

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2019.

Grimsby Power Incorporated

2019 IRM Application

EB-2018-0035

Filed: August 13, 2018

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CONTENTS

1. INTRODUCTION.....	4
2. DISTRIBUTOR'S PROFILE	6
3. PUBLICATION NOTICE	7
4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)	7
5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)	8
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)	8
7. RTSR ADJUSTMENTS (Ch3 3.2.4).....	11
8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)	12
9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5).....	16
10. WHOLESALE MARKET PARTICIPANTS (Ch3 3.2.5.1).....	17
11. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)	18
12. CAPACITY BASED DEMAND RESPONSE (CBDR) (Ch3 3.2.5.3)	21
13. LRAM Variance Account (LRAMVA) (Ch3 3.2.6)	22
14. TAX CHANGE (Ch3 3.2.7).....	22
15. ICM / Z-FACTOR (Ch3 3.2.8).....	24
16. CURRENT TARIFF SHEETS.....	24
17. PROPOSED TARIFF SHEETS	24
18. BILL IMPACTS	25
19. CERTIFICATION.....	27

APPENDIX A – 2019 IRM Rate Generator Model.....	28
APPENDIX B – RTSR Adjustments and Rates (Tabs 10-15)	29
APPENDIX C – Account 1595 Workform	30
APPENDIX D – GA Analysis Work Form.....	31
APPENDIX E – Current Tariff Sheets	32
APPENDIX F – Proposed Tariff Sheets.....	33
APPENDIX G – Bill Impacts	34

1. INTRODUCTION

Grimsby Power Inc. (“Grimsby Power”) is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving approximately 11,500 residential and commercial customers within the Town of Grimsby municipal boundaries.

Grimsby Power filed an Incentive Regulation Mechanism (IRM) application for 2018 rates August 9, 2017 and had rates approved by the Ontario Energy Board under file number EB-2017-0043 effective January 1, 2018. Grimsby Power’s last comprehensive rebasing was for 2016 under Ontario Energy Board file number EB-2015-0072.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates under the parameters set out in the Ontario Energy Board’s 4th Generation Incentive Regulation Mechanism (“IRM”) for rates effective January 1, 2019.

Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications dated July 20, 2018 along with the Key References listed at Section 3.1.2 of the Chapter 3 Incentive Regulation. This application for adjusted rates pertains to all customers within Grimsby Power’s service territory.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2019, Grimsby Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2019 distribution rates.

If the effective date does not coincide with the Board’s decided implementation date for 2019 distribution rates and charges, Grimsby Power requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Grimsby Power used the following OEB rate models:

- 2019 IRM Rate Generator issued on July 24, 2018 (attached as Appendix A)
- GA Analysis Work Form dated July 13, 2018 (attached as Appendix D)
- Account 1595 Analysis Work Form issued July 18, 2018 (attached as Appendix C)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2018 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. Grimsby Power received approval to shift the rate design for residential customers towards fully fixed rates in 2016 (EB-2015-0072), and is applying for the fourth and final year of transition to fully fixed distribution rates for the residential rate class.
- An adjustment to Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Grimsby Power Inc. also seeks approval of the following matter;

- Continuance of Rate Riders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge

2. DISTRIBUTOR'S PROFILE

Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving approximately 11,500 residential and commercial customers within the Town of Grimsby municipal boundaries.

On October 1, 2015 Grimsby Power amalgamated with its affiliate Niagara West Transformation Corporation and now owns and operates a 230 kV to 27kV transmission station. The transmission station, known as Niagara West MTS, supplies Grimsby Power Inc. and Niagara Peninsula Energy Inc a neighboring Local Distribution Company (LDC).

Grimsby Power receives electricity from the provincial electricity grid and transports it safely and reliably through its electricity distribution network of 69 square kilometers. This electricity network includes one municipal transformer station (Niagara West MTS), 356 kilometers of overhead lines, 321 kilometers of underground cable, 1458 distribution transformers (overhead and underground pad mounts), and 3677 poles.

3. PUBLICATION NOTICE

Grimsby Power is proposing that the notices related to the Application appear in the Grimsby Lincoln News a local newspaper owned by Metroland Media Group Ltd. The Grimsby Lincoln news is distributed as an unpaid circulation with distributed copies and services to the communities of Grimsby, Lincoln, and West Lincoln. The Grimsby Lincoln News is published once per week 52 weeks per year and as such is an appropriate means of communication for the application. Grimsby Power will also post a notice related to the application on its website at www.grimsbypower.com.

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

In calculating 2019 rates, Grimsby Power has applied a Price Cap Adjustment of 1.05% to its base distribution rates. The application of the 1.05% adjustment is based on the rate-setting parameters provided by the Board's 2019 IRM Rate Generator model. Table 1 shows the default values used in the determination of the Price Cap Adjustment:

Table 1	
Price Cap Parameters	
Price Escalator	1.20%
Less: Productivity Factor	0.00%
Less: Stretch Factor Group II	0.15%
Price Cap Index	1.05%

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge

- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

As part of Grimsby Power's 2016 Cost of Service Application (EB-2015-0072) a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class was accepted by the Board. This rate mitigation proposal would adjust the revenue to cost ratio for the USL rate class in both 2017 and 2018. In 2018 the revenue to cost ratio for the USL rate class was adjusted to reach 80% which meets the lower boundary of the Board approved policy range, as such no further adjustments are required in 2019.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

On April 2, 2015, the OEB released its Board Policy: A new Distribution Rate Design for Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors will transition the residential rate class to a fully fixed monthly distribution service charge. This transition was to be implemented over a period of four years. The first year of the transition took place in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

In this application Grimsby Power is seeking approval for the fourth year of the transition to complete the implementation of this policy effective January 1, 2019. In proposing a transition to a fully fixed monthly service charge Grimsby Power has followed the approach set out in Tab 16 of the 2019 Rate Generator model.

In compliance with the OEB's new rate design policy for residential customers, Grimsby Power requests approval of a revised Minimum Fixed Charge of \$28.14 up from previously Board Approved \$25.44 and Volumetric Charge of \$0.00 down from previously Board Approved \$0.0035.

In order to support the initial transition to fully fixed distribution rate the OEB designed two tests

to determine when rate mitigation should be proposed – a threshold test for the change in the fixed charge, and an overall bill impact test.

The threshold test for the change in the fixed charge ensures that the change in the fixed charge does not exceed \$4.00. The overall bill impact test requires local distribution companies to determine the total bill impact for a residential customer at the 10th percentile of consumption. If the total bill impact exceeds 10% for RPP customers consuming at the 10th percentile a distributor must file a plan to mitigate the rate impact.

To determine the 10th percentile Grimsby Power was able to compile a list of all residential customers with twelve months of consumption in 2017 from its billing system. The list detailed annual consumption totals for each customer. Grimsby Power calculated the average monthly kWh consumption by dividing each residential customer's total annual consumption by twelve months. Utilizing this approach Grimsby Power established the 10th percentile to be 306 kWh. Grimsby Power feels that all customers are fairly represented and that a prudent 10th percentile was established with this approach.

The transition to a fully fixed charge increases the fixed charge monthly by \$2.59. The total bill impact for the 10th consumption percentile residential customer with 306 kWh of monthly consumption is \$1.38 or 2.22%.

Table 2 below shows the rate design transition from Tab 16 of the 2019 Rate Generator model.

Table 2
Rate Design Transition

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
<u>Rate Design Transition</u>								
Current Residential Fixed Rate (inclusive of R/C adj.)	25.2600	3,153,054	90.7%	9.3%	2.59	100.0%	27.85	3,476,348
Current Residential Variable Rate (inclusive of R/C adj.)	0.0034	323,113	9.3%			0.0%	0.0000	0
		3,476,167						3,476,348

Table 3 below illustrates the bill impact for the residential 10th consumption percentile.

Table 3
Bill Impact Residential 10th Percentile Consumption

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP: RPP									
Consumption: 306 kWh									
Demand: - kW									
Current Loss Factor: 1.0457									
Proposed/Approved Loss Factor: 1.0457									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%	
Distribution Volumetric Rate	\$ 0.0034	306	\$ 1.04	\$ -	306	\$ -	\$ (1.04)	-100.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-	
Sub-Total A (excluding pass through)			\$ 26.30			\$ 28.14	\$ 1.84	6.99%	
Line Losses on Cost of Power	\$ 0.0820	14	\$ 1.15	\$ 0.0820	14	\$ 1.15	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0023	306	\$ 0.70	\$ 0.0011	306	\$ 0.34	\$ (0.37)	-52.17%	
CBR Class B Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-	
GA Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-	
Low Voltage Service Charge	\$ 0.0010	306	\$ 0.31	\$ 0.0010	306	\$ 0.31	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 30.50	\$ 1.47	5.07%	
RTSR - Network	\$ 0.0070	320	\$ 2.24	\$ 0.0065	320	\$ 2.08	\$ (0.16)	-7.14%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.42			\$ 33.73	\$ 1.31	4.05%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0650	199	\$ 12.93	\$ 0.0650	199	\$ 12.93	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940	52	\$ 4.89	\$ 0.0940	52	\$ 4.89	\$ -	0.00%	
TOU - On Peak	\$ 0.1320	55	\$ 7.27	\$ 0.1320	55	\$ 7.27	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 59.01			\$ 60.32	\$ 1.31	2.22%	
HST	13%		\$ 7.67	13%		\$ 7.84	\$ 0.17	2.22%	
8% Rebate	8%		\$ (4.72)	8%		\$ (4.83)	\$ (0.10)	-2.22%	
Total Bill on TOU			\$ 61.96			\$ 63.33	\$ 1.38	2.22%	

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Grimsby Power used the 2019 IRM Rate Generator Model (Tables 10-15) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby Power's 2018 IRM application (EB-2017-0043). The worksheets reflect the most recent UTRs approved by the Board (EB-2017-0359), issued on February 1, 2018 and effective January 1, 2018. Grimsby Power understands that Board staff will update each distributor's 2019 RTSR worksheet values in the rate generator model to incorporate UTR adjustments approved for 2019.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix B – RTSR Adjustments and Rates (tabs 10-15).

The billing determinants utilized in this model were derived from the 2017 RRR 2.1.5 – Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power confirms that the billing determinants used in the model are accurate. The loss factor applied to the metered kWh is the actual Board approved 2016 loss factor. Table 4 below shows the current and proposed Retail Transmission Service Rates along with the dollar value of the change.

