$ |  |  | Number of Customers | ${ }_{2,620}$ | 846 | 3.10 | ${ }^{\text {a }}$ 0．002307507 | 949 | 4，291 |
| No．－04 | 64，887，008 | 462.7 |  | 1.00 | 30.00 | 0 | ${ }^{32,250}$ | ${ }^{61,720,075}$ | ${ }^{-3,166,933}$ | ${ }^{-4.9 \%}$ | 4．9\％ |  |  |  |  |  |  |  |  |  |
| ${ }^{\text {Dec．04 }}$ Jan－05 |  | ${ }^{79695}$ |  |  | $\begin{array}{r}31.00 \\ 3100 \\ \hline\end{array}$ | $\bigcirc$ | 32,296 <br> 32294 |  | 年，1368 |  |  |  |  | summary output |  |  |  |  |  |  |
| ${ }^{\text {Jan－bos }}$ |  | ${ }_{6}^{953,6}$ |  |  | ${ }^{31.00}$ | 0 | ${ }^{32,294}{ }^{32,296}$ |  |  | ${ }_{-1.12 \%}^{4.4 .10}$ | ${ }^{4.12 \%}$ |  |  | Summary output |  |  |  |  |  |  |
| Mar－05 | 73，186，104 | 744.9 | － | 1.00 | 31.00 | 0 | ${ }^{32,283}$ | 74，662，792 | 1，476，688 | 2．0\％ | ${ }^{2.0 \%}$ |  |  | Regression Staisisics |  |  |  |  |  |  |
| Apr－05 | ${ }_{\text {56，446，820 }}^{5.664,344}$ | $\begin{array}{r}369.1 \\ \text { 259．0 } \\ \hline\end{array}$ |  | $\xrightarrow{1.00} 1$ | $\begin{array}{r}30.00 \\ 31.00 \\ \hline\end{array}$ | $\bigcirc$ | 32,297 <br> 32,300 | 58，192，607 55.682 .494 |  | ${ }^{\frac{3.19 \%}{3.8 \%}}$ | ${ }^{\frac{3.19 \%}{3.8 \%}}$ |  |  | ${ }_{R}^{\text {M }}$ M Sulipere e | ${ }_{\substack{98.170 \% \\ 96.38 \%}}$ |  |  |  |  |  |
| Jun－05 | 年 $51,111,168$ | 31.7 | ${ }_{71.8}^{418}$ |  | ${ }^{30.00}$ | 0 | ${ }^{32,310}$ | ${ }^{51,336,963}$ | 225，795 | 0．4\％ | 0．4\％ |  |  | Adjusted R Square | ${ }^{96,25 \%}$ |  |  |  |  |  |
| ${ }^{\text {Jul－05 }}$ Aug－05 |  | 34.9 23.7 | 78.8 40.6 | － | 31.00 31.00 | $\bigcirc$ | 32,366 <br> 32,376 |  | ${ }_{\text {2，994，588 }}^{\text {811，437 }}$ | ${ }_{\text {5 }}^{\text {5．6\％}}$ | ${ }_{\text {5 }}^{\text {5．6\％}}$ |  |  | －Standard Eror | $\xrightarrow{2,189,552.06}{ }_{180}$ |  |  |  |  |  |
| Sep－05 | 49，54，120 | 82.6 | 22.3 | 1.00 | 30.00 | 0 | 32,360 | 48，959，807 | －544，313 | －1．1\％ | 1．1\％\％ |  |  |  |  |  |  |  |  |  |
| Octos | 55，31，484 | 273.6 | 9.6 | 1.00 | ${ }^{31.00}$ | $\bigcirc$ | ${ }^{32,400}$ | ${ }^{57,324,727}$ | 1，943，243 | 3．5\％ | 3．5\％ |  |  | ANOVA |  |  |  |  |  |  |
| Noov－05 |  | $\begin{array}{r}\text { 497．6 } \\ \hline 788.6 \\ \hline\end{array}$ |  | 1.00 | 30.00 <br> 31.00 | 0 | 32.410 <br> 32.415 |  | $-2,293,604$ <br> $-1,483,821$ | ${ }^{-3.5 \%}$ | ${ }^{3.9 \%}$ |  |  | Regresion |  | ${ }_{\text {2．}}^{\text {S．} 25088 E+16}$ | ${ }_{3.65513 \mathrm{E}+15}^{\text {M }}$ | ${ }_{766.5877741}$ | $\frac{\text { Signifarance }}{8.6194 \mathrm{E}-122}$ |  |
| ${ }^{\text {Jan－06 }}$ | $\xrightarrow{76,234,176}$ | ${ }^{689,8}$ |  |  | ${ }_{31.00}^{31.00}$ | ${ }^{20,148}$ | ${ }^{32,395}$ | ${ }^{75,695,220}$ | －538，956 | ${ }^{-0.7 \%}$ | 0．7\％ |  |  | －Resitual | ${ }_{179}^{173}$ |  | 4．79414E＋12 |  |  |  |
| Mar－06 |  | $\begin{array}{r}734.6 \\ 635.4 \\ \hline\end{array}$ | － | 1.00 | ${ }^{28.00} 3$ | ${ }^{40,0433}$ | ${ }^{32,399}$ | ${ }_{\text {\％}}$ | 268，434 264，34 | ${ }_{\text {1．1．4\％}}^{1.10 \%}$ | ${ }_{\text {L }}^{1.14 \%}$ |  |  |  |  | $2.28802 \mathrm{E}+16$ |  |  |  |  |
| Apr．06 | ${ }_{\text {F6，}}^{56,52,640}$ | ${ }^{360.0}$ |  | 1.00 | ${ }^{30.00}$ | ${ }^{80,591}$ | ${ }^{32,45}$ | ${ }_{\text {57，947，780 }}$ | ${ }^{1,295,140}$ | ${ }^{2.3 \%}$ | ${ }^{2.3 \%}$ |  |  |  | Coefficients | Standard Error | ${ }^{\text {Stat }}$ | P．value | Lower 95\％ | Upper 95\％\％ |
| Jun－06 | － $42,9,477,499$ | 81．2 | ${ }_{12.9}$ |  | ${ }_{31}^{30.00}$ | ${ }^{1200,789}$ | ${ }^{\frac{32,425}{32,422}}$ | ${ }_{\text {5，}}^{50,783,9,112}$ | ${ }_{8855,663}$ | ${ }^{1.7 .7 \%}$ | ${ }_{1}^{1.7 \% \%}$ |  |  | －Heating Degree Days |  | ${ }^{26,410,873.51} 71.49$ | ${ }_{51.43}^{(3.87)}$ | ${ }_{0}^{0.00}$ |  | 40，668．17 |
| Jul．06 | ${ }^{53,606,640}$ | ${ }^{8.4}$ | ${ }^{78.2}$ | － | 31.00 | ${ }^{141,034}$ | 32,399 | 54，854，471 | 1，247，831 | 2．3\％ | 2．3\％ |  |  | Cooing Degree Days | 80，880．33 | 14，293．05 | 5.66 | 0.00 | 52，619．12 | 109，041．55 |
| Aug．06 | ${ }^{51,038,392}$ | ${ }^{35.0}$ | ${ }^{20.1}$ |  | 31.00 | ${ }^{161,182}$ | ${ }^{32,410}$ | ${ }^{51,151,359}$ | 112，967 | 0．2\％ | 0．2\％ |  |  | Spring Fall Flag | （2，941，697．04） | 376，854．21 | （7．81） | 0.00 | ${ }_{(3,685,521.09)}$ | （2，197，873．00） |
| Sep－06 | ${ }_{\text {4，}}^{58,459,7752}$ | ${ }^{151.9}$ | 5.2 | 1.00 | 30.00 3100 | ${ }^{181,3129}$ | 32，415 <br> 32423 <br> 24 |  | 2688，457 | ${ }^{0.5 \%}$ | ${ }_{\text {en }}^{0.50 \%}$ |  |  | Number of Days in Month | 1，793，138．41 | ${ }_{\text {208，251．36 }}^{\text {0．47 }}$ | 8.61 | 0.00 0.00 0 | ${ }_{\text {1，382，097．85 }}^{(4.94)}$ | 2，204，17．988 |
| Nov－06 | ${ }_{63,979,576}$ | 467.9 | － | 1.00 | 30.00 | ${ }^{221,625}$ | ${ }_{32,436}$ | 61，579，834 | $\stackrel{-2,39,742}{ }$ | ${ }^{-3.85 \%}$ | ${ }^{3.8 \%}$ |  |  | Number of Customers | 2，944．50 | 791.90 | 3.72 | 0.00 | 1，381．48 | 4．507．53 |
| Dec．06 | 74，271，612 | ${ }^{624.3}$ |  |  | 31.00 | ${ }^{241,773}$ | ${ }_{32,453}$ | ${ }^{72,409,105}$ | －1，862，507 | ${ }^{-2.5 \%}$ | 2．5\％ |  |  |  |  |  |  |  |  |  |
| Jean－07 | ${ }_{7}^{7,5,583,244}$ | ${ }^{\text {764，．5 }}$ | － | $\cdots$ | $\xrightarrow{31.00}$ |  | 32,399 <br> 32,404 | ${ }_{\text {78，}}^{75,30,595}$ | ${ }_{-280}^{-1.20 .454}$ | －0．2\％\％ | ${ }_{\text {ene }}^{0.4 \% \%}$ |  |  |  |  |  |  |  |  |  |
| Mar－07 | ${ }^{71,668,468}$ | ${ }^{654.6}$ |  | 1.00 | ${ }^{31.00}$ | ${ }^{305,243}$ | ${ }^{32,410}$ | ${ }^{70,272,163}$ | ${ }_{\text {－1，396，305 }}$ | ${ }^{-1.9 \%}$ | ${ }^{1.9 \%}$ |  |  |  |  |  |  |  |  |  |
| Apr－07 |  | ${ }^{459.1}$ |  |  | 30．00 | ${ }^{326,400}$ | 32，393 | ${ }^{60,687,066}$ | 180,150 <br> 1809 | 0．3\％ | 0．3\％ |  |  |  |  |  |  |  |  |  |
| Mav－07 | ${ }_{5}^{51,2,744,2,266}$ | ${ }^{2046} 67.8$ | ${ }^{12.5}$ | 1.00 | ${ }_{3}^{31.00}$ | ${ }^{364,587}$ | ${ }_{\substack{32,356 \\ 32,366}}$ | ${ }_{\text {50，255，516 }}$ | $\xrightarrow{2,111,999}$ | ${ }^{4.15 \%}$ | ${ }^{4.19 \%}$ |  |  |  |  |  |  |  |  |  |
| Jul－07 | ${ }_{51,122.068}^{50,062}$ | 38.0 | 41.7 | － | ${ }^{31.00}$ | ${ }^{389,870}$ | 32，389 | 52，032，960 | ${ }_{410,892}$ | 0．8\％ | 0．8\％ |  |  |  |  |  |  |  |  |  |
| ${ }^{\text {Aug．07 }}$ | $51,764,316$ <br> 48,836864 | 33.8 <br> 127.6 | $\xrightarrow{42.5} 17$ | 1.00 | 31.00 30.00 | ${ }_{4}^{411.027}$ | 32,395 <br> 32450 | $51,65,685$ <br> $48.820,204$ | 101,369 <br> .16 .600 | － | ${ }_{\text {coin }}^{0.02 \%}$ |  |  |  |  |  |  |  |  |  |
| Oct－07 | 54，192，940 | 233.5 | 0.8 | 1.00 | 31.00 | ${ }^{453,341}$ | ${ }^{32,485}$ | 53，469，428 | －723，512 | －1．3\％ | 1．3\％ |  |  |  |  |  |  |  |  |  |
| ${ }^{\text {Noov－07 }}$ Dec－07 | － $\begin{array}{r}\text { 65，729，992 } \\ 77,999,100\end{array}$ | 年 711.6 |  | 1.00 | 30.00 <br> 31.00 | ${ }_{4}^{4959,958}$ | 32.507 <br> 32.536 |  | $\xrightarrow{-2,099,911} \begin{array}{r}-2,9727\end{array}$ |  | ${ }^{3.2 \% \%}$ |  |  |  |  |  |  |  |  |  |
| Jan－08 | 79，00，867 | 761.9 |  |  | 31.00 | ${ }^{504,347}$ | 32.538 | 76，992，202 | －2，014，665 | －2．5\％ | 2．5\％ |  |  |  |  |  |  |  |  |  |
|  | ${ }^{75,126,905}$ |  |  | 1.00 | ${ }^{29.00}$ | ${ }_{513,039}^{51731}$ |  | 76，121．409 | 994，54 <br> 70023 | ${ }_{\text {l }}$ | ${ }_{\text {l }}^{\text {1．3\％}}$ |  |  |  |  |  |  |  |  |  |
| ${ }^{\text {Aar－08 }}$ Ap－08 |  | ${ }^{\text {795．5 }}$ 31．8 | － | 1．00 | ${ }_{3}^{30} 30$ | ${ }_{530.223}^{51,13}$ | 32，54 <br> 32.526 | ${ }_{\text {7 }}^{5,7,622,0,099}$ | ${ }_{-1,129,837}$ | ${ }^{-1.09 \%}$ | ${ }^{1.00 \%}$ |  |  |  |  |  |  |  |  |  |
| May－08 | ${ }_{\text {5，931．566 }}$ | $\begin{array}{r}320.0 \\ \hline\end{array}$ |  | 1.00 | 31.00 3 | ${ }^{539,116}$ | 32,565 <br> 2555 | ${ }^{56,683,046}$ | ${ }_{\text {2，} 2 \text { ，} 51,480}$ | ${ }_{\text {5．19\％}}$ | ${ }_{5.19}^{5}$ |  |  |  |  |  |  |  |  |  |
| ${ }^{\text {Jun－08 }}$ Julos | ${ }^{48,466,638} 5$. | $\begin{array}{r}99.8 \\ 34.8 \\ \hline\end{array}$ | ${ }_{18.8}^{18.7}$ |  | $\begin{array}{r}30.00 \\ 31.0 \\ \hline\end{array}$ | 547．808 | 32,55 <br> 32.552 | 4， $9,773,499$ $49,958.150$ |  | ${ }_{\text {cher }}^{\text {2．7\％\％}}$ | ${ }_{\text {2．7．7\％}}^{\text {1．70\％}}$ |  |  |  |  |  |  |  |  |  |
| Aug． 08 | ${ }_{\text {50，}}^{50,25,177}$ | 290． | 24.0 |  | $\xrightarrow{31.00}$ | ${ }_{5655.192}$ | ${ }_{32,581}^{32,51}$ | ${ }^{50,1090,816}$ | －115，361 | ${ }^{-0.2 \%}$ | 0．2\％ |  |  |  |  |  |  |  |  |  |
| Sep－08 | 48，690，797 | ${ }^{140.1}$ | ${ }^{9.8}$ | 1.00 | 30．00 | ${ }^{573,885}$ | －32，677 | 48，826，144 | 135，347 | 0．3\％ | 0．3\％ |  |  |  |  |  |  |  |  |  |
| Oct－08 |  |  | 1.3 | $\stackrel{1.00}{1.00}$ | $\xrightarrow{31.00} 30$ | ${ }_{\text {5921．269 }}^{\text {58，}}$ | 32,716 <br> 32.770 |  | $1 ., 551,933$ -1.577 .501 | ${ }_{\text {2．2．8\％}}^{\text {2．8\％}}$ | ${ }_{2.5 \%}^{2.5 \%}$ |  |  |  |  |  |  |  |  |  |
| Dea．－08 | 81，60，064 | 814.7 |  |  | 31.00 | 599，961 | ${ }^{32,782}$ | 70，393，932 | ${ }_{-2,214,132}$ | $-2.7 \%$ | 2．7\％ |  |  |  |  |  |  |  |  |  |
| Feb－09 | ${ }_{7}{ }_{7,566,146}$ | ${ }_{7477.8}$ | － | － | ${ }_{28} 8.00$ | ${ }_{6}^{627,603}$ | ${ }_{3}^{32,787}$ | ${ }_{\text {ckitami，892 }}$ | ${ }_{\text {－}}^{\text {－258，} 254}$ |  | ${ }^{0.40 \%}$ |  |  |  |  |  |  |  |  |  |
| Mar－09 | ${ }_{\text {72，}}^{7,767,317}$ | 680.7 <br> 15 <br> 15 |  | 1.00 | 31.00 <br> 3 | 641,433 <br> 65524 | 32,784 327079 | 71，043，195 | ${ }_{-1,724,122}$ | ${ }^{-2.4 \% \%}$ | ${ }_{\text {2．46\％}}^{1.5}$ |  |  |  |  |  |  |  |  |  |
| Apr－09 | ${ }_{\text {5，}}^{52,9676,0,063}$ | ${ }^{425.5}$ |  | $\stackrel{1.00}{1.00}$ | $\stackrel{30.00}{31.00}$ | ${ }_{6}^{6559,244}$ | 32，749 <br> 32,756 | －59，096，449 |  | ${ }^{-1.19 \%}$ | ${ }^{\text {1．5．1\％}}$ |  |  |  |  |  |  |  |  |  |
| Jun－09 | 49，196，438 | 126.1 | 19.2 |  | 30.00 | ${ }^{682,885}$ | ${ }_{32,739}$ | ${ }_{51,72,3,394}$ | 2，526，956 | 5．1\％ | 5．1\％ |  |  |  |  |  |  |  |  |  |
| Jul09 | 48，238，005 | 87.7 |  | ． | 31.00 | ${ }^{696,706}$ | ${ }^{32,752}$ | 51，089，970 <br> 1 | 2，851，065 | 5．99\％ | ${ }^{5.9 \%}$ |  |  |  |  |  |  |  |  |  |
| Aug－09 | ${ }^{49,652,91} 48.9290$ | ${ }^{69.3}$ | $\stackrel{25.2}{5.0}$ | 1.00 | $\xrightarrow{31.00} 3$ | ${ }^{7104,547}$ | ${ }_{\text {32，}}^{32,665}$ |  | ${ }_{\substack{2,4,414,529}}^{\text {2，}}$ | ${ }_{-}^{4.29 \%}$ | ${ }^{4.29 \%}$ |  |  |  |  |  |  |  |  |  |
| Oct－09 | $57,724,020$ <br> 5,593270 |  |  | 1．00 | 31.00 300 | ${ }^{73851,167}$ |  | 59，01．396 | 1， $2,878.376$ <br> .77584 | ${ }_{\text {2 }}^{2.20 \%}$ | ${ }_{\text {2，}}^{\text {2．2\％}}$ |  |  |  |  |  |  |  |  |  |
| Dec－09 | ${ }^{76,961,335}$ | 748.5 |  |  | 31.00 | 765.809 | ${ }_{32,923}$ | 76，549，184 | ．412，151 | －0．5\％ | 0．5\％ |  |  |  |  |  |  |  |  |  |



[^2]

|  | Purchased kWh | $\begin{gathered} \text { Heating } \\ \text { Degree Days } \end{gathered}$ | $\frac{\text { Cooling Degree }}{\text { Days }}$ | $\underset{\text { Slag }}{\substack{\text { Spring Fall } \\ \text { Fla }}}$ | Number of Days in Month | CDM Activity | Number of Customers | Predicted | Variances (kWh) | $\underline{\%} \text { \%ariance }$ | $\frac{\%}{\frac{\%}{2 a r i a n c e}} \text { (Abs) }$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-03 | 85,049,952 | 824.2 |  |  | 31.00 | 0 | 32,198 | 80,460,396 | -4,589,556 | -5.4\% | 5.4\% |  |  |
| Feb-03 | 76,788,076 | 754.1 | - |  | 28.00 | 0 | 32,198 | 72,335,502 | -4,452,574 | -5.8\% | 5.8\% |  |  |
| Mar-03 | 75,545,096 | 679.4 |  | 1.00 | 31.00 | 0 | 32,199 | 71,849,744 | -3,695,352 | -4.9\% | 4.9\% |  |  |
| Apr-03 | 63,274,204 | 427.2 | 0.0 | 1.00 | 30.00 | 0 | 32,198 | 60,177,039 | -3,097,165 | -4.9\% | 4.9\% |  |  |
| May-03 | 52,784,032 | 232.2 | 3.9 | 1.00 | 31.00 | 0 | 32,136 | 54,465,207 | 1,681,175 | 3.2\% | 3.2\% |  |  |
| Jun-03 | 49,325,848 | 101.7 | 9.5 |  | 30.00 | 0 | 32,119 | 50,910,104 | 1,584,256 | 3.2\% | 3.2\% |  |  |
| Ju1-03 | 51,148,508 | 40.8 | 36.1 |  | 31.00 | 0 | 32,132 | 52,498,467 | 1,349,959 | 2.6\% | 2.6\% |  |  |
| Aug-03 | 50,113,412 | 42.0 | 33.8 |  | 31.00 | 0 | 32,143 | 52,396,303 | 2,282,891 | 4.6\% | 4.6\% |  |  |
| Sep-03 | 49,728,476 | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,159 | 49,332,823 | -395,653 | -0.8\% | 0.8\% |  |  |
| Oct-03 | 58,883,124 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,189 | 57,239,499 | -1,643,625 | $-2.8 \%$ | 2.8\% |  |  |
| Nov-03 | 66,040,876 | 480.1 |  | 1.00 | 30.00 | 0 | 32,230 | 62,341,170 | -3,699,706 | -5.6\% | 5.6\% |  |  |
| Dec-03 | 76,444,416 | 702.7 | - |  | 31.00 | 0 | 32,256 | 75,873,706 | -570,710 | -0.7\% | 0.7\% |  |  |
| Jan-04 | 89,226,740 | 824.2 |  |  | 31.00 | 0 | 32,257 | 80,634,121 | -8,592,619 | -9.6\% | 9.6\% |  |  |
| Feb-04 | 73,066,340 | 754.1 | - |  | 29.00 | 0 | 32,250 | 74,281,755 | 1,215,415 | 1.7\% | 1.7\% |  |  |
| Mar-04 | 71,196,888 | 679.4 | - | 1.00 | 31.00 | 0 | 32,199 | 71,849,744 | 652,856 | 0.9\% | 0.9\% |  |  |
| Apr-04 | 61,357,220 | 427.2 | 0.0 | 1.00 | 30.00 | 0 | 32,154 | 60,047,481 | -1,309,739 | -2.1\% | 2.1\% |  |  |
| May-04 | 55,571,152 | 232.2 | 3.9 | 1.00 | 31.00 | 0 | 32,212 | 54,688,989 | -882,163 | -1.6\% | 1.6\% |  |  |
| Jun-04 | 49,366,380 | 101.7 | 9.5 |  | 30.00 | 0 | 32,194 | 51,130,942 | 1,764,562 | 3.6\% | 3.6\% |  |  |
| Jul-04 | 51,210,208 | 40.8 | 36.1 | . | 31.00 | 0 | 32,195 | 52,683,970 | 1,473,762 | 2.9\% | 2.9\% |  |  |
| Aug-04 | 50,192,756 | 42.0 | 33.8 |  | 31.00 | 0 | 32,205 | 52,578,862 | 2,386,106 | 4.8\% | 4.8\% |  |  |
| Sep-04 | $50,272,804$ | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,206 | 49,471,215 | -801,589 | -1.6\% | 1.6\% |  |  |
| Oct-04 | 57,641,764 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,231 | 57,363,168 | -278,596 | -0.5\% | 0.5\% |  |  |
| Nov-04 | 64,887,008 | 480.1 |  | 1.00 | 30.00 | 0 | 32,250 | 62,400,060 | -2,486,948 | $-3.8 \%$ | 3.8\% |  |  |
| Dec-04 | 83,696,492 | 702.7 | - |  | 31.00 | 0 | 32,296 | 75,991,486 | -7,705,006 | $-9.2 \%$ | 9.2\% |  |  |
| Jan-05 | 88,287,600 | 824.2 |  |  | 31.00 | 0 | 32,294 | 80,743,068 | -7,544,532 | -8.5\% | 8.5\% |  |  |
| Feb-05 | 71,065,788 | 754.1 | . |  | 28.00 | 0 | 32,296 | 72,624,064 | 1,558,276 | 2.2\% | 2.2\% |  |  |
| Mar-05 | 73,186,104 | 679.4 |  | 1.00 | 31.00 | 0 | 32,283 | 72,097,082 | -1,089,022 | -1.5\% | 1.5\% |  |  |
| Apr-05 | 56,446,820 | 427.2 | 0.0 | 1.00 | 30.00 | 0 | 32,297 | 60,468,545 | 4,021,725 | 7.1\% | 7.1\% |  |  |
| May-05 | 53,664,344 | 232.2 | 3.9 | 1.00 | 31.00 | 0 | 32,300 | 54,948,106 | 1,283,762 | 2.4\% | 2.4\% |  |  |
| Jun-05 | 51,111,168 | 101.7 | 9.5 |  | 30.00 | 0 | 32,310 | 51,472,505 | 361,337 | 0.7\% | 0.7\% |  |  |
| Jul-05 | 53,387,012 | 40.8 | 36.1 |  | 31.00 | 0 | 32,356 | 53,158,036 | -228,976 | -0.4\% | 0.4\% |  |  |
| Aug-05 | 52,102,884 | 42.0 | 33.8 |  | 31.00 | 0 | 32,376 | 53,082,372 | 979,688 | 1.9\% | 1.9\% |  |  |
| Sep-05 | 49,504,120 | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,360 | 49,924,669 | 420,549 | 0.8\% | 0.8\% |  |  |
| Oct-05 | 55,381, 484 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,400 | 57,860,789 | 2,479,305 | 4.5\% | 4.5\% |  |  |
| Nov-05 | 65,851,664 | 480.1 |  | 1.00 | 30.00 | 0 | 32,410 | 62,871,181 | -2,980,483 | -4.5\% | 4.5\% |  |  |
| Dec-05 | 79,230,244 | 702.7 | - |  | 31.00 | 0 | 32,415 | 76,341,882 | -2,888,362 | -3.6\% | 3.6\% |  |  |
| Jan-06 | 76,234,176 | 824.2 | - | - | 31.00 | 20,148 | 32,395 | 80,959,411 | 4,725,235 | 6.2\% | 6.2\% |  |  |
| Feb-06 | 71,202,696 | 754.1 |  |  | 28.00 | 40,295 | 32,399 | 72,765,243 | 1,562,547 | 2.2\% | 2.2\% |  |  |
| Mar-06 | 70,367,240 | 679.4 |  | 1.00 | 31.00 | 60,443 | 32,453 | 72,354,490 | 1,987,250 | 2.8\% | 2.8\% |  |  |
| Apr-06 | 56,652,640 | 427.2 | 0.0 | 1.00 | 30.00 | 80,591 | 32,445 | 60,580,121 | 3,927,481 | 6.9\% | 6.9\% |  |  |
| May-06 | 52,446,572 | 232.2 | 3.9 | 1.00 | 31.00 | 100,739 | 32,425 | 54,910,906 | 2,464,334 | 4.7\% | 4.7\% |  |  |
| Jun-06 | 49,917,449 | 101.7 | 9.5 |  | 30.00 | 120,886 | 32,422 | 51,315,974 | 1,388,525 | 2.8\% | 2.8\% |  |  |
| Jul-06 | 53,606,640 | 40.8 | 36.1 | - | 31.00 | 141,034 | 32,399 | 52,717,282 | -889,358 | -1.7\% | 1.7\% |  |  |
| Aug-06 | 51,038,392 | 42.0 | 33.8 |  | 31.00 | 161,182 | 32,410 | 52,534,065 | 1,495,673 | 2.9\% | 2.9\% |  |  |
| Sep-06 | 49,455,772 | 129.4 | 11.6 | 1.00 | 30.00 | 181,329 | 32,415 | 49,357,144 | -98,628 | -0.2\% | 0.2\% |  |  |
| Oct-06 | 58,920,568 | 306.1 | 0.5 | 1.00 | 31.00 | 201,477 | 32,423 | 57,117,987 | -1,802,581 | -3.1\% | 3.1\% |  |  |
| Nov-06 | 63,979,576 | 480.1 |  | 1.00 | 30.00 | 221,625 | 32,436 | 62,056,161 | -1,923,415 | -3.0\% | 3.0\% |  |  |
| Dec-06 | 74,271,612 | 702.7 |  |  | 31.00 | 241,773 | 32,453 | 75,481,143 | 1,209,531 | 1.6\% | 1.6\% |  |  |
| Jan-07 | 78,292,016 | 824.2 | - | - | 31.00 | 262,929 | 32,399 | 79,994,499 | 1,702,483 | 2.2\% | 2.2\% |  |  |
| Feb-07 | 75,583,244 | 754.1 | - |  | 28.00 | 284,086 | 32,404 | 71,799,216 | -3,784,028 | -5.0\% | 5.0\% |  |  |
| Mar-07 | 71,668,468 | 679.4 |  | 1.00 | 31.00 | 305,243 | 32,410 | 71,243,067 | -425,401 | -0.6\% | 0.6\% |  |  |
| Apr-07 | 60,506,916 | 427.2 | 0.0 | 1.00 | 30.00 | 326,400 | 32,393 | 59,438,138 | -1,068,778 | -1.8\% | 1.8\% |  |  |
| May-07 | 51,273,936 | 232.2 | 3.9 | 1.00 | 31.00 | 347,557 | 32,375 | 53,770,753 | 2,496,817 | 4.9\% | 4.9\% |  |  |
| Jun-07 | 50,644,216 | 101.7 | 9.5 |  | 30.00 | 368,714 | 32,366 | 50,154,094 | -490,122 | -1.0\% | 1.0\% |  |  |
| Jul-07 | 51,622,068 | 40.8 | 36.1 |  | 31.00 | 389,870 | 32,389 | 51,686,789 | 64,721 | 0.1\% | 0.1\% |  |  |
| Aug-07 | 51,764,316 | 42.0 | 33.8 |  | 31.00 | 411,027 | 32,395 | 51,484,791 | -279,525 | -0.5\% | 0.5\% |  |  |
| Sep-07 | 48,836,864 | 129.4 | 11.6 | 1.00 | 30.00 | 432,184 | 32,450 | 48,451,035 | -385,829 | -0.8\% | 0.8\% |  |  |
| Oct-07 | 54,192,940 | 306.1 | 0.5 | 1.00 | 31.00 | 453,341 | 32,485 | 56,287,320 | 2,094,380 | 3.9\% | 3.9\% |  |  |
| Nov-07 | 65,729,492 | 480.1 |  | 1.00 | 30.00 | 474,498 | 32,507 | 61,247,934 | -4,481,558 | -6.8\% | 6.8\% |  |  |
| Dec-07 | 77,979,100 | 702.7 | - |  | 31.00 | 495,655 | 32,536 | 74,704,191 | -3,274,909 | -4.2\% | 4.2\% |  |  |
| Jan-08 | 79,006,867 | 824.2 |  |  | 31.00 | 504,347 | 32,538 | 79,432,583 | 425,716 | 0.5\% | 0.5\% |  |  |
| Feb-08 | 75,126,905 | 754.1 | - |  | 29.00 | 513,039 | 32,549 | 73,098,250 | -2,028,655 | -2.7\% | 2.7\% |  |  |
| Mar-08 | 74,573,962 | 679.4 |  | 1.00 | 31.00 | 521,731 | 32,544 | 70,766,718 | $-3,807,244$ | -5.1\% | 5.1\% |  |  |
| Apr-08 | 58,751,936 | 427.2 | 0.0 | 1.00 | 33.00 | 530,423 | 32,526 | 59,008,988 | 257,052 | 0.4\% | 0.4\% |  |  |
| May-08 | 53,931,566 | 232.2 | 3.9 | 1.00 | 31.00 | 539,116 | 32,565 | 53,559,583 | -371,983 | -0.7\% | 0.7\% |  |  |
| Jun-08 | 48,466,638 | 101.7 | 9.5 |  | ${ }_{3}^{30.00}$ | 547,808 | 32,555 | 49,990,124 | 1,523,486 | ${ }^{3.1 \%}$ | ${ }^{3.15 \%}$ |  |  |
| Aug-08 | 50,225,177 | 42.0 | 33.8 |  | 31.00 | 565,192 | 32,581 | 51,412,275 | 1,187,098 | 2.4\% | 2.4\% |  |  |
| Sep-08 | 48,690,797 | 129.4 | 11.6 | 1.00 | 30.00 | 573,885 | 32,677 | 48,549,388 | -141,409 | -0.3\% | 0.3\% |  |  |
| Oct-08 | 56,073,867 | 306.1 | 0.5 | 1.00 | 31.00 | 582,577 | 32,716 32770 | 56,447,595 | ${ }^{373,728}$ | - $0.7 \%$ | 0.7\% |  |  |
| Nov-08 | 63,785,625 | 480.1 |  | 1.00 | 30.00 | 591,269 |  | 61,552,578 | $-2,233,047$ | -3.5\% | 3.5\% |  |  |


|  | Purchased kWh | $\begin{gathered} \text { Heating } \\ \text { Degree Days } \\ \hline \end{gathered}$ | $\begin{array}{\|l\|} \hline \text { Cooling Degree } \\ \hline \text { Days } \\ \hline \end{array}$ | $\frac{\text { Spring Fall }}{\text { Flag }}$ | Number of Days in Month | CDM Activity | $\frac{\text { Number of }}{\text { Customers }}$ | $\frac{\text { Predicted }}{\text { Purchases }}$ | Variances (kWh) | $\begin{gathered} \frac{\%}{\%} \\ \text { variance } \end{gathered}$ | $\begin{array}{\|c} \frac{\%}{\%} \\ \frac{\text { Variance }}{\text { (Abs) }} \\ \hline \end{array}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Dec-08 | 81,608,064 | $\frac{702.7}{}$ |  |  | 31.00 | 599,961 | 32,782 | 75,008,922 | -6,599,142 | -8.1\% | 8.1\% |  |  |
| Jan-09 | 85,774,977 | 824.2 |  |  | 31.00 | 613,782 | 32,783 | 79,713,738 | -6,061,239 | -7.1\% | 7.1\% |  |  |
| Feb-09 | 71,566,146 | 754.1 |  |  | 28.00 | 627,603 | 32,787 | 71,545,024 | -21,122 | 0.0\% | 0.0\% |  |  |
| Mar-09 | 72,767,317 | 679.4 |  | 1.00 | 31.00 | 641,423 | 32,784 | 70,991,888 | -1,775,429 | $-2.4 \%$ | 2.4\% |  |  |
| Apr-09 | 59,966,273 | 427.2 | 0.0 | 1.00 | 30.00 | 655,244 | 32,749 | 59,163,471 | -802,802 | -1.3\% | 1.3\% |  |  |
| May-09 | 52,676,063 | 232.2 | 3.9 | 1.00 | 31.00 | 669,064 | 32,756 | 53,599,211 | 923,148 | 1.8\% | 1.8\% |  |  |
| Jun-09 | 49,196,438 | 101.7 | 9.5 |  | 30.00 | 682,885 | 32,739 | 49,988,509 | 792,071 | 1.6\% | 1.6\% |  |  |
| Jul-09 | 48,238,905 | 40.8 | 36.1 | . | 31.00 | 696,706 | 32,752 | 51,521,272 | 3,282,367 | 6.8\% | 6.8\% |  |  |
| Aug-09 | 49,652,791 | 42.0 | 33.8 |  | 31.00 | 710,526 | 32,766 | 51,372,343 | 1,719,552 | 3.5\% | 3.5\% |  |  |
| Sep-09 | 48,812,970 | 129.4 | 11.6 | 1.00 | 30.00 | 724,347 | 32,815 | 48,350,433 | -462,537 | -0.9\% | 0.9\% |  |  |
| Oct-09 | 57,724,020 | 306.1 | 0.5 | 1.00 | 31.00 | 738,167 | 32,815 | 56,113,174 | -1,610,846 | -2.8\% | 2.8\% |  |  |
| Nov-09 | 59,532,749 | 480.1 |  | 1.00 | 30.00 | 751,988 | 32,883 | 61,238,748 | 1,705,999 | 2.9\% | 2.9\% |  |  |
| Dec-09 | 76,961,335 | 702.7 | . |  | 31.00 | 765,809 | 32,923 | 74,756,908 | -2,204,427 | -2.9\% | 2.9\% |  |  |
| Jan-10 | 79,854,695 | 824.2 |  |  | 31.00 | 738,136 | 32,936 | 79,663,981 | -190,714 | -0.2\% | 0.2\% |  |  |
| Feb-10 | 68,437,902 | 754.1 |  |  | 28.00 | 710,464 | 32,950 | 71,691,634 | 3,253,732 | 4.8\% | 4.8\% |  |  |
| Mar-10 | 63,113,132 | 679.4 |  | 1.00 | 31.00 | 682,792 | 32,936 | 71,273,031 | 8,159,899 | 12.9\% | 12.9\% |  |  |
| Apr-10 | 53,091,250 | 427.2 | 0.0 | 1.00 | 30.00 | 655,119 | 32,921 | 59,670,427 | 6,579,177 | 12.4\% | 12.4\% |  |  |
| May-10 | 51,133,107 | 232.2 | 3.9 | 1.00 | 31.00 | 627,447 | 32,906 | 54,208,310 | 3,075,203 | 6.0\% | 6.0\% |  |  |
| Jun-10 | 47,900,766 | 101.7 | 9.5 |  | 30.00 | 599,775 | 32,935 | 50,899,978 | 2,999,212 | 6.3\% | 6.3\% |  |  |
| Jul-10 | 53,067,071 | 40.8 | 36.1 | - | 31.00 | 572,102 | 32,948 | 52,599,664 | -467,407 | -0.9\% | 0.9\% |  |  |
| Aug-10 | 53,169,361 | 42.0 | 33.8 |  | 31.00 | 544,430 | 32,962 | 52,617,657 | -551,704 | -1.0\% | 1.0\% |  |  |
| Sep-10 | 48,479,950 | 129.4 | 11.6 | 1.00 | 30.00 | 516,758 | 32,989 | 49,697,890 | 1,217,940 | 2.5\% | 2.5\% |  |  |
| Oct-10 | 54,414,298 | 306.1 | 0.5 | 1.00 | 31.00 | 489,085 | 33,019 | 57,715,889 | 3,301,591 | 6.1\% | 6.1\% |  |  |
| Nov-10 | 63,109,939 | 480.1 |  | 1.00 | 30.00 | 461,413 | 33,077 | 62,978,941 | -130,998 | -0.2\% | 0.2\% |  |  |
| Dec-10 | 78,427,591 | 702.7 |  |  | 31.00 | 433,741 | 33,118 | 76,666,967 | -1,760,624 | -2.2\% | 2.2\% |  |  |
| Jan-11 | 83,643,833 | 824.2 | . | . | 31.00 | 481,552 | 33,040 | 81,002,427 | -2,641,406 | -3.2\% | 3.2\% |  |  |
| Feb-11 | 72,687,185 | 754.1 |  |  | 28.00 | 529,363 | 33,045 | 72,699,916 | 12,731 | 0.0\% | 0.0\% |  |  |
| Mar-11 | 72,688,244 | 679.4 |  | 1.00 | 31.00 | 577,174 | 33,047 | 72,024,761 | -663,483 | -0.9\% | 0.9\% |  |  |
| Apr-11 | 60,902,854 | 427.2 | 0.0 | 1.00 | 30.00 | 624,985 | 33,047 | 60,162,661 | -740,193 | -1.2\% | 1.2\% |  |  |
| May-11 | 52,597,908 | 232.2 | 3.9 | 1.00 | 31.00 | 672,796 | 33,046 | 54,438,104 | 1,840,196 | 3.5\% | 3.5\% |  |  |
| Jun-11 | 48,777,799 | 101.7 | 9.5 |  | 30.00 | 720,608 | 33,056 | 50,770,162 | 1,992,363 | 4.1\% | 4.1\% |  |  |
| Jul-11 | 54,638,457 | 40.8 | 36.1 |  | 31.00 | 768,419 | 33,071 | 52,172,073 | -2,466,384 | -4.5\% | 4.5\% |  |  |
| Aug-11 | 54,146,196 | 42.0 | 33.8 |  | 31.00 | 816,230 | 33,098 | 51,924,681 | -2,221,515 | -4.1\% | 4.1\% |  |  |
| Sep-11 | 52,585,712 | 129.4 | 11.6 | 1.00 | 30.00 | 864,041 | 33,126 | 48,704,196 | -3,881,516 | -7.4\% | 7.4\% |  |  |
| Oct-11 | 56,921,149 | 306.1 | 0.5 | 1.00 | 31.00 | 911,852 | 33,143 | 56,380,252 | -540,897 | -1.0\% | 1.0\% |  |  |
| Nov-11 | 61,640,573 | 480.1 |  | 1.00 | 30.00 | 959,663 | 33,199 | 61,333,751 | -306,822 | -0.5\% | 0.5\% |  |  |
| Dec-11 | 73,819,284 | 702.7 | - |  | 31.00 | 1,007,475 | 33,248 | 74,741,670 | 922,386 | 1.2\% | 1.2\% |  |  |
| Jan-12 | 73,790,226 | 824.2 |  |  | 31.00 | 1,011,767 | 33,203 | 79,349,370 | 5,559,144 | 7.5\% | 7.5\% |  |  |
| Feb-12 | 68,046,427 | 754.1 | - |  | 29.00 | 1,016,060 | 33,203 | 73,000,347 | 4,953,920 | 7.3\% | 7.3\% |  |  |
| Mar-12 | 64,860,708 | 679.4 | - | 1.00 | 31.00 | 1,020,352 | 33,203 | 70,701,237 | 5,840,529 | 9.0\% | 9.0\% |  |  |
| Apr-12 | 55,490,558 | 427.2 | 0.0 | 1.00 | 30.00 | 1,024,645 | 33,210 | 59,034,820 | 3,544,262 | 6.4\% | 6.4\% |  |  |
| May-12 | 50,211,578 | 232.2 | 3.9 | 1.00 | 31.00 | 1,028,937 | 33,210 | 53,488,279 | 3,276,701 | 6.5\% | 6.5\% |  |  |
| Jun-12 | 50,441,593 | 101.7 | 9.5 |  | 30.00 | 1,033,230 | 33,210 | 49,965,965 | -475,628 | -0.9\% | 0.9\% |  |  |
| Jul-12 | $52,218,431$ | 40.8 | 36.1 | - | 31.00 | 1,037,522 | 33,212 | 51,504,669 | -713,762 | -1.4\% | 1.4\% |  |  |
| Aug-12 | 51,797,361 | 42.0 | 33.8 |  | 31.00 | 1,041,815 | 33,212 | 51,352,847 | -444,514 | -0.9\% | 0.9\% |  |  |
| Sep-12 | 49,181,637 | 129.4 | 11.6 | 1.00 | 30.00 | 1,046,107 | 33,212 | 48,224,988 | -956,649 | -1.9\% | 1.9\% |  |  |
| Oct-12 | 55,200,719 | 306.1 | 0.5 | 1.00 | 31.00 | 1,050,400 | 33,055 | 55,563,772 | 363,053 | 0.7\% | 0.7\% |  |  |
| Nov-12 | 63,048,824 | 480.1 |  | 1.00 | 30.00 | 1,054,692 | 33,055 | 60,527,451 | -2,521,373 | -4.0\% | 4.0\% |  |  |
| Dec-12 | 72,665,451 | 702.7 | - | - | 31.00 | 1,058,984 | 33,055 | 73,966,161 | 1,300,710 | 1.8\% | 1.8\% |  |  |
| Jan-13 | 77,430,385 | 824.2 | - |  | 31.00 | 1,077,123 | 33,306 | 79,389,734 | 1,959,349 | 2.5\% | 2.5\% |  |  |
| Feb-13 | 69,794,850 | 754.1 |  |  | 28.00 | 1,095,261 | 33,306 | 71,191,872 | 1,397,022 | 2.0\% | 2.0\% |  |  |
| Mar-13 | 69,264,159 | 679.4 |  | 1.00 | 31.00 | 1,113,399 | 33,306 | 70,630,201 | 1,366,042 | 2.0\% | 2.0\% |  |  |
| Apr-13 | 62,490,524 | 427.2 | 0.0 | 1.00 | 30.00 | 1,131,537 | 33,294 | 58,852,138 | -3,638,386 | -5.8\% | 5.8\% |  |  |
| May-13 | 51,260,742 | 232.2 | 3.9 | 1.00 | 31.00 | 1,149,676 | 33,294 | 53,249,897 | 1,989,155 | 3.9\% | 3.9\% |  |  |
| Jun-13 | 48,246,051 | 101.7 | 9.5 |  | 30.00 | 1,167,814 | 33,294 | 49,671,883 | 1,425,832 | 3.0\% | 3.0\% |  |  |
| Jul-13 | 52,370,705 | 40.8 | 36.1 |  | 31.00 | 1,185,952 | 33,515 | 51,799,733 | -570,972 | -1.1\% | 1.1\% |  |  |
| Aug-13 | 51,254,455 | 42.0 | 33.8 |  | 31.00 | 1,204,090 | 33,515 | 51,592,211 | 337,756 | 0.7\% | 0.7\% |  |  |
| Sep-13 | 48,184,318 | 129.4 | 11.6 | 1.00 | 30.00 | 1,222,228 | 33,515 | 48,408,651 | 224,333 | 0.5\% | 0.5\% |  |  |
| Oct-13 | 54,286,247 | 306.1 | 0.5 | 1.00 | 31.00 | 1,240,367 | 33,393 | 55,794,793 | 1,508,546 | 2.8\% | 2.8\% |  |  |
| 管ov-13 | 64,675,563 | 480.1 |  | 1.00 | 30.00 | 1,258,505 |  | $\begin{array}{r}\text { 60,702, } 772 \\ \hline 7095782\end{array}$ | --3,972,791 | -6.1\% | 6.1\% |  |  |
| Dec-13 | $81,310,312$ $84,076,331$ | 702.7 824.2 | - | $\div$ | 31.00 31.00 | ${ }^{1,276,643} 1,355,152$ | 33,393 33,166 | $74,085,782$ $77,979,701$ | $-7,224,530$ $-6,096,630$ | -8.8.9\% | 8.9\% |  |  |
| Feb-14 | 73,283,050 | 754.1 | - |  | 28.00 | 1,373,662 | ${ }_{3,166}$ | 69,659,658 | -3,623,392 | -4.9\% | 4.9\% |  |  |
| Mar-14 | 75,936,435 | 679.4 |  | 1.00 | 31.00 | 1,422,172 | 33,166 | 68,975,805 | -6,960,630 | -9.2\% | 9.2\% |  |  |
| Apr-14 | 60,945,928 | 427.2 | 0.0 | 1.00 | 30.00 | ${ }^{1,470,681}$ | 33,415 | 57,844,077 | -3,101,851 | -5.1\% | 5.1\% |  |  |
| May-14 | 53,127,584 | 232.2 | 3.9 | 1.00 | 31.00 | 1,519,191 | 33,415 | 52,119,655 | -1,007,929 | -1.9\% | 1.9\% |  |  |
| Jun-14 | 47,524,355 | 101.7 | 9.5 |  | 30.00 | 1,567,700 | 33,415 | 48,419,459 | 895,104 | 1.9\% | 1.9\% |  |  |
| Jul-14 | 48,026,904 | 40.8 | 36.1 | - | 31.00 | 1,616,210 | 33,400 | 49,730,226 | 1,703,322 | 3.5\% | 3.5\% |  |  |
| Aug-14 | 48,878,137 | 42.0 | 33.8 |  | 31.00 | 1,664,719 | 33,400 | 49,400,523 | 522,386 | 1.1\% | 1.1\% |  |  |
| Sep-14 | 47,959,876 | 129.4 | 11.6 | 1.00 | 30.00 | 1,713,229 | 33,400 | 46,094,782 | $\xrightarrow{-1,865,095}$ | ${ }^{-3.9 \%}$ | 3.9\% |  |  |
|  | 54,613,898 | 306.1 |  |  |  | 1,761,738 | 33,513 | 54,050,701 | -563,197 | -1.0\% | 1.0\% |  |  |


|  | Purchased kWh | $\begin{gathered} \text { Heating } \\ \text { Degree Days } \end{gathered}$ | $\begin{gathered} \frac{\text { cooling Degree }}{\text { Days }} \\ \hline \end{gathered}$ | $\frac{\text { Spring Fall }}{\text { Flag }}$ | $\begin{gathered} \text { Number of } \\ \text { Days in Month } \end{gathered}$ | CDM Activity | Number of Customers | Predicted Purchases | Variances (kWh) | Yariance | $\begin{array}{\|l\|} \hline \frac{\%}{\%} \\ \hline \frac{\text { variance }}{\text { (Abs) }} \\ \hline \end{array}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Nov-14 | 64,852,403 | 480.1 |  | 1.00 | 30.00 | 1,810,248 | 33,513 | 58,836,499 | -6,015,904 | -9.3\% | 9.3\% |  |  |
| Dec-14 | 71,265,383 | 702.7 | - |  | 31.00 | 1,858,757 | 33,513 | 72,097,327 | 831,944 | 1.2\% | 1.2\% |  |  |
| Jan-15 | 79,807,046 | 824.2 | - | - | 31.00 | 1,849,138 | 33,539 | 76,970,052 | $-2,836,995$ | -3.6\% | 3.6\% | Mean Average Per | ercent Error |
| Feb-15 | 75,728,990 | 754.1 | - |  | 28.00 | 1,839,519 | 33,539 | 68,883,854 | -6,845,135 | -9.0\% | 9.0\% |  |  |
| Mar-15 | 70,753,091 | 679.4 |  | 1.00 | 31.00 | 1,829,900 | 33,539 | 68,433,847 | -2,319,243 | $-3.3 \%$ | 3.3\% |  |  |
| Apr-15 | 57,109,492 | 427.2 | 0.0 | 1.00 | 30.00 | 1,820,281 | 33,261 | 55,984,211 | -1,125,281 | -2.0\% | 2.0\% |  |  |
| May-15 | 49,113,111 | 232.2 | 3.9 | 1.00 | 31.00 | 1,810,663 | 33,261 | 50,493,634 | 1,380,523 | 2.8\% | 2.8\% |  |  |
| Jun-15 | 46,018,522 | 101.7 | 9.5 |  | 30.00 | 1,801,044 | 33,261 | 47,027,284 | 1,008,763 | 2.2\% | 2.2\% |  |  |
| Jul-15 | 50,056,826 | 40.8 | 36.1 | . | 31.00 | 1,791,425 | 33,371 | 48,93,959 | -1,116,866 | -2.2\% | 2.2\% |  |  |
| Aug-15 | 49,818,190 | 42.0 | 33.8 |  | 31.00 | 1,781,806 | 33,371 | 48,844,102 | -974,087 | -2.0\% | 2.0\% |  |  |
| Sep-15 | 48,683,583 | 129.4 | 11.6 | 1.00 | 30.00 | 1,772,187 | 33,371 | 45,772,207 | -2,911,377 | -6.0\% | 6.0\% |  |  |
| Oct-15 | 52,100,033 | 306.1 | 0.5 | 1.00 | 31.00 | 1,762,568 | 33,411 | 53,747,023 | 1,646,990 | 3.2\% | 3.2\% |  |  |
| Nov-15 | 55,680,534 | 480.1 |  | 1.00 | 30.00 | 1,752,949 | 33,411 | 58,766,666 | 3,086,132 | 5.5\% | 5.5\% |  |  |
| Dec-15 | 63,647,960 | 702.7 |  |  | 31.00 | 1,743,330 | 33,411 | 72,261,340 | 8,613,381 | 13.5\% | 13.5\% |  |  |
| Jan-16 | 71,224,983 | 824.2 | - | - | 31.00 | 1,827,421 | 33,412 | 76,683,464 | 5,458,481 | 7.7\% | 7.7\% |  |  |
| Feb-16 | 65,961,523 | 754.1 | - |  | 28.00 | 1,911,513 | 33,412 | 68,220,279 | 2,258,755 | 3.4\% | 3.4\% |  |  |
| Mar-16 | 61,438,716 | 679.4 |  | 1.00 | 31.00 | 1,995,604 | 33,412 | 67,393,284 | 5,954,568 | 9.7\% | 9.7\% |  |  |
| Apr-16 | 55,510,528 | 427.2 | 0.0 | 1.00 | 30.00 | 2,079,695 | 33,360 | 55,232,117 | -278,410 | -0.5\% | 0.5\% |  |  |
| May-16 | 47,972,678 | 232.2 | 3.9 | 1.00 | 31.00 | 2,163,786 | 33,360 | 49,364,553 | 1,391,875 | 2.9\% | 2.9\% |  |  |
| Jun-16 | 46,020,697 | 101.7 | 9.5 |  | 30.00 | 2,247,878 | 33,360 | 45,521,215 | -499,482 | -1.1\% | 1.1\% |  |  |
| Jul-16 | 50,843,952 | 40.8 | 36.1 | - | 31.00 | 2,331,969 | 33,412 | 46,886,121 | -3,957,831 | -7.8\% | 7.8\% |  |  |
| Aug-16 | 52,655,660 | 42.0 | 33.8 |  | 31.00 | 2,416,060 | 33,412 | 46,413,275 | -6,242,384 | -11.9\% | 11.9\% |  |  |
| Sep-16 | 47,273,740 | 129.4 | 11.6 | 1.00 | 30.00 | 2,500,152 | 33,412 | 42,964,392 | -4,309,348 | -9.1\% | 9.1\% |  |  |
| Oct-16 | 50,073,798 | 306.1 | 0.5 | 1.00 | 31.00 | 2,584,243 | 33,513 | 50,741,835 | 668,037 | 1.3\% | 1.3\% |  |  |
| Nov-16 | 53,720,228 | 480.1 |  | 1.00 | 30.00 | 2,668,334 | 33,513 | 55,384,490 | 1,664,262 | 3.1\% | 3.1\% |  |  |
| Dec-16 | 67,261,960 | 702.7 | - |  | 31.00 | 2,752,425 | 33,513 | 68,502,176 | 1,240,217 | 1.8\% | 1.8\% |  |  |
| Jan-17 | 66,674,271 | 824.2 | - |  | 31.00 | 2,724,291 | 33,528 | 73,416,998 | 6,742,727 | 10.1\% | 10.1\% |  |  |
| Feb-17 | 59,162,719 | 754.1 | - |  | 29.00 | 2,696,156 | 33,528 | 67,198,427 | 8,035,708 | 13.6\% | 13.6\% |  |  |
| Mar-17 | 63,923,197 | 679.4 |  | 1.00 | 31.00 | 2,668,021 | 33,528 | 65,029,768 | 1,106,571 | 1.7\% | 1.7\% |  |  |
| Apr-17 | 51,461,055 | 427.2 | 0.0 | 1.00 | 30.00 | 2,639,887 | 33,482 | 53,337,744 | 1,876,689 | 3.6\% | 3.6\% |  |  |
| May-17 | 48,082,511 | 232.2 | 3.9 | 1.00 | 31.00 | 2,611,752 | 33,482 | 47,921,655 | -160,856 | -0.3\% | 0.3\% |  |  |
| Jun-17 | 44,830,072 | 101.7 | 9.5 |  | 30.00 | 2,583,618 | 33,482 | 44,529,792 | -300,280 | -0.7\% | 0.7\% |  |  |
| Jul-17 | 48,264,067 | 40.8 | 36.1 |  | 31.00 | 2,555,483 | 33,516 | 46,293,172 | -1,970,895 | -4.1\% | 4.1\% |  |  |
| Aug-17 | 47,137,204 | 42.0 | 33.8 |  | 31.00 | 2,527,348 | 33,516 | 46,271,802 | -865,402 | -1.8\% | 1.8\% |  |  |
| Sep-17 | 46,024,413 | 129.4 | 11.6 | 1.00 | 30.00 | 2,499,214 | 33,516 | 43,274,393 | -2,750,020 | -6.0\% | 6.0\% |  |  |
| Oct-17 | 48,274,780 | 306.1 | 0.5 | 1.00 | 31.00 | 2,471,079 | 33,605 | 51,467,978 | 3,193,198 | 6.6\% | 6.6\% |  |  |
| Nov-17 | 58,218,614 | 480.1 |  | 1.00 | 30.00 | 2,442,944 | 33,605 | 56,562,108 | -1,656,506 | $-2.8 \%$ | 2.8\% |  |  |
| Dec-17 | 70,917,570 | 702.7 | - |  | 31.00 | 2,414,810 | 33,605 | 70,131,269 | -786,301 | -1.1\% | 1.1\% | Street Light Adj |  |
| Jan-18 |  | 824.2 | - | - | 31.00 | 2,443,708 | 33,625 | 74,392,916 |  |  |  | (439,302) |  |
| Feb-18 |  | 754.1 | - |  | 28.00 | 2,472,606 | 33,625 | 66,151,767 |  |  |  | $(439,302)$ |  |
| Mar-18 |  | 679.4 | - | 1.00 | 31.00 | 2,501,504 | 33,625 | 65,546,809 |  |  |  | (439,302) |  |
| Apr-18 |  | 427.2 | 0.0 | 1.00 | 30.00 | 2,530,403 | 33,579 | 53,624,953 |  |  |  | (439,302) |  |
| May-18 |  | 232.2 | 3.9 | 1.00 | 31.00 | 2,559,301 | 33,579 | 47,979,426 |  |  |  | (439,302) |  |
| Jun-18 |  | 101.7 | 9.5 |  | 30.00 | 2,588,199 | 33,579 | 44,358,124 |  |  |  | $(439,302)$ |  |
| Jul-18 |  | 40.8 | 36.1 | - | 31.00 | 2,617,097 | 33,613 | 45,892,357 |  |  |  | (439,302) |  |
| Aug-18 |  | 42.0 | 33.8 |  | 31.00 | 2,645,996 | 33,613 | 45,641,548 |  |  |  | (439,302) |  |
| Sep-18 |  | 129.4 | 11.6 | 1.00 | 30.00 | 2,674,894 | 33,613 | 42,414,701 |  |  |  | $(439,302)$ |  |
| Oct-18 |  | 306.1 | 0.5 | 1.00 | 31.00 | 2,703,792 | 33,703 | 50,379,608 |  |  |  | (439,302) |  |
| Nov-18 |  | 480.1 |  | 1.00 | 30.00 | 2,732,690 | 33,703 | 55,244,300 |  |  |  | (439,302) |  |
| Dec-18 |  | 702.7 |  |  | 31.00 | 2,761,589 | 33,703 | 68,584,023 |  |  |  | $(439,302)$ |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  | Weather Normal |  |  | 193,742,671 |  | 11,488,057,962 |  |  |  |  |  |
| 2003 | 755,126,020 |  |  |  |  |  |  | 739,879,959 |  |  |  |  |  |
| 2004 | 757,685,752 |  |  |  |  |  |  | 743,121,794 |  |  |  |  |  |
| 2005 | 749,219,032 |  |  |  |  |  |  | 745,592,298 |  |  |  |  |  |
| 2006 | 728,093,333 |  |  |  |  |  |  | 742,149,927 |  |  |  |  |  |
| 2007 | 738,093,576 |  |  |  |  |  |  | 730,261,827 |  |  |  |  |  |
| 2008 | 740,966,486 |  |  |  |  |  |  | 730,323,409 |  |  |  |  |  |
| 2009 | 732,869,984 |  |  |  |  |  |  | 728,354,720 |  |  |  |  |  |
| 2010 | $714,199,062$ $745,049,194$ |  |  |  |  |  |  | $739,684,369$ $736,354,655$ |  |  |  |  |  |
| 2012 | 706,953,513 |  |  |  |  |  |  | 726,679,906 |  |  |  |  |  |
| 2013 | 730,568,311 |  |  |  |  |  |  | 725,369,668 |  |  |  |  |  |
| 2014 | 730,490,285 |  |  |  |  |  |  | 705, 208,412 |  |  |  |  |  |
| 2015 | 698,517,377 |  |  |  |  |  |  | 696,124,180 |  |  |  |  |  |
| 2016 | 669,958,462 |  |  |  |  |  |  | 673,307,201 |  |  |  |  |  |
| $\frac{2017}{2018}$ | 652,970,473 |  |  |  |  |  |  | $665,435,106$ $660,210,531$ |  |  |  |  |  |
| 2018 | 0 |  |  |  |  |  |  | 660,210,531 |  |  |  |  |  |


|  | Purchased kWh | $\begin{array}{\|c\|} \text { Heating } \\ \text { Degree Days } \\ \hline \end{array}$ | $\begin{gathered} \frac{\text { Cooling Degree }}{\text { Days }} \\ \hline \end{gathered}$ | $\frac{\text { Spring Fall }}{\text { Flag }}$ | $\begin{gathered} \begin{array}{c} \text { Number of } \\ \text { Days in Month } \end{array} \\ \hline \end{gathered}$ | CDM Activity | Number of Customers | $\begin{aligned} & \text { Predicted } \\ & \text { Purchases } \end{aligned}$ | Variances (kWh) | variance | SUMMARY OUTPUT |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-03 | 85,049,952 | 824.2 |  |  | 31.00 | 0 | 32,198 | 80,460,396 | -4,589,556 | -5.4\% |  |  |  |  |  |  |  |
| Feb-03 | 76,788,076 | 754.1 |  |  | 28.00 | 0 | 32,198 | 72,335,502 | -4,452,574 | -5.8\% | Regression Statistics |  |  |  |  |  |  |
| Mar-03 | 75,545,096 | 679.4 |  | 1.00 | 31.00 | 0 | 32,199 | 71,849,744 | -3,695,352 | -4.9\% | Multiple R | 98.2\% |  |  |  |  |  |
| Apr-03 | 63, 274,204 | 427.2 | 0.0 | 1.00 | 30.00 | 0 | 32,198 | 60,177,039 | -3,097,165 | -4.9\% | R Square | 96.4\% |  |  |  |  |  |
| May-03 | $52,784,032$ 49,35888 | 232.2 1017 | 3.9 9.5 | 1.00 | 31.00 30.00 | 0 | 32,136 32.119 | 54,465, 207 $50,910,104$ | $1,681,175$ 1,584256 | 3.2\% | Adiusted R Square | 2.189.552 |  |  |  |  |  |
| Jul-03 | 51,148,508 | 40.8 | 36.1 | - | 31.00 | 0 | 32,132 | 52,498,467 | 1,349,959 | 2.6\% | Observations | , 180 |  |  |  |  |  |
| Aug-03 | 50,113,412 | 42.0 | 33.8 |  | 31.00 | 0 | 32,143 | 52,396,303 | 2,282,891 | 4.6\% |  |  |  |  |  |  |  |
| Sep-03 | 49,728,476 | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,159 | 49,332,823 | -395,653 | -0.8\% | ANOVA |  |  |  |  |  |  |
| Oct-03 | 58,883,124 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,189 | 57,239,499 | -1,643,625 | -2.8\% |  | df | SS | MS | F | Significance F |  |
| Nov-03 | 66,040,876 | 480.1 |  | 1.00 | 30.00 | 0 | 32,230 | 62,341,170 | -3,699,706 | -5.6\% | Regression | 6 | $2.20508 \mathrm{E}+16$ | $3.67513 E+15$ | 766.5877741 | 8.6194E-122 |  |
| Dec-03 | 76,444,416 | 702.7 |  |  | 31.00 | 0 | 32,256 | 75,873,706 | -570,710 | -0.7\% | Residual | 173 | $8.29386 \mathrm{E}+14$ | 4.79414E+12 |  |  |  |
| Jan-04 | 89,226,740 | 824.2 | - | - | 31.00 | 0 | 32,257 | 80,634,121 | -8,592,619 | -9.6\% | Total | 179 | $2.28802 \mathrm{E}+16$ |  |  |  |  |
| Feb-04 | $73,066,340$ | 754.1 |  |  | 29.00 | 0 | 32,250 | 74,281,755 | 1,215,415 | 1.7\% |  |  |  |  |  |  |  |
| Mar-04 | 71,196,888 | 679.4 | - | 1.00 | 31.00 | 0 | 32,199 | 71,849,744 | 652,856 | 0.9\% |  | Coefficients | Standard Eror | $t$ Stat | $P$-value | Lower 95\% | Upper 95\% |
| Apr-04 | 61,357,220 | 427.2 | 0.0 | 1.00 | 30.00 | 0 | 32,154 | 60,047,481 | -1,309,739 | -2.1\% | Intercept | (102,214,374) | 26,410,874 | (3.87) | 0.000153911 | (154,333,399) | $(50,085,349)$ |
| May-04 | 55,571,152 | 232.2 | 3.9 | 1.00 | 31.00 | 0 | 32,212 | 54,688,989 | -882,163 | -1.6\% | Heating Degree Days | 39,165 | 761 | 51.43 | 9.1834 -107 | 37,622 | 40,668 |
| Jun-04 | 49,366,380 | 101.7 | 9.5 |  | 30.00 | 0 | 32,194 | 51,130,942 | 1,764,562 | 3.6\% | Cooling Degree Days | 80,830 | 14,293 | 5.66 | 6.32174E-08 | 52,619 | 109,042 |
| Jul-04 | 51,210,208 | 40.8 | 36.1 | - | 31.00 | 0 | 32,195 | 52,683,970 | 1,473,762 | 2.9\% | Spring Fall Flag | (2,941,697) | 376,854 | (7.81) | $5.39855 \mathrm{E}-13$ | (3,685,521) | $(2,197,873)$ |
| Aug-04 | 50,192,756 | 42.0 | 33.8 |  | 31.00 | 0 | 32,205 | 52,578,862 | 2,386,106 | 4.8\% | Number of Days in Month | 1,793,138 | 208,251 | 8.61 | $4.36068 \mathrm{E}-15$ | 1,382,098 | 2,204,179 |
| Sep-04 | 50,272,804 | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,206 | 49,471,215 | -801,589 | -1.6\% | CDM Activity | (4.02) | 0 | (8.62) | 4.08099E-15 |  |  |
| Oct-04 | 57,641,764 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,231 | 57,363,168 | -278,596 | -0.5\% | Number of Customers | 2,945 | 792 | 3.72 | 0.000270716 | 1,381 | 4,508 |
| Nov-04 | 64,887,008 | 480.1 |  | 1.00 | 30.00 | 0 | 32,250 | 62,400,060 | $-2,486,948$ | -3.8\% |  |  |  |  |  |  |  |
| Dec-04 | 83,696,492 | 702.7 |  |  | 31.00 | 0 | 32,296 | 75,991,486 | -7,705,006 | -9.2\% |  |  |  |  |  |  |  |
| Jan-05 | 88,287,600 | 824.2 |  | - | 31.00 | 0 | 32,294 | 80,743,068 | -7,544,532 | -8.5\% |  |  |  |  |  |  |  |
| Feb-05 | 71,065,788 | 754.1 | - |  | 28.00 | 0 | ${ }^{32,296}$ | 72,624,064 | 1,558,276 | 2.2\% |  |  |  |  |  |  |  |
| Mar-05 | 73,186,104 | 679.4 |  | 1.00 | 31.00 | 0 | 32,283 | 72,097,082 | -1,089,022 | ${ }^{-1.5 \%}$ |  |  |  |  |  |  |  |
| Apr-05 | $56,446,820$ 53,66434 | 427.2 232.2 | 0.0 3.9 | 1.00 1.00 | 30.00 31.00 | 0 | 32,297 32,300 | $60,468,545$ 54,948106 | $4,021,725$ 1.283762 | 7.1\% |  |  |  |  |  |  |  |
| Jun-05 | 51,111,168 | 101.7 | 9.5 |  | 30.00 | 0 | 32,310 | 51,472,505 | 361,337 | 0.7\% |  |  |  |  |  |  |  |
| Jul-05 | 53,387,012 | 40.8 | 36.1 |  | 31.00 | 0 | 32,356 | 53,158,036 | -228,976 | -0.4\% |  |  |  |  |  |  |  |
| Aug-05 | 52,102,684 | 42.0 | 33.8 |  | 31.00 | 0 | ${ }^{32,376}$ | 53,082,372 | 979,688 | 1.9\% |  |  |  |  |  |  |  |
| Sep-05 | 49,504,120 | 129.4 | 11.6 | 1.00 | 30.00 | 0 | 32,360 | 49,924,669 | 420,549 | 0.8\% |  |  |  |  |  |  |  |
| Oct-05 | 55,381,184 | 306.1 | 0.5 | 1.00 | 31.00 | 0 | 32,400 | 57,860,789 | 2,479,305 | 4.5\% |  |  |  |  |  |  |  |
| Nov-05 | 65,851,664 | ${ }^{480.1}$ |  | 1.00 | 30.00 31.00 | 0 | ${ }^{32,410} 3$ | $62,871,181$ $76,341,882$ | $-2,980,483$ $-2,888,362$ | --4.5\% |  |  |  |  |  |  |  |
| Jan-06 | 76,234,176 | 824.2 | - | - | 31.00 | 20,148 | 32,395 | 80,959,411 | ${ }_{4}^{4,725,235}$ | 6.2\% |  |  |  |  |  |  |  |
| Feb-06 | 71,202,696 | 754.1 |  |  | 28.00 | 40,295 | 32,399 | 72,765,243 | 1,562,547 | 2.2\% |  |  |  |  |  |  |  |
| Mar-06 | 70,367,240 | 679.4 |  | 1.00 | 31.00 | 60,443 | 32,453 | 72,354,490 | 1,987,250 | 2.8\% |  |  |  |  |  |  |  |
| Apr-06 | 56,652,640 | 427.2 | 0.0 | 1.00 | 30.00 | 80,591 | 32,445 | 60,580,121 | 3,927,481 | 6.9\% |  |  |  |  |  |  |  |
| May-06 | 52,446,572 | 232.2 | 3.9 | 1.00 | 31.00 | 100,739 | 32,425 | 54,910,906 | 2,464,334 | 4.7\% |  |  |  |  |  |  |  |
| Jun-06 | $49,917,499$ <br> $53,606,640$ | 101.7 | 9.5 36.1 | $\cdots$ | 30.00 31.00 | 120,886 141,034 | 32,422 32,399 | 51,315,974 $52,717,282$ | $1,398,525$ $-889,358$ | 2.8\% |  |  |  |  |  |  |  |
| Aug-06 | 51,038,392 | 42.0 | 33.8 |  | 31.00 | 161,182 | 32,410 | 52,534,065 | 1,495,673 | 2.9\% |  |  |  |  |  |  |  |
| Sep-06 | 49,455,772 | 129.4 | 11.6 | 1.00 | 30.00 | 181,329 | 32,415 | 49,357,144 | -98,628 | -0.2\% |  |  |  |  |  |  |  |
| Oct-06 | 58,920,568 | 306.1 | 0.5 | 1.00 | 31.00 | 201,477 | 32,423 | 57,117,987 | -1,802,581 | -3.1\% |  |  |  |  |  |  |  |
| Nov-06 | 63,979,576 | 480.1 |  | 1.00 | 30.00 | 221,625 | 32,436 | 62,056,161 | -1,923,415 | -3.0\% |  |  |  |  |  |  |  |
| - ${ }^{\text {Dec-06 }}$ Jan-07 | $74,271,612$ $78,292,016$ | 702.7 824.2 |  |  | 31.00 31.00 | ${ }_{2621,773}^{2629}$ | 32,453 32,399 | 75,481,143 | $\xrightarrow{1,209,531} 1$ | 1.6\% |  |  |  |  |  |  |  |
| Feb-07 | 75,583,244 | 754.1 | - | - | 28.00 | 284,086 | 32,404 | 71,799,216 | $\stackrel{-3,784,028}{ }$ | ${ }^{\text {-5.0\% }}$ |  |  |  |  |  |  |  |
| Mar-07 | 71,668,468 | 679.4 |  | 1.00 | 31.00 | 305,243 | 32,410 | 71,243,067 | -425,401 | -0.6\% |  |  |  |  |  |  |  |
| Apr-07 | 60,506,916 51273936 | 427.2 <br> 2322 | 0.0 | 1.00 | 30.00 3100 | 326,400 <br> 34757 | 32,393 32375 | 59,438,138 53770753 | ${ }_{\text {- }}^{-1,068,778}$ | ${ }^{-1.8 \%}$ |  |  |  |  |  |  |  |
| May-07 | $51,273,936$ <br> $50,644,216$ | 232.2 1017 | 3.9 <br> 9.5 | 1.00 | 31.00 300 | 34,58,714 | ${ }_{3}^{32,366}$ | 53,70, 5154,094 | - | -1.0\% |  |  |  |  |  |  |  |
| Jul-07 | 51,622,068 | 40.8 | 36.1 | - | 31.00 | 389,870 | 32,389 | 51,686,789 | 64,721 | 0.1\% |  |  |  |  |  |  |  |
| Aug-07 | 51,764,316 | 42.0 | 33.8 |  | 31.00 | 411,027 | 32,395 | 51,484,791 | -279,525 | -0.5\% |  |  |  |  |  |  |  |
| Sep-07 | 48,836,864 | 129.4 | 11.6 | 1.00 | 30.00 | 432,184 | 32,450 | 48,451,035 | -385,829 | -0.8\% |  |  |  |  |  |  |  |
| Oct-07 | $54,192,940$ | 306.1 | 0.5 | 1.00 | 31.00 | 453,341 | 32,485 | 56,287,320 | 2,094,380 | 3.9\% |  |  |  |  |  |  |  |
| Nov-07 | $65,729,492$ <br> 77979010 | 480.1 |  | 1.00 | 30.00 3100 | 474,498 | 32,507 | $\begin{array}{r}61,247,934 \\ \hline 74700191\end{array}$ | $-4,481,558$ $-3,274009$ | ${ }_{-6.80}^{-6.40}$ |  |  |  |  |  |  |  |
| Jan-08 | 79,006,867 | 702.7 | - | - | ${ }_{31.00}$ | ${ }_{504,347}$ | ${ }_{3}^{32,538}$ | 79,432,583 | $\stackrel{4}{425,716}$ | 0.5\% |  |  |  |  |  |  |  |
| Feb-08 | 75,126,905 | 754.1 | - |  | 29.00 | 513,039 | 32,549 | 73,098,250 | -2,028,655 | -2.7\% |  |  |  |  |  |  |  |
| Mar-08 | $\begin{array}{r}74,573,962 \\ \hline 5851,966\end{array}$ | ${ }^{679.4}$ |  | 1.00 | 31.00 3 | 521,731 | 32,544 | 70,766,718 | $-3,807,244$ <br> 257 | -5.1\% |  |  |  |  |  |  |  |
| Apr-08 | $58,751,936$ $53,931,566$ | $\stackrel{427.2}{232.2}$ | 0.0 3.9 | $\stackrel{1.00}{1.00}$ | 30.00 31.00 | 530,423 539,116 | ${ }_{32,526}$ | 59,008,988 $53,559,583$ | 257,052 | 0.4\% $0.0 .7 \%$ |  |  |  |  |  |  |  |
| Jun-08 | 48,466,638 | 101.7 | 9.5 |  | 30.00 | 547,808 | 32,555 | 49,990,124 | 1,523,486 | 3.1\% |  |  |  |  |  |  |  |
| Jul-08 | 50,725,082 | 40.8 | 36.1 33 | - | 31.00 3 | 556,500 | 32,552 | 51,496,406 | 771,324 | 1.5\% |  |  |  |  |  |  |  |
| Aug-08 | $50,225,177$ <br> $48,690,797$ | 42.0 129.4 | 33.8 11.6 | 1.00 | 31.00 30.00 | 565,192 | 32,581 32,677 | $51,412,275$ $48,549,388$ | 1,187,098 $-141,409$ | ${ }_{\text {2.4\% }}^{\text {- }}$ - $3 \%$ |  |  |  |  |  |  |  |
| Oct-08 | 56,073,867 | 306.1 | 0.5 | 1.00 | 31.00 | 582,577 | 32,716 | 56,447,595 | 373,728 | 0.7\% |  |  |  |  |  |  |  |
| Nov-08 | 63,785,625 | 480.1 |  | 1.00 | 30.00 | 591,269 | 32,770 | 61,552,578 | $-2,233,047$ | -3.5\% |  |  |  |  |  |  |  |