Table 4
Retail Transmission Service Rates

Rate Class	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection	Change RTSR- Network	Change RTSR- Connection
Residential Service Classification	0.0071	0.0036	0.0065	0.0036	-0.0006	0.0000
General Service Less Than 50 kW Service Classification	0.0066	0.0032	0.0061	0.0032	-0.0005	0.0000
General Service 50 To 4,999 kW Service Classification	2.6261	1.3005	2.3919	1.3142	-0.2342	0.0137
General Service 50 To 4,999 kW Service Classification Interval	2.6598	1.3707	2.4226	1.3851	-0.2372	0.0144
Unmetered Scattered Load Service Classification	0.0066	0.0032	0.0061	0.0032	-0.0005	0.0000
Street Lighting Service Classification	1.9806	1.0052	1.8040	1.0159	-0.1766	0.0107
Embedded Distributor Service Classification	3.5180	0.5555	3.2044	0.5613	-0.3136	0.0058

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Grimsby Power has completed the Board Staff's 2019 IRM Rate Generator–Tab 3 Continuity Schedule, and Tab 4 Billing Determinants for Deferral/Variance. The threshold test shows a claim per kWh of \$0.0020 which is above the approved threshold of \$0.001per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its deferral and variance account balances in this application. The total amount requested for disposition is \$347,883. This amount excludes 1568-LRAM Variance Account balances and residual balances from account 1595 from 2015.

Grimsby Power is proposing a rate rider recovery period of one-year.

Actual interest has been calculated based on the Board's prescribed rates. The projected interest for the period of January 1, 2018 to December 31, 2018 is based upon the Board's prescribed rate of 1.50% for January through March and 1.89% for April through December. Table 5 below shows the projected interest on December 31, 2016 balances.

Table 5
Projected Interest Jan 1 – Dec 31, 2018 on Dec 31, 2017 Balances

Account Descriptions		Projected Interest on Dec-31-17 Balances			
		Account Number	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 2	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 2	Total Interest Total Claim
Group 1 Accounts					
LV Variance Account	1550		1,654		2,424 94,612
Smart Metering Entity Charge Variance Account	1551		(31)		(42) (1,777)
RSVA - Wholesale Market Service Charge ⁵	1580		(2,655)		(3,850) (151,829)
Variance WMS – Sub-account CBR Class A ⁵	1580				0 0
Variance WMS – Sub-account CBR Class B ⁵	1580				0 0
RSVA - Retail Transmission Network Charge	1584		4,737		6,128 270,225
RSVA - Retail Transmission Connection Charge	1586		931		1,191 53,116
RSVA - Power ⁴	1588		(734)		1,715 (120,184)
RSVA - Global Adjustment ⁴	1589		4,398		3,989 249,154
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595				0 0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0 0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0 0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0 0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				(7) 0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595		2,462		(108,217) 2,999
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595		691		(32,903) 5,608
Disposition and Recovery/Refund of Regulatory Balances (2018) ³					
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595				0 0
RSVA - Global Adjustment	1589		4,398	0	3,989 249,154
Total Group 1 Balance excluding Account 1589 - Global Adjustment			7,056	0	(133,561) 152,772
Total Group 1 Balance			11,454	0	(129,572) 401,926
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0 0
Total including Account 1568			(129,572)	401,926	

The 2019 rate year will be the first year that Grimsby Power's Embedded Distributor rate class will be affected by a rate rider. Currently the Embedded Distributor rate class only impacts two variance accounts. Those two accounts are 1584 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection Charge. The Network and Connection charges are the only charges that are applied to the Embedded Distributor based on the approved rate from Grimsby Power's tariff sheet and not the final Uniform Transmission Rates that the IESO charges. This creates balances for the Embedded Distributor in the 1584 and 1586 variance accounts. All other charges that pertain to the Embedded Distributor rate class are paid at final ISEO rates and therefore the expense would be equal to the revenue and no dollar value would be placed in any other variance account.

The charging parameters noted above mirror that of a Wholesale Market Participant although the customer does not pay the IESO directly. To accommodate this Grimsby Power has made changes to tab 4 Billing Det. For Def-Var to include quantities in Total Metered kWh, Total Metered kWh for Wholesale Market Participants (WMP), Metered kW for Wholesale Market

Participants (WMP) and removed the kW value from Metered kW for Non-RPP Customers (excluding WMP). Those changes to the model do not allow for any allocation of 1588, 1589 or 1580 to the Embedded Distributor which accurately depicts how the Embedded Distributor has contributed to variance accounts. Table 6 below shows Tab 4 prior to any adjustments to the Embedded Distributor quantities.

Table 6

Tab 4. Billing Det. For Def-Var Prior to Embedded Distributor quantity adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) 1	1595 Recovery Proportion (2017) 1	1568 LRAM Variance Account Class Allocation	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141	0	2,638,639	0	0	0	89,264,141	0	6%	53%		10,462
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506	0	3,612,636	0	0	0	18,815,506	0	3%	11%		775
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,769,438	179,136	57,265,947	165,044	3,429,861	6719	60,339,577	172,417	88%	36%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046	0	49,456	0	0	0	387,046	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	674,636	2,000	674,636	1,999	0	0	674,636	2,000	2%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	115,729	0	115,729	0	0	0	115,729	0%	0%		
Total		172,910,767	296,865	64,241,314	282,772	3,429,861	6,719	169,480,906	290,146	100%	100%	0	11,237

Threshold Test

Total Claim (including Account 1568)	\$347,883
Total Claim for Threshold Test (All Group 1 Accounts)	\$347,883
Threshold Test (Total claim per kWh) 2	\$0.0020

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

Table 7 below shows Tab 4 after the adjustments to the Embedded Distributor quantities.

Table 7

Tab 4. Billing Det. For Def-Var After Embedded Distributor quantity adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) 1	1595 Recovery Proportion (2017) 1	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141	0	2,638,639	0	0	0	89,264,141	0	6%	53%		10,462
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506	0	3,612,636	0	0	0	18,815,506	0	3%	11%		775
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,769,438	179,136	57,265,947	165,044	3,429,861	6719	60,339,577	172,417	88%	36%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046	0	49,456	0	0	0	387,046	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	674,636	2,000	674,636	1,999	0	0	674,636	2,000	2%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,983,391	115,729	0	0	29,983,391	115,729	0	115,729	0%	0%		
Total		202,894,158	296,865	64,241,314	167,043	33,413,252	122,448	169,480,906	290,146	100%	100%	0	11,237

Threshold Test

Total Claim (including Account 1568)	\$347,883
Total Claim for Threshold Test (All Group 1 Accounts)	\$347,883
Threshold Test (Total claim per kWh) 2	\$0.0020

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

The remaining charges for group one accounts pertain to 1550 Low Voltage Variance Account, 1584 Retail Transmission Network Charge and 1586 Retail Transmission Connection Charge. The Embedded Distributor only contributed to the variance amounts in 1584 and 1586. The changes to the model as noted above allow 14.8% (Table 9) of 1584 and 1586 variance accounts to be allocated to the Embedded Distributor.

The amounts in 1550 are not related to the Embedded Distributor and therefore another change to the model was required. In order to allocate the value of 1550 to all rate classes except the Embedded Distributor Grimsby Power used the % of Total kWh adjusted for WMP to calculate the allocation instead of the % of Total kWh.

Grimsby Power believes the above changes to the model allow for the proper amounts to be allocated to the rate classes that contributed to the variance account balances.

The tables below show the allocations to the Embedded Distributor before and after the changes to the model.

Table 8

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) Prior to the Changes to the model

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
					1550	1551	1580	1580 (Class B)	1584	1586	1588 (2016)	1595_1595_ (2017) 1568
RESIDENTIAL SERVICE CLASSIFICATION	51.6%	4.1%	93.1%	52.7%	48,843	(1,654)	(79,967)		139,502	27,421	(17,204)	190 2,964 0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.9%	5.6%	6.9%	11.1%	10,295	(123)	(16,856)		29,405	5,780	(3,626)	103 590 0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.9%	89.1%	0.0%	35.6%	34,893	0	(54,055)		99,659	19,589	(11,629)	2,649 2,022 0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.1%	0.0%	0.2%	212	0	(347)		605	119	(75)	12 11 0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	1.1%	0.0%	0.4%	369	0	(604)		1,054	207	(130)	59 22 0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0		0	0	0	0 0 0
Total	100.0%	100.0%	100.0%	100.0%	94,612	(1,777)	(151,829)	0	270,225	53,116	(32,664)	3,012 5,608 0

Allocation of Global Adjustment

	Total Metered Non-RPP 2017 Consumption excluding WMP		Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers & Rate Rider	
	kWh	kW	kWh	kW	kWh	kW	kWh	% of total kWh		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,638,639	0	0	0	0	2,638,639	4.3%	\$4,564	\$0.0017 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,612,636	0	0	0	0	3,612,636	5.9%	\$6,248	\$0.0017 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,265,947	158,325	0	3,496,730	0	53,769,218	88.5%	\$92,999	\$0.0017 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	49,456	0	0	0	0	49,456	0.1%	\$86	\$0.0017 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	674,636	1,999	0	0	0	674,636	1.1%	\$1,167	\$0.0017 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	115,729	0	0	0	0	0.0%	\$0	\$0.0000
Total		64,241,314	276,053	0	0	3,496,730	60,744,585	100.0%	\$105,064	

Table 9

Allocation of Group 1 (Tab 5) and Global Adjustment (Tab 6.1) After the Changes to the model

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595 (2016)	1595 (2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	44.0%	93.1%	52.7%	49,831	(1,654)	(79,967)	118,887	23,369	(17,204)	190	2,964	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.3%	6.9%	11.1%	10,504	(123)	(16,856)	25,059	4,926	(3,626)	103	590	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	31.4%	0.0%	35.6%	33,684	0	(54,055)	84,931	16,694	(11,629)	2,649	2,022	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	216	0	(347)	515	101	(75)	12	11	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	377	0	(604)	899	177	(130)	59	22	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	14.8%	0.0%	0.0%	0	0	0	39,933	7,849	0	0	0	0
Total	100.0%	100.0%	100.0%	94,612	(1,777)	(151,829)	270,225	53,116	(32,664)	3,012	5,608	0

Allocation of Global Adjustment

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,638,639	0	0	2,638,639	4.3%	\$4,564
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,612,636	0	0	3,612,636	5.9%	\$6,248
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,265,947	0	3,496,730	53,769,218	88.5%	\$92,999
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	49,456	0	0	49,456	0.1%	\$86
STREET LIGHTING SERVICE CLASSIFICATION	kWh	674,636	0	0	674,636	1.1%	\$1,167
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0
Total		64,241,314	0	3,496,730	60,744,585	100.0%	\$105,064

In accordance with Chapter 3 Filing Requirements updated on July 12, 2018 global adjustment rate riders for applicable classes are calculated on an energy basis (kWh).

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with three exceptions.

9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model was input including the balance in 1580 Sub-account CBR Class B which is now separated into a separate line item. The balance of 1580 Sub-account CBR Class B was added to Account 1580 WMS control account because when separated the volumetric rate rider for CBR Class B was \$0.0000 for all rate classes. As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery when the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in one or more rate classes the Sub-account Class B will be added to the 1580 WMS control account. As a result, the total balance of Account 1580 Sub-account CBR Class B reported on the continuity schedule is \$9,099 less than the reported balance in 2.1.7 Trial Balance.

During the interrogatories for Grimsby Power's 2018 IRM Application it was agreed to adjust the 1588 Power account by \$80,995. This amount represented a true up value for 1588 that was

from 2016 but pertained in 2017. Grimsby Power has reversed this adjustment in the 2017 portion of the continuity schedule in Tab 3 cell BF 28. Further to the adjustment of (\$80,995) Grimsby Power has also made an adjustment for \$87,519.71 in the same cell (BF28) to account for a 2017 true up booked in 2018. The adjustments have resulted in a difference of \$6,525 (-\$80,995+\$87,519.71) from the trial balance submitted under RRR filing 2.1.7 for account 1588 RSVA - Power.

In connection with the adjustment of 1588 in the amount of \$87,519.71 an adjustment was also made to the continuity schedule for account 1589 RSVA – Global Adjustment. The 2017 true up booked in 2018 included a reduction in Global Adjustment costs for non RPP customers in the amount of \$141,562.80. This adjustment was made in cell BF 29 reducing the total claim by \$141,562.80 and thereby creating a variance between the continuity schedule and the trial balance in 2.1.7 of \$141,562.80.

Grimsby Power completed the Account 1595 Workform (presented as Appendix C) for the 2016 approved disposition of Group 1 and Group 2 accounts. In completing the workform Grimsby Power found that the amount recovered for LRAM was being assigned to an incorrect G/L and therefore not reducing the amount in 1595. The amount collected from the LRAM rate rider from September 1, 2016 to August 31, 2017 was \$26,043.98. To accurately reflect the remaining balance in 1595 Grimsby Power has made an adjustment to Tab 3 Continuity Schedule cell BF35 to reduce the total claim.

Grimsby Power believes that these adjustments, if approved by the Board, will align the costs and recovery for Grimsby Power customers.

10. WHOLESALE MARKET PARTICIPANTS (Ch3 3.2.5.1)

In accordance with Chapter 3 filing requirements a distributor must not allocate any account balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP). A WMP refers to any entity that participates directly in any of the IESO-administered markets. These WMPs must not be allocated the RSVA account balances related to charges which WMPs settle directly with the IESO.

Wholesale energy, Wholesale Market Services, and Global Adjustment for WMPs are charged to the WMP by the IESO, and therefore WMPs have not contributed to the 1580 RSVA Wholesale Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment account balances.

Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class. Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account to the WMP customer.

Grimsby Power ensured that the rate riders are appropriately calculated for the following remaining charges that are still settled with the WMP. These charges include Account 1584 – RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

Accounts 1580-RSVA-Wholesale Market Service Charge, 1588-RSVA-Power and 1589-RSVA-Global Adjustment are allocated to all classes based on kWh with WMPs kWh excluded. Grimsby Power used the WMPs 2017 consumption as reported in 2.1.5.4 filings.

11. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Grimsby Power relies on accrual accounting for the purposes of accounting for revenue. Each month Grimsby Power accrues revenue for each rate class. A majority of this revenue accrual is based on actual consumption and demand values. Using actual consumption values for most customers allows for smaller values in the variance accounts.

All non-RPP Class B customers are billed the Global Adjustment (GA) using the IESO's Global Adjustment 2nd estimate with the exception of the Embedded Distributor which is billed at the final IESO rate. The billed amounts are tracked in USoAs 4006-4060, depending on customer classifications. The actual Global Adjustment amount Grimsby Power is billed by the IESO to service non-RPP Class B customers is tracked in USoA 4707. No accruals are used for expenses. Only actual expenses are booked for the expense portion of all variance accounts. Values are based on actual billings from the current month.

In 2017 one Grimsby Power customers opted in to the Industrial Conservation Initiative (ICI)

program and became a Class A customer effective July 1, 2017.

The GA variance account 1589 captures the difference between the amount billed to non-RPP customers on 2nd estimate and the actual amount paid by Grimsby Power to the IESO for non-RPP customers. Grimsby Power's Class A customer only contributed to any variance from January 1 – June 30, 2017. Effective July 1, 2017 the Class A customer paid the Global Adjustment based on their Peak Demand Factor as billed by the IESO creating no variance in 1589 after July 1, 2017 for the Class A customer.

Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP customers by determining the difference in cost between the actual cost of Global Adjustment (Charge Type 148 from IESO invoice, no accrual) and a calculation of Global Adjustment costs attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The consumption information provided by the CIS is the previous month's consumption. Those kWhs are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that calculation is the Global Adjustment for RPP customers. This amount is subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global Adjustment for non-RPP Customers.

Grimsby Power completes the RPP Settlement true up process on a regular basis which leads to smaller variance amounts from true ups in subsequent years. Each month is accounted for in the current year with the exception of December. The true up process consists of using the RPP consumption values for the current month multiplied by the final posted IESO GA rate for the same month. As previously stated, the initial calculation of the RPP portion of GA is calculated based on the previous month's consumption and the second estimate of GA.

Grimsby Power completed the GA Analysis Work Form updated July 13, 2018 as presented in Appendix D. As stated above Grimsby Power bills its customers based on the second estimate GA. Each customer is billed on a calendar month. The 2017 RRR Filing data showed 62,591,384 non loss adjusted kWh for Non RPP Class B customers. The loss adjusted 2017 billed consumption was 65,613,326. Dividing these two figures produces a loss factor of 1.0483. Grimsby Power's Board approved loss factor is 1.0457 for 2017. The value of 1.0483 is only

0.0026 higher than the current approved loss factor.

The expected GA Variance calculated using the GA Analysis work form is (\$52,349). This variance was derived using the amount of loss adjusted consumption billed less the adjusted unbilled consumption from the previous month plus the adjusted unbilled consumption from the current month. This consumption total was then multiplied by the second estimate of GA from the IESO. This gave the total dollar consumption at GA Rate Billed of \$6,637,756. That same consumption value was then multiplied by the actual GA rate paid which totaled \$6,585,407. The calculated amount of GA paid to the IESO at the final posted rate was \$52,349 lower than the amount billed to customers.

The actual net change in the principal amount from the G/L was \$245,165. The unresolved difference between the G/L and the GA Analysis work form was \$297,514 or 4.5% prior to any adjustments. Table 10 below shows the analysis of expected GA amount table from the GA Analysis work form.

Table 10
Analysis of Expected GA Amount

<u>Analysis of Expected GA Amount</u>									
Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	5,680,065	5,679,029	5,837,721	5,838,756	0.08677	\$ 506,629	0.08227	\$ 480,354	\$ 26,274
February	5,736,878	5,837,721	5,046,046	4,945,203	0.08430	\$ 416,881	0.08639	\$ 427,216	\$ 10,335
March	5,125,091	5,046,046	5,637,824	5,716,869	0.06886	\$ 393,664	0.07135	\$ 407,899	\$ 14,235
April	5,624,036	5,637,824	5,166,357	5,152,569	0.10218	\$ 526,489	0.10778	\$ 555,344	\$ 28,854
May	5,164,885	5,166,357	5,395,552	5,394,079	0.12776	\$ 689,148	0.12307	\$ 663,849	\$ 25,298
June	5,351,244	5,395,552	5,587,978	5,543,671	0.12563	\$ 696,451	0.11848	\$ 656,814	\$ 39,637
July	5,229,033	5,587,978	5,492,097	5,133,151	0.10197	\$ 523,427	0.11280	\$ 579,019	\$ 55,592
August	5,787,381	5,492,097	5,462,250	5,757,534	0.10476	\$ 603,159	0.10109	\$ 582,029	\$ 21,130
September	5,744,270	5,462,250	5,336,087	5,618,107	0.09895	\$ 555,912	0.08864	\$ 497,989	\$ 57,923
October	5,685,191	5,336,087	5,263,607	5,612,711	0.11973	\$ 672,010	0.12563	\$ 705,125	\$ 33,115
November	5,262,356	5,263,607	5,261,465	5,260,215	0.09669	\$ 508,610	0.09704	\$ 510,451	\$ 1,841
December	5,260,355	5,261,465	5,641,572	5,640,462	0.09669	\$ 545,376	0.09207	\$ 519,317	\$ 26,059
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	65,650,784	65,166,014	65,128,556	65,613,326		\$ 6,637,756		\$ 6,585,407	-\$ 52,349

Within the reconciling items portion of the GA Analysis Workform Grimsby Power removed the impacts to GA from prior year RPP Settlement true up process of \$352, added the impacts of the RPP Settlement true up process booked in the subsequent year of (\$141,563), removed prior year end unbilled to actual difference of \$92 and added the current year end unbilled to actual revenue difference of (\$26,806).

The balance pertaining to Class A was also removed in the amount of (\$2,180). Grimsby Power had a single prior billing adjustment that would affect the non RPP GA by (\$26,638) and this was reported as a reconciling item. The last item reported in the reconciliation of GA was the

adjustments from the IESO for GA. During 2017 the IESO made several adjustments to the amount of GA paid by Grimsby Power. The total amount of additional charges attributable to non RPP GA \$64,479. This amount has been indicated amongst the reconciling items.

The actual net change in principal amount was adjusted by (\$263,223) bringing the adjusted net change in principal balance in the G/L to (\$18,058). This brought the unresolved difference from \$297,514 or 4.5% to (\$34,291) or 0.5%. The unresolved difference after adjustments is within the Board's +/- 1% of total annual IESO GA charges and is considered immaterial. Additionally, the adjustment for the current year true up was material so an adjustment was made to the continuity schedule as indicated in section 9. Adjustments to Deferral and Variance Account (Ch3 3.2.5).

Table 11 below shows the reconciling items from the GA Analysis work form and total unresolved difference.