|  | Residential | $\frac{\text { General Service }}{\leq 50 \mathrm{~kW}} \frac{\text { General Service } 50}{\text { to } 4,999 \mathrm{~kW}}$ |  | Sentinel Lights | Street Lights | USL | Total |  |  | From Oeb RRR |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  | 2,013 | Q1 | Q2 | Q3 | Q4 | Average |
| 2003 | 28,544 | 3,230 | 419 | 466 | 8,619 | 12 | 41,290 |  |  | res | 29443 | 29426 | 29632 | 29,516.00 | 29,504.25 |
| 2004 | 28,560 | 3,247 | 424 | 466 | 8,635 | 19 | 41,351 |  |  | <50 | 3463 | 3467 | 3482 | 3,483.00 | 3,473.75 |
| 2005 | 28,576 | 3,274 | 431 | 459 | 8,642 | 27 | 41,409 |  |  | >50 | 374 | 375 | 375 | 368.00 | 373.00 |
| 2006 | 28,596 | 3,301 | 432 | 449 | 8,663 | 28 | 41,469 |  |  | USL | 21 | 21 | 21 | 21.00 | 21.00 |
| 2007 | 28,630 | 3,302 | 429 | 443 | 8,707 | 27 | 41,538 |  |  | Sent | 378 | 378 | 378 | 363.00 | 374.25 |
| 2008 | 28,780 | 3,325 | 426 | 435 | 8,741 | 22 | 41,729 |  |  | SL | 8846 | 8846 | 8846 | 8,846.00 | 8,846.00 |
| 2009 | 28,971 | 3,352 | 433 | 423 | 8,799 | 17 | 41,995 |  |  | Total | 42525 | 42513 | 42734 | 42597 |  |
| 2010 | 29,057 | 3,345 | 435 | 411 | 8,846 | 16 | 42,110 |  |  |  |  |  |  |  |  |
| 2011 | 29,124 | 3,366 | 403 | 402 | 8,846 | 19 | 42,160 |  |  | 2,012 | Q1 | Q2 | Q3 | Q4 | Average |
| 2012 | 29,327 | 3,448 | 366 | 392 | 8,846 | 21 | 42,400 | 33,167 |  | res | 29334 | 29345 | 29358 | 29,270.00 | 29,326.75 |
| 2013 | 29,504 | 3,474 | 373 | 374 | 8,846 | 21 | 42,592 | 33,377 |  | <50 | 3470 | 3466 | 3455 | 3,402.00 | 3,448.25 |
| 2014 | 29,514 | 3,464 | 370 | 362 | 8,846 | 21 | 42,577 | 33,374 |  | >50 | 373 | 373 | 373 | 357.00 | 369.00 |
| 2015 | 29,566 | 3,431 | 373 | 360 | 8,839 | 21 | 42,590 | 33,396 |  | USL | 21 | 21 | 21 | 21.00 | 21.00 |
| 2016 | 29,620 | 3,414 | 361 | 362 | 8,872 | 21 | 42,650 | 33,421 |  | Sent | 402 | 402 | 385 | 378.00 | 391.75 |
| 2017 | 29,729 | 3,417 | 361 | 361 | 9,317 | 21 | 43,206 | 33,533 | 1.0034 | SL | 8846 | 8846 | 8846 | 8,846.00 | 8,846.00 |
| 2018 | 29,816 | 3,431 | 357 | 354 | 9,317 | 22 | 43,297 | 33,630 | 1.0029 | Total | 42446 | 42453 | 42438 | 42274 |  |
| Growth Rate in Customer Numbers |  |  |  |  |  |  |  |  |  | 2,014 | Q1 | Q2 | Q3 | Q4 | Average |
|  |  |  |  |  |  |  |  |  |  | res | 29354 | 29537 | 29528 | 29,635.00 | 29,513.50 |
| 2002 |  |  |  |  |  |  |  |  |  | <50 | 3416 | 3481 | 3476 | 3,481.00 | 3,463.50 |
| 2003 |  |  |  |  |  |  |  |  |  | >50 | 369 | 370 | 370 | 371.00 | 370.00 |
| 2004 | 1.0006 | 1.0053 | 1.0119 | 1.0000 | 1.0019 | 1.5833 |  |  |  | USL | 21 | 21 | 20 | 20.00 | 20.50 |
| 2005 | 1.0006 | 1.0083 | 1.0165 | 0.9850 | 1.0008 | 1.4211 |  |  |  | Sent | 363 | 366 | 363 | 357.00 | 362.25 |
| 2006 | 1.0007 | 1.0082 | 1.0023 | 0.9782 | 1.0024 | 1.0370 |  |  |  | SL | 8846 | 8846 | 8846 | 8,846.00 | 8,846.00 |
| 2007 | 1.0012 | 1.0003 | 0.9931 | 0.9866 | 1.0051 | 0.9643 |  |  |  | Total | 42369 | 42621 | 42603 | 42,710.00 |  |
| 2008 | 1.0052 | 1.0070 | 0.9930 | 0.9819 | 1.0039 | 0.8148 |  |  |  |  |  |  |  |  |  |
| 2009 | 1.0066 | 1.0081 | 1.0164 | 0.9724 | 1.0066 | 0.7727 |  |  |  | 2,015 | Q1 | Q2 | Q3 | Q4 | Average |
| 2010 | 1.0030 | 0.9979 | 1.0046 | 0.9716 | 1.0053 | 0.9412 |  |  |  | res | 29659 | 29452 | 29559 | 29,595.00 | 29,566.25 |
| 2011 | 1.0023 | 1.0063 | 0.9264 | 0.9781 | 1.0000 | 1.1875 |  |  |  | <50 | 3482 | 3412 | 3414 | 3,416.00 | 3,431.00 |
| 2012 | 1.0070 | 1.0244 | 0.9082 | 0.9751 | 1.0000 | 1.1053 |  |  |  | 750 | 372 | 370 | 373 | 375.00 | 372.50 |
| 2013 | 1.0060 | 1.0075 | 1.0191 | 0.9541 | 1.0000 | 1.0000 |  |  |  | USL | 20 | 22 | 20 | 20.00 | 20.50 |
| 2014 | 1.0003 | 0.9971 | 0.9920 | 0.9679 | 1.0000 | 1.0000 |  |  |  | Sent | 353 | 354 | 367 | 365.00 | 359.75 |
| 2015 | 1.0018 | 0.9905 | 1.0081 | 0.9945 | 0.9992 | 1.0000 |  |  |  | SL | 8846 | 8836 | 8836 | 8,836.00 | 8,838.50 |
| 2016 | 1.0018 | 0.9950 | 0.9678 | 1.0056 | 1.0037 | 1.0000 |  |  |  | Total | 42732 | 42446 | 42569 | 42,607.00 |  |
| 2017 | 1.0037 | 1.0009 | 1.0000 | 0.9972 | 1.0502 | 1.0000 |  |  |  |  |  |  |  |  |  |
| Used | 1.0029 | 1.0040 | 0.9894 | 0.9819 | 1.0056 | 1.0408 |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  | 2,016 | Q1 | Q2 | Q3 | Q4 | Average |
| Geomean | 1.0029 | 1.0040 | 0.9894 | 0.9819 | 1.0056 | 1.0408 |  |  |  | res | 29594 | 29547 | 29610 | 29,727.00 | 29,619.50 |
|  |  |  |  |  |  |  |  |  |  | <50 | 3416 | 3415 | 3404 | 3,414.00 | 3,412.25 |
|  | 0.0029 | 0.0040 | -0.0106 | -0.0181 | 0.0056 | 0.0408 |  |  |  | $>50$ | 376 | 372 | 372 | 361.00 | 370.25 |
|  |  |  |  |  |  |  |  |  |  | USL | 21 | 21 | 21 | 21.00 | 21.00 |
|  |  |  |  |  |  |  |  |  |  | Sent | 365 | 361 | 359 | 362.00 | 361.75 |
|  |  |  |  |  |  |  |  |  |  | SL | 8836 42608 | 8836 42552 | 8836 42602 | 8,980.00 42865 | 8,872.00 |
|  |  |  |  |  |  |  |  |  |  | Total | 42608 | 42552 | 42602 | 42865 |  |
|  |  |  |  |  |  |  |  |  |  | 2,017 | Q1 | Q2 | Q3 | Q4 | Average |
|  |  |  |  |  |  |  |  |  |  | res | 29727 | 29674 | 29713 | 29803 | 29,729.25 |
|  |  |  |  |  |  |  |  |  |  | $<50$ $>50$ | $\begin{array}{r}3414 \\ 361 \\ \hline\end{array}$ | 3421 361 | 3417 360 | 3414 362 | 3,416.50 |
|  |  |  |  |  |  |  |  |  |  | >50 | 361 | 361 | 360 | 362 | 361.00 |
|  |  |  |  |  |  |  |  |  |  | USL | 21 | 21 363 | 21 | 21 358 | 21.00 360.50 |
|  |  |  |  |  |  |  |  |  |  | Sent SL | 362 8980 | 363 9317 | 359 9317 | 358 9317 | 360.50 $9,232.75$ |
|  |  |  |  |  |  |  |  |  |  | Total | 42865 | 43157 | 43187 | 43275 |  |


|  | General Service 50 to $4,999 \mathrm{~kW}$ | Sentinel Lights | Street Lights | Total |
| :---: | :---: | :---: | :---: | :---: |
| 2001 |  |  |  |  |
| 2002 |  |  |  | 0 |
| 2003 | 659,827 | 768 | 21,295 | 681,890 |
| 2004 | 673,069 | 873 | 21,340 | 695,282 |
| 2005 | 682,195 | 784 | 21,295 | 704,274 |
| 2006 | 657,827 | 766 | 23,029 | 681,622 |
| 2007 | 657,184 | 747 | 21,406 | 679,337 |
| 2008 | 650,699 | 744 | 21,317 | 672,760 |
| 2009 | 637,622 | 730 | 21,346 | 659,698 |
| 2010 | 635,104 | 714 | 23,264 | 659,082 |
| 2011 | 629,024 | 703 | 21,619 | 651,346 |
| 2012 | 627,836 | 687 | 21,596 | 650,119 |
| 2013 | 656,137 | 660 | 21,588 | 678,385 |
| 2014 | 634,289 | 676 | 21,876 | 656,841 |
| 2015 | 711,311 | 752 | 21,794 | 733,857 |
| 2016 | 622,066 | 630 | 14,262 | 636,959 |
| 2017 | 610,764 | 619 | 7,030 | 618,413 |
| 2018 | 616,309 | 593 | 7,030 | 623,932 |


| kW/kWh |  |  |  |
| ---: | :--- | :--- | :--- |
| 2001 |  |  |  |
| 2002 |  |  |  |
| 2003 | $0.2502 \%$ | $0.2777 \%$ | $0.2961 \%$ |
| 2004 | $0.2525 \%$ | $0.2998 \%$ | $0.2894 \%$ |
| 2005 | $0.2564 \%$ | $0.2786 \%$ | $0.2759 \%$ |
| 2006 | $0.2471 \%$ | $0.2796 \%$ | $0.3028 \%$ |
| 2007 | $0.2528 \%$ | $0.2776 \%$ | $0.2803 \%$ |
| 2008 | $0.2492 \%$ | $0.2768 \%$ | $0.2797 \%$ |
| 209 | $0.2462 \%$ | $0.2781 \%$ | $0.2808 \%$ |
| 2010 | $0.2471 \%$ | $0.2766 \%$ | $0.3000 \%$ |
| 2011 | $0.2457 \%$ | $0.2700 \%$ | $0.2766 \%$ |
| 2012 | $0.2469 \%$ | $0.2787 \%$ | $0.2791 \%$ |
| 2013 | $0.2533 \%$ | $0.2781 \%$ | $0.2669 \%$ |
| 2014 | $0.2451 \%$ | $0.2778 \%$ | $0.2800 \%$ |
| 2015 | $0.2792 \%$ | $0.3197 \%$ | $0.2987 \%$ |
| 2016 | $0.2489 \%$ | $0.2775 \%$ | $0.2929 \%$ |
| 2017 | $0.2491 \%$ | $0.2898 \%$ | $0.2931 \%$ |
|  |  |  |  |
| Average | $0.2513 \%$ | $0.2824 \%$ | $0.2862 \%$ |



|  |  |  |  | Total IESO Annual CDM |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total OPA | Total IESO/OPA | Total IEso | Total IESO |  |  |  |  |  |
| Annual CDM | Annual CDM | Annual CDM | Annual CDM | Results 2017 |  |  |  |  |
| Results 2006 to | Results 2011 to | Results 2015 | Results 2016 | programs | Total Annual | Increase over |  |  |
| 2010 programs | 2014 programs | programs | programs | (estimated) | CDM Results | previous year |  |  |
| Jun-09 |  |  |  |  |  | 6828 |  |  |
| un-09 |  |  |  |  |  | 696,706 |  |  |
| Aug-09 |  |  |  |  |  | 710,526 |  |  |
| Sep-09 |  |  |  |  |  | 724,347 |  |  |
| Oct-09 |  |  |  |  |  | 738,167 |  |  |
| Nov-09 |  |  |  |  |  | 751,988 |  |  |
| Dec-09 |  |  |  |  |  | 765,809 | 8,277,544 | 9,189,704 |
| Jan-10 |  |  |  |  |  | 738,136 |  |  |
| Feb-10 |  |  |  |  |  | 710,464 |  |  |
| Mar-10 |  |  |  |  |  | 682,792 |  |  |
| Apr-10 |  |  |  |  |  | 655,119 |  |  |
| May-10 |  |  |  |  |  | ${ }^{627,477}$ |  |  |
| Jun-10 |  |  |  |  |  | 599,775 |  |  |
| Jul-10 |  |  |  |  |  | 572,102 |  |  |
| Aug-10 |  |  |  |  |  | 544,430 |  |  |
| Sep-10 |  |  |  |  |  | 516,758 |  |  |
| Oct-10 |  |  |  |  |  | 489,085 |  |  |
| Nov-10 |  |  |  |  |  | 461,413 |  |  |
| Dec-10 Jan-11 |  |  |  |  |  | 433,741 | 7,031,262 | 5,204,887 |
| ${ }_{\text {Jeb-11 }}$ |  |  |  |  |  | 481,552 529,363 |  |  |
| Mar-11 |  |  |  |  |  | 577,174 |  |  |
| Apr-11 |  |  |  |  |  | 624,985 |  |  |
| May-11 |  |  |  |  |  | 672,796 |  |  |
| Jun-11 |  |  |  |  |  | 720,608 |  |  |
| Jul-11 Aug-11 |  |  |  |  |  | 768,419 816230 |  |  |
| Sep-11 |  |  |  |  |  | 816,230 |  |  |
| Oct-11 |  |  |  |  |  | 911,852 |  |  |
| Nov-11 |  |  |  |  |  | 959,663 |  |  |
| Dec-11 |  |  |  |  |  | 1,007,475 | 8,934,158 | 12,089,695 |
| Jan-12 |  |  |  |  |  | 1,011,767 |  |  |
| ${ }_{\text {Feb-12 }}$ |  |  |  |  |  | $1,016,060$ <br> $1,020,352$ |  |  |
| Apr-12 |  |  |  |  |  | 1,024,645 |  |  |
| May-12 |  |  |  |  |  | ${ }^{1,028,937}$ |  |  |
| Jun-12 |  |  |  |  |  | 1,033,230 |  |  |
| Jul-12 Aug-12 |  |  |  |  |  | $1,037,522$ $1,041,815$ 1 |  |  |
| Sep-12 |  |  |  |  |  | 1,046,107 |  |  |
| Oct-12 |  |  |  |  |  | 1,050,400 |  |  |
| Nov-12 |  |  |  |  |  | 1,054,692 |  |  |
| Dec-12 Jan-13 |  |  |  |  |  | $\begin{aligned} & 1,057,984 \\ & 1,077,123 \end{aligned}$ | 12,424,509 | 12,707,814 |
| Feb-13 |  |  |  |  |  | 1,095,261 |  |  |
| Mar-13 |  |  |  |  |  | ${ }^{1,1113,399}$ |  |  |
| May-13 |  |  |  |  |  | ${ }_{1,149,676}^{1,13}$ |  |  |
| Jun-13 |  |  |  |  |  | 1,167,814 |  |  |
| Jul-13 Aug-13 |  |  |  |  |  | 1,185,952 1,204090 |  |  |
| Sep-13 |  |  |  |  |  | ${ }_{1}^{1,222,228}$ |  |  |
| Oct-13 |  |  |  |  |  | 1,240,367 |  |  |
| Nov-13 |  |  |  |  |  | ${ }^{1,258,505}$ | 14122594 | 15.319716 |
| ${ }^{\text {Jen-14 }}$ |  |  |  |  |  | ${ }^{1,325,152}$ | 14,122,594 | 15,319,716 |
| Feb-14 |  |  |  |  |  | 1,373,662 |  |  |
| $\begin{aligned} & \text { Mar-14 } \\ & \text { Apr-14 } \end{aligned}$ |  |  |  |  |  | $\begin{aligned} & 1,42,172,172 \\ & 1,470,681 \end{aligned}$ |  |  |


|  |  |  |  |  | Total IESO |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Total OPA | Total IESO/OPA Total IESO |  | Total IESO | Total IESO |  |  |  |  |
|  | Annual CDM | Annual CDM | Annual CDM | Annual CDM | Results 2017 |  |  |  |  |
|  | Results 2006 to | Results 2011 to | Results 2015 | Results 2016 | programs | Total Annual | Increase over |  |  |
|  | 2010 programs | 2014 programs | programs | programs | (estimated) | CDM Results | previous year |  |  |
| May-14 |  |  |  |  |  |  | 1,519,191 |  |  |
| Jun-14 |  |  |  |  |  |  | 1,567,700 |  |  |
| Jul-14 |  |  |  |  |  |  | 1,616,210 |  |  |
| Aug-14 |  |  |  |  |  |  | 1,664,719 |  |  |
| Sep-14 |  |  |  |  |  |  | 1,713,229 |  |  |
| Oct-14 |  |  |  |  |  |  | 1,761,738 |  |  |
| Nov-14 |  |  |  |  |  |  | 1,810,248 |  |  |
| Dec-14 |  |  |  |  |  |  | 1,858,757 | 19,103,457 | 22,305,085 |
| Jan-15 |  |  |  |  |  |  | 1,849,138 |  |  |
| Feb-15 |  |  |  |  |  |  | 1,839,519 |  |  |
| Mar-15 |  |  |  |  |  |  | 1,829,900 |  |  |
| Apr-15 |  |  |  |  |  |  | 1,820,281 |  |  |
| May-15 |  |  |  |  |  |  | 1,810,663 |  |  |
| Jun-15 |  |  |  |  |  |  | 1,801,044 |  |  |
| Jul-15 |  |  |  |  |  |  | 1,791,425 |  |  |
| Aug-15 |  |  |  |  |  |  | 1,781,806 |  |  |
| Sep-15 |  |  |  |  |  |  | 1,772,187 |  |  |
| Oct-15 |  |  |  |  |  |  | 1,762,568 |  |  |
| Nov-15 |  |  |  |  |  |  | 1,752,949 |  |  |
| Dec-15 |  |  |  |  |  |  | 1,743,330 | 21,554,810 | 20,919,962 |
| Jan-16 |  |  |  |  |  |  | 1,827,421 |  |  |
| Feb-16 |  |  |  |  |  |  | 1,911,513 |  |  |
| Mar-16 |  |  |  |  |  |  | 1,995,604 |  |  |
| Apr-16 |  |  |  |  |  |  | 2,079,695 |  |  |
| May-16 |  |  |  |  |  |  | 2,163,786 |  |  |
| Jun-16 |  |  |  |  |  |  | 2,247,878 |  |  |
| Jul-16 |  |  |  |  |  |  | 2,331,969 |  |  |
| Aug-16 |  |  |  |  |  |  | 2,416,060 |  |  |
| Sep-16 |  |  |  |  |  |  | 2,500,152 |  |  |
| Oct-16 |  |  |  |  |  |  | 2,584,243 |  |  |
| Nov-16 |  |  |  |  |  |  | 2,668,334 |  |  |
| Dec-16 |  |  |  |  |  |  | 2,752,425 | 27,479,080 | 33,029,104 |
| Jan-17 |  |  |  |  |  |  | 2,724,291 |  |  |
| Feb-17 |  |  |  |  |  |  | 2,696,156 |  |  |
| Mar-17 |  |  |  |  |  |  | 2,668,021 |  |  |
| Apr-17 |  |  |  |  |  |  | 2,639,887 |  |  |
| May-17 |  |  |  |  |  |  | 2,611,752 |  |  |
| Jun-17 |  |  |  |  |  |  | 2,583,618 |  |  |
| Jul-17 |  |  |  |  |  |  | 2,555,483 |  |  |
| Aug-17 |  |  |  |  |  |  | 2,527,348 |  |  |
| Sep-17 |  |  |  |  |  |  | 2,499,214 |  |  |
| Oct-17 |  |  |  |  |  |  | 2,471,079 |  |  |
| Nov-17 |  |  |  |  |  |  | 2,442,944 |  |  |
| Dec-17 |  |  |  |  |  |  | 2,414,810 | 30,834,603 | 28,977,717 |
| Jan-18 |  |  |  |  |  |  | 2,443,708 |  |  |
| Feb-18 |  |  |  |  |  |  | 2,472,606 |  |  |
| Mar-18 |  |  |  |  |  |  | 2,501,504 |  |  |
| Apr-18 |  |  |  |  |  |  | 2,530,403 |  |  |
| May-18 |  |  |  |  |  |  | 2,559,301 |  |  |
| Jun-18 |  |  |  |  |  |  | 2,588,199 |  |  |
| Jul-18 |  |  |  |  |  |  | 2,617,097 |  |  |
| Aug-18 |  |  |  |  |  |  | 2,645,996 |  |  |
| Sep-18 |  |  |  |  |  |  | 2,674,894 |  |  |
| Oct-18 |  |  |  |  |  |  | 2,703,792 |  |  |
| Nov-18 |  |  |  |  |  |  | 2,732,690 |  |  |
| Dec-18 |  |  |  |  |  |  | 2,761,589 | 31,231,780 | 33,139,064 |

## Summary of Degree Day Informatic

## Summary of All Heating Degree Days



|  | Cost of Power 2018 | $\mathbf{2 0 1 8}$ \%RPP |  |
| :--- | ---: | ---: | ---: |
| 2018 Load Forecast | kWh |  | kW |
| Residential | $287,663,507$ |  | $96.64 \%$ |
| General Service < 50 kW | $92,683,979$ |  | $92.68 \%$ |
| General Service 50 to $4,999 \mathrm{~kW}$ | $245,243,826$ | 616,309 | $35.64 \%$ |
| Sentinel Lights | 209,800 | 593 | $100.00 \%$ |
| Street Lights | $2,398,221$ | 7,030 | $2.88 \%$ |
| Unmetered Loads | 944,731 |  | $100.00 \%$ |
| TOTAL | $\mathbf{6 2 9 , 1 4 4 , 0 6 4}$ | $\mathbf{6 2 3 , 9 3 2}$ |  |


| Electricity - Commodity RPP | 2018 Forecasted Metered kWhs | $\begin{gathered} \hline 2018 \text { Loss } \\ \text { Factor } \\ \hline \end{gathered}$ | 2018 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Class per Load Forecast RPP |  |  |  |  |  |
| Residential General Service < 50 kW <br> General Service 50 to $4,999 \mathrm{~kW}$ | 277,998,013 | 1.0481 | 291,369,718 | \$0.10909 | \$31,785,523 |
|  | 85,899,512 | 1.0481 | 90,031,278 | \$0.10909 | \$9,821,512 |
|  | 87,404,899 | 1.0481 | 91,609,075 | \$0.10909 | \$9,993,634 |
| Sentinel Lights | 209,800 | 1.0481 | 219,892 | \$0.10909 | \$23,988 |
| Street Lights Unmetered Loads | 69,069 | 1.0481 | 72,391 | \$0.10909 | \$7,897 |
|  | 944,731 | 1.0481 | 990,173 | \$0.10909 | \$108,018 |
| TOTAL | 452,526,025 |  | 474,292,527 |  | \$51,740,572 |
|  |  |  |  |  |  |
| Electricity - Commodity Non-RPP | 2018 Forecasted Metered kWhs | $\begin{gathered} 2017 \text { Loss } \\ \text { Factor } \\ \hline \end{gathered}$ | 2018 |  |  |
| Class per Load Forecast |  |  |  |  |  |
| Residential <br> General Service < 50 kW <br> General Service 50 to $4,999 \mathrm{~kW}$ | 9,665,494 | 1.0481 | 10,130,404 | \$0.10616 | \$1,075,444 |
|  | 6,784,467 | 1.0481 | 7,110,800 | \$0.10616 | \$754,883 |
|  | 157,838,926 | 1.0481 | 165,430,978 | \$0.10616 | \$17,562,153 |
| Sentinel Lights | 0 | 1.0481 | 0 | \$0.10616 | \$0 |
| Street Lights Unmetered Loads | 2,329,153 | 1.0481 | 2,441,185 | \$0.10616 | \$259,156 |
|  | 0 | 1.0481 | 0 | \$0.10616 | \$0 |
| TOTAL | 176,618,040 |  | 185,113,367 |  | \$19,651,635 |


| Transmission - Network <br> Class per Load Forecast |  | Volume |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Metric | 2018 |  |  |
| Residential |  | kWh | 301,500,122 | \$0.0060 | \$1,809,001 |
| General Service < 50 kW |  | kWh | 97,142,078 | \$0.0056 | \$543,996 |
| General Service 50 to $4,999 \mathrm{~kW}$ |  | kW | 616,309 | \$2.2694 | \$1,398,652 |
| Sentinel Lights |  | kW | 593 | \$1.7202 | \$1,019 |
| Street Lights |  | kW | 7,030 | \$1.7116 | \$12,033 |
| Unmetered Loads |  | kWh | 990,173 | \$0.0056 | \$5,545 |
| TOTAL |  |  |  |  | \$3,770,245 |


| Transmission - Connection |  | Volume |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Class per Load Forecast |  | Metric | 2018 |  |  |
| Residential |  | kWh | 301,500,122 | \$0.0000 | \$0 |
| General Service < 50 kW |  | kWh | 97,142,078 | \$0.0000 | \$0 |
| General Service 50 to 4,999 kW |  | kW | 616,309 | \$0.0000 | \$0 |
| Sentinel Lights |  | kW | 593 | \$0.0000 | \$0 |
| Street Lights |  | kW | 7,030 | \$0.0000 | \$0 |
| Unmetered Loads |  | kWh | 990,173 | \$0.0000 | \$0 |
| TOTAL |  |  |  |  | \$0 |


| Wholesale Market Service |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Class per Load Forecast |  |  | 2018 |  |  |
| Residential |  | kWh | 301,500,122 | \$0.0036 | \$1,085,400 |
| General Service < 50 kW |  | kWh | 97,142,078 | \$0.0036 | \$349,711 |
| General Service 50 to 4,999 kW |  | kWh | 257,040,054 | \$0.0036 | \$925,344 |
| Sentinel Lights |  | kWh | 219,892 | \$0.0036 | \$792 |
| Street Lights |  | kWh | 2,513,576 | \$0.0036 | \$9,049 |
| Unmetered Loads |  | kWh | 990,173 | \$0.0036 | \$3,565 |
| TOTAL |  |  | 659,405,894 |  | \$2,373,861 |


| Rural Rate Assistance |  |  | 2018 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Class per Load Forecast |  |  |  |  |  |
| Residential |  | kWh | 301,500,122 | \$0.0003 | \$90,450 |
| General Service < 50 kW |  | kWh | 97,142,078 | \$0.0003 | \$29,143 |
| General Service 50 to 4,999 kW |  | kWh | 257,040,054 | \$0.0003 | \$77,112 |
| Sentinel Lights |  | kWh | 219,892 | \$0.0003 | \$66 |
| Street Lights |  | kWh | 2,513,576 | \$0.0003 | \$754 |
| Unmetered Loads |  | kWh | 990,173 | \$0.0003 | \$297 |
| TOTAL |  |  | ,405,894 |  | 197,82 |


| Smart Meter Entity Charge | Customers | 2018 |  |
| :---: | :---: | :---: | :---: |
| Class per Load Forecast |  |  |  |
| Residential | 29,816 | \$0.5700 | \$16,995 |
| General Service < 50 kW | 3,431 | \$0.5700 | \$1,956 |
| General Service 50 to $4,999 \mathrm{~kW}$ |  |  | \$0 |
| Sentinel Lights |  |  | \$0 |
| Street Lights |  |  | \$0 |
| Unmetered Loads |  |  | \$0 |
| TOTAL | 33,246 |  | \$18,950 |


|  |  |
| :--- | ---: |
|  | $\mathbf{2 0 1 8}$ |
| 4705-Power Purchased | $\$ 71,392,207$ |
| 4708-Charges-WMS | $\$ 2,373,861$ |
| 4714-Charges-NW | $\$ 3,770,245$ |
| 4716-Charges-CN | $\$ 0$ |
| 4730-Rural Rate Assistance | $\$ 197,822$ |
| 4750-Low Voltage | $\$ 18,950$ |
| 4751 - Smart Metering Entity charge | $\mathbf{7 7 , 7 5 3 , 0 8 5}$ |
| TOTAL |  |


|  | 2003 Actual | 2004 Actual | 2005 Actual | 2006 Actual | 2007 Actual | 2008 Actual | 2009 Actual | 2010 Actual | 2011 Actual | 2012 Actual | 2013 Actual | 2014 Actual | 2015 Actual | 2016 Actual | 2017 Actual | 2018 Test Weather Normal |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual kWh Purchases | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 740,966,486 | 732,869,984 | 714,199,062 | 745,049,194 | 706,953,513 | 730,568,311 | 730,490,285 | 698,517,377 | 669,958,462 | 652,970,473 |  |  |
| Predicted kWh Purchases | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 738,054,315 | 736,064,142 | 731,729,298 | 736,147,658 | 695,942,560 | 716,048,570 | 733,811,006 | 708,319,203 | 668,369,771 | 658,056,624 | 661,165,240 |  |
| \% Difference | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | -0.4\% | 0.4\% | 2.5\% | -1.2\% | -1.6\% | $-2.0 \%$ | 0.5\% | 1.4\% | -0.2\% | 0.8\% |  |  |
| CDM Purchase Adjustment |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $(2,047,094)$ |  |
| Billed kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 630,109,695 |  |
| By Class |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Residential |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 28,780 | 28,971 | 29,057 | 29,124 | 29,327 | 29,504 | 29,514 | 29,566 | 29,620 | 29,729 | 29,836 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 347,363,230 | 348,619,359 | 326,493,714 | 345,282,279 | 316,127,645 | 324,185,392 | 334,950,383 | 310,458,240 | 288,746,486 | 282,820,547 | 289,196,234 |  |
| General Service <50 kw |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 3,325 | 3,352 | 3,345 | 3,366 | 3,448 | 3,474 | 3,464 | 3,431 | 3,414 | 3,417 | 3,427 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 93,474,158 | 91,450,221 | 91,377,364 | 101,728,299 | 97,479,014 | 95,827,695 | 99,153,426 | 95,701,162 | 92,174,996 | 91,035,995 | 93,021,415 |  |
| General Service 50 to 4,999 kW |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 426 | 433 | 435 | 403 | 366 | 373 | 370 | 373 | 361 | 361 | 354 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 261,123,945 | 258,998,141 | 257,036,820 | 255,968,368 | 254,314,087 | 259,048,750 | 258,807,830 | 254,784,565 | 249,955,178 | 245,166,376 | 244,381,512 | Transformer Ownership Allowance |
| kw | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 650,699 | 637,622 | 635,104 | 629,024 | 627,836 | 656,137 | 634,289 | 711,311 | 622,066 | 610,764 | 613,551 |  |
| Sentinel Lights |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 435 | 423 | 411 | 402 | 392 | 374 | 362 | 360 | 362 | 361 | 354 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 268,763 | 262,522 | 258,147 | 260,362 | 246,512 | 237,315 | 243,349 | 235,238 | 227,056 | 213,661 | 209,280 |  |
| kW | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 744 | 730 | 714 | 703 | 687 | 660 | 676 | 752 | 630 | 619 | 591 |  |
| Street Lights |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 8,741 | 8,799 | 8,846 | 8,846 | 8,846 | 8,846 | 8,846 | 8,839 | 8,872 | 9,317 | 9,317 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 7,620,205 | 7,603,009 | 7,754,588 | 7,814,836 | 7,736,459 | 8,087,592 | 7,812,115 | 7,295,612 | 4,869,277 | 2,398,221 | 2,398,221 |  |
| kW | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 21,317 | 21,346 | 23,264 | 21,619 | 21,596 | 21,588 | 21,876 | 21,794 | 14,262 | 7,030 | 7,030 |  |
| UsL |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customers | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 22 | 17 | 16 | 19 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 848,325 | 823,448 | 837,229 | 874,873 | 861,992 | 857,423 | 876,024 | 912,709 | 903,251 | 907,713 | 903,033 |  |
| Total |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer/Connections | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 41,729 | 41,995 | 42,110 | 42,160 | 42,400 | 42,592 | 42,577 | 42,590 | 42,650 | 43,206 | 43,310 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 630,109,695 |  |
| kW from applicable classes | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 672,760 | 659,698 | 659,082 | 651,346 | 650,119 | 678,385 | 656,841 | 733,857 | 636,959 | 618,413 | 621,172 |  |
|  | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 41,729 | 41,995 | 42,110 | 42,160 | 42,400 | 42,592 | 42,577 | 42,590 | 42,650 | 43,206 | 43,310 |  |
|  | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 710,698,626 | 707,756,700 | 683,757,862 | 711,929,017 | 676,765,709 | 688,244,167 | 701,843,127 | 669,387,526 | 636,876,244 | 622,542,513 | 630,109,695 |  |
|  | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 672,760 | 659,698 | 659,082 | 651,346 | 650,119 | 678,385 | 656,841 | 733,857 | 636,959 | 618,413 | 621,172 |  |
| Check |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Customer/Connections | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| kWh | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| kW from applicable classes | \#REF! | \#REF! | \#REF! | \#REF! | \#REF! | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  | 630,876,660 | 619,022,918 | 626,599,161 |  |



|  | Purchased kWh | Hearee Days | $\frac{\text { Cooling Degree }}{\text { Davs }}$ | $\frac{\text { Spring Fall }}{\text { Flag }}$ | $\begin{gathered} \text { Number of } \\ \text { Days in Month } \\ \hline \end{gathered}$ | CDM Activity | $\begin{aligned} & \text { Number of } \\ & \text { Customers } \\ & \hline \end{aligned}$ | Predicted Purchases | Variances (kWh) | variance | SUMMARY OUTPUT |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-08 | 79,006,867 | 761.9 |  |  | 31.00 | 504,347 | 32,538 | 76,226,727 | -2,780,140 | -3.5\% |  |  |  |  |  |  |  |
| Feb-08 | 75,126,905 | 831.3 |  |  | 29.00 | 513,039 | 32,549 | 75,498,888 | 371,983 | 0.5\% | Regression Statistics |  |  |  |  |  |  |
| Mar-08 | 74,573,962 | 795.5 |  | 1.00 | 31.00 | 521,731 | 32,544 | 74,530,384 | -43,578 | -0.1\% | Multiple R | 98.2\% |  |  |  |  |  |
| Apr-08 | 58,751,936 | 391.8 |  | 1.00 | 30.00 | 530,423 | ${ }^{32,526}$ | 57,477,662 | -1,304,274 | -2.2\% | R Square | 96.5\% |  |  |  |  |  |
| May-08 | $53,931,566$ 48466,638 | $\begin{array}{r}320.0 \\ \hline 99.8\end{array}$ | 78 | 1.00 | 31.00 3000 | 539,116 547808 | 32,565 | 56,491,932 | $2,560,366$ 1.560328 | 年.7\% | Adjusted R Square | 96.4\% |  |  |  |  |  |
| Jul-08 | 50,725,082 | 34.8 | 18.7 | - | ${ }_{31.00}$ | 556,500 | ${ }_{3}^{32,552}$ | 50,194,143 | -530,939 | ${ }_{-1.0 \%}$ | Observations | 2,156, 168 |  |  |  |  |  |
| Aug-08 | 50,225,177 | 29.0 | 24.0 |  | 31.00 | 565,192 | 32,581 | 50,515,286 | 290,109 | 0.6\% |  |  |  |  |  |  |  |
| Sep-08 | 48,690,797 | 140.1 | 9.8 | 1.00 | 30.00 | 573,885 | 32,677 | 49,097,959 | 407,162 | 0.8\% | ANOVA |  |  |  |  |  |  |
| Oct-08 | 56,073,867 | 334.5 | 1.3 | 1.00 | 31.00 | 582,577 | 32,716 | 57,460,690 | 1,386,823 | 2.5\% |  | df | SS | MS | $F$ | Significance F |  |
| Nov-08 | 63,785,625 | 496.8 |  | 1.00 | 30.00 | 591,269 | 32,770 | 61,952,506 | -1,833,119 | -2.9\% | Regression | ${ }^{6}$ | ${ }^{2} .079888$ + 16 | 3.46646E+15 | 745.0623187 | 1.1378E-114 |  |
| Dec-08 | 81,608,064 | 814.7 |  |  | 31.00 | 599,961 | 32,782 | 78,611,173 | -2,996,891 | -3.7\% | Residual | 161 | 7.49065E+14 | 4.65258E+12 |  |  |  |
| Jan-09 | 85,774,977 | 970.4 |  |  | 31.00 | 613,782 | 32,783 | 84,463,668 | -1,311,309 | -1.5\% | Total | 167 | $2.15478 \mathrm{E}+16$ |  |  |  |  |
| Feb-09 | 71,566,146 | 747.8 | - | - | 28.00 | 627,603 | 32,787 | 70,938,615 | -627,531 | -0.9\% |  |  |  |  |  |  |  |
| Mar-09 | 72,767,317 | 680.7 |  | 1.00 | 31.00 | 641,423 | 32,784 | 70,448,292 | -2,319,025 | -3.2\% |  | Coefficients | Standard Error | $t$ Stat | P-value | Lower 95\% | Upper 95\% |
| Apr-09 | 59,966,273 | 425.5 | - | 1.00 | 30.00 | 655,244 | 32,749 | 58,923,444 | -1,042,829 | -1.7\% | Intercept | (92,792,690) | 28,164,980 | (3.29) | 0.001212083 | (148,413,121) | $(37,172,259)$ |
| May-09 | 52,676,063 | 298.9 |  | 1.00 | 31.00 | 669,064 | 32,756 | 55,767,778 | 3,091,715 | 5.9\% | Heating Degree Days | 39,811 | 785 | 50.74 | 6.0362E-101 | 38,261 | 41,360 |
| Jun-09 | 49,196,438 | 126.1 | 19.2 |  | 30.00 | 682,885 | 32,739 | 52,100,810 | 2,904,372 | 5.9\% | Cooling Degree Days | 84,271 | 14,583 | 5.78 | 3.78934E-08 | 55,473 | 113,069 |
| Jul-09 | 48,238,905 | 87.7 | 8.0 | . | 31.00 | 696,706 | 32,752 | 51,284,458 | 3,045,553 | 6.3\% | Spring Fall Flag | (2,894,992) | 391,996 | (7.39) | 7.74185E-12 | (3,669,108) | (2,120,876) |
| Aug-09 | 49,652,791 | 69.3 | 25.2 |  | 31.00 | 710,526 | 32,766 | 52,148,527 | 2,495,736 | 5.0\% | Number of Days in Month | 1,815,877 | 210,620 | 8.62 | $5.91181 \mathrm{E}-15$ | 1,399,943 | 2,231,810 |
| Sep-09 | 48,812,970 | 93.1 | 5.0 | 1.00 | 30.00 | 724,347 | 32,815 | 46,702,416 | -2,110,554 | -4.3\% | CDM Activity | (3.68) |  | (6.62) | 5.099638-10 | (5) |  |
| Oct-09 | 57,724,020 | 381.1 |  | 1.00 | 31.00 | 738,167 | 32,815 | 58,791,764 | 1,067,744 | 1.8\% | Number of Customers | 2,620 | 846 | 3.10 | 0.002307507 | 949 | 4,291 |
| Nov-09 | 59,532,749 | 416.7 | - | 1.00 | 30.00 | 751,988 | 32,883 | 58,620,530 | -912,219 | -1.5\% |  |  |  |  |  |  |  |
| Dec-09 | 76,961,335 | 748.5 |  |  | 31.00 | 775,809 | 32,923 | 75,873,840 | -1,087,495 | -1.4\% |  |  |  |  |  |  |  |
| Jan-10 | 79,854,695 | 810.7 |  |  | 31.00 | 738,136 | ${ }^{32,936}$ | 78,385,758 | -1,468,937 | -1.8\% | SUMMARY OUTPUT |  |  |  |  |  |  |
| Feb-10 | 68,437,902 | 691.1 | - | - | 28.00 | 710,464 | 32,950 | 68,966,487 | 528,585 | 0.8\% |  |  |  |  |  |  |  |
| Mar-10 | 63,113,132 | 510.8 |  | 1.00 | 31.00 | 682,792 | ${ }^{32,936}$ | 64,315,977 | 1,202,845 | 1.9\% | Regression Statistics |  |  |  |  |  |  |
| Apr-10 | $53,091,250$ $51,133,107$ | 327.8 168.0 | 0.2 | 1.00 1.00 | 30.00 31.00 | 655,119 627447 | 32,921 32.906 | 55,778,558 53,182328 | 2,687,308 2,049,221 | 5.1\% | Multiple R | ${ }^{97.74 \%}$ |  |  |  |  |  |
| Jun-10 | 47,900,766 | ${ }^{87.8}$ | 5.3 |  | 30.00 | 599,775 | 32,935 | 50,329,903 | 2,429,137 | 5.1\% | Adjusted R Square | 95.29\% |  |  |  |  |  |
| Jul-10 | 53,067,071 | 6.7 | 58.5 | - | 31.00 | 572,102 | 32,948 | 53,954,164 | 887,093 | 1.7\% | Standard Emror | 2,375,478.90 |  |  |  |  |  |
| Aug-10 | 53,169,361 | 32.7 | 78.6 |  | 31.00 | 544,430 | 32,962 | 56,935,329 | 3,765,968 | 7.1\% | Observations | 120 |  |  |  |  |  |
| Sep-10 | 48,479,950 | 171.8 | - | 1.00 | 30.00 | 516,758 | 32,989 | 50,617,381 | 2,137,431 | 4.4\% |  |  |  |  |  |  |  |
| Oct-10 | 54,414,298 | 315.5 |  | 1.00 | 31.00 | 489,085 | 33,019 | 57,953,634 | 3,539,336 | 6.5\% | ANOVA |  |  |  |  |  |  |
| Nov-10 | 63,109,939 | 476.0 |  | 1.00 | 30.00 | 461,413 | 33,077 | 62,655,787 | -454,152 | -0.7\% |  | df | SS | MS | F | Significance $F$ |  |
| $\frac{\text { Dec-10 }}{\text { Jan-11 }}$ | 78,427,591 $83,643,833$ | 770.2 |  |  | 31.00 3100 | ${ }_{433,741}^{4852}$ | 33,118 33040 | $\frac{78,653,991}{84.465320}$ | 226,400 881487 | 0.3\% | Regression | 13 | ${ }_{\text {l }}^{1.36261 E+16}$ | ${ }_{\substack{2 \\ 2.27102 E+15 \\ 56429 E+12}}$ | ${ }^{402.4561277}$ | 8.53806E-74 |  |
|  | 83,64, <br> $7,187,185$ | ${ }^{7332.3}$ |  | $\cdots$ | ${ }^{318.00}$ | - 429,5636 | 33,040 <br> 33,045 | 84,45, 30 <br> $7,560,705$ | ${ }_{-1,126,480}$ | -1.5\% | Restaual Total | ${ }_{119}^{113}$ | li. $1.426888 \mathrm{E}+16$ | 5.6429E+12 |  |  |  |
| Mar-11 | 72,688,244 | 699.2 | - | 1.00 | 31.00 | 577,174 | 33,047 | 72,238,189 | -450,055 | -0.6\% |  |  |  |  |  |  |  |
| Apr-11 | 60,902,854 | 444.6 | - - | 1.00 | 30.00 | 624,985 | 33,047 | 60,708,884 | -193,970 | -0.3\% |  | Coefficients | Standard Eror | $t$ Stat | $P$-value | Lower 95\% | Upper 95\% |
| May-11 | 52,597,908 | 221.9 | 3.2 | 1.00 | 31.00 | 672,796 | ${ }^{33,046}$ | 54,038,556 | 1,440,648 | 2.7\% | Intercept | (105,193,001.01) | 43,134,802.96 | (2.44) | 0.02 | (190,650,825.44) | (19,735,176.59) |
| Jun-11 | 48,777,799 | 99.4 | 2.7 |  | 30.00 | 720,608 | 33,056 | 50,424,447 | 1,646,648 | 3.4\% | Heating Degree Days | 37,927.02 | 985.56 | 38.48 | 0.00 | 35,974.45 | 39,879.58 |
| Jul-11 | 54,638,457 | 14.0 | 73.6 | - | 31.00 | 768,419 | 33,071 | 55,206,128 | 567,671 | 1.0\% | Cooling Degree Days | 91,495.29 | 19,465.77 | 4.70 | 0.00 | 52,930.08 | 130,060.50 |
| Aug-11 | 54,146,196 | 24.2 | 35.4 |  | 31.00 | 816,230 | ${ }^{33,098}$ | 51,989,559 | -2,156,637 | -4.0\% | Spring Fall Flag | $(2,919,286.57)$ | 493,723.81 | (5.91) | 0.00 | (3,897,442.48) | (1,941,130.66) |
| Sep-11 | 52,585,712 | 129.6 | 11.0 | 1.00 | 30.00 | 864,041 | ${ }^{33,126}$ | 49,050,404 | -3,535,308 | -6.7\% | Number of Days in Month | 1,679,735.65 | 279,521.64 | 6.01 | 0.00 | 1,125,952.87 | 2,233,518.42 |
| Oct-11 | 56,921,149 | 269.5 | 1.5 | 1.00 | 31.00 | 911,852 | 33,143 | 55,027,120 | -1,894,029 | -3.3\% | CDM Activity | (4.04) | 0.55 | (7.35) | 0.00 | (5.13) | ${ }^{(2.95)}$ |
| Nov-11 | 61,640,573 | 428.9 |  | 1.00 | 30.00 | 959,663 | 33,199 | 59,238,749 | -2,401,824 | -3.9\% | Number of Customers | 3,149.88 | 1,292.72 | 2.44 | 0.02 | 588.77 | 5,711.00 |
| Dec-11 | 73,819,284 | 650.4 |  |  | 31.00 | 1,007,475 | ${ }^{33,248}$ | 72,199,598 | -1,619,686 | $-2.2 \%$ |  |  |  |  |  |  |  |
| Jan-12 | ${ }^{73,790,226}$ | 756.8 |  | - | 31.00 | 1,011,767 | ${ }^{33,203}$ | 76,075,928 | 2,285,702 | 3.1\% |  |  |  |  |  |  |  |
| Feb-12 | 68,046,427 | ${ }^{622.6}$ |  |  | $2{ }^{29.00}$ | ${ }^{1,016,060}$ | 33,203 33203 | $\frac{67,609,292}{6,261247}$ | -437,135 |  |  |  |  |  |  |  |  |
| Mar-12 | $64,860,708$ $55,490,558$ | 479.7 437.5 |  | 1.00 1.00 | 31.00 30.00 | $1,020,352$ $1,024,645$ | 33,203 33,210 | 62,612,347 $59,336,782$ | $\xrightarrow{-2,248,361} \begin{aligned} & 3,866,224\end{aligned}$ | -3.5\% <br> $6.9 \%$ |  |  |  |  |  |  |  |
| May-12 | 50,211,578 | 94.4 | 8.4 | 1.00 | 31.00 | 1,028,937 | 33,210 | 48,754,960 | -1,456,618 | -2.9\% |  |  |  |  |  |  |  |
| Jun-12 | 50,411,593 | 38.5 | 23.5 |  | 30.00 | 1,033,230 | 33,210 | 49,238,610 | -1,202,983 | -2.4\% |  |  |  |  |  |  |  |
| Jul-12 | 52,218,431 | 9.5 | 59.6 | - | 31.00 | 1,037,522 | 33,212 | 53,110,383 | 891,952 | 1.7\% |  |  |  |  |  |  |  |
| Aug-12 | 51,797,361 | 34.3 | 37.7 | 0 | 31.00 | 1,041,815 | 33,212 | 52,029,867 | 232,506 | 0.4\% |  |  |  |  |  |  |  |
| Sep-12 | 49,181,637 55,200719 | 181.9 299.6 | 5.3 | 1.00 1.00 | 30.00 31.00 | $1,046,107$ $1,050,400$ | ${ }_{33,212}^{33}$ | $50,047,066$ $55,193,995$ | ${ }_{-6,724}^{8654}$ | 1.8\% |  |  |  |  |  |  |  |
| Nov-12 | -6,048,824 | 426.4 | - | 1.00 | 30.00 | 1,054,692 | 33,055 | 58,300,046 | -4,742,778 | -7.5\% |  |  |  |  |  |  |  |
| Dec-12 | 72,665,451 | 445.9 |  |  | 31.00 | 1,058,984 | 33,055 | 63,627,286 | -9,038,165 | -12.4\% |  |  |  |  |  |  |  |
| jan-13 | 77,430,385 | 598.5 |  | - | 31.00 | ${ }^{1,077,123}$ | 33,306 3 | $70,132,217$ <br> 6,793269 | $-7,298,168$ -4001.481 | -9.4\%\% |  |  |  |  |  |  |  |
| Feb-13 | $69,794,850$ $69,264,159$ | 618.9 651.4 | - | 1.00 | 28.00 31.00 | 1,0095,261 | 33,306 33,306 | $65,993,369$ $69,072,565$ | $-4,001,481$ $-191,594$ | -5.7\% |  |  |  |  |  |  |  |
| Apr-13 | 62,490,524 | 367.2 |  | 1.00 | 30.00 | 1,131,537 | 33,294 | 56,502,821 | -5,987,703 | -9.6\% |  |  |  |  |  |  |  |
| May-13 | $\frac{51,260,742}{4824051}$ | 193.0 | $\begin{array}{r}3.0 \\ 124 \\ \hline\end{array}$ | 1.00 | 31.00 | ${ }^{1,149,676}$ | $\begin{array}{r}33,294 \\ 33294 \\ \hline\end{array}$ | 51,776,804 | 516,062 | 1.0\% |  |  |  |  |  |  |  |
| Jun-13 | $48,246,051$ $52,370,705$ | 106.2 45.0 | 12.4 48.8 | $\cdots$ | 30.00 31.00 | 1,167,814 | 33,294 33,515 | $50,510,993$ $53,822,796$ | $2,264,942$ $1,452,091$ | 4.7\% |  |  |  |  |  |  |  |
| Aug-13 | 51,254,455 | 57.3 | 27.1 |  | 31.00 | 1,204,090 | 33,515 | 52,230,499 | 976,044 | 1.9\% |  |  |  |  |  |  |  |
| Sep-13 | 48,184,318 | 165.6 | 5.8 | 1.00 | 30.00 | 1,222,228 | 33,515 | 49,716,770 | 1,532,452 | 3.2\% |  |  |  |  |  |  |  |


|  | Purchased kWh | $\begin{gathered} \text { Heating } \\ \text { Degree Davs } \end{gathered}$ | $\frac{\text { Cooling Degree }}{\text { Days }}$ | $\frac{\text { Spring Fall }}{\text { Flaag }}$ | $\begin{gathered} \text { Number of } \\ \text { Days in Month } \end{gathered}$ | CDM Activity | $\begin{aligned} & \text { Number of } \\ & \text { Customers } \\ & \hline \end{aligned}$ | $\begin{aligned} & \frac{\text { Predicted }}{\text { Purchases }} \end{aligned}$ | Variances (kWh) | variance | $\begin{array}{\|l\|} \hline \frac{\%}{\text { Variance }} \\ \hline \text { (Abs) } \\ \hline \end{array}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Oct-13 | 54,286,247 |  |  | 1.00 | 31.00 | 1,240,367 | 33,393 | 53,427,186 | -859,061 | -1.6\% | 1.6\% |  |  |
| Nov-13 | 64,675,563 | 543.7 |  | 1.00 | 30.00 | 1,258,505 | 33,393 | 62,995,312 | -1,680,251 | $-2.6 \%$ | 2.6\% |  |  |
| Dec-13 | 81,310,312 | 874.5 | . |  | 31.00 | 1,276,643 | 33,393 | 80,067,238 | -1,243,074 | ${ }^{-1.5 \%}$ | 1.5\% |  |  |
| Jan-14 | 84,076,331 | 980.3 |  |  | 31.00 | 1,325,152 | 33,166 | 83,168,717 | -907,614 | -1.1\% | 1.1\% |  |  |
| Feb-14 | 73,283,050 | 912.0 |  |  | 28.00 | 1,373,662 | 33,166 | 75,342,919 | 2,059,869 | 2.8\% | 2.8\% |  |  |
| Mar-14 | 75,936,435 | 895.0 | - | 1.00 | 31.00 | 1,422,172 | 33,166 | 76,621,904 | 685,468 | 0.9\% | 0.9\% |  |  |
| Apr-14 | 60,945,928 | 511.1 |  | 1.00 | 30.00 | 1,470,681 | 33,415 | 60,970,132 | 24,204 | 0.0\% | 0.0\% |  |  |
| May-14 | 53,127,584 | 267.9 | 0.8 | 1.00 | 31.00 | 1,519,191 | 33,415 | 53,303,038 | 175,454 | 0.3\% | 0.3\% |  |  |
| Jun-14 | 47,524,355 | 96.9 | 12.0 |  | 30.00 | 1,567,700 | 33,415 | 48,885,641 | 1,361,286 | 2.9\% | 2.9\% |  |  |
| Jul-14 | 48,026,904 | 88.1 | 6.4 |  | 31.00 | 1,616,210 | 33,400 | 49,475,821 | 1,448,917 | 3.0\% | 3.0\% |  |  |
| Aug-14 | 48,878,137 | 63.4 | 13.5 |  | 31.00 | 1,664,719 | 33,400 | 48,992,464 | 114,327 | 0.2\% | 0.2\% |  |  |
| Sep-14 | 47,959,876 | 158.2 | 1.4 | 1.00 | 30.00 | 1,713,229 | 33,400 | 46,685,654 | -1,274,222 | -2.7\% | 2.7\% |  |  |
| Oct-14 | 54,613,898 | 341.0 |  | 1.00 | 31.00 | 1,761,738 | 33,513 | 55,330,115 | 716,217 | 1.3\% | 1.3\% |  |  |
| Nov-14 | 64,852,403 | 616.1 |  | 1.00 | 30.00 | 1,810,248 | 33,513 | 63,887,926 | -964,477 | -1.5\% | 1.5\% |  |  |
| Dec-14 | 71,265,383 | 691.4 |  |  | 31.00 | 1,858,757 | 33,513 | 71,146,676 | -118,707 | -0.2\% | 0.2\% |  |  |
| Jan-15 | 79,807,046 | 923.4 | - | - | 31.00 | 1,849,138 | 33,539 | 80,066,540 | 259,494 | 0.3\% | 0.3\% |  |  |
| Feb-15 | $75,728,990$ | 1,015.2 |  |  | 28.00 | 1,839,519 | 33,539 | 78,547,933 | 2,818,943 | 3.7\% | 3.7\% |  |  |
| Mar-15 | 70,753,091 | 786.6 | - | 1.00 | 31.00 | 1,829,900 | 33,539 | 72,036,637 | 1,283,547 | 1.8\% | 1.8\% |  |  |
| Apr-15 | 57,109,492 | 474.4 |  | 1.00 | 30.00 | 1,820,281 | 33,261 | 57,679,319 | 569,827 | 1.0\% | 1.0\% |  |  |
| May-15 | 49,113,111 | 242.9 | 1.1 | 1.00 | 31.00 | 1,810,663 | 33,261 | 50,718,495 | 1,605,384 | 3.3\% | 3.3\% |  |  |
| Jun-15 | 46,018,522 | 141.8 | 0.4 |  | 30.00 | 1,801,044 | 33,261 | 48,098,478 | 2,079,956 | 4.5\% | 4.5\% |  |  |
| Jul-15 | 50,056,826 | 52.6 | 29.2 | - | 31.00 | 1,791,425 | 33,371 | 49,415,575 | -641,251 | -1.3\% | 1.3\% |  |  |
| Aug-15 | 49,818,190 | 37.5 | 35.6 |  | 31.00 | 1,781,806 | 33,371 | 49,467,346 | -350,843 | -0.7\% | 0.7\% |  |  |
| Sep-15 | 48,683,583 | 75.5 | 31.4 | 1.00 | 30.00 | 1,772,187 | 33,371 | 45,964,170 | -2,719,413 | -5.6\% | 5.6\% |  |  |
| Oct-15 | 52,100,033 | 331.2 |  | 1.00 | 31.00 | 1,762,568 | 33,411 | 54,633,786 | 2,533,753 | 4.9\% | 4.9\% |  |  |
| Nov-15 | 55,680,534 | 413.0 | - | 1.00 | 30.00 | 1,752,949 | 33,411 | 56,095,380 | 414,846 | 0.7\% | 0.7\% |  |  |
| Dec-15 | 63,647,960 | 541.2 | - |  | 31.00 | 1,743,330 | 33,411 | 65,595,545 | 1,947,585 | 3.1\% | 3.1\% |  |  |
| Jan-16 | 71,224,983 | 794.2 |  | . | 31.00 | 1,827,421 | 33,412 | 74,854,159 | 3,629,176 | 5.1\% | 5.1\% |  |  |
| Feb-16 | 65,961,523 | 731.2 | . |  | 29.00 | 1,911,513 | 33,412 | 68,765,214 | 2,803,691 | 4.3\% | 4.3\% |  |  |
| Mar-16 | 61,438,716 | 588.8 |  | 1.00 | 31.00 | 1,995,604 | 33,412 | 63,464,521 | 2,025,804 | 3.3\% | 3.3\% |  |  |
| Apr-16 | 55,510,528 | 499.7 |  | 1.00 | 30.00 | 2,079,695 | 33,360 | 57,901,623 | 2,391,095 | 4.3\% | 4.3\% |  |  |
| May-16 | 47,972,678 | 241.2 | 3.5 | 1.00 | 31.00 | 2,163,786 | 33,360 | 49,757,387 | 1,784,709 | 3.7\% | 3.7\% |  |  |
| $\frac{\text { Jun-16 }}{\text { Jul-16 }}$ | 46,020,697 | 116.8 | 8.6 |  | 30.00 | 2,247,878 | 33,360 | 46,405,372 | 384,675 | 0.8\% | 0.8\% |  |  |
| Aug-16 | 50,655,660 | 171 | 517 |  | 31.00 | 2,416,060 | 3, 3,412 | 4,7,730,883 | -4,924,777 | -9.4\% | ${ }^{6} .40$ |  |  |
| Sep-16 | 47,273,740 | 65.1 | 12.8 | 1.00 | 30.00 | 2,500,152 | 33,412 | 41,053,120 | -6,220,620 | -13.2\% | 13.2\% |  |  |
| Oct-16 | 50,073,798 | 277.4 |  | 1.00 | 31.00 | 2,584,243 | 33,513 | 49,591,688 | -482,110 | -1.0\% | 1.0\% |  |  |
| Nov-16 | 53,720,228 | 485.6 | - | 1.00 | 30.00 | 2,668,334 | 33,513 | 55,469,044 | 1,748,816 | 3.3\% | 3.3\% |  |  |
| Dec-16 | 67,261,960 | 640.7 | - |  | 31.00 | 2,752,425 | 33,513 | 65,608,958 | -1,653,001 | -2.5\% | 2.5\% |  |  |
| Jan-17 | 66,674,271 | 710.9 |  |  | 31.00 | 2,724,291 | 33,528 | 68,433,220 | 1,758,949 | 2.6\% | 2.6\% |  |  |
| Feb-17 | 59,162,719 | 638.7 | - |  | 28.00 | 2,696,156 | 33,528 | 60,769,461 | 1,606,742 | 2.7\% | 2.7\% |  |  |
| Mar-17 | 63,923,197 | 706.2 | - | 1.00 | 31.00 | 2,668,021 | 33,528 | 65,563,233 | 1,640,036 | 2.6\% | 2.6\% |  |  |
| Apr-17 | 51,461,055 | 392.1 | . | 1.00 | 30.00 | 2,639,887 | 33,482 | 51,939,506 | 478,451 | 0.9\% | 0.9\% |  |  |
| May-17 | 48,082,511 | 273.8 |  | 1.00 | 31.00 | 2,611,752 | 33,482 | 49,246,254 | 1,163,743 | 2.4\% | 2.4\% |  |  |
| Jun-17 | 44,830,072 | 104.1 | 3.5 |  | 30.00 | 2,583,618 | 33,482 | 44,483,603 | -346,469 | -0.8\% | 0.8\% |  |  |
| Jul-17 | 48,264,067 | 42.0 | 13.8 |  | 31.00 | 2,555,483 | ${ }^{33,516}$ | 44,971,347 | $-3,292,720$ | -6.8\% | 6.8\% |  |  |
| Aug-17 | 47,137,204 | 55.5 | 9.2 |  | 31.00 | 2,527,348 | 33,516 | 45,176,262 | -1,960,942 | -4.2\% | 4.2\% |  |  |
| Sep-17 | 46,024,413 | 112.7 | 33.3 | 1.00 | 30.00 | 2,499,214 | 33,516 | 45,065,480 | -958,933 | -2.1\% | 2.1\% |  |  |
| Oct-17 | 48,274,780 | 266.3 | 1.9 | 1.00 | 31.00 | 2,471,079 | 33,605 | 50,091,971 | 1,817,191 | 3.8\% | 3.8\% |  |  |
| Nov-17 | 58,218,614 | 497.4 |  | 1.00 | 30.00 | 2,442,944 | 33,605 | 57,117,106 | -1,101,508 | -1.9\% | 1.9\% |  |  |
| Dec-17 | 70,917,570 | 849.9 |  |  | 31.00 | 2,414,810 | 33,605 | 75,199,180 | 4,281,610 | 6.0\% | 6.0\% | Street Light Adj |  |
| Jan-18 |  | 824.2 | - | - | 31.00 | 2,443,708 | 33,639 | 73,779,218 |  |  | 3.0\% | (435,943) |  |
| $\frac{\text { Feb-18 }}{\text { Mar-18 }}$ |  | 754.1 679.4 | - | 1.00 | $\stackrel{28.00}{31.00}$ | $\xrightarrow{2,472,606}$ | 33,639 33,339 | $\frac{65,964,461}{65,133,608}$ |  |  |  | $(435,993)$ $(435,43$ |  |
| Apr-18 |  | 427.2 | 0.0 | 1.00 | 30.00 | 2,530,403 | 33,593 | 53,627,509 |  |  |  | (4335,943) |  |
| May-18 |  | 232.2 | 3.9 | 1.00 | 31.00 | 2,559,301 | 33,593 | 48,150,750 |  |  |  | (435,943) |  |
| Jun-18 |  | 101.7 | 9.5 |  | 30.00 | 2,588,199 | 33,593 | 44,841,509 |  |  |  | (435,943) |  |
| Jul-18 |  | 40.8 | 36.1 | . | 31.00 | 2,617,097 | 33,627 | 46,627,324 |  |  |  | $(435,943)$ |  |
| Aug-18 |  | 42.0 | 33.8 |  | 31.00 | 2,645,996 | 33,627 | 46,350,016 |  |  |  | $(435,943)$ |  |
| Sep-18 |  | 129.4 30.4 | 11.6 | 1.00 | 30.00 | 2,674,894 | 33,627 | 42,913,268 |  |  |  | (435,943) |  |
| - $\mathrm{NOv-18}$ |  | 306.1 480.1 |  | 1.00 | 31.00 | ${ }^{2,7332,690}$ | ${ }_{3}^{33,716}$ | ${ }_{50,445,251}^{50,367}$ |  |  |  | $(435,943)$ $(435,943)$ |  |
| Dec-18 |  | 702.7 | - |  | 31.00 | 2,761,589 | 33,716 | 68,129,959 |  |  |  | (435,943) |  |





| 2008 | 740,966,486 | 738,054,315 | (2,912,171) | -0.4\% | 1.0426 | 710,698,626 | 347,363,230 | 93,474,158 | 261,123,945 | 268,763 | 7,620,205 | 848,325 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2009 | 732,869,984 | 736,064,142 | ${ }_{3,194,158}$ | 0.4\% | 1.0355 | 707,756,700 | 348,619,359 | 91,450,221 | 258,998,141 | 262,522 | 7,603,009 | 823,448 |
| 2010 | 714,199,062 | 731,729,298 | 17,530,236 | 2.5\% | 1.0445 | 683,757,862 | 326,493,714 | 91,377,364 | 257,036,820 | 258,147 | 7,754,588 | 837,229 |
| 2011 | 744,049,194 | 736,147,658 | (8,901,536) | -1.2\% | 1.0465 | 711,929,017 | 345,288,279 | 101,728,299 | 255,968,368 | ${ }^{260,362}$ | 7,814,836 | 874,873 |
| 2012 | 706,953,513 | 695,942,560 | $(11,010,953)$ | -1.6\% | 1.0446 | 67,765,709 | 316,127,645 | 97,479,014 | 254,314,087 | 512 | 7,736,459 | 退1,92 |
| 2013 | 730,568,311 | 716,048,570 | (14,519,741) | -2.0\% | 1.0615 | 688,244,167 | 324,185,392 | 95,827,695 | 259,048,750 | 237,315 | 8,087,592 | , 423 |
| 2014 | 730,490,285 | 733,811,006 | 3,320,721 | 0.5\% | 1.0408 | 701,843,127 | 334,950,383 | 99,153,426 | 258,807,830 | 243,349 | 7,812,115 | 876,024 |
| 2015 | 698,517,377 | 708,319,203 | ${ }^{9,801,826}$ | 1.4\% | 1.0435 | ${ }^{669,387,526}$ | 310,458,240 | 95,701,162 | 254,784,565 | 235,238 | 7,295,612 | 912,709 |
| 2016 | 669,958,462 | 668,369,771 | (1,588,690) | -0.2\% | 1.0519 | 636,877,244 | 288,746,486 | 92,174,996 | 249,955,178 | 227,056 | 4,869,277 | 903,251 |
| 2017 | 652,970,473 | 658,056,624 | 5,086,151 | 0.8\% | 1.0489 | 622,542,513 | 282,820,547 | 91,035,995 | 245,166,376 | 213,661 | 2,398,221 | 907,713 |
| 2018 | 0 | 661,165,240 |  |  |  | 632,066,694 |  |  |  |  |  |  |

Usage Per Customer


# 7399.299 Avereage Street Light Volume from 2008 

$\begin{array}{llll}-5,001,078 & -5,231,313 & -435,943 \\ \text { Montly Adi }\end{array}$


General Service

| 50 to $4,999 \mathrm{~kW}$ |  | Sentinel Lights | Street Lights |
| ---: | :---: | :---: | :---: |
| 2008 | 650,699 | 744 | 21,317 |
| 2009 | 637,622 | 730 | 21,346 |
| 2010 | 635,104 | 714 | 23,264 |
| 2011 | 629,024 | 703 | 21,619 |
| 2012 | 627,836 | 687 | 21,596 |
| 2013 | 656,137 | 660 | 21,588 |
| 2014 | 634,289 | 676 | 21,876 |
| 2015 | 711,311 | 752 | 21,794 |
| 2016 | 622,066 | 630 | 14,262 |
| 2017 | 610,764 | 619 | 7,030 |
| 2018 | 613,551 | 591 | 7,030 |


| kW/kWh |  |  |  |
| ---: | :--- | :--- | :--- |
| 2008 | $0.2492 \%$ | $0.2768 \%$ | $0.2797 \%$ |
| 2009 | $0.2462 \%$ | $0.2781 \%$ | $0.2808 \%$ |
| 2010 | $0.2471 \%$ | $0.2766 \%$ | $0.3000 \%$ |
| 2011 | $0.2457 \%$ | $0.2700 \%$ | $0.2766 \%$ |
| 2012 | $0.2469 \%$ | $0.2787 \%$ | $0.2791 \%$ |
| 2013 | $0.2533 \%$ | $0.2781 \%$ | $0.2669 \%$ |
| 2014 | $0.2451 \%$ | $0.2778 \%$ | $0.2800 \%$ |
| 2015 | $0.2792 \%$ | $0.3197 \%$ | $0.2987 \%$ |
| 2016 | $0.2489 \%$ | $0.2775 \%$ | $0.2929 \%$ |
| 2017 | $0.2491 \%$ | $0.2898 \%$ | $0.2931 \%$ |
|  |  |  |  |
| Average | $0.2511 \%$ | $0.2823 \%$ | $0.2848 \%$ | Total

672,760 659,698 659,082 659,082
651,346 650,119 678,385 656,841 733,857 636,959 618,413
621,172
UC Load Forecast for 2018 Rate Application


| Total | 2018 |
| :--- | ---: |
| 2018 Programs | $3,913,998$ |
| Total | $3,913,998$ |


| Rseidential | 2018 |
| :--- | ---: |
| 2018 Programs | $1,189,716$ |
| Total | $1,189,716$ |
|  |  |
| GS $<50 \mathrm{~kW}$ | 2018 |
| 2018 Programs | 802,685 |
| Total | 802,685 |


| GS $>50 \mathrm{~kW}$ | 2018 |
| :--- | ---: |
| 2018 Programs | $1,921,597$ |
| Total | $1,921,597$ |



| PUC Load Forecast for 2018 Rate Application |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Total IESO |  |  |  |  |
| Total OPA | Total IESO/OPA | Total IESO | Total IESO | Annual CDM |  |  |  |  |
| Annual CDM | Annual CDM | Annual CDM | Annual CDM | Results 2017 |  |  |  |  |
| Results 2006 to | Results 2011 to | Results 2015 | Results 2016 | programs | Total Annual | Increase over |  |  |
| 2010 programs | 2014 programs | programs | programs | (estimated) | CDM Results | previous year |  |  |
| Sep-13 |  |  |  |  |  | 1,222,228 |  |  |
| Oct-13 |  |  |  |  |  | 1,240,367 |  |  |
| Nov-13 |  |  |  |  |  | 1,258,505 |  |  |
| Dec-13 |  |  |  |  |  | 1,276,643 | 14,122,594 | 15,319,716 |
| Jan-14 |  |  |  |  |  | 1,325,152 |  |  |
| Feb-14 |  |  |  |  |  | 1,373,662 |  |  |
| Mar-14 |  |  |  |  |  | 1,422,172 |  |  |
| Apr-14 |  |  |  |  |  | 1,470,681 |  |  |
| May-14 |  |  |  |  |  | 1,519,191 |  |  |
| Jun-14 |  |  |  |  |  | 1,567,700 |  |  |
| Jul-14 |  |  |  |  |  | 1,616,210 |  |  |
| Aug-14 |  |  |  |  |  | 1,664,719 |  |  |
| Sep-14 |  |  |  |  |  | 1,713,229 |  |  |
| Oct-14 |  |  |  |  |  | 1,761,738 |  |  |
| Nov-14 |  |  |  |  |  | 1,810,248 |  |  |
| Dec-14 |  |  |  |  |  | 1,858,757 | 19,103,457 | 22,305,085 |
| Jan-15 |  |  |  |  |  | 1,849,138 |  |  |
| Feb-15 |  |  |  |  |  | 1,839,519 |  |  |
| Mar-15 |  |  |  |  |  | 1,829,900 |  |  |
| Apr-15 |  |  |  |  |  | 1,820,281 |  |  |
| May-15 |  |  |  |  |  | 1,810,663 |  |  |
| Jun-15 |  |  |  |  |  | 1,801,044 |  |  |
| Jul-15 |  |  |  |  |  | 1,791,425 |  |  |
| Aug-15 |  |  |  |  |  | 1,781,806 |  |  |
| Sep-15 |  |  |  |  |  | 1,772,187 |  |  |
| Oct-15 |  |  |  |  |  | 1,762,568 |  |  |
| Nov-15 |  |  |  |  |  | 1,752,949 |  |  |
| Dec-15 |  |  |  |  |  | 1,743,330 | 21,554,810 | 20,919,962 |
| Jan-16 |  |  |  |  |  | 1,827,421 |  |  |
| Feb-16 |  |  |  |  |  | 1,911,513 |  |  |
| Mar-16 |  |  |  |  |  | 1,995,604 |  |  |
| Apr-16 |  |  |  |  |  | 2,079,695 |  |  |
| May-16 |  |  |  |  |  | 2,163,786 |  |  |
| Jun-16 |  |  |  |  |  | 2,247,878 |  |  |
| Jul-16 |  |  |  |  |  | 2,331,969 |  |  |
| Aug-16 |  |  |  |  |  | 2,416,060 |  |  |
| Sep-16 |  |  |  |  |  | 2,500,152 |  |  |
| Oct-16 |  |  |  |  |  | 2,584,243 |  |  |
| Nov-16 |  |  |  |  |  | 2,668,334 |  |  |
| Dec-16 |  |  |  |  |  | 2,752,425 | 27,479,080 | 33,029,104 |
| Jan-17 |  |  |  |  |  | 2,724,291 |  |  |
| Feb-17 |  |  |  |  |  | 2,696,156 |  |  |
| Mar-17 |  |  |  |  |  | 2,668,021 |  |  |
| Apr-17 |  |  |  |  |  | 2,639,887 |  |  |
| May-17 |  |  |  |  |  | 2,611,752 |  |  |
| Jun-17 |  |  |  |  |  | 2,583,618 |  |  |
| Jul-17 |  |  |  |  |  | 2,555,483 |  |  |
| Aug-17 |  |  |  |  |  | 2,527,348 |  |  |
| Sep-17 |  |  |  |  |  | 2,499,214 |  |  |
| Oct-17 |  |  |  |  |  | 2,471,079 |  |  |
| Nov-17 |  |  |  |  |  | 2,442,944 |  |  |
| Dec-17 |  |  |  |  |  | 2,414,810 | 30,834,603 | 28,977,717 |
| Jan-18 |  |  |  |  |  | 2,443,708 |  |  |
| Feb-18 |  |  |  |  |  | 2,472,606 |  |  |
| Mar-18 |  |  |  |  |  | 2,501,504 |  |  |
| Apr-18 |  |  |  |  |  | 2,530,403 |  |  |

## PUC Load Forecast for 2018 Rate Application

Total OPA Total IESO/OPA Total IESO Total IESO Annual CDM $\begin{array}{lllll}\text { Annual CDM } & \text { Annual CDM } & \text { Annual CDM } & \text { Annual CDM } & \text { Results } 2017 \\ \text { Results 2006 to } & \text { Results 2011 to } & \text { Results 2015 } & \text { Results 2016 } & \text { programs }\end{array}$ Re11 programs Results 2011 to Resuits 2015 Results 2016 programs

Results 2017
programs

Increase over previous year 2,559,301
$2,588,199$
$2,617,097$
$2,617,097$
$2,645,996$
$2,645,996$
$2,674,894$
$2,703,792$
$2,64,894$
$2,703,792$
2,732 2,761,589

## Summary of Degree Day Informatic

## Summary of All Heating Degree Days



|  | Cost of Power 2018 |  |  |
| :---: | :---: | :---: | :---: |
| 2018 Load Forecast |  | kw | 2018 \%RPP |
| Residential | ${ }^{289,106,234}$ |  |  |
|  |  | ${ }^{613.551}$ | 55.6. |
| eninel Lighis | 209.280 | 51 |  |
| Street Light | 2,398,221 | 7.030 | ${ }^{2.88}$ |
| ed |  |  |  |
| TOTAL | 630,109,695 | 621,12 |  |



## 2018_Cost_Allocation_Model FINAL

## 緊 Ontario Energy Board

# 2018 Cost Allocation Model 

## Cost Allocation Model ("CA Model") Version 3.5

## Instructions Sheet

## General:

These instructions are included with the OEB CA Model as a reference for distributor staff and other users of the model.

## Version 3.5 is designed for use with 2018 COS rate applications.

The instructions are organized by Input sheet (11 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. It is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, e.g. at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the

## Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant


## Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from - In Column E, choose Yes or No as applicable for the proposed customer classes, and
- Do not include microFIT as a rate classification in CA Model until further notice in the
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable - Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range - For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the - The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data are always in the same positions for the calculation of the street light adjustment


## Worksheet I3 Trial Balance Data

The main purpose of this worksheet is to enter the forecast account balances. For convenience, the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRR Trial Balance are

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H 14 and H 16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, but rather through a rate rider per memo June 25, 2013. Current versions differ from Version - Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching - Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a
- Column $F$ is available to re-assign amounts among the accounts in Column D. If costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account SetUp Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F283 (should be - Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is - Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue - Note that the model has Rows in 19 for most capital and OM\&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not - Column I has input cells in the new Rows. If necessary, enter the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses


## Worksheet 14 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G15. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of
- Columns L-O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet 14 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are


## Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM\&A plus Cost of Power that is included as working capital, eg. $13 \%$, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary


## Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generally the Residential weighting factor should be 1.0, with each - Row 12: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 - Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.

- Row 15: calculate weighting factors reflecting costs in Account 5315 - Customer Billing, Account 5320 - Collecting, and Account 5340 - Miscellaneous Customer Account
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-


## Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is $\$ 1,000$. Assume that there are 500 customers in the GS>50 class.
Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is $\$ 500$, though the current cost of replacing the service including labour would be much larger.
Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service) Calculation of a single factor for GS $>50$ class -- weighted average of embedded book values $>[(100$ * $\$ 5,000)+(100$ * $\$ 25,000)+(300$ * \$0) ] / $500=\$ 6,000$ per customer
Weighting factor for residential @ \$1,000 is 1.00
Weighting factor for $\mathrm{GS}>50 \mathrm{~kW}=\$ 6,000 / \$ 1,000=6.00$

## Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is $\$ 1.50$ for bill preparation and mailing, $\$ 0.50$ to record revenue from a normal payment, and $\$ 1.00$ per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, Assume that there are 15 customers in the USL class:
Assume that 5 of the15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to $\$ 50$ over the group ( $\$ 10$ per bill). Assuming that other costs are the same as Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are $\$ 0.50$ per month. Total cost is $\$ 2.50$ per bill
Calculation of index for USL class (weighted average of 5 and 10 customers)
$>[(5$ * $\$ 11.50)+(10$ * $\$ 2.50)] / 15=\$ 5.50$ per bill.
Weighting factor for Residential $=\$ 3.00 / \$ 3.00=1.00$
Weighting factor for USL $=\$ 5.50 / \$ 3.00=1.83$

## Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of

- Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 - from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 - from Exhibit 3 of the application, input the total billing demands of all demand-
- Cell B16 -from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 - enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market

Participants. Host distributors -- remember that this may apply to embedded distributors.

- Rows 33-36 - enter the currently approved rates for each class. Include the

Transformer Ownership Allowance for the applicable classes.

- Row 37 - a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in addition to kW demand).
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in Note that the revenue formula calculates monthly fixed revenue from the largest of \# of customers / connections / devices from Rows 18, 19 and 21 in worksheet l-6.2. This is appropriate if a class, e.g. streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with a specific cell references. For example, if USL is billed per customer - As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See - If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class


## Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of
- The number of connections should be equal to or greater than the number of customers
- The allocation of customer-related costs is based on customer count and connections.
"Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for double checking each of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for


## Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of - If the cost of equipment used to download billing data is included in Account 1860 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 - Computer Hardware, Account 1925 - Computer Software and Account 1955 - Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 - Meters in worksheet I3 and reflecting this in the meter capital weighting factors, with the objective of reaching a - Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0.

For any cost of estimating or verifying unmetered loads, see note re direct allocation under

## Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading - This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2 continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

## Worksheet I8 Demand Data

This input sheet is used to record the various coincident and non-coincident peaks by rate class, which are used as cost allocators in the CA Model.

- There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except for being scaled up or down to reflect the current energy


## Worksheet 19 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E - X.
- Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation
- Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
- The numerous columns to the right of I-9 are used for the purpose of burdening directlyallocated costs for a share of overhead costs. No inputs are required.
- The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.


## Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs

- In these instructions for Worksheet O1, "RRWF" means RRWF tab 8. Revenue
- "Cost Allocation and Rate Design" means Tab 11: Cost Allocation and Rate Design of the RRWF. This replaced Appendix 2-P in the Chapter 2 Appendices prior to 2017.
- Row 18 - Distribution Revenue at Existing Rates:
- Cell C18 should equal the total in RRWF Cell F17 - Distribution Revenue at Currently
- Cells D18 and beyond are the inputs to Cost Allocation and Rate Design, Table B,
- Row 19 - Miscellaneous Revenue:
- Cell C19 should equal RRWF Cell F18,
- Cells D19 and beyond are the inputs to Cost Allocation and Rate Design, Table B,
- Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less
Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status
- Cell C21 - Total Revenue at Existing Rates should be equal to RRWF Cell F19;
- Row 23 - Distribution Revenue at Status Quo Rates":
- Cell C23 should equal RRWF, sum of Cells H16 \& H17
- Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Cost Allocation and Rate
- Cell C25 should equal RRWF Cell H19 - Total Revenue.
- Row 40 - Revenue Requirement (includes NI):
- Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement, Cell F22; and
- Cells D40 and beyond are inputs to Cost Allocation and Rate Design, Table A,
- Row 75 - Revenue to Expenses Status Quo:
- Cell C75 should equal 100\%, and
- Cells D75 and beyond are the inputs to Cost Allocation and Rate Design, Table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF

The 2018 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency comparing row 21 versus 25 , and

It may also be useful to run an updated version when preparing a Draft Rate Order: $>$ At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM\&A accounts, if any of these have changed as a result of a
> At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25-27.
> At worksheet 16.1, substitute the proposed rates at Rows 33-36.
> At worksheet I8, data may need to be changed if the load forecast has been changed.
> On worksheet O1:

- Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
- Cells D75 and beyond should show the newly-approved revenue to cost ratios.


## Worksheet 02

Rows 14-17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the

## Worksheet 03.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

- Row 27 expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented


## Worksheet 03.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ \# 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform

## Worksheet 06

- Formulas in row 176 have been updated to ensure that costs for account 4751 are allocated using the 4751 C allocator.


## Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators.
These allocators are linked to the applicable USoA accounts in worksheet E4.

- Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the default found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and
- The 4751 C customer allocator has been added in row 122 of Sheet E2. It has been applied as the default for account 4751 on sheet E4. This allocator is used to allocated the Smart Metering Entity (SME) charges to the GS < 50 kW and Residential classes, only, on


## Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.


## Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.
Each cell in columns $J$ and $L$ should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the

## 2018 Cost Allocation Model

| Name of LDC: | PUC Distribution Inc. |
| ---: | :--- |
| Application EB Number: | EB-2017-0071 |
| Date of Application: | March-29-18 |
| Contact Information: |  |
| Name: | Andrew Belsito |
| Title: | Rates and Regulatory Affairs Officer |
| Phone Number: | $705-759-3009$ |
| E-Mail Address: | andrew.belsito@ssmpuc.com |

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Brief Description of Each Worksheet's Function

| INPUTS | 11 | Intro | Brief explanation of what the pages do. |
| :---: | :---: | :---: | :---: |
|  | 12 | LDC data and Classes | Enter LDC specific information and number of classes etc |
|  | 13 | TB Data | Forecast Trial Balance |
|  | 14 | BO ASSETS | Break out assets into detail functions - bulk deliver, primary and secondary |
|  | 15.1 | Misc Data | Input for miscellaneous data where necessary - TBD |
|  | 15.2 | Weighting Factors | Invput for weighting factors to be applied to billing and services |
|  | 16.1 | Revenue | Input rates and volumes for working up revenue |
|  | 16.2 | Customer Data | Input customer related data for generating customer allocators |
|  | 17.1 | Meter Capital | Input meter related data for calculating capital costs weighing factors |
|  | 17.2 | Meter Reading | Input meter related data for calculating meter reading weighing factors |
|  | 18 | Demand Data | Input demand allocators using load data and making LDC specific adjustments |
|  | 19 | Direct Allocation |  |
| OUTPUTS | 01 | Revenue to cost | Output showing revenue to cost ratios, inter class subsidy etc. |
|  | 02 | Fixed Charge | Output showing the range for the Basic Customer charge - TBD |
|  | 02.1 | Line Transformer PLCC Adjustment |  |
|  | 02.2 | Primary Cost PLCC Adjustment |  |
|  | 02.3 | Secondary Cost PLCC Adjustment |  |
|  | 03.1 | Line Tran Unit Cost |  |
|  | 03.2 | Substat Tran Unit Cost |  |
|  | 03.3 | Primary Cost Pool |  |
|  | 03.4 | Secondary Cost Pool |  |
|  | 03.5 | USL Metering Credit |  |
|  | 03.6 | Microfit Charges |  |
|  | 04 | Summary by Class | Output showing summary of all allocation by class and by US of A |
|  | 05 | Detail by Class | Output showing details of individual allocation by class and by USofA |
|  | 06 | Source Data for E2 |  |
|  | 07 | Amortization |  |
| EXHIBITS | E1 | Categorization | Exhibit showing how costs are categorized |
|  | E2 | Allocation Factors | Exhibit summarizing all allocation factors created in 15 to 18 and present the findings in percentages |
|  | E3 | PLCC | Backup documentation for calculating Peak Load Carrying Capability. |
|  | E4 | Trial Balance Index | Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated |
|  | E5 | Reconciliation | Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance |

1. GENERAL
$\square$

## 2. LDC INPUT - Rate Classes



## 3. LDC INPUT - Financial Data


4. LDC INPUT - Customer Data and Operating Stats

5. MODEL PROCESS - Categorization - OEB Defaults

```
E1
```

6. MODEL PROCESS - Allocators calculated from 4.


## 7. MODEL PROCESS - Detail Cost Elements by Rate Class


8. MODEL OUTPUT- Summaries by Rate Class


## 2018 Cost Allocation Model

## EB-2017-0071

## Sheet I2, Class Selection -

Instructions:
Step 1: Please input identification of this Run in C 15 and C 17
Step 2: Please input your proposed rate classes.
Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted
Please provide summary identification of this Run


|  |  | Utility's Class Definition |  |
| :--- | :--- | :--- | :---: |
| 1 | Residential |  | Current |
| 2 | GS $<50$ |  | YES |
| 3 | GS $>50-$ Regular |  | YES |
| 4 | GS $>50-$ TOU |  | YES |
| 5 | GS >50-Intermediate |  | NO |
| 6 | Large Use >5MW |  | NO |
| 7 | Street Light |  | NO |
| 8 | Sentinel |  | YES |
| 9 | Unmetered Scattered Load |  | YES |
| 10 | Embedded Distributor |  | YES |
| 11 | Back-up/Standby Power |  | NO |
| 12 | Rate Class 1 |  | NO |
| 13 | Rate class 2 |  | NO |
| 14 | Rate class 3 |  | NO |
| 15 | Rate class 4 |  | NO |
| 16 | Rate class 5 |  | NO |
| 17 | Rate class 6 |  | NO |
| 18 | Rate class 7 |  | NO |
| 19 | Rate class 8 |  | NO |
| 20 | Rate class 9 |  | NO |
|  |  |  | NO |

## ** Space available for additional information about this run

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet 13 Trial Balance Data

Comparisons with RRWF


Uniform System of Accounts - Detail Accounts

| $\begin{array}{\|c\|} \hline \text { USoA } \\ \text { Account } \\ \# \\ \hline \end{array}$ | Accounts | Forecast Financial Statement | Model Adjustments | Reclassify accounts | Direct Allocation | Reclassified Balance |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1005 | Cash | \$3,919,447 |  |  |  | \$3,919,447 |
| 1010 | Cash Advances and Working Funds |  |  |  |  | \$0 |
| 1020 | Interest Special Deposits |  |  |  |  | \$0 |
| 1030 | Dividend Special Deposits |  |  |  |  | \$0 |
| 1040 | Other Special Deposits |  |  |  |  | \$0 |
| 1060 | Term Deposits |  |  |  |  | \$0 |
| 1070 | Current Investments |  |  |  |  | \$0 |
| 1100 | Customer Accounts Receivable | \$6,620,244 |  |  |  | \$6,620,244 |
| 1102 | Accounts Receivable - Services |  |  |  |  | \$0 |
| 1104 | Accounts Receivable - Recoverable Work |  |  |  |  | \$0 |
| 1105 | Accounts Receivable - Merchandise, Jobbing, etc. |  |  |  |  | \$0 |
| 1110 | Other Accounts Receivable |  |  |  |  | \$0 |
| 1120 | Accrued Utility Revenues | \$9,578,884 |  |  |  | \$9,578,884 |
| 1130 | Accumulated Provision for Uncollectible Accounts-Credit |  |  |  |  | \$0 |
| 1140 | Interest and Dividends Receivable |  |  |  |  | \$0 |
| 1150 | Rents Receivable |  |  |  |  | \$0 |
| 1170 | Notes Receivable |  |  |  |  | \$0 |
| 1180 | Prepayments | \$63,400 |  |  |  | \$63,400 |
| 1190 | Miscellaneous Current and Accrued Assets |  |  |  |  | \$0 |
| 1200 | Accounts Receivable from Associated Companies |  |  |  |  | \$0 |
| 1210 | Notes Receivable from Associated Companies |  |  |  |  | \$0 |
| 1305 | Fuel Stock |  |  |  |  | \$0 |
| 1330 | Plant Materials and Operating Supplies | \$1,486,453 |  |  |  | \$1,486,453 |
| 1340 | Merchandise |  |  |  |  | \$0 |
| 1350 | Other Materials and Supplies |  |  |  |  | \$0 |
| 1405 | Long Term Investments in Non-Associated Companies |  |  |  |  | \$0 |
| 1408 | Long Term Receivable - Street Lighting Transfer |  |  |  |  | \$0 |
| 1410 | Other Special or Collateral Funds |  |  |  |  | \$0 |
| 1415 | Sinking Funds |  |  |  |  | \$0 |
| 1425 | Unamortized Debt Expense |  |  |  |  | \$0 |
| 1445 | Unamortized Discount on Long-Term Debt--Debit |  |  |  |  | \$0 |
| 1455 | Unamortized Deferred Foreign Currency Translation Gains and Losses |  |  |  |  | \$0 |
| 1460 | Other Non-Current Assets | $(\$ 3,529,530)$ |  |  |  | (\$3,529,530) |
| 1465 | O.M.E.R.S. Past Service Costs |  |  |  |  | \$0 |
| 1470 | Past Service Costs - Employee Future Benefits |  |  |  |  | \$0 |
| 1475 | Past Service Costs - Other Pension Plans |  |  |  |  | \$0 |
| 1480 | Portfolio Investments - Associated Companies |  |  |  |  | \$0 |


| 1485 | Investment in Associated Companies - Significant Influence |  |  |  | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1490 | Investment in Subsidiary Companies |  |  |  | \$0 |
| 1505 | Unrecovered Plant and Regulatory Study Costs |  |  |  | \$0 |
| 1508 | Other Regulatory Assets |  |  |  | \$0 |
| 1510 | Preliminary Survey and Investigation Charges |  |  |  | \$0 |
| 1515 | Emission Allowance Inventory |  |  |  | \$0 |
| 1516 | Emission Allowances Withheld |  |  |  | \$0 |
| 1518 | RCVARetail |  |  |  | \$0 |
| 1520 | Power Purchase Variance Account |  |  |  | \$0 |
| 1521 | Special Purpose Charge Assessment Variance Account |  |  |  | \$0 |
| 1525 | Miscellaneous Deferred Debits |  |  |  | \$0 |
| 1530 | Deferred Losses from Disposition of Utility Plant |  |  |  | \$0 |
| 1531 | Renewable Connection Capital Deferral Account |  |  |  | \$0 |
| 1532 | Renewable Connection OM\&A Deferral Account |  |  |  | \$0 |
| 1533 | Renewable Connection Funding Adder Deferral Account |  |  |  | \$0 |
| 1534 | Smart Grid Capital Deferral Account |  |  |  | \$0 |
| 1535 | Smart Grid OM\&A Deferral Account |  |  |  | \$0 |
| 1536 | Smart Grid Funding Adder Deferral Account |  |  |  | \$0 |
| 1540 | Unamortized Loss on Reacquired Debt |  |  |  | \$0 |
| 1545 | Development Charge Deposits/ Receivables |  |  |  | \$0 |
| 1548 | RCVASTR |  |  |  | \$0 |
| 1550 | LV Variance Account |  |  |  | \$0 |
| 1555 | Smart Meter Capital and Recovery Variance Account |  |  |  | \$0 |
| 1556 | Smart Meter OM\&A Variance Account |  |  |  | \$0 |
| 1560 | Deferred Development Costs |  |  |  | \$0 |
| 1562 | Deferred Payments in Lieu of Taxes |  |  |  | \$0 |
| 1563 | Account 1563 - Deferred PILs Contra Account |  |  |  | \$0 |
| 1565 | Conservation and Demand Management Expenditures and Recoveries |  |  |  | \$0 |
| 1566 | CDM Contra Account |  |  |  | \$0 |
| 1567 | Bd-approved CDM Variance Account |  |  |  | \$0 |
| 1568 | LRAM Variance Account |  |  |  | \$0 |
| 1570 | Qualifying Transition Costs |  |  |  | \$0 |
| 1571 | Pre-market Opening Energy Variance |  |  |  | \$0 |
| 1572 | Extraordinary Event Costs |  |  |  | \$0 |
| 1574 | Deferred Rate Impact Amounts |  |  |  | \$0 |
| 1575 | IFRS -CGAAP Transition PP\&E Amounts |  |  |  | \$0 |
| 1576 | Accounting Changes under CGAAP |  |  |  | \$0 |
| 1580 | RSVAWMS |  |  |  | \$0 |
| 1582 | RSVAONE-TIME |  |  |  | \$0 |
| 1584 | RSVANW |  |  |  | \$0 |
| 1586 | RSVACN |  |  |  | \$0 |
| 1588 | RSVAPOWER |  |  |  | \$0 |
| 1589 | RSVA-GA |  |  |  | \$0 |
| 1590 | Recovery of Regulatory Asset Balances |  |  |  | \$0 |
| 1592 | 2006 PILs Variance |  |  |  | \$0 |
| 1595 | Reg Balance Control Account |  |  |  | \$0 |
| 1605 | Electric Plant in Service - Control Account |  |  |  | \$0 |
| 1606 | Organization |  |  |  | \$0 |
| 1608 | Franchises and Consents |  |  |  | \$0 |
| 1610 | Miscellaneous Intangible Plant |  |  |  | \$0 |
| 1615 | Land |  |  |  | \$0 |
| 1616 | Land Rights |  |  |  | \$0 |
| 1620 | Buildings and Fixtures |  |  |  | \$0 |
| 1630 | Leasehold Improvements |  |  |  | \$0 |
| 1635 | Boiler Plant Equipment |  |  |  | \$0 |
| 1640 | Engines and Engine-Driven Generators |  |  |  | \$0 |
| 1645 | Turbogenerator Units |  |  |  | \$0 |
| 1650 | Reservoirs, Dams and Waterways |  |  |  | \$0 |
| 1655 | Water Wheels, Turbines and Generators |  |  |  | \$0 |
| 1660 | Roads, Railroads and Bridges |  |  |  | \$0 |
| 1665 | Fuel Holders, Producers and Accessories |  |  |  | \$0 |
| 1670 | Prime Movers |  |  |  | \$0 |
| 1675 | Generators |  |  |  | \$0 |
| 1680 | Accessory Electric Equipment |  |  |  | \$0 |
| 1685 | Miscellaneous Power Plant Equipment |  |  |  | \$0 |
| 1705 | Land |  |  |  | \$0 |
| 1706 | Land Rights | \$602,307 | $(\$ 602,307)$ |  | \$0 |
| 1708 | Buildings and Fixtures |  |  |  | \$0 |
| 1710 | Leasehold Improvements |  |  |  | \$0 |
| 1715 | Station Equipment |  |  |  | \$0 |
| 1720 | Towers and Fixtures |  |  |  | \$0 |
| 1725 | Poles and Fixtures | \$1,604,339 | (\$1,604,339) |  | \$0 |
| 1730 | Overhead Conductors and Devices | \$63,894 | (\$63,894) |  | \$0 |
| 1735 | Underground Conduit | \$870,020 | $(\$ 870,020)$ |  | \$0 |
| 1740 | Underground Conductors and Devices | \$215,252 | $(\$ 215,252)$ |  | \$0 |
| 1745 | Roads and Trails |  |  |  | \$0 |
| 1805 | Land | \$89,160 |  |  | \$89,160 |
| 1806 | Land Rights | \$179,762 | \$602,307 |  | \$782,069 |
| 1808 | Buildings and Fixtures | \$25,058,641 |  |  | \$25,058,641 |
| 1810 | Leasehold Improvements |  |  |  | \$0 |
| 1815 | Transformer Station Equipment - Normally Primary above 50 kV | \$7,723,996 |  |  | \$7,723,996 |
| 1820 | Distribution Station Equipment - Normally Primary below 50 kV | \$10,773,659 |  |  | \$10,773,659 |
| 1825 | Storage Battery Equipment | \$13,722 |  |  | \$13,722 |
| 1830 | Poles, Towers and Fixtures | \$18,601,600 | \$1,604,339 |  | \$20,205,939 |
| 1835 | Overhead Conductors and Devices | \$13,502,837 | \$63,894 |  | \$13,566,731 |
| 1840 | Underground Conduit | \$3,769,374 | \$870,020 |  | \$4,639,394 |
| 1845 | Underground Conductors and Devices | \$13,623,420 | \$215,252 |  | \$13,838,672 |
| 1850 | Line Transformers | \$13,893,091 |  |  | \$13,893,091 |
| 1855 | Services | \$6,305,373 |  |  | \$6,305,373 |
| 1860 | Meters | \$4,911,585 |  |  | \$4,911,585 |
|  | blank row |  |  |  |  |


| 1865 | Other Installations on Customer's Premises |  |  |  |  | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1870 | Leased Property on Customer Premises |  |  |  |  | \$0 |
| 1875 | Street Lighting and Signal Systems |  |  |  |  | \$0 |
| 1905 | Land |  |  |  |  | \$0 |
| 1906 | Land Rights |  |  |  |  | \$0 |
| 1908 | Buildings and Fixtures |  |  |  |  | \$0 |
| 1910 | Leasehold Improvements |  |  |  |  | \$0 |
| 1915 | Office Furniture and Equipment |  |  |  |  | \$0 |
| 1920 | Computer Equipment - Hardware |  |  |  |  | \$0 |
| 1925 | Computer Software |  |  |  |  | \$0 |
| 1930 | Transportation Equipment |  |  |  |  | \$0 |
| 1935 | Stores Equipment |  |  |  |  | \$0 |
| 1940 | Tools, Shop and Garage Equipment |  |  |  |  | \$0 |
| 1945 | Measurement and Testing Equipment |  |  |  |  | \$0 |
| 1950 | Power Operated Equipment |  |  |  |  | \$0 |
| 1955 | Communication Equipment |  |  |  |  | \$0 |
| 1960 | Miscellaneous Equipment |  |  |  |  | \$0 |
| 1965 | Water Heater Rental Units |  |  |  |  | \$0 |
| 1970 | Load Management Controls - Customer Premises |  |  |  |  | \$0 |
| 1975 | Load Management Controls - Utility Premises |  |  |  |  | \$0 |
| 1980 | System Supervisory Equipment | \$1,615,556 |  |  |  | \$1,615,556 |
| 1985 | Sentinel Lighting Rental Units |  |  |  |  | \$0 |
| 1990 | Other Tangible Property |  |  |  |  | \$0 |
| 1995 | Contributions and Grants - Credit | (\$14,474,270) |  |  |  | (\$14,474,270) |
| 2005 | Property Under Capital Leases |  |  |  |  | \$0 |
| 2010 | Electric Plant Purchased or Sold |  |  |  |  | \$0 |
| 2020 | Experimental Electric Plant Unclassified |  |  |  |  | \$0 |
| 2030 | Electric Plant and Equipment Leased to Others |  |  |  |  | \$0 |
| 2040 | Electric Plant Held for Future Use |  |  |  |  | \$0 |
| 2050 | Completed Construction Not Classified-Electric |  |  |  |  | \$0 |
| 2055 | Construction Work in Progress--Electric | \$37,675 |  |  |  | \$37,675 |
| 2060 | Electric Plant Acquisition Adjustment |  |  |  |  | \$0 |
| 2065 | Other Electric Plant Adjustment |  |  |  |  | \$0 |
| 2070 | Other Utility Plant |  |  |  |  | \$0 |
| 2075 | Non-Utility Property Owned or Under Capital Leases |  |  |  |  | \$0 |
| 2105 | Accum. Amortization of Electric Utility Plant - Property, Plant, \& Equipment | (\$15,772,166) |  |  |  | (\$15,772,166) |
| 2120 | Accumulated Amortization of Electric Utility Plant Intangibles |  |  |  |  | \$0 |
| 2140 | Accumulated Amortization of Electric Plant Acquisition Adjustment |  |  |  |  | \$0 |
| 2160 | Accumulated Amortization of Other Utility Plant |  |  |  |  | \$0 |
| 2180 | Accumulated Amortization of Non-Utility Property |  |  |  |  | \$0 |
| 2205 | Accounts Payable | (\$13,424,541) |  |  |  | (\$13,424,541) |
| 2208 | Customer Credit Balances |  |  |  |  | \$0 |
| 2210 | Current Portion of Customer Deposits | (\$987,485) |  |  |  | (\$987,485) |
| 2215 | Dividends Declared |  |  |  |  | \$0 |
| 2220 | Miscellaneous Current and Accrued Liabilities |  |  |  |  | \$0 |
| 2225 | Notes and Loans Payable |  |  |  |  | \$0 |
| 2240 | Accounts Payable to Associated Companies |  |  |  |  | \$0 |
| 2242 | Notes Payable to Associated Companies |  |  |  |  | \$0 |
| 2250 | Debt Retirement Charges ( DRC) Payable |  |  |  |  | \$0 |
| 2252 | Transmission Charges Payable |  |  |  |  | \$0 |
| 2254 | Electrical Safety Authority Fees Payable |  |  |  |  | \$0 |
| 2256 | Independent Market Operator Fees and Penalties Payable |  |  |  |  | \$0 |
| 2260 | Current Portion of Long Term Debt |  |  |  |  | \$0 |
| 2262 | Ontario Hydro Debt - Current Portion |  |  |  |  | \$0 |
| 2264 | Pensions and Employee Benefits - Current Portion |  |  |  |  | \$0 |
| 2268 | Accrued Interest on Long Term Debt |  |  |  |  | \$0 |
| 2270 | Matured Long Term Debt |  |  |  |  | \$0 |
| 2272 | Matured Interest on Long Term Debt |  |  |  |  | \$0 |
| 2285 | Obligations Under Capital Leases--Current |  |  |  |  | \$0 |
| 2290 | Commodity Taxes |  |  |  |  | \$0 |
| 2292 | Payroll Deductions / Expenses Payable |  |  |  |  | \$0 |
| 2294 | Accrual for Taxes, Payments in Lieu of Taxes, Etc. |  |  |  |  | \$0 |
| 2296 | Future Income Taxes - Current |  |  |  |  | \$0 |
| 2305 | Accumulated Provision for Injuries and Damages |  |  |  |  | \$0 |
| 2306 | Employee Future Benefits |  |  |  |  | \$0 |
| 2308 | Other Pensions - Past Service Liability |  |  |  |  | \$0 |
| 2310 | Vested Sick Leave Liability |  |  |  |  | \$0 |
| 2315 | Accumulated Provision for Rate Refunds |  |  |  |  | \$0 |
| 2320 | Other Miscellaneous Non-Current Liabilities |  |  |  |  | \$0 |
| 2325 | Obligations Under Capital Lease--Non-Current |  |  |  |  | \$0 |
| 2330 | Development Charge Fund |  |  |  |  | \$0 |
| 2335 | Long Term Customer Deposits |  |  |  |  | \$0 |
| 2340 | Collateral Funds Liability |  |  |  |  | \$0 |
| 2345 | Unamortized Premium on Long Term Debt |  |  |  |  | \$0 |
| 2348 | O.M.E.R.S. - Past Service Liability - Long Term Portion |  |  |  |  | \$0 |
| 2350 | Future Income Tax - Non-Current | \$1,081,000 |  |  |  | \$1,081,000 |
| 2405 | Other Regulatory Liabilities |  |  |  |  | \$0 |
| 2410 | Deferred Gains from Disposition of Utility Plant |  |  |  |  | \$0 |
| 2415 | Unamortized Gain on Reacquired Debt |  |  |  |  | \$0 |
| 2425 | Other Deferred Credits |  |  |  |  | \$0 |
| 2435 | Accrued Rate-Payer Benefit |  |  |  |  | \$0 |
| 2505 | Debentures Outstanding - Long Term Portion |  |  |  |  | \$0 |
| 2510 | Debenture Advances |  |  |  |  | \$0 |
| 2515 | Reacquired Bonds |  |  |  |  | \$0 |
| 2520 | Other Long Term Debt | (\$38,624,235) |  |  |  | (\$38,624,235) |
| 2525 | Term Bank Loans - Long Term Portion |  |  |  |  | \$0 |
| 2530 | Ontario Hydro Debt Outstanding - Long Term Portion |  |  |  |  | \$0 |
| 2550 | Advances from Associated Companies | (\$26,534,040) |  |  |  | (\$26,534,040) |
| 3005 | Common Shares Issued | (\$20,062,107) |  |  |  | $(\$ 20,062,107)$ |
| 3008 | Preference Shares Issued |  |  |  |  | \$0 |
| 3010 | Contributed Surplus |  |  |  |  | \$0 |
| 3020 | Donations Received |  |  |  |  | \$0 |
| 3022 | Development Charges Transferred to Equity |  |  |  |  | \$0 |


| 3026 | Capital Stock Held in Treasury |
| :---: | :---: |
| 3030 | Miscellaneous Paid-In Capital |
| 3035 | Installments Received on Capital Stock |
| 3040 | Appropriated Retained Earnings |
| 3045 | Unappropriated Retained Earnings |
| 3046 | Balance Transferred From Income |
| 3047 | Appropriations of Retained Earnings - Current Period |
| 3048 | Dividends Payable-Preference Shares |
| 3049 | Dividends Payable-Common Shares |
| 3055 | Adjustment to Retained Earnings |
| 3065 | Unappropriated Undistributed Subsidiary Earnings |
| 3075 | Non-Utility Shareholders' Equity |
| 4006 | Residential Energy Sales |
| 4010 | Commercial Energy Sales |
| 4015 | Industrial Energy Sales |
| 4020 | Energy Sales to Large Users |
| 4025 | Street Lighting Energy Sales |
| 4030 | Sentinel Lighting Energy Sales |
| 4035 | General Energy Sales |
| 4040 | Other Energy Sales to Public Authorities |
| 4045 | Energy Sales to Railroads and Railways |
| 4050 | Revenue Adjustment |
| 4055 | Energy Sales for Resale |
| 4060 | Interdepartmental Energy Sales |
| 4062 | Billed WMS |
| 4064 | Billed-One-Time |
| 4066 | Billed NW |
| 4068 | Billed CN |
| 4069 | Billed LV |
| 4080 | Distribution Services Revenue |
| 4082 | Retail Services Revenues |
| 4084 | Service Transaction Requests (STR) Revenues |
| 4086 | SSS Admin Charge |
| 4090 | Electric Services Incidental to Energy Sales |
| 4105 | Transmission Charges Revenue |
| 4110 | Transmission Services Revenue |
| 4205 | Interdepartmental Rents |
| 4210 | Rent from Electric Property |
| 4215 | Other Utility Operating Income |
| 4220 | Other Electric Revenues |
| 4225 | Late Payment Charges |
| 4230 | Sales of Water and Water Power |
| 4235 | Miscellaneous Service Revenues |
| 4235-1 | Account Set Up Charges |
| 4235-90 | Miscellaneous Service Revenues - Residual |
| 4240 | Provision for Rate Refunds |
| 4245 | Government Assistance Directly Credited to Income |
| 4305 | Regulatory Debits |
| 4310 | Regulatory Credits |
| 4315 | Revenues from Electric Plant Leased to Others |
| 4320 | Expenses of Electric Plant Leased to Others |
| 4324 | Special Purpose Charge Recovery |
| 4325 | Revenues from Merchandise, Jobbing, Etc. |
| 4330 | Costs and Expenses of Merchandising, Jobbing, Etc. |
| 4335 | Profits and Losses from Financial Instrument Hedges |
| 4340 | Profits and Losses from Financial Instrument Investments |
| 4345 | Gains from Disposition of Future Use Utility Plant |
| 4350 | Losses from Disposition of Future Use Utility Plant |
| 4355 | Gain on Disposition of Utility and Other Property |
| 4360 | Loss on Disposition of Utility and Other Property |
| 4365 | Gains from Disposition of Allowances for Emission |
| 4370 | Losses from Disposition of Allowances for Emission |
| 4375 | Revenues from Non-Utility Operations |
| 4380 | Expenses of Non-Utility Operations |
| 4385 | Non-Utility Rental Income |
| 4390 | Miscellaneous Non-Operating Income |
| 4395 | Rate-Payer Benefit Including Interest |
| 4398 | Foreign Exchange Gains and Losses, Including Amortization |
| 4405 | Interest and Dividend Income |
| 4415 | Equity in Earnings of Subsidiary Companies |
| 4505 | Operation Supervision and Engineering |
| 4510 | Fuel |
| 4515 | Steam Expense |
| 4520 | Steam From Other Sources |
| 4525 | Steam Transferred--Credit |
| 4530 | Electric Expense |
| 4535 | Water For Power |
| 4540 | Water Power Taxes |
| 4545 | Hydraulic Expenses |
| 4550 | Generation Expense |
| 4555 | Miscellaneous Power Generation Expenses |
| 4560 | Rents |
| 4565 | Allowances for Emissions |
| 4605 | Maintenance Supervision and Engineering |
| 4610 | Maintenance of Structures |
| 4615 | Maintenance of Boiler Plant |
| 4620 | Maintenance of Electric Plant |
| 4625 | Maintenance of Reservoirs, Dams and Waterways |
| 4630 | Maintenance of Water Wheels, Turbines and Generators |
| 4635 | Maintenance of Generating and Electric Plant |
| 4640 | Maintenance of Miscellaneous Power Generation Plant |
| 4705 | Power Purchased |



| 4708 | Charges-WMS |
| :---: | :---: |
| 4710 | Cost of Power Adjustments |
| 4712 | Charges-One-Time |
| 4714 | Charges-NW |
| 4715 | System Control and Load Dispatching |
| 4716 | Charges-CN |
| 4720 | Other Expenses |
| 4725 | Competition Transition Expense |
| 4730 | Rural Rate Assistance Expense |
| 475 | Charges-LV |
| 4751 | Charges - Smart Metering Entity Charg |
| 4805 | Operation Supervision and Engineering |
| 4810 | Load Dispatching |
| 4815 | Station Buildings and Fixtures Expenses |
| 4820 | Transformer Station Equipment - Operating Labour |
| 4825 | Transformer Station Equipment - Operating Supplies and Expense |
| 4830 | Overhead Line Expenses |
| 4835 | Underground Line Expenses |
| 4840 | Transmission of Electricity by Others |
| 4845 | Miscellaneous Transmission Expense |
| 4850 | Rents |
| 4905 | Maintenance Supervision and Engineering |
| 4910 | Maintenance of Transformer Station Buildings and Fixtures |
| 4916 | Maintenance of Transformer Station Equipment |
| 4930 | Maintenance of Towers, Poles and Fixtures |
| 4935 | Maintenance of Overhead Conductors and Devices |
| 4940 | Maintenance of Overhead Lines - Right of Way |
| 4945 | Maintenance of Overhead Lines - Roads and Trails Repairs |
| 4950 | Maintenance of Overhead Lines - Snow Removal from Roads and Trails |
| 4960 | Maintenance of Underground Lines |
| 4965 | Maintenance of Miscellaneous Transmission Plant |
| 5005 | Operation Supervision and Engineering |
| 5010 | Load Dispatching |
| 5012 | Station Buildings and Fixtures Expense |
| 5014 | Transformer Station Equipment - Operation Labour |
| 5015 | Transformer Station Equipment - Operation Supplies and Expenses |
| 501 | Distribution Station Equipment - Operation Labour |
| 5017 | Distribution Station Equipment - Operation Supplies and Expenses |
| 5020 | Overhead Distribution Lines and Feeders - Operation Labour |
| 5025 | Overhead Distribution Lines \& Feeders - Operation Supplies and Expenses |
| 5030 | Overhead Subtransmission Feeders - Operation |
| 5035 | Overhead Distribution Transformers- Operation |
| 5040 | Underground Distribution Lines and Feeders - Operation Labour |
| 5045 | Underground Distribution Lines \& Feeders - Operation Supplies \& Expenses |
| 5050 | Underground Subtransmission Feeders - Operation |
| 5055 | Underground Distribution Transformers - Operation |
| 5060 | Street Lighting and Signal System Expense |
| 5065 | Meter Expense |
| 5070 | Customer Premises - Operation Labour |
| 5075 | Customer Premises - Materials and Expenses |
| 5085 | Miscellaneous Distribution Expense |
| 5090 | Underground Distribution Lines and Feeders - Rental Paid |
| 5095 | Overhead Distribution Lines and Feeders - Rental Paid |
| 5096 | Other Rent |
| 5105 | Maintenance Supervision and Engineering |
| 5110 | Maintenance of Buildings and Fixtures - Distribution Stations |
| 5112 | Maintenance of Transformer Station Equipment |
| 5114 | Maintenance of Distribution Station Equipment |
| 5120 | Maintenance of Poles, Towers and Fixtures |
| 5125 | Maintenance of Overhead Conductors and Devices |
| 5130 | Maintenance of Overhead Services |
| 5135 | Overhead Distribution Lines and Feeders - Right of Way |
| 5145 | Maintenance of Underground Conduit |
| 5150 | Maintenance of Underground Conductors and Devices |
| 5155 | Maintenance of Underground Services |
| 5160 | Maintenance of Line Transformers |
| 5165 | Maintenance of Street Lighting and Signal Systems |
| 5170 | Sentinel Lights - Labour |
| 5172 | Sentinel Lights - Materials and Expenses |
| 5175 | Maintenance of Meters |
| 5178 | Customer Installations Expenses- Leased Property |
| 5185 | Water Heater Rentals - Labour |
| 5186 | Water Heater Rentals - Materials and Expenses |
| 5190 | Water Heater Controls - Labour |
| 5192 | Water Heater Controls - Materials and Expenses |
| 5195 | Maintenance of Other Installations on Customer Premises |
| 5205 | Purchase of Transmission and System Services |
| 5210 | Transmission Charges |
| 5215 | Transmission Charges Recovered |
| 5305 | Supervision |
| 5310 | Meter Reading Expense |
| 5315 | Customer Billing |




EB-2017•0071
Sheet I4 Break Out Worksheet




## To be Prorated

| 95 | Contributed Capital - 1995 |
| :---: | :---: |
| 2105 | Accumulated Depreciaion - 2105 |
| 2120 | Accumulated Depreciaion - 2120 |
|  | Total |
|  | Net Assets |

Total Amortization Expense

Ontario Energy Board

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet I5.1 Miscellaneous Data Worksheet -
$\left.\begin{array}{l}\text { Structure KM (kMs of Roads in Service } \\ \text { Area that have distribution line) }\end{array} \begin{array}{l}\text { (ref: RRWF 7. cell F24) }\end{array}\right)$

Ontario Energy Board

## 2018 Cost Allocation Model

EB-2017.0071
Sheet 15.2 Weighting Factors Worksheet .

|  | 1 | 2 | 3 | 7 | 8 | 9 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Residential | GS <50 | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Insert Weighting Factor for Services Account 1855 | 1.0 | 0.7 | 0.4 | 0.05 | 0.05 | 0.05 |
| Insert Weighting Factor for Billing and Collecting | 1.0 | 1.1 | 4.0 | 0.8 | 0.8 | 0.8 |

Ontario Energy Board

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet I6.I Revenue Worksheet .

| Total kWhs from Load Forecast | 629,144,064 |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total kWs from Load Forecast | 623,932 |  |  |  |  |  |  |  |
| Deficiency/sufficiency (RRWF 8. cell F52) | 3,422,786 |  |  |  |  |  |  |  |
| Miscellaneous Revenue (RRWF 5. cell F48) | 2,800,114 |  |  |  |  |  |  |  |
|  |  |  | 1 | 2 | 3 | 7 | 8 | 9 |
|  | ID | Total | Residential | GS $<50$ | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data |  |  |  |  |  |  |  |  |
| Forecast kWh | CEN | 629,144,064 | 287,663,507 | 92,683,979 | 245,243,826 | 2,398,221 | 209,800 | 944,731 |
| Forecast kW | CDEM | 623,932 |  |  | 616,309 | 7,030 | 593 |  |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance |  | 138,000 |  |  | 138,000 |  |  |  |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. |  |  |  |  |  |  |  |  |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 629,144,064 | 287,663,507 | 92,683,979 | 245,243,826 | 2,398,221 | 209,800 | 944,731 |
| Existing Monthly Charge |  |  | \$16.79 | \$17.11 | \$114.46 | \$2.94 | \$2.93 | \$12.69 |
| Existing Distribution kWh Rate |  |  | \$0.0104 | \$0.0205 |  |  |  | \$0.0310 |
| Existing Distribution kW Rate |  |  |  |  | \$5.4372 | \$19.1736 | \$27.3551 |  |
| Existing TOA Rate |  |  |  |  | \$0.60 |  |  |  |
| Additional Charges |  |  |  |  |  |  |  |  |
| Distribution Revenue from Rates |  | \$15,925,650 | \$8,999,028 | \$2,604,474 | \$3,841,342 | \$419,500 | \$28,668 | \$32,637 |
| Transformer Ownership Allowance |  | \$82,800 | \$0 | \$0 | \$82,800 | \$0 | \$0 | \$0 |
| Net Class Revenue | CREV | \$15,842,850 | \$8,999,028 | \$2,604,474 | \$3,758,542 | \$419,500 | \$28,668 | \$32,637 |
|  |  |  |  |  |  |  |  |  |

Ontario Energy Board

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet I6.2 Customer Data Worksheet -

|  |  |  | 1 | 2 | 3 | 7 | 8 | 9 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | ID | Total | Residential | GS <50 | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data |  |  |  |  |  |  |  |  |
| Bad Debt 3 Year Historical Average | BDHA | \$303,205 | \$229,262 | \$43,267 | \$30,676 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$257,333 | \$189,877 | \$36,868 | \$30,588 |  |  |  |
| Number of Bills | CNB | 1,476,948 | 357,792 | 41,172 | 4,284 | 48 | 12 | 264 |
| Number of Devices | CDEV |  |  |  |  | 9,317 |  |  |
| Number of Connections (Unmetered) | CCON | 8,719 |  |  |  | 8,070 | 354 | 295 |
| Total Number of Customers | CCA | 33,631 | 29,816 | 3,431 | 357 | 4 | 1 | 22 |
| Bulk Customer Base | CCB |  |  |  |  |  |  |  |
| Primary Customer Base | CCP | 33,897 | 29,816 | 3,431 | 357 | 269 | 1 | 23 |
| Line Transformer Customer Base | CCLT | 33,853 | 29,816 | 3,431 | 313 | 269 | 1 | 23 |
| Secondary Customer Base | CCS | 32,883 | 29,816 | 2,906 | 133 | 4 | 1 | 23 |
| Weighted - Services | CWCS | 32,284 | 29,816 | 1,976 | 56 | 404 | 18 | 15 |
| Weighted Meter -Capital | CWMC | 8,482,904 | 6,106,745 | 2,021,041 | 355,118 | - | - | - |
| Weighted Meter Reading | CWMR | 40,225 | 29,789 | 3,443 | 6,993 |  |  |  |
| Weighted Bills | CWNB | 421,050 | 357,792 | 45,701 | 17,307 | 37 | 9 | 203 |
|  |  |  |  |  |  |  |  |  |
| Bad Debt Data |  |  |  |  |  |  |  |  |
| Historic Year: Historic Year: Bridge Year: | 2015 | 181,140 | 136,965 | 25,848 | 18,327 |  |  |  |
|  | 2016 | 378,475 | 286,175 | 54,008 | 38,291 |  |  |  |
|  | Three-year average 2017 |  | 350,000 | 264,645 | 49,944 | 35,411 |  |  |  |
|  |  |  | 303,205 | 229,262 | 43,267 | 30,676 | - | - | - |

EB-2017-0071
Sheet 17.I Meter Capital Worksheet


## 发 Ontario Energy Board

## 2018 Cost Allocation Model

EB-2017-0071
Sheet 17.2 Meter Reading Worksheet .
$\frac{\text { Weighting Factors based on }}{\text { Contractor Priciong }}$


## 2018 Cost Allocation Model

## B-2017-007

Sheet 18 Demand Data Worksheet


 $1$









## 2018 Cost Allocation Model

## EB-2017-0071

Sheet OI Revenue to Cost Summary Worksheet -


## 2018 Cost Allocation Model

## EB-2017-0071

Sheet OI Revenue to Cost Summary Worksheet -

| Instructions: <br> Please see the first tab in this workbook for detailed instructions |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Class Revenue, Cost Analysis, and Return on Rate Base |  |  |  |  |  |  |  |
| Rate Base Assets |  | 1 | 2 | 3 | 7 | 8 | 9 |
|  | Total | Residential | GS $<50$ | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Net Income | \$3,596,376 | \$795,684 | \$999,724 | \$1,403,433 | \$381,568 | \$5,551 | \$10,416 |
| RATIOS ANALYSIS |  |  |  |  |  |  |  |
| REVENUE TO EXPENSES STATUS QUO\% | 100.00\% | 90.08\% | 116.49\% | 112.08\% | 274.41\% | 95.64\% | 106.24\% |
| EXISTING REVENUE MINUS ALLOCATED COSTS | (\$3,422,786) | (\$3,351, 134) | (\$60,722) | (\$263,022) | \$264,546 | (\$8,250) | (\$4,203) |
| Deficiency Input equals Output |  |  |  |  |  |  |  |
| Status quo revenue minus allocated costs | \$0 | (\$1,406,929) | \$501,964 | \$548,996 | \$355,178 | (\$2,056) | \$2,848 |
| RETURN ON EQUITY COMPONENT OF RATE BASE | 9.00\% | 3.30\% | 18.01\% | 14.28\% | 133.23\% | 6.90\% | 12.59\% |

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet O2 Monthly Fixed Charge Min. \& Max. Worksheet -
Output sheet showing minimum and maximum level for
Monthly Fixed Charge

## Summary

Customer Unit Cost per month - Avoided Cost
Customer Unit Cost per month - Directly Related
Customer Unit Cost per month - Minimum System with PLCC Adjustment

Existing Approved Fixed Charge

| $\mathbf{1}$ | $\mathbf{2}$ | $\mathbf{3}$ | $\mathbf{7}$ | $\mathbf{8}$ | $\mathbf{9}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | GS $<\mathbf{5 0}$ | GS $\mathbf{5 0}$-Regular | Street Light | Sentinel | Unmetered <br> Scattered Load |
| $\$ 4.97$ | $\$ 8.96$ | $\$ 27.61$ | $\$ 0.35$ | $\$ 0.35$ | $\$ 0.47$ |
| $\$ 7.29$ | $\$ 12.39$ | $\$ 43.90$ | $\$ 0.54$ | $\$ 0.54$ | $\$ 0.73$ |
| $\$ 18.94$ | $\$ 23.47$ | $\$ 61.73$ | $\$ 1.55$ | $\$ 10.72$ | $\$ 8.66$ |
| $\$ 16.79$ | $\$ 17.11$ | $\$ 114.46$ | $\$ 2.94$ | $\$ 2.93$ | $\$ 12.69$ |

# 2018 Cost Allocation Model 

Sheet O2.I Line Transformer Worksheet

## Line Transtormers Demand Unit Cost tor PLCC Andisumment to Customern enaled Cost Allocation by rate classification

| Description | Toaa | Ressiential | 6s 50 | GS.50.Reguar | GS5 50-TOU |  | ${ }_{\text {Latag }}^{\text {Lase }}$ | Street Lght | Sentinel | ${ }_{\text {Sunnetered }}^{\text {Seaterect oad }}$ |  |  | Rate Class 1 | Rate class 2 | Rate class 3 | Rale cass 4 | Rale cass 5 | Rate class 6 | Rate class 7 | Rate lass 8 | Rate class 9 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | $\$ 106,063$ $\$ 9,910$ |  | $\underset{\substack{\text { S99,204 } \\ 56,317}}{ }$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $\begin{gathered} 50 \\ \substack{50 \\ 50} \\ \hline 0 \end{gathered}$ | $\begin{gathered} \text { so } \\ \substack{s 0 \\ 50} \\ \hline \end{gathered}$ | (so |
|  |  | (isters |  | (inctise | $\begin{aligned} & \text { son } \\ & 50 \end{aligned}$ | (es | $\begin{aligned} & \text { son } \\ & 50 \end{aligned}$ | $\begin{gathered} 523 \\ 5820 \\ 5020 \end{gathered}$ | so | $\begin{gathered} \text { sol } \\ \text { sic } \\ \text { sin } \end{gathered}$ | sos so | $\begin{gathered} \text { so } \\ \text { so } \\ \text { so } \end{gathered}$ | son so | $\begin{gathered} \text { so } \\ \text { so } \\ 50 \end{gathered}$ |  | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ |  |  | $\begin{gathered} 50 \\ 50 \\ 500 \end{gathered}$ | so so | cois |
|  |  |  | Stipen |  | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ |  | $\begin{aligned} & \text { son } \\ & \text { so } \\ & \text { so } \end{aligned}$ | ${ }_{s}^{5482}$ | so | 817 87 8 |  | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ |  | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ |  | $\begin{gathered} \text { son } \\ \text { son } \\ \text { so } \end{gathered}$ |  | sos so | so | sois | so |
| Piles |  | $\$ 13,604$ $\$ 97,838$ |  | $\begin{array}{r} \$ 8,876 \\ \$ 63,837 \end{array}$ | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ |  | sos |  | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ |  | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ | so | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ |  | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ | so |  | $\begin{gathered} 50 \\ 50 \\ 50 \\ 50 \end{gathered}$ | $50$ | (so |
| Equily feturn on Line Trastomers | ${ }_{32233205}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total | S995,50 | S488,299 | s163,31 | 5318,63 | so | so | so | \$4,07 | so | S160 | so | so | so | so | so | so | so | so | so | so | so |
| Line Tranformer NCP PLCC Amount Adjustment to Customer Related Cost for PLCC | $\begin{array}{r} 464,047 \\ 54,955 \\ \$ 114,727 \end{array}$ |  |  | $\begin{aligned} & 51, .950 \\ & \hline 1,050 \end{aligned},$ |  |  | so | $\begin{array}{r} 2,095 \\ 430 \\ \$ 905 \end{array}$ | $\underset{\substack{35 \\ \text { so }}}{ }$ | $\begin{gathered} 76 \\ 5990 \\ 590 \end{gathered}$ |  | ¢ |  | \% |  | \% | so |  | - | ¢ | so |
| lant-Gioss asels | 5,556 | (s99,793) | $\$ 223,487$ (\$148,483) | $\begin{gathered} \$ 376,977 \\ (\$ 250,461) \end{gathered}$ | so | so ${ }_{\text {so }}^{\text {so }}$ | so ${ }_{\text {so }}$ |  | $\begin{gathered} \$ 3,791 \\ (\$ 2,519) \end{gathered}$ | (s3.633 | so | so | so | so | so | so | so ${ }_{\text {so }}$ | so ${ }_{\text {so }}$ | so | so | Sol |
| eal Pant- Net Fixed Assels |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| eral Pant. Depreceition | ${ }_{\text {s24, } 1432}$ | \$148,64 6 | \$83,398 | \$56,336 | so | so | so | \$1,220 | S567 | 5547 | so | so | so | so | so | so | so | so | so | so | so |
| Tooli Not Fived Assest Excluding Genenal Plant | S2262,961 | s56,70,991 | \$12,280,366 | 52207,054 | so | so | so | s679,707 | S195,92 | s194,921 | so | so | so | so | so | so | so | so | so | so | so |
| Tooli Administaiton and Genearal Exponso | 84,1678298 | S2772,259 | \$560,150 | s71,7\% | so | so | so | \$44,941 | S9,284 | s8.815 | so | so | so | so | so | so | so | so | so | so |  |
| Toat osm | s7,50,065 | \$5,13,911 | S1,022,200 | \$1,007,20 | so | so | so | 583,53 | \$17,111 | S16,29 | so | so | so | so | so | so | so | so | so | so | so |
| Line Transtomer Rate Base |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Ater | Sis | Stili, |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Lin | $\$ 7,551,847$ $\$ 44,079$ | ${ }_{\substack{\text { s.7.7.7.74 } \\ \text { spe2 } 236}}$ | $\$ 1,267,211$ $\$ 7,414$ |  | so | so | so ${ }_{\text {so }}^{\text {so }}$ | $\$ 34,095$ $\$ 216$ | ${ }_{\text {so }}^{\text {so }}$ | $51,23_{4}$ <br> $\substack{88}$ | $\begin{aligned} & \text { son } \\ & \text { so } \end{aligned}$ | so | so | so |  | (is | so ${ }_{\text {so }}^{\substack{\text { so }}}$ |  | so | so | ¢00 |
| Line Transormer Nef Fived Assels Incuuding General Pant |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| erala Epenses |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Acct 5085 - Miscellaneous Distribution Expense | $\underset{\substack{1220,318 \\ 50}}{510}$ | Si1, 5.51 |  | ${ }^{575.550} 5$ | (s0 | (so | $50$ | 595 | $\begin{gathered} \substack{88 \\ 80 \\ 80} \\ \hline \end{gathered}$ |  | sol so | so |  | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ | s. | $\begin{aligned} & 50 \\ & 50 \\ & 50 \\ & 50 \end{aligned}$ | sos | (so | (e) | (io |  |
| Toal | S775,984 | \$873,942 | \$119,980 | S248,857 | so | so | so | 52985 | 526 | S213 | so | so | so | so |  | so | so | so | so | so | so |
| Act 1850 L Liee Transtomers . Gross assels | 8, 3 ,35,55 | S4,17, 385 | s1,39,768 | 203, | so | so | so | S37,634 | so | \$1,362 | so | so | so | so | so | ${ }^{\text {so }}$ | so | so | so | so | so |
| Acct 1815 - 1835 | S56,197673 | \$29,172.961 | s9,358.629 | \$19,414,521 | so | so | ${ }_{30}$ | 5222886 | S2044 | ${ }_{\text {816,632 }}$ | so | so | so | so | so | so | 50 | 50 | so | so | so |

Sheet O2．2．2 Primary Cost PLCC Adjustment Worksheet

| Primary Conductors and Poles Cost Pool Demand Unit Cost forPLCC Adjustment to Customer Related Cost Allocation by Rate Classification |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Descripition | Toun | nestemat | as so | Ssenesputar | css serou |  |  | steret Lem | semataed | ${ }^{\text {Stamemes }}$ |  | usimiou | ${ }_{\text {satacoses }}$ | ${ }_{\text {natasase } 2}$ | ${ }_{\text {natecasas }}$ | natacasa | natasas 5 | natacase |  | natesasa | Ratasase 9 |
|  | Sixaik | Sism | \％ix |  | \％ | \％ |  | \％ | \％ | \％ | \％ | Somer | \％ | \％ |  | ${ }^{\circ}$ | \％ | \％ | \％ | \％ |  |
|  | come |  | cis | cosem | \％ |  |  | s．in | \％ |  |  | $\begin{aligned} & 80 \\ & \hline 80 \end{aligned}$ | \％ | \％ | sox |  | $\begin{aligned} & 80 \\ & \substack{80 \\ 80 \\ 50} \end{aligned}$ | 边 | \％ | $8$ |  |
| 隹 |  | come |  |  | 然 | enk | \％ |  | 边趗 |  | 蕅 |  | 旡䞨 | \％ | \% |  |  |  | \％ | $5$ |  |
| 为 | cosm | coick | coick | cosis | $\begin{aligned} & \text { wiw } \\ & \text { wion } \end{aligned}$ | $8$ | \％ | coick | $\begin{aligned} & \text { sio } \\ & \text { ion } \end{aligned}$ |  |  |  | \％ | \％ | six | 为 | sion | \％ | \％ | yim in |  |
| Ster |  |  |  | s．tamem | \％ | \％ |  |  | \％ | ${ }_{50}$ | \％ | $\infty$ | \％ | $\infty$ | \％ | \％ | \％ | \％ | \％ | \％ |  |
| ， | cose |  |  |  | \％ | \％ | so | ¢ | \％ | \％${ }^{\text {che }}$ | \％${ }^{\circ}$ | \％${ }^{\circ}$ | \％ | \％ | \％ | \％${ }^{\circ}$ | ¢ | ${ }^{\circ}$ | \％ | $\bigcirc$ | $8{ }^{\circ}$ |
| Semen | cinctits | coma | cose |  | 旡䞨 |  |  |  |  |  | ¢ |  | 旡䞨 | 旡䞨 | so | \％ | \％ | \％ | \％ | \％ | \％ |
| 300m | sentee | strest | ${ }_{\text {cene }}$ | 5spes6 |  | 50 | so | \％，590 | s8\％ | sspr | so | so | 8 | so |  |  |  |  |  | so |  |
|  | seness | smprosi | \％asem | manas |  |  |  | ssmor | sussa | sumes |  |  |  |  |  |  |  |  |  |  |  |
|  | \％exas | smmess | ssonso | smı | s | so | s | sump | s29 | se9s | so | so |  |  |  |  |  |  |  |  |  |
| Tranour | strenes | ssısan | s．10220 | samazo | ${ }^{\circ}$ | so | \％ | sams | strum | sters | s | \％ | s | \％ | \％ | so | ＂ | s | s | \％ |  |
|  |  |  | cincos | cos |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 边 |  |
|  |  |  |  |  | \％ |  |  |  | 边 |  | \％ | 为 | \％ | \％ | \％ | \％ |  | 为䞨 | \％ | \％ |  |
| 隹 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | （eame | cism |  | comem | \％ |  | \％ | cis | \％ |  | $\begin{aligned} & \text { \%ix } \\ & \text { in } \end{aligned}$ | \％ |  | $\begin{gathered} \text { wion } \\ \text { wim } \end{gathered}$ | \％ | \％ | \％ | \％ | \％ |  | ${ }_{\text {\％}}$ |
|  | Somen |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Semen |  | sin |  | cosm | 旡 |  | \％ |  |  |  | coio | \％ | 旡 | \％ | \％ | \％o | 发边 | \％ | \％ | \％ |  |
|  | \％ | 边 | \％ |  | 旡䞨 |  | \％ | 尔 | 边 | 8 | \％ | 边 | 旡䞨 | \％ | \％ | \％ |  | 边 | \％ | 旡䞨 | 50 |
| Acct 1845－3 Bulk Underground Conduct | \％ | \％ | \％ | \％ |  |  |  |  |  |  |  |  |  |  | \％ | \％ |  | \％ | \％ | \％ |  |
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|  | ${ }_{\text {sixim }}^{\text {gix }}$ |  |  | S．12nt | 8 | \％ | \％ | s． | \％ | \％ | \％ | \％ | \％ | \％ | sos | \％ | \％ | \％ |  |  |  |
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| Ontario Energy Board |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2018 Cost Allocation Model |  |  |  |  |  |  |  |
| EB-2017-0071 |  |  |  |  |  |  |  |
| Sheet 03.1 Line Transformers Unit Cost Worksheet - |  |  |  |  |  |  |  |
| ALLOCATION BY RATE CLASSIFICATION |  |  |  |  |  |  |  |
|  |  | 1 | 2 | 3 | 7 | 8 | 9 |
| Description | Total | Residential | GS <50 | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Depreciation on Acct 1850 Line Transformers | \$352,997 | \$228,170 | \$49,591 | \$70,486 | \$2,057 | \$1,450 | \$1,243 |
| Depreciation on General Plant Assigned to Line Transformers | \$32,841 | \$21,319 | \$4,606 | \$6,434 | \$207 | \$149 | \$124 |
| Acct 5035 - Overhead Distribution Transformers- Operation | \$978 | \$632 | \$137 | \$195 | \$6 | \$4 | \$3 |
| Acct 5055 - Underground Distribution Transformers - Operation | \$8,279 | \$5,351 | \$1,163 | \$1,653 | \$48 | \$34 | \$29 |
| Acct 5160 - Maintenance of Line Transformers | \$121,563 | \$78,576 | \$17,078 | \$24,274 | \$708 | \$499 | \$428 |
| Allocation of General Expenses | \$190,119 | \$125,569 | \$26,125 | \$35,647 | \$1,178 | \$865 | \$735 |
| Admin and General Assigned to Line Transformers | \$70,920 | \$45,671 | \$9,973 | \$14,326 | \$408 | \$292 | \$250 |
| PILs on Line Transformers | \$45,275 | \$29,265 | \$6,361 | \$9,040 | \$264 | \$186 | \$159 |
| Debt Return on Line Transformers | \$325,621 | \$210,475 | \$45,745 | \$65,019 | \$1,898 | \$1,337 | \$1,146 |
| Equity Return on Line Transformers | \$488,675 | \$315,870 | \$68,652 | \$97,578 | \$2,848 | \$2,007 | \$1,720 |
| Total | \$1,637,268 | \$1,060,899 | \$229,432 | \$324,653 | \$9,622 | \$6,823 | \$5,839 |
| Billed kW without Line Transformer Allowance |  | 0 | 0 | 478,309 | 7,030 | 593 | 0 |
| Billed kWh without Line Transformer Allowance |  | 287,663,507 | 92,683,979 | 245,243,826 | 2,398,221 | 209,800 | 944,731 |
| Line Transformation Unit Cost (\$/kW) |  | \$0.0000 | \$0.0000 | \$0.6788 | \$1.3687 | \$11.5065 | \$0.0000 |
| Line Transformation Unit Cost (\$/kWh) |  | \$0.0037 | \$0.0025 | \$0.0013 | \$0.0040 | \$0.0325 | \$0.0062 |
| General Plant - Gross Assets | \$1,615,556 | \$994,793 | \$223,487 | \$376,977 | \$12,845 | \$3,791 | \$3,663 |
| General Plant - Accumulated Depreciation | (\$1,073,363) | $(\$ 660,933)$ | $(\$ 148,483)$ | (\$250,461) | $(\$ 8,534)$ | $(\$ 2,519)$ | $(\$ 2,434)$ |
| General Plant - Net Fixed Assets | \$542,193 | \$333,860 | \$75,004 | \$126,516 | \$4,311 | \$1,272 | \$1,229 |
| General Plant - Depreciation | \$241,432 | \$148,664 | \$33,398 | \$56,336 | \$1,920 | \$567 | \$547 |
| Total Net Fixed Assets Excluding General Plant | \$92,628,961 | \$56,730,941 | \$12,820,396 | \$22,007,054 | \$679,707 | \$195,942 | \$194,921 |
| Total Administration and General Expense | \$4,167,828 | \$2,772,859 | \$560,150 | \$771,777 | \$44,941 | \$9,284 | \$8,815 |
| Total O\&M | \$7,690,685 | \$5,133,911 | \$1,032,260 | \$1,407,220 | \$83,953 | \$17,111 | \$16,229 |
| Line Transformer Rate Base |  |  |  |  |  |  |  |
| Acct 1850 - Line Transformers - Gross Assets | \$13,893,091 | \$8,980,218 | \$1,951,787 | \$2,774,155 | \$80,961 | \$57,059 | \$48,911 |
| Line Transformers - Accumulated Depreciation | (\$1,306,679) | (\$844,611) | $(\$ 183,570)$ | (\$260,916) | (\$7,615) | $(\$ 5,367)$ | $(\$ 4,600)$ |
| Line Transformers - Net Fixed Assets | \$12,586,412 | \$8,135,607 | \$1,768,217 | \$2,513,239 | \$73,346 | \$51,692 | \$44,311 |
| General Plant Assigned to Line Transformers - NFA | \$73,751 | \$47,878 | \$10,345 | \$14,448 | \$465 | \$336 | \$279 |
| Line Transformer Net Fixed Assets Including General Plant | \$12,660,163 | \$8,183,485 | \$1,778,562 | \$2,527,687 | \$73,812 | \$52,028 | \$44,590 |
| General Expenses |  |  |  |  |  |  |  |
| Acct 5005-Operation Supervision and Engineering | \$646,625 | \$418,650 | \$85,747 | \$131,508 | \$6,667 | \$2,157 | \$1,897 |
| Acct 5010 - Load Dispatching | \$214,485 | \$138,866 | \$28,442 | \$43,621 | \$2,211 | \$715 | \$629 |
| Acct 5085 - Miscellaneous Distribution Expense | \$382,197 | \$247,449 | \$50,682 | \$77,730 | \$3,941 | \$1,275 | \$1,121 |
| Acct 5105 - Maintenance Supervision and Engineering | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total | \$1,243,307 | \$804,964 | \$164,872 | \$252,859 | \$12,819 | \$4,147 | \$3,647 |
| Acct 1850-Line Transformers - Gross Assets | \$13,893,091 | \$8,980,218 | \$1,951,787 | \$2,774,155 | \$80,961 | \$57,059 | \$48,911 |
| Acct 1815-1855 | \$90,960,577 | \$57,568,053 | \$12,317,361 | \$19,678,104 | \$880,730 | \$273,491 | \$242,838 |

䉳 Ontario Energy Board

## 2018 Cost Allocation Model

Sheet 03.2 Substation Transformers Unit Cost Worksheet -

| ALLOCATION BY RATE CLASSIFICATION |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Total | 1 | 2 | 3 | 7 | 8 | 9 |
|  |  | Residential | GS $<50$ | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Depreciation on Acct 1820-2 Distribution Station Equipment | \$437,296 | \$211,248 | \$70,938 | \$153,137 | \$1,905 | \$0 | \$69 |
| Depreciation on Acct 1825-2 Storage Battery Equipment | \$653 | \$351 | \$89 | \$210 | \$2 | \$0 | \$1 |
| Depreciation on Acct 1805-2 Land Station <50 kV | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Depreciation on Acct 1806-2 Land Rights Station $\mathbf{5 0} \mathrm{kV}$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV | \$499,025 | \$268,009 | \$67,964 | \$160,793 | \$1,581 | \$132 | \$546 |
| Depreciation on Acct 1810-2 Leasehold Improvements $<50 \mathrm{kV}$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Depreciation on General Plant Assigned to Substation Transformers | \$37,466 | \$20,537 | \$4,989 | \$11,755 | \$123 | \$12 | \$49 |
| Acct 5012 - Station Buildings and Fixtures Expense | \$862,399 | \$463,164 | \$117,454 | \$277,877 | \$2,733 | \$228 | \$944 |
| Acct 5016 - Distributon Station Equipment - Labour | \$71,890 | \$34,728 | \$11,662 | \$25,175 | \$313 | \$0 | \$11 |
| Acct 5017 - Distributon Station Equipment - Other | \$15,732 | \$7,600 | \$2,552 | \$5,509 | \$69 | \$0 | \$2 |
| Acct 5114 - Maintenance of Distribution Station Equipment | \$51,413 | \$24,836 | \$8,340 | \$18,004 | \$224 | \$0 | \$8 |
| Allocation of General Expenses | \$186 | \$103 | \$25 | \$57 | \$1 | \$0 | \$0 |
| Admin and General Assigned to SubstationTransformers | \$75,554 | \$36,276 | \$12,239 | \$26,703 | \$324 | \$0 | \$12 |
| PILs on SubstationTransformers | \$51,833 | \$28,191 | \$6,889 | \$16,519 | \$157 | \$15 | \$63 |
| Debt Return on Substation Transformers | \$372,786 | \$202,747 | \$49,548 | \$118,802 | \$1,126 | \$111 | \$452 |
| Equity Return on Substation Transformers | \$559,459 | \$304,273 | \$74,360 | \$178,292 | \$1,689 | \$166 | \$678 |
| Total | \$3,035,691 | \$1,602,062 | \$427,049 | \$992,834 | \$10,245 | \$665 | \$2,836 |
| Billed kW without Substation Transformer Allowance |  | 0 | 0 | 616,309 | 7,030 | 593 | 0 |
| Billed kWh without Substation Transformer Allowance |  | 287,663,507 | 92,683,979 | 245,243,826 | 2,398,221 | 209,800 | 944,731 |
| Substation Transformation Unit Cost (\$/kW) |  | \$0.0000 | \$0.0000 | \$1.6109 | \$1.4574 | \$1.1215 | \$0.0000 |
| Substation Transformation Unit Cost (\$/kWh) |  | \$0.0056 | \$0.0046 | \$0.0040 | \$0.0043 | \$0.0032 | \$0.0030 |
| General Plant - Gross Assets | \$1,615,556 | \$994,793 | \$223,487 | \$376,977 | \$12,845 | \$3,791 | \$3,663 |
| General Plant - Accumulated Depreciation | (\$1,073,363) | (\$660,9зз) | $(\$ 148,483)$ | $(\$ 250,461)$ | $(\$ 8,534)$ | (\$2,519) | $(\$ 2,434)$ |
| General Plant - Net Fixed Assets | \$542,193 | \$333,860 | \$75,004 | \$126,516 | \$4,311 | \$1,272 | \$1,229 |
| General Plant - Depreciation | \$241,432 | \$148,664 | \$33,398 | \$56,336 | \$1,920 | \$567 | \$547 |
| Total Net Fixed Assets Excluding General Plant | \$92,628,961 | \$56,730,941 | \$12,820,396 | \$22,007,054 | \$679,707 | \$195,942 | \$194,921 |
| Total Administration and General Expense | \$4,167,828 | \$2,772,859 | \$560,150 | \$771,777 | \$44,941 | \$9,284 | \$8,815 |
| Total O\&M | \$7,690,685 | \$5,133,911 | \$1,032,260 | \$1,407,220 | \$83,953 | \$17,111 | \$16,229 |
| Substation Transformer Rate Base Gross Plant |  |  |  |  |  |  |  |
| Acct 1820-2 Distribution Station Equipment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Acct 1825-2 Storage Battery Equipment | \$13,722 | \$7,370 | \$1,869 | \$4,421 | \$43 | \$4 | \$15 |
| Acct 1805-2 Land Station $<50 \mathrm{kV}$ | \$69,545 | \$37,350 | \$9,472 | \$22,408 | \$220 | \$18 | \$76 |
| Acct 1806-2 Land Rights Station <50 kV | \$86,028 | \$46,202 | \$11,716 | \$27,719 | \$273 | \$23 | \$94 |
| Acct 1808-2 Buildings and Fixtures < 50 KV | \$18,292,808 | \$9,824,417 | \$2,491,372 | \$5,894,196 | \$57,969 | \$4,833 | \$20,022 |
| Acct 1810-2 Leasehold Improvements <50 kV | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Subtotal | \$18,462,102 | \$9,915,339 | \$2,514,429 | \$5,948,745 | \$58,505 | \$4,878 | \$20,207 |
| Substation Transformers - Accumulated Depreciation |  |  |  |  |  |  |  |
| Acct 1820-2 Distribution Station Equipment | (\$1,816,412) | (\$877,468) | (\$294,657) | $(\$ 636,090)$ | (\$7,911) | \$0 | (\$286) |
| Acct 1825-2 Storage Battery Equipment | $(\$ 2,940)$ | (\$1,579) | (\$400) | (\$947) | (\$9) | (\$1) | (\$3) |
| Acct 1805-2 Land Station 50 kV | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Acct 1806-2 Land Rights Station < 50 kV | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Acct 1808-2 Buildings and Fixtures $<50 \mathrm{KV}$ | (\$2,233,224) | (\$1,199,385) | (\$304,152) | $(\$ 719,576)$ | $(\$ 7,077)$ | (\$590) | $(\$ 2,444)$ |
| Acct 1810-2 Leasehold Improvements <50 kV | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Subtotal | (\$4,052,576) | (\$2,078,433) | $(\$ 599,209)$ | (\$1,356,613) | $(\$ 14,997)$ | (\$591) | $(\$ 2,734)$ |
| Substation Transformers - Net Fixed Assets | \$14,409,526 | \$7,836,906 | \$1,915,220 | \$4,592,132 | \$43,508 | \$4,287 | \$17,473 |
| General Plant Assigned to SubstationTransformers - NFA | \$84,138 | \$46,120 | \$11,205 | \$26,400 | \$276 | \$28 | \$110 |
| Substation Transformer NFA Including General Plant | \$14,493,665 | \$7,883,026 | \$1,926,425 | \$4,618,532 | \$43,784 | \$4,315 | \$17,583 |
| General Expenses |  |  |  |  |  |  |  |
| Acct 5005-Operation Supervision and Engineering | \$646,625 | \$418,650 | \$85,747 | \$131,508 | \$6,667 | \$2,157 | \$1,897 |
| Acct 5010 - Load Dispatching | \$214,485 | \$138,866 | \$28,442 | \$43,621 | \$2,211 | \$715 | \$629 |
| Acct 5085 - Miscellaneous Distribution Expense | \$382,197 | \$247,449 | \$50,682 | \$77,730 | \$3,941 | \$1,275 | \$1,121 |
| Acct 5105 - Maintenance Supervision and Engineering | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total | \$1,243,307 | \$804,964 | \$164,872 | \$252,859 | \$12,819 | \$4,147 | \$3,647 |
| Acct 1820-2 Distribution Station Equipment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Acct 1825-2 Storage Battery Equipment | \$13,722 | \$7,370 | \$1,869 | \$4,421 | \$43 | \$4 | \$15 |
| Total | \$13,722 | \$7,370 | \$1,869 | \$4,421 | \$43 | \$4 | \$15 |
| Acct 1815-1855 | \$90,960,577 | \$57,568,053 | \$12,317,361 | \$19,678,104 | \$880,730 | \$273,491 | \$242,838 |

Ontario Energy Board

## 2018 Cost Allocation Model

## Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

| ALLOCATION BY RATE CLASSIFICATION |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description |  | 1 | 2 | 3 | 7 | 8 | 9 |
|  | Total | Residential | GS $<50$ | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Depreciation on Acct 1830-4 Primary Poles, Towers \& Fixtures | \$281,462 | \$178,819 | \$38,584 |  |  | \$1,154 |  |
|  | \$191,949 | \$121,949 | \$26,314$\$ 27,307$ | \$41,125 | \$1,612 | $\$ 787$$\$ 817$ | ${ }_{\text {\$989 }}$ |
| Depreciation on Acct 1840-4 Primary Underground Conduit | \$199,196 | \$126,553 |  | \$42,678 | \$1,141 |  | $\$ 674$ $\$ 700$ |
| Depreciation on Acct 1845-4 Primary Underground Conductors | \$386,891 | \$245,800 | \$27,307 $\mathbf{\$ 5 , 0 3 7}$ | \$82,892 | \$2,216 | \$1,587 | $\$ 1,359$$\$ 296$ |
| Depreciation on General Plant Assigned to Primary C\&P | \$78,357 | \$50,014 | \$10,728 | \$16,476 | \$486 | \$356 |  |
| Primary C\&P Operations and Maintenance | \$2,354,234 | \$1,493,337 | $\begin{gathered} \$ 322,424 \\ \$ 86,941 \end{gathered}$ | \$508,136 | \$12,380 | \$9,674 | $\$ 8,283$$\$ 2,499$ |
| Allocation of General Expenses | \$647,689 | \$420,910 |  | \$130,442 | \$3,950 | \$2,947 |  |
| Admin and General Assigned to Primary C\&P | \$1,276,581 | \$806,561 | \$174,962 |  |  | $\$ 5,249$$\$ 443$ | \$2,499 |
| PILs on Primary C\&P | \$108,062 | \$68,654 | \$ \$14,814 | \$ \$23,152 | \$6,627 $\$ 619$ |  | \$380 |
| Debt Return on Primary C\&P | \$777,183 | \$493,761 |  | $\begin{aligned} & \$ 166,512 \\ & \$ 249,893 \end{aligned}$ | \$4,681 | $\begin{aligned} & \$ 3,188 \\ & \$ 4,784 \end{aligned}$ | \$2,730 |
| Equity Return on Primary C\&P | \$1,166,358 | \$741,012 | $\begin{aligned} & \$ 106,541 \\ & \$ 159,891 \end{aligned}$ |  |  |  |  |
| Total | \$7,467,961 | \$4,747,370 | \$1,021,543 | \$1,600,292 | \$41,263 | \$30,986 | \$26,506 |
| General Plant - Gross Assets | \$1,615,556 | \$994,793 | $\begin{gathered} \$ 223,487 \\ (\$ 148,483) \end{gathered}$ | $\begin{gathered} \$ 376,977 \\ (\$ 250,461) \end{gathered}$ | $\$ 12,845$$(\$ 8,534)$ | $\$ 3,791$$(\$ 2,519)$ | \$3,663 |
| General Plant - Accumulated Depreciation | (\$1,073,363) | (\$660,933) |  |  |  |  | (\$2,434) |
| General Plant - Net Fixed Assets | \$542,193 | \$333,860 | \$75,004 | \$126,516 | \$4,311 | \$1,272 | \$1,229 |
| General Plant - Depreciation | \$241,432 | \$148,664 | \$33,398 | \$56,336 | \$1,920 | \$567 | \$547 |
| Total Net Fixed Assets Excluding General Plant | \$92,628,961 | \$56,730,941 | \$12,820,396 | \$22,007,054 | \$679,707 | \$195,942 | \$194,921 |
| Total Administration and General Expense | \$4,167,828 | \$2,772,859 | \$560,150 | \$771,777 | \$44,941 | \$9,284 | \$8,815 |
| Total O\&M | \$7,690,685 | \$5,133,911 | \$1,032,260 | \$1,407,220 | \$83,953 | \$17,111 | \$16,229 |
| Primary Conductors and Poles Gross Assets |  |  |  |  |  |  |  |
| Acct 1830-4 Primary Poles, Towers \& Fixtures | \$18,864,265 | \$11,984,865 | \$2,586,028 \$1,736,319 \$545,558 \$1,627,323 | $\$ 4,041,681$$\$ 271,677$ \$852,647 \$2,543,329 | $\begin{array}{r} \$ 108,049 \\ \$ 72,547 \\ \$ 22,794 \\ \$ 67,993 \end{array}$ | $\begin{aligned} & \$ 77,377 \\ & \$ 51,952 \\ & \$ 16,324 \\ & \$ 48,691 \end{aligned}$ | $\begin{aligned} & \$ 66,265 \\ & \$ 44,492 \\ & \$ 13,979 \\ & \$ 41,699 \end{aligned}$ |
| Acct 1835-4 Primary Overhead Conductors | \$12,665,900 | \$8,046,913 |  |  |  |  |  |
| Acct 1840-4 Primary Underground Conduit | \$3,979,672 | \$2,528,370 |  |  |  |  |  |
| Acct 1845-4 Primary Underground Conductors | \$11,870,813 | \$7,541,778 |  |  |  |  |  |
| Subtotal | \$47,380,650 | \$30,101,925 | \$6,495,228 | \$10,151,335 | \$271,383 | \$194,344 | \$166,434 |
| Primary Conductors and Poles Accumulated Depreciation |  |  |  |  |  |  |  |
| Acct 1830-4 Primary Poles, Towers \& Fixtures | (\$6, 104,624) | (\$3,878,396) | $(\$ 836,859)$$(\$ 589,972)$ ( $\$ 251,046$ ) (\$699,155) | $\begin{array}{r} (\$ 1,307,920) \\ (\$ 922,062) \\ (\$ 392,357) \\ (\$ 1,092,703) \end{array}$ | $(\$ 34,966)$$(\$ 24,650)$$(\$ 10,489)$ $(\$ 29,212)$ | $\begin{aligned} & (\$ 25,040) \\ & (\$ 17,653) \\ & (\$ 7,512) \\ & (\$ 20,919) \end{aligned}$ | $\begin{gathered} (\$ 21,444) \\ (\$ 15,118) \\ (\$ 6,433) \end{gathered}$$(\$ 17,915)$ |
| Acct 1835-4 Primary Overhead Conductors | $(\$ 4,303,661)$ | (\$2,734,206) |  |  |  |  |  |
| Acct 1840-4 Primary Underground Conduit | (\$1,831,300) | (\$1, 163,464) |  |  |  |  |  |
| Acct 1845-4 Primary Underground Conductors | $(\$ 5,100,116)$ | (\$3,240,211) |  |  |  |  |  |
| Subtotal | (\$17,339,700) | (\$11,016,277) | (\$2,377,032) | $(\$ 3,715,042)$ | ( 599,317 ) | $(571,123)$ | ( 560,909 ) |
| Primary Conductor \& Pools - Net Fixed Assets | \$30,040,949 | \$19,085,648 | $\begin{array}{r} \$ 4,118,196 \\ \$ 24,093 \\ \$ 4,142,289 \end{array}$ | $\begin{array}{r} \$ 6,436,293 \\ \$ 37,002 \\ \$ 6,473,294 \end{array}$ | $\begin{array}{r} \$ 172,066 \\ \$ 1,091 \\ \$ 173,158 \end{array}$ | $\begin{array}{r} \$ 123,221 \\ \$ 800 \\ \$ 124,021 \end{array}$ | $\begin{array}{r} \$ 105,525 \\ \$ 666 \\ \$ 106,191 \end{array}$ |
| General Plant Assigned to Primary C\&P - NFA | \$175,970 | \$112,319 |  |  |  |  |  |
| Primary C\&P Net Fixed Assets Including General Plant | \$30,216,919 | \$19,197,967 |  |  |  |  |  |
| Acct 1830-3 Bulk Poles, Towers \& Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Subtotal | \$0 | so | \$0 | \$0 | \$0 | \$0 | \$0 |
| Acct 1830-5 Secondary Poles, Towers \& Fixtures | \$1,341,674 | \$909,780 | \$188,126 | \$131,045 | \$104,174 | \$4,570 | \$3,979 |
| Acct 1835-5 Secondary Overhead Conductors | \$900,831 | \$610,847 | \$126,312 | \$87,987 | \$69,945 | \$3,068 | \$2,672 |
| Acct 1840-5 Secondary Underground Conduit | \$659,722 | \$447,353 | \$92,505 | \$64,437 | \$51,224 | \$2,247 | \$1,957 |
| Acct 1845-5 Secondary Underground Conductors | \$1,967,859 | \$1,334,392 | \$275,928 | \$192,206 | \$152,794 | \$6,702 | \$5,837 |
| Subtotal | \$4,870,086 | \$3,302,372 | \$682,871 | \$475,675 | \$378,136 | \$16,587 | \$14,445 |
| Operations and Maintenance |  |  |  |  |  |  |  |
| Acct 5020 Overhead Distribution Lines \& Feeders - Labour | \$557,767 | \$355,945 | \$76,578 | \$115,184 | \$5,858 | \$2,262 | \$1,939 |
| Acct 5025 Overhead Distribution Lines \& Feeders - Other | \$301,284 | \$192,268 | \$41,364 | \$62,218 | \$3,164 | \$1,222 | \$1,047 |
| Acct 5040 Underground Distribution Lines \& Feeders - Labour | \$170,327 | \$109,248 | \$23,425 | \$33,669 | \$2,717 | \$682 | \$585 |
| Acct 5045 Underground Distribution Lines \& Feeders - Other | \$32,088 | \$20,581 | \$4,413 | \$6,343 | \$512 | \$128 | \$110 |
| Acct 5090 Underground Distribution Lines \& Feeders - Rental Paid | \$52 | \$33 | \$7 | \$10 | \$1 | \$0 | \$0 |
| Acct 5095 Overhead Distribution Lines \& Feeders - Rental Paid | \$8,462 | \$5,400 | \$1,162 | \$1,747 | \$89 | \$34 | \$29 |
| Acct 5120 Maintenance of Poles, Towers \& Fixtures | \$55,649 | \$35,513 | \$7,640 | \$11,492 | \$584 | \$226 | \$193 |
| Acct 5125 Maintenance of Overhead Conductors \& Devices | \$542,905 | \$346,461 | \$74,538 | \$112,115 | \$5,702 | \$2,202 | \$1,887 |
| Acct 5135 Overhead Distribution Lines \& Feeders - Right of Way | \$692,001 | \$441,608 | \$95,008 | \$142,905 | \$7,268 | \$2,806 | \$2,406 |
| Acct 5145 Maintenance of Underground Conduit | \$84,014 | \$53,887 | \$11,555 | \$16,607 | \$1,340 | \$336 | \$289 |
| Acct 5150 Maintenance of Underground Conductors \& Devices | \$150,016 | \$96,221 | \$20,632 | \$29,654 | \$2,393 | \$600 | \$515 |
| Total | \$2,594,565 | \$1,657,166 | \$356,322 | \$531,946 | \$29,630 | \$10,499 | \$9,002 |
| General Expenses |  |  |  |  |  |  |  |
| Acct 5005- Operation Supervision and Engineering | \$646,625 | \$418,650 | $\begin{aligned} & \$ 85,747 \\ & \$ 28,442 \end{aligned}$ | $\begin{gathered} \$ 131,508 \\ \$ 43,621 \end{gathered}$ | \$6,667 | $\$ 2,157$$\$ 715$ | \$1,897 |
| Acct 5010 - Load Dispatching | \$214,485 | \$138,866 |  |  | \$2,211 |  | \$629 |
| Acct 5085 - Miscellaneous Distribution Expense | \$382,197 | \$247,449 | \$50,682 | \$77,730$\$ 0$ | \$3,941 | \$1,275 | \$1,121 |
| Acct 5105 - Maintenance Supervision and Engineering | \$0 | \$0 |  |  | \$0 | \$0 | \$0 |
| Total | \$1,243,307 | \$804,964 | \$164,872 | \$252,859 | \$12,819 | \$4,147 | \$3,647 |
| Primary Conductors and Poles Gross Assets | \$47,380,650 | \$30,101,925 | \$6,495,228 | \$10,151,335 | \$271,383 | \$194,344 | \$166,434 |
| Acct 1815-1855 | \$90,960,577 | \$57,568,053 | \$12,317,361 | \$19,678,104 | \$880,730 | \$273,491 | \$242,838 |


| Grouping of Operation and Maintenance |  | Total |  | Residential |  | GS <50 | GS>50-Regular |  | Street Light |  |  | Sentinel | Unmetered Scattered Load |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1830 | \$ | 55,649 | \$ | 35,513 | \$ | 7,640 | \$ | 11,492 | \$ | 584 | \$ | 226 | \$ | 193 |
| 1835 | \$ | 542,905 | \$ | 346,461 | \$ | 74,538 | \$ | 112,115 | \$ | 5,702 | \$ | 2,202 | \$ | 1,887 |
| 1840 | \$ | 84,014 | \$ | 53,887 | \$ | 11,555 | \$ | 16,607 | \$ | 1,340 | \$ | 336 | \$ | 289 |
| 1845 | \$ | 150,016 | \$ | 96,221 | \$ | 20,632 | \$ | 29,654 | \$ | 2,393 | \$ | 600 | \$ | 515 |
| 1830 \& 1835 | \$ | 1,559,514 | \$ | 995,221 | \$ | 214,112 | \$ | 322,055 | \$ | 16,380 | \$ | 6,325 | \$ | 5,422 |
| 1840 \& 1845 | \$ | 202,467 | \$ | 129,863 | \$ | 27,846 | \$ | 40,022 | \$ | 3,230 | \$ | 810 | \$ | 695 |
| Total | \$ | 2,594,565 | \$ | 1,657,166 | \$ | 356,322 | \$ | 531,946 | \$ | 29,630 | \$ | 10,499 | \$ | 9,002 |