Table 11
Reconciling Items

Note 5 Reconciling Items

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 245,165	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 352	DR \$352 to reverse 2017 True Up. Immaterial value no adjustment to continuity schedule.
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 141,563	CR \$141,563 due to an decrease in the expense amount allocated to Non RPP. This is a material amount and an adjustment has been made in the continuity schedule for 1589. The impact of the true up on 1588 is
2a	Remove prior year end unbilled to actual revenue differences	\$ 92	DR \$92 to reverse 2017 year end adjustment. Immaterial value no adjustment to continuity schedule.
2b	Add current year end unbilled to actual revenue differences	-\$ 26,806	CR \$26,806 (actual revenues were greater than accrued revenues) relates to 2017 but recorded in the GL in 2018. Immaterial value no adjustment to continuity schedule.
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ -	No LTLT Accruals in 2017
3b	Add difference between current year accrual/forecast to actual from long term load transfers	\$ -	No LTLT Accruals in 2017
4	Remove GA balances pertaining to Class A customers	-\$ 2,180	Reductions due balances pertaining to Class A customer. Immaterial value no adjustment to continuity schedule.
5	Significant prior period billing adjustments recorded in current year	-\$ 28,638	Remove prior period billing adjustment. Immaterial value no adjustment to continuity schedule. Immaterial value no adjustment to continuity schedule.
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 64,479	Additional charges from IESO prior period adjustments not included in the "Actual Rate Paid". These additional charges were posted in 2017 and should remain in 1589.
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor		
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$	18,058
	Net Change in Expected GA Balance in the Year Per Analysis	-\$	52,349
	Unresolved Difference	\$	34,291
	Unresolved Difference as % of Expected GA Payments to IESO		0.5%

12. CAPACITY BASED DEMAND RESPONSE (CBDR) (Ch3 3.2.5.3)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016

and onwards for Class B customers, excluding Wholesale Market Participants. Costs recorded in charge type 1351 for CBDR class B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B. Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account CBDR Class B. Carrying charges are applied to monthly opening balances at the Board's prescribed rate.

13. LRAM Variance Account (LRAMVA) (Ch3 3.2.6)

Grimsby Power is not applying for the disposition of account 1568.

14. TAX CHANGE (Ch3 3.2.7)

The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

Grimsby Power has completed the Board's 2019 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider), and calculated annual tax changes allocated to customer rate classes on the basis of the 2016 Board approved billing determinants and distribution rates (2016 COS file number EB-2015-0072). As there is no tax change from the 2016 year of cost of service, no rate rider has been generated (please see Table 12 below).

Table 12
Summary – Sharing of Tax Change Forecast Amounts

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

	2016	2018
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	24,576,524	\$ 24,576,524
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 24,576,524	\$ 24,576,524
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 100,712	\$ 100,712
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 26,689	\$ 26,689
Grossed-up Tax Amount	\$ 36,311	\$ 36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,311	\$ 36,311
Total Tax Related Amounts	\$ 36,311	\$ 36,311
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

15. ICM / Z-FACTOR (Ch3 3.2.8)

Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

16. CURRENT TARIFF SHEETS

Grimsby Power's current tariff sheets from Grimsby Power's 2018 IRM application are provided in Appendix E.

17. PROPOSED TARIFF SHEETS

Grimsby Power's proposed tariff sheets are provided in Appendix F. The proposed tariff sheets do not include the tariff sheet for Ontario Electricity Support Program Recipient credits. Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy Board Act, 1998*.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

18. BILL IMPACTS

Grimsby Power has provided the bill impacts from this application in Appendix G.

Utilizing the 2019 Rate Generator model the total bill impacts in 2019 for Grimsby Power customers are at or below 3.02%. The largest bill impact is seen by the Embedded Distributor customer with a total bill impact of \$2,331.47 or 3.02%. The remaining rate category comparisons have a total bill impact of less than 3.02% with many comparisons showing a reduction in total bill.

Table 13 below shows the summary of the Bill Impacts from Tab 20 of the 2019 Rate Generator Model.

Table 13
Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.33	1.2%	\$ (0.57)	-1.7%	\$ (0.96)	-2.3%	\$ (1.01)	-0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.66	1.0%	\$ (1.74)	-2.2%	\$ (2.58)	-2.6%	\$ (2.71)	-1.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 8.30	1.1%	\$ (71.14)	-7.0%	\$ (103.32)	-5.8%	\$ (116.76)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.48	1.0%	\$ (0.05)	-0.1%	\$ (0.23)	-0.4%	\$ (0.26)	-0.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 63.24	0.9%	\$ 119.29	1.6%	\$ 98.68	1.3%	\$ 111.51	0.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 315.31	1.1%	\$ 4,272.13	14.2%	\$ 2,063.25	3.0%	\$ 2,331.47	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.84	7.0%	\$ 1.47	5.1%	\$ 1.31	4.0%	\$ 1.38	2.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.33	1.2%	\$ 1.01	2.9%	\$ 0.61	1.4%	\$ 0.69	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.66	1.0%	\$ 2.46	3.1%	\$ 1.62	1.6%	\$ 1.83	0.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 25.12	1.1%	\$ 338.69	10.9%	\$ 218.19	3.6%	\$ 246.55	0.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.25	1.0%	\$ 0.46	0.1%	\$ (10.44)	-1.3%	\$ (11.79)	-0.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 11.27	1.1%	\$ 93.40	6.8%	\$ 45.64	1.8%	\$ 51.57	0.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.03	1.0%	\$ 28.01	6.3%	\$ 18.39	2.8%	\$ 20.78	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.09	0.9%	\$ 0.48	3.6%	\$ 0.30	1.7%	\$ 0.34	0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.07	1.0%	\$ 0.50	4.9%	\$ 0.35	2.5%	\$ 0.40	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (2.22)	-7.3%	\$ (4.02)	-9.7%	\$ (4.80)	-8.3%	\$ (5.04)	-2.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.03	0.9%	\$ (0.15)	-3.3%	\$ (0.21)	-3.5%	\$ (0.24)	-1.1%

Tab 19. Final Tariff Schedule of the 2019 Rate Generator Model does not capture the Deferral/Variance account rate rider for the Embedded Distributor. Grimsby Power has added this rate rider to the proposed tariffs in Appendix F. Grimsby Power has also modified Tab 20. Bill Impacts to include a total deferral/variance account rate rider of \$0.4129 in cell I376. The added rate rider matches the rate rider calculated in cell I22 of tab 7. Calculation of Def-Var RR. With the deferral/variance rate rider added the total bill impact is \$2,331.47 or 3.02%. Table 14 below shows the total bill impact for the Embedded Distributor with rates as proposed in Appendix F.

Table 14
Bill Impacts – Embedded Distributor

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Other)						
Consumption	-	kWh					
Demand	9,583	kW					
Current Loss Factor	1.0457						
Proposed/Approved Loss Factor	1.0457						

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,430.80	1	\$ 16,430.80	\$ 16,603.32	1	\$ 16,603.32	\$ 172.52	1.05%
Distribution Volumetric Rate	\$ 1.4156	9583	\$ 13,565.69	\$ 1.4305	9583	\$ 13,708.48	\$ 142.79	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	9583	\$ -	\$ -	9583	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29,996.49			\$ 30,311.80	\$ 315.31	1.05%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	9,583	\$ -	\$ 0.4129	9,583	\$ 3,956.82	\$ 3,956.82	
CBR Class B Rate Riders	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,996.49			\$ 34,268.62	\$ 4,272.13	14.24%
RTSR - Network	\$ 3.4387	9,583	\$ 32,953.06	\$ 3.2044	9,583	\$ 30,707.77	\$ (2,245.30)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5575	9,583	\$ 5,342.52	\$ 0.5613	9,583	\$ 5,378.94	\$ 36.42	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,292.08			\$ 70,355.33	\$ 2,063.25	3.02%
Wholesale Market Service Charge (WMSO)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 68,292.33			\$ 70,355.58	\$ 2,063.25	3.02%
HST	13%		\$ 8,878.00	13%		\$ 9,146.22	\$ 268.22	3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 77,170.33			\$ 79,501.80	\$ 2,331.47	3.02%

Grimsby Power submits that the proposed total bill impacts for all customers are below the 10% threshold above which mitigation measures must be considered. Grimsby Power believes the proposed bill impacts are reasonable.

19. CERTIFICATION

Grimsby Power has followed the instructions provided in the OEB's 2019 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 12, 2018.

Grimsby Power has assessed the organization's processes and procedures and to the best of my knowledge the following statements regarding accounts 1588 RSVA Power and 1589 RSVA GA balances are true:

- Grimsby Power has appropriately established a process to settle RPP claims to accurately allocate amounts to 1588 and 1589.
- Sufficient controls have been designed and implemented to provide reasonable assurance of the accuracy, consistency and completeness of the accounts balances. This includes regular management review and yearly third party auditor review of all regulatory account balances.
- The staff responsible for the disposition of the two accounts is sufficiently trained for the preparation and review of the account balances.

As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix F to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2019.



Remy Fernandes
Chief Executive Officer
Grimsby Power Inc.



Mioara Domokos
Director of Finance
Grimsby Power Inc.