## 2018 Cost Allocation Model

## Sheet O3.4 Secondary Cost Pool Worksheet -

| bY RATE CLASSIFI |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Total | Residential | GS <50 | GS>50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| Depreciation on Acct 1830-5 Secondary Poles, Towers \& Fixtures | \$20,018 | \$13,574 | \$2,807 | \$1,955 | \$1,554 | \$68 | \$59 |
| Depreciation on Acct 1835-5 Secondary Overhead Conductors |  | \$9,257 | \$1,914 | \$1,333 | \$1,060 | ${ }_{\$ 112}$ | \$400 |
| Depreciation on Acct 1840-5 Secondary Underground Conduit | $\$ 13,652$ $\$ 33,021$ | \$22,391 |  | \$3,225 | \$2,564 |  |  |
| Depreciation on Acct 1845-5 Secondary Underground Conductors | $\$ 64,136$$\$ 7,839$ | \$43,490 | \$8,993 | \$6,264 | \$4,980 | \$112 | \$190 |
| Depreciation on General Plant Assigned to Secondary C\&P |  | \$5,297 | \$1,089 | \$745 |  | \$29 | \$25 |
| Secondary C\&P Operations and Maintenance | $\$ 7,839$ $\$ 240,331$ | \$163,829 | \$33,898 | \$23,810 | $\$ 17,250$$\$ 5,504$ | ${ }_{\$ 251}^{\$ 826}$ | $\$ 719$ |
| Allocation of General Expenses | \$67,401 | \$46,176 | \$9,140 | \$6,112 |  |  | \$217 |
| Admin and General Assigned to Primary C\&P |  | \$88,485 | \$18,394 | \$13,059 | \$9,234 | \$448 | \$390 |
| PILs on Secondary C\&P | $\$ 130,011$ $\$ 10,722$ | \$7,271 | \$1,503 | \$1,047 | \$833 | \$37 | \$32 |
| Debt Return on Secondary C\&P | $\$ 77,115$$\$ 115,731$ | \$52,291 | $\begin{aligned} & \$ 10.813 \\ & \$ 16,227 \end{aligned}$ | $\begin{array}{r} \$ 7,532 \\ \$ 11,304 \end{array}$ | $\begin{aligned} & \$ 5,988 \\ & \$ 8,986 \end{aligned}$ | \$263$\$ 394$ | \$229 |
| Equity Return on Secondary C\&P |  | \$78,476 |  |  |  |  |  |
| Total | \$779,978 | \$530,538 | \$109,410 | \$76,388 | \$58,606 | \$2,693 | \$2,343 |
| General Plant - Gross Assets | $\begin{gathered} \$ 1,615,556 \\ (\$ 1,073,363) \\ \$ 542,193 \end{gathered}$ | \$994,793 | $\begin{gathered} \$ 223,487 \\ (\$ 148,483) \end{gathered}$ | $\begin{gathered} \$ 376,977 \\ (\$ 250,461) \\ \$ 126,516 \end{gathered}$ | $\begin{gathered} \$ 12,845 \\ \substack{\$ 8,534) \\ \$ 4,311} \end{gathered}$ | $\begin{gathered} \$ 3,791 \\ (\$ 2,59) \\ (\$ 2,197) \\ \hline \end{gathered}$ | $\begin{aligned} & \$ 3,643 \\ & (\$, 2,44) \\ & \$ 1,229 \end{aligned}$ |
| General Plant - Accumulated Depreciation |  | ( 86600,933 ) |  |  |  |  |  |
| General Plant - Net Fixed Assets |  | \$333,860 | \$75,004 |  |  | \$1,272 |  |
| General Plant - Depreciation | \$241,432 | \$148,664 | \$33,398 | \$56,336 | \$1,920 | \$567 | \$547 |
| Total Net Fixed Assets Excluding General Plant | \$92,628,961 | \$56,730,941 | \$12,820,396 | \$22,007,054 | \$679,707 | \$195,942 | \$194,921 |
| Total Administration and General Expense | \$4,167,828 | \$2,772,859 | \$560,150 | \$771,777 | \$44,941 | \$9,284 | \$8,815 |
| Total 08M | \$7,690,685 | \$5,133,911 | \$1,032,260 | \$1,407,220 | \$83,953 | \$17,111 | \$16,229 |
| Secondary Conductors and Poles Gross Plant | $\$ 1,341,674$$\$ 900,831$ \$659,722 \$1,967,859 |  | $\begin{aligned} & \$ 188,126 \\ & \$ 126,312 \\ & \$ 22,505 \\ & \$ 275,928 \end{aligned}$ |  |  |  |  |
| Acct 1830-5 Secondary Poles, Towers \& Fixtures |  | \$909,780 |  | $\begin{array}{r} \$ 131,045 \\ \$ 87987 \\ \$ 44,437 \\ \$ 192,206 \end{array}$ |  | $\begin{aligned} & \$ 4,570 \\ & \$ 3,068 \\ & \$ 2,247 \\ & \$ 6,702 \end{aligned}$ | $\begin{aligned} & \$ 3,979 \\ & \$ 2,672 \\ & \$ 1,957 \\ & \$ 5,837 \end{aligned}$ |
| Acct 1835-5 Secondary Overhead Conductors |  | \$610,847 |  |  |  |  |  |
| Acct 1840-5 Secondary Underground Conduit |  | \$447,353 |  |  |  |  |  |
| Acct 1845-5 Secondary Underground Conductors |  | \$1,334,392 |  |  |  |  |  |
| Subtotal | \$4,870,086 | \$3,302,372 | \$682,871 | \$475,675 | \$378,136 | \$16,587 | \$14,445 |
| Secondary Conductors and Poles Accumulated Depreciation | $\begin{aligned} & (\$ 434,176) \\ & (\$ 306,087) \\ & (\$ 303,580) \\ & (\$ 84,461) \end{aligned}$ |  | $\begin{array}{r} (\$ 60,879) \\ (\$ 42,919) \\ (\$ 42,567) \\ (\$ 118,548) \end{array}$ | $\begin{aligned} & (\$ 42,407) \\ & (\$ 2,896) \\ & (\$ 29,651) \\ & (\$ 82,59) \end{aligned}$ | $\begin{aligned} & (\$ 33,711) \\ & (\$ 23,76) \\ & (\$ 23,571) \\ & (856564 \end{aligned}$$(\$ 65,646)$ |  | $\begin{array}{r} (\$ 1,288) \\ (\$ 908) \\ (\$ 900) \\ (\$ 2,50) \end{array}$ |
| Acct 1830-5 Secondary Poles, Towers \& Fixtures |  | (\$294,412) |  |  |  | $\begin{aligned} & (\$ 1,479) \\ & (\$ 1,043) \\ & (\$ 1,034) \\ & (\$ 2,880) \end{aligned}$ |  |
| Acct 1835-5 Secondary Overhead Conductors |  | (\$207,556) |  |  |  |  |  |
| Acct 1840-5 Secondary Underground Conduit |  | (\$205,855) |  |  |  |  |  |
| Acct 1845-5 Secondary Underground Conductors |  | (\$573,301) |  |  |  |  |  |
| Subtotal | ( $\$ 1,889,305$ ) | (\$1,281,124) | ( $\$ 264,914$ ) | ( $\$ 184,534$ ) | (\$146,694) | (\$6,435) | $(55,604)$ |
| Secondary Conductor \& Pools - Net Fixed Assets | $\begin{array}{r} \$ 2,980,782 \\ \$ 17,603 \\ \$ 2,998,385 \end{array}$ | \$2,021,247 | $\begin{gathered} \$ 417,958 \\ \$ 220,445 \\ \$ 420,403 \end{gathered}$ | $\begin{array}{r} \$ 291,141 \\ \$ 1,674 \\ \$ 292,815 \end{array}$ | $\begin{gathered} \begin{array}{c} \$ 231,442 \\ \$ 1,468 \\ \$ 232,910 \end{array} \end{gathered}$ | $\begin{aligned} & \$ 10,152 \\ & \$ 66 \\ & \$ 10,218 \end{aligned}$ | $\$ 8,841$$\$ 56$$\$ 8,897$ |
| General Plant Assigned to Secondary C\&P - NFA |  | \$11,895 |  |  |  |  |  |
| Secondary C\&P Net Fixed Assets Including General Plant |  | \$2,033,142 |  |  |  |  |  |
| Acct 1830-3 Bulk Poles, Towers \& Fixtures | $\begin{aligned} & \$ 0 \\ & \$ 0 \\ & \$ 0 \\ & \$ 0 \end{aligned}$ | \$0 | $\begin{aligned} & \$ 0 \\ & \$ 0 \\ & \$ 0 \\ & \$ 0 \end{aligned}$ | \$0$\$ 0$$\$ 0$$\$ 0$ | $\$ 0$$\$ 0$$\$ 0$$\$ 0$ | $\begin{aligned} & \$ 0 \\ & \$ 0 \\ & \$ 0 \\ & \$ 0 \\ & \$ 0 \end{aligned}$ | $\$ 0$$\$ 0$$\$ 0$$\$ 0$ |
| Acct 1835-3 Bulk Overhead Conductors |  | \$0 |  |  |  |  |  |
| Acct 1840-3 Bulk Underground Conduit |  | \$0 |  |  |  |  |  |
| Act 1845-3 Bulk Underground Conductors |  | \$0 |  |  |  |  |  |
| Subtotal | so | so | so | so | \$0 | so | so |
| Acct 1830-4 Primary Poles, Towers \& Fixtures | $\begin{array}{r} \$ 18,864,265 \\ \$ 12,665,900 \\ \$ 3,979,672 \\ \$ 11,870,813 \end{array}$ | \$11,984,865 | \$2,586,028 \$1,736,319 \$545,558 \$1,627,323 | $\begin{aligned} & \$ 4,041,681 \\ & \$, 773,677 \\ & \$ 852,67 \\ & \$ 2,543,329 \end{aligned}$ | $\begin{aligned} & \$ 108,049 \\ & \$ 27,547 \\ & \$ 2,794 \\ & \$ 7,993 \end{aligned}$ | $\begin{aligned} & \$ 77,377 \\ & \$ 51,952 \\ & \$ 16,324 \\ & \$ 48,691 \end{aligned}$ | \$66,265 \$44,492 \$13,979 \$41,699 |
| Acct 1835-4 Primary Overhead Conductors |  | \$8,046,913 |  |  |  |  |  |
| Acct 1840-4 Primary Underground Conduit |  | \$2,528,370 |  |  |  |  |  |
| Acct 1845-4 Primary Underground Conductors |  | \$7,541,778 |  |  |  |  |  |
| Subtotal | \$47,380,650 | \$30,101,925 | \$6,495,228 | \$10,151,335 | \$271,383 | \$194,344 | \$166,434 |
| Operations and Maintenance |  |  |  |  |  |  |  |
| Acct 5020 Overhead Distribution Lines \& Feeders - Labour | \$557,767 | \$355,945 | \$76,578 | $\$ 115,184$$\$ 62,218$ | ${ }_{\$ 5,858}$ | \$2,262 | \$1,$\$ 1,049$$\$ 585$ |
| Acct 5025 Overhead Distribution Lines \& Feeders - Other | $\$ 301,284$$\$ 170,327$ | \$192,268 |  |  |  |  |  |
| Acct 5040 Underaround Distribution Lines \& Feeders - Labour |  | \$109,248 | \$ $\$ 4,413$ | \$33,669 | \$2,717 | \$682 |  |
| Acct 5045 Underground Distribution Lines \& Feeders - Other | $\$ 32,088$ | \$20,581 |  | \$6,343 |  |  | \$110$\$ 8$$\$ 29$ |
| Acct 5090 Underground Distribution Lines \& Feeders - Rental Paid |  | \$55.400 |  | \$1,747 | \$ ${ }^{\$ 1}$ | \$ ${ }_{\$ 34}$ |  |
| Acct 5095 Overhead Distribution Lines \& Feeders - Rental Paid | $\$ 8,462$$\$ 55,649$ | \$5,400 | $\$ 1,162$$\$ 7,640$ |  |  |  | ( $\begin{array}{r}\text { \$29 } \\ \$ 193\end{array}$ |
| Acct 5120 Maintenance of Poles, Towers \& Fixtures |  | \$35,513 |  | \$11,492 | \$584 | \$226 |  |
| Acct 5125 Maintenance of Overhead Conductors \& Devices | \$542,905 \$692,001 \$84,014 | \$346,461 | $\begin{aligned} & \$ 74,538 \\ & \$ 94,008 \\ & \$ 11,555 \end{aligned}$ | - \$112,115 |  |  | $\begin{array}{r} \$ 1,87 \\ \$ 2,406 \\ \$ 289 \end{array}$ |
| Acct 5135 Overhead Distribution Lines \& Feeders - Riaht of Wav |  | \$441,608 |  |  | \$7,268 |  |  |
| Acct 5145 Maintenance of Underground Conduit |  | \$53,887 |  | ${ }_{\$ 29,654}^{\$ 16,67}$ | $\$ 1,340$$\$ 2,393$ | $\begin{aligned} & \$ 336 \\ & \$ 600 \end{aligned}$ |  |
| Acct 5150 Maintenance of Underground Conductors \& Devices | \$150,016 | \$96,221 | \$20,632 |  |  |  | $\$ 289$ $\$ 515$ |
| Total | \$2,594,565 | \$1,657,166 | \$356,322 | \$531,946 | \$29,630 | \$10,499 | \$9,002 |
| General Expenses |  |  |  |  |  |  |  |
| Acct 5005- Operation Supervision and Engineering | \$646,625 | \$418,650 | \$85,747 | \$131,508 | \$6,667 | \$2,157 | \$1,897 |
| Acct 5010 - Load Dispatching | \$214,485 | \$138,866 | \$28,442 | \$43,621 | \$2,211 | \$715 | \$629 |
| Acct 5085-Miscellaneous Distribution Expense | \$382,197 | \$247,449 | \$50,682 | \$77,730 | \$3,941 | \$1,275 | \$1,121 |
| Acct 5105 - Maintenance Supervision and Engineering | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total | \$1,243,307 | \$804,964 | \$164,872 | \$252,859 | \$12,819 | \$4,147 | \$3,647 |
| Secondary Conductors and Poles Gross Assets | \$4,870,086 | \$3,302,372 | \$682,871 | \$475,675 | \$378,136 | \$16,587 | \$14,445 |
| Act 1815-1855 | \$90,960,577 | \$57,568,053 | \$12,317,361 | \$19,678,104 | \$880,730 | \$273,491 | \$242,838 |


| Grouping of Operation and Maintenance |  | Total |  | Residential |  | GS <50 | GS>50-Regular |  | Street Light |  |  | Sentinel | Unmetered Scattered Load |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1830 | \$ | 55,649 | \$ | 35,513 | \$ | 7,640 | \$ | 11,492 | \$ | 584 | \$ | 226 | \$ | 193 |
| 1835 | \$ | 542,905 | \$ | 346,461 | \$ | 74,538 | \$ | 112,115 | \$ | 5,702 | \$ | 2,202 | \$ | 1,887 |
| 1840 | \$ | 84,014 | \$ | 53,887 | \$ | 11,555 | \$ | 16,607 | \$ | 1,340 | \$ | 336 | \$ | 289 |
| 1845 | \$ | 150,016 | \$ | 96,221 | \$ | 20,632 | \$ | 29,654 | \$ | 2,393 | \$ | 600 | \$ | 515 |
| 1830 \& 1835 | \$ | 1,559,514 | \$ | 995,221 | \$ | 214,112 | \$ | 322,055 | \$ | 16,380 | \$ | 6,325 | \$ | 5,422 |
| 1840 \& 1845 | \$ | 202,467 | \$ | 129,863 | \$ | 27,846 | \$ | 40,022 | \$ | 3,230 | \$ | 810 | \$ | 695 |
| Total | \$ | 2,594,565 | \$ | 1,657,166 | \$ | 356,322 | \$ | 531,946 | \$ | 29,630 | \$ | 10,499 | \$ | 9,002 |

# 2018 Cost Allocation Model 

Sheet O3.5 USL Metering Credit Worksheet -

## ALLOCATION BY RATE CLASSIFICATION

|  |  |
| :--- | ---: |
| Description | GS $<50$ |
| Depreciation on Acct 1860 Metering | $\$ 104,808$ |
| Depreciation on General Plant Assigned to Metering | $\$ 1,834$ |
| Acct 5065 - Meter expense | $\$ 96,340$ |
| Acct 5070 \& 5075 - Customer Premises | $\$ 14,592$ |
| Acct 5175 - Meter Maintenance | $\$ 12,478$ |
| Acct 5310 - Meter Reading | $\$ 33,648$ |
| Admin and General Assigned to Metering | $\$ 85,227$ |
| PILs on Metering | $\$ 2,533$ |
| Debt Return on Metering | $\$ 18,216$ |
| Equity Return on Metering | $\$ 27,338$ |
| Total | $\$ 397,013$ |
| Number of Customers | 3,431 |
| Metering Unit Cost (\$/Customer/Month) | $\$ 9.64$ |
|  |  |
| General Plant - Gross Assets | $\$ 223,487$ |
| General Plant - Accumulated Depreciation | $(\$ 148,483)$ |
| General Plant - Net Fixed Assets | $\$ 75,004$ |
|  | $\$ 33,398$ |
| General Plant - Depreciation | $\$ 12,820,396$ |
|  | $\$ 560,150$ |
| Total Net Fixed Assets Excluding General Plant |  |
| Total Administration and General Expense | $\$ 1,032,260$ |
| Total O\&M |  |
| Metering Rate Base | $\$ 1,170,179$ |
| Acct 1860 - Metering - Gross Assets | $(\$ 466,064)$ |
| Metering - Accumulated Depreciation | $\$ 704,115$ |
| Metering - Net Fixed Assets | $\$ 708,234$ |
| General Plant Assigned to Metering - NFA |  |
| Metering Net Fixed Assets Including General Plant |  |

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet O3.6 MicroFIT Charge Worksheet -

## Instructions:

More Instructions provided on the first tab in this workbook.

ALLOCATION BY RATE CLASSIFICATION

| Description | Residential | Monthly <br> Unit Cost |
| :---: | :---: | :---: |
| Customer Premises - Operations Labour (5070) | \$ 107,778.05 | \$ 0.30 |
| Customer Premises - Materials and Expenses (5075) | \$ 19,032.42 | \$ 0.05 |
| Meter Expenses (5065) | \$ 291,099.15 | \$ 0.81 |
| Maintenance of Meters (5175) | \$ 37,702.00 | \$ 0.11 |
| Meter Reading Expenses (5310) | \$ 291,126.24 | \$ 0.81 |
| Customer Billing (5315) | \$ 479,427.96 | \$ 1.34 |
| Amortization Expense - General Plant Assigned to Meters | \$ 5,575.24 | \$ 0.02 |
| Admin and General Expenses allocated to O\&M expenses for meters | \$ 102,354.20 | \$ 0.29 |
| Allocated PILS (general plant assigned to meters) | \$ 44.77 | \$ 0.00 |
| Interest Expense | \$ 322.02 | \$ 0.00 |
| Income Expenses | \$ 483.27 | \$ 0.00 |
| Total Cost | \#\#\#\#\#\#\#\#\#\# | \$ 3.73 |
| Number of Residential Customers | 29816 |  |

## 2018 Cost Allocation Model

## EB-2017-0071

## Sheet 04 Summary of Allocators by Class \& Accounts -

ALLOCATION BY RATE CLASSIFICATION

|  |  |  |  | 1 | 2 | 3 | 7 | 8 | 9 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{array}{\|c\|} \text { USOA } \\ \text { Account \# } \end{array}$ | Accounts | 01 Grouping | Total | Residential | GS <50 | GS 5 50-Regular | Street Light | Sentinel | Unmetered Scattered Load |
| 1565 | Conservation and Demand Management Expenditures and Recoveries | dp | so |  | so | \$0 | \$0 |  | \$0 |
| 1608 | Franchises and Consents | gp | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\text {s }} 0$ | $\$_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\text {so }}$ |
| 1805 | Land | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1805-1 | Land Station $>50 \mathrm{kV}$ | dp | \$19,615 | \$10,535 | \$2,671 | \$6,320 | \$62 | \$5 | \$21 |
| 1805-2 | Land Station < 50 kV | dp | \$69,545 | \$37,350 | \$9,472 | \$22,408 | \$220 | \$18 | \$76 |
| 1806 | Land Rights | dp | \$0 | \$0 | \$0 | \$0 | ${ }^{\$ 0}$ | \$0 | \$0 |
| 1806-1 | Land Rights Station $>50 \mathrm{kV}$ | dp | \$696,041 | \$373,819 | \$94,797 | \$224,274 | \$2,206 | \$184 | 762 |
| 1806-2 | Land Rights Station $<50 \mathrm{kV}$ | dp | \$86,028 | \$46,202 | \$11,716 | \$27,719 | \$273 | \$23 | $\$ 94$ |
| 1808 | Buildings and Fixtures | dp | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 |
| 1808-1 | Builidings and Fixtures $>50 \mathrm{kV}$ | dp | \$6,765,833 | \$3,633,688 | \$921,466 | \$2,180,045 | \$21,440 | \$1,787 | \$7,405 |
| ${ }^{18808-2}$ | Builings and Fixtures < 50 KV | dp | \$18,292,808 | \$9,824,417 | \$2,491,372 | \$5,894, ${ }_{\text {s }}$ \$ | \$57,969 | \$4,833 | \$20,022 |
| 1810 | Leasenold Improvements | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| $1810-1$ | Leasehold I Improvements >50 kV | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1810-2 | Leasehold Improvements < 50 kV | dp | \$0 | $\$ 0$ | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1820 | Transtormer Station Equipment - Normally Primary above 50 kV | dp | \$7,723,996 | \$4,148,284 | \$1,051,963 | \$2,488,778 | \$24,477 | \$2,041 | \$8,454 |
|  | Distribution Station Equipment - Normally Primary below 50 kV <br> Distribution Station Equipment - Normally Primary below 50 kV (Bulk) | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1820-1 |  | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | Distribution Station Equipment - Normally Primary below 50 kV (Primary) | dp | \$10,773,659 | \$5,204,515 | \$1,747,694 | \$3,772,830 | \$46,921 | \$0 | \$1,698 |
| $1820-2$ $1820-3$ | Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1825 | Storage Battery Equipment | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1825-1 | Storage Battery Equipment > 50 kV | dp |  |  |  | \$0 | \$0 | \$0 | \$0 |
| 1825-2 | Storage Battery Equipment $<50 \mathrm{kV}$ | dp | \$13,722 | \$7,370 | \$1,869 | \$4,421 | \$43 | \$4 | \$15 |
| 1830 | Poles, Towers and Fixtures | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1830-3 | Poles, Towers and Fixtures - Subtransmission Bulk Delivery | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1830-4 | Poles, Towers and Fixtures - Primary | dp | \$18,864,265 | \$11,984,865 | \$2,586,028 | \$4,041,681 | \$108,049 | \$77,377 | \$66,265 |
| 1830-5 | Poles, Towers and Fixtures - Secondary | dp | \$1,341,674 | \$909,780 | \$188,126 | \$131,045 | \$104,174 | \$4,570 | \$3,979 |
| 1835 | Overhead Conductors and Devices | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1835-3 | Overhead Conductors and Devices - Subtransmission Buk Deilivery | dp | \$0 | \$0 |  |  |  |  | \$0 |
| 1835-4 | Overhead Conductors and Devices - Primary | dp | \$12,665,900 | \$8,046,913 | \$1,736,319 | \$2,713,677 | \$72,547 | \$51,952 | \$44,492 |
| 1835-5 | Overhead Conductors and Devices - Secondary | dp | \$900,831 | \$610,847 | \$126,312 | \$87,987 | \$69,945 | \$3,068 | \$2,672 |
| 1840 | Underground Conduit | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1840-3 | Underground Conduit - Buk Delivery | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1840-4 | Underground Conduit - Primary | dp | \$3,979,672 | \$2,588,370 | \$545,558 | \$852,647 | \$22,794 | \$16,324 | \$13,979 |
| $1840-5$ <br> 1845 <br> 18505 | Underground Conduit- - Secondary | dp | \$659,722 | \$447,353 | \$92,505 | \$64,437 | \$51,224 | \$2,247 | \$1,957 |
| ${ }^{1845}$ | Underground Conductors and Devices | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | ${ }_{\$ 0}^{\$ 0}$ |
| 1845-3 | Underground Conductors and Devices - Buk Delivery | dp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1845-4 | Underground Conductors and Devices - Primary | dp | \$11,870,813 | \$7,541,778 | \$1,627,323 | \$2,543,329 | \$67,993 | \$48,691 | \$41,699 |
| ${ }^{1845-5}$ | Underground Conductors and Devices - Secondary | dp | \$1,967,859 | \$1,344,392 | \$275,928 | \$192,206 | \$152,794 | \$6,702 | \$5,837 |
| $\begin{array}{r}1850 \\ \hline 185 \\ \hline\end{array}$ | Line Transtormers | dp | \$13,893,091 | \$8,980,218 | \$1,951,787 | \$2,774,155 | \$80,961 | \$57,059 | \$48,911 |
| 1855 1860 | Services | ${ }_{\text {dp }}^{\text {dp }}$ | ${ }_{\text {\$ }}^{\$ 6,305,373}$ | \$5,823,369 $\$ 3,555,794$ | \$3855,949 | \$ ${ }_{\text {\$10,9910 }}$ | \$78,808 | \$3,457 | \$2,881 |
| 1890 |  | ${ }^{\text {dp }}$ | \$4,911,585 | \$3,535,794 | \$1,170,179 | \$205,613 | \$0 |  | \$0 |
| 1906 | Land Rights | $\mathrm{gp}^{\text {g }}$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1908 | Buildings and Fixtures | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1910 | Leasenold Improvements | gp | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | $\$ 0$ | \$0 |
| 1915 1920 | Otrice Furniture and Equipment Computer Equipment - Hardware | ${ }_{\text {gp }}^{\text {gp }}$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1925 | Computer Software | $\mathrm{gp}^{\text {g }}$ | \$0 | \$0 | \$0 | so | \$0 | \$0 | \$0 |
| 1930 | Transportation Equipment | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1935 1940 | Stores Equipment ${ }_{\text {Tours }}$ Shop and Garage Equipment | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1945 | Measurement and Testing Equipment | ${ }_{\text {gp }}^{\text {gp }}$ | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | ${ }_{\$ 0}$ | $\$_{\$ 0}$ | \$00 |
| 1950 | Power Operated Equipment | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1955 | Communication Equipment | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1960 | Miscellaneous Equipment | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1970 | Load Management Controls - Customer Premises | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1975 1980 | Load Management Controls - Uilitity Premises | gp | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 | \$0 |
| 1980 1990 | System Supervisory Equipment | ${ }_{\text {gp }}$ | \$1,615,556 ${ }_{\text {¢ }}$ | \$994,793 ${ }_{\text {¢0 }}$ | \$223,487 ${ }_{\text {¢ }}$ | \$376,977 ${ }_{\text {\$0 }}$ | \$12,845 ${ }_{\text {\$0 }}$ | \$3,791 | ${ }_{\text {\$3,663 }}{ }_{\text {\$0 }}$ |
| 1995 | Contributions and Grants - Credit | co | (\$14,474,270) | (\$9,258,422) | ( $\$ 1,994,503)$ | ( $\$ 2,933,950)$ | $(8179,308)$ | (\$58,188) | (\$49,898) |
| 2005 | Property Under Capital Leases | $\mathrm{gp}^{\text {p }}$ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2010 | Electric Plant Purchased or Sold | gp | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 21052120 | Accum. Amortization of Electric Utility Plant - Property, Plant, \& Equipment | accum dep <br> $\underset{\mathrm{NI}}{\text { accum }}$ dep |  |  | (\$2.352.618) |  |  |  |  |
|  | Accumulated Amortization of Electric Utility Plant - Intangibles |  | (\$15,772,164) |  | (\$2,352,618) | $\underset{\text { ( } \$ 3,548,136)}{ }$ | (\$12,48) ${ }_{\text {\$0 }}$ |  | ${ }_{\text {( } 228,834 \text { s }}^{\text {s0 }}$ |
| 21203046 | Balance Transterred From Income |  | $(\$ 3,596,376)$ | $(\$ 2,202,613)$ | (\$497,760) | (\$854,437) | $(\$ 26,390)$ | $(\$ 7,608)$ | (\$7,568) |
|  | blank row | crev |  |  |  |  |  |  |  |
| 4080 | Distribution Services Revenue |  | (\$17,012,055) | ( $99,663,158)$ | (\$2,796,685) | (\$4,035,923) | (\$450,459) | (\$30,784) | (\$35,045) |
| 4082 | Retail Services Revenues | mi | (\$23,500) | (\$15,669) | (\$3,156) | ( $\$ 4,318$ ) | (\$255) | (\$52) | (\$50) |
| 4084 | Serrice Transaction Requests (STR) Revenues | mi | (\$300) | (\$200) | (\$40) | (\$55) | (\$3) | (\$1) | (\$1) |
| 4086 |  | mi | $(\$ 121,000)$ | (\$85,243) | ( 99.809$)$ | (\$1,021) | (\$23,072) | (\$1,002) | (\$843) |
| 4090 | Electric Services Incidental to Energy Sales | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4205 | Interdepartmental Rents | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4210 | Rent from Electric Property Other Utility Operating Income | mi | ( $\$ 2,093,714$ ) | (\$1,336, 127) | (\$287,454) | (\$432,373) | $(\$ 21,990)$ | ( 88,491 ) | (\$7,279) |
| ${ }^{4215}$ |  | mi | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 | \$0 |
| 4220 | Other Ulility Operating Income | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| ${ }^{4225}$ | Late Payment Charges Miscellaneous Service Revenues | ${ }^{\text {mi }}$ | ( $\$ 259,000)$ | ( $\$ 191,107)$ | $(\$ 37,107)$ | (\$30,786) | \$0 | \$0 | \$0 |
| 4235 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4235-1 | Miscellaneous Service Revenues Account Set Up Charges | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| ${ }^{4235-90}$ | Miscellaneous Service Revenues - Residual Provision for Rate Refunds | mi | $(\$ 170,100)$ | (\$113,417) | (\$22,842) | (\$31,255) | (\$1,849) | (\$379) | (\$359) |
| 4240 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4245 | Government Assistance Directly Credited to Income | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4305 | Regulatory Debits Regulatory Credits | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4310 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4315 | Regulatory Credits Revenues from Electric Plant Leased to Others | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4320 | Expenses of Electric Plant Leased to Others | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4325 | Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. | mi | ( $\$ 100,000$ ) | ( 866,755 ) | (\$13,422) | (\$18,298) | (\$1,092) | (\$222) | (\$211) |
| 4330 |  | mi | \$7,500 | \$5,001 | \$1,007 | \$1,378 | \$82 | \$17 | \$16 |
| 4335 | Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4340 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4345 | Gains from Disposition of Future Use Utility Plant | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4350 | Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4355 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4360 | Loss on Disposition of Utility and Other Property Gains trom Disposition of Allowances for Emission | mi | \$0 | \$0 | \$0 | \$0 | $\$ 0$ | \$0 | \$0 |
| 4365 |  | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4370 | Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4375 | Losses from Disposition of Allowarnes for emission Revenues from Non-Utilly Operations | mi | ( $81,537,447$ ) | (\$1,026,322) | (\$206,359) | (\$281,318) | (\$16,783) | (\$3,421) | $(\$ 3,244)$ |
| 4380 | Expenses of Non-Utility Operations | mi | \$1,537,447 | \$1,025,116 | \$206,454 | \$282,496 | \$16,712 | \$3,422 | \$3,247 |
| 4390 | Miscellaneous Non-Operating Income | ${ }^{\text {mi }}$ | $(\$ 20,000)$ | (\$13,335) | $(\$ 2,886)$ | (\$3,675) | (\$217) | (\$45) | (\$42) |
| 4395 | Rate-Payer Benefit Including Interest | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4398 | Foreign Exchange Gains and Losses, Including AmortizationInterest and Dividend Income | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4405 |  | mi | $(\$ 20,000)$ | (\$13,335) | $(\$ 2,686)$ | (\$3,675) | (\$217) | (\$45) | (\$42) |
| 4415 | Interest and Dividend Income Equity in Earnings of Subsidiary Companies | mi | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4705 | Power Purchased | cop | \$71,392,207 | \$32,642,655 | \$10,517,327 | \$27,829,076 | \$272,138 | \$23,807 | \$107,203 |
| 4708 | Charges-WMS | cop | \$2,373,861 | \$1,085,400 | \$349,711 | \$925,344 | \$9,049 | \$792 | \$3,565 |
| 4710 | Cost of Power Adjustments | cop | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4712 | Charges-One-Time | cop | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4714 | Charges-NW | cop | \$3,770,245 | \$1,723,869 | \$555,423 | \$1,469,662 | \$14,372 | \$1,257 | \$5,661 |
| 4715 | System Control and Load Dispatching | cop | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4716 | Charges-CN | cop | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4730 | Rural Rate Assistance ExpenseCharges-LV | cop | \$197,822 | \$90,450 | \$29,143 | \$77,112 | \$754 | \$66 | \$297 |
| 4750 |  | cop | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |



| Grouping by Allocator |  | Total |  | Residential |  | GS <50 | GS 550 -Regular |  | Street Light |  |  |  | UnmeteredScattered Load |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1808 | \$ | 1,085,499 | \$ | 582,983 | \$ | 147,839 | \$ | 349,763 | \$ | 3,440 | \$ | 287 | \$ | 1,188 |
| 1815 | \$ | 129,119 | \$ | 69,345 | \$ | 17,585 | \$ | 41,604 | \$ | 409 | \$ | 34 | \$ | 141 |
| 1820 | \$ | 139,035 | \$ | 67,165 | \$ | 22,554 | \$ | 48,689 | \$ | 606 | \$ |  | \$ | 22 |
| 1830 | \$ | 55,649 | \$ | 35,513 | \$ | 7,640 | \$ | 11,492 | \$ | 584 | \$ | 226 | \$ | 193 |
| 1835 | \$ | 542,905 | \$ | 346,461 | \$ | 74,538 | \$ | 112,115 | \$ | 5,702 | \$ | 2,202 | \$ | 1,887 |
| 1840 | \$ | 84,014 | \$ | 53,887 | \$ | 11,555 | \$ | 16,607 | \$ | 1,340 | \$ | 336 | \$ | 289 |
| 1845 | \$ | 150,016 | \$ | 96,221 | \$ | 20,632 | \$ | 29,654 | \$ | 2,393 | \$ | 600 | \$ | 515 |
| 1850 | \$ | 130,820 | \$ | 84,559 | \$ | 18,378 | \$ | 26,122 | \$ | 762 | \$ | 537 | \$ | 461 |
| 1855 | \$ | 148,165 | \$ | 136,839 | \$ | 9,069 | \$ | 256 | \$ | 1,852 | \$ | 81 | \$ | 68 |
| 1860 | \$ | 52,372 | \$ | 37,702 | \$ | 12,478 | \$ | 2,192 | \$ |  | \$ |  | \$ | - |
| 1815-1855 | \$ | 1,243,307 | \$ | 804,964 | \$ | 164,872 | \$ | 252,859 | \$ | 12,819 | \$ | 4,147 | \$ | 3,647 |
| 1830 \& 1835 | \$ | 1,565,513 | \$ | 998,187 | \$ | 215,095 | \$ | 324,080 | \$ | 16,404 | \$ | 6,325 | \$ | 5,422 |
| 1840 \& 1845 | \$ | 204,524 | \$ | 130,906 | \$ | 28,187 | \$ | 40,687 | \$ | 3,238 | \$ | 810 | \$ | 696 |
| BCP | \$ |  | \$ |  | \$ |  | \$ |  | \$ |  | \$ |  | \$ |  |
| BDHA | \$ | 261,613 | \$ | 197,813 | \$ | 37,332 | \$ | 26,468 | \$ |  | \$ |  | \$ |  |
| Break Out | - | 26,462,478 | -\$ | 16,624,387 | \$ | 3,784,849 | - | 5,637,368 | - | 264,464 | - | 79,766 | \$ | 71,644 |
| CCA | \$ | 180,004 | \$ | 126,810 | \$ | 14,592 | \$ | 1,518 | \$ | 34,323 | \$ | 1,506 | \$ | 1,255 |
| CDMPP | S |  | \$ |  | \$ |  | s |  | + |  | \$ |  | \$ |  |
| CEN | \$ | 3,770,245 | \$ | 1,723,869 | \$ | 555,423 | \$ | 1,469,662 | \$ | 14,372 | \$ | 1,257 | \$ | 5,661 |
| CEN EWMP | \$ | 73,982,840 | \$ | 33,835,500 | \$ | 10,898,137 | \$ | 28,831,532 | \$ | 281,941 | - | 24,665 | \$ | 111,065 |
| crev | -\$ | 17,133,055 | -\$ | 9,748,401 | -\$ | 2,806,494 | -\$ | 4,036,944 | \$ | 473,531 | - | 31,796 | \$ | 35,889 |
| cwcs | \$ | 6,305,373 | \$ | 5,823,369 | \$ | 385,949 | \$ | 10,910 | \$ | 78,808 | \$ | 3,457 | \$ | 2,881 |
| сwмс | \$ | 5,315,952 | \$ | 3,826,893 | \$ | 1,266,519 | \$ | 222,541 | \$ |  | \$ |  | \$ |  |
| CWMR |  | 393,116 | \$ | 291,126 | \$ | 33,648 | \$ | 68,342 | \$ |  | \$ |  | \$ |  |
| CWNB | \$ | 896,847 | \$ | 766,462 | \$ | 96,731 | \$ | 33,470 | -\$ | 178 | -\$ | 33 | \$ | 394 |
| DCP | \$ | 18,462,102 | s | 9,915,339 | \$ | 2,514,429 | \$ | 5,948,745 | \$ | 58,505 | \$ | 4,878 | \$ | 20,207 |
| LPHA | -\$ | 259,000 | -\$ | 191,107 | -\$ | 37,107 | -\$ | 30,786 | \$ |  | \$ |  | \$ |  |
| LTNCP | \$ | 13,893,091 | \$ | 8,980,218 | \$ | 1,951,787 | \$ | 2,774,155 | \$ | 80,961 | \$ | 57,059 | \$ | 48,911 |
| NFA | -\$ | 3,048,005 | -\$ | 1,927,861 | -\$ | 418,982 | -\$ | 651,885 | - | 29,465 | -\$ | 10,524 | \$ | 9,288 |
| NFA ECC | \$ | 1,748,631 | \$ | 1,076,735 | \$ | 241,896 | \$ | 408,029 | \$ | 13,903 | \$ | 4,103 | \$ | 3,965 |


| O\&M | $\$$ | $4,087,073$ | $\$$ | $2,728,322$ | $\$$ | 548,576 | $\$$ | 747,841 | $\$$ | 44,616 | $\$$ | 9,093 | $\$$ |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |

## 4








## 2018 Cost Allocation Model

Sheet 07 Amortization Output Worksheet









## 2018 Cost Allocation Model

## EB-2017-0071

Sheet EI Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

## Density of Utility

| Density | Number of Customers | kM of Lines |
| :---: | :---: | :---: |
| 57 | 33631 | 595 |


| Deemed Customer Cost Component based on Survey Results |  | Customer Component |  |
| :---: | :---: | :---: | :---: |
| If Density is < 30 customers per kM of lines then | LOW | 0.6 | All |
| If Density is Between 30 and 60 customers per kM of lines then | MEDIUM | 0.4 | All |
| If Density is Between > 60 customers per kM of lines then | HIGH | 0.3 | Distribution |
| If Density is Between > 60 customers per kM of lines then | HIGH | 0.35 | Transformers |

Categorization and Demand Allocation for Distribution Assets Accounts

| USoA A/C \# | Accounts | Categorization |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  | Demand | Customer | Customer Component |
|  | Distribution Plant |  |  |  |
| 1805 | Land | DCP |  | 0\% |
| 1805-1 | Land Station $>50 \mathrm{kV}$ | TCP |  | 0\% |
| 1805-2 | Land Station < 50 kV | DCP |  | 0\% |
| 1806 | Land Rights | DCP |  | 0\% |
| 1806-1 | Land Rights Station $>50 \mathrm{kV}$ | TCP |  | 0\% |
| 1806-2 | Land Rights Station <50 kV | DCP |  | 0\% |
| 1808 | Buildings and Fixtures | DCP |  | 0\% |
| 1808-1 | Buildings and Fixtures $>50 \mathrm{kV}$ | TCP |  | 0\% |
| 1808-2 | Buildings and Fixtures $<50 \mathrm{KV}$ | DCP |  | 0\% |
| 1810 | Leasehold Improvements | DCP |  | 0\% |
| 1810-1 | Leasehold Improvements $>50 \mathrm{kV}$ | TCP |  | 0\% |
| 1810-2 | Leasehold Improvements $<50 \mathrm{kV}$ | DCP |  | 0\% |
| 1815 | Transformer Station Equipment - Normally Primary above 50 kV | TCP |  | 0\% |
| 1820 | Distribution Station Equipment - Normally Primary below 50 kV | DCP |  | 0\% |
| 1820-1 | Distribution Station Equipment - Normally Primary below 50 kV (Bulk) | DCP |  | 0\% |
| 1820-2 | Distribution Station Equipment - Normally Primary below 50 kV (Primary) | PNCP |  | 0\% |
| 1820-3 | Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) |  | CEN | 100\% |
| 1825 | Storage Battery Equipment | DCP |  | 0\% |
| 1825-1 | Storage Battery Equipment > 50 kV | TCP |  | 0\% |
| 1825-2 | Storage Battery Equipment < 50 kV | DCP |  | 0\% |
| 1830 | Poles, Towers and Fixtures | DNCP | CCA | 40\% |
| 1830-3 | Poles, Towers and Fixtures Subtransmission Bulk Delivery | BCP |  | 0\% |
| 1830-4 | Poles, Towers and Fixtures - Primary | PNCP | CCP | 40\% |
| 1830-5 | Poles, Towers and Fixtures - Secondary | SNCP | CCS | 40\% |
| 1835 | Overhead Conductors and Devices | DNCP | CCA | 40\% |
| 1835-3 | Overhead Conductors and Devices Subtransmission Bulk Delivery | BCP |  | 0\% |
| 1835-4 | Overhead Conductors and Devices Primary | PNCP | CCP | 40\% |
| 1835-5 | Overhead Conductors and Devices Secondary | SNCP | CCS | 40\% |
| 1840 | Underground Conduit | DNCP | CCA | 40\% |
| 1840-3 | Underground Conduit - Bulk Delivery | BCP |  | 0\% |
| 1840-4 | Underground Conduit - Primary | PNCP | CCP | 40\% |
| 1840-5 | Underground Conduit - Secondary | SNCP | CCS | 40\% |
| 1845 | Underground Conductors and Devices | DNCP | CCA | 40\% |
| 1845-3 | Underground Conductors and Devices Bulk Delivery | BCP |  | 0\% |
| 1845-4 | Underground Conductors and Devices Primary | PNCP | CCP | 40\% |
| 1845-5 | Underground Conductors and Devices Secondary | SNCP | CCS | 40\% |
| 1850 | Line Transformers | LTNCP | CCLT | 40\% |
| 1855 | Services |  | CWCS | 100\% |
| 1860 | Meters |  | CWMC | 100\% |
|  | blank row |  |  |  |
| 1565 | Conservation and Demand Management Expenditures and Recoveries |  | CDMPP | 100\% |
|  | Accumulated Amortization |  |  |  |


| 2105x | Accum. Amortization of Electric Utility Plant - Property, Plant, \& Equipment | See I4 BO Assets and O7 |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Operation |  |  |  |
| 5005 | Operation Supervision and Engineering | 1815-1855 D | 1815-1855 C | 40\% |
| 5010 | Load Dispatching | 1815-1855 D | 1815-1855 C | 40\% |
| 5012 | Station Buildings and Fixtures Expense | 1808 D |  | 0\% |
| 5014 | Transformer Station Equipment Operation Labour | 1815 D |  | 0\% |
| 5015 | Transformer Station Equipment Operation Supplies and Expenses | 1815 D |  | 0\% |
| 5016 | Distribution Station Equipment - Operation Labour | 1820 D |  | 0\% |
| 5017 | Distribution Station Equipment - Operation Supplies and Expenses | 1820 D |  | 0\% |
| 5020 | Overhead Distribution Lines and Feeders Operation Labour | 1830 \& 1835 D | 1830 \& 1835 C | 40\% |
| 5025 | Overhead Distribution Lines \& Feeders Operation Supplies and Expenses | 1830 \& 1835 D | 1830 \& 1835 C | 40\% |
| 5030 | Overhead Subtransmission Feeders Operation | 1830 \& 1835 D |  | 0\% |
| 5035 | Overhead Distribution TransformersOperation | 1850 D | 1850 C | 40\% |
| 5040 | Underground Distribution Lines and Feeders - Operation Labour | 1840 \& 1845 D | 1840 \& 1845 C | 40\% |
| 5045 | Underground Distribution Lines \& Feeders Operation Supplies \& Expenses | 1840 \& 1845 D | 1840 \& 1845 C | 40\% |
| 5050 | Underground Subtransmission Feeders Operation | 1840 \& 1845 D |  | 0\% |
| 5055 | Underground Distribution Transformers Operation | 1850 D | 1850 C | 40\% |
| 5065 | Meter Expense |  | CWMC | 100\% |
| 5070 | Customer Premises - Operation Labour |  | CCA | 100\% |
| 5075 | Customer Premises - Materials and Expenses |  | CCA | 100\% |
| 5085 | Miscellaneous Distribution Expense | 1815-1855 D | 1815-1855 C | 40\% |
| 5090 | Underground Distribution Lines and Feeders - Rental Paid | 1840 \& 1845 D | 1840 \& 1845 C | 40\% |
| 5095 | Overhead Distribution Lines and Feeders - <br> Rental Paid | 1830 \& 1835 D | 1830 \& 1835 C | 40\% |
|  | Maintenance |  |  |  |
| 4751 |  |  | 4751 C | 100\% |
| 5105 | Maintenance Supervision and Engineering | 1815-1855 D | 1815-1855 C | 40\% |
| 5110 | Maintenance of Buildings and Fixtures Distribution Stations | 1808 D |  | 0\% |
| 5112 | Maintenance of Transformer Station Equipment | 1815 D |  | 0\% |
| 5114 | Maintenance of Distribution Station Equipment | 1820 D |  | 0\% |
| 5120 | Maintenance of Poles, Towers and Fixtures | 1830 D | 1830 C | 40\% |
| 5125 | Maintenance of Overhead Conductors and Devices | 1835 D | 1835 C | 40\% |
| 5130 | Maintenance of Overhead Services |  | 1855 C | 100\% |
| 5135 | Overhead Distribution Lines and Feeders Right of Way | 1830 \& 1835 D | 1830 \& 1835 C | 40\% |
| 5145 | Maintenance of Underground Conduit | 1840 D | 1840 C | 40\% |
| 5150 | Maintenance of Underground Conductors and Devices | 1845 D | 1845 C | 40\% |
| 5155 | Maintenance of Underground Services |  | 1855 C | 100\% |
| 5160 | Maintenance of Line Transformers | 1850 D | 1850 C | 40\% |
| 5175 | Maintenance of Meters |  | 1860 C | 100\% |
| 5305 | Supervision |  | CWNB | 100\% |
| 5310 | Meter Reading Expense |  | CWMR | 100\% |
| 5315 | Customer Billing |  | CWNB | 100\% |
| 5320 | Collecting |  | CWNB | 100\% |
| 5325 | Collecting- Cash Over and Short |  | CWNB | 100\% |
| 5330 | Collection Charges |  | CWNB | 100\% |
| 5335 | Bad Debt Expense |  | BDHA | 100\% |
| 5340 | Miscellaneous Customer Accounts Expenses |  | CWNB | 100\% |




|  | A | B | C | D | E | F | J | K | L |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 114 | Composite Allocators |  |  |  |  |  |  |  |  |
| 115 | Net Fixed Assets <br> Net Fixed Assets Excluding Capital | NFA | 100.00\% | 61.25\% | 13.84\% | 23.76\% | 0.73\% | 0.21\% | 0.21\% |
| 116 |  | NFA ECC | 100.00\% | 61.58\% | 13.83\% | 23.33\% | 0.80\% | 0.23\% | 0.23\% |
| 117 | 5005-5340 | O\&M | 100.00\% | 66.75\% | 13.42\% | 18.30\% | 1.09\% | 0.22\% | 0.21\% |
| 118 | Account Setup | Acct | 100.00\% | 66.75\% | 13.42\% | 18.30\% | 1.09\% | 0.22\% | 0.21\% |
| 119 | Access to Poles | POLE | 100.00\% | 63.82\% | 13.73\% | 20.65\% | 1.05\% | 0.41\% | 0.35\% |
| 120 | 5005-6225 | OM\&A | 100.00\% | 66.68\% | 13.43\% | 18.37\% | 1.09\% | 0.22\% | 0.21\% |
| 121 |  |  |  |  |  |  |  |  |  |
| 122 | SME Allocator | 4751 C |  | 89.68\% | 10\% | 0\% | 0\% | 0\% | 0\% |
| 123 |  |  |  |  |  |  |  |  |  |



|  | A | B | C | D | E | I |  | J |  | K |  | W |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 64 | PLCC - 12NCP |  |  |  |  |  |  |  |  |  |  |  |
| 65 | DNCP12A | 1,328,275 | 643,526 | 215,097 | 469,459 |  | 0 |  | 0 |  | 192 |  |
| 66 | PNCP12A | 1,173,043 | 500,409 | 198,628 | 467,746 |  | 6,067 |  | 0 |  | 192 |  |
| 67 | LTNCP12A | 1,125,878 | 500,409 | 198,198 | 421,011 |  | 6,067 |  | 0 |  | 192 |  |
| 68 | SNCP12A | 829,324 | 500,409 | 169,745 | 158,978 |  | 0 |  | 0 |  | 192 |  |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 1565 | Conservation and Demand Management Expenditures and Recoveries | CDM Expenditures and Recoveries | dp |  |  | O\&M |  |
| 1608 | Franchises and Consents | Other Distribution Assets | gp |  |  |  |  |
| 1805 | Land |  | dp | DDCP |  |  |  |
| 1805-1 | Land Station >50 kV |  | dp | TCP | TCP4 |  |  |
| 1805-2 | Land Station <50 kV |  | dp | DCP | DCP4 |  |  |
| 1806 | Land Rights |  | dp | DDCP |  |  |  |
| 1806-1 | Land Rights Station $>50 \mathrm{kV}$ |  | dp | TCP | TCP4 |  |  |
| 1806-2 | Land Rights Station <50 kV |  | dp | DCP | DCP4 |  |  |
| 1808 | Buildings and Fixtures |  | dp | DDCP |  |  |  |
| 1808-1 | Buildings and Fixtures > 50 kV |  | dp | TCP | TCP4 |  |  |
| 1808-2 | Buildings and Fixtures $<\mathbf{5 0}$ KV |  | dp | DCP | DCP4 |  |  |
| 1810 | Leasehold Improvements |  | dp | DDCP |  |  |  |
| 1810-1 | Leasehold Improvements $>50 \mathrm{kV}$ |  | dp | TCP | TCP4 |  |  |
| 1810-2 | Leasehold Improvements $<50 \mathrm{kV}$ |  | dp | DCP | DCP4 |  |  |
| 1815 | Transformer Station Equipment - Normally Primary above 50 kV |  | dp | TCP | TCP4 |  |  |
| 1820 | Distribution Station <br> Equipment - Normally Primary below 50 kV |  | dp | DCP | DCP4 |  |  |
| 1820-1 | Distribution Station <br> Equipment - Normally <br> Primary below 50 kV (Bulk) |  | dp | DCP | DCP4 |  |  |
| 1820-2 | Distribution Station Equipment - Normally Primary below 50 kV (Primary) |  | dp | PNCP | PNCP4 |  |  |
| 1820-3 | Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) |  | dp |  |  | CEN |  |
| 1825 | Storage Battery Equipment |  | dp | DDCP |  |  |  |
| 1825-1 | Storage Battery Equipment > 50 kV |  | dp | TCP | TCP4 |  |  |
| 1825-2 | Storage Battery Equipment $<50 \mathrm{kV}$ |  | dp | DCP | DCP4 |  |  |
| 1830 | Poles, Towers and Fixtures |  | dp | DDNCP |  |  |  |
| 1830-3 | Poles, Towers and Fixtures Subtransmission Bulk Delivery |  | dp | BCP | BCP4 |  |  |
| 1830-4 | Poles, Towers and Fixtures Primary |  | dp | PNCP | PNCP4 | CCP | x |
| 1830-5 | Poles, Towers and Fixtures Secondary |  | dp | SNCP | SNCP4 | CCS | x |
| 1835 | Overhead Conductors and Devices |  | dp | DDNCP |  |  |  |
| 1835-3 | Overhead Conductors and Devices - Subtransmission Bulk Delivery |  | dp | BCP | BCP4 |  |  |
| 1835-4 | Overhead Conductors and Devices - Primary |  | dp | PNCP | PNCP4 | CCP | x |
| 1835-5 | Overhead Conductors and Devices - Secondary |  | dp | SNCP | SNCP4 | CCS | x |
| 1840 | Underground Conduit |  | dp | DDNCP |  |  |  |
| 1840-3 | Underground Conduit - Bulk Delivery | Land and Buildings | dp | BCP | BCP4 |  |  |
| 1840-4 | Underground Conduit Primary | Land and Buildings | dp | PNCP | PNCP4 | CCP | x |
| 1840-5 | Underground Conduit Secondary | Land and Buildings | dp | SNCP | SNCP4 | CCS | x |
| 1845 | Underground Conductors and Devices | Land and Buildings | dp | DDNCP |  |  |  |
| 1845-3 | Underground Conductors and Devices - Bulk Delivery | TS Primary Above 50 | dp | BCP | BCP4 |  |  |
| 1845-4 | Underground Conductors and Devices - Primary | DS | dp | PNCP | PNCP4 | CCP | x |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 1845-5 | Underground Conductors and Devices - Secondary | Other Distribution Assets | dp | SNCP | SNCP4 | CCS | x |
| 1850 | Line Transformers | Poles, Wires | dp | LTNCP | LTNCP4 | CCLT | x |
| 1855 | Services | Services and Meters | dp |  |  | cWCS |  |
| 1860 | Meters | Services and Meters | dp |  |  | cWmc |  |
| 1905 | Land | Land and Buildings | gp |  |  |  |  |
| 1906 | Land Rights | Land and Buildings | gp |  |  |  |  |
| 1908 | Buildings and Fixtures | General Plant | gp |  |  |  |  |
| 1910 | Leasehold Improvements | General Plant | gp |  |  |  |  |
| 1915 | Office Furniture and Equipment | Equipment | gp |  |  |  |  |
| 1920 | Computer Equipment Hardware | IT Assets | gp |  |  |  |  |
| 1925 | Computer Software | IT Assets | gp |  |  |  |  |
| 1930 | Transportation Equipment | Equipment | gp |  |  |  |  |
| 1935 | Stores Equipment | Equipment | gp |  |  |  |  |
| 1940 | Tools, Shop and Garage Equipment | Equipment | gp |  |  |  |  |
| 1945 | Measurement and Testing Equipment | Equipment | gp |  |  |  |  |
| 1950 | Power Operated Equipment | Equipment | gp |  |  |  |  |
| 1955 | Communication Equipment | Equipment | gp |  |  |  |  |
| 1960 | Miscellaneous Equipment | Equipment | gp |  |  |  |  |
| 1970 | Load Management Controls Customer Premises | Other Distribution Assets | gp |  |  |  |  |
| 1975 | Load Management Controls Utility Premises | Other Distribution Assets | gp |  |  |  |  |
| 1980 | System Supervisory Equipment | Other Distribution Assets | gp |  |  |  |  |
| 1990 | Other Tangible Property | Other Distribution Assets | gp |  |  |  |  |
| 1995 | Contributions and Grants Credit | Contributions and Grants | co |  | Break out | Breakout |  |
| 2005 | Property Under Capital Leases | Other Distribution Assets | gp |  |  |  |  |
| 2010 | Electric Plant Purchased or Sold | Other Distribution Assets | gp |  |  |  |  |
| 2105 | Accum. Amortization of Electric Utility Plant Property, Plant, \& Equipment | Accumulated Amortization | accum dep |  | Break out | Breakout |  |
| 2120 | Accumulated Amortization of Electric Utility Plant Intangibles | Accumulated Amortization | accum dep |  | Break out | Breakout |  |
| 3046 | Balance Transferred From Income | Equity | NI |  |  |  |  |
|  | blank row |  |  |  |  |  |  |
| 4080 | Distribution Services Revenue <br> Retail Services Revenues | Distribution Services Revenue Other Distribution Revenue | CREV <br> mi |  |  |  |  |
| 4084 | Service Transaction Requests (STR) Revenues | Other Distribution Revenue | mi |  |  |  |  |
| 4086 | SSS Admin Charge <br> Electric Services Incidental to Energy Sales | Other Distribution Revenue Other Distribution Revenue | mi <br> mi |  |  |  |  |
| 4205 | Interdepartmental Rents | Other Distribution Revenue | mi |  |  |  |  |
| 4210 | Rent from Electric Property | Other Distribution Revenue | mi |  |  |  |  |
| 4215 | Other Utility Operating Income | Other Distribution Revenue | mi |  |  |  |  |
| 4220 | Other Electric Revenues | Other Distribution Revenue | mi |  |  |  |  |
| 4225 | Late Payment Charges | Late Payment Charges | mi |  |  |  |  |
| 4235 | Miscellaneous Service Revenues | Specific Service Charges | mi |  |  |  |  |
| 4235-1 | Account Set Up Charges | Specific Service Charges | mi |  |  |  |  |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 4235-90 | Miscellaneous Service Revenues - Residual | Specific Service Charges | mi |  |  |  |  |
| 4240 | Provision for Rate Refunds | Other Distribution Revenue | mi |  |  |  |  |
| 4245 | Government Assistance Directly Credited to Income | Other Distribution Revenue | mi |  |  |  |  |
| 4305 | Regulatory Debits | Other Income \& Deductions | mi |  |  |  |  |
| 4310 | Regulatory Credits | Other Income \& Deductions | mi |  |  |  |  |
| 4315 | Revenues from Electric Plant Leased to Others | Other Income \& Deductions | mi |  |  |  |  |
| 4320 | Expenses of Electric Plant Leased to Others | Other Income \& Deductions | mi |  |  |  |  |
| 4325 | Revenues from Merchandise, Jobbing, Etc. | Other Income \& Deductions | mi |  |  |  |  |
| 4330 | Costs and Expenses of Merchandising, Jobbing, Etc. | Other Income \& Deductions | mi |  |  |  |  |
| 4335 | Profits and Losses from Financial Instrument Hedges | Other Income \& Deductions | mi |  |  |  |  |
| 4340 | Profits and Losses from Financial Instrument Investments | Other Income \& Deductions | mi |  |  |  |  |
| 4345 | Gains from Disposition of Future Use Utility Plant | Other Income \& Deductions | mi |  |  |  |  |
| 4350 | Losses from Disposition of Future Use Utility Plant | Other Income \& Deductions | mi |  |  |  |  |
| 4355 | Gain on Disposition of Utility and Other Property | Other Income \& Deductions | mi |  |  |  |  |
| 4360 | Loss on Disposition of Utility and Other Property | Other Income \& Deductions | mi |  |  |  |  |
| 4365 | Gains from Disposition of Allowances for Emission | Other Income \& Deductions | mi |  |  |  |  |
| 4370 4375 4380 | Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations <br> Expenses of Non-Utility Operations | Other Income \& Deductions Other Income \& Deductions Other Income \& Deductions | mi mi mi |  |  |  |  |
| 4390 | Miscellaneous NonOperating Income | Other Income \& Deductions | mi |  |  |  |  |
| 4395 | Rate-Payer Benefit Including Interest | Other Income \& Deductions | mi |  |  |  |  |
| 4398 | Foreign Exchange Gains and Losses, Including Amortization | Other Income \& Deductions | mi |  |  |  |  |
| 4405 | Interest and Dividend Income | Other Income \& Deductions | mi |  |  |  |  |
| 4415 | Equity in Earnings of Subsidiary Companies | Other Income \& Deductions | mi |  |  |  |  |
| 4705 | Power Purchased | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4708 | Charges-WMS | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4710 | Cost of Power Adjustments | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4712 | Charges-One-Time | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4714 | Charges-NW | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4715 | System Control and Load Dispatching | Other Power Supply Expenses | cop |  |  |  |  |
| 4716 | Charges-CN | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 4730 | Rural Rate Assistance Expense | Power Supply <br> Expenses (Working <br> Capital) | cop |  |  |  |  |
| 4750 | Charges-LV | Power Supply Expenses (Working Capital) | cop |  |  |  |  |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 4751 | Charges - Smart Metering Entity | Power Supply Expenses (Working Capital) | cop |  |  | 4751 C |  |
| 5005 | Operation Supervision and Engineering | Operation (Working Capital) | di | 1815-1855 D | 1815-1855 [ | 1815-1855 C | x |
| 5010 | Load Dispatching | Operation (Working Capital) | di | 1815-1855 D | 1815-1855 [ | 1815-1855 C | x |
| 5012 | Station Buildings and Fixtures Expense | Operation (Working Capital) | di | 1808 D | 1808 D | 1808 C |  |
| 5014 | Transformer Station Equipment - Operation Labour | Operation (Working Capital) | di | 1815 D | 1815 D | 1815 C |  |
| 5015 | Transformer Station Equipment - Operation Supplies and Expenses | Operation (Working Capital) | di | 1815 D | 1815 D | 1815 C |  |
| 5016 | Distribution Station Equipment - Operation Labour | Operation (Working Capital) | di | 1820 D | 1820 D | 1820 C |  |
| 5017 | Distribution Station Equipment - Operation Supplies and Expenses | Operation (Working Capital) | di | 1820 D | 1820 D | 1820 C |  |
| 5020 | Overhead Distribution Lines and Feeders - Operation Labour | Operation (Working Capital) | di | 1830 \& 1835 | 830 \& 1835 | 1830 \& 1835 C | x |
| 5025 | Overhead Distribution Lines \& Feeders - Operation Supplies and Expenses | Operation (Working Capital) | di | 830 \& 1835 | 8330 \& 1835 | 830 \& 1835 | x |
| 5030 | Overhead Subtransmission Feeders - Operation | Operation (Working Capital) | di | 830 \& 1835 | 830 \& 1835 | 1830 \& 1835 C |  |
| 5035 | Overhead Distribution Transformers- Operation | Operation (Working Capital) | di | 1850 D | 1850 D | 1850 C | x |
| 5040 | Underground Distribution Lines and Feeders Operation Labour | Operation (Working Capital) | di | 840 \& 1845 | ¢840 \& 1845 | 840 \& 1845 C | x |
| 5045 | Underground Distribution Lines \& Feeders - Operation Supplies \& Expenses | Operation (Working Capital) | di | 840 \& 1845 | 4840 \& 1845 | 840 \& 1845 | x |
| 5050 | Underground Subtransmission Feeders Operation | Operation (Working Capital) | di | 840 \& 1845 | 4840 \& 1845 | 1840 \& 1845 C |  |
| 5055 | Underground Distribution Transformers - Operation | Operation (Working Capital) | di | 1850 D | 1850 D | 1850 C | x |
| 5065 | Meter Expense | Operation (Working Capital) | cu |  |  | CWMC |  |
| 5070 | Customer Premises Operation Labour | Operation (Working Capital) | cu |  |  | CCA |  |
| 5075 | Customer Premises Materials and Expenses | Operation (Working Capital) | cu |  |  | CCA |  |
| 5085 | Miscellaneous Distribution Expense | Operation (Working Capital) | di | 1815-1855 D | 1815-1855 [ | 1815-1855 C | x |
| 5090 | Underground Distribution Lines and Feeders - Rental Paid | Operation (Working Capital) | di | 840 \& 1845 | 4840 \& 1845 | 1840 \& 1845 C | x |
| 5095 | Overhead Distribution Lines and Feeders - Rental Paid | Operation (Working Capital) | di | 830 \& 1835 | 8330 \& 1835 | 830 \& 1835 | x |
| 5096 | Other Rent | Operation (Working Capital) | di |  |  |  |  |
| 5105 | Maintenance Supervision and Engineering | Maintenance (Working Capital) | di | 1815-1855 D | 1815-1855 [ | 1815-1855 C | x |
| 5110 | Maintenance of Buildings and Fixtures - Distribution Stations | Maintenance (Working Capital) | di | 1808 D | 1808 D | 1808 C |  |
| 5112 | Maintenance of Transformer Station Equipment | Maintenance (Working Capital) | di | 1815 D | 1815 D | 1815 C |  |
| 5114 | Maintenance of Distribution Station Equipment | Maintenance (Working Capital) | di | 1820 D | 1820 D | 1820 C |  |
| 5120 | Maintenance of Poles, Towers and Fixtures | Maintenance (Working Capital) | di | 1830 D | 1830 D | 1830 C | x |
| 5125 | Maintenance of Overhead Conductors and Devices | Maintenance (Working Capital) | di | 1835 D | 1835 D | 1835 C | x |
| 5130 | Maintenance of Overhead Services | Maintenance (Working Capital) | di | 1855 D | 1855 D | 1855 C |  |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 5135 | Overhead Distribution Lines and Feeders - Right of Way | Maintenance (Working Capital) | di | 1830 \& 1835 | 30 \& 1835 | 1830 \& 1835 C | x |
| 5145 | Maintenance of Underground Conduit | Maintenance (Working Capital) | di | 1840 D | 1840 D | 1840 C | x |
| 5150 | Maintenance of Underground Conductors and Devices | Maintenance (Working Capital) | di | 1845 D | 1845 D | 1845 C | x |
| 5155 | Maintenance of Underground Services | Maintenance (Working Capital) | di | 1855 D | 1855 D | 1855 C |  |
| 5160 | Maintenance of Line Transformers | Maintenance (Working Capital) | di | 1850 D | 1850 D | 1850 C | x |
| 5175 | Maintenance of Meters | Maintenance (Working Capital) | cu | 1860 D | 1860 D | 1860 C |  |
| 5305 | Supervision | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5310 | Meter Reading Expense | Billing and Collection (Working Capital) | cu |  |  | CWMR |  |
| 5315 | Customer Billing | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5320 | Collecting | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5325 | Collecting- Cash Over and Short | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5330 | Collection Charges | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5335 | Bad Debt Expense | Bad Debt Expense (Working Capital) | cu |  |  | BDHA |  |
| 5340 | Miscellaneous Customer Accounts Expenses | Billing and Collection (Working Capital) | cu |  |  | CWNB |  |
| 5405 | Supervision | Community Relations (Working Capital) | ad |  |  |  |  |
| 5410 | Community Relations Sundry | Community Relations (Working Capital) | ad |  |  |  |  |
| 5415 | Energy Conservation | Community <br> Relations - CDM <br> (Working Capital) | ad |  |  |  |  |
| 5420 | Community Safety Program | Community Relations (Working Capital) | ad |  |  |  |  |
| 5425 | Miscellaneous Customer Service and Informational Expenses | Community Relations (Working Capital) | ad |  |  |  |  |
| 5505 | Supervision | Other Distribution Expenses | ad |  |  |  |  |
| 5510 | Demonstrating and Selling Expense | Other Distribution Expenses | ad |  |  |  |  |
| 5515 | Advertising Expense | Advertising Expenses | ad |  |  |  |  |
| 5520 | Miscellaneous Sales Expense | Other Distribution Expenses | ad |  |  |  |  |
| 5605 | Executive Salaries and Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5610 | Management Salaries and Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5615 | General Administrative Salaries and Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5620 | Office Supplies and Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5625 | Administrative Expense Transferred Credit | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5630 | Outside Services Employed | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |


| Uniform System of Accounts Detail Accounts: |  |  |  |  | Classification and Allocation |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| USoA Account \# | Accounts | Explanations | Grouping for Sheet 01 Revenue to Cost | Demand Grouping Indicator | Demand | Customer | Joint |
| 5635 | Property Insurance | Insurance Expense (Working Capital) | ad |  |  |  |  |
| 5640 | Injuries and Damages | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5645 | Employee Pensions and Benefits | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5650 | Franchise Requirements | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5655 | Regulatory Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5660 | General Advertising Expenses | Advertising Expenses | ad |  |  |  |  |
| 5665 | Miscellaneous General Expenses | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5670 | Rent | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5675 | Maintenance of General Plant | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5680 | Electrical Safety Authority Fees | Administrative and General Expenses (Working Capital) | ad |  |  |  |  |
| 5685 | Independent Market Operator Fees and Penalties | Power Supply Expenses (Working Capital) | cop |  |  |  |  |
| 5705 | Amortization Expense Property, Plant, and Equipment | Amortization of Assets | dep | PRORATED | Break out | Breakout |  |
| 5710 | Amortization of Limited Term Electric Plant | Amortization of Assets | dep | PRORATED | Break out | Breakout |  |
| 5715 | Amortization of Intangibles and Other Electric Plant | Amortization of Assets | dep | PRORATED | Break out | Breakout |  |
| 5720 | Amortization of Electric Plant Acquisition Adjustments | Other Amortization Unclassified | dep | PRORATED | Break out | Breakout |  |
| 5730 | Amortization of Unrecovered Plant and Regulatory Study Costs | Amortization of Assets | dep |  |  |  |  |
| 5735 | Amortization of Deferred Development Costs | Amortization of Assets | dep |  |  |  |  |
| 5740 | Amortization of Deferred Charges | Amortization of Assets | dep |  |  |  |  |
| 6005 | Interest on Long Term Debt | Interest Expense Unclassifed | INT |  |  |  |  |
| 6105 | Taxes Other Than Income Taxes | Other Distribution Expenses | ad |  |  |  |  |
| 6110 | Income Taxes | Income Tax Expense Unclassified | Input |  |  |  |  |
| 6205-1 | Sub-account LEAP Funding | Charitable Contributions | ad |  |  |  |  |
| 6210 | Life Insurance | Insurance Expense (Working Capital) | ad |  |  |  |  |
| 6215 | Penalties | Other Distribution Expenses | ad |  |  |  |  |
| 6225 | Other Deductions | Other Distribution Expenses | ad |  |  |  |  |

## 2018 Cost Allocation Model

## EB-2017-0071

Sheet E5 Reconciliation Worksheet .
Detail
Details: The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

| USoA Account \# Account \# | Accounts | Financial Statement | Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital | Adjusted TB | Excluded from Coss | Excluded | Included | Balance in 05 | Difference | Balance in 04 Summary | Difference |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1565 | Conservation and Demand Management |  |  |  |  |  |  |  |  |  |  |
|  | Expenditures and Recoveries | \$0 |  | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1608 | Franchises and Consents | \$0 |  | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1805 | Land |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1805-1 | Land Station $>50 \mathrm{kV}$ |  | \$19,615 | \$19,615 |  | \$0 | \$19,615 | \$19,615 | \$0 | \$19,615 | \$0 |
| 1805-2 | Land Station < 50 kV |  | \$69,545 | \$69,545 |  | \$0 | \$69,545 | \$69,545 | \$0 | \$69,545 | \$0 |
| 1806 | Land Rights |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1806-1 | Land Rights Station > 50 kV |  | \$696,041 | \$696,041 |  | \$0 | \$696,041 | \$696,041 | \$0 | \$696,041 | \$0 |
| 1806-2 | Land Rights Station < 50 kV |  | \$86,028 | \$86,028 |  | \$0 | \$86,028 | \$86,028 | \$0 | \$86,028 | \$0 |
| 1808 | Buildings and Fixtures |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1808-1 | Buildings and Fixtures $>50 \mathrm{kV}$ |  | \$6,765,833 | \$6,765,833 |  | \$0 | \$6,765,833 | \$6,765,833 | \$0 | \$6,765,833 | \$0 |
| 1808-2 | Buildings and Fixtures < 50 KV |  | \$18,292,808 | \$18,292,808 |  | \$0 | \$18,292,808 | \$18,292,808 | \$0 | \$18,292,808 | \$0 |
| 1810 | Leasehold Improvements |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1810-1 | Leasehold Improvements >50 kV |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1810-2 | Leasehold Improvements <50 kV |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1815 | Transformer Station Equipment - Normally Primary above 50 kV <br> Distribution Station Equipment - Normally |  | \$7,723,996 | \$7,723,996 |  | \$0 | \$7,723,996 | \$7,723,996 | \$0 | \$7,723,996 | \$0 |
| 1820 | Primary below 50 kV |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | Distribution Station Equipment - Normally |  |  |  |  |  |  |  |  |  |  |
| 1820-2 | Primary below 50 kV (Primary) <br> Distribution Station Equipment - Normally |  | \$10,773,659 | \$10,773,659 |  | \$0 | \$10,773,659 | \$10,773,659 | \$0 | \$10,773,659 | \$0 |
| 1820-3 | Primary below 50 kV (Wholesale Meters) |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1825 | Storage Battery Equipment |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1825-1 | Storage Battery Equipment > 50 kV |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1825-2 | Storage Battery Equipment < 50 kV |  | \$13,722 | \$13,722 |  | \$0 | \$13,722 | \$13,722 | \$0 | \$13,722 | \$0 |
| 1830 | Poles, Towers and Fixtures |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | Poles, Towers and Fixtures - |  |  |  |  |  |  |  |  |  |  |
| $1830-3$ $1830-4$ | Subtransmission Bulk Delivery |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1830-4 | Poles, Towers and Fixtures - Primary |  | \$18,864,265 | \$18,864,265 |  | \$0 | \$18,864,265 | \$18,864,265 | \$0 | \$18,864,265 | \$0 |
| 1830-5 | Poles, Towers and Fixtures - Secondary |  | \$1,341,674 | \$1,341,674 |  | \$0 | \$1,341,674 | \$1,341,674 | \$0 | \$1,341,674 | \$0 |
| 1835 | Overhead Conductors and Devices Overhead Conductors and Devices |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1835-3 | Subtransmission Bulk Delivery |  | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 1835-4 | Overhead Conductors and Devices - Primary |  | \$12,665,900 | \$12,665,900 |  | \$0 | \$12,665,900 | \$12,665,900 | \$0 | \$12,665,900 | \$0 |
| 1835-5 | Secondary |  | \$900,831 | \$900,831 |  | \$0 | \$900,831 | \$900,831 | \$0 | \$900,831 | \$0 |


| 1840 | Underground Conduit |
| :---: | :---: |
| 40－3 | Underground Conduit－Bulk Delivery |
| 1840－4 | Underground Conduit－Primary |
| 1840－5 | Underground Conduit－Secondary |
| 1845 | Underground Conductors and Devices Underground Conductors and Devices－Bulk |
| 1845－3 | Delivery |
|  | Underground Conductors and Devices－ |
| 1845－4 | Primary |
|  | Underground Conductors and Devices－ |
| 1845－5 | Secondary |
| 1850 | Line Transformers |
| 1855 | Services |
| 1860 | Meters |
| 1905 | Land |
| 1906 | Land Rights |
| 1908 | Buildings and Fixtures |
| 1910 | Leasehold Improvements |
| 1915 | Office Furniture and Equipment |
| 1920 | Computer Equipment－Hardware |
| 1925 | Computer Software |
| 930 | Transportation Equipment |
| 1935 | Stores Equipment |
| 1940 | Tools，Shop and Garage Equipment |
| 1945 | Measurement and Testing Equipment |
| 1950 | Power Operated Equipment |
| 55 | Communication Equipment |
| 1960 | Miscellaneous Equipment |
| 1970 | Load Management Controls－Customer Premises |
| 1975 |  |
|  | Load Management Controls－Utility Premises |
| 1980 | System Supervisory Equipment |
| 1990 | Other Tangible Property |
| 1995 | Contributions and Grants－Credit |
| 2005 | Property Under Capital Leases |
| 2010 | Electric Plant Purchased or Sold |
| 2105 | Accum．Amortization of Electric Utility Plant－ Property，Plant，\＆Equipment |
| 2120 | Accumulated Amortization of Electric Utility Plant－Intangibles |
| 3046 | Balance Transferred From Income |
|  | blank row |
| 4080 | Distribution Services Revenue |
| 4082 | Retail Services Revenues |
| 4084 | Service Transaction Requests（STR） |
|  | Revenues |
| 4086 | SSS Admin Charge |
| 4090 | Electric Services Incidental to Energy Sales |
| 4205 | Interdepartmental Rents |
| 4210 | Rent from Electric Property |
| 4215 | Other Utility Operating Income |
| 4220 | Other Electric Revenues |
| 4225 | Late Payment Charges |
| 423 | Miscellaneous Service Revenues |
| 4240 | Provision for Rate Refunds |
| 4245 | Government Assistance Directly Credited to Income |
| 4305 | Regulatory Debits |
| 4310 | Regulatory Credits |
| 4315 | Revenues from Electric Plant Leased to Others |
| 4320 |  |
|  | Expenses of Electric Plant Leased to Others |
| 325 |  |
|  | Revenues from Merchandise，Jobbing，Etc． |



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| 呩禹乐乐乐 | ¢ | ¢ |  | ¢ |  | 앙 |  | 영 |  | \％安安 |  | 安安乐 | 앙 | \＆ | \％ |


|  | 8 | ＊ | 感然然 |  |  |  |  |  | 感 |  | $\begin{aligned} & \stackrel{\leftrightarrow}{\rightrightarrows} \\ & \stackrel{\infty}{\rightleftarrows} \\ & \underset{\sim}{\circ} \\ & \stackrel{\infty}{\omega} \end{aligned}$ | 感 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
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|  | ¢ | \＆ | 合然然 |  |  |  |  |  | \＆ |  |  | 答 |  |
| \％ | ¢ | ¢ |  |  | 成答 | 合答 | 蕆 |  | ¢ |  | \％ | 告 |  |


| 4330 | Costs and Expenses of Merchandising, Jobbing, Etc. | \$7,500 | \$7,500 |
| :---: | :---: | :---: | :---: |
| 4335 | Profits and Losses from Financial Instrument |  |  |
|  | Hedges | \$0 | \$0 |
| 4340 | Profits and Losses from Financial Instrument Investments | \$0 | \$0 |
| 4345 | Gains from Disposition of Future Use Utility |  |  |
|  | Plant | \$0 | \$0 |
| 4350 | Losses from Disposition of Future Use Utility Plant | \$0 | \$0 |
| 4355 | Gain on Disposition of Utility and Other |  |  |
|  | Property | \$0 | \$0 |
| 4360 | Loss on Disposition of Utility and Other |  |  |
|  | Property | \$0 | \$0 |
| 4365 | Gains from Disposition of Allowances for Emission |  |  |
| 4370 | Emission <br> Losses from Disposition of Allowances for | \$0 | \$0 |
|  | Emission | \$0 | \$0 |
| 4375 | Revenues from Non-Utility Operations | (\$1,537,447) | (\$1,537,447) |
| 4380 | Expenses of Non-Utility Operations | \$1,537,447 | \$1,537,447 |
| 4390 | Miscellaneous Non-Operating Income | (\$20,000) | $(\$ 20,000)$ |
| 4395 | Rate-Payer Benefit Including Interest | \$0 | \$0 |
| 4398 | Foreign Exchange Gains and Losses, Including Amortization | \$0 | \$0 |
| 4405 | Interest and Dividend Income | (\$20,000) | (\$20,000) |
| 4415 | Equity in Earnings of Subsidiary Companies | \$0 | \$0 |
| 4705 | Power Purchased | \$71,392,207 | \$71,392,207 |
| 4708 | Charges-WMS | \$2,373,861 | \$2,373,861 |
| 4710 | Cost of Power Adjustments | \$0 | \$0 |
| 4712 | Charges-One-Time | \$0 | \$0 |
| 4714 | Charges-NW | \$3,770,245 | \$3,770,245 |
| 4715 | System Control and Load Dispatching | \$0 | \$0 |
| 4716 | Charges-CN | \$0 | \$0 |
| 4730 | Rural Rate Assistance Expense | \$197,822 | \$197,822 |
| 4750 | Charges-LV | \$0 | \$0 |
| 4751 | Charges - Smart Metering Entity | \$18,950 | \$18,950 |
| 5005 | Operation Supervision and Engineering | \$646,625 | \$646,625 |
| 5010 | Load Dispatching | \$214,485 | \$214,485 |
| 5012 | Station Buildings and Fixtures Expense | \$862,399 | \$862,399 |
| 5014 | Transformer Station Equipment - Operation |  |  |
|  | Labour | \$45,431 | \$45,431 |
| 5015 | Transformer Station Equipment - Operation |  |  |
|  | Supplies and Expenses | \$18,313 | \$18,313 |
| 5016 | Distribution Station Equipment - Operation |  |  |
|  | Labour | \$71,890 | \$71,890 |
| 5017 | Distribution Station Equipment - Operation |  |  |
|  | Supplies and Expenses | \$15,732 | \$15,732 |
| 5020 | Overhead Distribution Lines and Feeders - |  |  |
|  | Operation Labour | \$557,767 | \$557,767 |
| 5025 | Overhead Distribution Lines \& Feeders - |  |  |
|  | Operation Supplies and Expenses | \$301,284 | \$301,284 |
| 5030 | Overhead Subtransmission Feeders - |  |  |
|  | Operation | \$5,999 | \$5,999 |
| 5035 | Overhead Distribution Transformers- |  |  |
|  | Operation | \$978 | \$978 |
| 5040 | Underground Distribution Lines and Feeders - |  |  |
|  | Operation Labour | \$170,327 | \$170,327 |
| 5045 | Underground Distribution Lines \& Feeders - |  |  |
|  | Operation Supplies \& Expenses | \$32,088 | \$32,088 |
| 5050 | Underground Subtransmission Feeders - |  |  |
|  | Operation | \$2,057 | \$2,057 |
| 5055 | Underground Distribution Transformers - |  |  |
|  | Operation | \$8,279 | \$8,279 |
| 5065 | Meter Expense | \$404,367 | \$404,367 |
| 5070 | Customer Premises - Operation Labour | \$152,988 | \$152,988 |


| \$0 | \$7,500 |
| :---: | :---: |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | (\$1,537,447) |
| \$0 | \$1,537,447 |
| \$0 | (\$20,000) |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | $(\$ 20,000)$ |
| \$0 | \$0 |
| \$0 | \$71,392,207 |
| \$0 | \$2,373,861 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$3,770,245 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$197,822 |
| \$0 | \$0 |
| \$0 | \$18,950 |
| \$0 | \$646,625 |
| \$0 | \$214,485 |
| \$0 | \$862,399 |
| \$0 | \$45,431 |
| \$0 | \$18,313 |
| \$0 | \$71,890 |
| \$0 | \$15,732 |
| \$0 | \$557,767 |
| \$0 | \$301,284 |
| \$0 | \$5,999 |
| \$0 | \$978 |
| \$0 | \$170,327 |
| \$0 | \$32,088 |
| \$0 | \$2,057 |
| \$0 | \$8,279 |
| \$0 | \$404,367 |
| \$0 | \$152,988 |


| \$7,500 | \$0 | \$7,500 | \$0 |
| :---: | :---: | :---: | :---: |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| (\$1,537,447) | \$0 | (\$1,537,447) | \$0 |
| \$1,537,447 | \$0 | \$1,537,447 | \$0 |
| $(\$ 20,000)$ | \$0 | $(\$ 20,000)$ | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| $(\$ 20,000)$ | \$0 | $(\$ 20,000)$ | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$71,392,207 | \$0 | \$71,392,207 | \$0 |
| \$2,373,861 | \$0 | \$2,373,861 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$3,770,245 | \$0 | \$3,770,245 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$197,822 | \$0 | \$197,822 | \$0 |
| \$0 | \$0 | \$0 | \$0 |
| \$18,950 | \$0 | \$18,950 | \$0 |
| \$646,625 | \$0 | \$646,625 | \$0 |
| \$214,485 | \$0 | \$214,485 | \$0 |
| \$862,399 | \$0 | \$862,399 | \$0 |
| \$45,431 | \$0 | \$45,431 | \$0 |
| \$18,313 | \$0 | \$18,313 | \$0 |
| \$71,890 | \$0 | \$71,890 | \$0 |
| \$15,732 | \$0 | \$15,732 | \$0 |
| \$557,767 | \$0 | \$557,767 | \$0 |
| \$301,284 | \$0 | \$301,284 | \$0 |
| \$5,999 | \$0 | \$5,999 | \$0 |
| \$978 | \$0 | \$978 | \$0 |
| \$170,327 | \$0 | \$170,327 | \$0 |
| \$32,088 | \$0 | \$32,088 | \$0 |
| \$2,057 | \$0 | \$2,057 | \$0 |
| \$8,279 | \$0 | \$8,279 | \$0 |
| \$404,367 | \$0 | \$404,367 | \$0 |
| \$152,988 | \$0 | \$152,988 | \$0 |


| \|5075 | Customer Premises - Materials and Expenses |
| :---: | :---: |
| 5085 | Miscellaneous Distribution Expense |
| 5090 | Underground Distribution Lines and Feeders Rental Paid |
| 5095 | Overhead Distribution Lines and Feeders Rental Paid |
| 5096 | Other Rent |
| 5105 | Maintenance Supervision and Engineering |
| 5110 | Maintenance of Buildings and Fixtures Distribution Stations |
| 5112 | Maintenance of Transformer Station Equipment |
| 5114 | Maintenance of Distribution Station Equipment |
| 5120 |  |
|  | Maintenance of Poles, Towers and Fixtures |
| 5125 | Maintenance of Overhead Conductors and Devices |
| 5130 | Maintenance of Overhead Services |
| 5135 | Overhead Distribution Lines and Feeders Right of Way |
| 5145 | Maintenance of Underground Conduit |
| 5150 | Maintenance of Underground Conductors and Devices |
| 5155 | Maintenance of Underground Services |
| 5160 | Maintenance of Line Transformers |
| 5175 | Maintenance of Meters |
| 5305 | Supervision |
| 5310 | Meter Reading Expense |
| 5315 | Customer Billing |
| 5320 | Collecting |
| 5325 | Collecting- Cash Over and Short |
| 5330 | Collection Charges |
| 5335 | Bad Debt Expense |
| 5340 |  |
| 5405 | Supervision |
| 5410 | Community Relations - Sundry |
| 5415 | Energy Conservation |
| 5420 | Community Safety Program |
| 5425 | Miscellaneous Customer Service and Informational Expenses |
| 5505 | Supervision |
| 5510 | Demonstrating and Selling Expense |
| 5515 | Advertising Expense |
| 5520 | Miscellaneous Sales Expense |
| 5605 | Executive Salaries and Expenses |
| 5610 | Management Salaries and Expenses |
| 5615 | General Administrative Salaries and Expenses |
| 5620 | Office Supplies and Expenses |
| 5625 | Administrative Expense Transferred Credit |
| 5630 | Outside Services Employed |
| 5635 | Property Insurance |
| 5640 | Injuries and Damages |
| 5645 | Employee Pensions and Benefits |
| 5650 | Franchise Requirements |
| 5655 | Regulatory Expenses |
| 5660 | General Advertising Expenses |
| 5665 | Miscellaneous General Expenses |
| 5670 | Rent |
| 5675 | Maintenance of General Plant |
| 5680 | Electrical Safety Authority Fees |
| $56855^{\circ}$ |  |
|  | Peñaitlees: : : : : : |


| \$27,016 | \$27,016 |
| :---: | :---: |
| \$382,197 | \$382,197 |
| \$52 | \$52 |
| \$8,462 | \$8,462 |
| \$97,320 | \$97,320 |
| \$0 | \$0 |
| \$223,100 | \$223,100 |
| \$65,375 | \$65,375 |
| \$51,413 | \$51,413 |
| \$55,649 | \$55,649 |
| \$542,905 | \$542,905 |
| \$77,348 | \$77,348 |
| \$692,001 | \$692,001 |
| \$84,014 | \$84,014 |
| \$150,016 | \$150,016 |
| \$70,817 | \$70,817 |
| \$121,563 | \$121,563 |
| \$52,372 | \$52,372 |
| \$5,147 | \$5,147 |
| \$393,116 | \$393,116 |
| \$564,191 | \$564,191 |
| \$351,309 | \$351,309 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$261,613 | \$261,613 |
| \$0 | \$0 |
| \$62,061 | \$62,061 |
| \$551,305 | \$551,305 |
| \$0 | \$0 |
| \$5,433 | \$5,433 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$477,432 | \$477,432 |
| \$454,031 | \$454,031 |
| \$379,211 | \$379,211 |
| \$374,044 | \$374,044 |
| \$0 | \$0 |
| \$209,185 | \$209,185 |
| \$127,642 | \$127,642 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$0 | \$0 |
| \$405,761 | \$405,761 |
| \$0 | \$0 |
| \$311,683 | \$311,683 |
| \$0 | \$0 |
| \$741,040 | \$741,040 |
| \$0 | \$0 |
| \$0 | \$0 |


| 5705 | Amortization Expense - Property, Plant, and Equipment | \$3,783,956 | \$3,783,956 |  | \$0 | \$3,783,956 | \$3,783,956 | \$0 | \$3,783,956 | \$0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5710 |  |  |  |  |  |  |  |  |  |  |
|  | Amortization of Limited Term Electric Plant | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5715 | Amortization of Intangibles and Other Electric Plant | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5720 | Amortization of Electric Plant Acquisition Adjustments | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5730 | Amortization of Unrecovered Plant and |  |  |  |  |  |  |  |  |  |
| 5735 | Regulatory Study Costs | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | Amortization of Deferred Development Costs | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5740 | Amortization of Deferred Charges | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6005 | Interest on Long Term Debt | \$2,396,385 | \$2,396,385 |  | \$0 | \$2,396,385 | \$2,396,385 | \$0 | \$2,396,385 | \$0 |
| 6105 | Taxes Other Than Income Taxes | \$45,000 | \$45,000 |  | \$0 | \$45,000 | \$45,000 | \$0 | \$45,000 | \$0 |
| 6110 | Income Taxes | \$333,200 | \$333,200 |  | \$0 | \$333,200 | \$333,200 | \$0 | \$333,200 | \$0 |
| 6205-1 | Sub-account LEAP funding | \$24,000 | \$24,000 |  | \$0 | \$24,000 | \$24,000 | \$0 | \$24,000 | \$0 |
| 6210 | Life Insurance | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6215 | Penalties | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6225 | Other Deductions | \$0 | \$0 |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|  | Total | \$42,567,478 | \$123,417,588 \#\#\#\#\#\#\#\#\#\#\# | Control | $\begin{array}{r} \$ 0 \\ \$ 165,985,066 \end{array}$ | \#\#\#\#\#\#\#\#\#\#\# | \$165,985,066 | \$0 | \#\#\#\#\#\#\#\#\#\#\# | (\$170,102) |


| Grouping by Allocator |  | Adjusted TB |  | Excluded from coss | Excluded |  |  | Included |  | Balance in 05 | Difference |  | Balance in 04Summary |  | Difference |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1808 | \$ | 1,085,499 | \$ | - | \$ | - | \$ | 1,085,499 | \$ | 1,085,499 | \$ | - | \$ | 1,085,499 | \$ | - |
| 1815 | \$ | 129,119 | \$ | - | \$ | - | \$ | 129,119 | \$ | 129,119 | \$ | - | \$ | 129,119 | \$ | - |
| 1820 | \$ | 139,035 | \$ | - | \$ | - | \$ | 139,035 | \$ | 139,035 | \$ | - | \$ | 139,035 | \$ | - |
| 1830 | \$ | 55,649 | \$ | - | \$ | - | \$ | 55,649 | \$ | 55,649 | \$ | - | \$ | 55,649 | \$ | - |
| 1835 | \$ | 542,905 | \$ | - | \$ | - | \$ | 542,905 | \$ | 542,905 | \$ | - | \$ | 542,905 | \$ | - |
| 1840 | \$ | 84,014 | \$ | - | \$ | - | \$ | 84,014 | \$ | 84,014 | \$ | - | \$ | 84,014 | \$ | - |
| 1845 | \$ | 150,016 | \$ | - | \$ | - | \$ | 150,016 | \$ | 150,016 | \$ | - | \$ | 150,016 | \$ | - |
| 1850 | \$ | 130,820 | \$ | - | \$ | - | \$ | 130,820 | \$ | 130,820 | \$ | - | \$ | 130,820 | \$ | - |
| 1855 | \$ | 148,165 | \$ | - | \$ | - | \$ | 148,165 | \$ | 148,165 | \$ | - | \$ | 148,165 | \$ | - |
| 1860 | \$ | 52,372 | \$ | - | \$ | - | \$ | 52,372 | \$ | 52,372 | \$ | - | \$ | 52,372 | \$ | - |
| 1815-1855 | \$ | 1,243,307 | \$ | - | \$ | - | \$ | 1,243,307 | \$ | 1,243,307 | \$ | - | \$ | 1,243,307 | \$ | - |
| 1830 \& 1835 | \$ | 1,565,513 | \$ | - | \$ |  | \$ | 1,565,513 | \$ | 1,565,513 | \$ | - | \$ | 1,565,513 | \$ | - |
| 1840 \& 1845 | \$ | 204,524 | \$ | - | \$ | - | \$ | 204,524 | \$ | 204,524 | \$ | - | \$ | 204,524 | \$ | - |
| BCP | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| BDHA | \$ | 261,613 | \$ | - | \$ | - | \$ | 261,613 | \$ | 261,613 |  | - | \$ | 261,613 | \$ | - |
| Break Out | \$ | $(26,462,480)$ | \$ | - | \$ | - | \$ | (26,462,480) | \$ | (26,462,480) | \$ | - | \$ | $(26,462,478)$ | \$ | (2) |
| CCA | \$ | 180,004 | \$ | - | \$ | - | \$ | 180,004 | \$ | 180,004 | \$ | - | \$ | 180,004 | \$ | - |
| CDMPP | \$ | - | \$ | - | \$ | - | \$ |  | \$ | - | \$ | - | \$ |  | \$ | - |
| CEN | \$ | 3,770,245 | \$ | - | \$ | - | \$ | 3,770,245 | \$ | 3,770,245 | \$ | - | \$ | 3,770,245 | \$ | - |
| CEN EWMP | \$ | 73,963,890 | \$ | - | \$ | - | \$ | 73,963,890 | \$ | 73,963,890 | \$ | - | \$ | 73,963,890 | \$ | - |
| CREV | \$ | $(17,012,055)$ | \$ | - | \$ | - | \$ | (17,012,055) | \$ | (17,012,055) | \$ | - | \$ | $(17,012,055)$ | \$ | - |
| cwcs | \$ | 6,305,373 | \$ | - | \$ | - | \$ | 6,305,373 | \$ | 6,305,373 | - | - | \$ | 6,305,373 | \$ | - |
| CWMC | \$ | 5,315,952 | \$ | - | \$ | - | \$ | 5,315,952 | \$ | 5,315,952 | \$ | - | \$ | 5,315,952 | \$ | - |
| CWMR | \$ | 393,116 | \$ | - | \$ | - | \$ | 393,116 | \$ | 393,116 | \$ | - | \$ | 393,116 | \$ | - |
| CWNB | \$ | 726,747 | \$ | - | \$ | - | \$ | 726,747 | \$ | 726,747 | \$ | - | \$ | 896,847 | \$ | $(170,100)$ |
| DCP | \$ | 18,462,102 | \$ | - | \$ | - | \$ | 18,462,102 | \$ | 18,462,102 | \$ | - | \$ | 18,462,102 | \$ | - |
| LPHA | \$ | $(259,000)$ | \$ | - | \$ | - | \$ | $(259,000)$ | \$ | $(259,000)$ | \$ |  | \$ | $(259,000)$ | \$ | - |
| LTNCP | \$ | 13,893,091 | \$ | - | \$ |  | \$ | 13,893,091 | \$ | 13,893,091 | \$ | - | \$ | 13,893,091 | \$ | - |
| NFA | \$ | $(3,048,005)$ | \$ |  | \$ |  |  | $(3,048,005)$ | \$ | $(3,048,005)$ | \$ | - | \$ | $(3,048,005)$ | \$ | - |
| NFA ECC | \$ | 1,748,631 | \$ | - | \$ | - | \$ | 1,748,631 | \$ | 1,748,631 | \$ | - | \$ | 1,748,631 | \$ | - |
| O\&M | \$ | 4,087,073 | \$ | - | \$ | - | \$ | 4,087,073 | \$ | 4,087,073 | \$ | - | \$ | 4,087,073 | \$ | - |
| PNCP | \$ | 58,154,309 | \$ | - | \$ | - | \$ | 58,154,309 | + | 58,154,309 | \$ | - | \$ | 58,154,309 | \$ | - |
| SNCP | \$ | 4,870,086 | \$ | - | \$ | - | \$ | 4,870,086 | \$ | 4,870,086 | \$ | - | \$ | 4,870,086 | \$ | - |
| TCP | \$ | 15,205,486 | \$ | - | \$ | - | \$ | 15,205,486 | \$ | 15,205,486 | \$ | - | \$ | 15,205,486 | \$ | - |
| Total | \$ | 166,087,116 | \$ | - | \$ | - | \$ | 166,087,116 | \$ | 166,087,116 | \$ | - | \$ | 166,257,218 | \$ | $(170,102)$ |

Ontario Energy Board

## 2018 Cost Allocation Model

Sheet E5 Reconciliation Worksheet -
If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have two saving options. The 2018 Filing Requirements request that a
copy of Option 1 be filed in live Excel format.

## OPTION \#1 - Detailed

Step 1: $\frac{\text { Seve this file as "LDCname_Detailed_CA_model_RUN\#.xls" }}{}$
Step 2: Print and submit sheets $16,18,01$, and O 2 within Exhibit 7 of the application
OPTION \#2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)
Step 1: Save this file as "LDCname_Detailed_CA_model_RUN\#.xls"
Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN\#.xls"

## 2018_Filing_Requirements_Chapter2_Appendices

## Chapter 2 Appendices

# Filing Requirements for Electricity Distribution Rate Applications 



Chapter 2 Appendices Filing Requirements for Electricity Distribution

## Rate Applications

[^3]20 App.2-G: Service Reliability Indicators
21 App.2-H: Other Operating Revenue
22 App .2 -I: Load Forecast CDM Adjustment Workform
23 App.2-IA: Load Forecast Data Instructions
24 App.2-IB: Actual and Forecast Load and Customer Data
25 App.2-JA: OM\&A Summary Analysis
26 App.2-JB: Recoverable OM\&A Cost Driver Table
27 App.2-JC: OM\&A Programs Table
28 App.2-K: Employee Costs
29 App.2-L: Recoverable OM\&A Cost per Customer and per FTE
30 App.2-M: Regulatory Costs Schedule
31 App.2-N: Shared Services and Corporate Cost Allocation
32 App.2-OA: Capital Structure and Cost of Capital
33 App.2-OB: Debt Instruments
34 App.2-Q: Cost of Serving Embedded Distributor(s)
35 App.2-R: Loss Factors
36 App.2-S. Stranded Meler Trea
37 App.2-Y: Transition to MIFRS Summary Impact
38 App.2-YA: One-Time Incremental IFRS Transition Costs

## Cost of Service Rate Application Schematic

The Cost of Service Rate Application Schematic is a flowchart that is included as a guide for the components of an application. The schematic demonstrates how demand and costs interrelate to derive the revenue requirement and how the revenue requirement is allocated between classes and through fixed/variable splits to derive rates that will be compensatory for the annual revenue requirement, based on the the forecasted demand. There is no form to be filled out; therefore, this Schedule is not required to be filed.


## List of Key References

A list of key references for understanding the Filing Requirements has been embedded in the document below. To access the list of references and associated hyperlinks double-click the icon below.


| File Number: | EB-2017-0071 |
| :--- | :--- |
| Exhibit: | 1 |
| Tab: <br> Schedule: <br> Page: | $23-24$ |
| Date: | March 29, 2018 |

## Appendix 2-A <br> List of Requested Approvals

The distributor must fill out the following sheet with the complete list of specific approvals requested and relevant section(s) of the legislation must be provided. All approvals, including accounting orders (deferral and variance accounts) new rate classes, revised specific service charges or retail service charges which the applicant is seeking, must be separately identified, as well being clearly documented in the appropriate sections of the application.

Additional requests may be added by copying and pasting blank input rows, as needed.
If additional requests arise, or requested approvals are removed, during the processing of the application, the distributor should update this list.

PUC Distribution Inc. is seeking the following approvals in this application:

Approval to charge rates effective May 1, 2018 to recover a revenue requirements of $\$ 22,081,244$ which includes a revenue deficiency of $\$ 3,679,687$ as set out in Exhibit 6.

Approval of the proposed loss factor of 1.0481 as set out in Exhibit 8.

Approval to charge a Retail Transmission Netowrk Service rate as proposed and described in Exhibit 8.

Approval to continue to charge Wholesale Market Service Charge.

Approval to continue the Specific Service Charges and Transformer Allowance.

Approval to dispose of Account 1508, Other Regulatory Assets, sub-account Productivity Initiatives Variance Account.

Approval of the updated province-wide fixed monthly charge of $\$ 5.40$ for MicroFIT Generator Service Classification.

Approval of the rate riders for a one year disposition of the Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") and Lost Revenue Adjustment Mechanism ("LRAM") for lost revenue for the 2011-2014 program years, with persistence from January 1, 2011 to December 31, 2014. For additional information, please refer to Exhibit 4.

Approval of the DSP as outlined in Exhibit 2, Attachment XX.

Approval of the rate riders for a one year disposition of the Group 1 and Group 2 and Other Deferral and Variance Accounts as detailed in Exhibit 9

| File Number: |  | EB-2017-0071 |
| :--- | :--- | :--- |
| Exhibit: | 2 |  |
| Tab: <br> Schedule: <br> Page: | 51 |  |
| Date: | March 29, 2018 |  |

Appendix 2-AA Capital Projects Table

| Projects | 2013 Board Approved | 2013 | 2014 | 2015 | 2016 | $\begin{gathered} 2017 \text { Bridge } \\ \text { Year } \\ \hline \end{gathered}$ | 2017 | 2018 Test Year |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP | CGAAP | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS |
| New Services \& Subdivisions |  |  |  |  |  |  |  |  |
| Land Rights (Formally known as Account 1906) |  |  | 3,411 |  | 1,736 | 1,057 | 5,268 | 1,138 |
| Buildings |  |  |  |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ |  | 10,633 |  | 14,422 |  | 5,143 |  | 5,541 |
| Distribution Station Equipment < 50 kV |  |  | 41 |  | 468 | 104 | 524 | 113 |
| Poles, Towers \& Fixtures | 799,166 | 256,877 | 401,663 | 184,799 | 274,915 | 229,541 | 95,521 | 247,298 |
| Overhead Conductors \& Devices |  | 64,863 | 200,363 | 70,055 | 101,891 | 89,737 | 93,696 | 96,679 |
| Underground Conduit |  | 114,781 | 177,913 | 39,290 | 37,655 | 75,874 | 85,536 | 81,744 |
| Underground Conductors \& Devices |  | 107,784 | 171,551 | 209,801 | 94,176 | 119,734 | 142,631 | 128,997 |
| Line Transformers |  | 238,554 | 367,159 | 418,565 | 279,567 | 267,636 | 216,824 | 288,341 |
| Services (Overhead \& Underground) | 643,595 | 810,182 | 527,136 | 357,901 | 347,857 | 419,376 | 365,987 | 451,820 |
| Meters |  | 799 | 76 | 10,431 | 1,376 | 2,603 | 15,530 | 2,805 |
| Sub-Total | 1,442,761 | 1,604,473 | 1,849,313 | 1,305,264 | 1,139,641 | 1,210,805 | 1,021,517 | 1,304,476 |
| Joint Use |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  | 1,132,205 | 1,010,215 | 74,737 | 35,201 | 86,257 | 105,436 | 123,906 |
| Overhead Conductors \& Devices |  | 114,063 | 66,940 |  | 28,982 | 8,042 | 37,263 | 11,552 |
| Line Transformers |  | 19,507 | 10,386 | -4,856 | 8,696 | 1,292 |  | 1,856 |
| Sub-Total | 0 | 1,265,775 | 1,087,540 | 69,881 | 72,879 | 95,590 | 142,699 | 137,313 |
| Meters |  |  |  |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ |  |  |  |  | 529 | 220 |  | 146 |
| Line Transformers |  |  |  |  | 11,410 | 4,740 | 12,473 | 3,157 |
| Services (Overhead \& Underground) |  |  | 561 |  |  | 233 |  | 155 |
| Meters | 319,666 | 229,274 | 139,712 | 42,513 | 82,277 | 205,105 | 76,378 | 136,601 |
| Sub-Total | 319,666 | 229,274 | 140,273 | 42,513 | 94,217 | 210,298 | 88,851 | 140,060 |
| City Projects |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  |  | 41,491 | 63,781 | 15,328 | 19,709 | 62,878 | 22,649 |
| Overhead Conductors \& Devices |  |  | 8,524 | 24,949 | 11,466 | 7,344 | 90,909 | 8,440 |
| Underground Conduit |  | 12,345 | 78,700 | 120,026 | 86,962 | 48,705 | 9,373 | 55,971 |
| Underground Conductors \& Devices |  | 213,579 | 348,298 | 379,454 | 41,381 | 160,597 | 2,585 | 184,556 |
| Line Transformers |  |  | 10,421 | -1,654 | -3,118 | 923 |  | 1,061 |
| Services (Overhead \& Underground) |  |  | 10,198 |  | 180 | 1,696 |  | 1,949 |
| Sub-Total | 0 | 225,924 | 497,632 | 586,556 | 152,198 | 238,975 | 165,745 | 274,627 |
| Distribution Overhead Renewal |  |  |  |  |  |  |  |  |
| Land Rights (Formally known as Account 1906) |  |  | 3,387 |  |  | 450 |  | 483 |
| Distribution Station Equipment < 50 kV |  |  | 224 |  | -96,685 | -12,806 |  | -13,752 |
| Poles, Towers \& Fixtures |  | 166,342 | 631,378 | 644,093 | 355,614 | 238,631 | 409,840 | 256,256 |
| Overhead Conductors \& Devices |  | 84,447 | 187,156 | 310,734 | 210,691 | 105,284 | 83,344 | 113,061 |
| Underground Conduit |  | 48,061 | 515 |  | 850 | 6,562 |  | 7,047 |
| Underground Conductors \& Devices |  |  | 18,303 | 32,261 | 15,357 | 8,752 |  | 9,398 |
| Line Transformers |  | 30,758 | 122,900 | 40,144 | 128,906 | 42,844 | 60,225 | 46,008 |
| Services (Overhead \& Underground) |  |  |  |  | 1,465 | 195 |  | 209 |
| Meters |  | 13,967 |  |  |  | 1,854 |  | 1,991 |
| System Supervisor Equipment |  | 1,154 |  |  |  | 153 |  | 165 |
| Sub-Total | 0 | 344,730 | 963,864 | 1,027,231 | 616,199 | 391,918 | 553,409 | 420,865 |
| Distribution Underground Renewal |  |  |  |  |  |  |  |  |
| Land Rights (Formally known as Account 1906) |  |  |  |  | 4,740 | 940 |  |  |
| Poles, Towers \& Fixtures |  | 106 | 6,556 | 2,026 | 21,084 | 5,905 | 1,319 |  |
| Overhead Conductors \& Devices |  | 923 |  | 2,060 | 226 | 636 | 7,594 |  |
| Underground Conduit |  | 50,542 | 17,968 | 128,515 | 86,025 | 56,141 |  |  |
| Underground Conductors \& Devices | 159,833 | 14,008 | 43,641.17 | 145,481.57 | 149,431.11 | 69,928 | 39,074 |  |
| Line Transformers |  |  | 9,389.49 | 117,080.24 | 114,162.51 | 47,728 | 607 |  |
| Services (Overhead \& Underground) |  | 1,726 |  |  |  | 342 |  |  |
| Sub-Total | 159,833 | 67,304 | 77,555 | 395,164 | 375,669 | 181,621 | 48,594 | 0 |
| Forced Overhead Renewal |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  | 174,753 | 145,135 | 107,906 | 155,818 | 177,116 | 265,935 | 190,818 |
| Overhead Conductors \& Devices |  | 70,826 | 28,380 | 30,341 | 42,914 | 52,339 | 55,720 | 56,388 |
| Underground Conduit |  |  |  | 46 | 2,390 | 740 |  | 797 |
| Underground Conductors \& Devices |  |  |  | 1,075 | 3,834 | 1,490 |  | 1,605 |
| Line Transformers |  | 40,398 | 8,804 | 40,494 | 72,397 | 49,192 | 99,164 | 52,998 |
| Services (Overhead \& Underground) |  | 1,572 | 3,662 |  |  | 1,588 | 781 | 1,711 |
| Meters |  | 12,886 | 1,300 |  |  | 4,305 |  | 4,638 |
| Sub-Total | 0 | 300,434 | 187,280 | 179,862 | 277,353 | 286,770 | 421,600 | 308,955 |
| Forced Underground Renewal |  |  |  |  |  |  |  |  |
| Overhead Conductors \& Devices |  |  |  |  | 2,011 | 1,299 |  | 1,575 |
| Underground Conductors \& Devices |  |  |  |  | 23,637 | 15,271 | 92,560 | 18,509 |
| Line Transformers | 958,998 |  |  | 132,840 | 236,062 | 238,336 | 306,023 | 288,871 |
| Sub-Total | 958,998 | 0 | 0 | 132,840 | 261,710 | 254,906 | 398,583 | 308,955 |
| Restricted Wire Replacement |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures | 532,777 | 166,908 | 23,679 | 130,895 | 372,010 | 274,814 | 400,224 | 418,175 |
| Overhead Conductors \& Devices |  | 195,224 | 59,650 | 90,998 | 371,776 | 284,386 | 408,070 | 432,741 |
| Line Transformers |  | 15,436 | 12,128 | 36,009 | 133,426 | 78,066 | 81,726 | 118,790 |
| Sub-Total | 532,777 | 377,568 | 95,458 | 257,902 | 877,211 | 637,266 | 890,020 | 969,706 |
| Transformers |  |  |  |  |  |  |  |  |
| Line Transformers |  | 88,125 |  |  | 59,775 |  |  | 56,024 |
| Sub-Total | 0 | 88,125 | 0 | 0 | 59,775 | 0 | 0 | 56,024 |
| Substation 16 |  |  |  |  |  |  |  |  |
| Distribution Station Equipment $<50 \mathrm{kV}$ |  | 19,871 |  |  | 35,585 | 73,445 | 186,746 | 121,065 |
| Overhead Conductors \& Devices |  | 14,420 |  |  |  | 19,098 |  | 31,481 |
| Line Transformers |  | 122,592 |  |  |  | 162,362 |  | 267,633 |
| Sub-Total | 0 | 156,883 | 0 | 0 | 35,585 | 254,906 | 186,746 | 420,179 |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |


| Distribution Station Equipment < 50 kV | 213,111 | 855,072 | 358,362 | 433,146 | 315,900 | 489,365 | 118,749 | 308,987 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Poles, Towers \& Fixtures |  | 348 | 563 |  | 850 | 439 |  | 277 |
| Overhead Conductors \& Devices | 530,000 | 3,135 |  |  | 50,557 | 13,389 |  | 8,454 |
| Underground Conduit | 1,308,081 |  | 7,042 |  |  | 1,756 |  | 1,109 |
| Services (Overhead \& Underground) |  |  |  |  | 51 | 13 |  | 8 |
| System Supervisor Equipment |  |  | 6,466 |  | 9,708 | 4,033 |  | 2,547 |
| Sub-Total | 2,051,192 | 907,833 | 372,433 | 433,146 | 377,066 | 521,283 | 118,749 | 329,140 |
| Station Upgrades - Tx |  |  |  |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ | 213,111 | 387,967 | 459,406 | 73,236 | 71,955 |  | 126,406 | 105,163 |
| Distribution Station Equipment $<50 \mathrm{kV}$ |  | 11,738 | 30,374 |  | 21,672 |  |  | 6,758 |
| Poles, Towers \& Fixtures |  | 995 |  |  |  |  |  | 105 |
| Overhead Conductors \& Devices |  |  |  |  | 202 |  | 8,951 | 21 |
| Sub-Total | 213,111 | 400,700 | 489,779 | 73,236 | 93,829 | 0 | 135,357 | 112,048 |
| Voltage Conversion |  |  |  |  |  |  |  |  |
| Distribution Station Equipment $<50 \mathrm{kV}$ | 2,728,887 | 935 |  | 257,569 |  | 86,788 | 2,998 | 81,568 |
| Poles, Towers \& Fixtures |  | 20,689 |  | 646,133 | 371,099 | 348,464 | 282,276 | 327,507 |
| Overhead Conductors \& Devices |  | 30,175 | 45,055 | 336,557 | 457,601 | 291,882 | 464,974 | 274,327 |
| Underground Conduit |  | 526 |  | 51,597 | 163,259 | 72,311 | 22,367 | 67,962 |
| Underground Conductors \& Devices |  | 5,787 |  | 17,822 | 5,606 | 9,809 | 31,293 | 9,219 |
| Line Transformers |  | 19,694 | 681 | 299,308 | 149,900 | 157,654 | 264,766 | 148,173 |
| Services (Overhead \& Underground) |  | 5,170 |  |  |  | 1,736 | 264 | 1,631 |
| Sub-Total | 2,728,887 | 82,976 | 45,737 | 1,608,986 | 1,147,466 | 968,644 | 1,068,938 | 910,387 |
| Switch Replacement |  |  |  |  |  |  |  |  |
| Distribution Station Equipment < 50 kV |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  |  | 13,236 |  |  |  |  |  |
| Overhead Conductors \& Devices |  | 66,736 | 105,123.67 | 99,881.12 |  |  |  |  |
| Underground Conductors \& Devices | 106,555 |  | 18.71 |  |  |  |  |  |
| Line Transformers |  | 46,482 | 4,578.38 |  |  |  |  |  |
| Services (Overhead \& Underground) |  | 14,590 |  |  |  |  |  |  |
| Sub-Total | 106,555 | 127,808 | 122,957 | 99,881 | 0 | 0 | 0 | 0 |
| Insulator Replacement |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  | 291,484 | 4,489 |  |  |  |  |  |
| Overhead Conductors \& Devices |  | 10,491 | 242,586.42 | 185,049.10 |  |  |  |  |
| Sub-Total | 0 | 301,975 | 247,076 | 185,049 | 0 | 0 | 0 | 0 |
| New Building |  |  |  |  |  |  |  |  |
| Buildings |  | 1,861,207 | 244,854 | 66,532 | 82,630 |  | 8,109 |  |
| Poles, Towers \& Fixtures |  | 11 |  |  |  |  |  |  |
| Sub-Total | 0 | 1,861,219 | 244,854 | 66,532 | 82,630 | 0 | 8,109 | 0 |
| POD Generation |  |  |  |  |  |  |  |  |
| Poles, Towers \& Fixtures |  |  | 2,726 |  |  |  |  |  |
| Sub-Total | 0 | 0 | 2,726 | 0 | 0 | 0 | 0 | 0 |
| 34.5 kV Expansion |  |  |  |  |  |  |  |  |
| Distribution Station Equipment < 50 kV |  |  | 86 |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ |  |  |  |  |  |  | 1,157 |  |
| Underground Conductors \& Devices |  |  | 902.05 |  |  |  |  |  |
| Sub-Total | 0 | 0 | 988 | 0 | 0 | 0 | 1,157 | 0 |
| Substation 19 |  |  |  |  |  |  |  |  |
| Distribution Station Equipment < 50 kV |  |  | 163,164 |  |  |  |  |  |
| Sub-Total | 0 | 0 | 163,164 | 0 | 0 | 0 | 0 | 0 |
| Energy Storage Project |  |  |  |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ |  |  | 158,518 | -12,822 | 203,252.56 | 425,000 | 971,770 |  |
| Sub-Total | 0 | 0 | 158,518 | -12,822 | 203,253 | 425,000 | 971,770 | 0 |
| PMH Replacement Program |  |  |  |  |  |  |  |  |
| Distribution Station Equipment < 50 kV |  |  | 16,238 |  |  |  |  |  |
| Poles, Towers \& Fixtures |  |  | 836.63 |  |  |  |  |  |
| Overhead Conductors \& Devices |  | 11,064 | 10,455.85 |  |  |  |  |  |
| Underground Conductors \& Devices |  | 1,976 |  |  |  |  |  |  |
| Line Transformers | 159,833 |  | 99,485.92 | 49,302.52 | 87,999 |  | 35,936 |  |
| Sub-Total | 159,833 | 13,040 | 127,016 | 49,303 | 87,999 | 0 | 35,936 | 0 |
| Substation 10 |  |  |  |  |  |  |  |  |
| Distribution Station Equipment < 50 kV |  | 2,942,315 | 674,216 | 174,344 |  |  |  |  |
| Poles, Towers \& Fixtures |  | 109,521 |  |  |  |  |  |  |
| Overhead Conductors \& Devices |  | 97,288 | 5,815.08 | 236.58 |  |  |  |  |
| Underground Conductors \& Devices |  | 57,863 | 6.34 |  |  |  |  |  |
| Line Transformers |  | 35,219 |  |  |  |  |  |  |
| System Supervisor Equipment |  | 32,153 | 21,741.08 | 4,349.42 |  |  |  |  |
| Sub-Total | 0 | 3,274,360 | 701,779 | 178,930 | 0 | 0 | 0 | 0 |
| SCADA |  |  |  |  |  |  |  |  |
| Transformer Station Equipment $>50 \mathrm{kV}$ |  |  |  | 25,347 |  |  | 77,560 | 4,170 |
| Distribution Station Equipment $<50 \mathrm{kV}$ | 266,389 | 128,475 | 970 |  |  |  | 1,853 | 21,297 |
| Overhead Conductors \& Devices |  |  |  |  |  |  | 148 |  |
| System Supervisor Equipment |  | 2,498 | 128,386.27 | 201.65 | 33,359 |  | 14,852 | 27,055 |
| Sub-Total | 266,389 | 130,973 | 129,357 | 25,548 | 33,359 | 0 | 94,413 | 52,522 |
| Miscellaneous |  | 36,153 | 1,483 | 5,693 | 588 | 0 |  | 63,099 |
| Total | 8,940,002 | 11,797,527 | 7,706,781 | 6,710,694 | 5,988,627 | 5,677,982 | 6,352,193 | 5,808,354 |
| Less Renewable Generation Facility Assets and Other Non-Rate-Regulated Utility Assets (input as negative) |  |  |  |  |  |  |  |  |
| Total | 8,940,002 | 11,797,527 | 7,706,781 | 6,710,694 | 5,988,627 | 5,677,982 | 6,352,193 | 5,808,354 |


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Appendix 2-AB
Table 26 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

| First year of Forecast Period: | 2018 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CATEGORY | Historical Period (previous plan' \& actual) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | Forecast Period (planned |  |  |
|  | 2012 |  |  | ${ }^{2013}$ |  |  | 2014 |  |  | $1{ }^{2015}$ |  |  | 2016 |  |  | 2017 |  |  | 2018 | 2019 | 2020 |
|  | S 0000 |  | Var | Plan | Actual | Var | Plan | Actual | Var | Plan | Actual | Var | Plan | Actua ${ }^{2}$ | Var | Plan | Actual ${ }^{2}$ | Var |  |  |  |
|  |  |  | \% | \$ 000 |  | \% | \$000 |  | \% | \$000 |  | \% | \$000 |  | \% | \$ 000 |  | \% | , 00 |  |  |
| System Access | ,132 | 7,938 | 601.1\% | 1,069 | 2,310 | 116.1\% | 2,957 | 2,532 | -14.4\% | 1,265 | 1,549 | 22.4\% | 1,215 | 1,212 | -0.2\% | 271 | 1,384 | 8.8\% | 1,511 | 1,615 | 2,086 |
| System Renewal | 6,043 | 4,821 | -20.2\% | 6,525 | 6,083 | -6.8\% | 3,813 | 3,754 | -1.6\% | 4,753 | 4,640 | -2.4\% | 4,543 | 4,244 | -6.6\% | 3,372 | 3,824 | 13.4\% | 3,761 | 6,906 | 3,296 |
| System Service |  |  | -- |  |  | -- |  |  | -- |  |  | $\cdots$ |  |  | -- | 38 |  | -100.0\% |  |  |  |
| General Plant | 17,803 | 23,269 | 30.7\% | 1,314 | 2,028 | 54.4\% | 175 | 376 | 114.1\% | 69 | 67 | -3.1\% |  | 83 | - |  | 8 | $\cdots$ | 86 | 55 | 62 |
| TOTAL EXPENDITURE | 24,978 | 36,028 | 44.2\% | 8,907 | 10,421 | 17.0\% | 6,946 | 6,661 | -4.1\% | 6,087 | 6,256 | 2.8\% | 5,758 | 5,538 | -3.8\% | 4,682 | 5,215 | 11.4\% | 5,358 | 8,576 | 5,445 |
| System O\&M | 6,259 | 5,853] | -6.5\% | 6,154 | \$ 5,992 | -2.6\% | 5,530 | 5,773] | 4.4\% | 5,819 | \$ 5,978 | 2.7\% | 6,201 | \$ 5,978 | -3.6\% | 5,857 | 5,917 | 1.0\% | 6,213 | 6,306 | 6,400 |

Net of Contributed Capital
Notes to the Table:

1. Historica "previous plan" data is not required unless a plan has previously been filed. However, use the last Board-approved, at least on a Total (Capita) Expenditure basis for the last cost of service rebasing year, and the applicant should include their planned budget in each subsequent historical year up to and
including the Bridge Year.
2. Indicate the number of months of 'actual' data included in the last year of the Historical Period (normally a 'bridge' year)
Explanatory Notes on Variances (complete only if applicable)
 that they represent a one-time capital investment and are not attributable et to the normal five-year asset management process applided in the DSP. This compares to the foreacst average amount of $\$ 6,856,747$ tor the 2018 to 2022 . The five year average (2012-2016) capital expenditure, inclusive of the one time extraordinary capital expenditures, amounted to $\$ 12,981,005$. Average annual capital for System Access has been forecast at $88 \%$ of historical average actual expenditures (2013-2016). Avertage annual capital for System Renewal has been forecast at $109 \%$ of historical average actual expenditures (2013-2016) due primarily to the planned construction of two substations in the forecast period. General Plant for the forecast period is generally unchanged from 2015 and 2016 actual expenditures.
Notes on year over year Plan vs. Actual variances for Total Expenditure
Reter to Section 2.3 .5 .1 of the DSP for a high level summary of the budget versus actual capital variances on an annual basis. The key extraordinary expenditures pertained to the construction of a new office building as well as the upgrade of revenue meters wiht smart meters. The impacts of these one-time projects primarily impacted 2012 and 2013. There was an overall $2.1 \%$ increase in actual $O \& M$ expenditures from $\$ 5.85$ million over the $2012-2016$ period. The variability of budgeted to actual $0 \& M$ over the 5 year historical period ranged from $-6.5 \%$ to $4.4 \%$

Notes on Plan vs. Actual variance trends for individual expenditure categories
In the System Access category, variance trends are contingent upon variable customer demand. For the years 2013 to 2016 for the System Renewal category, the general trend is that actual expenditures are slightly below budget.

## Customer Engagement Activities Summary

| Provide a list of customer engagement activities | Provide a list of customer needs and preferences identified through each engagement activity | Actions taken to respond to identified needs and preferences. If no action was taken, explain why. |
| :---: | :---: | :---: |
| COS-SPECIFIC CUSTOMER ENGAGEMENT |  |  |
| Customer Engagement Online Survey (in-house, 2017/18) | In 2018, PUC released a customer engagement survey that would provide customers with a new level of insight and transparency into operations, and infrastructure renewal projects. PUC's goal was to help customers stay informed, voice their opinions, create an open and honest dialogue about the state of the utility, the electrical distribution system, and plans for the future. Here are a list of priorities as per customer preference. <br> 1. Customers believe PUC's first priority should be to keep rates as low as practical while maintaining good quality electrical service $=58 \%$ said this was their first choice as PUC's \# 1 priority <br> 2. Maintaining reliable electrical service (e.g. prevent/reduce power outages) = 34\% said this was their first choice as PUC's \# 2 priority <br> 3. Helping customers reduce/manage consumption and by doing so reduce costs $=34 \%$ said this was their first choice as PUC's \# 3 priority <br> 4. Providing more information during power outages $=\mathbf{4 1 \%}$ said this was their first choice as PUC's \# 4 priority <br> 5. Community Engagement/Communication $=\mathbf{5 5 \%}$ said this was their first choice as PUC's \# 5 priority | PUC plans to host an information session about the application process for customers to better understand how the proposed rate increase will affect them, and capital investment projects in the DSP. <br> Low rates/maintain quality electrical service <br> Prolonged re-build of transformer stations <br> Declined rate increase during 2015/16 <br> Improved Reliability stats for SAIDI \& SAIFI <br> Maintain reliable electrical service (prevent/reduce power outages): Infrastructure renewal projects such as those in the DSP Voltage conversion projects (4kv to 12kv system) <br> Improvements with vegetation management to reduce outages <br> Focus on neighbourhoods with high equipment failure rates <br> Help customers reduce costs/manage consumption: <br> Conservation (CDM) information sessions, retail events, advertising <br> Community partnership for energy-saving presentations <br> Customer Connect - online portal that details consumption <br> Customer Care phone calls include bill explanation with customers <br> Business case studies (CDM-related projects) <br> Outage Notification: <br> Atlas Notification System (pro-active planned outage notification) <br> Future plans to include text, email alerts <br> Public Notices, website notifications, media releases <br> Community engagement/communication: <br> FTE providing information source for PUC operations, industry changes <br> Customer consultations about infrastructure renewal in neighbourhoods <br> Upgraded website to user-friendly <br> Customer Connect - online account for accessibility <br> Information sessions |
| SURVEYS |  |  |
| Bi-annual Customer Satisfaction Survey - Residential and Commercial Customers (2015 \& 2017) | In 2015 and 2017, customer satisfaction surveys were conducted by the third party organization, UtilityPulse, with both residential and commercial customers. <br> 1. Reliability <br> 2.Better prices / lower rates <br> 3. Customer communication / online access <br> 4. Outage Notification | PUC has made improvements such as, but not limited to, the following areas: <br> 1. Reliability <br> Smart Meter/AMI data utilization for pro-active service delivery <br> Customer Information System (CIS) \& MCare (Electronic Service Orders) upgrade to improve services and response times for customers mprovements in vegetation management and infrastructure renewal <br> VPR Partnership for assistance for those in need during emergencies <br> 2. Better prices/lower costs <br> Expanding the tree trimming program to a 4 -year cycle to cut costs <br> Declining a rate increase in 2015/2016 based off the local economy and the status of Sault Ste. Marie's major employer <br> Accountability training to ensure employees work efficiently <br> 3. Customer Communication/Online Access <br> ustomer Connect online platform to view detailed consumption <br> mprovements in customer service; rebranding as Customer Care <br> Customer Care training for management and staff <br> Website upgrades, social media and local media communications <br> Customer consultations for planned infrastructure renewal <br> Energy conservation promoted via events, advertising, website, social media <br> OS Customer Engagement Survey <br> 4. Outage Notification <br> Upgrades to the phone system to handle more calls during outages <br> Atlas Notification System for planned outages <br> Website and media release information <br> Upgraded phone system to handle more calls <br> Public Notices, hand-delivered to affected areas |


| Strategic Direction Plan Survey (2016) | In 2016, PUC started developing a new Corporate Strategic Plan to set direction and priorities for the utility over the coming years. <br> 1. High cost of electricity/PUC advocating for customers <br> 2. Aging infrastructure <br> 3. Customer Sensitivity Training <br> 4. Information on lowering bills <br> 5. Moving services (online services made available) <br> 6. Incentives for upgrades (CDM, provincial initiatives) <br> 7. Accountability <br> 8. TOU Elimination | 1. High cost of electricity/PUC advocating for customers <br> PUC advocated for customers during the February 2017 moratorium on winter disconnections <br> Published media releases stating the breakdown of where the charges on the electricity bill go <br> 2. Aging Infrastructure <br> Inclusion of renewal projects in the DSP <br> Neighbourhood consultations with customers <br> Information provided to customers about the distribution system <br> 3. Customer Sensitivity Training <br> Management and employee participation in C.A.R.E. training <br> Re-branded Customer Service to Customer Care <br> 4. Information on lowering bills <br> Information sessions <br> Customer Care trained on new CDM programs/initiatives available <br> CDM promotions on website, social media, retail events, community events, Chamber of Commerce and B2B-related events <br> 5. Moving Services <br> There are future opportunities to provide these services available online, rather than coming into the office to sign contracts <br> 6. Incentives for upgrades (CDM programs/Gov't initiatives) <br> CDM presentations in the community, home shows (interactions) <br> CDM advertising, social media, website <br> Focus Groups to target electric heated-homes <br> 7. Accountability <br> PUC participated in Accountability and Leadership training in 2017 to improve management and employee responsibility. An internal Business Improvement Committee was struck with a mandate to review internal business and process efficiencies. <br> 8. TOU Elimination <br> Time-of-Use is a provincially mandated initiative. <br> PUC continues to promote TOU, and understanding of the electricity bill <br> Customer Care assists customers with consumption analysis and CDM promotes ways to conserve. |
| :---: | :---: | :---: |
| Public Awareness of Electrical Safety Survey (2015 \& 2016) | Ensuring the utility can provide safe electrical distribution Education and awareness about electrical safety, equipment, infrastructure Ensuring the utilities' operations are safe for workers and public Ontario One Call - Call Before You Dig Awareness | PUC scored the highest out of 36 LDC's with an awareness of $86 \%$ Ongoing Elementary School Safety program Caution and Chance Website Safety Section <br> Purchase of Promotional "Dig Safe" for the Ontario One Call program Contribution to the production of electrical safety videos "Give 'Em a Brake" marketing for worker safety Participation in Science Festivals and Innovation Expos |
| INFORMATION SESSIONS |  |  |
| Sault Ste. Marie Public Library (April 2017) | Lower Rates <br> Better understanding of bill charges <br> How to control energy usage <br> Regulations like the Fair Hydro Act, Disconnections | Face-to-face interactive Information session at the library (advertised) <br> PowerPoint presentation <br> Conservation tips, upcoming/available programs <br> Breaking down the costs in the electricity bill <br> Understanding of disconnections, new industry regulations <br> PUC received positive feedback about the event, stating the information provided was helpful and clarified concerns |
|  | Lower Bills <br> Understand bill charges <br> How the electricity industry works <br> Tips for Northern Ontario residents that deal with extreme cold Alternative energy <br> What can they do to conserve? | Presentation at the Innovation Centre (partnership) <br> How much the cost of electricity has risen in the last decade <br> Bill breakdown <br> Flow of electricity/how the industry operates <br> Lighting tips, air sealing, energy efficient products/appliances, insulating, water heating, heating \& cooling, windows Alternative energy like solar panels |
| MEETINGS |  |  |
| Neighbourhood Project Meetings | Reliability <br> Operational Transparency <br> More involvement in decision-making | Engineering met with specific neighbourhoods and spoke with residents that would be affected by capital projects such as rear-lot pole replacements and underground cable replacements. <br> Met with homeowners to discuss project objectives, logistics and impact to the property, if any. |
| FOCUS GROUPS |  |  |
| HEAR (Home Energy Assessment and Retrofit) | Lower bills in the Winter <br> High costs for electric heating <br> Residential and Commercial customers with electric baseboards | CDM partnership presentation (local electricians/contractors) Pilot program offered residential home assessments Installation of programmable thermostats, low-flow shower heads, pipe wrap and block timers. |
| Customer First (Group of LDC's) Marketing Communications | Conservation information <br> Understanding for residential and commercial customer base <br> Knowledge of programs | CDM partnership with seven (7) other LDC's Improvements in marketing communications Residential and Commercial customers targeted Save on Energy branding Program availability knowledge with each customer base |


| Retail Product Consultation Coupon Campaigns | Energy efficient products Conservation home upgrades | Partnerships with local hardware and home supply stores CDM product consultations in-store <br> Promote energy efficient products, how it will help kWh usage Coupons to purchase products Conservation tips/tools available |
| :---: | :---: | :---: |
| Chamber of Commerce Business Breakfast | Business customers incentives Lower costs Increase energy efficiency | PowerPoint presentation on business incentives <br> Partnered event with Algoma Power <br> CDM provided awareness and program eligibility for businesses to minimize costs. <br> Breakfast event and presentations for small business incentives, such as lighting, retro-fit programs and Save on Energy promotions. <br> CDM would like to include a channel partner event and a business customer event in the future opportunities to meet with business customers |
| Chamber of Commerce Bridges to a Better Business | Small Business customer incentives Looking to minimize costs | CDM branded Save on Energy promotions and programs available Speaking opportunities with customers |
| Home/Trade Shows | Rate information <br> Provincial rebates and regulations <br> Face-to-face interactions with customers <br> Ability to ask questions and have conversations about high costs Individual concerns | CDM promoted HEAR program, initiatives <br> Explained Time-of-Use, Smart Meters, Online Services such as Customer Connect), capital projects, and sign-up customers for programs when eligible <br> Customer Care \& CDM reps on-site to answer questions personally |
| Festivals (RotaryFest and Bushplane Days) | Customers that have families may use more energy Safety awareness during an outage - downed power lines Time-of-Use, and what they can do to better manage usage | Explain Time-of-Use and consumption habits <br> Electrical safety for children <br> Provide information on program eligibility |
| SAFETY |  |  |
| Caution and Chance Electrical Safety Awareness Program | Providing a safe electrical service to the community Ensuring children are safe and aware of any electrical hazards | Since 1995, this educational program has been implemented in elementary schools. Website Caution \& Chance information section Social Media safety information posts |
| Marketing Campaigns <br> "Give Our Workers a Brake" and the "Call Before you Dig" | Providing a safe electrical service Ensuring that safety is our top priority with workers/community | Marketing campaigns to promote safety Providing in-house underground utility location services to the community |
| CUSTOMER CARE |  |  |
| Customer C.A.R.E. Training | Customers want to be treated fairly Customer-focus and valued Speak with a professional that can resolve their problems Strategic Direction Plan survey results revealed customers wanted employees to have "customer sensitivity" training | Entire organization underwent customer care training that included: <br> How to ensure PUC is customer centered in everything we do <br> Customer Loyalty <br> Review of Customer Satisfaction survey (UtilityPulse-2017), what actual PUC customers have said they want/need Effective communication, active listening <br> Why customers get upset, resolving customer concerns <br> PUC has also re-branded its Customer Service to Customer Care to improve overall experience for each customer. Customer Care department will take the time to go through a person's bill with them. The representatives will connect customers with an Engineer or Planner to assist with questions related to neighbourhood projects. Being a local company, PUC is able to communicate in a more efficient manner as everyone involved in the electrical distribution system works out of the same building. |
| Internal Training | Consistent messaging from employees <br> Knowledgeable, professional staff <br> Information about electricity rates, industry changes, government rebates, and conservation program initiatives | Monthly staff meetings (include info about OEB backgrounders, winter disconnections, rate changes) CDM and Line Departments provide Customer Care, Billing and Metering departments with presentations review programs available <br> Line department provides Customer Care department with presentations to help with terminology and understanding of the electrical distribution system |
| Customer Information System (CIS) and Mare (Electronic Service Orders) | Customer wait times for metering services Reliability with services offered Customer satisfaction Overall trust in PUC | PUC introduced the system upgrades to assist with inefficiencies with metering services, wrong meter readings, and customer billing issues. <br> Upgraded from Harris to NorthStar system <br> Real-time electronic communication with Meter department to improve services for customers <br> Shorter wait times, quicker response <br> Improved communication between customer, Customer Care, and the Meter Reading technicians to ensure we can provide reliable services for our customers, especially with Metering. |


| Customer Connect | Monitoring consumption <br> Customer control, ability to review bills <br> Needed assistance with understanding bill breakdown <br> How to manage usage, Time-of-Use <br> Help with lowering bills | PUC introduced the Customer Connect option <br> Online customer platform for easy access to information <br> Ability to view current and historical data <br> Allows for real-time access so the Customer Care department can analyze customer's bills, review spikes and provide information for better consumption habits based on the individual's usage <br> As of November 2017, 8,596 PUC customers are signed up |
| :---: | :---: | :---: |
| Vulnerable Persons' Registry | Disabled customers or customers that experience any type of barrier Emergency services <br> Reliability <br> Ensuring safety is a priority for the community | PUC partnered with the Canadian Red Cross and the SSM Community Geomatics Centre for a service for vulnerable persons. Confidential database, links to PUC's GIS system <br> Alerts Operations and Customer Care whenever an outage may impact a vulnerable person(s). Standard operating procedure includes cooperation with emergency services so PUC contacts first responders. <br> Better communication during emergencies <br> Ability to assist those in need, vulnerable/disabled |
| COMMUNITY SUPPORT |  |  |
| Community Outreach | Corporate Social Responsibility <br> Donations <br> Event Sponsorships <br> Investments back into the Community | SSM Downtown Association - banner installation \& sponsorship SSM Community Tree Lighting - sponsorship <br> SSM Christmas Lighting Awards Program - co-sponsor the event <br> The Lung Association Festival of Trees - sponsor a CDM related tree, filled with energy efficient products SSM Santa Claus Parade - decorate a line truck, volunteer <br> Bon Soo Winter Festival - Sponsorship <br> ARCH Hospice - Employee Association Donation of over \$7,500 <br> Christmas Safety Breakfast - Donations to the SSM Food Bank <br> United Way - \$301, 222 fundraised/donated from 2008-2016 <br> LEAP Program - Since 2012, donated over $\$ 130,000$ to help low-income customers pay their electricity bills |
| COMMUNICATIONS |  |  |
| Online Communications | Accessibility to information Knowledge of power outages Industry changes Conservation Program Availability Upcoming events, promotions Online services | Website - Upgraded to user-friendly, online Customer-focused portal "Customer Connect" for monitored consumption data, tree trimming services, "Call Before You Dig", infrastructure renewal projects, conservation tips, and program initiatives for homes and businesses <br> Social Media (Facebook, Twitter) - Communications with different demographic audience and ability to post a variety of topics, more frequently |
| Public Notices | Accessibility to information Knowledge of power outages Reliability | PUC provides public notices to neighbourhoods in advance of planned projects and service modifications These notices are hand delivered to ensure customers receive them and are aware of any issues that may affect them or their routines |
| Public Relations / Media Relations | Accessibility to information Power Outage Notification Industry updates, Government rebates Conservation Program Availability Upcoming events, promotions Rate changes | PUC Communications department provides information to local online, print and radio media channels to ensure customers of all demographics receive the same information. <br> Media interviews <br> Press releases |
| Advertising | Accessibility to information | Public Service Announcements Time-of-Use ads Holiday lighting ads Conservation tips Tree trimming, worker safety |
| Bill Inserts | Improve rates Increase communication | PUC utilizes bill inserts to communicate regulatory information, new initiatives (such as the Atlas Outage Notification System), Government rebates, CDM programs and eligibility |
| Paperless Billing (E-Billing) | Reducing environmental impact Online access to bill (current and previous) Convenience | Online resource for customers <br> 24/7 Access with Customer Connect platform (historical \& current data) Paperless Billing Campaign is a future initiative to increase enrollment |

## General Instructions to MIFRS Appendices

## Types of Schedules to File

The purpose of this tab is to provide general instructions. The specific instructions to each appendix are listed in footnotes of each appendix.

The typical applicant is expected to have made capitalization and depreciation policy changes under CGAAP as permitted by the Board on January 1, 2012 or mandated by the Board by January 1 , 2013, and adopted IFRS for reporting purposes on January 1, 2015 (transition date January 1, 2014). Some distributors filing for 2018 rates have rebased with these accounting changes reflected in a prior rebasing application. If that is the case, information relating to pre-accounting policy changes is not generally required. The information to be provided by applicants will depend on when the accounting policy changes were made and when they last rebased. In general, applicants should provide the following information in the appendices:

|  |  | Reflecting Accounting Policy Changes in Current Application |  | Reflected Accounting Policy Changes in Prior Application ${ }^{3}$ |
| :---: | :---: | :---: | :---: | :---: |
|  |  | Accounting Policy Changes in 2012 and Adopted IFRS in 2015 | Accounting Policy Changes in 2013 and Adopted IFRS in 2015 | Adopted IFRS in 2015 |
| Information to be filed in 2018 CoS Application | 2018 Test2017 Bridge2016 Historical2015 Historical2014 Historical2013 Historical2012 Historical | MIFRS | MIFRS | MIFRS |
|  |  | MIFRS | MIFRS | MIFRS |
|  |  | MIFRS | MIFRS | MIFRS |
|  |  | MIFRS | MIFRS | MIFRS |
|  |  | MIFRS and Revised CGAAP ${ }^{1}$ | MIFRS and Revised CGAAP ${ }^{1}$ | MIFRS and Revised CGAAP ${ }^{1}$ |
|  |  | Revised CGAAP | CGAAP and Revised CGAAP ${ }^{2}$ | N/A |
|  |  | CGAAP and Revised CGAAP ${ }^{2}$ | N/A | N/A |

1) For the transition year (2014), the applicant may file two appendices, one under Revised CGAAP and one under MIFRS, depending on the materiality of impacts. See the specific instructions under each appendix below for further details.
2) For applicants that are reflecting accounting policy changes for the first time in a rebasing application, the applicant must file two appendices in the year that the applicant implemented changes to its capitalization and depreciation policies (2012 or 2013), one before and one after the policy changes
3) Applicants should provide CGAAP and Revised CGAAP schedules (i.e. as indicated in the first two columns of the above table) to support balances in Account 1576 if the account has yet to be disposed of.

## Appendix 2-BA - Fixed Asset Schedule

Applicants are to provide Appendix 2-BA in accordance with the years and corresponding accounting standards noted in the above table to provide a year over year continuity in fixed assets.
For the transition year (2014), the applicant should file two appendices, one under Revised CGAAP and one under MIFRS if the change between Revised CGAAP and MIFRS is material. If the change from the accounting standards is not material, the applicant may choose to only provide one appendix under MIFRS. However, the applicant must also indicate the fixed asset net book value balance under Revised CGAAP, the total dollar value of the change and explain why it is not material
The applicant must establish the continuity of historic cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

## Appendix 2-Cx-Depreciation and Amortization

Applicants are to provide Appendix 2-C in accordance with the years and corresponding accounting standards listed in the above table.
Appendix 2-C is to be used under all three of the scenarios presented in the table above. In the appendix, the applicant will need to indicate which scenario applies. The appendix is to be duplicated for each year and accounting standard required under the scenario.
Depreciation accounting policy changes were mandated by the Board by January 1, 2013. In general, no further changes to an applicant's depreciation policy (i.e. assets' service lives) are expected after the Board mandated changes by January 1, 2013. If the applicant has made any changes to its depreciation policy subsequent to the Board mandated changes, for the year of the change, applicants must complete Appendix 2 C before and after the change. Applicants must also explain the nature of the change, the reason for the change, quantify the impact of the change, and quantify the depreciation expense before and after the change.

## Appendix 2-E - Account 1575, IFRS-CGAAP Transitional PP\&E Amounts (2-EA), Account 1576, Accounting Changes Under CGAAP (2-EB, 2-EC)

1) For an applicant that has a balance in Account 1576 to dispose:

If an applicant changed capitalization and depreciation policies effective January 1, 2012 the applicant must complete Appendix 2-EB

- If an applicant changed capitalization and depreciation policies effective January 1,2013, the applicant must complete Appendix 2-EC

2) For an applicant that has a balance in Account 1575 to dispose:

- The applicant must complete 2-EA
(i.e. no further changes made on transition to IFRS), the applicant must indicate this and does not need to complete Appendix 2-EA.

Appendix 2-Y - Summary of Impacts to Revenue Requirement from Transition to MIFRS
An applicant must provide a summary of the dollar impacts of MIFRS to each component of the revenue requirement (e.g. rate base, operating costs, etc.), including the overall impact on the proposed revenue requirement. Accordingly, the applicant must identify financial differences and resulting revenue requirement impacts arising from the adoption of MIFRS as compared to CGAAP. If the applicant is reflecting the changes in capitalization and depreciaion policies for the first time in a rebasing application, then a comparison between MIFRS and CGAAP before the change in accounting policies should be completed. If he applicant changed capitalization and depreciation policies and reflected these changes in a prior rebasing application, then a comparison between MIFRS and CGAAP after the change in accounting policies should be completed.

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Appendix 2-BA
March 29. 2018
Fixed Asset Continuity Schedule


| 10 |  | Transportation |
| :---: | :---: | :---: |
| 8 | Stores Equinmen |  |

Less: Fully Allocated Depreciation
Stores Equipment
Net Depreciation
$\$ \quad 3,589,813$

Appendix 2-BA
Fixed Asset Continuity Schedule ${ }^{1}$

|  |  |  | Accounting StandardYear $\begin{gathered}\text { CGAAP } \\ 2013\end{gathered}$ |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Cost |  |  |  | Accumulated Depreciation |  |  |  |  |
| $\begin{array}{\|l\|} \hline \text { CCA } \\ \text { Class }^{2} \\ \hline \end{array}$ | ${ }^{\text {Account }}{ }^{3}$ | Description ${ }^{3}$ | Opening Balance | Additions ${ }^{4}$ | Disposals ${ }^{6}$ | Closing Balance | Opening Balance | Additions | Disposals ${ }^{6}$ | Closing Balance | Net Book Value |
| N/A | 1706 | Land Rights | \$ 602,307.00 |  |  | 602,307 |  |  |  |  | 602,307 |
| 47 | 1725 | Poles and Fixtures | 1,875,300.00 |  | (121,813.00) | 1,753,487 | - ${ }^{\text {S }}$ 204,242 | 66.718 | 121,813 | 149,147 | 1.604,340 |
| 47 | 1730 | Overhead Conductors \& Devices | 90,074.00 |  |  | 90,074 | -\$ 19,081 |  |  | 26,180 | 63,894 |
| 47 | 1735 | Underground Conduit | 1,017,328.00 |  | (31,461.00) | 985,867 | - ${ }^{\text {S }}$ 109,571 | ${ }_{37,736}^{7,7}$ | 31,461 | 115,846 |  |
| 47 | 1740 | Underground Conductor \& Devices | 244,819.00 |  |  | 244,819 | - ${ }^{\text {- }}$ | 7,783 |  | 29,567 | 215,252 |
| 12 | 1611 | Computer Sottware (Formally known as Account 1925) |  |  |  | \$ . |  |  |  | \$ . | \$ . |
| CEC | 1612 | Land Rights (Formally known as Account |  |  |  |  |  |  |  |  |  |
| N/ | 1805 | Land | \$ 89.16000 |  |  | 89.160 |  |  |  | \$ - | \$ - |
| CEC | 1806 | Land Rights | \$ 153,573.00 | 555.00 |  | 154,128 |  |  |  | \$ | ${ }_{1}^{\text {154,128 }}$ |
| ${ }^{47}$ | 1808 | Buidings | \$ 24,138,419.00 | \$ 1,861,467.00 |  | 25,999,886 | 713,261 | 661.658 |  | 1,374,919 | 24,624,967 |
| 13 | 1810 | Leasehold Improvements |  |  |  |  |  |  |  | S 356452 | 5417 |
| $\frac{47}{47}$ | 1815 1820 1 | Transtormer Station Equipment 750 kV | \$ 8,608.060.00 | \$ $448,214.00$ |  | $\xrightarrow{9,056,274} 14.481,291$ |  | $\xrightarrow{210,868}$ 240,222 |  | $\begin{array}{cc}\text {-s } & 3.564,52 \\ -¢ & 6,688,673\end{array}$ | $\begin{array}{r}5,491,722 \\ 7,812,618 \\ \hline\end{array}$ |
| 47 | 1825 | Storage Battery Equipment | \$ $10.64,241.00$ |  |  | 14,4819,241 | -\$ $\quad 4.879$ | ${ }^{240,240}$ |  | 5,519 | $\frac{7,812,618}{13,722}$ |
| 47 | 1830 | Poles, Towers \& Fixures | 12,848,549.00 | \$ 2,320,239.00 |  | 15,168,788 | - ${ }^{\text {¢ }}$ 4,438,928 | 283,445 |  | 4,722,373 | 10,466,415 |
| 47 | 1835 | Overhead Conductors \& Devices | 13,188.626.00 | \$ 763,655.00 |  | ${ }^{13,952,281}$ | 5,437,497 | 169,054 |  | 5,606,551 | 8,345,730 |
| 47 | 1840 | Underground Conduit | \$ 10,626,856.00 | \$ 226,255.00 |  | 10,853,111 | 8,228,190 | 78,890 |  | 8,307,080 | ${ }^{2,546,031}$ |
| 47 | 1845 | Underground Conductor \& Devices | \$ 19,762,325.00 | \$ 400,996.00 |  | 20,163,321 | - $5 \quad 8,298,720$ | 427,501 |  | -\$ 8,726,221 | 11,437,100 |
| 47 | 1850 | Line Transtormers | \$ 16,784,572.00 | \$ 675,571.00 | \$ (25,049.00) | 17,435,094 | - $\mathrm{s} \quad$ 7,914,410 | 316,591 |  | ${ }^{\text {s }} 8.8,231,001$ | 9,204,093 |
| $\frac{47}{47}$ | 1855 | Serices (Overhead \& Underground) | 4,072.588.00 | \$ 833,240.00 |  | 4,905,828 | (1) ${ }^{\text {S }}$ | -93,542 |  | 445,239 | 4.460.589 |
| 47 | 1860 | Meters | \$ 10,366,772.00 | \$ 271,622.00 | \$ (4,298,049.00) | 6,340,345 | - ${ }^{-}$ | 428,593 | \$ 2,837,860 | 1,871,372 | 4,468,973 |
| ${ }^{47}$ | 1880 | Meters (Smart Meters) |  |  |  | \$ - |  |  |  | \$ | \$ - |
| N/ | 1905 | Land |  |  |  |  |  |  |  | \$ | \$ |
| $\frac{47}{13}$ | 1908 | Buildings \& Fixtures |  |  |  | \$ |  |  |  | \$ | \$ |
| ${ }_{8}^{13}$ | 1910 +1915 | Leasenold Improvements |  |  |  |  |  |  |  |  |  |
| ${ }^{8}$ | 1915 | Office Furniture \& Equipment ( 5 years) |  |  |  |  |  |  |  | \$ . | \$ |
| 10 | 1920 | Computer Equipment - Hardware | 20,338.00 |  |  | 20,338 | 16,850 | 2,127 |  | 18,977 | 1.361 |
| 45 | 1920 | Computer Equip. Hardware(Post Mar. 22/04) |  |  |  |  |  |  |  | \$ . | \$ |
| 45.1 | 1920 | Computer Equip. Hardware(Post Mar. 19/07) |  |  |  |  |  |  |  |  | \$ |
| 12 | 1925 | Compute SSoftware | 534,008.00 | \$ 1,500.00 |  | 535,508 | - ${ }^{-144,937}$ | 104,597 |  | 429,534 | 105,974 |
| 10 | 1930 | Transportation Equipment |  |  |  |  |  |  |  |  |  |
| 8 | 1935 | Stores Equipment |  |  |  | \$ |  |  |  | \$ | \$ |
| 8 | 1940 | Tools, Shop \& Garage Equipment |  |  |  |  |  |  |  | \$ | \$ |
| 8 | 1945 | Measurement \& Testing Equipment |  |  |  |  |  |  |  | \$ | \$ |
| ${ }_{8} 8$ | $\begin{array}{r}1950 \\ \hline 1955\end{array}$ | Power Operated Equipment |  |  |  | \$ |  |  |  | \$ | \$ |
| ${ }_{8}^{8}$ | 1955 | Communications Equipment |  |  |  |  |  |  |  | \$ |  |
| 8 | 1955 1960 | Communication Equipment (Smart Meters) |  |  |  |  |  |  |  | \$ | \$ |
|  | 1970 | Load Management Controls Customer |  |  |  |  |  |  |  |  |  |
| 47 |  | Premises |  |  |  | \$ |  |  |  | \$ . | \$ |
| 47 | 1975 | Load Management Controls Utility Premises |  |  |  |  |  |  |  |  |  |
| 47 | 1980 | System Superisor Equipment | \$ 4,193,036.00 | \$ 161,782.00 |  | 4,354,818 | 2,768,287 | 204,920 |  | 2,973,207 | 1,381,611 |
| 47 | 1985 | Miscellaneous Fixed Assets |  |  |  |  |  |  |  |  |  |
| $\stackrel{47}{47}$ | 1990 1995 | Other Tangible Property |  |  |  | ${ }^{13,149,069}$ |  |  |  | 1987329 |  |
| 47 | ${ }_{2440}$ | Deferred Revenue ${ }^{\text {b }}$ | \$ (1, $72,809.00$ | \$ (1,376,260.00 |  | 13,449,069 | \$ 1,670,785 |  |  | 1,987,329 |  |
|  |  |  |  |  |  | \$ |  |  |  | \$ | \$ |
|  |  | Sub-Total | 128,112,004 | \$ 10,421,265 | -s $\quad 4,476,372$ | \$ 134,056,897 | 51,244,323 | 3,025,440 | 2,991,134 | -s 51,278,629 | 82,778,268 |
|  |  | Less Socialized Renewable Energy Generation Investments (input as negative) |  |  |  | \$ . |  |  |  | \$ . | \$ |
|  |  | Less Other Non Rate-Regulated Utility Assets (input as negative) |  |  |  | \$ . |  |  |  | \$ . | \$ |
|  |  | Total PPRE | \$ $128,112,004$ | \$ 10,421,265 | -s $4,476,372$ | S ${ }^{\text {s }}$ 134,056,897 | 51,244,323 | 3,025,440 | 2,991,134 | -s 51,278,629 | \$ 82,778,268 |
|  |  | Depreciation Expense adj. from gain or loss | on the retirement of | f assets (pool of lik | ike assets), if applic |  |  | 3.025 .440 |  |  |  |
|  |  | Total |  |  |  |  |  | -s $3,025,440$ |  |  |  |
|  |  |  |  |  |  |  | Less: Fully Allocated Transooration | Depreciation |  |  |  |
| 10 |  | TStorses Equipment |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  | Net Depreciation |  | 3,025,440 |  |  |