APPENDIX A – 2019 IRM Rate Generator Model



Incentive Regulation Model for 2019 Filers

Version

2.0

Utility Name Grimsby Power Incorporated

Assigned EB Number EB-2018-0035

Name of Contact and Title Amy La Selva

Phone Number 905-945-5437 ext 258

Email Address amyl@hotmail.ca

We are applying for rates effective January-01-19

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2016

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Pale grey cell represent auto-populated RRR data

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)^r



Incentive Regulation Model for 2019 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	207.70
Distribution Volumetric Rate	\$/kW	3.0373
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0855
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.7287
Retail Transmission Rate - Network Service Rate	\$/kW	2.5668
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.82
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Distribution Volumetric Rate	\$/kW	5.7839
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.8232
Retail Transmission Rate - Network Service Rate	\$/kW	1.9359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,430.80
Distribution Volumetric Rate	\$/kW	1.4156
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2019 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595

RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- ⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- ⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0			185,203	185,203	0			1,500	1,500
0			(8,886)	(8,886)	0			(85)	(85)
0			(357,220)	(357,220)	0			(723)	(723)
0				0	0				0
0				0	0				0
0			30,733	30,733	0			577	577
0			(90,399)	(90,399)	0			(1,451)	(1,451)
0			211,689	211,689	0			3,752	3,752
0			(66,437)	(66,437)	0			(503)	(503)
0				0	0				0
0				0	0				0
0				0	0				0
0	6,317			6,317	0	(22,005)			(22,005)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	(66,437)	(66,437)	0	0	0	(503)	(503)
0	6,317	0	(28,880)	(22,564)	0	(22,005)	0	3,570	(18,435)
0	6,317	0	(95,318)	(89,001)	0	(22,005)	0	3,067	(18,938)
0				0	0				0
0	6,317	0	(95,318)	(89,001)	0	(22,005)	0	3,067	(18,938)

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017
185,203	145,197	53,874		276,527	1,500	2,680	1,163		3,018	276,527	92,188	131,330
(8,886)	(1,947)	(3,695)		(7,137)	(85)	(91)	(81)		(95)	(7,137)	(1,735)	(5,190)
(357,220)	(161,656)	(19,391)		(499,485)	(723)	(4,863)	576		(6,162)	(499,485)	(147,979)	(337,830)
0				0	0				0	0		
0				0	0				0	0		
30,733	157,787	20,968		167,553	577	491	495		573	167,553	264,097	9,765
(90,399)	59,582	(67,977)		37,160	(1,451)	(630)	(1,548)		(534)	37,160	51,925	(22,422)
211,689	124,160	82,068		253,781	3,752	2,602	2,734		3,619	253,781	40,092	129,621
(66,437)	(26,069)	274,696		(367,203)	(503)	(1,802)	3,677		(5,981)	(367,203)	245,165	(341,133)
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
6,317	(12)			6,305	(22,005)	69			(21,936)	6,305		6,305
0	474,768			474,768	0	(113,735)			(113,735)	474,768	(337,507)	
0				0	0				0	0	38,511	
0				0	0				0	0		
(66,437)	(26,069)	274,696	0	(367,203)	(503)	(1,802)	3,677	0	(5,981)	(367,203)	245,165	(341,133)
(22,564)	797,880	65,846	0	709,470	(18,435)	(113,477)	3,340	0	(135,252)	709,470	(408)	(88,422)
(89,001)	771,811	340,542	0	342,267	(18,938)	(115,279)	7,016	0	(141,233)	342,267	244,757	(429,556)
0				0	0				0	0		0
(89,001)	771,811	340,542	0	342,267	(18,938)	(115,279)	7,016	0	(141,233)	342,267	244,757	(429,556)

2017							2018				P ₁
Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²
	237,385	3,018	2,367	1,786		3,599	145,197	2,829	92,188	770	1,654
	(3,682)	(95)	(32)	(61)		(66)	(1,947)	(55)	(1,735)	(11)	(31)
	(309,635)	(6,162)	(2,974)	(5,026)		(4,110)	(161,656)	(2,915)	(147,979)	(1,195)	(2,655)
	0	0				0			0	0	
	0	0				0			0	0	
	421,885	573	3,126	190		3,509	157,787	2,119	264,097	1,390	4,737
	111,508	(534)	916	(151)		533	59,582	273	51,925	259	931
6,525	170,777	3,619	3,814	2,448		4,986	205,155	2,538	(34,379)	2,448	(734)
(141,563)	77,533	(5,981)	(696)	(7,942)		1,265	(26,069)	1,674	103,602	(409)	4,398
	0	0				0			0	0	
	0	0				0			0	0	
	0	0				0			0	0	
	0	(21,936)	6	(21,923)		(7)			0	(7)	
(26,044)	111,217	(113,735)	3,056			(110,680)			111,217	(110,680)	2,462
	38,511	0	(33,593)			(33,593)			38,511	(33,593)	691
	0	0				0			0	0	
(141,563)	77,533	(5,981)	(696)	(7,942)	0	1,265	(26,069)	1,674	103,602	(409)	4,398
(19,519)	777,965	(135,252)	(23,314)	(22,738)	0	(135,828)	404,119	4,789	373,846	(140,617)	7,056
(161,082)	855,498	(141,233)	(24,010)	(30,680)	0	(134,563)	378,050	6,463	477,448	(141,026)	11,454
	0	0				0			0	0	
(161,082)	855,498	(141,233)	(24,010)	(30,680)	0	(134,563)	378,050	6,463	477,448	(141,026)	11,454

Projected Interest on Dec-31-17 Balances			2.1.7 RRR	
Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
	2,424	94,612	240,984	0
	(42)	(1,777)	(3,748)	(0)
	(3,850)	(151,829)	(313,745)	(0)
	0	0	0	0
	0	0	(9,099)	(9,099)
	6,128	270,225	425,394	0
	1,191	53,116	112,041	0
	1,715	(32,664)	169,238	(6,525)
	3,989	107,591	220,361	141,563
	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
	(7) <input type="checkbox"/> Check to Dispose of Account	0	(7)	(0)
	(108,217) <input checked="" type="checkbox"/> Check to Dispose of Account	2,999	26,581	26,044
	(32,903) <input checked="" type="checkbox"/> Check to Dispose of Account	5,608	4,918	(0)
	0 <input type="checkbox"/> Check to Dispose of Account	0		0
0	3,989	107,591	220,361	141,563
0	(133,561)	240,292	661,656	19,519
0	(129,572)	347,883	882,017	161,082
	0	0	64,571	64,571
0	(129,572)	347,883	946,589	225,653

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141	0	2,638,639	0	0	0	89,264,141	0	6%	53%		10,462
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506	0	3,612,636	0	0	0	18,815,506	0	3%	11%		775
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,769,438	179,136	57,265,947	165,044	3,429,861	6719	60,339,577	172,417	88%	36%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046	0	49,456	0	0	0	387,046	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	674,636	2,000	674,636	1,999	0	0	674,636	2,000	2%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,983,391	115,729	0	0	29,983,391	115729	0	115,729	0%	0%		
Total		202,894,158	296,865	64,241,314	167,043	33,413,252	122,448	169,480,906	290,146	100%	100%	0	11,237

Threshold Test

Total Claim (including Account 1568)	\$347,883
Total Claim for Threshold Test (All Group 1 Accounts)	\$347,883
Threshold Test (Total claim per kWh) ²	\$0.0020

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2016)	1595_(2017)	1568
				1550	1551	1580	1584	1586	1588			



Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,509,210	1,987,519
		kW	3,709	4,930
		Class A/B	B	A



Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	64,241,314	64,241,314
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,509,210	1,509,210
Transition Customers' Portion of Total Consumption	C=B/A	2.35%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 107,591
Transition Customers Portion of GA Balance	E=C*D	\$ 2,528
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 105,064

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		1,509,210	1,509,210	100.00%	\$ 2,528	\$ 211
Total		1,509,210	1,509,210	100.00%	\$ 2,528	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	Total Metered Non-RPP 2017 Consumption excluding WMP	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,638,639	0	0	2,638,639	4.3%	\$4,564	\$0.0017 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,612,636	0	0	3,612,636	5.9%	\$6,248	\$0.0017 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	57,265,947	0	3,496,730	53,769,218	88.5%	\$92,999	\$0.0017 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	49,456	0	0	49,456	0.1%	\$86	\$0.0017 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	674,636	0	0	674,636	1.1%	\$1,167	\$0.0017 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		64,241,314	0	3,496,730	60,744,585	100.0%	\$105,064	



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	64,241,314	64,241,314
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,509,210	1,509,210
Transition Customers' Portion of Total Consumption	C=B/A	2.35%	62,732,104

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ -
Transition Customers Portion of CBR Class B Balance	E=D*C	\$ -
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ -

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer
Customer 1		1,509,210	1,509,210	100.00%	\$ -
Total		1,509,210	1,509,210	100.00%	\$ -

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Minus WMP											
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141	0	0	0	0	0	89,264,141	0	53.8%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506	0	0	0	0	0	18,815,506	0	11.3%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,339,577	172,417	0	0	3,496,730	8,640	56,842,848	163,777	34.2%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046	0	0	0	0	0	387,046	0	0.2%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	674,636	2,000	0	0	0	0	674,636	2,000	0.4%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		169,480,906	174,417	0	0	3,496,730	8,640	165,984,177	165,777	100.0%	\$0		



Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141	0	89,264,141	0	96,416		0.0011	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506	0	18,815,506	0	20,577		0.0011	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,769,438	179,136	60,339,577	172,417	139,981	(65,684)	0.7814	(0.3810)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046	0	387,046	0	434		0.0011	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	674,636	2,000	674,636	2,000	799		0.3993	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,983,391	115,729	0	115,729	47,783		0.4129	0.0000	0.0000	
											242,182.46

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	24,576,524	\$ 24,576,524
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 24,576,524	\$ 24,576,524
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 100,712	\$ 100,712
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 26,689	\$ 26,689
Grossed-up Tax Amount	\$ 36,311	\$ 36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,311	\$ 36,311
Total Tax Related Amounts	\$ 36,311	\$ 36,311
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,769,438	179,136	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	674,636	2,000	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	29,983,391	115,729	0	0.0000 kW
Total		202,894,158	296,865	\$0	



Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	89,264,141	0	1.0457	93,343,512
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	89,264,141	0	1.0457	93,343,512
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	18,815,506	0	1.0457	19,675,375
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	18,815,506	0	1.0457	19,675,375
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5668	63,769,438	15,075		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052	63,769,438	15,075		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997	63,769,438	164,060		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756	63,769,438	164,060		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	387,046	0	1.0457	404,734
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	387,046	0	1.0457	404,734
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9359	674,636	2,000		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089	674,636	2,000		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387	0	115,729		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575	0	115,729		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2017	Current 2018	Forecast 2019