Appendix 2-BA
Fixed Asset Continuity Schedule ${ }^{1}$

|  |  |  | Accounting StandardYear $\quad \begin{gathered}\text { MIFRS } \\ 2014\end{gathered}$ |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Cost |  |  |  | Accumulated Depreciation |  |  |  |  |
| Class $^{2}$ | Account ${ }^{3}$ | Description ${ }^{3}$ | Opening Balance | Additions ${ }^{\text {a }}$ | Disposals ${ }^{\text {6 }}$ | Closing Balance | Opening Balance | Additions | Disposals ${ }^{\text {b }}$ | Closing Balance | Net Book Value |
| N/A | 1706 | Land R Rights | \$ 602,307 |  |  | 602,307 |  |  |  |  | 602,307 |
| 47 | 1725 | Poles and Fixtures | 1,604,340 |  |  | 1,604,340 | \$ | (39,130.00) |  | 39,130 | 1,565,210 |
| 47 | 1730 | Overhead Conductors \& Devices | 63,894 |  |  | 63,894 | \$ | (1,997.00) |  | 1,997 | 61,8, |
| 47 | 1735 | Underground Conduit | 870,021 |  |  | 870,021 | \$ | \$ (24.858.00) |  | - ${ }^{\text {S }}$ | 845,163 |
| 47 | 1740 | Underground Conductors \& Devices | 215,252 |  |  | 215,252 |  | \$ (9,784.00) |  | - ${ }^{\text {¢ }}$ | 205,468 |
| 12 | 1611 | Computer Software (Formally known as Account 1925) | \$ . |  |  | \$ . | \$ . |  |  | \$ . | \$ . |
| CEC | 1612 | Land Rights (Formally known as Account |  |  |  |  |  |  |  |  |  |
|  |  | 1906) | \$ . |  |  |  | \$ . |  |  | \$ . | \$ . |
| N/A | 1805 | Land | 89,160 |  |  | 89,160 | \$ |  |  | \$ | 89,160 |
| CEC | 1806 | Land Rights | 154,128 | \$ 6,798.00 |  | 160,926 | \$ |  |  | \$ | 160,926 |
| ${ }_{4}^{47}$ | 1808 | Builiding | 24,624,967 | \$ 244,854.00 |  | 24,869,821 | \$ | \$ (675,297.00) |  | 675,297 | 24,194,524 |
| ${ }^{13}$ | 1810 | Leasenold Improvements | \$ - |  |  | \$ | \$ |  |  | \$ | \$ |
| 47 | 1815 | Transtormer Station Equipment 750 kV | 5,491,722 | \$ 617,923.00 |  | 6,109,645 | \$ | (236.546.00) |  | - ${ }^{\text {S }}$ 236,546 | 5,873,099 |
| 47 | 1820 | Distritution Station Equipment $<50 \mathrm{kV}$ | 7,812,618 | \$ 1,245, 158.00 |  | 9,057,776 | \$ | (370,683.00) |  | 370,683 | 8,687,093 |
| 47 | 1825 | Storage Batery Equipment | 13,722 |  |  | 13,722 | \$ | (653.00) |  | 653 | 13,069 |
| 47 | 1830 | Poles, Towers \& Fixures | 10,446,415 | \$ 2,281,968.00 |  | 12,728,383 | \$ | (262,774.00) |  | 262,774 | 12,465,609 |
| 47 | 1835 | Overhead Conductors \& Devices | 8,345,730 | \$ 960,049.00 |  | 9,305,779 | \$ | (239,826.00) |  | 239,826 | 9,065,953 |
| 47 | 1840 | Underground Conduit | \$ 2,546,031 | \$ 282, 137.00 |  | 2,828,168 | \$ | \$ (214,991.00) |  | 214,991 | 2,613,177 |
| 47 | 1845 | Underground Conductors \& Devices | $\begin{array}{r}11,437,100 \\ \hline 104\end{array}$ | \$ 582,719.00 |  | 12,099,819 | S | \$ (504,549.00) |  | S 504,549 <br> 8  <br> 804077  | +11,515,270 |
| 47 | 1850 | Line Transtormers | \$ 9,204,093 | ${ }^{\text {\$ }}$ 645,934.00 |  | 9,850,027 | \$ | ${ }^{\text {\$ }}$ (244,077.00) |  | - ${ }^{\text {S }}$ 244,077 | \$ 9,605,950 |
| 47 | 1855 | Sevices (Overhead \& Underground) | \$ 4.460,589 | \$ 541,557.00 |  | $5.002,146$ | \$ | \$ (130,675.00) |  | - ${ }^{130,675}$ | 4,871,471 |
| 47 | 1860 | Meters | \$ 4,468,973 | \$ 141,089.00 |  | 4,610,062 | \$ | (410,973.00) |  | 410,973 | 4,199,089 |
| 47 | 1860 | Meters (Smart Meters) | 5 |  |  | \$ | \$ |  |  | \$ | \$ - |
| N/ | 1905 | Land | ¢ |  |  |  |  |  |  |  |  |
| 47 | 1908 | Buildings \& Fixtures | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 13 | 1910 | Leasehold Improvements | \$ |  |  |  | \$ |  |  | \$ . | \$ |
| , | 1915 | Office Furniture \& Equipment (10 years) | s |  |  | ¢ | S |  |  | \$ | \$ |
| 10 | 1915 1920 | Office Furriture $\&$ Equipment ( 5 years) | $\stackrel{\text { \$ }}{\text { \$ }}$ |  |  | 1.361 | s | \$ (1,361.00) |  | 1.361 | \$ |
| 45 | 1920 | Computer Equip. Hardware(Post Mar. 22/04) |  |  |  |  |  |  |  |  |  |
|  |  |  | \$ |  |  | \$ . | \$ . |  |  | \$ | \$ |
| 45.1 | 1920 | Computer Equip. Hardware(Post Mar. 19/07) | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 12 | 1925 | Compute rsotware | 105,974 |  |  | 105,974 | \$ | 105,974 |  | 105,974 | \$ |
| 10 | 1930 | Transporataion Equipment | 5 |  |  |  | S |  |  |  | \$ |
| 8 | $\begin{array}{r}1935 \\ 1940 \\ \hline\end{array}$ | Stores Equipment | \$ |  |  | \$ | \$ |  |  | \$ | ${ }_{\$}^{\$}$ |
| 8 | 1945 | Measurement \& Testing Equipment | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 8 | 1950 | Power Operated Equipment | \$ |  |  |  | \$ |  |  | \$ | \$ |
| 8 | 1955 | Communications Equipment | s |  |  | \$ | \$ |  |  | \$ | \$ |
| - | 1955 | Communication Equipment (Smart Meters) | \$ |  |  |  |  |  |  | \$ |  |
| 8 | 1960 | Miscellaneous Equipment | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 47 | 1970 | Load Management Controls Customer Premises | \$ . |  |  | \$ . | \$ . |  |  | \$ . | \$ |
| 47 | 1975 | Load Management Controls Utility Premises | s |  |  |  | s |  |  | \$ | \$ |
| 47 | 1980 | System Supervisor Equioment | \$ $1.3881,611$ | \$ 156,593.00 |  | 1,538,204 | \$ | \$ (234,183.00) |  | -\$ 234,183 | 1,304,021 |
| 47 | 1985 | Miscellaneous Fixed Assets | \$ |  |  |  |  |  |  |  |  |
| 47 | 1990 | Other Tangible Property | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 47 | 1995 | Contributions \& Grants | 11, 161,740 | \$ |  | 11,161,740 | \$ | 328,286 |  | 328,286 | 10,833,454 |
| 47 | 2440 | Deferred Revenue ${ }^{5}$ | \$ - | \$ (1,045,731.00) |  | 1,045,731 | \$ | 13.072 |  | 13,072 | 1,032,659 |
|  |  | Sub-Total | \$ 82,778,268 | \$ 6,661,048 | s | \$ 89,439,316 | s | -s 3,366,973 | s | -S $\quad 3,366,973$ | \$ 86,072,343 |
|  |  | Less Socialized Renewable Energy Generation Investments (input as negative) |  |  |  | \$ . |  |  |  | \$ . | \$ . |
|  |  | Less Other Non Rate-Regulated Utility Assets (inut as negative) |  |  |  |  |  |  |  |  | \$ |
|  |  | Total PP\&E | \$ 82,778,268 | \$ 6,661,048 | s | \$ $89,439,316$ | \$ - | -\$ 3,366,973 | \$ | - ${ }^{\text {S }}$ 3,366,973 | \$ 86,072,343 |
|  |  | Depreciation Expense adj. from gain or loss Total | on the retirement of | f assets (pool of lik | ke assets), if app | icable ${ }^{\text {e }}$ |  | -\$ $\quad 3,366,973$ |  |  |  |

Appendix 2-BA
Fixed Asset Continuity Schedule ${ }^{1}$


Appendix 2-BA
Fixed Asset Continuity Schedule


Appendix 2-BA
Fixed Asset Continuity Schedule ${ }^{1}$


Less: Fully Allocated Depreciation
Transporation
Stores EEuionent
Net Depreciation
$\$ \quad 3.666,324$

Appendix 2-BA
Fixed Asset Continuity Schedule ${ }^{1}$

|  |  |  | Accounting StandardYear $\begin{gathered}\text { MIFRS } \\ 2018\end{gathered}$ |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Cost |  |  |  | Accumulated Depreciation |  |  |  |  |
| Class ${ }^{\text {a }}$ | Account ${ }^{3}$ | Description ${ }^{3}$ | Opening Balance | Additions ${ }^{4}$ | Disposals ${ }^{\text {b }}$ | Closing Balance | Opening Balance | Additions | Disposals ${ }^{\text {e }}$ | Closing Balance | Net Book Value |
| NA | 1706 | Land Rights | \$ ${ }^{\text {¢ }}$ 602,307 |  |  | \$ 602,307 |  |  |  | S | 602,307 |
| 47 | 1725 | Poles and Fixtures | 1,604,340 |  |  | 1,604,340 | 156,520 | 39,130 |  | 195,650 | 1,408,690 |
| 47 | 1730 | Overhead Conductors \& Devices | 63,894 |  |  | 63,894 | 7,988 -9 | 1,997 |  | 9,985 | 53,909 |
| 47 | 1735 | Underground Conduit | 870,021 |  |  | 870,021 | -\$ 99,432-s | 24.858 |  | 124,290 | 744,731 |
| 47 | 1740 | Underground Conductors $\&$ Devices | 215,252 |  |  | 215,252 | -\$ ${ }^{\text {S }}$ | 9,784 |  | 48,920 | 166,332 |
| 12 | 1611 | Computer Software (Formally known as Account 1925) | \$ . |  |  | \$ . | \$ . |  |  | \$ . | \$ . |
| CEC | 1612 | Land Rights (Formally known as Account 1906) |  |  |  |  | \$ . |  |  |  |  |
| N/ | 1805 | Land | 89.160 |  |  | 89.160 | \$ - |  |  | \$ | 89.160 |
| CEC | 1806 | Land Rights | 178,951 | 1,621.00 |  | 180,572 |  |  |  | \$ | 180,572 |
| 47 | 1808 | Buildings | 25,027,092 | 63,099 |  | 25,090,191 | - 5 2,717,414 | 683,596 |  | 3.401,010 | 21,689,181 |
| 13 | 1810 | Leasenold Improvements | \$ |  |  | \$ - |  |  |  | ${ }^{5}$ | \$ - |
| 47 | 1815 | Transformer Station Equipment $>50 \mathrm{kV}$ | 7,662,606 | 122,779 |  | 7,785,385 | -\$ 1,000,670 | 266,269 |  | 1,266,939 | 6,518,446 |
| 47 | 1820 | Distribution Station Equipment $<50 \mathrm{kV}$ | 10,510,642 | 526,035 |  | 11,036,677 | 1,597,764 | 437,296 |  | 2,035,060 | 9,001,617 |
| 47 | 1825 | Storage Batery Equipment | 13,722 |  |  | 13,722 | 2.612 | 653 |  | 3,265 | 10,457 |
| 47 | 1830 | Poles, Towers \& Fixtures | 17,808,104 | 1,586,992 |  | 19,395,096 | - ${ }^{\text {s }}$ 1, 1,30,616 | 413,255 |  | 1,714,871 | 17,880,225 |
| 47 | 1835 | Overhead Conductors \& Devices | \$ 12,985,478 | 1,034,718 |  | 14,020,196 | - ${ }^{\text {s }} \quad 1,073,637-$ - | 311,493 |  | 1,385,130 | ${ }^{12, .635,066}$ |
| 47 | 1840 | Underground Conduit | 3,662,059 | 214,630 |  | +3,876,689 | - 897,888 | 239,532 55389 |  | 1,137,420 | 2,739,269 |
| 47 | 1845 | Underaround Conductors \& Devices | \$ $13,447,277$ <br> 8  <br> 1325634  | 352,285 |  | $\frac{13,799.562}{14,59515}$ |  | $\begin{array}{r}\text { 553,.89 } \\ \hline 5.997\end{array}$ |  | 2,659,381 | 11,140,181 |
| 47 | 1850 | Line Transtormers | \$ 13,256,634 | 1,272,911 |  | 14,529,5455 | - $\quad 1,1130,181$ | $\begin{array}{r}352,997 \\ \hline 17149\end{array}$ |  | 1,483,178 | 13,046,367 |
| 47 | 1855 | Services (Overhead \& Underground) | 6,076,632 | 457,483 |  | 6,534,115 | ${ }^{583,072}$ | 171,479 |  | 754,551 | 5,779,564 |
| 47 | 1860 | Meters | 4,838,567 | 146,036 |  | 4,984,603 | - ${ }^{\text {s }}$, 678,254 | 443,908 |  | 2,122,162 | 2,862,441 |
| $\stackrel{47}{\text { N/A }}$ | 1860 1905 | Meters (Smart Meters) | \$ |  |  | \$ |  |  |  | \$ | \$ |
| 47 | 1908 | Buididins \& Fixtures | ${ }_{5}$ |  |  | ${ }_{5}$ | ${ }_{5}{ }^{5}$ |  |  | \$ | \$ |
| 13 | 1910 | Leasehold Improvements | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 8 | 1915 | Office Furniture $\&$ Equipment (10 years) | s |  |  | \$ | \$ |  |  |  | \$ |
| 8 | 1915 | Office Furniture \& Equipment ( 5 years) | s |  |  | \$ | \$ |  |  | \$ | \$ |
| 10 | 1920 | Computer Equipment - Hardware | \$ |  |  | \$ . | \$ |  |  | \$ . | \$ |
| 45 | 1920 | Computer Equip. Hardware(Post Mar. 22/04) | s . |  |  | \$ . | \$ . |  |  | \$ . | \$ |
| 45.1 | 1920 | Computer Equip. Hardware(Post Mar. 1907) | \$ |  |  | \$ . | \$ . |  |  | \$ . | \$ |
| 12 | 1925 | Compute rsotware | \$ |  |  | \$ |  |  |  | \$ | \$ |
| 10 | 1930 | Transporataion Equipment | ¢ |  |  | \$ | \$ |  |  | \$ | \$ |
| 8 | 1935 | Stores Equipment | s |  |  |  | \$ |  |  | \$ | \$ |
| 8 | 1940 | Tools, Shop \& Garage Equipment | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 8 | 1945 | Measurement \& Testing Equipment | \$ |  |  | \$ | \$ |  |  | \$ . | \$ |
| 8 | 1950 | Power Operated Equipment | \$ |  |  |  |  |  |  | \$ | \$ |
| 8 | ${ }^{1955}$ | Communications Equipment | \$ |  |  |  |  |  |  |  |  |
| 8 | 1955 1960 | Communication Equipment (Smart Meters) | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 47 | 1970 | Load Management Controls Customer | s . |  |  | \$ . | S |  |  | S | S |
|  |  |  |  |  |  |  |  |  |  |  |  |
| 47 | 1975 | Load Management Controls Uuiliy Premises | \$ |  |  | \$ | \$ |  |  | \$ | \$ |
| 47 | 1980 | System Supervisor Equipment | \$ 1,600,674 | 29,766 |  | \$ 1,630,440 | 952,647 -s | \$ 241,432 |  | 1,194,079 | 436,361 |
| 47 | 1985 | Miscellaneous Fixed Assets | \$ |  |  |  | \$ |  |  |  |  |
| 47 <br> 47 | 1990 1995 | Other Tangible Propenty | 11,161,740 | \$ |  | $\begin{array}{ll}\$ \\ \$ & 11,161,740\end{array}$ | \$ | \$ 328,286 |  | 1,641,430 | 9,520,310 |
| 47 | 2440 | Deferred Revenue ${ }^{5}$ | 3,087,531 | 450,000 |  | 3,537,531 | 151,022 | 79,297 |  | 230,319 | 3,307,212 |
|  |  |  |  |  |  | 3,53, 5 , |  |  |  | 20,3, |  |
|  |  | Sub-Total | 106,264,414 | \$ 5,358,355 | \$ | 111,622,996 | 13,880,187 | 3,783,955 | \$ | 17,664,142 | ${ }^{93,958,354}$ |
|  | 2055 | Work in Progress | 37,675 |  |  | 37,675 |  |  |  | \$ - | 37,675 |
|  |  | Less Other Non Rate-Regulated Utility Assets (input as negative) |  |  |  | \$ . |  |  |  | \$ . |  |
|  |  | Total PP\&E | S 106,301,816 | \$ 5,358,355 |  | S 111,660,171 | 13,880,187 | 3,783,955 | \$ . | -s 17,664,142 | 93,996,029 |
|  |  | Depreciation Expense adj. from gain or los Total | on the retirement of | f assets (pool of lik | ke assets, if app | licable ${ }^{6}$ |  | 3,783,955 |  |  |  |


| 10 |  | Transportation |
| :---: | :--- | :--- |
| 8 | Stores Equipment |  |

Less: Fully Allocated Depreciation
Stores EELiopment
Net Depreciation
\$ 3.783.955

| File Number: |  |  |
| :--- | :--- | :--- |
| Exhibit: | 2 |  |
| Tab:2017-0071 |  |  |
| Schedule: |  |  |
| Page: |  |  |
| Page 77 or Appendix 10 |  |  |
| Date: | March 29, 2018 |  |

Appendix 2-BB
March 29, 2018

## Service Life Comparison

Table F-1 from Kinetrics Report ${ }^{1}$


| semasionampepice |  |  |  |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
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| maxememe |  | ${ }^{2014}$ | Revesecam |



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## Appendix 2-D

## Overhead Expense

Applicants are to provide a breakdown of OM\&A before capitalization in the below table. OM\&A before capitalization may be broken down by cost center, program drivers or another format best suited to focus on capitalized vs. uncapitalized OM\&A

| OM\&A Before Capitalization | 2014 <br> Historical Year | 2015 <br> Historical Year | 2016 <br> Historical Year | 2017 <br> Bridge | 2018 <br> Year |
| :--- | ---: | ---: | ---: | ---: | ---: |
| Total OM\&A Before Capitalization (B) | $\$ 12,900,367$ | $\$ 13,023,046$ | $\$ 12,985,961$ | $\$$ | $13,139,549$ |

Applicants are to provide a breakdown of capitalized OM\&A in the below table. Capitalized OM\&A may be broken down using the categories listed in the table below if possible. Otherwise, applicants are to provide its own break down of capitalized OM\&A

| Capitalized OM\&A | $\begin{gathered} 2014 \\ \text { Historical Year } \\ \hline \end{gathered}$ |  | $\begin{gathered} 2015 \\ \text { Historical Year } \\ \hline \end{gathered}$ |  | $\begin{gathered} 2016 \\ \text { Historical Year } \\ \hline \end{gathered}$ |  | $\begin{gathered} 2017 \\ \text { Bridge Year } \\ \hline \end{gathered}$ |  | $\begin{gathered} 2018 \\ \text { Test Year } \\ \hline \end{gathered}$ |  | Directly Attributable? (Yes/No) | Explanation for Change in Overhead Capitalized |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Material | \$ | 270,974 | \$ | 339,460 | \$ | 300,712 | \$ | 276,147 | \$ | 281,670 | Yes |  |
| Engineering | \$ | 632,251 | \$ | 564,975 | \$ | 553,561 | \$ | 470,470 | \$ | 549,312 | Yes |  |
| Trucking | \$ | 595,906 | \$ | 570,833 | \$ | 491,515 | \$ | 535,908 | \$ | 546,626 | Yes |  |
| Supervisory | \$ | 363,896 | \$ | 269,955 | \$ | 275,237 | \$ | 207,260 | \$ | 243,213 | Yes |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
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|  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total Capitalized OM\&A ( A ) | \$ | 1,863,026 | \$ | 1,745,223 | \$ | 1,621,026 | \$ | 1,489,785 |  | 1,620,821 |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| \% of Capitalized OM\&A (=A/B) |  | 14\% |  | 13\% |  | 12\% |  | 11\% |  | 12\% |  |  |

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Appendix 2-EA
Account 1575 -IFRS-CGAAP Transitional PP\&E Amounts 2015 Adopters of IFRS for Financial Reporting Purposes

For applicants that adopted IFRS on January 1, 2015 for financial reporting purposes

## Reporting Basis

| 2014 | 2015 | 2016 | 2017 Bridge <br> Year | 2018 Rebasing <br> Year |
| :---: | :---: | :---: | :---: | :---: |
| CGAAP | CGAAP | CGAAP | MIFRS | MIFRS |
| Actual | Actual | Actual | Forecast | Forecast |
|  |  | $\$$ | $\$$ |  |

PP\&E Values under CGAAP
PP\&E Values under CGAAP

| Opening net PP\&E - Note 1 |  | 0 |  |
| :---: | :---: | ---: | ---: | ---: |
| Net Additions - Note 4 |  |  |  |
| Net Depreciation (amounts should be negative) - Note 4 |  |  |  |
| Closing net PP\&E (1) | 0 |  | 0 |

PP\&E Values under MIFRS (Starts from 2014, the transition year)


Effect on Deferral and Variance Account Rate Riders
Closing balance in Account 1575
Return on Rate Base Associated with Account 1575
balance at WACC - Note 2
Amount included in Deferral and Variance Account Rate Rider Calculation
wACC
\# of years of rate rider disposition period

Notes:
1 For an applicant that adopted IFRS on January 1, 2015, the PP\&E values as of January 1, 2014 under both CGAAP and MIFRS should be the same.
2 Return on rate base associated with deferred balance is calculated as:
the deferral account closing balance as of $2017 \times$ WACC X \# of years of rate rider disposition period

* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

3 The PP\&E deferral account is cleared by including the total balance in the deferral and variance account rate rider calculation
4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

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## Appendix 2-EB

## Account 1576-Accounting Changes under CGAAP 2012 Changes in Accounting Policies under CGAAP

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012. This is the first time the applicant is rebasing with changes in these accounting policies.


Effect on Deferral and Variance Accoun Rate Riders
Closing balance
Return on Rate Base Associated with Account 1576
balance at WACC - Note 2
Amount included in Deferral and Variance Account Rate Rider Calculation
Notes:
1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2012, the PP\&E values as of January 1, 2012 under both former CGAAP and revised CGAAP should be the same.
2 Return on rate base associated with Account 1576 balance is calculated as
the variance account ending balance as of $2017 \times$ WACC X \# of years of rate rider disposition period
*Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
Account 1576 is cleared by incluaing the total balance in the deferral and variance account rate rider calculation.
4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
5 Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangably

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Appendix 2-EC
Account 1576-Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP
For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January $\mathbf{1}$, 2013. This is the first time the applicant is rebasing with changes in these accounting policies.

|  | Prior Years Rebasing | 2013 | 2014 | 2015 | 2016 | 2017 | $\begin{gathered} 2018 \\ \text { Rebasing } \\ \text { Year } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP | CGAAP | CGAAP | MIFRS - Note 5 | MIFRS | MIFRS | MIFRS |
|  | Actual | Actual | Actual | Actual | Actual | Forecast | Forecast |
|  |  | \$ | \$ |  | \$ |  |  |
| PP\&E Values under former CGAAP |  |  |  |  |  |  |  |
| Opening net PP\&E - Note 1 |  |  |  | 0 |  |  | , |
| Net Additions - Note 4 |  |  |  |  |  |  |  |
| Net Depreciation (amounts should be negative) - Note 4 |  |  |  |  |  |  |  |
| Closing net PP\&E (1) |  |  |  | 0 |  |  | 4 |
| PP\&E Values under revised CGAAP (Starts from 2012) |  |  |  |  |  |  |  |
| Opening net PP\&E - Note 1 |  |  |  | 0 |  |  | , |
| Net Additions - Note 4 |  |  |  |  |  |  |  |
| Net Depreciation (amounts should be negative) - Note 4 |  |  |  |  |  |  |  |
| Closing net PP\&E (2) |  |  |  | 0 |  |  | - |
| $\begin{aligned} & \text { Difference in Closing net PP\&E, former CGAAP vs. revised } \\ & \text { CGAAP } \end{aligned}$ |  |  |  | 0 |  |  | $4$ |

[^5]Appendix 2-FA

## Renewable Generation Connection Investment Summary (past investments or over the future rate setting period)

Enter the details of the Renewable Generation Connection projects as described in the appropriate section of the Filing Requirements.
All costs entered on this page will be transferred to the appropriate cells in the appendices that follow.
For Part A, Renewable Enabling Improvements (REI), these amounts will be transferred to Appendix 2 - FB
For Part B, Expansions, these amounts will be transferred to Appendix 2 - FC
If there are more than five projects proposed to be in-service in a certain year, please amend the tables below and ensure that the formulae for the Total Amounts in any given rate year are updated Based on the current methodology and allocation, amounts allocated represent 6\% for REI Connection Investments and 17\% for Expansion Investments. (EB-2009-0349, 6-10-2010, p. 15, note 9)

There are two scenarios described below. Separate sets of spreadsheets (2-FA, 2-FB, 2-FC) should be submited for each scenario as required.
Scenario 1: Past Investments with No Recovery. The distributor has made investments in the past (during the IRM Years), but has not received approval for these projects and therefore did not receive revenue from the IESO under Regulation 330/09 and did not receive ratepayer revenue for the direct benefit portion of the investment.
The WCA percentage, debt percentages, interest rates, kWh , tax rates, amortization period, CCA Class and percentage should correspond to the distributor's last Cost of Service approval
The Direct Benefit portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the distributor's ratepayers through a rate rider The Provincial Recovery portion of the calculated Revenue Requirement for each year should be summed and can be applied for recovery from the IESO through a separate order.

Scenario 2: Investments in the Test Year and Beyond. Distributor plans to make investments in 2017 and/or beyond. These investments should be added to 2-FA in the appropriate year. The WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage should correspond to the distributor's current application

Part A
REI Investments (Direct Benefit at 6\%) Project 1

| Test Year |  |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 |

Name: REI Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)



| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| :--- | :--- | :--- | :--- | :--- |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |

Name: REI Connection Project
Name: ReI Connection Project Capital Costs OM\&A (Start-Up)
OM\&A (Ongoing)

| $\$ 0$ |
| :--- |
| $\$ 0$ |
| $\$ 0$ |

## Project 3

Name: REI Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)
$\$ 0$
$\$ 0$
$\$ 0$

## Project 4

Name: REI Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)


Project 5
Name: REI Connection Project
Name: REI
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)
Total Capital Costs
Total OM\&A (Start-Up)
Total OM\&A (Ongoing)
Part B
Expansion Investments (Direct Benefit at 17\%)

| Test Year |  |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :---: | :---: | :---: | :---: | :---: |
| 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | Project 1

Name: Expansion Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)

| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |  |

Project 2
Name: Expansion Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)


Project 3
Name: Expansion Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)

| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| :--- | :--- | :--- |
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| $\$ 0$ | $\$ 0$ | $\$ 0$ |


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## Project 4

Name: Expansion Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)


Project 5
Name: Expansion Connection Project
Capital Costs
OM\&A (Start-Up)
OM\&A (Ongoing)
Total Capital Costs
Total OM\&A (Start-Up)
Total OM\&A (Ongoing)




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## Appendix 2-G

## Service Reliability and Quality Indicators

2012-2017

Service Reliability

| Index | Including outages caused by loss of supply |  |  |  |  |  | Excluding outages caused by loss of supply |  |  |  |  |  | Excluding Maj |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2012 | 2013 | 2014 |
| SAIDI | 1.650 | 2.650 | 1.190 | 3.350 | 2.530 | 1.960 | 1.650 | 2.480 | 1.190 | 3.350 | 2.460 | 1.960 | 1.650 | 1.420 | 1.190 |
| SAIFI | 2.170 | 3.530 | 1.210 | 1.840 | 2.210 | 1.610 | 2.170 | 2.670 | 1.210 | 1.840 | 2.110 | 1.610 | 2.170 | 1.780 | 1.210 |



SAIDI = System Average Interruption Duration Index
SAIFI = System Average Interruption Frequency Index

## Service Quality

| Indicator | OEB Minimum <br> Standard | $\mathbf{2 0 1 2}$ | $\mathbf{2 0 1 3}$ | $\mathbf{2 0 1 4}$ | $\mathbf{2 0 1 5}$ | $\mathbf{2 0 1 6}$ | $\mathbf{2 0 1 7}$ |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Low Voltage Connections | $90.0 \%$ | $95.8 \%$ | $96.5 \%$ | $93.0 \%$ | $97.2 \%$ | $98.9 \%$ | $96.7 \%$ |
| High Voltage Connections | $90.0 \%$ | $95.8 \%$ | $100.0 \%$ | $100.0 \%$ | $98.3 \%$ | $100.0 \%$ | $100.0 \%$ |
| Appointment Scheduling | $90.0 \%$ | $98.5 \%$ | $97.6 \%$ | $86.7 \%$ | $92.0 \%$ | $98.5 \%$ | $91.1 \%$ |
| Appointments Met | $90.0 \%$ | $98.4 \%$ | $97.1 \%$ | $95.4 \%$ | $97.4 \%$ | $98.3 \%$ | $97.6 \%$ |
| Rescheduling a Missed Appointment | $100.0 \%$ | $100.0 \%$ | $100.0 \%$ | $96.0 \%$ | $60.0 \%$ | $100.0 \%$ | $100.0 \%$ |
| Telephone Accessibility | $65.0 \%$ | $74.6 \%$ | $80.9 \%$ | $81.9 \%$ | $82.3 \%$ | $81.3 \%$ | $79.9 \%$ |
| Telephone Call Abandon Rate | $10.0 \%$ | $3.7 \%$ | $2.1 \%$ | $1.8 \%$ | $1.6 \%$ | $1.5 \%$ | $3.1 \%$ |
| Written Response to Enquires | $80.0 \%$ | $97.6 \%$ | $98.5 \%$ | $98.4 \%$ | $97.3 \%$ | $99.2 \%$ | $99.3 \%$ |
| Emergency Urban Response | $80.0 \%$ | $83.8 \%$ | $95.6 \%$ | $87.5 \%$ | $98.4 \%$ | $89.8 \%$ | $86.6 \%$ |
| Emergency Rural Response | $80.0 \%$ | $0.0 \%$ | $0.0 \%$ | $0.0 \%$ | $0.0 \%$ | $0.0 \%$ | $0.0 \%$ |
| Reconnection Performance Standard | $85.0 \%$ | $97.7 \%$ | $100.0 \%$ | $100.0 \%$ | $100.0 \%$ | $100.0 \%$ | $99.7 \%$ |


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## Appendix 2-H

 Other Operating Revenue| USOA \# | USoA Description |  | 13 Actual ${ }^{2}$ |  | 2014 Actual $^{2}$ |  | 015 Actual $^{2}$ |  | 2016 Actual ${ }^{2}$ |  | 2017 Actual |  | est Year |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | 2013 |  | 2014 |  | 2015 |  | 2016 |  | 2017 |  | 2018 |
|  | Reporting Basis |  | CGAAP |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |
| 4080-2 | SSS Revenue | \$ | 119,697 | \$ | 119,614 | \$ | 121,349 | \$ | 118,839 | \$ | 127,859 | \$ | 105,000 |
| 4082 | Retail Services Revenue | \$ | 29,639 | \$ | 28,305 | \$ | 27,321 | \$ | 23,850 | \$ | 18,458 | \$ | 23,500 |
| 4084 | STR Revenues | \$ | 470 | \$ | 408 | \$ | 360 | \$ | 275 | \$ | 126 | \$ | 300 |
| 4210 | Rent from Electric Property | \$ | 2,662,462 | \$ | 1,609,979 | \$ | 1,628,387 | \$ | 1,731,777 | \$ | 1,708,952 | \$ | 1,719,261 |
| 4225 | Late Payment Charges | \$ | 245,293 | \$ | 270,758 | \$ | 246,557 | \$ | 177,225 | \$ | 244,224 | \$ | 259,000 |
| 4235 | Miscellaneous Service Revenues | \$ | 247,215 | \$ | 238,812 | \$ | 291,424 | \$ | 316,019 | \$ | 218,201 | \$ | 170,100 |
| 4245 | Government \& Other Assistance | \$ | - | \$ | 13,072 | \$ | 31,829 | \$ | 43,142 | \$ | 62,979 | \$ | 79,297 |
| 4305 | Regulatory Debits | \$ | 43,830 | \$ | - | \$ | - | \$ | \$ - | \$ | - | \$ | - |
| 4325 | Revenues from Merchandise | \$ | 213,339 | \$ | 83,547 | \$ | 80,941 | \$ | 229,685 | \$ | 111,201 | \$ | 80,000 |
| 4330 | Costs \& Expenses of Merchandising | -\$ | 7,548 | -\$ | 8,212 | -\$ | 12,050 | -\$ | 2,507 | \$ | 18,760 | - | 7,500 |
| 4360 | Loss on Disposition of Utility and Other Property | -\$ | 110,632 | \$ | - | \$ | - | \$ | - - | \$ | - | \$ | - |
| 4375 | Revenues of Non-Utility Operations | \$ | 1,381,145 |  | 1,779,725 | \$ | 1,110,897 | \$ | 766,822 | \$ | 1,822,767 | \$ | 1,537,447 |
| 4380 | Expenses of Non-Utility Operations | \$ | 1,381,145 | -\$ | 1,958,374 | -\$ | 858,672 | -\$ | 762,273 | \$ | 1,822,767 | - | 1,537,447 |
| 4390 | Miscellaneous Non-Operating Income | \$ | 46,721 | \$ | 21,014 | \$ | 35,229 | \$ | 19,338 | \$ | 25,859 | \$ | 20,000 |
| 4405 | Interest and Dividend Income | \$ | 41,984 | \$ | 7,555 | \$ | 26,460 | \$ | 33,313 | \$ | 22,622 | \$ | 20,000 |
| Specific Service Charges |  | \$ | 247,215 | \$ | 238,812 | \$ | 291,424 | \$ | 316,019 | \$ | 218,201 | \$ | 170,100 |
| Late Payment Charges |  | \$ | 245,293 | \$ | 270,758 | \$ | 246,557 | \$ | 177,225 | \$ | 244,224 | \$ | 259,000 |
| Other Operating Revenues |  | \$ | 2,812,268 |  | 1,758,306 | \$ | 1,777,417 | \$ | 1,874,741 | \$ | 1,855,395 | \$ | 1,848,061 |
| Other Income or Deductions |  | \$ | 227,694 | -\$ | 74,745 | \$ | 382,805 | \$ | 284,378 | \$ | 140,922 | \$ | 112,500 |
| Total |  | \$ | 3,532,470 |  | 2,193,131 | \$ | 2,698,203 | \$ | 2,652,363 | \$ | 2,458,742 | \$ | 2,389,661 |
| Description |  | Account(s) |  |  |  |  |  |  |  |  |  |  |  |
| Specific Service Charges: |  | 4235 |  |  |  |  |  |  |  |  |  |  |  |
| Late Payment Charges: |  | 4225 |  |  |  |  |  |  |  |  |  |  |  |
| Other Distribution Revenues: |  | 4080, 4082, 4084, 4090, 4205, 4210, 4215, 4220, 4240, 4245 |  |  |  |  |  |  |  |  |  |  |  |
| Other Income and Expenses: |  | $4305,4310,4315,4320,4325,4330,4335,4340,4345,4350,4355,4360,4365,4370,4375,4380$, 4385, 4390, 4395, 4398, 4405, 4415 |  |  |  |  |  |  |  |  |  |  |  |

Note: Add all applicable accounts listed above to the table and include all relevant information.

## Account Breakdown Details

For each "Other Operating Revenue" and "Other Income or Deductions" Account, a detailed breakdown of the account components is required. See the example below for Account 4405, Interest and Dividend Income.

Account 4405 - Interest and Dividend Income

|  | 2013 Actual ${ }^{2}$ |  | 2014 Actual ${ }^{2}$ |  | 2015 Actual ${ }^{2}$ |  | 2016 Actual ${ }^{2}$ |  | 2017 Actual |  | Test Year |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  | 2016 |  | 2017 |  | 2018 |  |
| Reporting Basis | CGAAP |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |  |
| Short-term Investment Interest |  |  |  |  |  |  |  |  |  |  |  |  |
| Bank Deposit Interest |  |  |  |  |  |  |  |  |  |  |  |  |
| Miscellaneous Interest Revenue | \$ 41,984 |  | \$ 7,555 |  | -\$ 26,460 |  |  | \$ 33,313 |  | \$ 20,500 | -\$ | 20,000 |
| etc. ${ }^{1}$ |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| Total | -\$ | 41,984 | \$ | 7,555 | \$ | 26,460 | - | 33,313 | - | 20,500 | - | 20,000 |

## Notes:

1 List and specify any other interest revenue.
2 In the transition year to IFRS, the applicant is to present information in both MIFRS and CGAAP. For the typical applicant that adopted IFRS on January 1 , 2015, 2014 must be presented in both a CGAAP and MIFRS basis

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Appendix 2-I
Load Forecast CDM Adjustment Work Form (2018)

Appendix 2-I was initially developed to help determine what would be the amount of CDM savings needed in each year to cumulatively achieve the four year 2011-2014 CDM target. This then

2018 is the fourth year of the six-year (2015-2020) Conservation First program. Final results for the 2011-14 program were issued in the fall of 2015 , and the program is completed, although in some

The new six year (2015-2020) CDM program works in a slightly different manner to the previous 2011-2014 CDM program. Distributors will offer programs each year that, over the six years (from

2015-2020 CDM Program - 2018 fourth year of the current CDM plan
For the first year of the new 2015-2020 CDM plan, it is assumed that each year's program will achieve an equal amount of new CDM savings. This results in each year's program being about $1 / 6$

| 6 Year (2015-2020) kWh Target: |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 26,410,000 |  |  |  |  |  |  |  |
|  | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | Total |
| \% |  |  |  |  |  |  |  |
| 2015 CDM Programs |  |  |  |  |  | 19.68\% | 19.68\% |
| 2016 CDM Programs |  |  |  |  |  | 33.29\% | 33.29\% |
| 2017 CDM Programs |  |  |  |  |  | 12.75\% | 12.75\% |
| 2018 CDM Programs |  |  |  |  |  | 14.82\% | 14.82\% |
| 2019 CDM Programs |  |  |  |  |  | 9.73\% | 9.73\% |
| 2020 CDM Programs |  |  |  |  |  | 9.73\% | 9.73\% |
| Total in Year |  |  |  |  |  | 100.00\% | 100.00\% |
| kWh |  |  |  |  |  |  |  |
| 2015 CDM Programs | 5,400,747.00 | 5,259,083.00 | 5,227,909.00 | 5,222,016.00 | 5,211,179.00 | 5,197,342.00 | 5,197,342.00 |
| 2016 CDM Programs |  | 8,818,120.00 | 8,793,170.00 | 8,793,170.00 | 8,793,170.00 | 8,793,170.00 | 8,793,170.00 |
| 2017 CDM Programs |  |  | 3,375,904.00 | 3,366,352.21 | 3,366,352.21 | 3,366,352.21 | 3,366,352.21 |
| 2018 CDM Programs |  |  |  | 3,913,998.00 | 3,913,998.00 | 3,913,998.00 | 3,913,998.00 |
| 2019 CDM Programs |  |  |  |  | 2,569,568.89 | 2,569,568.89 | 2,569,568.89 |
| 2020 CDM Programs |  |  |  |  |  | 2,569,568.89 | 2,569,568.89 |
| Total in Year | 5,400,747.00 | 14,077,203.00 | 17,396,983.00 | 21,295,536.21 | 23,854,268.11 | 26,410,000.00 | 26,410,000.00 |

Note: The default formulae in the above table assume that the 2015-2020 kWh CDM target is achieved through persistence of CDM savings to the end of 2020 . The distributor should enter
Determination of 2018 Load Forecast Adjustment
The Board determined that the "net" number should be used in its Decision and Order with respect to Centre Wellington Hydro Ltd.'s 2013 Cost of Service rates (EB-2012-0113). This approach has From each of the 2006-2010 CDM Final Report, and the 2011 to 2016 CDM Final Reports, issued by the OPA/IESO for the distributor, the distributor should input the "gross" and "net" results of the

|  | Net-to-Gross Conversion |  |  |
| :--- | :---: | :---: | :---: |
| Is CDM adjustment being done on a "net" or "gross" basis? |  |  |  |
|  |  |  |  |

The default values below represent the factor used for how each year's CDM program is factored into the manual CDM adjustment. Distributors can choose alternative weights of " 0 ", " 0.5 " or " 1 "

These factors do not mean that CDM programs are excluded, but the assumption that impacts of previous year CDM programs are already implicitly reflected in the actual data for historical years

|  | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Weight Factor for each year's CDM program impact on 2018 load forecast | 0 |  | 1 | 0.5 | 0 | 0 | Distributor can select "0", " 0.5 ", or "1" from dropdown list |


| Default Value selection rationale. | Full year impact of 2015 CDM is assumed to be reflected in the base forecast, as the full year persistence of 2015 CDM programs is in the 2016 historical actual data. No further impact is necessary for the manual adjustment to the load forecast. | Default is 0.5 , but one option is for full year impact of persistence of 2016 CDM programs on 2018 load forecast, but 50\% impact in base forecast (first year impact of 2016 CDM programs on 2016 actuals, which is part of the data underlying the base load forecast). | Full year impact of persistence of 2017 programs on 2018 load forecast. 2017 CDM program impacts are not in the base forecast. | Only 50\% of 2017 CDM programs are assumed to impact the 2018 load forecast based on the "half-year" rule. | 2019 and 2020 are future years beyond the 2018 test year. No impacts of CDM programs beyond the 2018 test year are factored into the test year load forecast. |
| :---: | :---: | :---: | :---: | :---: | :---: |

## 2015-2020 LRAMVA and 2018 CDM adjustment to Load Forecast

One manual adjustment for CDM impacts to the 2018 load forecast is made. There is a different but related threshold amount that is used for the 2018 LRAMVA amount for Account 1568.

The amount used for the CDM threshold of the LRAMVA is the kWh that will be used to determine the base amount for the LRAMVA balance for 2018, for assessing performance against the sixyear target.

If used to determine the manual CDM adjustment for the system purchased kWh , the proposed loss factor should correspond with the proposed total loss factor calculated in Appendix 2-R .

The Manual Adjustment for the 2018 Load Forecast is the amount manually subtracted from the system-wide load forecast (either based on a purchased or billed basis) derived from the base forecast from historical data. If the distributor has developed their load forecast on a system purchased basis, then the manual adjustment should be on a system purchased basis, including the adjustment for losses. If the load forecast has been developed on a billed basis, either on a system basis or on a class-specific basis, the manual adjustment should be on a billed basis, excluding losses.

The distributor should determine the allocation of the savings to all customer classes in a reasonable manner (e.g. taking into account what programs and what IESO-measured impacts were directed at specific customer classes), for both the LRAMVA and for the load forecast adjustment.


Manual adjustment uses "gross" versus "net" (i.e. numbers multiplied by $(1+g)$. The Weight factor is also used to calculate the impact of each year's program on the CDM adjustment to the 2018

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## Appendix 2-IA

## Instructions on Customer, Connections, Load Forecast and Revenues Data and Analysis

This sheet requires no inputs, but serves as a summary of the hiostorical and forecasted data to be provided with respect to:

1) Customers and connections
2) Consumption (kWh)
3) Demand (kW or kCA) for applicable demand-billed customer classes
4) Revenues

The spreadsheet summarizes the data provided and the analyses (variance or year-over-year) that are required. Data are required to be provided on a customer class level. Consumption (kWh) must also be provided on a total distribution system level.

Appendix 2-IB (formerly 2-IA) is the appendix spreadsheet that the distributor populates, and the spreadsheet is laid out for inputting the necessary data. The spreadsheet also calculates necessary statistics such as average consumption per customer/connection per year, and variances and \% annual changes, as necessary.

The distributor is required to provide suitable documentation in Exhibit 3 of its Application, in accordance with section 2.3 .2 of Chaoter 2 of the Filing Requirements. This would include explanations for material variations or of trends in the data.

The distributor is also required to input its test year customer/connection and load forecast in Sheet 10 - Load Forecast of the Revenue Requirement Work Form. This sheet should also be updated to reflect changes in the load forecast made through the stages of processing of the rates application.

The applicant must demonstrate the historical accuracy of its load forecast approach for at least the past 5 years. Such analysis will cover both customer/connections and consumption (kWh) and demand (kW or kVA) by providing the following, as shown in the following table:

|  | Calendar Year | Customers / Connections |  | Consumption (kWh) ${ }^{(3)}$ |  |  | Demand (kW or kVA) |  |  | Revenues |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (for 2018 Cost of Service) |  |  | Weather-actual | Weathe | er-normalized | Weatheractual | Weath | r-normalized | Weatheractual | Weathernormalized |
| Historical | 2012 | Actual |  | Actual | Actual ${ }^{(1)}$ |  | Actual | Actual ${ }^{(1)}$ |  | Actual |  |
| Historical | 2013 | Actual | Board-approved ${ }^{(2)}$ | Actual | Actual ${ }^{(1)}$ | Board-approved ${ }^{(2)}$ | Actual | Actual ${ }^{(1)}$ | Board-approved ${ }^{(2)}$ | Actual |  |
| Historical | 2014 | Actual |  | Actual | Actual ${ }^{(1)}$ |  | Actual | Actual ${ }^{(1)}$ |  | Actual |  |
| Historical | 2015 | Actual |  | Actual | Actual ${ }^{(1)}$ |  | Actual | Actual ${ }^{(1)}$ |  | Actual |  |
| Historical | 2016 | Actual |  | Actual | Actual ${ }^{(1)}$ |  | Actual | Actual ${ }^{(1)}$ |  | Actual |  |
| Bridge Year (Forecast) Test Year (Forecast) | 2017 | Forecast Forecast |  |  | Forecast <br> Forecast |  |  | Forecast Forecast |  |  | Forecast Forecast |

Notes:
${ }^{(1)}$ "Weather-normalized actuals" are estimated by replacing the actual weather-related values (typically Heating Degree Days (HDD) and Cooling Degree Days (CDD)) by the "typical" or "weather-normalized" values. These "weather-normalized HDD and CDD values would be the same as used to estimate the Bridge Year and Test Year forecasts.
${ }^{(2)}$ For 2017 Cost of Service rebasers, the typical situation is that 2013 would have been the most recent cost of service rebasing application. If the most recent rebasing application was for a rate year other than 2013, that year should be used. An applicant must provide historical information back to the greater of: a) at least five (5) historical actual years; or b) to its last cost of service application.
${ }^{(3)}$ Consumption must be provided on a total distribution system basis as well as at a customer class level.
(4) Revenues exclude commodity charges.

## Appendix 2-IB

## Customer, Connections, Load Forecast and Revenues Data and Analysis

This sheet requires no inputs, but serves as a summary of the hiostorical and forecasted data to be provided with respect to:
Customers and connections
2) Consumption (kWh)
3) Demand (kW or kCA) for applicable demand-billed customer classes

The spreadsheet summarizes the data provided and the analyses (variance or year-over-year) that are required. Data are required to be provided on a customer class level. Consumption (kWh) must also be provided on a total distribution system level

Appendix 2-IB (formerly 2-IA) is the appendix spreadsheet that the distributor populates, and the spreadsheet is laid out for inputting the necessary data. The spreadsheet also calculates necessary statistics such as average consumption per customer/connection per year, and variance and $\%$ annual changes, as necessary

The distributor is required to provide suitable documentation in Exhibit 3 of its Application, in accordance with section 2.3 .2 of Chaoter 2 of the Filing Requirements. This would include explanations for material variations or of trends in the data.

The distributor is also required to input its test year customer/connection and load forecast in Sheet 10 - Load Forecast of the Revenue Requirement Work Form. This sheet should also be updated to reflect changes in the load forecast made through the stages of processing of the rate aplication.

The applicant must demonstrate the historical accuracy of its load forecast approach for at least the past 5 years. Such analysis will cover both customer/connections and consumption (kWh) and demand (kW or kVA) by providing the following, as shown in the following table:

This sheet is to be filled in accordance with the instructions documented in section 2.3.2 of Chapter 2 of the Filing Requirements for Distribution Rate Applications, in terms of one set of tables per customer class.

| Color coding for Cells: | Data input | Drop-down List |  |
| :--- | :--- | :--- | :--- |
|  | No data entry required | $\square$ | Blank or calculated value |

## Distribution System (Total)

|  | Calendar Year <br> (for 2018 Cost <br> of Service |  | Consumption (kWh) ${ }^{(3)}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Actual (Weather actual) | Weathernormalized | Weathernormalized |
| Historical | 2012 |  | Actual | 676,765,709 | 707,741,276 |  |
| Historical | 2013 |  | Actual | 688,244,167 | 697,659,347 Board-approved | 703,408,249 |
| Historical | 2014 |  | Actual | 701,843,127 | 672,878,061 |  |
| Historical | 2015 |  | Actual | 669,387,526 | 657,546,061 |  |
| Historical | 2016 |  | Actual | 636,876,244 | 641,977,623 |  |
| Bridge Year | 2017 |  | Actual | 622,542,513 | 629,421,608 |  |
| Test Year | 2018 |  | Forecast |  | 629,144,064 |  |


| Variance Analysis | Year | Year-over-year |  | Versus Boardapproved |
| :---: | :---: | :---: | :---: | :---: |
|  | 2012 |  |  |  |
|  | 2013 | 1.7\% | -1.4\% |  |
|  | 2014 | 2.0\% | -3.6\% |  |
|  | 2015 | -4.6\% | -2.3\% |  |
|  | 2016 | -4.9\% | -2.4\% |  |
|  | 2017 | -2.3\% | -2.0\% |  |
|  | 2018 |  | 0.0\% | -10.6\% |
|  | Geometric Mean | -2.0\% | -2.3\% | -2.8\% |

## Customer Class Analysis (one for each Customer Class, excluding MicroFIT and Standby)

1 Customer Class: Residential Is the customer class billed on consumption (kWh) or demand (kW or kVA)? $\quad$ kWh

|  | Calendar Year | Customers |  |  |  | Consumption (kWh) ${ }^{(3)}$ |  |  |  |  | Consumption (kWh) per Customer |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (for 2018 Cost of Service |  |  |  |  |  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |  | Actual (Weather | Weathernormalized |  | Weathernormalized |
| Historical | 2012 | Actual | 29,327 |  |  | Actual | 316,127,645 | 330,596,807 |  |  | Actual | 10,779 | 11,273 |  |  |
| Historical | 2013 | Actual | 29,504 | Board-approved | 29,271 | Actual | 324,185,392 | 328,620,248 | Board-approved | 3,430,561,449 | Actual | 10,988 | 11,138 | Board-approved | 117,200 |
| Historical | 2014 | Actual | 29,514 |  |  | Actual | 334,950,383 | 321,126,981 |  |  | Actual | 11,349 | 10,880 |  |  |
| Historical | 2015 | Actual | 29,566 |  |  | Actual | 310,458,240 | 304,966,234 |  |  | Actual | 10,501 | 10,315 |  |  |
| Historical | 2016 | Actual | 29,620 |  |  | Actual | 288,746,486 | 291,059,345 |  |  | Actual | 9,748 | 9,826 |  |  |
| Bridge Year | 2017 | Actual | 29,729 |  |  | Actual | 282,820,547 | 285,945,714 |  |  | Actual | 9,513 | 9,618 |  |  |
| Test Year | 2018 | Forecast | 29,816 |  |  | Forecast |  | 287,663,507 |  |  | Forecast | - | 9,648 |  |  |


| Variance Analysis | Year | Year-over-year | Test Year Versus Board- approved | Year |  |  | Test Year Versus Board-approved | Year | Year-ov | -year | Test Year Versus Board- approved |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 2012 2013 | 0.6\% |  | 2012 2013 | 2.5\% | -0.6\% |  | 2012 2013 | 1.9\% | -1.2\% |  |
|  | 2014 | 0.0\% |  | 2014 | 3.3\% | -2.3\% |  | 2014 | 3.3\% | -2.3\% |  |
|  | 2015 | 0.2\% |  | 2015 | -7.3\% | -5.0\% |  | 2015 | -7.5\% | -5.2\% |  |
|  | 2016 | 0.2\% |  | 2016 | -7.0\% | -4.6\% |  | 2016 | -7.2\% | -4.7\% |  |
|  | 2017 | 0.4\% |  | 2017 | -2.1\% | -1.8\% |  | 2017 | -2.4\% | -2.1\% |  |
|  | 2018 | 0.3\% | 1.9\% | 2018 |  | 0.6\% | -91.6\% | 2018 |  | 0.3\% | -91.8\% |
|  | Geometric Mean | 0.3\% | 0.5\% | Geometric Mean | -3.0\% | -2.7\% | -46.2\% | Geometric Mean | -3.3\% | -3.1\% | -46.4\% |


|  | $\left.\left\lvert\, \begin{array}{c}\text { Calendar Year } \\ \text { (for } 2018 \text { Cost } \\ \text { of Service }\end{array}\right.\right]$ | Revenues |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual | \$ | 7,893,411 |  |  |  |
| Historical | 2013 | Actual | \$ | 8,383,231 | Board-approved | \$ | 9,069,512 |
| Historical | 2014 | Actual | \$ | 9,058,873 |  |  |  |
| Historical | 2015 | Actual | \$ | 8,805,836 |  |  |  |
| Historical | 2016 | Actual | \$ | 8,499,404 |  |  |  |
| Bridge Year (Foreca | 2017 | Actual | \$ | 9,399,841 |  |  |  |
| Test Year (Forecast) | 2018 | Forecast | \$ | 11,487,469 |  |  |  |


| Variance Analysis | Year | Year-over-year | Test Year <br> Versus Board- <br> approved |
| :---: | :---: | :---: | :---: |
|  | 2012 | $6.2 \%$ |  |
|  | 2013 | $8.1 \%$ |  |
|  | 2014 | $-2.8 \%$ |  |
|  | 2015 | $-3.5 \%$ | $26.7 \%$ |
|  | 2016 | $10.6 \%$ |  |
|  | 2017 | $22.2 \%$ |  |
|  | 2018 | $7.8 \%$ |  |



|  | $\begin{array}{\|l} \text { Calendar Year } \\ \text { (for 2018 Cost } \\ \text { of Service } \end{array}$ | Revenues |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual | \$ | 2,319,240 |  |  |  |
| Historical | 2013 | Actual | \$ | 2,479,550 | Board-approved | \$ | 2,664,966 |
| Historical | 2014 | Actual | \$ | 2,662,132 |  |  |  |
| Historical | 2015 | Actual | \$ | 2,636,671 |  |  |  |
| Historical | 2016 | Actual | \$ | 2,537,809 |  |  |  |
| Bridge Year (Foreca | 2017 | Actual | \$ | 2,640,479 |  |  |  |
| Test Year (Forecast) | 2018 | Forecast | \$ | 3,247,287 |  |  |  |


| Variance Analysis | Year | Year-over-year | Test Year <br> Versus Board- <br> approved |
| :---: | :---: | :---: | :---: |
|  | 2012 | $6.9 \%$ |  |
|  | 2013 | $7.4 \%$ |  |
|  | 2014 | $-1.0 \%$ |  |
|  | 2015 | $-3.7 \%$ | $21.9 \%$ |
|  | 2016 | $4.0 \%$ |  |
|  | 2017 | $23.0 \%$ | $5.1 \%$ |



|  | $\left.\left\lvert\, \begin{array}{c}\text { Calendar Year } \\ \text { (for 2018 Cost } \\ \text { of Service }\end{array}\right.\right]$ | Revenues |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual | \$ | 3,354,046 |  |  |  |
| Historical | 2013 | Actual | \$ | 3,723,727 | Board-approved | \$ | 3,725,714 |
| Historical | 2014 | Actual | \$ | 3,753,660 |  |  |  |
| Historical | 2015 | Actual | \$ | 4,011,125 |  |  |  |
| Historical | 2016 | Actual | \$ | 3,820,758 |  |  |  |
| Bridge Year (Foreco | 2017 | Actual | \$ | 3,797,584 |  |  |  |
| Test Year (Forecast) | 2018 | Forecast | \$ | 4,670,305 |  |  |  |


| Demand (kW) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |
| Actual | 627,836 | 656,572 |  |  |
| Actual | 656,137 | 665,113 | Board-approved | 628,286 |
| Actual | 634,289 | 608,112 |  |  |
| Actual | 711,311 | 698,728 |  |  |
| Actual | 622,066 | 627,049 |  |  |
| Actual | 610,764 | 617,513 |  |  |
| Forecast |  | 616,309 |  |  |


| Demand (kW) per Customer |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |
| Actual | 0.1871876 | 0.19575521 |  |  |
| Actual | 0.1762044 | 0.17861485 | Board-approved | 0.168635059 |
| Actual | 0.1689788 | 0.16200505 |  |  |
| Actual | 0.1773345 | 0.17419749 |  |  |
| Actual | 0.1628122 | 0.16411632 |  |  |
| Actual | 0.1608296 | 0.16260679 |  |  |
| Forecast |  | 0.13196333 |  |  |


| Variance Analysis | Year | Year-over-year | Test Year <br> Versus Board- <br> approved |
| :---: | :---: | :---: | :---: |
|  | 2012 | $11.0 \%$ |  |
|  | 2013 | $0.8 \%$ |  |
|  | 2014 | $6.9 \%$ |  |
|  | 2015 | $-4.7 \%$ | $25.4 \%$ |
|  | 2016 | $-0.6 \%$ | $5.8 \%$ |
|  | 2017 | $20.0 \%$ |  |
|  | Geotric Mean | $6.8 \%$ |  |


| Year | Year-over-year |  | Test Year Versus Board-approved | Year | Year-over-year |  | Test Year Versus Boardapproved |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2012 |  |  |  | 2012 |  |  |  |
| 2013 | 4.5\% | 1.3\% |  | 2013 | -5.9\% | -8.8\% |  |
| 2014 | -3.3\% | -8.6\% |  | 2014 | -4.1\% | -9.3\% |  |
| 2015 | 12.1\% | 14.9\% |  | 2015 | 4.9\% | 7.5\% |  |
| 2016 | -12.5\% | -10.3\% |  | 2016 | -8.2\% | -5.8\% |  |
| 2017 | -1.8\% | -1.5\% |  | 2017 | -1.2\% | -0.9\% |  |
| 2018 |  | -0.2\% | -1.9\% | 2018 |  | -18.8\% | -21.7\% |
| Geometric Mean | -0.3\% | -1.3\% | -0.5\% | Geometric Mean | -4.5\% | -7.6\% | 5.9\% |




|  | $\|$Calendar Year <br> (for 2018 Cost <br> of Service | Revenues |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual |  | 17,125 |  |  |  |
| Historical | 2013 | Actual | \$ | 27,443 | Board-approved | \$ | 29,206 |
| Historical | 2014 | Actual | \$ | 29,446 |  |  |  |
| Historical | 2015 | Actual | \$ | 30,919 |  |  |  |
| Historical | 2016 | Actual | \$ | 30,762 |  |  |  |
| Bridge Year (Foreca | 2017 | Actual | \$ | 31,815 |  |  |  |
| Test Year (Forecast) | 2018 | Forecast | \$ | 47,454 |  |  |  |
| Variance Analysis |  | Year-over-year |  |  |  |  |  |
|  | Year |  |  |  |  |  | Year Board- |
|  |  |  |  |  |  |  | oved |
|  | 2012 |  |  |  |  |  |  |
|  | 2013 | 60.3\% |  |  |  |  |  |
|  | 2014 | 7.3\% |  |  |  |  |  |
|  | 2015 |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  | 2017 | 3.4\% |  |  |  |  |  |
|  |  | 49.2\% |  |  |  |  | 5\% |
|  | Geometric Mean |  |  |  |  |  | 12.9\% |




|  | Calendar Year <br> (for 2018 Cost of Service | Revenues |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual | \$ | 28,210 |  |  |  |
| Historical | 2013 | Actual | \$ | 28,613 | Board-approved | \$ | 31,753 |
| Historical | 2014 | Actual | \$ | 31,255 |  |  |  |
| Historical | 2015 | Actual | \$ | 28,967 |  |  |  |
| Historical | 2016 | Actual | \$ | 29,440 |  |  |  |
| Bridge Year (Foreca | 2017 | Actual | \$ | 29,796 |  |  |  |
| Test Year (Forecast | 2018 | Forecast | \$ | 35,771 |  |  |  |


| Demand (kW) |  |  |  |  | Demand (kW) per Customer |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Actual (Weather actual) actual) | Weathernormalized |  | Weathernormalized |  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |
| Actual | 687 | 718 | Board-approved | 710 | Actual | 0.024353 | 0.02546762 | Board-approved | 0.022360092 |
| Actual | 660 | 669 |  |  | Actual | 0.0230664 | 0.02338199 |  |  |
| Actual | 676 | 648 |  |  | Actual | 0.0216285 | 0.02073593 |  |  |
| Actual | 752 | 739 |  |  | Actual | 0.0259606 | 0.02550133 |  |  |
| Actual | 630 | 635 |  |  | Actual | 0.0213995 | 0.02157087 |  |  |
| Actual | 619 | 626 |  |  | Actual | 0.0207746 | 0.02100416 |  |  |
| Forecast |  | 593 |  |  | Forecast |  | 0.01657767 |  |  |


| Variance Analysis | Year | Year-over-year | Test Year Versus Board- approved | Year |  |  | Test Year Versus Board-approved | Year | Year-ov | -year | Test Year Versus Board- approved |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{aligned} & 2012 \\ & 2013 \end{aligned}$ |  |  | ${ }_{2012}^{2017}$ | -3.9\% | 6.9\% |  | ${ }_{2012}^{2017}$ |  |  |  |
|  | 2014 | 9.2\% |  | 2014 | 2.4\% | -3.1\% |  | 2014 | -6.2\% | -11.3\% |  |
|  | 2015 | -7.3\% |  | 2015 | 11.2\% | 14.0\% |  | 2015 | 20.0\% | 23.0\% |  |
|  | 2016 | 1.6\% |  | 2016 | -16.2\% | -14.0\% |  | 2016 | -17.6\% | -15.4\% |  |
|  | 2017 | 1.2\% |  | 2017 | -1.7\% | -1.4\% |  | 2017 | -2.9\% | -2.6\% |  |
|  |  | 20.1\% | 12.7\% | 2018 |  | -5.2\% | -16.5\% | 2018 |  | -21.1\% | -25.9\% |
|  | Geometric Mean | 4.9\% | 3.0\% | Geometric Mean | -2.8\% | -3.8\% | -4.4\% | Geometric Mean | -4.2\% | -8.2\% | -7.2\% |

7 Customer Class: Is the customer class billed on consumption (kWh) or demand (kW or kVA)? $\square$

|  | Calendar Year | Customers |  | Consumption (kWh) ${ }^{(3)}$ |  |  |  |  | Consumption (kWh) per Customer |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (for 2018 Cost of Service |  |  |  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |  | Actual (Weather actual) | Weathernormalized |  | Weathernormalized |
| Historical | 2012 | Actual |  | Actual |  |  |  |  | Actual |  |  |  |  |
| Historical | 2013 | Actual | Board-approved | Actual |  |  | Board-approved |  | Actual |  |  | Board-approved |  |
| Historical | 2014 | Actual |  | Actual |  |  |  |  | Actual |  |  |  |  |
| Historical | 2015 | Actual |  | Actual |  |  |  |  | Actual |  |  |  |  |
| Historical | 2016 | Actual |  | Actual |  |  |  |  | Actual |  |  |  |  |
| Bridge Year Test Year | 2017 | Actual Forecast |  | Actual Forecast |  |  |  |  | Actual Forecast |  |  |  |  |



|  | $\begin{array}{\|c} \hline \text { Calendar Year } \\ \text { (for 2018 Cost } \\ \text { of Service } \end{array}$ |  | Revenues |
| :---: | :---: | :---: | :---: |
| Historical | 2012 | Actual | Board-approved |
| Historical | 2013 | Actual |  |
| Historical | 2014 | Actual |  |
| Historical | 2015 | Actual |  |
| Historical | 2016 | Actual |  |
| Bridge Year (Foreca | 2017 | Actual |  |
| Test Year (Forecast) | 2018 | Forecast |  |


|  |  |  |  |  |
| :---: | :---: | :---: | :--- | :---: |
|  | Actual (Weather <br> actual) | Weather- <br> normalized |  | Weather- <br> normalized |
| Actual |  |  | Board-approved |  |
| Actual |  |  |  |  |
| Actual |  |  |  |  |
| Actual |  |  |  |  |
| Actual |  |  |  |  |
| Aotual |  |  |  |  |
| Foceast |  |  |  |  |


| Demand () per Customer |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :---: | :---: | :---: |
|  | Actual <br> (Weather <br> actual) |  |  |  |  | Weather- <br> normalized | Weather- <br> normalized |
| Actual |  |  | Board-approved |  |  |  |  |
| Actual |  |  |  |  |  |  |  |
| Actual |  |  |  |  |  |  |  |
| Actual |  |  |  |  |  |  |  |
| Actual |  |  |  |  |  |  |  |
| Actual |  |  |  |  |  |  |  |
| Forecast |  |  |  |  |  |  |  |





Note: If there are more than ten (10) customer classes, please contact OEB Staff to add tables for additional customer classes.

Appendix 2-JA
Summary of Recoverable OM\&A Expenses

|  | $\begin{aligned} & \text { Last Rebasing } \\ & \text { Year (2013 Board- } \\ & \text { Approved) } \end{aligned}$ | Last Rebasing Year (2013 Actuals) | 2014 Actuals |  | 2015 Actuals |  | 216 Actuals |  | $\begin{gathered} 2017 \text { Bridge } \\ \text { Year } \end{gathered}$ |  | 17 Actuals | $\begin{gathered} 2018 \text { Test } \\ \text { Year } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP | CGAAP | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS | MIFRS |
| Operations | 3,560,312 | 3,667,835 | 3,558,777 | \$ | 3,702,949 | S | 3,771,352 |  | 3,752,937 | \$ | 3,924,735 | 4,026,057 |
| Maintenance | 1,978,405 | 2,324,284 | 2,214,631 | \$ | 2,274,649 | \$ | 2,206,518 | \$ | 2,103,645 | \$ | 1,991,880 | \$ 2,186,573 |
| SubTotal | 5,538,717 | \$ 5,992,119 | 5,773,408 | s | 5,977,598 | s | 5,977,870 |  | 5,856,582 | \$ | 5,916,615 | 6,212,629 |
| \%Change (year over year) | M $1 \times 1$ | (1) 4 | 3.6\% |  | 3.5\% |  | 0.0\% |  | -2.0\% |  | -1.0\% | 5.0\% |
| \%Change (Test Year vs Last Rebasing Year - Actual) |  |  |  |  |  |  |  |  |  |  |  | 3.7\% |
| Biling and Collecting | 1,163,141 | 1,274,108 | 1,373,301 | \$ | 1,417,758 | \$ | 1,572,173 |  | 1,618,876 |  | 1.682,623 | \$ 1.575 .376 |
| Community Relations | 544,548 | 501,391 | 557,701 | \$ | 670,544 | \$ | 626,657 | \$ | 741,795 | \$ | 702,566 | \$ 618,800 |
| Administrative and General | 2,706,539 | 4,438,267 | 3,332,931 | \$ | 3,211,923 | \$ | 3,188,235 |  | 3,378,987 |  | 3,347,960 | \$ $3,549,028$ |
| SubTotal | 4,414,229 | ${ }^{6,213,766}$ | 5,263,933 | s | 5,300,225 | s | 5,387,065 | s | 5,739,658 | \$ | 5,733,149 | \$ 5,743,204 |
| \%Change (year over year) | C114 | 1717 | -15.3\% |  | 0.7\% |  | 1.6\% |  | 6.5\% |  | 6.4\% | $0.2 \%$ |
| \%Change (Test Year vs Last Rebasing Year - Actual) |  |  |  |  |  |  |  |  |  |  |  | -7.6\% |
| Total | 9,952,946 | \$ 12,205,885 | S 11,037,341 | s | 11,277,823 |  | 11,364,935 |  | 11,596,240 |  | 11,649,764 | \$ 11,955,833 |
| \%Change (year over year) | 114 | 114 | -9.6\% |  | 2.2\% |  | 0.8\% |  | 2.0\% |  | 2.5\% | 2.6\% |


|  | Last Rebasing Year <br> (2013 Board- <br> Approved) |  | $\begin{array}{\|c\|c\|} \hline \text { Last Rebasing } \\ \text { Year (2013 } \\ \text { Actuals) } \\ \hline \end{array}$ |  | 2014 Actuals |  | 2015 Actuals |  | 2016 Actuals |  | $\begin{gathered} 2017 \text { Bridge } \\ \text { Year } \end{gathered}$ |  | 2017 Actuals |  | $\begin{gathered} 2018 \text { Test } \\ \text { Year } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Operations | s | 3,560,312 |  |  | s | 3,558,777 | \$ | 3,702,949 | \$ | 3,771,352 | \$ | 3,752,937 |  | 3,924,735 | \$ 4,026,057 |
| Maintenance | \$ | 1,978,405 | \$ | 2,324,284 | s | 2,214,631 | \$ | 2,274,649 | \$ | 2,206,518 | \$ | 2,103,645 | \$ | 1,991,880 | \$ 2,186,573 |
| Billing and Collecting | \$ | 1,163,141 | \$ | 1,274,108 | \$ | 1,373,301 | \$ | 1,417,758 | \$ | 1,572, 173 | \$ | 1,618,876 |  | 1,682,623 | \$ $1.575,376$ |
| Community Relations | \$ | 544,548 | \$ | 501,391 | \$ | 557,701 | \$ | 670,544 | \$ | 626,657 | \$ | 741,795 | \$ | 702,566 | 618,800 |
| Administrative and General | \$ | 2,706,539 | \$ | 4,438,267 | \$ | 3,332,931 | \$ | 3,211,923 | \$ | 3,188,235 | \$ | 3,378,987 |  | 3,347,960 | \$ 3,549,028 |
| Total |  |  |  | 12,205,885 | s | 11,037,341 | s | 11,277,823 | s | 11,364,935 | s | 11,596,240 |  | 11,649,764 | \$ 11,955,833 |
| \%Change (year over year) |  | 414 |  | 14 |  | 9.6\% |  | 2.2\% |  | 0.8\% |  | 2.0\% |  | 2.5\% | $2.6 \%$ |



## File Number:

Exhibit:
Tab:
Schedule:
Page:
Appendix 2

Date:
March 29, 2018

Appendix 2-JB
Recoverable OM\&A Cost Driver Table ${ }^{1.3}$

| OM\&A |  | basing Year Actuals) | 2015 Actuals |  | 2016 Actuals |  | 2017 Bridge Year |  | 2017 Actuals |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP |  | MIFRS |  | MIFRS |  | MIFRS |  | MIFRS |  |
| Opening Balance ${ }^{2}$ | \$ | 9,952,946 | \$ | 11,037,340 | \$ | 11,277,823 | \$ | 11,364,937 | \$ | 11,364,937 |
| Salaries, Wages \& Benefits |  | \$416,110 |  | \$373,054 |  | \$50,665 |  | $(\$ 56,405)$ |  | \$157,473 |
| Administrative |  | (\$55,701) |  | \$46,586 |  | \$24,712 |  | $(\$ 29,985)$ |  | (\$27,620) |
| Training |  | (\$18,740) |  | $(\$ 1,855)$ |  | (\$50,130) |  | \$67,417 |  | \$35,229 |
| Material |  | \$34,342 |  | $(\$ 84,896)$ |  | \$93,964 |  | (\$84,619) |  | (\$89,878) |
| Trucking/Equipment |  | \$24,429 |  | \$400 |  | \$28,557 |  | \$25,389 |  | \$12,876 |
| Bad Debt Expense |  | \$74,345 |  | \$53,146 |  | \$207,209 |  | (\$41,704) |  | \$23,463 |
| Community Relations |  | (\$54,077) |  | \$34,152 |  | (\$41,472) |  | \$104,316 |  | \$81,220 |
| Building |  | \$1,486,260 |  | (\$126,779) |  | $(\$ 21,395)$ |  | \$41,352 |  | $(\$ 317,917)$ |
| Insurance |  | \$47,521 |  | \$4,114 |  | $(\$ 5,801)$ |  | (\$62,932) |  | (\$84,715) |
| Property Taxes |  | \$3,241 |  | \$4,906 |  | \$4,858 |  | \$4,651 |  | \$294,965 |
| Outside Services |  | \$232,799 |  | (\$40,609) |  | (\$125,910) |  | \$99,127 |  | \$63,557 |
| Postage |  | (\$14,738) |  | $(\$ 2,687)$ |  | $(\$ 27,132)$ |  | \$44,320 |  | \$29,697 |
| Professional Fees |  | \$77,491 |  | \$19,009 |  | $(\$ 55,553)$ |  | \$71,996 |  | \$76,403 |
| Memberships, Licenses, Fees |  | \$6,568 |  | $(\$ 2,364)$ |  | \$1 |  | $(\$ 6,361)$ |  | \$1,172 |
| Computers |  | $(\$ 28,417)$ |  | $(\$ 38,616)$ |  | \$39,283 |  | \$20,348 |  | \$6,938 |
| Telephone/Fibre |  | \$25,645 |  | \$7,503 |  | $(\$ 30,335)$ |  | \$26,149 |  | \$8,752 |
| Income Tax |  | $(\$ 4,141)$ |  | $(\$ 4,581)$ |  | $(\$ 4,404)$ |  | \$8,245 |  | \$13,213 |
|  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Closing Balance ${ }^{2}$ | \$ | 12,205,886 | \$ | 11,277,823 | \$ | 11,364,937 | \$ | 11,596,241 | \$ | 11,649,765 |


| File Number: | EB-2017-0071 |
| :--- | :--- |
| Exhibit: 4 <br> Tab:  <br> Schedule:  <br> Page: Appendix 3 <br> Date: March 29, 2018 |  |

Appendix 2-JC OM\&A Programs Table

| Programs | Last Rebasing Year (2013 BoardApproved) | Last Rebasing Year (2013 Actuals) | 2014 Actuals | 2015 Actuals | 2016 Actuals | 2017 Bridge Year | 2017 Actuals | 2018 Test Year | Variance (Test Year vs. 2016 Actuals) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP | CGAAP | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS |
| Operations |  |  |  |  |  |  |  |  |  |
| Overhead Lines | \$ 891,022 | \$ 886,027 | \$ 999,996 | \$ 833,710 | \$ 913,151 | \$ 977,516 | \$ 973,078 | 970,784 | 57,634 |
| Underground Lines | \$ 99,541 | \$ 103,879 | 204,384 | \$ 194,355 | \$ 183,526 | \$ 157,706 | \$ 172,149 | \$ 204,473 | 20,946 |
| Operations Supervisory | \$ 575,828 | \$ 677,616 | \$ 607,190 | \$ 661,003 | \$ 622,028 | \$ 649,055 | \$ 655,091 | \$ 646,625 | 24,597 |
| Load Dispatching | \$ 255,221 | \$ 269,912 | \$ 252,338 | \$ 223,194 | \$ 232,038 | \$ 199,331 | \$ 279,809 | \$ 214,485 | -17,553 |
| Stations | \$ 848,217 | \$ 905,156 | \$ 741,856 | \$ 747,612 | \$ 733,615 | \$ 798,954 | \$ 808,188 | \$ 930,301 | 196,686 |
| Transformers | \$ 14,242 | \$ 8,202 | \$ 1,013 | \$ 3,984 | \$ 15,664 | \$ 17,276 | \$ 11,996 | \$ 9,257 | -6,408 |
| Meters | \$ 423,008 | \$ 369,650 | \$ 319,706 | \$ 485,787 | \$ 550,630 | \$ 497,223 | 548,617 | 584,371 | 33,742 |
| Transmission | \$ 1,136 | \$ 43,834 | \$ 38,620 | \$ 40,955 | \$ 50,381 | \$ 82,221 | \$ 51,237 | \$ 83,563 | 33,182 |
| Miscellaneous Operating | \$ 452,096 | \$ 403,559 | \$ 397,481 | \$ 512,349 | \$ 470,320 | \$ 373,656 | \$ 424,568 | \$ 382,197 | -88,122 |
| Sub-Total | 3,560,312 | 3,667,836 | 3,562,584 | 3,702,949 | 3,771,353 | 3,752,937 | 3,924,735 | 4,026,057 | 254,704 |
| Maintenance |  |  |  |  |  |  |  |  |  |
| Overhead Lines | \$ 1,332,909 | \$ 1,688,546 | \$ 1,576,853 | \$ 1,288,038 | \$ 1,371,983 | \$ 1,343,956 | \$ 1,297,624 | \$ 1,367,903 | -4,080 |
| Underground Lines | \$ 258,634 | \$ 344,540 | \$ 306,555 | \$ 342,920 | \$ 360,487 | \$ 297,419 | \$ 291,936 | \$ 304,847 | -55,640 |
| Stations | \$ 265,799 | \$ 190,299 | \$ 243,581 | \$ 350,955 | \$ 345,773 | \$ 348,351 | \$ 275,757 | \$ 339,888 | -5,885 |
| Transformers | \$ 46,920 | \$ 22,017 | \$ 27,815 | \$ 211,054 | \$ 71,121 | \$ 32,374 | \$ 64,205 | \$ 121,563 | 50,442 |
| Meters | \$ 74,143 | \$ 78,882 | \$ 56,018 | \$ 81,682 | \$ 57,154 | \$ 81,546 | \$ 62,357 | \$ 52,372 | -4,782 |
| Sub-Total | 1,978,405 | 2,324,284 | 2,210,823 | 2,274,649 | 2,206,518 | 2,103,645 | 1,991,880 | 2,186,573 | -19,946 |
| Customer Service |  |  |  |  |  |  |  |  |  |
| Bad Debt Expense | \$ 107,680 | \$ 182,025 | \$ 127,593 | \$ 181,321 | \$ 378,852 | \$ 350,000 | \$ 421,718 | \$ 261,613 | -117,239 |
| Customer Billing | \$ 757,150 | \$ 811,476 | \$ 966,425 | \$ 888,033 | \$ 851,360 | \$ 914,837 | \$ 896,854 | \$ 962,453 | 111,093 |
| Customer Collections | \$ 298,311 | \$ 280,607 | \$ 279,283 | \$ 348,403 | \$ 341,961 | \$ 354,038 | \$ 364,051 | \$ 351,309 | 9,348 |
| Community Relations | \$ 544,548 | \$ 501,391 | \$ 557,701 | \$ 670,544 | \$ 626,657 | \$ 741,795 | \$ 702,566 | \$ 618,800 | -7,858 |
|  |  |  |  |  |  |  |  |  | 0 |
| Sub-Total | 1,707,690 | 1,775,499 | 1,931,002 | 2,088,302 | 2,198,830 | 2,360,671 | 2,385,189 | 2,194,175 | -4,655 |
| Administration |  |  |  |  |  |  |  |  |  |
| Income Tax | \$ 50,202 | \$ 46,062 | \$ 40,740 | \$ 36,160 | \$ 31,755 | \$ 40,000 | \$ 325,524 | \$ 45,000 | 13,245 |
| Insurance | \$ 61,588 | \$ 147,363 | \$ 198,627 | \$ 205,612 | \$ 198,796 | \$ 131,136 | \$ 115,188 | \$ 127,642 | -71,154 |
| LEAP | \$ 19,054 | \$ 19,873 | \$ 22,610 | \$ 22,926 | \$ 23,270 | \$ 24,000 | \$ 23,270 | \$ 24,000 | 730 |
| Audit, Legal \& Consulting | \$ 116,025 | \$ 134,157 | \$ 230,840 | \$ 227,542 | \$ 139,566 | \$ 255,252 | \$ 174,485 | \$ 209,185 | 69,619 |
| Regulatory Affairs | \$ 206,943 | \$ 297,503 | \$ 121,885 | \$ 149,856 | \$ 246,739 | \$ 350,292 | \$ 451,156 | \$ 405,761 | 159,021 |
| Building | \$ 512,532 | \$ 2,005,468 | \$ 823,330 | \$ 653,778 | \$ 699,549 | \$ 653,602 | \$ 378,662 | \$ 741,040 | 41,490 |
| Administrative | \$ 1,740,196 | \$ 1,787,842 | \$ 1,894,898 | \$ 1,916,048 | \$ 1,848,560 | \$ 1,924,705 | \$ 1,879,675 | \$ 1,996,402 | 147,842 |
| Sub-Total | 2,706,539 | 4,438,267 | 3,332,931 | 3,211,923 | 3,188,235 | 3,378,987 | 3,347,960 | 3,549,028 | 360,793 |
| Miscellaneous |  |  |  |  |  |  |  |  | 0 |
| Total | 9,952,946 | 12,205,886 | 11,037,340 | 11,277,823 | 11,364,937 | 11,596,241 | 11,649,765 | 11,955,833 | 590,896 |

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## Appendix 2-K

 Employee Costs|  | Last Rebasing Year - 2013Board Approved | Last Rebasing Year - 2013Actual | 2014 Actuals | 2015 Actuals | 2016 Actuals | 2017 Bridge Year | 2017 Actuals |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Number of Employees (FTEs including Part-Time) ${ }^{1}$ |  |  |  |  |  |  |  |
| Management (including executive) | 19.42 | 18.35 | 18.58 | 18.15 | 19.75 | 20.19 | 18.86 |
| Non-Management (union and non-union) | 67.57 | 69.27 | 69.64 | 66.47 | 65.17 | 65.51 | 65.91 |
| Total | 86.99 | 87.61 | 88.22 | 84.63 | 84.91 | 85.70 | 84.77 |
| Total Salary and Wages including ovetime and incentive pay |  |  |  |  |  |  |  |
| Management (including executive) | \$ 1,917,059 | \$ 1,980,372 | \$ 2,072,404 | \$ 1,999,948 | \$ 2,164,199 | \$ 2,264,896 | \$ 2,084,560 |
| Non-Management (union and non-union) | \$ 4,130,942 | \$ 5,239,956 | 5,556,363 | \$ 5,181,452 | \$ 5,102,891 | \$ 5,321,163 | \$ 5,159,094 |
| Total | \$ 6,048,001 | \$ 7,220,328 | 7,628,767 | \$ 7,181,400 | \$ 7,267,090 | \$ 7,586,059 | \$ 7,243,653 |
| Total Benefits (Current + Accrued) ${ }^{2}$ |  |  |  |  |  |  |  |
| Management (including executive) | \$ 429,613 | \$ 396,127 | \$ 475,333 | \$ 513,666 | \$ 585,139 | \$ 572,644 | \$ 514,861 |
| Non-Management (union and non-union) | \$ 1,617,450 | \$ 1,393,211 | \$ 1,414,264 | \$ 1,386,930 | \$ 1,401,771 | \$ 1,455,969 | \$ 1,418,843 |
| Total | \$ 2,047,063 | \$ 1,789,338 | \$ 1,889,597 | \$ 1,900,596 | \$ 1,986,910 | \$ 2,028,613 | \$ 1,933,703 |
| Total Compensation (Salary, Wages, \& Benefits) |  |  |  |  |  |  |  |
| Management (including executive) | \$ 2,346,672 | \$ 2,376,499 | \$ 2,547,737 | \$ 2,513,614 | \$ 2,749,338 | \$ 2,837,540 | \$ 2,599,420 |
| Non-Management (union and non-union) | \$ 5,748,392 | \$ 6,633,167 | \$ 6,970,627 | \$ 6,568,382 | \$ 6,504,662 | \$ 6,777,132 | \$ 6,577,936 |
| Total | \$ 8,095,064 | \$ 9,009,666 | \$ 9,518,364 | \$ 9,081,996 | \$ 9,254,000 | \$ 9,614,672 | \$ 9,177,357 |

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Schedule:
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Appendix 5
Date:
March 29, 2018

## Appendix 2-L

Recoverable OM\&A Cost per Customer and per FTE ${ }^{1}$

|  | $\begin{array}{\|c\|} \hline \text { Last Rebasing Year } \\ -2013-\text { Board } \\ \text { Approved } \\ \hline \end{array}$ | Last Rebasing Year - 2013Actual | 2014 Actuals | 2015 Actuals | 2016 Actuals | 2017 Bridge Year | 2017 Actuals |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reporting Basis | CGAAP | CGAAP | MIFRS | MIFRS | MIFRS | MIFRS | MIFRS |
| OM\&A Costs |  |  |  |  |  |  |  |
| O\&M | \$ 5,538,717 | \$ 5,992,119 | \$ 5,773,408 | \$ 5,977,598 | 5,977,870 | \$ 5,856,582 | \$ 5,916,615 |
| Admin Expenses | \$ 4,414,229 | \$ 6,213,766 | \$ 5,263,933 | \$ 5,300,225 | \$ 5,387,065 | \$ 5,739,658 | \$ 5,733,149 |
| Total Recoverable OM\&A from Appendix 2-JB ${ }^{5}$ | \$ 9,952,946 | \$ 12,205,885 | \$ 11,037,341 | \$ 11,277,823 | \$ 11,364,935 | \$ 11,596,240 | \$ 11,649,764 |
| Number of Customers ${ }^{\text {2,4 }}$ | 33,071 | 33,351 | 33,348 | 33,370 | 33,395 | 33,490 | 33,507 |
| Number of FTEs ${ }^{3,4}$ | 86.99 | 87.61 | 88.22 | 84.63 | 84.91 | 85.70 | 84.77 |
| Customers/FTEs | 380.17 | 380.66 | 378.02 | 394.33 | 393.28 | 390.78 | 395.27 |
| OM\&A cost per customer |  |  |  |  |  |  |  |
| O\&M per customer | 167.48 | 179.67 | 173.13 | 179.13 | 179.00 | 174.88 | 176.58 |
| Admin per customer | 133.48 | 186.31 | 157.85 | 158.83 | 161.31 | 171.38 | 171.10 |
| Total OM\&A per customer | 300.96 | 365.98 | 330.97 | 337.96 | 340.32 | 346.26 | 347.68 |
| OM\&A cost per FTE |  |  |  |  |  |  |  |
| O\&M per FTE | 63,670.73 | 68,391.96 | 65,445.85 | 70,635.85 | 70,398.38 | 68,338.18 | 69,796.10 |
| Admin per FTE | 50,744.10 | 70,921.76 | 59,670.57 | 62,631.50 | 63,440.77 | 66,973.84 | 67,631.82 |
| Total OM\&A per FTE | 114,414.83 | 139,313.71 | 125,116.42 | 133,267.35 | 133,839.15 | 135,312.02 | 137,427.91 |


| File Number: | EB-2017 |
| :---: | :---: |
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Appendix 2-M
Regulatory Cost Schedule

| Regulatory Cost Category | USoA Account | USoA Account Balance | Ongoing or One-time Cost? ${ }^{2}$ | Last Rebasing Year (2013 Board Approved) |  | Most Current Actuals Year 2016 |  | $\underset{\text { Year }}{2017 \text { Bridge }}$ |  | Annual \% Change | 2018 Test Year |  | Annual \% Change |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (A) | (B) | (C) | (D) |  | (E) |  | (F) |  | (G) | $(\mathrm{H})=[(\mathrm{G})$-(F) $]$ ( F$)$ |  | (1) | $(\mathrm{J})=[(\mathrm{I})-(\mathrm{G})] / \mathrm{C})$ |
| 1 OEB Annual Assessment | 5655 |  | On-Going | \$ | 102,000 | \$ | 152,424 | \$ | 154,350 | 1.26\% | \$ | 180,000 | 16.62\% |
| $2 \begin{aligned} & \text { OEB Section } 30 \text { Costs (Applicant- } \\ & \text { originated) }\end{aligned}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |
| OEB Section 30 Costs (OEB-initiated) | 5655 |  | On-Going | \$ | 5,000 | \$ | 8,019 | \$ | 10,000 | 24.70\% | \$ | 10,000 | 0.00\% |
| 4 Expert Witness costs for regulatory matters |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 Legal costs for regulatory matters |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6 Consultants' costs for regulatory matters | 5655 |  | On-Going | \$ | 31,250 | \$ | 48,200 | \$ | 150,800 | 212.86\% | \$ | 106,816 | -29.17\% |
| 7 Operating expenses associated with staff resources allocated to regulatory matters | 5655 |  | On-Going |  | 132,791 | \$ | 38,096 | \$ | 39,492 | 3.66\% | \$ | 95,341 | 141.42\% |
| 8 Operating expenses associated with other resources allocated to regulatory matters ${ }^{1}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9 Other regulatory agency fees or |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 10Any other costs for regulatory matters <br> (please define) - Training, Conferences |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11 Intervenor costs | 5655 |  | On-Going |  |  |  |  |  |  |  | \$ | 14,000 |  |
| 12 Settlement conferences expenses |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 13 Sub-total-Ongoing Costs ${ }^{3}{ }^{4}$ |  | \$ - |  |  |  | \$ |  | \$ |  | 43.73\% | \$ | 406,157 |  |
| 14 Sub-total - One-time Costs ${ }^{4}$ |  | \$ |  | \$ |  | \$ |  | \$ | 354,642 |  | \$ | - |  |
| 15 Total |  | \$ - |  | \$ | 271,041 | \$ | 246,739 | \$ | 354,642 | 43.73\% | \$ | 406,157 | 14.53\% |

Please fill out the following table for all one-time costs related to this cost of service application to be amortized over the test year plus the IRM period.

|  |  | Historical Year(s) | $\begin{gathered} 2017 \text { Bridge } \\ \text { Year } \\ \hline \end{gathered}$ | 2018 Test Year |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4 | Expert Witness costs |  |  |  |  |
| 5 | Legal costs |  |  |  |  |
| 6 | Consultants' costs |  | \$ 150,800.00 | \$ | 515,000.00 |
| 7 | Incremental operating expenses associated with staff resources allocated to |  |  |  |  |
| 8 | Incremental operating expenses associated with other resources allocated |  |  |  |  |
| 9 | Settlement conference expenses |  |  | \$ | 10,000.00 |
| 11 | Intervenor costs |  |  | \$ | 60,000.00 |

## Notes

1 Please identify the resources involved.
2 Where a category's costs include both one-time and ongoing costs, the applicant should prove a separate breakdown between one-time and ongoing costs.
3 Sum of all ongoing costs identified in rows 1 to 11 inclusive.
4 Sum of all one-time costs identified in rows 1 to 11 inclusive.

## Appendix 2-N

Shared Services and Corporate Cost Allocation ${ }^{1}$
Year: 2013 Approved
Shared Services


Year: 2013 Actual
Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | $\begin{array}{c}\text { Price for the } \\ \text { Service }\end{array}$ <br> $\$$ | Cost for the Service |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  |  | \$ |
| PUC Distribution | PUC Services | Building rental - 2013-Account 4327 | Cost - no markup | \$2,281,174.80 | \$2,281,174.80 |

Year: 2014 Actual
Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | Price for theService$\$ \$$ | Cost for the Service |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  |  | \$ |
| PUC Distribution | PUC Services | Building rental - 2014 - Account 4327 | Cost - no markup | \$1,246,600.41 | \$1,246,600.41 |
|  |  |  |  |  |  |

Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | Price for the <br> Service$\$$ | Cost for the Service |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  |  |  |
| PUC Distribution | PUC Services | Building rental - 2015 - Account 4327 | Cost - no markup | \$1,240,120.24 | \$1,240,120.24 |
|  |  |  |  |  |  |

Year: 2016 Actual
Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | $\begin{gathered} \text { Price for the } \\ \text { Service } \\ \hline \$ \\ \hline \end{gathered}$ | Cost for the Service \$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  |  |  |
| PUC Distribution | PUC Services | Building rental - 2016 - Account 4327 | Cost - no markup | \$1,293,858.00 | \$1,293,858.00 |
|  |  |  |  |  |  |

Year: 2017 Bridge Year
Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | $\begin{gathered} \text { Price for the } \\ \text { Service } \\ \hline \$ \\ \hline \end{gathered}$ | Cost for the Service $\$$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  |  |  |
| PUC Distribution | PUC Services | Building rental - 2017-Account 4327 | Cost - no markup | \$1,332,390.95 | \$1,332,390.95 |
|  |  |  |  |  |  |

Year: 2018 Test Year
Shared Services

| Name of Company |  | Service Offered | Pricing Methodology | Price for the | Cost for the Service |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  | Service |  |
|  |  |  |  | \$ | \$ |
| PUC Distribution | PUC Services | Building rental - 2018 - Account 4327 | Cost - no markup | \$1,334,160.93 | \$1,334,160.93 |
|  |  |  |  |  |  |

## Appendix 2-N

Shared Services and Corporate Cost Allocation ${ }^{1}$

Year: 2013 approved
Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate Costs Allocated | Amount <br> Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| From | To |  |  | \% | \$ |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$425,073 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$122,869 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$134,797 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$392,125 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665 | Cost - no markup | 45.71\% | \$2,182,350 |
|  |  |  |  |  | \$3,257,214 |
|  |  |  |  |  |  |
|  |  |  |  |  |  |

Year: 2013 Actual

Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate Costs Allocated | Amount Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  | ( | A |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$394,555 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$112,401 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$125,101 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$403,080 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665, 5675 | Cost - no markup | 45.71\% | \$3,760,722 |
|  |  |  |  |  | \$4,795,859 |
|  |  |  |  |  |  |

Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate Costs Allocated | Amount <br> Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  |  |  |
|  |  |  |  |  |  |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$506,728 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$111,314 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$127,061 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$475,209 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665 | Cost - no markup | 42.31\% | \$1,852,229 |
| PUC Services | PUC Distribution | Building Acct 5675 | Cost - no markup | 46.45\% | \$823,324 |
|  |  |  |  |  | \$3,895,865 |

Year: $\underline{2015}$
Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate <br> Costs Allocated | Amount <br> Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  |  | \$ |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$537,963 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$128,381 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$158,806 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$583,187 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665 | Cost - no markup | 42.31\% | \$1,867,667 |
| PUC Services | PUC Distribution | Building Acct 5675 | Cost - no markup | 46.45\% | \$653,778 |
|  |  |  |  |  | \$3,929,783 |
|  |  |  |  |  |  |

Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate Costs Allocated | Amount <br> Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  | Costs Allocated | Alla |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$477,914 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$109,527 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$154,520 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$552,394 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665 | Cost - no markup | 42.31\% | \$1,695,803 |
| PUC Services | PUC Distribution | Building Acct 5675 | Cost - no markup | 46.45\% | \$699,549 |
|  |  |  |  |  | \$3,689,707 |
|  |  |  |  |  |  |

Year: 2017 Bridge
Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing Methodology | \% of Corporate Costs Allocated | Amount <br> Allocated |
| :---: | :---: | :---: | :---: | :---: | :---: |
| From | To |  |  | Costs Allocated | Alla |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | 56.00\% | \$553,232 |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | 56.00\% | \$131,465 |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | 74.00\% | \$151,398 |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | 56.00\% | \$637,503 |
| PUC Services | PUC Distribution | Admin Acct 5605 to 5635, 5655, 5665 | Cost - no markup | 41.31\% | \$1,856,868 |
| PUC Services | PUC Distribution | Building Acct 5675 | Cost - no markup | 46.45\% | \$652,802 |
|  |  |  |  |  | \$3,983,268 |
|  |  |  |  |  |  |

Year: 2018 Test
Corporate Cost Allocation

| Name of Company |  | Service Offered | Pricing <br> Methodology | \% of Corporate <br> Costs Allocated | Amount <br> Allocated |
| :--- | :--- | :--- | :--- | :---: | :---: |
|  | To |  |  |  |  |
| From |  |  |  |  |  |
|  |  |  |  |  |  |
| PUC Services | PUC Distribution | Billing Acct 5305 to 5315 | Cost - no markup | $56.00 \%$ | $\$ 566,235$ |
| PUC Services | PUC Distribution | Collections Acct 5320 to 5335 | Cost - no markup | $56.00 \%$ | $\$ 132,569$ |
| PUC Services | PUC Distribution | Collections Arrears Acct portion of 5320 | Cost - no markup | $74.00 \%$ | $\$ 162,036$ |
| PUC Services | PUC Distribution | Customer Services Acct 5405 to 5420 | Cost - no markup | $56.00 \%$ | $\$ 524,535$ |


| File Number: <br> Exhibit: | EB-2017-0071 |
| :--- | :--- |
| Tab: <br> Schedule: |  |
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| Date: | March 29, 2018 |

## Appendix 2-OA Capital Structure and Cost of Capital

This table must be completed for the last Board-approved year and the test year.
Year:
2013

| Line <br> No. | Particulars | Capitalization Ratio |  |  | Cost Rate | Return |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (\%) |  | (\$) | (\%) | (\$) |
|  | Debt |  |  |  |  |  |
| 1 | Long-term Debt | 56.00\% |  | \$51,775,168 | 3.91\% | \$2,024,409 |
| 2 | Short-term Debt | 4.00\% | (1) | \$3,698,226 | 2.07\% | \$76,553 |
| 3 | Total Debt | 60.0\% |  | \$55,473,395 | 3.79\% | \$2,100,962 |
|  | Equity |  |  |  |  |  |
| 4 | Common Equity | 40.00\% |  | \$36,982,263 | 8.98\% | \$3,321,007 |
| 5 | Preferred Shares |  |  | \$ - |  | \$ - |
| 6 | Total Equity | 40.0\% |  | \$36,982,263 | 8.98\% | \$3,321,007 |
| 7 | Total | 100.0\% |  | \$92,455,658 | 5.86\% | \$5,421,970 |

## Appendix 2-OA <br> Capital Structure and Cost of Capital

This table must be completed for the last Board-approved year and the test year.


## Notes

(1)
4.0\% unless an applicant has proposed or been approved for a different amount.

| File Number: | EB-2017-0071 |
| :--- | :--- |
| Exhibit: | 5 |
| Tab: |  |
| Schedule: <br> Page: | 6 |
| Date: | March 29, 2018 |

## Appendix 2-OB Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.
Year 2012

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 1905 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Variable Rate | 2012 | No Term | \$ 5,000,000.00 | 1.79\% | \$ 89,500.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Variable Rate | 2012 | No Term | \$ 17,470,930.00 | 1.79\% | \$ 312,729.65 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 49,004,970 | 4.12\% | \$ 2,020,806.09 |  |

## Appendix 2-OB Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 1905 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 5 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 6 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 52,714,040 | 5.29\% | \$ 2,785,974.44 |  |

## Appendix 2-OB

 Debt InstrumentsThis table must be completed for all required historical years, the bridge year and the test year.
Year
2014

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 2001 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
| 4 | Loan | Infrastructure Ontario | Third-Party | Variable Rate | 2014 | No Term | \$ 15,000,000.00 | 1.84\% | \$ 276,000.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 67,714,040 | 4.52\% | \$ 3,061,974.44 |  |

## Appendix 2-OB

## Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.
Year
2015

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 2001 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
| 4 | Loan | Infrastructure Ontario | Third-Party | Variable Rate | 2015 | No Term | \$ 15,000,000.00 | 1.55\% | \$ 232,500.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 67,714,040 | 4.46\% | \$ 3,018,474.44 |  |

## Appendix 2-OB

## Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.
Year
2016

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 2001 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
| 4 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2016 | No Term | \$ 15,000,000.00 | 1.55\% | \$ 232,500.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |

## Appendix 2-OB Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year. Year

2017

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 2001 | No Term | \$ 26,534,040.00 | 6.10\% | \$ 1,618,576.44 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
| 4 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2016 | 25 | \$ 15,000,000.00 | 3.47\% | \$ 520,500.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 67,714,040 | 4.88\% | \$ 3,306,474.44 |  |

## Appendix 2-OB

## Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.
Year
2018

| Row | Description | Lender | Affiliated or ThirdParty Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal <br> (\$) | Rate (\%) ${ }^{2}$ | Interest (\$) ${ }^{1}$ | Additional Comments, if any |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Promissory Note | PUC Inc. | Affiliated | Fixed Rate | 2001 | No Term | \$ 26,534,040.00 | 4.16\% | \$ 1,103,816.06 |  |
| 2 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 15 | \$ 5,000,000.00 | 3.82\% | \$ 191,000.00 |  |
| 3 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2013 | 25 | \$ 21,180,000.00 | 4.61\% | \$ 976,398.00 |  |
| 4 | Loan | Infrastructure Ontario | Third-Party | Fixed Rate | 2016 | 25 | \$ 15,000,000.00 | 3.47\% | \$ 520,500.00 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Total |  |  |  |  |  |  | \$ 67,714,040 | 4.12\% | \$ 2,791,714.06 |  |

## Notes

1 If financing is in place only part of the year, separately calculate the pro-rated interest in the year and input in the cell.
2 Input actual or deemed long-term debt rate in accordance with the guidelines in The Report of the Board on the Cost of Capital for Ontario's Regulated Utilities, issued December
3 Add more lines above row 12 if necessary.

| File Number: | EB-2017-0071 |
| :--- | ---: |
| Exhibit: | N/A |
| Tab: |  |
| Schedule: |  |
| Page: |  |

Appendix 2-Q
Cost of Serving Embedded Distributor(s)
To be completed by Host Distributors ONLY
(Not required if Host Distributor has an Embedded Distributor rate class, i.e. a separate row on Sheet 11 of the RRWF.)

Proposed Rate Class for Billing Embedded
Distributor(s)
Host's Distribution Facilities used by Embedded Distributor(s)

| (1) | (2) | (3) | (4) | (5) | (6) $=$ '(3) + (4) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Asset Class | Total OM\&A costs asociated with asset class | Original cost of asset class | Accumulated amortization of asset class | Annual amortization of asset class | Net Book Value of asset class |
| Totals for Host Distributor: | (\$) | (\$) | (\$) | (\$) |  |
| Distribution Stations |  |  |  |  | \$ |
| Low Voltage Line |  |  |  |  | \$ |
| LV Line category \# 2 (if applcable) |  |  |  |  | \$ |
| TS (owned by host) |  |  |  |  | \$ |
| add rows if necessary... |  |  |  |  | \$ |
|  |  |  |  |  | \$ |
|  |  |  |  |  | \$ |


| (1) | (7) | (8) | (9) | (10) | (11) |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Asset Class | Total line length or <br> station capacity in <br> asset class | Line length or capacity <br> required to provide LV <br> service to Embedded <br> Distributor(s) | Annual total demand on <br> station/line providing <br> LV services (sum of 12 <br> monthly peaks) | Annual billed <br> Embedded Distributor <br> demand on station/line <br> providing LV services | Embedded <br> Distributor(s)' <br> Responsibility Share |
| Embedded Distributor's <br> share: | kW or kVa; km | kW or kVA; km | kW or kVA | kW or kVA | percent |
| Distribution Stations |  |  |  |  | $0.00 \%$ |
| Low Voltage Line |  |  |  |  | $0.00 \%$ |
| LV Line \# 2 (if applicable) |  |  |  |  | $0.00 \%$ |
| TS (owned by host) |  |  |  | $0.00 \%$ |  |
| add rows if necessary |  |  |  | $0.00 \%$ |  |



File Number:
EB-2017-0071
Exhibit: 8
Tab:
Schedule:
Page:
12
Date:
March 29, 2018

## Appendix 2-R

 Loss Factors|  |  | Historical Years |  |  |  |  | 5-Year Average |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 2012 | 2013 | 2014 | 2015 | 2016 |  |
|  | Losses Within Distributor's System |  |  |  |  |  |  |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | 706,953,513 | 730,568,311 | 730,490,285 | 698,517,377 | 669,958,462 | 707,297,590 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 706,953,513 | 730,568,311 | 730,490,285 | 698,517,377 | 669,958,462 | 707,297,590 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) |  |  |  |  |  | - |
| C | Net "Wholesale" kWh delivered to distributor $=\mathbf{A}(2)-\mathbf{B}$ | 706,953,513 | 730,568,311 | 730,490,285 | 698,517,377 | 669,958,462 | 707,297,590 |
| D | "Retail" kWh delivered by distributor | 676,765,709 | 688,834,667 | 701,843,127 | 669,387,526 | 637,462,404 | 674,858,687 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) |  |  |  |  |  | - |
| F | Net "Retail" kWh delivered by distributor = D - E | 676,765,709 | 688,834,667 | 701,843,127 | 669,387,526 | 637,462,404 | 674,858,687 |
| G | Loss Factor in Distributor's system = C/F | 1.0446 | 1.0606 | 1.0408 | 1.0435 | 1.0510 | 1.0481 |
|  | Losses Upstream of Distributor's System |  |  |  |  |  |  |
| H | Supply Facilities Loss Factor | 1.0000 | 1.0000 | 1.0000 | 1.0000 | 1.0000 | 1.0000 |
|  | Total Losses |  |  |  |  |  |  |
| I | Total Loss Factor $=\mathbf{G} \times \mathbf{H}$ | 1.0446 | 1.0606 | 1.0408 | 1.0435 | 1.0510 | 1.0481 |

## Appendix 2-S

 Stranded Meter Treatment| Year | Notes | Gross Asset Value | Accumulated Amortization | Contributed Capital (Net of Amortization) | Net Asset | Proceeds on Disposition | Residual Net Book Value |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | (A) | (B) | (C) | $(\mathrm{D})=(\mathrm{A})-(\mathrm{B})-(\mathrm{C})$ | (E) | $(F)=(\mathrm{D})-(\mathrm{E})$ |
| 2006 |  |  |  |  | \$ - |  | \$ |
| 2007 |  |  |  |  | \$ |  | \$ |
| 2008 |  |  |  |  | \$ |  | \$ |
| 2009 |  |  |  |  | \$ |  | \$ |
| 2010 |  |  |  |  | \$ - |  | \$ |
| 2011 |  |  |  |  | \$ - |  | \$ |
| 2012 |  |  |  |  | \$ - |  | \$ |
| 2013 |  |  |  |  | \$ - |  | \$ |
| 2014 |  |  |  |  | \$ - |  | \$ |
| 2015 |  |  |  |  | \$ - |  | \$ |
| 2016 |  |  |  |  | \$ - |  | \$ |
| 2017 | (1) |  |  |  | \$ - |  | \$ |

## Notes:

(1) For 2017, please indicate whether the amounts provided are on a forecast or actual basis.

Some distributors have transferred the cost of stranded meters from Account 1860 - Meters to "Sub-account Stranded Meter Costs of Account 1555", while in some cases distributors have left these costs in Account 1860. Depending on which treatment the applicant has chosen. please provide the information under either of the two scenarios (A and B below), as applicable.

Scenario A: If the stranded meter costs were transferred to "Sub-account Stranded Meter Costs" of Account 1555, the above table should be completed and the following information should be provided in Exhibit 9.

1 A description of the accounting treatment followed by the applicant on stranded meter costs for financial accounting and reporting purposes.

2 The amount of the pooled residual net book value of the removed from service stranded meters, less any contributed capital (net of accumulated amortization), and less any net proceeds from sales, which were transferred to this subaccount as of December 31, 2010.

3 A statement as to whether or not, since transferring the removed stranded meter costs to the sub-account, the recording of depreciation expenses was continued in order to reduce the net book value through accumulated depreciation. If so, the total depreciation expense amount for the period from the time the costs for the stranded meters were transferred to the sub-account to December 31, 2010 should be provided.

If no depreciation expenses were recorded to reduce the net book value of stranded meter costs through accumulated depreciation, the total depreciation expense amount that would have been applicable from the time that the stranded meter costs were transferred to the sub-account of Account 1555 to December 31, 2010 should be provided. In addition, the following information should be provided:
a) Whether or not carrying charges were recorded for the stranded meter cost balances in the sub-account, and if so, the total carrying charges recorded to December 31, 2010.
b) The estimated amount of the pooled residual net book value of the removed from service meters, less any net proceeds from sales and contributed capital, at the time when the smart meters will have been fully deployed (e.g., as of December 31, 2010). If the smart meters have been fully deployed, the actual amount should be provided.
c)

A description as to how the applicant intends to recover in rates the remaining costs for stranded meters, including the proposed accounting treatment, the proposed disposition period, and the associated bill impacts.

Scenario B: If the stranded meter costs remained recorded in Account 1860, the above table should be completed and the following information should be provided in Exhibit 9:

1 A description of the accounting treatment followed by the applicant on stranded meter costs for financial accounting and reporting purposes.

The amount of the pooled residual net book value of the removed from service stranded meters, less any contributed capital (net of accumulated amortization), and less any net proceeds from sales, as of December 31, 2010.

3 A statement as to whether or not the recording of depreciation expenses continued in order to reduce the net book value through accumulated depreciation. If so, provision of the total (cumulative) depreciation expense for the period from the time that the meters became stranded to December 31, 2010.

4 If no depreciation expenses were recorded to reduce the net book value of stranded meters through accumulated depreciation, the total (cumulative) depreciation expense amount that would have been applicable for the period from the time that the meters became stranded to December 31, 2010.

5 The estimated amount of the pooled residual net book value of the removed from service meters, less any net proceeds from sales and contributed capital, at the time when smart meters will have been fully deployed. If the smart meters have been fully deployed, please provide the actual amount.

6
A description as to how the applicant intends to recover in rates the costs for stranded meters, including the proposed accounting treatment, the proposed disposition period and the associated bill impacts.

Distributors should also provide the Net Book Value per class of meter as of December 31, 2010 as well as the number of meters that were removed / stranded. In preparing this information, distributors should review the Board's letter of January 16, 2007 Stranded Meter Costs Related to the Installation of Smart Meters which stated that records were to be kept of the type and number of each meter to support the stranded meter costs.

## Appendix 2-Y

Summary of Impacts to Revenue Requirement from Transition to MIFRS


1. Applicants must provide a summary of the dollar impacts of MIFRS to each component of the revenue requirement (e.g. rate base, operating costs, etc.), including the overall impact on the proposed revenue requirement. Accordingly, the applicants must identify financial differences and resulting revenue requirement impacts arising from the adoption of MIFRS as compared to CGAAP. If the applicant is reflecting the changes in capitalization and depreciation policies for the first time in a rebasing application, then the comparison in the above table should be between MIFRS and CGAAP before the change in accounting policies. If the applicant changed capitalization and depreciation policies and reflected these changes in a previous rebasing application, the comparison in the above table should be between MIFRS and CGAAP after the change in accounting policies.

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include one-time incremental IFRS transition costs that are currenty included in Account 1508 , Other Regulatory Assets, sub-account Deferred IFRS Transition Costs

| Nature of One-Time Incremental IFRS Transition Costs ${ }^{\text {' }}$ | Audited Actual Costs Incurred <br> 2012 | Audited Actual Costs Incurred <br> 2013 | Audited Actual Costs Incurred <br> 2014 | Audited Actual Costs Incurred <br> 2015 | Audited Actual Costs Incurred <br> $2016{ }^{3}$ | Audited Carrying <br> Charges <br> To December 31, <br> 2016 | Forecasted Costs <br>  <br> $2017^{3}$ | Forecasted Costs <br> $2018{ }^{3}$ | Carrying Charges January 1, 2017 to December 31, 2017 or April 30, 2017 (As appropriate) | Total Costs and Carrying Charges | Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Protessional accounting tees |  |  |  |  |  |  |  |  |  | $\$$ |  |
| Salaries, wages and benefits of staff added to support the transition to IFRS |  |  |  |  |  |  |  |  |  | \$ |  |
| Associated staft training and development costs |  |  |  |  |  |  |  |  |  | \$ - |  |
| Costs related to system upgrades, or replacements or changes where IFRS the major reason for conversion |  |  |  |  |  |  |  |  |  | \$ . |  |
|  |  |  |  |  |  |  |  |  |  | - |  |
|  |  |  |  |  |  |  |  |  |  | \$ |  |
|  |  |  |  |  |  |  |  |  |  | \$ . |  |
|  |  |  |  |  |  |  |  |  |  | - |  |
| Amounts, if any, included in previous Board approved rates (amounts should be negative) ${ }^{2}$ |  |  |  |  |  |  |  |  |  | , |  |
|  |  |  |  |  |  |  |  |  |  | \$ . |  |
| Insert description of additional item(s) and new rows if needed. |  |  |  |  |  |  |  |  |  | \$ - |  |
| Total | \$ | S |  | \$ |  | \$ |  | \$ |  | S |  |

Note:
1 The Deferred IFRS Transition Costs Account and the IFRS Transition Costs Variance Account ara exclusively for necessary, incremental Iransition costs and shall not include ongoing IFRS compliance costs or impacts arising from adopting accounting policy changes that reflect changes in the timing of the recognition of
income. The incremental cosis in these accounts shal not include costs selated to system upgrades, or replacements or changes wheere IFRS was not the major reason for conversion. In addition, incremental IFRS costs shall not include capital assets or expenditures.
${ }_{3}$ It there were any amounts approved in previous Board approved rates, please state the EB \#:

## 2018_Rev_Reqt_Work_Form V9 - Final

筑 Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2018 Filers 



The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

## Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

| 1. Info <br> 2. Table of Contents | 8. Rev Def Suff |
| :--- | :--- |
| 3. Data Input Sheet | $\underline{\text { 9. Rev Reat }}$ |
| $\underline{\text { 4. Rate Base }}$ | $\underline{\text { 10. Load Forecast }}$ |
| $\underline{\text { 5. Utility Income }}$ | $\underline{\text { 11. Cost Allocation }}$ |
| $\underline{\text { 6. Taxes PILs }}$ | $\underline{\text { 12. Residential Rate Design }}$ |
| $\underline{\text { 7. Cost of Capital }}$ | $\underline{\text { 13. Rate Design and Revenue Reconciliation }}$ |

## Notes:

(1) Pale green cells represent inputs
(2) Pale green boxes at the bottom of each page are for additional notes
(3)

Pale yellow cells represent drop-down lists
(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
(5)

## 筑 Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

Data Input ${ }^{(1)}$


Notes:
General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
${ }^{(1)} \quad$ All inputs are in dollars (\$) except where inputs are individually identified as percentages (\%)
(2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
(3) Net of addbacks and deductions to arrive at taxable income.
(4) Average of Gross Fixed Assets at beginning and end of the Test Year
(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
(6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
${ }^{(7)} \quad$ Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
${ }^{(8)} \quad 4.0 \%$ unless an Applicant has proposed or been approved for another amount.
${ }^{(9)}$ The default Working Capital Allowance factor is $7.5 \%$ (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided

## 楈 Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

## Rate Base and Working Capital



歌 Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

Utility Income


# Revenue Requirement Workform (RRWF) for 2018 Filers 

## Taxes/PILs

| Line No. | Particulars | Application | Interrogatory Responses | Per Board Decision |
| :---: | :---: | :---: | :---: | :---: |
| Determination of Taxable Income |  |  |  |  |
| 1 | Utility net income before taxes | \$3,585,733 | \$3,596,376 | \$3,596,376 |
| 2 | Adjustments required to arrive at taxable utility income | (\$2,569,412) | (\$2,672,216) | (\$2,672,216) |
| 3 | Taxable income | \$1,016,321 | \$924,160 | \$924,160 |
| Calculation of Utility income Taxes |  |  |  |  |
| 4 | Income taxes | \$269,325 | \$244,902 | \$244,902 |
| 6 | Total taxes | \$269,325 | \$244,902 | \$244,902 |
| 7 | Gross-up of Income Taxes | \$97,104 | \$88,298 | \$88,298 |
| 8 | Grossed-up Income Taxes | \$366,429 | \$333,200 | \$333,200 |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | \$366,429 | \$333,200 | \$333,200 |
| 10 | Other tax Credits | \$ - | \$ - | \$ - |
| Tax Rates |  |  |  |  |
| 11 | Federal tax (\%) | 11.50\% | 11.50\% | 11.50\% |
| 12 | Provincial tax (\%) | 15.00\% | 15.00\% | 15.00\% |
| 13 | Total tax rate (\%) | 26.50\% | 26.50\% | 26.50\% |

Notes

## Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

## Capitalization/Cost of Capital

| $\begin{array}{r} \text { Line } \\ \text { No. } \end{array}$ | Particulars | Capitalization Ratio |  | Cost Rate | Return |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Initial Application |  |  |  |
|  |  | (\%) | (\$) | (\%) | (\$) |
|  | Debt |  |  |  |  |
| 1 | Long-term Debt | 56.00\% | \$55,778,074 | 4.12\% | \$2,298,057 |
| 2 | Short-term Debt | 4.00\% | \$3,984,148 | 2.29\% | \$91,237 |
| 3 | Total Debt | 60.00\% | \$59,762,222 | 4.00\% | \$2,389,294 |
|  | Equity |  |  |  |  |
| 4 | Common Equity | 40.00\% | \$39,841,481 | 9.00\% | \$3,585,733 |
| 5 | Preferred Shares | 0.00\% | \$ - | 0.00\% | \$ |
| 6 | Total Equity | 40.00\% | \$39,841,481 | 9.00\% | \$3,585,733 |
| 7 | Total | 100.00\% | \$99,603,703 | 6.00\% | \$5,975,027 |
|  |  | Interrogatory Responses |  |  |  |
|  |  | (\%) | (\$) | (\%) | (\$) |
|  | Debt |  |  |  |  |
| 1 | Long-term Debt | 56.00\% | \$55,943,619 | 4.12\% | \$2,304,877 |
| 2 | Short-term Debt | 4.00\% | \$3,995,973 | 2.29\% | \$91,508 |
| 3 | Total Debt | 60.00\% | \$59,939,592 | 4.00\% | \$2,396,385 |
|  | Equity |  |  |  |  |
| 4 | Common Equity | 40.00\% | \$39,959,728 | 9.00\% | \$3,596,376 |
| 5 | Preferred Shares | 0.00\% | \$ - | 0.00\% | \$ |
| 6 | Total Equity | 40.00\% | \$39,959,728 | 9.00\% | \$3,596,376 |
| 7 | Total | 100.00\% | \$99,899,320 | 6.00\% | \$5,992,760 |
|  |  | Per Board Decision |  |  |  |
|  |  | (\%) | (\$) | (\%) | (\$) |
|  | Debt |  |  |  |  |
| 8 | Long-term Debt | 56.00\% | \$55,943,619 | 4.12\% | \$2,304,877 |
| 9 | Short-term Debt | 4.00\% | \$3,995,973 | 2.29\% | \$91,508 |
| 10 | Total Debt | 60.00\% | \$59,939,592 | 4.00\% | \$2,396,385 |
|  | Equity |  |  |  |  |
| 11 | Common Equity | 40.00\% | \$39,959,728 | 9.00\% | \$3,596,376 |
| 12 | Preferred Shares | 0.00\% | \$ - | 0.00\% | \$ |
| 13 | Total Equity | 40.00\% | \$39,959,728 | 9.00\% | \$3,596,376 |
| 14 | Total | 100.00\% | \$99,899,320 | 6.00\% | \$5,992,760 |

## Notes

## 昜 Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

## Revenue Deficiency/Sufficiency

| Line No. | Particulars | Initial Application |  | Interrogatory Responses |  | Per Board Decision |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below Distribution Revenue |  | \$3,679,687 |  | \$3,422,786 |  | \$3,422,786 |
| 2 |  | \$16,011,897 | \$16,011,897 | \$15,842,850 | \$15,842,850 | \$15,842,850 | \$15,842,850 |
| 3 | Other Operating Revenue | \$2,389,661 | \$2,389,661 | \$2,800,114 | \$2,800,114 | \$2,800,114 | \$2,800,114 |
|  | Offsets - net Total Revenue | \$18.401,558 | \$22081245 | \$18,642 964 | \$22,065 750 | \$18,642,964 | \$22,065 750 |
| 4 | Total Revenue | \$18,401,558 | \$22,081,245 | \$18,642,964 |  |  | \$22,065,750 |
| 5 |  | \$15,739,789 | \$15,739,789 | \$15,739,789 | \$15,739,789 | \$15,739,789 | \$15,739,789 |
| 68 | Deemed Interest Expense <br> Total Cost and Expenses | \$2,389,294 | \$2,389,294 | \$2,396,385 | \$2,396,385 | \$2,396,385 | \$2,396,385 |
|  |  | \$18,129,083 | \$18,129,083 | \$18,136,174 | \$18,136,174 | \$18,136,174 | \$18,136,174 |
| 9 | Utility Income Before Income Taxes | \$272,475 | \$3,952,162 | \$506,790 | \$3,929,576 | \$506,790 | \$3,929,576 |
| 10 | Tax Adjustments to Accounting Income per 2013 PILs model Taxable Income | (\$2,569,412) | (\$2,569,412) | (\$2,672,216) | (\$2,672,216) | (\$2,672,216) | (\$2,672,216) |
| 11 |  | (\$2,296,937) | \$1,382,750 | (\$2,165,426) | \$1,257,360 | (\$2,165,426) | \$1,257,360 |
| 12 13 | Income Tax Rate | $\begin{array}{r} 26.50 \% \\ (\$ 608,688) \end{array}$ | $\begin{array}{r} 26.50 \% \\ \$ 366,429 \end{array}$ | $\begin{array}{r} 26.50 \% \\ (\$ 573,838) \end{array}$ | $\begin{gathered} 26.50 \% \\ \$ 333,200 \end{gathered}$ | $\begin{array}{r} 26.50 \% \\ (\$ 573,838) \end{array}$ | $\begin{array}{r} 26.50 \% \\ \$ 333,200 \end{array}$ |
|  | Income Tax on Taxable Income | \$ - | \$ | \$ - | \$- | \$ - | \$- |
| $\begin{aligned} & 14 \\ & 15 \end{aligned}$ | Income Tax Credits Utility Net Income | \$881,163 | \$3,585,733 | \$1,080,628 | \$3,596,376 | \$1,080,628 | \$3,596,376 |
| 16 | Utility Rate Base | \$99,603,703 | \$99,603,703 | \$99,899,320 | \$99,899,320 | \$99,899,320 | \$99,899,320 |
| 17 | Deemed Equity Portion of Rate Base | \$39,841,481 | \$39,841,481 | \$39,959,728 | \$39,959,728 | \$39,959,728 | \$39,959,728 |
| 18 | Income/(Equity Portion of Rate Base) | 2.21\% | 9.00\% | 2.70\% | 9.00\% | 2.70\% | 9.00\% |
| 19 | Target Return - Equity on Rate Base Deficiency/Sufficiency in Return on Equity | 9.00\% | 9.00\% | 9.00\% | 9.00\% | 9.00\% | 9.00\% |
| 20 |  | -6.79\% | 0.00\% | -6.30\% | 0.00\% | -6.30\% | 0.00\% |
| 21 | Indicated Rate of Return | 3.28\% | 6.00\% | 3.48\% | 6.00\% | 3.48\% | 6.00\% |
| 22 | Requested Rate of Return on Rate Base Deficiency/Sufficiency in Rate of Return | 6.00\% | 6.00\% | 6.00\% | 6.00\% | 6.00\% | 6.00\% |
| 23 |  | -2.72\% | 0.00\% | -2.52\% | 0.00\% | -2.52\% | 0.00\% |
| 24 | Target Return on Equity | \$3,585,733 | \$3,585,733 | \$3,596,376 | \$3,596,376 | \$3,596,376 | \$3,596,376 |
| 25 | Revenue Deficiency/(Sufficiency) | \$2,704,570 | \$ - | \$2,515,748 | \$1 | \$2,515,748 | \$1 |
| 26 | Gross Revenue <br> Deficiency/(Sufficiency) | \$3,679,687 ${ }^{\text {(1) }}$ |  | \$3,422,786 ${ }^{(1)}$ |  | \$3,422,786 |  |

## Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1-Tax Rate)

Ontario Energy Board

## Revenue Requirement Workform (RRWF) for 2018 Filers

## Revenue Requirement

| Line No. | Particulars | Application | Interrogatory Responses | Per Board Decision |
| :---: | :---: | :---: | :---: | :---: |
| 1 | OM\&A Expenses | \$11,886,833 | \$11,886,833 | \$11,886,833 |
| 2 | Amortization/Depreciation | \$3,783,956 | \$3,783,956 | \$3,783,956 |
| 3 | Property Taxes | \$45,000 | \$45,000 | \$45,000 |
| 5 | Income Taxes (Grossed up) | \$366,429 | \$333,200 | \$333,200 |
| 6 | Other Expenses | \$24,000 | \$24,000 | \$24,000 |
| 7 | Return |  |  |  |
|  | Deemed Interest Expense | \$2,389,294 | \$2,396,385 | \$2,396,385 |
|  | Return on Deemed Equity | \$3,585,733 | \$3,596,376 | \$3,596,376 |
| 8 | Service Revenue Requirement (before Revenues) | \$22,081,245 | \$22,065,749 | \$22,065,749 |
| 9 | Revenue Offsets | \$2,389,661 | \$2,800,114 | \$2,800,114 |
| 10 | Base Revenue Requirement (excluding Tranformer Owership | \$19,691,584 | \$19,265,635 | \$19,265,635 |
|  | Allowance credit adjustment) |  |  |  |
| 11 | Distribution revenue | \$19,691,584 | \$19,265,636 | \$19,265,636 |
| 12 | Other revenue | \$2,389,661 | \$2,800,114 | \$2,800,114 |
| 13 | Total revenue | \$22,081,245 | \$22,065,750 | \$22,065,750 |
| 14 | Difference (Total Revenue Less |  |  | \$1 |
|  | Distribution Revenue Requirement before Revenues) | \$ - | \$1 |  |

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

|  | Application | Interrogatory Responses $\Delta \%{ }^{(2)}$ | Per Board Decision | $\boldsymbol{\Delta \%}$ (2) |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Service Revenue Requirement <br> Grossed-Up Revenue <br> Deficiency/(Sufficiency) | $\$ 22,081,245$ | $\$ 22,065,749$ | $(\$ 0)$ | $\$ 22,065,749$ | $(\$ 1)$ |
|  | $\$ 3,679,687$ | $\$ 3,422,786$ | $(\$ 0)$ | $\$ 3,422,786$ |  |
|  |  |  |  |  |  |
| Base Revenue Requirement (to be <br> recovered from Distribution Rates) <br> Revenue Deficiency/(Sufficiency) <br> Associated with Base Revenue <br> Requirement | $\$ 19,691,584$ | $\$ 19,265,635$ | $(\$ 0)$ | $\$ 19,265,635$ | $(\$ 1)$ |

[^6]
## Revenue Requirement Workform (RRWF) for 2018 Filers

## Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in Appendix 2-I should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in Appendix 2-IB and in Exhibit 3 of the application.
Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

|  | Stage in Process: |
| :---: | :---: |
|  | Customer Class Input the name of each customer class. |
| 1 | Residential |
| 2 | General Service Less than 50 kW |
| 3 | General Service 50 to 4,999 kW |
| 4 | Unmetered Scattered Load |
| 5 | Sentinel Lighting |
| 7 | Street Lighting |
| 8 |  |
| 9 |  |
| 10 |  |
| 11 |  |
| 12 |  |
| 13 |  |
| 14 |  |
| 15 |  |
| 16 |  |
| 17 |  |
| 18 19 |  |
| 20 |  |

## Total



623,932


Notes:
${ }^{(1)}$ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)

# Revenue Requirement Workform (RRWF) for 2018 Filers 

## Cost Allocation and Rate Design

This spreadsheet replaces Appendix 2-P and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: Interrogatory Responses
A) Allocated Costs

(1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost \| RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
(2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
(3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as
possible. possible.
B) Calculated Class Revenues

(4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders,
(5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
(6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
(7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19
C) Rebalancing Revenue-to-Cost Ratios

| Name of Customer Class | Previously Approved Ratios Most Recent Year: 2013 $\%$ | Status Quo Ratios $(7 C+7 E) /(7 A)$ <br> \% | Proposed Ratios $(7 \mathrm{D}+7 \mathrm{E}) /(7 \mathrm{~A})$ <br> \% | Policy Range \% |
| :---: | :---: | :---: | :---: | :---: |
|  | $92.68 \%$ $113.44 \%$ $119.53 \%$ $100.13 \%$ $83.03 \%$ $82.33 \%$ | $90.08 \%$ $116.49 \%$ $112.08 \%$ $106.24 \%$ $95.64 \%$ $274.41 \%$ | 92.30\% $116.49 \%$ $112.08 \%$ $106.24 \%$ $95.64 \%$ $120.00 \%$ | $85-115$ $80-120$ $80-120$ $80-120$ $80-120$ $80-120$ |

(8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
(9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
(10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.
(D) Proposed Revenue-to-Cost Ratios ${ }^{(11)}$

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2018 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2019 and 2020 Price Cap IR models, as necessary. For 2019 and 2020, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2017 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

## Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2018 Filers 

## New Rate Design Policy For Residential Customers

Please complete the following tables
A Data Inputs (from Sheet 10. Load Forecast)

| Test Year Billing Determinants for Residential Class |  |
| :--- | ---: |
| Customers | 29,816 |
| kWh | $287,663,507$ |


| Proposed Residential Class Specific Revenue <br> Requirement | $\$$ | $11,257,683.02$ |
| :--- | :--- | :--- |


| Residential Base Rates on Current Tariff |  |  |  |
| :--- | :--- | ---: | :---: |
| Monthly Fixed Charge (\$) | $\$$ | 21.23 |  |
| Distribution Volumetric Rate (\$/kWh) | $\$$ | 0.0132 |  |

B Current Fixed/Variable Split

|  | Base Rates | Billing Determinants | Revenue | \% of Total Revenue |
| :--- | ---: | ---: | ---: | ---: |
| Fixed | 21.2 | 29,816 | $\$$ | $7,596,316.56$ |
| Variable | 0.013151108 | $287,663,507$ | $\$$ | $3,783,093.74$ |
| TOTAL | - | - | $\$$ | $11,379,410.30$ |$]$

C Calculating Test Year Base Rates

| Number of Remaining Rate Design Policy Transition Years ${ }^{2}$ | 3 |  | Test Year Base Rates <br> @ Current F/V Split |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Test Year Revenue @ Current F/V Split |  |  | Reconciliation - Test Year Base Rates @ Current F/V Split |  |
| Fixed | \$ | 7,515,057.61 | 21 | \$ | 7,513,506.40 |
| Variable | \$ | 3,742,625.41 | 0.013 | \$ | 3,739,625.59 |
| TOTAL | \$ | 11,257,683.02 |  | \$ | 11,253,132.00 |


|  | New F/V Split | Revenue @ new F/V Split |  | Final Adjusted Base Rates |  | Revenue Reconciliation @ Adjusted Rates |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Fixed | 77.84\% | \$ | 8,762,599.41 | \$ | 24.49 | \$ | 8,762,179.61 |
| Variable | 22.16\% | \$ | 2,495,083.61 | \$ | 0.0087 | \$ | 2,502,672.51 |
| TOTAL | - | \$ | 11,257,683.02 |  |  | \$ | 11,264,852.12 |


| Checks $^{\mathbf{3}}$ |  |
| :--- | ---: |
| Change in Fixed Rate | $\$$ |
| Difference Between Revenues @ Proposed Rates |  |
| and Class Specific Revenue Requirement |  |

Notes:
1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number " 3 " into cell D40. A distributor transitioning over a five-year period would input the number " 4 ". Where the change in the residential rate design will result in the fixed charge increasing by more than $\$ 4 /$ year, a distributor may propose an additional transition year.
${ }^{3}$ Change in fixed rate due to rate design policy should be less than $\$ 4$. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

## Revenue Requirement Workform

 (RRWF) for 2018 FilersRate Design and Revenue Reconciliation



ergy Board

## renue Requirement Workform (RRWF) for 2018 Filers

ed "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, Ioad forecasts, cost of capital, etc., as revised
the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for es to interrogatories, undertakings, etc.)
ice mater) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.
nge, issue, etc.
Summary of Proposed Changes


## Ontario Energy Board <br> Income Tax/PILs Workform for 2018 Filers



Note: Drop-down lists are shaded blue; Input cells are shaded green.
This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy opying, reproduction, pubbication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of
Whe data and the results.

Instructions
Purpose
The purpose of this workbook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The calculation of PILs for the Test Year is on tab TO and is based on the inputs on the other tabs.

Tab S Summary is a summary of the amounts to be transferred to the Data Input Sheet of the Revenue Requirement
Tab S1 Integrity Checks must be completed after the completion of the PILS calculation in this workbook.
Methodology
) input the balances from the income tax return of the Historical Year in tabs H 1 to H 13.
Inputs should include
uld incluade
oss carryforward (Schedule $4-$ - 44 and $T 4$ ) and $T$
apital cost allowance (Schedule $8-88$ and $T$
capitar cost aliowance (Schedule e-
non-deductible reserves (Schedule $13-$ B13 and T 13 )
3) make any other adjustments and inputs required so that the PILs amount calculated for the Test Year on tab TO is reasonable.

Tabs H 1 to H 13 relate to the Historical Year.
Tabs B1 to 813 relate to the Bridge Year.
The amounts on tabs H 1 to H 13 should agree to the tax return filed with the Canada Revenue Agency. Any CRA audit adjustments or corrections should also be reflected.
It is assumed the net income before tax for the Test Year is equal to the Return on Equity. Return on Equity is calculated on tab A.
On tab "A. Data Input Sheet", input the "Rate Base" amount and "Return on Rate Base" amounts.

# Income Tax/PILs Workform for 2018 Filers 

Historical Year

1. Info
S. Summary
A. Data Input Sheet
B. Tax Rates \& Exemptions

H0 - PILs, Tax Provision Historical Year
H1 - Adj. Taxable Income Historical Year
H4 - Schedule 4 Loss Carry Forward Historical Year
H8 - Schedule 8 Historical
H10 - Schedule 10 CEC Historical Year
H13-Schedule 13 Tax Reserves Historical
Bridge Year
B0 - PILs, Tax Provision Bridge Year
B1 - Adj. Taxable Income Bridge Year
B4 - Schedule 4 Loss Carry Forward Bridge Year
B8 - Schedule 8 CCA Bridge Year
B10 - Schedule 10 CEC Bridge Year
B13 - Schedule 13 Tax Reserves Bridge Year


Ontario Energy Board

## Income Tax/PILs Workform for 2018 Filers

No inputs required on this worksheet.

## Inputs on Service Revenue Requirement Worksheet

The Service Revenue Requirement is in the 'Revenue Requirement Workform' - Tab 3.

| Item | Working Paper Reference |  |
| :---: | :---: | :---: |
| Adjustments required to arrive at taxable income | as below | -2,672,216 |
| Test Year - Payments in Lieu of Taxes (PILs) | T0 | 244,902 |
| Test Year - Grossed-up PILs | T0 | 333,200 |
| Effective Federal Tax Rate | T0 | 15.0\% |
| Effective Ontario Tax Rate | T0 | 11.5\% |
| Calculation of Adjustments required to arrive at Taxable Income |  |  |
| Regulatory Income (before income taxes) | T1 | 3,596,376 |
| Taxable Income | T1 | 924,159 |
| Difference | calculated | -2,672,216 as above |

## Income Tax/PILs Workform for 2018 Filers

## Integrity Checks

The applicant must ensure the following integrity checks have been completed and confirm this is the case in the table below, or provide an explanation if this is not the case:

|  | Item | Utility Confirmation (Y/N) | Notes |
| :---: | :---: | :---: | :---: |
|  | The depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in the rate base section of the application | Y |  |
| 2 | The capital additions and deductions in the UCC/ CCA Schedule 8 agree with the rate base section for historical, bridge and test years | Y |  |
| 3 | Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31 historical year UCC that agrees with the opening (January 1) bridge year UCC. If the amounts do not agree, then the applicant must provide a reconciliation with explanations. Distributors must segregate non- distribution tax amounts on Schedule 8. | Y |  |
|  | The CCA deductions in the application's PILs tax model for historical, bridge and test years (as applicable) agree with the numbers in the UCC schedules for the same years filed in the application | Y |  |
| 5 | Loss carry-forwards, if any, from the tax returns (Schedule 4) agree with those disclosed in the application | Y |  |
| 6 | A discussion is included in the application as to when the loss carry-forwards, if any, will be fully utilized | Y |  |
| 7 | CCA is maximized even if there are tax loss carry-forwards | Y |  |
| 8 | Accounting OPEB and pension amounts added back on Schedule 1 to reconcile accounting income to net income for tax purposes, must agree with the OM\&A analysis for compensation. The amounts deducted must be reasonable when compared with the notes in the audited financial statements, FSCO reports, and the actuarial valuations. | N/A |  |
|  | The income tax rate used to calculate the tax expense must be consistent with the utility's actual tax facts and evidence filed in the application. | Y |  |

## Income Tax/PILs Workform for 2018 Filers

## Rate Base

Return on Ratebase
Deemed ShortTerm Debt \% Deemed Long Term Debt \% Deemed Equity \%

Short Term Interest Rate
Long Term Interest
Return on Equity (Regulatory Income)

## Return on Rate Base

Test Year

|  | $\$ 101,960,588$ |
| :--- | :--- | :--- | :--- |

### 4.12\%

9.00\%
4.00\%
56.00\%
40.00\%

## 置友 Ontario Energy Board

## Income Tax/PILs Workform for 2018 Filers

## Tax Rates <br> Federal \& Provincial <br> As of May 16, 2016

## Federal income tax

General corporate rate
Federal tax abatement
Adjusted federal rate

## Rate reduction

Federal Income Tax

## Ontario income tax

## Combined federal and Ontario

## Federal \& Ontario Small Business

Federal small business threshold
Ontario Small Business Threshold

Federal small business rate

| Effective <br> January 1, 2013 | Effective <br> January 1, 2014 | Effective <br> January 1, 2015 | Effective <br> January 1, 2016 | Effective <br> January 1, 2017 | Effective <br> January 1, 2018 |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| $38.00 \%$ | $38.00 \%$ | $38.00 \%$ | $38.00 \%$ | $38.00 \%$ | $38.00 \%$ |
| $-10.00 \%$ | $-10.00 \%$ | $-10.00 \%$ | $-10.00 \%$ | $-10.00 \%$ | $-10.00 \%$ |
| $28.00 \%$ | $28.00 \%$ | $28.00 \%$ | $28.00 \%$ | $28.00 \%$ | $28.00 \%$ |
| $-13.00 \%$ | $-13.00 \%$ | $-13.00 \%$ | $-13.00 \%$ | $-13.00 \%$ | $-13.00 \%$ |
| $15.00 \%$ | $15.00 \%$ | $15.00 \%$ | $15.00 \%$ | $15.00 \%$ | $15.00 \%$ |
| $11.50 \%$ | $11.50 \%$ | $11.50 \%$ |  |  |  |
| $26.50 \%$ | $26.50 \%$ | $26.50 \%$ | $11.50 \%$ | $11.50 \%$ | $11.50 \%$ |
| 500,000 |  |  |  | $26.50 \%$ | $26.50 \%$ |

$\frac{\text { Notes }}{\text { 1. The Ontario Energy Board's proxy for taxable capital is rate base. }}$
2. Regarding the small business deduction, if applicable,
a. If taxable capital exceeds $\$ 15$ million, the small business rate will not be applicable
b. If taxable capital is below $\$ 10$ million, the small business rate would be applicable.
c. If taxable capital is between $\$ 10$ million and $\$ 15$ million, the appropriate small business rate will be calculated.

## Income Tax/PILs Workform for 2018 Filers

## PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.
Regulatory Taxable Income
Combined Tax Rate and PILs
Ontario Tax Rate (Maximum 11.5\%)
Federal tax rate (Maximum 15\%)
Combined tax rate (Maximum 26.5\%)


## Income Tax/PILs Workform for 2018 Filers

## Adjusted Taxable Income - Historical Year

|  | $\begin{gathered} \hline \text { T2S1 line } \\ \# \\ \hline \end{gathered}$ | Total for Legal Entity | Non-Distribution Eliminations | Historic Wires Only |
| :---: | :---: | :---: | :---: | :---: |
| Income before PILs/Taxes | A |  |  | 0 |
| Additions: |  |  |  |  |
| Interest and penalties on taxes | 103 |  |  | 0 |
| Amortization of tangible assets | 104 | 4,202,174 |  | 4,202,174 |
| Amortization of intangible assets | 106 |  |  | 0 |
| Recapture of capital cost allowance from Schedule 8 | 107 |  |  | 0 |
| Gain on sale of eligible capital property from Schedule 10 | 108 |  |  | 0 |
| Income or loss for tax purposes- joint ventures or partnerships | 109 |  |  | 0 |
| Loss in equity of subsidiaries and affiliates | 110 | 1,935,479 |  | 1,935,479 |
| Loss on disposal of assets | 111 |  |  | 0 |
| Charitable donations | 112 |  |  | 0 |
| Taxable Capital Gains | 113 |  |  | 0 |
| Political Donations | 114 |  |  | 0 |
| Deferred and prepaid expenses | 116 |  |  | 0 |
| Scientific research expenditures deducted on financial statements | 118 |  |  | 0 |
| Capitalized interest | 119 |  |  | 0 |
| Non-deductible club dues and fees | 120 |  |  | 0 |
| Non-deductible meals and entertainment expense | 121 | 3,105 |  | 3,105 |
| Non-deductible automobile expenses | 122 |  |  | 0 |
| Non-deductible life insurance premiums | 123 |  |  | 0 |
| Non-deductible company pension plans | 124 |  |  | 0 |
| Tax reserves deducted in prior year | 125 |  |  | 0 |
| Reserves from financial statements- balance at end of year | 126 |  |  | 0 |
| Soft costs on construction and renovation of buildings | 127 |  |  | 0 |
| Book loss on joint ventures or partnerships | 205 |  |  | 0 |
| Capital items expensed | 206 |  |  | 0 |
| Debt issue expense | 208 |  |  | 0 |
| Development expenses claimed in current year | 212 |  |  | 0 |
| Financing fees deducted in books | 216 |  |  | 0 |
| Gain on settlement of debt | 220 |  |  | 0 |
| Non-deductible advertising | 226 |  |  | 0 |
| Non-deductible interest | 227 |  |  | 0 |
| Non-deductible legal and accounting fees | 228 |  |  | 0 |
| Recapture of SR\&ED expenditures | 231 |  |  | 0 |
| Share issue expense | 235 |  |  | 0 |
| Write down of capital property | 236 |  |  | 0 |
| Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2) | 237 |  |  | 0 |
| Other Additions |  |  |  |  |
| Interest Expensed on Capital Leases | 290 |  |  | 0 |
| Realized Income from Deferred Credit Accounts | 291 |  |  | 0 |
| Pensions | 292 |  |  | 0 |
| Non-deductible penalties | 293 |  |  | 0 |
|  | 294 |  |  | 0 |
|  | 295 |  |  | 0 |
| ARO Accretion expense |  |  |  | 0 |
| Capital Contributions Received (ITA 12(1)(x)) |  |  |  | 0 |
| Lease Inducements Received (ITA 12(1)(x)) |  |  |  | 0 |
| Deferred Revenue (ITA 12(1)(a)) |  |  |  | 0 |
| Prior Year Investment Tax Credits received |  |  |  | 0 |
|  |  |  |  | 0 |



## Income Tax/PILs Workform for 2018 Filers

Schedule 7-1 Loss Carry Forward - Historical
Corporation Loss Continuity and Application

| Non-Capital Loss Carry Forward Deduction | Total | Non- <br> Distribution <br> Portion | Utility Balance |
| :--- | ---: | ---: | ---: |
| Actual Historical | $2,631,740$ |  | $2,631,740$ |
|  | Total | Non- <br> Distribution <br> Portion | Utility Balance |
| Net Capital Loss Carry Forward Deduction |  |  | 0 |
| Actual Historical |  |  |  |

## Income Tax/PILs Workform for 2018 Filers

## Schedule 8 - Historical Year

| Class | Class Description | UCC End of Year Historical per tax returns | Less: NonDistribution Portion | UCC Regulated Historical Year |
| :---: | :---: | :---: | :---: | :---: |
| 1 | Distribution System - post 1987 | \#\#\#\#\#\#\#\#\#\#\# |  | \#\#\#\#\#\#\#\#\#\#\#\# |
| 1 Enhanced | Non-residential Buildings Reg. 1100(1)(a.1) election | \$ 140,815.00 |  | \$ 140,815.00 |
| 2 | Distribution System - pre 1988 |  |  | \$ |
| 8 | General Office/Stores Equip | \$1,818,822.00 |  | \$ 1,818,822.00 |
| 10 | Computer Hardware/ Vehicles |  |  | \$ |
| 10.1 | Certain Automobiles |  |  | \$ |
| 12 | Computer Software |  |  | \$ |
| 131 | Lease \# 1 |  |  | \$ |
| 132 | Lease \#2 |  |  | \$ |
| $13{ }_{3}$ | Lease \# 3 |  |  | \$ |
| 134 | Lease \# 4 |  |  | \$ |
| 14 | Franchise |  |  | \$ |
| 17 | New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs |  |  | \$ |
| 42 | Fibre Optic Cable |  |  | \$ |
| 43.1 | Certain Energy-Efficient Electrical Generating Equipment |  |  | \$ |
| 43.2 | Certain Clean Energy Generation Equipment |  |  | \$ |
| 45 | Computers \& Systems Software acq'd post Mar 22/04 |  |  | \$ |
| 46 | Data Network Infrastructure Equipment (acq'd post Mar 22/04) |  |  | \$ |
| 47 | Distribution System - post February 2005 | \#\#\#\#\#\#\#\#\#\#\# |  | \#\#\#\#\#\#\#\#\#\#\#\# |
| 50 | Data Network Infrastructure Equipment - post Mar 2007 |  |  | \$ |
| 52 | Computer Hardware and system software |  |  | \$ |
| 95 | CWIP |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ |
|  |  |  |  | \$ - |
|  |  |  |  | 0 |
|  | SUB-TOTAL - UCC | 86,613,148 | 0 | 86,613,148 |

## Income Tax/PILs Workform for 2018 Filer

## Schedule 10 CEC - Historical Year

| Cumulative Eligible Capital |  |  |  | 2,691,625 |
| :---: | :---: | :---: | :---: | :---: |
| Additions |  |  |  |  |
| Cost of Eligible Capital Property Acquired during Test Year |  |  |  |  |
| Other Adjustments | 0 |  |  |  |
| Subtotal | 0 | x 3/4 = | 0 |  |
| Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002 | 0 | x $1 / 2=$ | 0 0 | 0 |
| Amount transferred on amalgamation or wind-up of subsidiary | 0 |  |  | 0 |
| Subtotal |  |  |  | 2,691,625 |
| Deductions |  |  |  |  |
| Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year |  |  |  |  |
| Other Adjustments | 0 |  |  |  |
| Subtotal | 0 | x 3/4 = |  | 0 |
| Cumulative Eligible Capital Balance |  |  |  | 2,691,625 |
| Current Year Deduction |  | 2,691,625 | $\times 7 \%=$ | 188,414 |

## Ontario Energy Board

## Income Tax/PILs Workform for 2

## Schedule 13 Tax Reserves - Historical

## Continuity of Reserves

| Description | Historical Balance as per tax returns | Non-Distribution Eliminations | Utility Only |
| :---: | :---: | :---: | :---: |
| Capital Gains Reserves ss.40(1) |  |  | 0 |
| Tax Reserves Not Deducted for accounting purposes |  |  |  |
| Reserve for doubtful accounts ss. 20(1)(I) |  |  | 0 |
| Reserve for goods and services not delivered ss. 20(1)(m) |  |  | 0 |
| Reserve for unpaid amounts ss. 20(1)(n) |  |  | 0 |
| Debt \& Share Issue Expenses ss. 20(1)(e) |  |  | 0 |
| Other tax reserves |  |  | 0 |
|  |  |  | 0 |
|  |  |  | 0 |
|  |  |  | 0 |
|  |  |  | 0 |
|  |  |  | 0 |
| Total | 0 | 0 | 0 |
|  |  |  |  |
| Financial Statement Reserves (not deductible for Tax Purposes) |  |  |  |
| General Reserve for Inventory Obsolescence (non-specific) |  |  | 0 |
| General reserve for bad debts |  |  | 0 |
| Accrued Employee Future Benefits: |  |  | 0 |
| - Medical and Life Insurance |  |  | 0 |
| -Short \& Long-term Disability |  |  | 0 |
| -Accmulated Sick Leave |  |  | 0 |
| - Termination Cost |  |  | 0 |
| - Other Post-Employment Benefits |  |  | 0 |
| Provision for Environmental Costs |  |  | 0 |
| Restructuring Costs |  |  | 0 |
| Accrued Contingent Litigation Costs |  |  | 0 |
| Accrued Self-Insurance Costs |  |  | 0 |
| Other Contingent Liabilities |  |  | 0 |
| Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4) |  |  | 0 |
| Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1) |  |  | 0 |
| Other |  |  | 0 |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  | 0 |
|  |  |  | 0 |
| Total | 0 | 0 | 0 |

## Income Tax/PILs Workform for 2018 Filers

## PILS Tax Provision - Bridge Year



## Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

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## Income Tax/PILs Workform for 2018 Filers

## Adjusted Taxable Income - Bridge Year

|  | T2S1 line \# | Working <br> Paper <br> Reference | Total for <br> Regulated Utility |
| :--- | :---: | ---: | ---: |
| Income before PILs/Taxes | A |  | $1,242,551$ |



Ontario Energy Board

## Income Tax/PILs Workform for 2018 Filers

## Adjusted Taxable Income - Bridge Year

| Gain on disposal of assets per financial statements | 401 |  |  |
| :---: | :---: | :---: | :---: |
| Dividends not taxable under section 83 | 402 |  |  |
| Capital cost allowance from Schedule 8 | 403 | B8 | 5,767,647 |
| Terminal loss from Schedule 8 | 404 |  |  |
| Allowable business investment loss | 406 |  |  |
| Deferred and prepaid expenses | 409 |  |  |
| Scientific research expenses claimed in year | 411 |  |  |
| Tax reserves claimed in current year | 413 | B13 | 0 |
| Reserves from financial statements - balance at beginning of year | 414 | B13 | 0 |
| Contributions to deferred income plans | 416 |  |  |
| Book income of joint venture or partnership | 305 |  |  |
| Equity in income from subsidiary or affiliates | 306 |  |  |
| Other deductions: (Please explain in detail the nature of the item) |  |  |  |
| Interest capitalized for accounting deducted for tax | 390 |  |  |
| Capital Lease Payments | 391 |  |  |
| Non-taxable imputed interest income on deferral and variance accounts | 392 |  |  |
|  | 393 |  |  |
|  | 394 |  |  |
| ARO Payments - Deductible for Tax when Paid |  |  |  |
| ITA 13(7.4) Election - Capital Contributions Received |  |  |  |
| ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds |  |  |  |
| Deferred Revenue - ITA 20(1)(m) reserve |  |  |  |
| Principal portion of lease payments |  |  |  |
| Lease Inducement Book Amortization credit to income |  |  |  |
| Financing fees for tax ITA 20(1)(e) and (e.1) |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| Total Deductions |  | calculated | 5,767,647 |
|  |  |  |  |
| Net Income for Tax Purposes |  | calculated | -861,513 |
| Charitable donations from Schedule 2 | 311 |  |  |
| Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82) | 320 |  |  |
| Non-capital losses of preceding taxation years from Schedule 4 | 331 | B4 | 0 |
| Net-capital losses of preceding taxation years from Schedule 4 (Please include explanation and calculation in Manager's summary) | 332 | B4 | 0 |
| Limited partnership losses of preceding taxation years from Schedule 4 | 335 |  |  |
|  |  |  |  |
| TAXABLE INCOME |  | calculated | -861,513 |

## Income Tax/PILs Workform for 2018 Filers

## Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

| Non-Capital Loss Carry Forward Deduction |  | Total |
| :---: | :---: | :---: |
| Actual Historical | H4 | 2,631,740 |
| Amount to be used in Bridge Year | B1 | 0 |
| Loss Carry Forward Generated in Bridge Year (if any) | B1 | 861,513 |
| Other Adjustments |  |  |
| Balance available for use post Bridge Year | calculated | 3,493,253 |
|  |  |  |
| Net Capital Loss Carry Forward Deduction |  | Total |
| Actual Historical | $\underline{\text { H4 }}$ | 0 |
| Amount to be used in Bridge Year |  |  |
| Loss Carry Forward Generated in Bridge Year (if any) | B1 |  |
| Other Adjustments |  |  |
| Balance available for use post Bridge Year | calculated | 0 |

## Income Tax/PILs Workform for 2018 Filers

Schedule 8 CCA - Bridge Year

| Class | Class Description | Working Paper Reference | UCC Regulated Historical Year |  | Additions | Disposals (Negative) | UCC Before $1 / 2 \mathrm{Yr}$ Adjustment |  | 1/2 Year Rule \{1/2Additions LessDisposals |  | Reduced UCC |  | Rate \% | Bridge Year CCA |  |  | UCC End of Bridge Year |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Distribution System - post 1987 | H8 | \$ 44,009,981.00 |  |  |  | \$ | 44,009,981 | \$ |  | \$ | 44,009,981 | 4\% | \$ | 1,760,399 |  |  | \$ | 42,249,582 |
| 1 Enhanced | Non-residential Buildings Reg. 1100(1)(a.1) election | H8 | \$ 140,815.00 | \$ | 8,109 |  | \$ | 148,924 | \$ | 4,055 | \$ | 144,870 | 6\% | \$ | 8,692 |  |  | \$ | 140,232 |
| 2 | Distribution System - pre 1988 | H8 |  |  |  |  | \$ |  | \$ | - | \$ |  | 6\% | \$ |  |  |  | \$ |  |
| 8 | General Office/Stores Equip | H8 | \$ 1,818,822.00 |  |  |  | \$ | 1,818,822 | \$ | - | \$ | 1,818,822 | 20\% | \$ | 363,764 |  |  | \$ | 1,455,058 |
| 10 | Computer Hardware/ Vehicles | H8 |  |  |  |  | \$ | $\cdots$ | \$ | . | \$ | - | 30\% | \$ | $\cdots$ |  |  | \$ | $\cdots$ |
| 10.1 | Certain Automobiles | $\underline{\text { H8 }}$ |  |  |  |  | \$ |  | \$ |  | \$ |  | 30\% | \$ |  |  |  | \$ |  |
| 12 | Computer Software | H8 |  |  |  |  | \$ | - | \$ | . | \$ | . | 100\% | \$ | . |  |  | \$ | . |
| 131 | Lease \# 1 | H8 |  |  |  |  | \$ | - | \$ | . | \$ |  |  | \$ |  |  |  | \$ |  |
| 132 | Lease \#2 | $\underline{\text { H8 }}$ |  |  |  |  | \$ | . | \$ | - | \$ | - |  | \$ | - |  |  | \$ | . |
| 133 | Lease \# 3 | H8 |  |  |  |  | \$ | - | \$ | . | \$ |  |  | \$ | . |  |  | \$ | - |
| 134 | Lease \# 4 | H8 |  |  |  |  | \$ | . | \$ | . | \$ | - |  | \$ | - |  |  | \$ | - |
| 14 | Franchise | H8 |  |  |  |  | \$ | - | \$ | - | \$ | - |  | \$ | - |  |  | \$ | - |
| 17 | New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs | H8 |  |  |  |  | \$ | - | \$ | . | \$ | - | 8\% | \$ |  |  |  | \$ | . |
| 42 | Fibre Optic Cable | H8 |  |  |  |  | \$ | - | \$ | - | \$ | . | 12\% | \$ | . |  |  | \$ | . |
| 43.1 | Certain Energy-Efficient Electrical Generating Equipment | H8 |  |  |  |  | \$ | - | \$ | . | \$ |  | 30\% | \$ |  |  |  | \$ |  |
| 43.2 | Certain Clean Energy Generation Equipment | H8 |  |  |  |  | \$ | - | \$ | - | \$ | . | 50\% | \$ | - |  |  | \$ | . |
| 45 | Computers \& Systems Software acq'd post Mar 22/04 | H8 |  |  |  |  | \$ | - | \$ | - | \$ |  | 45\% | \$ |  |  |  | \$ | . |
| 46 | Data Network Infrastructure Equipment (acq'd post Mar 22/04) | H8 |  |  |  |  | \$ | . | \$ | . | \$ |  | 30\% | \$ | . |  |  | \$ | . |
| 47 | Distribution System - post February 2005 | H8 | \$ 40,643,530.00 | \$ | 5,202,090 |  | \$ | 45,845,620 | \$ | 2,601,045 | \$ | 43,244,575 | 8\% | \$ | 3,459,566 |  |  | \$ | 42,386,054 |
| 50 | Data Network Infrastructure Equipment - post Mar 2007 | H8 |  |  |  |  | \$ | - | \$ | - | \$ | - | 55\% | \$ | - |  |  | \$ | - |
| 52 | Computer Hardware and system software | H8 |  |  |  |  | \$ | - | \$ | - | \$ | - | 100\% | \$ | - |  |  | \$ | - |
| 95 | CWIP | H8 |  |  |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  |  | \$ | - |
| 14.1 | Eligible Capital Property (acq'd pre Jan 1, 2017) ${ }^{1}$ | H10 | \$ 2,503,211.25 |  |  |  | \$ | 2,503,211 | \$ | . | \$ | 2,503,211 | 7\% | \$ | 175,225 |  |  | \$ | 2,327,986 |
| 14.1 | Eligible Capital Property (acq'd post Jan 1, 2017) ${ }^{1}$ |  | \$ |  |  |  | \$ | - | \$ | . | \$ | - | 5\% | \$ | - |  |  | \$ | $\bigcirc$ |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | - |  | \$ | - |  |  | \$ | - |
|  |  |  |  |  |  |  | \$ | . | \$ | . | \$ | . |  | \$ | . |  |  | \$ | . |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | - |  | + | . |  |  | \$ | - |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | - |  | \$ | - |  |  | \$ | - |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | - |  | \$ | . |  |  | \$ | . |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | . |  | \$ |  |  |  | \$ | - |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | - |  | \$ | - |  |  | \$ | - |
|  |  |  |  |  |  |  | \$ | - | \$ | - | \$ | $\checkmark$ |  | \$ | - |  |  | \$ | - |
|  | TOTAL |  | \$ 89,116,359 | \$ | 5,210,199 | \$ | s | 94,326,558 | \$ | 2,605,099 | \$ | 91,721,459 |  | s | 5,767,647 | B1 |  | s | 88,558,912 |

Income Tax/PILs Workform for 2018 Filers

Schedule 13 Tax Reserves - Bridge Year
Continuity of Reserves


## 䎓 Ontario Energy Board

## Income Tax/PILs Workform for 2018 Filers

## PILs Tax Provision - Test Year

## Regulatory Taxable Income

Tax Rate Small Business Rate Taxes Payable Effective Tax Rate
Ontario (Max 11.5\%) Federal (Max 15\%)

|  | (If Applicable) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | ---: |
| $11.5 \%$ | $11.5 \%$ | $\$$ | 106,278 | $11.5 \%$ | B |
| $15.0 \%$ | $15.0 \%$ | $\$$ | 138,624 | $15.0 \%$ | C |

Combined effective tax rate (Max 26.5\%)

## Total Income Taxes

Investment Tax Credits
Miscellaneous Tax Credits
Total Tax Credits

## Corporate PILs/Income Tax Provision for Test Year

Corporate PILs/Income Tax Provision Gross Up

Income Tax (grossed-up)


Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

# Income Tax/PILs Workform for 2018 Filers 

Taxable Income - Test Year

|  | Working Paper Reference | Test Year <br> Taxable Income |
| :---: | :---: | :---: |
| Net Income Before Taxes | A. | 3,596,376 |



|  |  |  |  |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| Total Additions |  |  | 3,783,956 |
| Deductions: |  |  |  |
| Gain on disposal of assets per financial statements | 401 |  |  |
| Dividends not taxable under section 83 | 402 |  |  |
| Capital cost allowance from Schedule 8 | 403 | $\underline{\underline{T 8}}$ | 5,757,521 |
| Terminal loss from Schedule 8 | 404 |  |  |
| Allowable business investment loss | 406 |  |  |
| Deferred and prepaid expenses | 409 |  |  |
| Scientific research expenses claimed in year | 411 |  |  |
| Tax reserves end of year | 413 | $\underline{T 13}$ | 0 |
| Reserves from financial statements - balance at beginning of year | 414 | T13 | 0 |
| Contributions to deferred income plans | 416 |  |  |
| Book income of joint venture or partnership | 305 |  |  |
| Equity in income from subsidiary or affiliates | 306 |  |  |
| Other deductions: (Please explain in detail the nature of the item) |  |  |  |
| Interest capitalized for accounting deducted for tax | 390 |  |  |
| Capital Lease Payments | 391 |  |  |
| Non-taxable imputed interest income on deferral and variance accounts | 392 |  |  |
|  | 393 |  |  |
|  | 394 |  |  |
|  | 395 |  |  |
|  | 396 |  |  |
|  | 397 |  |  |
| ARO Payments - Deductible for Tax when Paid |  |  |  |
| ITA 13(7.4) Election - Capital Contributions Received |  |  |  |
| ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds |  |  |  |
| Deferred Revenue - ITA 20(1)(m) reserve |  |  |  |
| Principal portion of lease payments |  |  |  |
| Lease Inducement Book Amortization credit to income |  |  |  |
| Financing fees for tax ITA 20(1)(e) and (e.1) |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| Total Deductions |  | calculated | 5,757,521 |
|  |  |  |  |
| NET INCOME FOR TAX PURPOSES |  | calculated | 1,622,810 |
|  |  |  |  |
| Charitable donations | 311 |  |  |
| Taxable dividends received under section 112 or 113 | 320 |  |  |
| Non-capital losses of preceding taxation years from Schedule 7-1 | 331 | T4 | 698,651 |
| Net-capital losses of preceding taxation years (Please show calculation) | 332 | T4 | 0 |
| Limited partnership losses of preceding taxation years from Schedule 4 | 335 |  |  |
|  |  |  |  |
| REGULATORY TAXABLE INCOME |  | calculated | 924,159 |

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## Income Tax/PILs Workform for 2018 Filers

## Schedule 7-1 Loss Carry Forward - Test Year

## Corporation Loss Continuity and Application

| Non-Capital Loss Carry Forward Deduction | Working Paper Reference | Total | NonDistribution Portion | Utility Balance |
| :---: | :---: | :---: | :---: | :---: |
| Actual/Estimated Bridge Year Carried Forward | B4 | 3,493,253 |  | 3,493,253 |
| Amount to be used in Test Year and Price Cap Years | T1 | 3,493,253 |  | 3,493,253 |
| Number of years loss until next cost of service (i.e. years the loss is to be spread over) |  | 5 |  |  |
| Amount to be used in Test Year | calculated | 698,651 |  | 698,651 |
| Loss Carry Forward Generated in Test Year (if any) | $\underline{\text { T1 }}$ | 0 |  | 0 |
| Other Adjustments |  |  |  | 0 |
| Balance available for use in Future Years | calculated | 0 |  | 0 |


|  |  | Non- <br> Distribution <br> Portion | Utility Balance |
| :--- | :---: | :---: | :---: |
| Total Capital Loss Carry Forward Deduction | $\underline{B 4}$ |  |  |
| Actual/Estimated Bridge Year Carried Forward |  |  |  |
| Amount to be used in Test Year and Price Cap Years |  |  |  |
| Number of years loss until next cost of service (i.e. years the loss is to be spread over) |  |  |  |
| Amount to be used in Test Year | $\underline{0}$ |  |  |
| Loss Carry Forward Generated in Test Year (if any) |  |  |  |
| Other Adjustments |  | 0 |  |
| Balance available for use in Future Years |  |  |  |

Income Tax/PILs Workform for 2018 Filers

Schedule 8 CCA - Test Year

| Class | Class Description | Working Paper Reference | UCC Test Year Opening Balance |  | Additions | Disposals (Negative) | UCC Before $1 / 2 \mathrm{Yr}$ Adjustment |  | $\begin{array}{\|c\|} \hline 1 / 2 \text { Year Rule }\{1 / 2 \\ \text { Additions Less } \\ \text { Disposals } \\ \hline \end{array}$ |  | Reduced UCC |  | Rate \% | Test Year CCA |  |  | $\begin{aligned} & \text { UCC End of Test } \\ & \text { Year } \end{aligned}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Distribution System - post 1987 | B8 | \$ | 42,249,582 |  |  | \$ | 42,249,582 | \$ | $\cdots$ | \$ | 42,249,582 | 4\% | \$ | 1,689,983 |  | \$ | 40,559,598 |
| 1 Enhanced | Non-residential Buildings Reg. 1100(1)(a.1) election | B8 | \$ | 140,232 |  |  | \$ | 140,232 | \$ | - | \$ | 140,232 | 6\% | \$ | 8,414 |  | \$ | 131,818 |
| 2 | Distribution System - pre 1988 | B8 | \$ | - |  |  | \$ |  | \$ | - | \$ | - | 6\% | \$ |  |  | \$ |  |
| 8 | General Office/Stores Equip | B8 | \$ | 1,455,058 |  |  | \$ | 1,455,058 | \$ | - | \$ | 1,455,058 | 20\% | \$ | 291,012 |  | \$ | 1,164,046 |
| 10 | Computer Hardware/ Vehicles | B8 | \$ | - |  |  | \$ | $\cdots$ | \$ | - | \$ | - | 30\% | \$ | - |  | \$ | $\cdots$ |
| 10.1 | Certain Automobiles | B8 | 5 | - |  |  | \$ | - | \$ | - | \$ | - | 30\% | \$ |  |  | \$ | - |
| 12 | Computer Software | B8 | \$ | - |  |  | \$ | - | \$ | . | \$ | . | 100\% | \$ |  |  | \$ | - |
| 131 | Lease \# 1 | B8 | 5 | - |  |  | \$ | - | \$ | - | \$ | - |  | \$ |  |  | \$ | - |
| 132 | Lease \#2 | B8 | 5 | - |  |  | \$ | - | \$ | - | \$ | - |  | \$ | - |  | \$ | - |
| 133 | Lease \#3 | B8 | \$ | - |  |  | \$ | - | \$ | . | \$ | . |  | \$ |  |  | \$ | - |
| 134 | Lease \# 4 | B8 | \$ | - |  |  | \$ | - | \$ | . | \$ | . |  | \$ | - |  | \$ | . |
| 14 | Franchise | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - |  | \$ |  |  | \$ | . |
| 17 | New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than E | B8 | \$ | - |  |  | \$ | . | \$ | . | \$ | - | 8\% | \$ | . |  | \$ | - |
| 42 | Fibre Optic Cable | B8 | 5 | - |  |  | \$ | - | \$ | - | \$ | - | 12\% | \$ |  |  | \$ | - |
| 43.1 | Certain Energy-Efficient Electrical Generating Equipment | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | . | 30\% | \$ | - |  | \$ | - |
| 43.2 | Certain Clean Energy Generation Equipment | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 50\% | \$ |  |  | \$ | - |
| 45 | Computers \& Systems Software acq'd post Mar 22/04 | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 45\% | \$ |  |  | \$ |  |
| 46 | Data Network Infrastructure Equipment (acq'd post Mar 22/04) | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 30\% | \$ | - |  | 5 | - |
| 47 | Distribution System - post February 2005 | B8 | \$ | 42,386,054 | 5,356,734 |  | \$ | 47,742,788 | \$ | 2,678,367 | \$ | 45,064,421 | 8\% | \$ | 3,605,154 |  | \$ | 44,137,634 |
| 50 | Data Network Infrastructure Equipment - post Mar 2007 | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 55\% | \$ |  |  | \$ | $\bigcirc$ |
| 52 | Computer Hardware and system software | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 100\% | \$ |  |  | S | - |
| 95 | CWIP | B8 | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  | \$ |  |
| 14.1 | Eligible Capital Property (acq'd pre Jan 1, 2017) 1 | B8 | \$ | 2,327,986 |  |  | \$ | 2,327,986 | \$ | - | \$ | 2,327,986 | 7\% | \$ | 162,959 |  | \$ | 2,165,027 |
| 14.1 | Eligible Capital Property (acq'd post Jan 1, 2017)1 | $\underline{\underline{B 8}}$ | \$ | - |  |  | \$ | $\cdots$ | \$ | - | \$ | $\cdots$ | 5\% | \$ | $\cdots$ |  |  | $\bigcirc$ |
|  |  |  | \$ | - |  |  | \$ |  | \$ | - | \$ |  | 0\% | \$ |  |  | \$ |  |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  | \$ | - |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  |  | - |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  | \$ | - |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  | \$ | - |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ |  |  | \$ |  |
|  |  |  | \$ | - |  |  | \$ | - | \$ | - | \$ | - | 0\% | \$ | - |  |  | - |
|  |  |  | \$ | - |  |  | \$ |  | \$ | - | \$ | - | 0\% | \$ |  |  | \$ |  |
|  | TOTAL |  | \$ | 88,558,912 | 5,356,734 | \$ |  | 93,915,646 | \$ | 2,678,367 | \$ | 91,237,279 |  | \$ | 5,757,521 | T1 | \$ | 88,158,124 |

1. New CCA class 14.1 effective January 1,2017 . The class includes property that was eligible capital property immediately before January 1,2017 . For tax years that end prior to 2027, transitional rules apply to class 14.1 that were acquired before January 1 , 2017

Income Tax/PILs Workform for 2018 Filers

## Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

|  |  |  |  |  |  | Test Year Adjustments |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Working Paper Reference | Bridge Year | Eliminate Amounts Not Relevant for Bridge Year | $\begin{gathered} \hline \text { Adjusted Utility } \\ \text { Balance } \end{gathered}$ |  | Additions | Disposals | Balance for Test Year |  | Change During the Year | Disallowed Expenses |
| Capital Gains Reserves ss.40(1) | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Tax Reserves Not Deducted for accounting purposes |  |  |  |  |  |  |  |  |  |  |  |
| Reserve for doubtful accounts ss. 20(1)(1) | B13 | 0 |  |  |  | 0 | 0 | 0 |  | 0 |  |
| Reserve for goods and services not delivered ss. $20(1)$ (m) | B13 | 0 |  | 0 |  |  |  | 0 |  |  |  |
| Reserve for unpaid amounts ss. $20(1)(\mathrm{n})$ | B13 | 0 |  | 0 |  |  |  | , |  | 0 |  |
| Debt \& Share Issue Expenses ss. 20(1)(e) | B13 | 0 |  | 0 |  |  |  | 0 |  |  |  |
| Other tax reserves | B13 | 0 |  | 0 |  |  |  | 0 |  |  |  |
|  |  | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
|  |  | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Total |  | 0 | 0 | 0 | T1 | 0 | 0 | 0 | I1 | 0 | 0 |
|  |  |  |  |  |  |  |  |  |  |  |  |
| Financial Statement Reserves (not deductible for Tax Purposes) |  |  |  |  |  |  |  |  |  |  |  |
| General Reserve for Inventory Obsolescence (non-specific) | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| General reserve for bad debts | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Accrued Employee Future Benefits: | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| - Medical and Life Insurance | B13 | , |  | 0 |  |  |  | - |  | 0 |  |
| -Short \& Long-term Disability | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| -Accmulated Sick Leave | B13 | 0 |  | 0 |  |  |  | , |  | 0 |  |
| - Termination Cost | B13 | 0 |  |  |  |  |  | 0 |  | 0 |  |
| - Other Post-Employment Benefits | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Provision for Environmental Costs | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Restructuring Costs | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Accrued Contingent Litigation Costs | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Accrued Self-lnsurance Costs | B13 | 0 |  | 0 |  |  |  | , |  | 0 |  |
| Other Contingent Liabilities | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 788 (4) | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. $78(1)$ 78(1) | B13 | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Other | B13 | - |  | 0 |  |  |  | , |  |  |  |
|  |  | 0 |  | 0 |  |  |  | , |  | 0 |  |
|  |  | 0 |  | 0 |  |  |  | 0 |  | 0 |  |
| Total |  | 0 | 0 | 0 | $\underline{\text { T1 }}$ | 0 | 0 | 0 | $\underline{\text { I1 }}$ | 0 | 0 |

## PUC CDM 2017 and 2018 values



67 Process and Systems Upgrades Initiatives - Project Incentive Initiative
68 Process and Systems Upgrades Initiatives - Energy Manager Initiative
69 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
Sub-total: Industrial Program
Low Income Program
70 Low Income Initiative
Sub-total: Low-Income Program
Other
71 Aboriginal Conservation Program
72 Program Enabled Savings
Sub-total: Other


Total

## Summary tables

Allocation of CDM savings in 2018

| kWh | $\mathbf{2 0 1 7}$ | $\mathbf{2 0 1 8}$ |
| :--- | ---: | ---: |
| Residential | $1,400,602$ | $1,189,716$ |
| GS $<\mathbf{5 0}$ | 802,685 | 802,685 |
| GS>50 | $1,172,617$ | $1,921,597$ |
| Streetlighting |  |  |
| Total | $\mathbf{3 , 3 7 5 , 9 0 4}$ | $\mathbf{3 , 9 1 3 , 9 9 8}$ |

## PUC_2018_DVA_Continuity_Schedule_CoS_v3 - FINAL

# 2018 Deferral/Variance Account Workform 

| Utility Name | PUC Distribution Inc. |
| ---: | :--- |
| Service Territory | Sault Ste. Marie |
| Assigned EB Number | EB-2017-0071 |
| Name of Contact and Title | Andrew Belsito, Rates and Regulatory Affairs Offic |
| Phone Number | $705-257-9450$ |
| Email Address | andrew.belstio@ssmpuc.com |

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## 2018 Deferral/Variance Account Workform

Instructions for Tabs 2 to 7

| Tab | Tab Details | Step | Instructions |
| :---: | :---: | :---: | :---: |
| 2- ContinuitySchedule | This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has. | 2 a | Complete the DVA continuity schedule. |
|  |  |  | For all accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014. |
|  |  |  | For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA continuity schedule currently starts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year. |
|  |  | 2a | If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current balance requested for disposition accumulated from 2015 to 2016), check off the checkbox in cell BS13. <br> If the checkbox is not checked off, then proceed to tabs 4 to 7 and complete the tabs accordingly. <br> If the checkbox is checked off, tab 5.1 relating to Class A customer consumption will be generated, see step 7 to 10 below for further details. |
|  |  | 2 b | If the checkbox in step $2 a$ is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox. <br> If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as a part of the general DVA rate rider. <br> If the checkbox is checked off, then tab 5.3 will be generated. This tab will calculate the billing determinants applicable to Account 1580 sub-account CBR Class B, using information inputted in tab 5.1. See step 12 below for further details. The CBR Class B balance will be allocated in tab 5 and the rate rider will be calculated in tab 6 . |
|  |  | 3 | Enter the number of utility specific 1508 sub-accounts that are approved for the utility in the textbox in cell B50. The DVA continuity schedule will generate the number of utility specific 1508 sub-accounts starting in row 51 . Input the name and the balances of the sub-account(s) starting in row 51 . If a utility does not have utility specific 1508 sub-accounts, the generic 1508 sub-account Other will still be listed in the DVA continuity schedule. Check off the "check to dispose of account" checkbox in column BT for sub-accounts requested for disposition. |
| 3. Appendix A | This tab shows the year end balance variances between the continuity schedule and that reported in the RRR. | 4 | Provide an explanation for the variances identified. |
| $4 \text { - Billing }$ Determinant | This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders. | 5 | Complete the billing determinant table. Note that columns O and P are generated when a utility indicates they have Class A customers in tab 2 . Information in these columns are populated based on data from tab 5.1. |
| 5 - Allocating DefVar Balances | This tab allocates the DVA balance (except for CBR Class B if Class A customers exist). | 6 | Review the allocated balances to ensure the allocation is appropriate. Note that the allocations for Account 1589 , Account 1580 , sub-account CBR Class B will be determined after tabs 5.1 to 5.3 a have been completed. |
|  |  | 7 | This tab is generated when the utility checks in tab 2 that they have Class A customers during the period that the GA balance accumulated. Under \#1, enter the year the Account 1589 GA balance was last disposed. |
|  |  | 8 | Under \#2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to \#3b in step 10. <br> If yes, \#2b and tab 5.2 will be generated. Proceed to \#2b. <br> Under \#2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. |
| 5.1-Class A Data | This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this |  | If no, proceed to \#3a in step 9. <br> If yes, tab 5.3 a will be generated. Proceed to \#3a in step 9. |


| Consumption | tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR Class B charges for transition customers (if applicable). | 10 | Under \#3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. $\mathrm{kWh} / \mathrm{kW}$ for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 5.2 and 5.3 a, respectively. Each transition customer identified in tab 5.1, table 3a will be assigned a customer number and the number will correspond to the same transition customers populated in tabs 5.2 and 5.3 a . The data in tab 5.1 will also be used in the calculation of billing determinants in the allocation of $G A$ and CBR Class B balances to the rate classes, as applicable. <br> Under \#3b, enter the number of customers who were Class A customers during the entire period since the year the Account 1589 GA balance accumulated (i.e. did not transition between Class $A$ and $B$ during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class $A$ customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable. |
| :---: | :---: | :---: | :---: |
| 5.2 - GA Allocation | This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance). | 11 | This tab is generated when the utility indicates that they have transition customers in tab 5.1, \#2a during the period where the GA balance accumulated. <br> In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). <br> The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6. |
| 5.3 - CBR | This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated. | 12 | This tab is generated when the utility checks in tab 2 that they have Class A customers during the period that Account 1580 , sub-account CBR Class B balance accumulated. <br> Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015 and 2016 , or 2016 only in cell B13. <br> The rest of the information in the tab is auto-populated and will be used in the calculation of the CBR Class B rate rider calculated in tab 6 . |
| 5.3a-CBR_B | This is a new tab that allocates the CBR Class $B$ balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance). | 13 | This tab is generated when the utility indicates that they have transition customers in tab 5.1 , \#2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). <br> The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount is not to be charged the general CBR Class B rate rider. |
| 6 - Calculation of Def-Var RR | This tab calculates all the applicable DVA ate riders. | 14 | Enter the proposed rate rider recovery period if different than the default 12 month period. For each rate class of each rate rider, select whether the rate rider is to be calculated on a $\mathrm{kWh} / \mathrm{kW}$ or number of customers basis. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly . |
| 7 + 7.a GA Analysis | This is a new GA Analysis Workform that is to be completed. | 15 | Complete tab $7 . a$ according to the instructions in tab 7. |





##  <br> 





##  <br> 



## Ontario Energy Board

## 2018 Deferral/Variance

Account Workform

| Account Descriptions | Account Number | Variance RRR vs. 2016 Balance (Principal + Interest) | Explanation |
| :---: | :---: | :---: | :---: |
| Smart Metering Entity Charge Variance Account | 1551 | 1.00 |  |
| RSVA - Wholesale Market Service Charge9 | 1580 | 1.00 |  |
| RSVA - Retail Transmission Network Charge | 1584 | 1.00 |  |
| RSVA - Power (excluding Global Adjustment) 12 | 1588 | (2.00) |  |
| RSVA - Global Adjustment 12 | 1589 | (0.36) |  |
| Disposition and Recovery/Refund of Regulatory Balances (2012)7 | 1595 | (1.00) |  |
| Disposition and Recovery/Refund of Regulatory Balances (2013)7 | 1595 | 1.94 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2014)7 | 1595 | 1.08 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2016)7 | 1595 | (0.17) |  |
| Retail Cost Variance Account - Retail | 1518 | (6.00) |  |
| Retail Cost Variance Account - STR | 1548 | \$ (1.00) |  |

## Ontario Energy Board

## 2018 Deferral／Variance Account Workform

In the green shaded cells，enter the data related to the proposed load forecast．Do not enter data for the MicroFit class

|  |  |  | A |  | B |  |  | c |  | D＝A－C |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Rate Class <br> （Enter Rate Classes in cells below as they appear on your current tariff of rates and charges） | Units | \＃of Customers | Total Metered kWh ${ }^{4}$ | Total Metered kW ${ }^{4}$ | Metered kWh for Non－RPP Customers ${ }^{4,5}$ | Metered kW for Non－RPP Customers ${ }^{4,5}$ | Distribution Revenue | Metered kWh for Wholesale Market Participants（WMP）${ }^{4}$ | Metered kW for Wholesale Market Participants（WMP）${ }^{4}$ | Total Metered kWh less WMP consumption （if applicable） | Total Metered kW less WMP consumption （if applicable） |
| RESIDENTIAL | kWh | 29，816 | 287，663，507 |  | 12，743，493 |  | 9，084，381 |  |  | 287，663，507 |  |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 3，431 | 92，683，979 |  | 7，377，645 |  | 2，640，479 |  |  | 92，683，979 |  |
| GENERAL SERVICE 50 TO 4，999 KW | kW | 357 | 245，243，826 | 616，309 | 156，686，280 | 393，760 | 3，797，584 |  |  | 245，243，826 | 616，309 |
| UNMETERED SCATTERED LOAD | kWh | 22 | 944，731 |  |  |  | 39，984 |  |  | 944，731 |  |
| SENTINEL LIGHTING | kW | 354 | 209，800 | 593 |  |  | 29，086 |  |  | 209，800 | 593 |
| STREET LIGHTING | kW | 8，070 | 2，398，221 | 7，030 | 2，336，107 | 6，848 | 420，382 |  |  | 2，398，221 | 7，030 |
|  |  |  |  |  |  |  |  |  |  |  |  |
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|  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |
| Total |  | 42，050 | 629，144，064 | 623，932 | 179，143，526 | 400，608 | \＄16，011，896 | － | － | 629，144，064 | 623，932 |

[^8]${ }^{2}$ The proportion of customers for the Residential and GS＜50 Classes will be used to allocate Account 1551 ．

| $\begin{gathered} \text { F =B-C-E (deduct E if } \\ \text { applicable) } \end{gathered}$ |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption | 1595 Recovery Share Proportion (2009) ${ }^{1}$ | 1595 Recovery Share Proportion (2010) ${ }^{1}$ | 1595 Recovery Share Proportion (2011) ${ }^{1}$ | 1595 Recovery Share Proportion (2012) ${ }^{1}$ | 1595 Recovery Share Proportion (2013) ${ }^{1}$ | 1595 Recovery Share Proportion (2014) ${ }^{1}$ | 1595 Recovery Share Proportion (2015) ${ }^{1}$ | 1595 Recovery Share Proportion (2016) ${ }^{1}$ | 1568 LRAM Variance Account Class Allocation ${ }^{3}$ (\$ amounts) | Number of Customers for Residential and GS<50 classes ${ }^{2}$ |
| 12,743,493 |  |  |  |  |  | 48\% |  | 45\% | 67,426 | 29,620 |
| 7,377,645 |  |  |  |  |  | 14\% |  | 14\% | 264,755 | 3,414 |
| 156,686,280 |  |  |  |  |  | 37\% |  | 39\% | 84,638 |  |
| - |  |  |  |  |  | 0\% |  | 0\% | (1,450) |  |
| - |  |  |  |  |  | 0\% |  | 0\% | $(1,091)$ |  |
| 2,336,107 |  |  |  |  |  | 1\% |  | 1\% | 61,399 |  |
|  |  |  |  |  |  |  |  |  |  |  |
| - |  |  |  |  |  |  |  |  |  |  |
| - |  |  |  |  |  |  |  |  |  |  |
| - . |  |  |  |  |  |  |  |  |  |  |
| - |  |  |  |  |  |  |  |  |  |  |
| $\cdots$ |  | - |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| - |  |  |  |  |  |  |  |  |  |  |
| - - |  |  |  |  |  |  |  |  |  |  |
| - - |  |  |  |  |  |  |  |  |  |  |
| - |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |
| 179,143,526 | 0\% | 0\% | 0\% | 0\% | 0\% | 100\% | 0\% | 100\% | \$ 475,677 |  |
|  |  |  |  |  |  |  |  | Balance as per Sheet 2 <br> Variance | $\begin{array}{r} 475,677 \\ \hline \end{array}$ |  |

2018 Deferral/Variance Account Workform

|  |  | Amounts from Sheet 2 | Allocator | RESIDENTIAL | GENERAL SERVICE LESS THAN 50 KW | GENERAL SERVICE 50 TO 4,999 KW | UNMETERED SCATTERED LOAD | SENTINEL LIGHting | StREET LIGHTING |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LV Variance Account | 1550 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Meetering Entity Charge Variance Account | 1551 | 35,842 | \# of Customers | 32,144 | 3,699 | 0 | 0 | 0 | 0 |  |
| RSVA - Wholesale Market Sevice Charge | 1580 | (2,438,120) | kWh | (1,144,781) | (359,178) | (950,393) | (3,661) | (813) | $(9,294)$ | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | (98,688) | kWh | (45,123) | (14,538) | $(38,469)$ | (148) | (33) | (376) | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (615,861) | kWh | (281,590) | (90,727) | (240,066) | (925) | (205) | (2,348) | 0 |
| RSVA - Global Adjustment | 1589 | 118,353 | Non-RPP kWh | 8,419 | 4.874 | 103,516 | 0 | 0 | 1,543 |  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595 | - | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) | 1595 | (59,072) | \% | (28,133) | (8,459) | (21,739) | (71) | (21) | (650) | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 1 Accounts (excluding 1589) |  | $(3,175,899)$ |  | $(1,437,484)$ | $(469,204)$ | $(1,250,666)$ | $(4,805)$ | $(1,073)$ | (12,667) | 0 |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charges | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and |  | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Recovery Variance - Ontario Clean Energy Benefit Act | 1508 |  |  |  |  |  |  |  |  |  |
| Other Regulatory Assets - Sub-Account - Other | $\frac{1508}{1518}$ | $\frac{0}{(146,989)}$ | $\frac{\mathrm{kWh}}{\mathrm{kWh}}$ | ${ }_{(67208)}$ | ${ }_{(21.654)}$ | $\frac{0}{157297)}$ | ${ }^{0}$ | (49) | ${ }^{(560)}$ | 0 |
| Misc. Deferred Debits | 1525 | 0 | kWh | (6) 0 | (2,054) | 0 | 0 | 0 | 0 | 0 |
| Retail Cost Variance Account - STR | 1548 | 82,436 | kWh | 37,692 | 12,144 | 32,134 | 124 | 27 | 314 | 0 |
| Board-Approved CDM Variance Account | 1567 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Extra-Ordinary Event Costs | 1572 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Rate Impact Amounts | 1574 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - One-time | 1582 | 0 | kWh | 0 | , | 0 | 0 | 0 | 0 | 0 |
| Other Deferred Credits | 2425 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 2 Accounts |  | $(64,553)$ |  | (29,516) | $(9,510)$ | $(25,163)$ | (97) | (22) | (246) | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Account 1592 |  | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |


Variance (0)

|  | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total of Group 1 Accounts ( $1550,1551,1584,1586$ and 1595) | (121,918) |  | $(41,112)$ | $(19,299)$ | (60,208) | (219) | (54) | (1,026) | 0 |
| Total of Account 1580 and 1588 ( ( ot allocated to WMPs) | (3,053,981) |  | (1,396,372) | (449,905) | (1,190,459) | (4,586) | (1,018) | $\frac{(11,641)}{1953}$ | 0 |
| Balance of Account 1589 Allocated to Non-WMPs | 118,353 |  | 8,419 | 4,874 | 103,516 | 0 | 0 | 1,543 | 0 |


| Group 2 Accounts (including 1592, 1532) |  | (64,553) |  | (29,516) | (9,510) | (25,163) | (97) | (22) | (246) | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| IFRS-CGAAP Transition PP\&E Amounts Balance + Return Component | 1575 | 0 | Wh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Accounting Changes Under CGAAP Balance + Return Component | 1576 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Balance Allocated to each class for Accounts 1575 and 1576 |  | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |


| Account 1589 reference calculation by customer and consumption |  |
| ---: | ---: |
| Account 1589 / Number of Customers | $\$ 2.81$ |


| Account 1589 / Number of Customers | $\$ 2.81$ |
| ---: | ---: |
| $1589 /$ total kwh | $\$ 0.0002$ |

## 2018 Deferral/Variance Account Wc

|  |  | Amounts from Sheet 2 | Allocator |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LV Variance Account | 1550 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Metering Entity Charge Variance Account | 1551 | 35,842 | \# of Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,438,120) | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | (98,688) | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (615,861) | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Giobal Adjustment | 1589 | 118,353 | Non-RPP kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) | 1595 | (59,072) | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 1 Accounts (excluding 1589) |  | $(3,175,899)$ |  | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charges | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Retail Cost Variance Account - Retail | 1518 | (146,989) | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Misc. Deferred Debits | 1525 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Retail Cost Variance Account - STR | 1548 | 82,436 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Board-Approved CDM Variance Account | 1567 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Extra-Ordinary Event Costs | 1572 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Rate Impact Amounts | 1574 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - One-time | 1582 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Deferred Credits | 2425 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 2 Accounts |  | $(64,553)$ |  | 0 | 0 | 0 | 0 | 0 | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years -Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Account 1592 |  | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |



| (Account 1568 - totala amount allocated to classes) | Variance | 475,677 |
| ---: | ---: | ---: |



| Group 2 Accounts (including 1592, 1532) |  | (64,553) |  | 0 | 0 | 0 | 0 | 0 | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| IFRS-CGAAP Transition PP\&E Amounts Balance + Return Component | 1575 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Accounting Changes Under CGAAP Balance + Return Component | 1576 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Balance Allocated to each class for Accounts 1575 and 1576 |  | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |


| Account 1589 reference calculation by customer and consumption |  |
| :--- | :--- |
| Account 1589 / Number of Customers | $\$ 2.81$ |

## 2018 Deferral/Variance Account Wc

|  |  | Amounts from Sheet 2 | Allocator |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LV Variance Account | 1550 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smart Metering Entity Charge Variance Account | 1551 | 35,842 | \# of Customers | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (2,438,120) | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | $(98,688)$ | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | - | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (615,861) | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Global Adjustment | 1589 | 118,353 | Non-RPP kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) | 1595 | (59,072) | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) | 1595 | 0 | \% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 1 Accounts (excluding 1589) |  | $(3,175,899)$ |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charges | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Retail Cost Variance Account - Retail | 1518 | (146,989) | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Misc. Deferred Debits | 1525 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Retail Cost Variance Account - STR | 1548 | 82,436 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Board-Approved CDM Variance Account | 1567 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Extra-Ordinary Event Costs | 1572 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Rate Impact Amounts | 1574 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - One-time | 1582 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Deferred Credits | 2425 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | , | 0 |
| Total of Group 2 Accounts |  | $(6,553)$ |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PILs and Tax Variance for 2006 and Subsequent Years -Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | 0 | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Account 1592 |  | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |






| Account 1589 reference calculation by customer and consumption |  |
| :--- | :--- |
| Account 1589 / Number of Customers | $\$ 2.81$ |

## 䍂 Ontario Energy Board

## 2018 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)
1

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)


Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

| Rate Class <br> (Enter Rate Classes in cells below) | Units | kW / kWh / \# of Customers | Allocated Group 1 Balance - Non-WMP |  | Rate Rider for Deferral/Variance Accounts |
| :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL | kWh | 287,663,507 | \$ | - |  |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 92,683,979 | \$ | - | - |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 616,309 | \$ | - | - |
| UNMETERED SCATTERED LOAD | kWh | 944,731 | \$ | - | - |
| SENTINEL LIGHTING | kW | 593 | \$ | - | - |
| STREET LIGHTING | kW | 7,030 | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | $\bullet$ |
| Total |  |  | \$ | - |  |

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the
table above. For all rate classes without WMP customers, balances in Accounts 1580 and 1588 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

Rate Rider Calculation for RSVA - Power - Global Adjustment

| Rate Class <br> (Enter Rate Classes in cells below) | Units | kWh | Allocated Global Adjustment Balance |  | Rate Rider for RSVA - Power Global Adjustment |
| :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL | kWh | 12,743,493 | \$ | 8,419 | 0.0007 |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 7,377,645 | \$ | 4,874 | 0.0007 |
| GENERAL SERVICE 50 TO 4,999 KW | kWh | 156,686,280 | \$ | 103,516 | 0.0007 |
| UNMETERED SCATTERED LOAD | kWh | - | \$ | - | - |
| SENTINEL LIGHTING | kWh | - | \$ | - | - |
| STREET LIGHTING | kWh | 2,336,107 | \$ | 1,543 | 0.0007 |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |
|  |  | - | \$ | - | - |


|  |  | - | $\$$ | - |
| :--- | :--- | :--- | :--- | :--- |
|  |  | - | $\$$ | - |
|  |  | - | $\$$ | - |
|  |  | - | $\$$ | - |
|  |  | - | $\$$ | - |
|  |  | - | $\$$ | - |
|  |  | - | $\$$ | - |
| Total |  |  | - | - |

Rate Rider Calculation for Group 2 Accounts

| Rate Class <br> (Enter Rate Classes in cells below) | Units | \# of Customers | Allocated Group 2 Balance |  | Rate Rider for Group 2 Accounts |  | per customer per month |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL | \# of Customers | 29,816 | -\$ | 29,516 | \$ | (0.08) |  |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 92,683,979 | -\$ | 9,510 | -\$ | 0.0001 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 616,309 | -\$ | 25,163 | -\$ | 0.0408 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 944,731 | -\$ | 97 | -\$ | 0.0001 | \$/kWh |
| SENTINEL LIGHTING | kW | 593 | -\$ | 22 | -\$ | 0.0363 | \$/kW |
| STREET LIGHTING | kW | 7,030 | -\$ | 246 | -\$ | 0.0350 | \$/kW |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
|  |  | - | \$ | - | \$ | - |  |
| Total |  |  | -\$ | 64,553 |  |  |  |

## Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years) $\quad 1$

| Rate Class <br> (Enter Rate Classes in cells below) | Units | \# of Customers | Allocated Accounts 1575 and 1576 Balances |  | Rate Rider for Accounts 1575 and 1576 | per customer per month |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL | \# of Customers | 29,816 | \$ | - | - |  |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 92,683,979 | \$ | - | - | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 616,309 | \$ | - | - | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 944,731 | \$ | - | - | \$/kWh |
| SENTINEL LIGHTING | kW | 593 | \$ | - | - | \$/kW |
| STREET LIGHTING | kW | 7,030 | \$ | - | - | \$/kW |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
| Total |  |  | \$ | - |  |  |

## Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years) $\quad$

| Rate Class <br> (Enter Rate Classes in cells below) | Units | kW / kWh / \# of Customers | AllocatedAccount 1568Balance |  | Rate Rider for Account 1568 | \$/kWh |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL | kWh | 287,663,507 | \$ | 67,426 | 0.0002 |  |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 92,683,979 | \$ | 264,755 | 0.0029 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 616,309 | \$ | 84,638 | 0.1373 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 944,731 | -\$ | 1,450 | 0.0015 | \$/kWh |
| SENTINEL LIGHTING | kW | 593 | -\$ | 1,091 | 1.8413 | \$/kW |
| STREET LIGHTING | kW | 7,030 | \$ | 61,399 | 8.7337 | \$/kW |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
|  |  | - | \$ | - | - |  |
| Total |  |  | \$ | 475,677 |  |  |

## GA Analysis Workform

Purpose:
To calculate an approximate expected balance in Account 1589 RSVA - GA and compare the expected amount to the amount in the general ledger. Material differences between the two need to

## Notes to GA Analysis:

Refer to the GA Analysis Tab to complete the below steps
Note that this is a generic analysis template, utilities may need to alter the analysis as needed for their specific circumstances. Any alternations to the analysis must be clearly disclosed and
1 Indicate which years the balance requested for disposition pertains to (e.g. 2016, or 2016 and 2015)

2 Complete the Consumption Data Table for consumption (unadjusted for the loss factor) for each year that is being requested for disposition. The data should agree to the RRR data

## 3 GA Billing Rate

- Indicate the GA rate that is used to bill customers (also used for unbilled revenue) in the drop down box. Note that the "Other" rate is to represent a combination of the first estimate, second estimate and/or actual rate.
- In the GA Billing Rate Description textbox, provide a description of the GA billing rate that is used, i.e. first estimate, second estimate, or actual. Explain how the GA billing rate is determined for billing cycles that span more than one load month. Confirm that the GA rate that is used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.* In addition, where the same GA rate is not used for non-RPP Class B customers in all customer classes, explain what GA rate is applied to each customer class.
- Where a distributor does not apply the same GA rate to all non-RPP Class B customers, the distributor must adapt the GA Analysis for this and breakdown the monthly non-RPP Class B volumes for each GA rate that was applied.
*O.Reg 429/04, section 16(3)

Note: Distributors should create a copy of the Analysis of Expected GA Amount table in a separate tab for each year that is being requested for disposition, calculate the net change in expected GA balance in the year, determine the reconciliation adjustments (see note 6) and assess materiality for each year requested for disposition.

## 4 Analysis of Expected GA Amount

- The analysis calculates a balance in Account 1589 RSVA- GA that can be reasonably expected. Distributors are charged by the IESO on a calendar/load month basis at the actual GA rate for relevant volumes each month. The methodology used in the GA Analysis is based on the calendar/load month consumption from revenue amounts (derived from billed and unbilled consumption). This is done by taking the billed kWh volumes (which would not be expected to align with the calendar/load month) and deducting the unbilled kWh consumption from the prior month and adding the unbilled kWh consumption of the current month. This approach to calculating monthly kWh volumes is used to represent calendar/load month consumption.
- Once calendar/load month kWh volumes are determined, the monthly GA rate(s) used to bill non-RPP Class B customers for each month as posted by the IESO can be multiplied by the consumption to determine expected GA revenue amounts. Therefore, a blended GA rate will not be required as the kWh volumes for revenues have been approximated on a calendar/load month basis as well. The expected GA revenues can then be compared to the actual GA rate charged by the IESO for each month multiplied by the consumption to determine a balance that can be expected in Account 1589 RSVA-GA.
- This methodology expects volume differences would not be significant. However, if unbilled consumption is not estimated with adequate precision by a distributor, this could impact the expected balance in Account 1589 RSVA-GA, which may have to be considered in the analysis by the distributor.
- Note that distributors who have more precise monthly kWh volume data available based on allocation of billing data by calendar/load month may propose to use this data in the GA Analysis to calculate the expected GA balance. However, any such methodology that differs from the one described above must be disclosed and explained.

Column F : The consumption column is for monthly non-RPP Class B (loss adjusted) consumption billed. Total annual consumption is expected to differ from the Consumption Data Table (note 2) by the loss factor. Utilities are expected to ensure that the difference in consumption between that in column F and the Consumption Data Table are reasonable.
Column $G, H$ : Prior month unbilled consumption is to be deducted and current month unbilled consumption is to be added. Note that monthly non-RPP Class B unbilled consumption may not be readily available and may require estimates or allocations to be done.
Column J: $\quad$ Fill in the GA rate billed by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.
Column L: Fill in the actual GA rate paid by linking the cells to the applicable cells in the GA Rates Per IESO Website Table.

## 5 Reconciling Items

Enter the net change in principal balance in the GL. This will equal to the transactions recorded in the account for the year. If multiple years are requested for disposition, the sum of the net changes in principal balance will equal the cumulative principal balance requested for disposition.

The purpose of this section is to ensure that reconciling items have been appropriately factored into the GA Analysis. Reconciling items must be considered for each year requested for disposition.
For each reconciling item, indicate whether the item is a reconciling item to the utility's specific circumstances using the column "Applicability of Reconciling Item". Explain how each item applies or does not apply as a reconciling item. Assess if each reconciling item is significant, if so they must be quantified.

Reconciling items may include:

1) Impacts to GA from RPP settlement true up amounts

Note that effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Account 1588 and Account 1589. This would include true ups to the pro-ration of the GA charge based on RPP vs. non-RPP volumes, true up of GA accrual expense to the actual expense per invoice
a. Prior year impacts should be removed,
b. Current year impacts should be added
2) Unbilled revenue differences between the unbilled and actual billed amounts, which could relate to rate used or consumption volumes

Analyses may have to be performed to identify the portion of the billed amounts that corresponded to the amount that was unbilled and recorded in the general ledger.
a. Prior year end unbilled revenue differences should be removed,
b. Current year end unbilled revenue differences should be added
3) Accrual to actual differences in long term load transfers

Amounts pertaining to load transfers may be unknown at the end of the year and therefore, are accrued based on an estimate. A true-up to actuals would then be done in he following year. Note that per the December 21, 2015 Distribution System Code Amendment, all load transfer arrangements shall be eliminated by transferring the load transfer customers to the physical distributor by June 21, 2017.
a. Prior year end differences should be removed
b. Current year end differences should be added.
4) GA balances pertaining to Class A customers must be excluded from the GA balance as the GA balance should only relate to Class B

Transactions pertaining to Class A customers are recorded in Account 1589 RSVA-GA and should net to zero. However, there may be balances pertaining to Class A included in the account at the end of the year due to timing issues. For example, a balance pertaining to Class A customers may exist if revenues are not accrued on the same basis as expenses.
If any such balances pertaining to Class A exist, the distributor must also ensure that these amounts are excluded from the Account 1589 RSVA-GA balance requested for disposition.
5) Significant prior period billing adjustments

Cancel and rebills for billing adjustments may be recorded in the current year revenue GL balance but would not be included in the current year consumption charged by the IESO.
6) Differences in GA IESO posted rate and rate charged on IESO invoice

If there are any differences between the GA IESO posted rate used in the Analysis of Expected GA Amount table above (note 4) and the GA rate that is actually charged per a distributor's invoice for non-RPP volumes Class B, the impact of this may need to be quantified. The monthly difference in rate should be multiplied by non-RPP Class $B$ volumes.
7-10) Any other items that cause differences between the expected GA amount and the GA recorded in the general ledger.
Any remaining unreconciled balance that is greater than $+/-1 \%$ of the GA payments to the IESO annually must be analyzed and investigated to identify any additional reconciling items or to identify corrections to the balance requested for disposition.

6 Materiaility Threshold
The net change in principal balance in the GL should be summed with the reconciling items to determine the adjusted net change in principal balance in the GL. This amount will be compared to the expected net change in the principal balance as calculated in the Analysis of Expected GA Amount table (note 4). The difference between the two will be compared to the annual GA payments to the IESO. If the difference is greater than $+/-1 \%$, then distributors may reassess the reconciling items to determine if there are additional reconciling items that could impact the difference.

## GA Analysis Workform

```
Update from July 20th DVA workform version
-Cells C87,D87,E87, H87 - name of cells updated for cell reference
- Cells F88 to F91 and G88 to G91 - formula of cells updated
```

Account 1589 Global Adjustment (GA) Analysis Workform

|  | Input cells Drop down cells |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Note 1 | Year(s) Requested for Disposition | 2015 |  |  |  |  |  |  |  |  |  |  |  |
| Note 2 | Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Total Metered excluding WMP | $C=A+B$ | 669,387,527 | kWh | 100\% |  |  |  |  |  |  |  |  |
|  | RPP | A | 422,114,959 | kWh | 63.1\% |  |  |  |  |  |  |  |  |
|  | Non RPP | B = D+E | 247,272,568 | kWh | 36.9\% |  |  |  |  |  |  |  |  |
|  | Non-RPP Class A | D |  | kWh | 0.0\% |  |  |  |  |  |  |  |  |
|  | Non-RPP Class B* | E | 247,272,568 | kWh | 36.9\% |  |  |  |  |  |  |  |  |
|  | *Non-RPP Class B consumption reported in this table is n difference should be equal to the loss factor. | expected to directly agree with | he Non-RPP Class B Includi | ng Loss Adjusted Billed Con | umption in the GA Analysis | Expected Balan | ce ta | ow. The |  |  |  |  |  |
| Note 3 | GA Billing Rate |  |  |  |  |  |  |  |  |  |  |  |  |
|  | GA is billed on the | 1 1st Estimate |  |  |  |  |  |  |  |  |  |  |  |
|  | GA Billing Rate Description |  |  |  |  |  |  |  |  |  |  |  |  |
|  | GA Billing Rate is billed based off the 1st estimate. To determine the GA billing rate for billing cycles that span more than one load month, PUC has implemented specific billing codes for each month of the year which is assigned the GA rate for the respective month. The consumption in the billing cycle is prorated between the two months based on the number of days in each month. This consumption is then multiplied by the GA rate attached to each month's billing code. This method is used consistently across all customer classes. |  |  |  |  |  |  |  |  |  |  |  |  |
| Note 4 | Analysis of Expected GA Amount |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed $(\$ / \mathrm{kWh})$ (\$/kWh) |  | ption at GA Billed | GA Actual Rate |  | Consumption at Actual Rate Paid |  | $\begin{aligned} & \text { ted GA } \\ & \text { nce (\$) } \\ & \hline \end{aligned}$ |
|  |  | F | G | H | $\mathrm{I}=\mathrm{F}-\mathrm{G}+\mathrm{H}$ | J |  | $=1 * J$ | L |  | M $=1 \times$ L |  |  |
|  | January | 22,791,492 |  |  | 22,791,492 | 0.05549 | \$ | 1,264,700 | 0.05068 | \$ | 1,155,073 | \$ | 109,627 |
|  | February | 22,099,897 |  |  | 22,099,897 | 0.06981 | \$ | 1,542,794 | 0.03961 | \$ | 875,377 | -\$ | 667,417 |
|  | March | 24,590,727 |  |  | 24,590,727 | 0.03604 | \$ | 886,250 | 0.06290 | \$ | 1,546,757 | \$ | 660,507 |
|  | April | 20,482,691 |  |  | 20,482,691 | 0.06705 | \$ | 1,373,364 | 0.09559 | \$ | 1,957,940 | \$ | 584,576 |
|  | May | 20,786,848 |  |  | 20,786,848 | 0.09416 | \$ | 1,957,290 | 0.09668 | \$ | 2,009,672 | \$ | 52,383 |
|  | June | 19,501,865 |  |  | 19,501,865 | 0.09228 | \$ | 1,799,632 | 0.09540 | \$ | 1,860,478 | \$ | 60,846 |
|  | July | 21,437,271 |  |  | 21,437,271 | 0.08888 | \$ | 1,905,345 | 0.07883 | \$ | 1,689,900 | -s | 215,445 |
|  | August | 21,617,221 |  |  | 21,617,221 | 0.08805 | \$ | 1,903,396 | 0.08010 | \$ | 1,731,539 | -\$ | 171,857 |
|  | September | 21,340,889 |  |  | 21,340,889 | 0.08270 | \$ | 1,764,892 | 0.06703 | \$ | 1,430,480 | -\$ | 334,412 |
|  | October | 20,869,341 |  |  | 20,869,341 | 0.06371 | \$ | 1,329,586 | 0.07544 | \$ | 1,574,383 | \$ | 244,797 |
|  | November | 20,956,545 |  |  | 20,956,545 | 0.07623 | \$ | 1,597,517 | 0.11320 | \$ | 2,372,281 | \$ | 774,763 |
|  | December | 22,052,806 |  |  | 22,052,806 | 0.11462 | \$ | 2,527,693 | 0.09471 | \$ | 2,088,621 | - | 439,071 |
|  | Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 258,527,591 | . | - | 258,527,591 |  | \$ | 19,852,458 |  |  | \$ 20,292,502 | \$ | 440,044 |

Note 5 Reconciling Items



## PUC_2018_RTSR_Workform_FINAL

# 2018 RTSR Workform for Electricity Distributors 

Drop-down lists are shaded blue; Input cells are shaded green.


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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

# 2018 RTSR Workform for Electricity Distributors 

## 1. Info

2. Table of Contents
3. Rate Classes
4. RRR Data
5. UTRs and Sub-Transmission
6. Historical Wholesale
7. Current Wholesale
8. Forecast Wholesale
9. RTSR Rates to Forecast

## 2018 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSRNetwork | RTSRConnection |
| :---: | :---: | :---: | :---: |
| Residential | kWh | 0.0059 |  |
| General Service Less Than 50 kW | kWh | 0.0055 |  |
| General Service 50 to 4,999 kW | kW | 2.2455 |  |
| General Service 50 to 4,999 kW - Interval Metered | kW | 2.8240 |  |
| Unmetered Scattered Load | kWh | 0.0055 |  |
| Sentinel Lighting | kW | 1.7021 |  |
| Street Lighting | kW | 1.6935 |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |
| Choose Rate Class |  |  |  |

为 Ontario Energy Board

## 2018 RTSR Workform for Electricity Distributors

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor eg: (1.0325) | Loss Adjusted Billed kWh |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Network | kWh | 0.0059 | 288,746,486 |  | 1.0489 | 302,866,189 |
| Residential | RTSR - Connection | kWh |  |  |  |  | 0 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0055 | 92,174,996 |  | 1.0489 | 96,682,353 |
| General Service Less Than 50 kW | RTSR - Connection | kWh |  |  |  |  | 0 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.2455 | 159,591,245 | 418,637 |  |  |
| General Service 50 to 4,999 kW | RTSR - Connection | kW |  |  |  |  |  |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.8240 | 90,363,934 | 203,435 |  |  |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Connection | kW |  |  |  |  |  |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0055 | 1,489,410 |  | 1.0489 | 1,562,242 |
| Unmetered Scattered Load | RTSR - Connection | kWh |  |  |  |  | 0 |
| Sentinel Lighting | RTSR - Network | kW | 1.7021 | 227,056 | 630 |  |  |
| Sentinel Lighting | RTSR - Connection | kW |  |  |  |  |  |
| Street Lighting | RTSR - Network | kW | 1.6935 | 4,869,277 | 14,262 |  |  |
| Street Lighting | RTSR - Connection | kW |  |  |  |  |  |

## 2018 RTSR Workform for Electricity Distributors



## Ontario Energy Board <br> 2018 RTSR Workform for Electricity Distributors

| IESO | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |  |  |
| January | 115,900 | \$3.66 | 424,677 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| February | 117,903 | \$3.66 | 432,023 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| March | 108,929 | \$3.67 | 399,255 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| April | 98,066 | \$3.66 | 359,174 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| May | 67,790 | \$3.66 | 248,240 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| June | 62,794 | \$3.66 | 229,826 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| July | 75,871 | \$3.66 | 277,823 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| August | 81,297 | \$3.66 | 297,712 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| September | 77,471 | \$3.66 | 283,672 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| October | 83,357 | \$3.66 | 305,259 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| November | 102,977 | \$3.66 | 377,170 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| December | 117,948 | \$3.66 | 432,063 |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| Total | 1,110,304 | \$ 3.66 | \$ 4,066,893 | - | \$ | \$ | - | \$ | \$ - | \$ | - |
| Hydro One | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |  |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |  |  |
| January |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| February |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| March |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| April |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| May |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| June |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| July |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| August |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| September |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| October |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| November |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| December |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| Total | - | \$ | \$ | - | \$ - | \$ | - | \$ | \$ | \$ | - |
| Add Extra Host Here (I) | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |  |
| (if needed) |  |  |  |  |  |  |  |  |  |  |  |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |  |  |
| January |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| February |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| March |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| April |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| May |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| June |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| July |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| August |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| September |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| October |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| November |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| December |  | \$0.00 |  |  | \$0.00 |  |  | \$0.00 |  | \$ | - |
| Total | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ | - |

## Ontario Energy Board <br> 2018 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR
Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.


## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  | Amount | Units Billed | Rate |  |  |  |  |
| January | 115,900 | \$ | 3.6600 | \$ | 424,194 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| February | 117,903 | \$ | 3.6600 | \$ | 431,526 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| March | 108,929 | \$ | 3.6600 | \$ | 398,681 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| April | 98,066 | \$ | 3.6600 | \$ | 358,923 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| May | 67,790 | \$ | 3.6600 | \$ | 248,113 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| June | 62,794 | \$ | 3.6600 | \$ | 229,826 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| July | 75,871 | \$ | 3.6600 | \$ | 277,687 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| August | 81,297 | \$ | 3.6600 | \$ | 297,548 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| September | 77,471 | \$ | 3.6600 | \$ | 283,543 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| October | 83,357 | \$ | 3.6600 | \$ | 305,087 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| November | 102,977 | \$ | 3.6600 | \$ | 376,895 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| December | 117,948 | \$ | 3.6600 | \$ | 431,689 | - | \$ 0.8700 | \$ | - | - | \$ 2.0200 | \$ | - | \$ | - |
| Total | 1,110,304 | \$ | 3.66 | \$ | 4,063,713 | - | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
| Hydro One | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  | Amount | Units Billed | Rate |  |  |  |  |
| January | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| February | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| March | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| April | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| May | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| June | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| July | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| August | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| September | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| October | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| November | - | \$ | 3.1942 | \$ | - | - | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| December | - | \$ | 3.1942 | \$ | - |  | \$ 0.7710 | \$ | - | - | \$ 1.7493 | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
| Add Extra Host Here (l) | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  | Amount | Units Billed | Rate |  |  |  |  |
| January | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| February | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| March | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| April | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| May | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
| June | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ - | \$ | - | \$ | - |
| July | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ |  | - | \$ | - |
| November | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - |  | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
| Add Extra Host Here (II) | Network |  |  |  |  | Line Connection |  |  |  | Transformation Connection |  |  |  | Total Line |  |
| Month | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  | Amount | Units Billed | Rate |  |  |  |  |
| January | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| February | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| March | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |
| April | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ | \$ | - | \$ |  |
| May | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| June | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| July | . | \$ | - | \$ | - | . | \$ | \$ | - | . | \$ | \$ | - | \$ | . |
| August | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ - | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ - | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | \$ | - | - | \$ | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | - | - | \$ - | \$ | - | - | \$ | \$ | - | \$ | - |



The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

| Total | Network |  |  |  |  |  | Line Connection |  |  |  |  | Transformation Connection |  |  |  |  | Total Line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed |  | Rate |  |  | Amount | Units Billed |  | Rate |  | Amount | Units Billed | Rate |  | Amount |  | Amount |
| January | 115,900 |  | \$3.66 |  | \$ | 424,194 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| February | 117,903 |  | \$3.66 |  | \$ | 431,526 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| March | 108,929 |  | \$3.66 |  | \$ | 398,681 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| April | 98,066 |  | \$3.66 |  | \$ | 358,923 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| May | 67,790 |  | \$3.66 |  | \$ | 248,113 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| June | 62,794 |  | \$3.66 |  | \$ | 229,826 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| July | 75,871 |  | \$3.66 |  | \$ | 277,687 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| August | 81,297 |  | \$3.66 |  | \$ | 297,548 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| September | 77,471 |  | \$3.66 |  | \$ | 283,543 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| October | 83,357 |  | \$3.66 |  | \$ | 305,087 | - |  | \$0.00 | \$ | - | $\cdot$ | \$0.00 | \$ | - | \$ | - |
| November | 102,977 |  | \$3.66 |  | \$ | 376,895 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| December | 117,948 |  | \$3.66 |  | \$ | 431,689 | - |  | \$0.00 | \$ | - | - | \$0.00 | \$ | - | \$ | - |
| Total | 1,110,304 | \$ |  | 3.66 | \$ | 4,063,713 | - | \$ | - | \$ | - | - | \$ - | \$ | - | \$ | - |

## 2018 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount |  |
| January | 115,900 | \$ 3.5200 | \$ 407,968 | - | \$ 0.8800 | \$ | - | \$ 2.1300 | \$ - | \$ |
| February | 117,903 | \$ 3.5200 | \$ 415,020 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| March | 108,929 | \$ 3.5200 | \$ 383,430 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| April | 98,066 | \$ 3.5200 | \$ 345,194 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| May | 67,790 | \$ 3.5200 | \$ 238,622 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| June | 62,794 | \$ 3.5200 | \$ 221,035 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| July | 75,871 | \$ 3.5200 | \$ 267,066 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| August | 81,297 | \$ 3.5200 | \$ 286,166 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| September | 77,471 | \$ 3.5200 | \$ 272,697 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| October | 83,357 | \$ 3.5200 | \$ 293,417 | - | \$ 0.8800 | \$ | - | \$ 2.1300 | \$ - | \$ |
| November | 102,977 | \$ 3.5200 | \$ 362,479 | - | \$ 0.8800 | \$ | - | \$ 2.1300 | \$ - | \$ |
| December | 117,948 | \$ 3.5200 | \$ 415,177 | - | \$ 0.8800 | \$ - | - | \$ 2.1300 | \$ - | \$ |
| Total | 1,110,304 | \$ 3.52 | \$ $3,908,270$ | - | \$ - | \$ | - | \$ - | \$ | \$ |
| Hydro One | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| February | - | \$ | \$ | - | \$ | \$ | - | \$ - | \$ | \$ |
| March | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| April | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| May | - | \$ | \$ |  | \$ | \$ | - | \$ | \$ | \$ |
| June | - | \$ | \$ | - | \$ | \$ | - | \$ - | \$ | \$ |
| July | - | \$ | \$ | - | \$ | \$ | - | \$ - | \$ | \$ |
| August | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| September | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| October | - | \$ | \$ | - | \$ | \$ | - | \$ - | \$ | \$ |
| November | - | \$ | \$ |  | \$ | \$ | - | \$ - | \$ | \$ |
| December | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| Total | - | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ | \$ |
| Add Extra Host Here ( ${ }^{\text {( }}$ | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| February | - | \$ - | \$ |  | \$ - | \$ | - | \$ - | \$ | \$ |
| March | - | \$ - | \$ |  | \$ - | \$ | - | \$ - | \$ | \$ |
| April | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| May | - | \$ | \$ |  | \$ | \$ | - | \$ | \$ | \$ |
| June | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| July | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| August | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| September | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| October | - | \$ - | \$ | - | \$ - | \$ | - | \$ | \$ | \$ |
| November | - | \$ | \$ |  | \$ | \$ | - | \$ | \$ | \$ |
| December | - | \$ - | \$ |  | \$ | \$ | - | \$ | \$ | \$ |
| Total | - | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ | \$ |
| Add Extra Host Here (II) | Network |  |  | Line Connection |  |  | Transformation Connection |  |  | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| February | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| March | - | \$ | \$ | - | \$ - | \$ | - | \$ - | \$ | \$ |
| April | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| May | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| June | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| July | - | \$ . | \$ |  | \$ - | \$ | - | \$ - | \$ | \$ |
| August | - | \$ - | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| September | - | \$ | \$ | - | \$ | \$ | - | \$ | \$ | \$ |
| October | - | \$ | \$ | - | \$ - | \$ | - | \$ | \$ | \$ |
| November | - | \$ - | \$ | - | \$ - | \$ | - | \$ - | \$ | \$ |
| December | - | \$ - | \$ | - | \$ - | \$ - | - | \$ | \$ | \$ |
| Total | - | \$ - | \$ | - | \$ - | \$ - | $\cdot$ | \$ - | \$ | \$ |

$$
\begin{aligned}
& \text { 霅 Ontario Energy Board } \\
& 2018 \text { RTSR Workform } \\
& \text { for Electricity Distributors }
\end{aligned}
$$

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

| Total | Network |  |  |  |  | Line Connection |  |  |  |  | Transformation Connection |  |  |  |  | Total Line |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Month | Units Billed |  | Rate |  | Amount | Units Billed |  | Rate |  | Amount | Units Billed |  | Rate |  | Amount |  | Amount |
| January | 115,900 | \$ | 3.52 |  | 407,968 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| February | 117,903 | \$ | 3.52 |  | 415,020 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| March | 108,929 | \$ | 3.52 |  | 383,430 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| April | 98,066 | \$ | 3.52 |  | 345,194 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| May | 67,790 | \$ | 3.52 |  | 238,622 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| June | 62,794 | \$ | 3.52 |  | 221,035 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| July | 75,871 | \$ | 3.52 |  | 267,066 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| August | 81,297 | \$ | 3.52 |  | 286,166 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| September | 77,471 | \$ | 3.52 |  | 272,697 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| October | 83,357 | \$ | 3.52 |  | 293,417 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| November | 102,977 | \$ | 3.52 |  | 362,479 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| December | 117,948 | \$ | 3.52 |  | 415,177 | - | \$ | - |  | - | - | \$ | - |  | - | \$ | - |
| Total | 1,110,304 | \$ | 3.52 | \$ | 3,908,270 | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |

## 2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- <br> Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | $\begin{gathered} \text { Billed } \\ \text { Amount } \\ \% \\ \hline \end{gathered}$ | Current Wholesale Billing | Adjusted RTSR Network |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Network | kWh | 0.0059 | 302,866,189 |  | 1,786,911 | 46.2\% | 1,877,795 | 0.0062 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0055 | 96,682,353 |  | 531,753 | 13.8\% | 558,799 | 0.0058 |
| General Service 50 to $4,999 \mathrm{~kW}$ | RTSR - Network | kW | 2.2455 |  | 418,637 | 940,049 | 24.3\% | 987,861 | 2.3597 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.8240 |  | 203,435 | 574,500 | 14.9\% | 603,720 | 2.9676 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0055 | 1,562,242 |  | 8,592 | 0.2\% | 9,029 | 0.0058 |
| Sentinel Lighting | RTSR - Network | kW | 1.7021 |  | 630 | 1,072 | 0.0\% | 1,127 | 1.7887 |
| Street Lighting | RTSR - Network | kW | 1.6935 |  | 14,262 | 24,153 | 0.6\% | 25,381 | 1.7796 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- <br> Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount |  | Current Wholesale Billing | Adjusted RTSRConnection |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | RTSR - Connection | kWh |  | 302,866,189 |  | 0 | \#DIV/o! | \#DIV/0! | 0.0000 |
| General Service Less Than 50 kW | RTSR - Connection | kWh |  | 96,682,353 |  | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW |  |  | 418,637 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Connection | kW |  |  | 203,435 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| Unmetered Scattered Load | RTSR - Connection | kWh |  | 1,562,242 |  | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| Sentinel Lighting | RTSR - Connection | kW |  |  | 630 | 0 | \#DIV/0! | \#DIV/o! | 0.0000 |
| Street Lighting | RTSR - Connection | kW |  |  | 14,262 | 0 | \#DIV/0! | \#DIV/0! | 0.0000 |
| The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs. |  |  |  |  |  |  |  |  |  |
| Rate Class | Rate Description | Unit | Adjusted RTSRNetwork | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount \% | Current Wholesale Billing | Proposed RTSRNetwork |
| Residential | RTSR - Network | kWh | 0.0062 | 302,866,189 |  | 1,877,795 | 46.2\% | 1,805,967 | 0.0060 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0058 | 96,682,353 |  | 558,799 | 13.8\% | 537,424 | 0.0056 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.3597 |  | 418,637 | 987,861 | 24.3\% | 950,074 | 2.2694 |
| General Service 50 to 4,999 kW - Interval Metered | RTSR - Network | kW | 2.9676 |  | 203,435 | 603,720 | 14.9\% | 580,627 | 2.8541 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0058 | 1,562,242 |  | 9,029 | 0.2\% | 8,684 | 0.0056 |
| Sentinel Lighting | RTSR - Network | kW | 1.7887 |  | 630 | 1,127 | 0.0\% | 1,084 | 1.7202 |
| Street Lighting | RTSR - Network | kW | 1.7796 |  | 14,262 | 25,381 | 0.6\% | 24,410 | 1.7116 |
| The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. |  |  |  |  |  |  |  |  |  |
| Rate Class | Rate Description | Unit | Adjusted RTSRConnection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount \% | Current Wholesale Billing | Proposed RTSRConnection |
| Residential | RTSR - Connection | kWh | 0.0000 | 302,866,189 |  | 0 | 0.0\% | 0 | 0.0000 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0000 | 96,682,353 |  | 0 | 0.0\% | 0 | 0.0000 |
| General Service 50 to $4,999 \mathrm{~kW}$ | RTSR - Connection | kW | 0.0000 |  | $418,637$ | 0 | 0.0\% | 0 | 0.0000 |
| General Service 50 to $4,999 \mathrm{~kW}$ - Interval Metered | RTSR - Connection | kW | 0.0000 |  | $203,435$ | 0 | 0.0\% | 0 | 0.0000 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0000 | 1,562,242 |  | 0 | 0.0\% | 0 | 0.0000 |
| Sentinel Lighting | RTSR - Connection | kW | 0.0000 |  | 630 | 0 | 0.0\% | 0 | 0.0000 |
| Street Lighting | RTSR - Connection | kW | 0.0000 |  | 14,262 | 0 | 0.0\% | 0 | 0.0000 |

## PUC_2018_Tariff_Schedule_Bill_Impact_Model_20180329_FINAL

## Tariff Schedule and Bill Impacts Model ( 2018 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming $2,000 \mathrm{kWh}$ per month and having a monthly demand of less than 50 kW . Include bill comparisons for Non-RPP (retailer) as well. The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a atility shall evaluate the
low volume residential customer consuming at the distributor's 10 th consumption percentile 19 , to a minimum of 50 kWh per month. Refer to page 62 of Chapter 2 Filing Requirements For Electricity Distribution Rate Applications issued July 14 , 2016 .
For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.
Note:
For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $\$ 0.113 \mathrm{kWh}$ (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract applicants should enter the contract price (plus $G A$ ) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact charr for the specific Class.
2. Due to the change to energy consumption used in the calculation of $G A$ rate riders tor the 2017 rate year, the separate " $G A$ R Rate Riders" line is only applicable to the "Proposed
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable biling determinant (e.g. number of connections or devices) to be applied to the monthly service charge tor unmetered rate classes in column $N$. It the monthly service charge is applied on a per customer basis, enter the number " 1 ". Distributors should provide the
number of connections or devices reflective of a typical customer in each class.
$\square$ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | $\begin{aligned} & \text { RPP? } \\ & \text { Non-RPP Retailer? } \\ & \text { Non-RPP } \\ & \text { Other? } \end{aligned}$ | Current <br> Loss Factor <br> (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? | Billing Determinant <br> Applied to Fixed Charge <br> for Unmetered Classes <br> (e.g. \# of <br> devices/connections). |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0489 | 1.0481 | 750 |  | N/A |  |  |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIIICATION | kWh | RPP | 1.0489 | 1.0481 | 2,000 |  | N/A |  |  |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0489 | 1.0481 | 57,220 | 145 | DEMAND |  |  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | Non-RPP (Other) | 1.0489 | 1.0481 | 3,600 |  | N/A | 1 |  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0489 | 1.0481 | 50 | 1 | DEMAND | 1 |  |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0489 | 1.0481 | 199,852 | 585 | DEMAND | 8,070 |  |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0489 | 1.0481 | 910 |  | N/A |  |  |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0489 | 1.0481 | 2,000 |  | N/A |  |  |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0489 | 1.0481 | 308 |  | N/A |  |  |
| Add additional scenarios if required |  |  |  |  |  |  |  |  |  |
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| Table 2 |  |  |  |  |  |  |  |  |  |
|  | Units | A Sub-Total |  |  |  | C |  | A $+\mathrm{B}+\mathrm{C}$ |  |
| (eg: Residential TOU, Residential Retailer) |  |  |  |  |  | A $+\mathrm{B}+\mathrm{C}$ | \% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ $\quad 6.52$ | 269\% | \$ 2.72 | 9.7\% |  |  | \$ 2.95 | 9.0\% | \$ 3.10 | 3.0\% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP | kWh | \$ 14.30 | 23.0\% | \$ 3.77 | 5.3\% | \$ 4.39 | 5.3\% | \$ 4.60 | 1.6\% |



Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

|  | 750 | kWh |
| ---: | :---: | :---: |
|  |  |  |
| Demand | - | kW |

Current Loss Factor

|  |  |  |
| :--- | :--- | :--- |
| Current Loss Factor |  |  |


|  | Current OEB-Approved |  |  |  |  | Proposed |  |  |  |  | Impact |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Rate(\$) |  | Volume | Charge <br> (\$) |  | $\begin{gathered} \hline \text { Rate } \\ \text { (\$) } \\ \hline \end{gathered}$ |  | Volume | Charge <br> (\$) |  | \$ Change |  | \% Change |
| Monthly Service Charge | \$ | 16.79 |  | \$ | 16.79 | \$ | 24.49 |  | \$ | 24.49 | \$ | 7.70 | 45.86\% |
| Distribution Volumetric Rate | \$ | 0.0104 | 750 | \$ | 7.80 | \$ | 0.0087 | 750 | \$ | 6.53 | \$ | (1.28) | -16.35\% |
| Fixed Rate Riders | \$ | 0.05 | 1 | \$ | 0.05 | \$ | (0.08) | 1 | \$ | (0.08) | \$ | (0.13) | -260.00\% |
| Volumetric Rate Riders | -\$ | 0.0001 | 750 | \$ | (0.08) | \$ | 0.0002 | 750 | \$ | 0.15 | \$ | 0.23 | -300.00\% |
| Sub-Total A (excluding pass through) |  |  |  | \$ | 24.57 |  |  |  | \$ | 31.09 | \$ | 6.52 | 26.54\% |
| Line Losses on Cost of Power | \$ | 0.0822 | 37 | \$ | 3.01 | \$ | 0.0822 | 36 | \$ | 2.96 | \$ | (0.05) | -1.64\% |
| Total Deferra/Variance Account Rate | \$ |  | 750 | \$ | - | \$ | 0.0050 | 750 | \$ | (3.75) | \$ | (3.75) |  |
| Riders |  |  |  |  |  |  |  |  |  |  |  |  |  |
| GA Rate Riders | 0 |  | 750 | \$ | - | \$ | - | 750 | \$ | - | \$ | - |  |
| Low Voltage Service Charge | \$ |  | 750 | \$ |  |  |  | 750 | \$ | - | \$ | - |  |
| Smart Meter Entity Charge (if applicable) | \$ | 0.5700 |  | \$ | 0.57 | \$ | 0.5700 | 1 | \$ | 0.57 | \$ | - | 0.00\% |
| Sub-Total B - Distribution (includes SubTotal A) |  |  |  | \$ | 28.15 |  |  |  | \$ | 30.87 | \$ | 2.72 | 9.67\% |
| RTSR - Network | \$ | 0.0059 | 787 | \$ | 4.64 | \$ | 0.0062 | 786 | \$ | 4.87 | \$ | 0.23 | 5.00\% |
| RTSR - Connection and/or Line and | \$ | - | 787 | \$ | - | \$ | - | 786 | \$ | - | \$ | - |  |
| Sub-Total C - Delivery (including Sub- |  |  |  | \$ | 32.79 |  |  |  | \$ | 35.74 | \$ | 2.95 | 9.01\% |
| Total B) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0036 | 787 | \$ | 2.83 | \$ | 0.0036 | 786 | \$ | 2.83 | \$ | (0.00) | -0.08\% |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0003 | 787 | \$ | 0.24 | \$ | 0.0003 | 786 | \$ | 0.24 | \$ | (0.00) | -0.08\% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 |  | \$ | 0.25 | \$ | - | 0.00\% |
| Debt Retirement Charge (DRC) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| TOU - Off Peak | \$ | 0.0650 | 488 | \$ | 31.69 | \$ | 0.0650 | 488 | \$ | 31.69 | \$ | - | 0.00\% |
| TOU - Mid Peak | \$ | 0.0950 | 128 | \$ | 12.11 | \$ | 0.0950 | 128 | \$ | 12.11 | \$ | - | 0.00\% |
| TOU - On Peak | \$ | 0.1320 | 135 | \$ | 17.82 | \$ | 0.1320 | 135 | \$ | 17.82 | \$ | - | 0.00\% |
| Total Bill on TOU (before Taxes) |  |  |  | \$ | 97.73 |  |  |  | \$ | 100.68 | \$ | 2.95 | 3.02\% |
| HST |  | 13\% |  | \$ | 12.70 |  | 13\% |  | \$ | 13.09 | \$ | 0.38 | 3.02\% |
| 8\% Rebate |  | 8\% |  | \$ | (7.82) |  | 8\% |  | \$ | (8.05) | \$ | (0.24) |  |
| Total Bill on TOU |  |  |  | \$ | 102.61 |  |  |  | \$ | 105.71 | \$ | 3.10 | 3.02\% |

```
    Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
```

    Les than 0 kW Service class
    

| Demand | - |
| :--- | :--- |
|  | kW |
| Current Loss Factor | 1.0489 |


| Current Loss Factor |  |
| ---: | ---: |
| Proposed/Approved Loss Factor |  |


|  | Current OEB-Approved |  |  |  |  | Proposed |  |  |  |  | Impact |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{aligned} & \text { Rate } \\ & \text { (s) } \end{aligned}$ |  | Volume | Charge |  | Rate(\$) |  | Volume | Charge |  | \$ Change |  | \% Change |
| Monthly Service Charge | \$ | 17.11 |  | \$ | 17.11 | \$ | 20.81 |  | \$ | 20.81 | \$ | ${ }^{3.70}$ | 21.62\% |
| Distribution Volumetric Rate | \$ | 0.0205 | 2000 | \$ | 41.00 | \$ | 0.0249 | 2000 | \$ | 49.80 | \$ | 8.80 | 21.46\% |
| Fixed Rate Riders | \$ | - |  | \$ | - | \$ | - |  | \$ | - | \$ | - |  |
| Volumetric Rate Riders | \$ | 0.0020 | 2000 | \$ | 4.00 | \$ | 0.0029 | 2000 | \$ | 5.80 | \$ | 1.80 | 45.00\% |
| Sub-Total A (excluding pass through) |  |  |  | \$ | 62.11 |  |  |  | \$ | 76.41 | \$ | 14.30 | 23.02\% |
| Line Losses on Cost of Power | \$ | 0.0822 | 98 | \$ | 8.04 | \$ | 0.0822 | 96 | \$ | 7.90 | \$ | (0.13) | -1.64\% |
| Total Deferra/Variance Account Rate | \$ | - | 2,000 | \$ | - | - | 0.0052 | 2,000 | \$ | (10.40) | \$ | (10.40) |  |
| Riders Rate Riders | 0 |  | 2,000 | \$ |  | \$ | . | 2,000 | \$ |  |  |  |  |
| Low Voltage Service Charge | \$ | - | 2,000 | \$ | - |  |  | 2,000 | \$ | - | \$ | - |  |
| Smart Meter Entity Charge (if applicable) | \$ | 0.5700 |  | \$ | 0.57 | \$ | 0.5700 |  | \$ | 0.57 | \$ | - | 0.00\% |
| Sub-Total B - Distribution (includes SubTotal A) |  |  |  | \$ | 70.72 |  |  |  | \$ | 74.48 | \$ | 3.77 | 5.33\% |
| RTSR - Network | \$ | 0.0055 | 2,098 | \$ | 11.54 | \$ | 0.0058 | 2,096 | \$ | 12.16 | \$ | 0.62 | 5.37\% |
| RTSR - Connection and/or Line and Transformation Connection | \$ |  | 2,098 | \$ |  | \$ |  | 2,096 | \$ |  | \$ |  |  |
| Sub-Total C - Delivery (including SubTotal B) |  |  |  | \$ | 82.25 |  |  |  | \$ | 86.64 | \$ | 4.39 | 5.34\% |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0036 | 2,098 | \$ | 7.55 | \$ | 0.0036 | 2,096 | \$ | 7.55 | \$ | (0.01) | -0.08\% |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0003 | 2,098 | \$ | 0.63 | \$ | 0.0003 | 2,096 | \$ | 0.63 | \$ | (0.00) | -0.08\% |
| Standard Supply Service Charge | \$ | 0.2500 |  | \$ | 0.25 | \$ | 0.2500 |  | \$ | 0.25 | \$ | - | 0.00\% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 2,000 | \$ | 14.00 | \$ | 0.0070 | 2,000 | \$ | 14.00 | \$ | - | 0.00\% |
| TOU - Off Peak | \$ | 0.0650 | 1,300 | \$ | 84.50 | \$ | 0.0650 | 1,300 | \$ | 84.50 | \$ | - | 0.00\% |
| TOU - Mid Peak | \$ | 0.0950 | 340 | \$ | 32.30 | \$ | 0.0950 | 340 | \$ | 32.30 | \$ | - | 0.00\% |
| TOU - On Peak | \$ | 0.1320 | 360 | \$ | 47.52 | \$ | 0.1320 | 360 | \$ | 47.52 | \$ | - | 0.00\% |
| Total Bill on TOU (before Taxes) |  |  |  |  | 269.00 |  |  |  |  | 273.39 | \$ | 4.38 | 1.63\% |
| HST |  | 13\% |  | \$ | 34.97 |  | 13\% |  | \$ | 35.54 | \$ | 0.57 | 1.63\% |
| 8\% Rebate |  | 8\% |  | \$ | (21.52) |  | 8\% |  | \$ | (21.87) | \$ | (0.35) |  |
| Total Bill on TOU |  |  |  | \$ | 282.45 |  |  |  | \$ | 287.06 | \$ | 4.60 | 1.63\% |






Customer Class: $\begin{aligned} & \text { RESIDENTIAL SERVICE CLASSIFICATION } \\ & \text { RPP / Non-RPP: }\end{aligned}$ Non-RPP (Retaier)
/ Non-RPP: Non-RPP (Retailer)

Current Loss Factor $\qquad$

|  |  |
| :--- | :--- |
| Proposed/Approved Loss Factor | $\mathbf{1 . 0 4 8 9}$ |



Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:

| RPP / Non-RPP: |  |
| :--- | :--- |
| Consumption | NonP (Retailer) |


Current Loss Factor $\qquad$
Proposed/Approved Loss Factor $\quad 1.0489$




[^0]:    "Accessions", "Account", "Chattel-Paper", "Collateral", "Document of Title", '"Equipment", "Goods", "Instrument", "Intangible", "Inventory", "Proceeds", "Purchase-

[^1]:    N.B. - Appendy es is best upon
    the borrower with conifrmetion as condidian piteredent

[^2]:    

[^3]:    LDC Information Sheet
    2 Index
    3 Cost of Service Application Flowchart
    4 List of Key References
    5 App.2-A: List of Requested Approvals
    6 App.2-AA: Capital Projects Table
    7 App.2-AB: Capital Expenditures
    8 App. 2-AC: Customer Engagement Worksheet
    9 App.2-B: General Accounting Instructions
    10 App.2-BA: Fixed Asset Continuity Schedule
    11 Appendix 2-BB: Service Life Comparison
    12 App.2-C DepExp: Depreciation and Amortization Expense
    13 App.2-D: Overhead Expenses
    14 App.2-EA: Account 1575 PP\&E Deferral Account (2015 IFRS Adopters)
    15 App.2-EB: Account 1576-Accounting Changes Under CGAAP (2012 Changes)
    16 App.2-EC: Account 1576 - Accounting Changes Under CGAAP (2013 Changes)
    17 App.2-FA: Renewable Generation Connection Investment Summary
    18 App.2-FB: Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable Enabling Improvement Investments
    19 App.2-FC: Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable Expansion Investments

[^4]:    ${ }^{0}$ secersibutasepperes
    
    2nival a
    

[^5]:    Effect on Deferral and Variance Account Rate Riders

    | Closing balance in Account 1576 | WACC |
    | :--- | :--- |
    | Return on Rate Basc Associated with Account 1576 <br> balance at WACC - Note 2 |  |
    | Amount included in Deferral and Variance Account Rate Rider Calculation | - of years of rate rider |
    | disposition period |  |

    Amount included in Deferral and Variance Account Rate Rider Calculation
    disposition period

    1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP\&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same
    2 Return on rate base associated with Account 1576 balance is calculated as:
    the variance account ending balance as of $2017 \times$ WACC X \# of years of rate rider disposition period

    * Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

    3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
    4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
    5 Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangably.

[^6]:    Percentage Change Relative to Initial Application

[^7]:    General Notes

    Notes
    $\square$ Pale green cells represent input cells.
    Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
    White cells contain fixed values, automatically generated values or formulae.

[^8]:    Account 1595 sub－accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented．