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,431	\$3.66	\$ 74,777	24,212	\$0.87	\$ 21,064		\$0.00			\$0.00		\$ 21,064
February	20,387	\$3.66	\$ 74,616	23,985	\$0.87	\$ 20,867		\$0.00			\$0.00		\$ 20,867
March	18,558	\$3.66	\$ 67,922	22,328	\$0.87	\$ 19,425		\$0.00			\$0.00		\$ 19,425
April	17,747	\$3.66	\$ 64,954	20,879	\$0.87	\$ 18,165		\$0.00			\$0.00		\$ 18,165
May	16,610	\$3.66	\$ 60,793	19,933	\$0.87	\$ 17,342		\$0.00			\$0.00		\$ 17,342
June	24,390	\$3.66	\$ 89,267	27,845	\$0.87	\$ 24,225		\$0.00			\$0.00		\$ 24,225
July	31,353	\$3.66	\$ 114,752	31,783	\$0.87	\$ 27,651		\$0.00			\$0.00		\$ 27,651
August	31,903	\$3.66	\$ 116,765	31,113	\$0.87	\$ 27,068		\$0.00			\$0.00		\$ 27,068
September	33,439	\$3.66	\$ 122,387	33,574	\$0.89	\$ 29,897		\$0.00			\$0.00		\$ 29,897
October	18,124	\$3.66	\$ 66,334	21,322	\$0.87	\$ 18,550		\$0.00			\$0.00		\$ 18,550
November	21,343	\$1.99	\$ 42,515	21,966	\$1.00	\$ 21,908		\$0.00			\$0.00		\$ 21,908
December	22,593	\$4.96	\$ 112,139	24,795	\$0.78	\$ 19,242		\$0.00			\$0.00		\$ 19,242
Total	276,878	\$ 3.64	\$ 1,007,222	303,735	\$ 0.87	\$ 265,404		-	\$ -	\$ -			\$ 265,404
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,103	\$3.1942	\$ 38,659	12,466	\$0.7710	\$ 9,611	12,466	\$1.7493	\$ 21,806				\$ 31,418
February	11,576	\$3.1942	\$ 36,976	11,615	\$0.7710	\$ 8,955	11,615	\$1.7493	\$ 20,318				\$ 29,273
March	11,281	\$3.1942	\$ 36,035	11,480	\$0.7710	\$ 8,851	11,480	\$1.7493	\$ 20,081				\$ 28,932
April	10,688	\$3.1942	\$ 34,777	11,173	\$0.7710	\$ 8,615	11,173	\$1.7493	\$ 19,545				\$ 28,160
May	12,851	\$3.1942	\$ 41,048	12,851	\$0.7710	\$ 9,908	12,851	\$1.7493	\$ 22,480				\$ 32,388
June	16,812	\$3.1942	\$ 53,699	16,812	\$0.7710	\$ 12,962	16,812	\$1.7493	\$ 29,408				\$ 42,370
July	17,060	\$3.1942	\$ 54,492	17,060	\$0.7710	\$ 13,153	17,060	\$1.7493	\$ 29,843				\$ 42,996
August	18,034	\$3.1942	\$ 57,606	18,034	\$0.7710	\$ 13,905	18,034	\$1.7493	\$ 31,548				\$ 45,452
September	18,917	\$3.1942	\$ 60,425	18,917	\$0.7710	\$ 14,585	18,917	\$1.7493	\$ 33,091				\$ 47,676
October	12,816	\$3.1942	\$ 40,936	13,167	\$0.7710	\$ 10,152	13,167	\$1.7493	\$ 23,033				\$ 33,185
November	12,444	\$3.1942	\$ 39,749	12,444	\$0.7710	\$ 9,594	12,444	\$1.7493	\$ 21,768				\$ 31,363
December	13,942	\$3.1942	\$ 44,534	14,021	\$0.7710	\$ 10,811	14,021	\$1.7493	\$ 24,528				\$ 35,338
Total	168,723	\$ 3.1942	\$ 538,936	170,040	\$ 0.7710	\$ 131,101	170,040	\$ 1.7493	\$ 297,450				\$ 428,551
Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.4867	\$ 113,437	36,678	\$ 0.8364	\$ 30,676	12,466	\$ 1.7493	\$ 21,806				\$ 52,482
February	31,963	\$ 3.4913	\$ 111,593	35,600	\$ 0.8377	\$ 29,822	11,615	\$ 1.7493	\$ 20,318				\$ 50,140
March	29,839	\$ 3.4839	\$ 103,957	33,808	\$ 0.8364	\$ 28,276	11,480	\$ 1.7493	\$ 20,081				\$ 48,357
April	28,635	\$ 3.4829	\$ 99,731	32,052	\$ 0.8355	\$ 26,779	11,173	\$ 1.7493	\$ 19,545				\$ 46,325
May	29,461	\$ 3.4568	\$ 101,841	32,784	\$ 0.8312	\$ 27,250	12,851	\$ 1.7493	\$ 22,480				\$ 49,730
June	41,202	\$ 3.4699	\$ 142,967	44,657	\$ 0.8327	\$ 37,187	16,812	\$ 1.7493	\$ 29,408				\$ 66,595
July	48,413	\$ 3.4959	\$ 169,244	48,843	\$ 0.8354	\$ 40,804	17,060	\$ 1.7493	\$ 29,843				\$ 70,647
August	49,937	\$ 3.4918	\$ 174,371	49,147	\$ 0.8337	\$ 40,973	18,034	\$ 1.7493	\$ 31,548				\$ 72,521
September	52,356	\$ 3.4917	\$ 182,811	52,491	\$ 0.8474	\$ 44,482	18,917	\$ 1.7493	\$ 33,091				\$ 77,573
October	30,940	\$ 3.4671	\$ 107,270	34,489	\$ 0.8322	\$ 28,702	13,167	\$ 1.7493	\$ 23,033				\$ 51,735
November	33,787	\$ 2.4348	\$ 82,264	34,410	\$ 0.9155	\$ 31,502	12,444	\$ 1.7493	\$ 21,768				\$ 53,270
December	36,535	\$ 4.2883	\$ 156,673	38,816	\$ 0.7742	\$ 30,052	14,021	\$ 1.7493	\$ 24,528				\$ 54,580
Total	445,601	\$ 3.47	\$ 1,546,158	473,775	\$ 0.84	\$ 396,505	170,040	\$ 1.75	\$ 297,450				\$ 693,955
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 693,955

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	20,431	\$ 3.6100	\$ 73,756	24,212	\$ 0.9500	\$ 23,001	-	\$ 2.3400	\$ -	\$ 23,001			
February	20,387	\$ 3.6100	\$ 73,597	23,985	\$ 0.9500	\$ 22,786	-	\$ 2.3400	\$ -	\$ 22,786			
March	18,558	\$ 3.6100	\$ 66,994	22,328	\$ 0.9500	\$ 21,212	-	\$ 2.3400	\$ -	\$ 21,212			
April	17,747	\$ 3.6100	\$ 64,067	20,879	\$ 0.9500	\$ 19,835	-	\$ 2.3400	\$ -	\$ 19,835			
May	16,610	\$ 3.6100	\$ 59,962	19,933	\$ 0.9500	\$ 18,936	-	\$ 2.3400	\$ -	\$ 18,936			
June	24,390	\$ 3.6100	\$ 88,048	27,845	\$ 0.9500	\$ 26,453	-	\$ 2.3400	\$ -	\$ 26,453			
July	31,353	\$ 3.6100	\$ 113,184	31,783	\$ 0.9500	\$ 30,194	-	\$ 2.3400	\$ -	\$ 30,194			
August	31,903	\$ 3.6100	\$ 115,170	31,113	\$ 0.9500	\$ 29,557	-	\$ 2.3400	\$ -	\$ 29,557			
September	33,439	\$ 3.6100	\$ 120,715	33,574	\$ 0.9500	\$ 31,895	-	\$ 2.3400	\$ -	\$ 31,895			
October	18,124	\$ 3.6100	\$ 65,428	21,322	\$ 0.9500	\$ 20,256	-	\$ 2.3400	\$ -	\$ 20,256			
November	21,343	\$ 3.6100	\$ 77,048	21,966	\$ 0.9500	\$ 20,868	-	\$ 2.3400	\$ -	\$ 20,868			
December	22,593	\$ 3.6100	\$ 81,561	24,795	\$ 0.9500	\$ 23,555	-	\$ 2.3400	\$ -	\$ 23,555			
Total	276,878	\$ 3.61	\$ 999,530	303,735	\$ 0.95	\$ 288,548	-	\$ -	\$ -	\$ 288,548			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	12,103	\$ 3.1942	\$ 38,659	12,466	\$ 0.7710	\$ 9,611	12,466	\$ 1.7493	\$ 21,806	\$ 31,418			
February	11,576	\$ 3.1942	\$ 36,976	11,615	\$ 0.7710	\$ 8,955	11,615	\$ 1.7493	\$ 20,318	\$ 29,273			
March	11,281	\$ 3.1942	\$ 36,035	11,480	\$ 0.7710	\$ 8,851	11,480	\$ 1.7493	\$ 20,081	\$ 28,932			
April	10,888	\$ 3.1942	\$ 34,777	11,173	\$ 0.7710	\$ 8,615	11,173	\$ 1.7493	\$ 19,545	\$ 28,160			
May	12,851	\$ 3.1942	\$ 41,048	12,851	\$ 0.7710	\$ 9,908	12,851	\$ 1.7493	\$ 22,480	\$ 32,388			
June	16,812	\$ 3.1942	\$ 53,699	16,812	\$ 0.7710	\$ 12,962	16,812	\$ 1.7493	\$ 29,408	\$ 42,370			
July	17,060	\$ 3.1942	\$ 54,492	17,060	\$ 0.7710	\$ 13,153	17,060	\$ 1.7493	\$ 29,843	\$ 42,996			
August	18,034	\$ 3.1942	\$ 57,606	18,034	\$ 0.7710	\$ 13,905	18,034	\$ 1.7493	\$ 31,548	\$ 45,452			
September	18,917	\$ 3.1942	\$ 60,425	18,917	\$ 0.7710	\$ 14,585	18,917	\$ 1.7493	\$ 33,091	\$ 47,676			
October	12,816	\$ 3.1942	\$ 40,936	13,167	\$ 0.7710	\$ 10,152	13,167	\$ 1.7493	\$ 23,033	\$ 33,185			
November	12,444	\$ 3.1942	\$ 39,748	12,444	\$ 0.7710	\$ 9,594	12,444	\$ 1.7493	\$ 21,768	\$ 31,363			
December	13,942	\$ 3.1942	\$ 44,534	14,021	\$ 0.7710	\$ 10,810	14,021	\$ 1.7493	\$ 24,528	\$ 35,338			
Total	168,723	\$ 3.19	\$ 538,936	170,040	\$ 0.77	\$ 131,101	170,040	\$ 1.75	\$ 297,450	\$ 428,551			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network				Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.4553	\$ 112,415	36,678	\$ 0.8892	\$ 32,613	12,466	\$ 1.7493	\$ 21,806	\$ 54,419	
February	31,963	\$ 3.4594	\$ 110,573	35,600	\$ 0.8916	\$ 31,741	11,615	\$ 1.7493	\$ 20,318	\$ 52,059	
March	29,839	\$ 3.4528	\$ 103,030	33,908	\$ 0.8892	\$ 30,062	11,480	\$ 1.7493	\$ 20,081	\$ 50,144	
April	28,635	\$ 3.4519	\$ 98,844	32,052	\$ 0.8876	\$ 28,450	11,173	\$ 1.7493	\$ 19,545	\$ 47,995	
May	29,461	\$ 3.4286	\$ 101,010	32,784	\$ 0.8798	\$ 28,844	12,851	\$ 1.7493	\$ 22,480	\$ 51,324	
June	41,202	\$ 3.4403	\$ 141,747	44,657	\$ 0.8826	\$ 39,414	16,812	\$ 1.7493	\$ 29,408	\$ 68,823	
July	48,413	\$ 3.4635	\$ 167,677	48,843	\$ 0.8875	\$ 43,347	17,060	\$ 1.7493	\$ 29,843	\$ 73,189	
August	49,937	\$ 3.4598	\$ 172,776	49,147	\$ 0.8843	\$ 43,462	18,034	\$ 1.7493	\$ 31,548	\$ 75,010	
September	52,356	\$ 3.4598	\$ 181,139	52,491	\$ 0.8855	\$ 46,480	18,917	\$ 1.7493	\$ 33,091	\$ 79,572	
October	30,940	\$ 3.4378	\$ 106,363	34,489	\$ 0.8817	\$ 30,408	13,167	\$ 1.7493	\$ 23,033	\$ 53,441	
November	33,787	\$ 3.4569	\$ 116,797	34,410	\$ 0.8853	\$ 30,462	12,444	\$ 1.7493	\$ 21,768	\$ 52,230	
December	36,535	\$ 3.4513	\$ 126,095	38,816	\$ 0.8853	\$ 34,366	14,021	\$ 1.7493	\$ 24,528	\$ 58,893	
Total	445,601	\$ 3.45	\$ 1,538,465	473,775	\$ 0.89	\$ 419,649	170,040	\$ 1.75	\$ 297,450	\$ 717,099	
Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 717,099

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,431	\$ 3.6100	\$ 73,756	24,212	\$ 0.9500	\$ 23,001	-	\$ 2.3400	\$ -	\$ 23,001
February	20,387	\$ 3.6100	\$ 73,597	23,985	\$ 0.9500	\$ 22,786	-	\$ 2.3400	\$ -	\$ 22,786
March	18,558	\$ 3.6100	\$ 66,994	22,328	\$ 0.9500	\$ 21,212	-	\$ 2.3400	\$ -	\$ 21,212
April	17,747	\$ 3.6100	\$ 64,067	20,879	\$ 0.9500	\$ 19,835	-	\$ 2.3400	\$ -	\$ 19,835
May	16,610	\$ 3.6100	\$ 59,962	19,933	\$ 0.9500	\$ 18,936	-	\$ 2.3400	\$ -	\$ 18,936
June	24,380	\$ 3.6100	\$ 88,048	27,845	\$ 0.9500	\$ 26,453	-	\$ 2.3400	\$ -	\$ 26,453
July	31,353	\$ 3.6100	\$ 113,184	31,783	\$ 0.9500	\$ 30,194	-	\$ 2.3400	\$ -	\$ 30,194
August	31,903	\$ 3.6100	\$ 115,170	31,113	\$ 0.9500	\$ 29,557	-	\$ 2.3400	\$ -	\$ 29,557
September	33,439	\$ 3.6100	\$ 120,715	33,574	\$ 0.9500	\$ 31,895	-	\$ 2.3400	\$ -	\$ 31,895
October	18,124	\$ 3.6100	\$ 65,428	21,322	\$ 0.9500	\$ 20,256	-	\$ 2.3400	\$ -	\$ 20,256
November	21,343	\$ 3.6100	\$ 77,048	21,966	\$ 0.9500	\$ 20,868	-	\$ 2.3400	\$ -	\$ 20,868
December	22,593	\$ 3.6100	\$ 81,561	24,795	\$ 0.9500	\$ 23,555	-	\$ 2.3400	\$ -	\$ 23,555
Total	276,878	\$ 3.61	\$ 999,530	303,735	\$ 0.95	\$ 288,548	-	\$ -	\$ -	\$ 288,548

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,103	\$ 3.1942	\$ 38,659	12,466	\$ 0.7710	\$ 9,611	12,466	\$ 1.7493	\$ 21,806	\$ 31,418
February	11,576	\$ 3.1942	\$ 36,976	11,615	\$ 0.7710	\$ 8,955	11,615	\$ 1.7493	\$ 20,318	\$ 29,273
March	11,281	\$ 3.1942	\$ 36,035	11,480	\$ 0.7710	\$ 8,851	11,480	\$ 1.7493	\$ 20,081	\$ 28,932
April	10,888	\$ 3.1942	\$ 34,777	11,173	\$ 0.7710	\$ 8,615	11,173	\$ 1.7493	\$ 19,545	\$ 28,160
May	12,851	\$ 3.1942	\$ 41,048	12,851	\$ 0.7710	\$ 9,908	12,851	\$ 1.7493	\$ 22,480	\$ 32,388
June	16,812	\$ 3.1942	\$ 53,699	16,812	\$ 0.7710	\$ 12,962	16,812	\$ 1.7493	\$ 29,408	\$ 42,370
July	17,060	\$ 3.1942	\$ 54,492	17,060	\$ 0.7710	\$ 13,153	17,060	\$ 1.7493	\$ 29,843	\$ 42,996
August	18,034	\$ 3.1942	\$ 57,606	18,034	\$ 0.7710	\$ 13,905	18,034	\$ 1.7493	\$ 31,548	\$ 45,452
September	18,917	\$ 3.1942	\$ 60,425	18,917	\$ 0.7710	\$ 14,585	18,917	\$ 1.7493	\$ 33,091	\$ 47,676
October	12,816	\$ 3.1942	\$ 40,936	13,167	\$ 0.7710	\$ 10,152	13,167	\$ 1.7493	\$ 23,033	\$ 33,185
November	12,444	\$ 3.1942	\$ 39,748	12,444	\$ 0.7710	\$ 9,594	12,444	\$ 1.7493	\$ 21,768	\$ 31,363
December	13,942	\$ 3.1942	\$ 44,534	14,021	\$ 0.7710	\$ 10,810	14,021	\$ 1.7493	\$ 24,528	\$ 35,338
Total	168,723	\$ 3.19	\$ 538,936	170,040	\$ 0.77	\$ 131,101	170,040	\$ 1.75	\$ 297,450	\$ 428,551

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.46	\$ 112,415	36,678	\$ 0.89	\$ 32,613	12,466	\$ 1.75	\$ 21,806	\$ 54,419
February	31,963	\$ 3.46	\$ 110,573	35,600	\$ 0.89	\$ 31,741	11,615	\$ 1.75	\$ 20,318	\$ 52,059
March	29,839	\$ 3.45	\$ 103,030	33,808	\$ 0.89	\$ 30,062	11,480	\$ 1.75	\$ 20,081	\$ 50,144
April	28,635	\$ 3.45	\$ 98,844	32,052	\$ 0.89	\$ 28,450	11,173	\$ 1.75	\$ 19,545	\$ 47,995
May	29,461	\$ 3.43	\$ 101,010	32,784	\$ 0.88	\$ 28,844	12,851	\$ 1.75	\$ 22,480	\$ 51,324
June	41,202	\$ 3.44	\$ 141,747	44,657	\$ 0.88	\$ 39,414	16,812	\$ 1.75	\$ 29,408	\$ 68,823
July	48,413	\$ 3.46	\$ 167,677	48,843	\$ 0.89	\$ 43,347	17,060	\$ 1.75	\$ 29,843	\$ 73,189
August	49,937	\$ 3.46	\$ 172,776	49,147	\$ 0.88	\$ 43,462	18,034	\$ 1.75	\$ 31,548	\$ 75,010
September	52,356	\$ 3.46	\$ 181,139	52,491	\$ 0.89	\$ 46,480	18,917	\$ 1.75	\$ 33,091	\$ 79,572
October	30,940	\$ 3.44	\$ 106,363	34,489	\$ 0.88	\$ 30,408	13,167	\$ 1.75	\$ 23,033	\$ 53,441
November	33,787	\$ 3.45	\$ 116,797	34,410	\$ 0.89	\$ 30,462	12,444	\$ 1.75	\$ 21,768	\$ 52,230
December	36,535	\$ 3.45	\$ 126,095	38,816	\$ 0.89	\$ 34,366	14,021	\$ 1.75	\$ 24,528	\$ 58,893
Total	445,601	\$ 3.45	\$ 1,538,465	473,775	\$ 0.89	\$ 419,649	170,040	\$ 1.75	\$ 297,450	\$ 717,099

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 717,099

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	93,343,512	0	653,405	39.6%	608,883	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	19,675,375	0	127,890	7.7%	119,176	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5668		15,075	38,696	2.3%	36,059	2.3919
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997		164,060	426,508	25.8%	397,447	2.4226
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	404,734	0	2,631	0.2%	2,452	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9359		2,000	3,872	0.2%	3,608	1.8040
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387		115,729	397,957	24.1%	370,841	3.2044

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	93,343,512	0	336,037	47.2%	338,354	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,675,375	0	62,961	8.8%	63,395	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052		15,075	19,812	2.8%	19,812	1.3142
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756		164,060	225,682	31.7%	227,238	1.3851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	404,734	0	1,295	0.2%	1,304	0.0032
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089		2,000	2,018	0.3%	2,032	1.0159
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575		115,729	64,519	9.1%	64,964	0.5613

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	93,343,512	0	608,883	39.6%	608,883	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	19,675,375	0	119,176	7.7%	119,176	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919		15,075	36,059	2.3%	36,059	2.3919
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226		164,060	397,447	25.8%	397,447	2.4226
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	404,734	0	2,452	0.2%	2,452	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040		2,000	3,608	0.2%	3,608	1.8040
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044		115,729	370,841	24.1%	370,841	3.2044

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	93,343,512	0	338,354	47.2%	338,354	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,675,375	0	63,395	8.8%	63,395	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142		15,075	19,812	2.8%	19,812	1.3142
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851		164,060	227,238	31.7%	227,238	1.3851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	404,734	0	1,304	0.2%	1,304	0.0032
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159		2,000	2,032	0.3%	2,032	1.0159
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613		115,729	64,964	9.1%	64,964	0.5613

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,402	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.05%	Billed kWh for Residential Class (approved in the last CoS)	95,033,193	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%	Rate Design Transition Years Left		1			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.26		0.0034		1.05%	28.14	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.01		0.0192		1.05%	25.27	0.0194
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	207.7		3.0373		1.05%	209.88	3.0692
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	36.82		0.0231		1.05%	37.21	0.0233
STREET LIGHTING SERVICE CLASSIFICATION	2.32		5.7839		1.05%	2.34	5.8446
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	16430.8		1.4156		1.05%	16,603.32	1.4305
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Rates		Current F/V Split	Decoupling MFC Split	Charge (\$/month/year)	New F/V Split	Rates ¹	F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	25.2600	3,153,054	90.7%	9.3%	2.59	100.0%	27.85	3,476,348
Current Residential Variable Rate (inclusive of R/C adj.)	0.0034	323,113	9.3%			0.0%	0.0000	0
		3,476,167						3,476,348

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0035

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	209.88
Distribution Volumetric Rate	\$/kW	3.0692
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3810)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.7814
Retail Transmission Rate - Network Service Rate	\$/kW	2.3919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
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Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.21
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0035

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	5.8446
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3993
Retail Transmission Rate - Network Service Rate	\$/kW	1.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,603.32
Distribution Volumetric Rate	\$/kW	1.4305
Retail Transmission Rate - Network Service Rate	\$/kW	3.2044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0035

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0035

Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0457	1.0457	78,522	192	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	440			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	60,000	165		2,661
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457		9,583		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	306			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	291,000	719	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	11,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	95,268	285	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	22,850	58	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	440			
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	447	1		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,500			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.81			\$ 28.14	\$ 0.33	1.19%
Line Losses on Cost of Power	\$ 0.0820	34	\$ 2.81	\$ 0.0820	34	\$ 2.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0011	750	\$ 0.83	\$ (0.90)	-52.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.67			\$ 33.10	\$ (0.57)	-1.69%
RTSR - Network	\$ 0.0070	784	\$ 5.49	\$ 0.0065	784	\$ 5.10	\$ (0.39)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.98			\$ 41.02	\$ (0.96)	-2.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.78			\$ 105.82	\$ (0.96)	-0.90%
HST	13%		\$ 13.88	13%		\$ 13.76	\$ (0.13)	-0.90%
8% Rebate	8%		\$ (8.54)	8%		\$ (8.47)	\$ 0.08	
Total Bill on TOU			\$ 112.12			\$ 111.11	\$ (1.01)	-0.90%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.01	1	\$ 25.01	\$ 25.27	1	\$ 25.27	\$ 0.26	1.04%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0194	2000	\$ 38.80	\$ 0.40	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.41			\$ 64.07	\$ 0.66	1.04%
Line Losses on Cost of Power	\$ 0.0820	91	\$ 7.49	\$ 0.0820	91	\$ 7.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0011	2,000	\$ 2.20	\$ (2.40)	-52.17%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.87			\$ 76.13	\$ (1.74)	-2.23%
RTSR - Network	\$ 0.0065	2,091	\$ 13.59	\$ 0.0061	2,091	\$ 12.76	\$ (0.84)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0032	2,091	\$ 6.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.16			\$ 95.58	\$ (2.58)	-2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.55			\$ 267.97	\$ (2.58)	-0.95%
HST	13%		\$ 35.17	13%		\$ 34.84	\$ (0.33)	-0.95%
8% Rebate	8%		\$ (21.64)	8%		\$ (21.44)	\$ 0.21	
Total Bill on TOU			\$ 284.07			\$ 281.37	\$ (2.71)	-0.95%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	78,522	kWh
Demand	192	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	192	\$ 583.16	\$ 3.0692	192	\$ 589.29	\$ 6.12	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 790.86			\$ 799.17	\$ 8.30	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	192	\$ 156.33	\$ 0.4004	192	\$ 76.88	\$ (79.45)	-50.82%
CBR Class B Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
GA Rate Riders	\$ -	78,522	\$ -	\$ -	78,522	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3623	192	\$ 69.56	\$ 0.3623	192	\$ 69.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,016.75			\$ 945.60	\$ (71.14)	-7.00%
RTSR - Network	\$ 2.5997	192	\$ 499.14	\$ 2.4226	192	\$ 465.14	\$ (34.00)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	192	\$ 264.12	\$ 1.3851	192	\$ 265.94	\$ 1.82	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,780.01			\$ 1,676.68	\$ (103.32)	-5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	82,110	\$ 295.60	\$ 0.0036	82,110	\$ 295.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	82,110	\$ 24.63	\$ 0.0003	82,110	\$ 24.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	53,372	\$ 3,469.16	\$ 0.0650	53,372	\$ 3,469.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13,959	\$ 1,312.12	\$ 0.0940	13,959	\$ 1,312.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14,780	\$ 1,950.94	\$ 0.1320	14,780	\$ 1,950.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,832.71			\$ 8,729.38	\$ (103.32)	-1.17%
HST	13%		\$ 1,148.25	13%		\$ 1,134.82	\$ (13.43)	-1.17%
Total Bill on TOU			\$ 9,980.96			\$ 9,864.20	\$ (116.76)	-1.17%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	440	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82	1	\$ 36.82	\$ 37.21	1	\$ 37.21	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ 0.0231	440	\$ 10.16	\$ 0.0233	440	\$ 10.25	\$ 0.09	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.98			\$ 47.46	\$ 0.48	1.02%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.65	\$ 0.0820	20	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	440	\$ 1.01	\$ 0.0011	440	\$ 0.48	\$ (0.53)	-52.17%
CBR Class B Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
GA Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	440	\$ 0.40	\$ 0.0009	440	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.04			\$ 49.99	\$ (0.05)	-0.10%
RTSR - Network	\$ 0.0065	460	\$ 2.99	\$ 0.0061	460	\$ 2.81	\$ (0.18)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	460	\$ 1.47	\$ 0.0032	460	\$ 1.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.50			\$ 54.27	\$ (0.23)	-0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	460	\$ 1.66	\$ 0.0036	460	\$ 1.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	460	\$ 0.14	\$ 0.0003	460	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	286	\$ 18.59	\$ 0.0650	286	\$ 18.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	75	\$ 7.03	\$ 0.0940	75	\$ 7.03	\$ -	0.00%
TOU - On Peak	\$ 0.1320	79	\$ 10.45	\$ 0.1320	79	\$ 10.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 92.62			\$ 92.39	\$ (0.23)	-0.25%
HST	13%		\$ 12.04	13%		\$ 12.01	\$ (0.03)	-0.25%
Total Bill on TOU			\$ 104.66			\$ 104.40	\$ (0.26)	-0.25%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	60,000	kWh
Demand	165	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	2661	\$ 6,173.52	\$ 2.34	2661	\$ 6,226.74	\$ 53.22	0.86%
Distribution Volumetric Rate	\$ 5.7839	165	\$ 954.34	\$ 5.8446	165	\$ 964.36	\$ 10.02	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,127.86			\$ 7,191.10	\$ 63.24	0.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8232	165	\$ 135.83	\$ 0.3993	165	\$ 65.88	\$ (69.94)	-51.49%
CBR Class B Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	60,000	\$ (24.00)	\$ 0.0017	60,000	\$ 102.00	\$ 126.00	-525.00%
Low Voltage Service Charge	\$ 0.2657	165	\$ 43.84	\$ 0.2657	165	\$ 43.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,283.53			\$ 7,402.82	\$ 119.29	1.64%
RTSR - Network	\$ 1.9359	165	\$ 319.42	\$ 1.8040	165	\$ 297.66	\$ (21.76)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0089	165	\$ 166.47	\$ 1.0159	165	\$ 167.62	\$ 1.16	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,769.42			\$ 7,868.11	\$ 98.68	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62,742	\$ 225.87	\$ 0.0036	62,742	\$ 225.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	62,742	\$ 18.82	\$ 0.0003	62,742	\$ 18.82	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	62,742	\$ 6,907.89	\$ 0.1101	62,742	\$ 6,907.89	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 14,922.01			\$ 15,020.70	\$ 98.68	0.66%
HST	13%		\$ 1,939.86	13%		\$ 1,952.69	\$ 12.83	0.66%
Total Bill on Non-RPP Avg. Price			\$ 16,861.87			\$ 16,973.39	\$ 111.51	0.66%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	9,583	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,430.80	1	\$ 16,430.80	\$ 16,603.32	1	\$ 16,603.32	\$ 172.52	1.05%
Distribution Volumetric Rate	\$ 1.4156	9583	\$ 13,565.69	\$ 1.4305	9583	\$ 13,708.48	\$ 142.79	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	9583	\$ -	\$ -	9583	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29,996.49			\$ 30,311.80	\$ 315.31	1.05%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	9,583	\$ -	\$ 0.4129	9,583	\$ 3,956.82	\$ 3,956.82	
CBR Class B Rate Riders	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,996.49			\$ 34,268.62	\$ 4,272.13	14.24%
RTSR - Network	\$ 3.4387	9,583	\$ 32,953.06	\$ 3.2044	9,583	\$ 30,707.77	\$ (2,245.30)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5575	9,583	\$ 5,342.52	\$ 0.5613	9,583	\$ 5,378.94	\$ 36.42	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,292.08			\$ 70,355.33	\$ 2,063.25	3.02%
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 68,292.33			\$ 70,355.58	\$ 2,063.25	3.02%
HST	13%		\$ 8,878.00	13%		\$ 9,146.22	\$ 268.22	3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 77,170.33			\$ 79,501.80	\$ 2,331.47	3.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	306	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	306	\$ 1.04	\$ -	306	\$ -	\$ (1.04)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.30			\$ 28.14	\$ 1.84	6.99%
Line Losses on Cost of Power	\$ 0.0820	14	\$ 1.15	\$ 0.0820	14	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	306	\$ 0.70	\$ 0.0011	306	\$ 0.34	\$ (0.37)	-52.17%
CBR Class B Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
GA Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	306	\$ 0.31	\$ 0.0010	306	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		306	\$ -		306	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 30.50	\$ 1.47	5.07%
RTSR - Network	\$ 0.0070	320	\$ 2.24	\$ 0.0065	320	\$ 2.08	\$ (0.16)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.42			\$ 33.73	\$ 1.31	4.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	199	\$ 12.93	\$ 0.0650	199	\$ 12.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	52	\$ 4.89	\$ 0.0940	52	\$ 4.89	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.27	\$ 0.1320	55	\$ 7.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.01			\$ 60.32	\$ 1.31	2.22%
HST	13%		\$ 7.67	13%		\$ 7.84	\$ 0.17	2.22%
8% Rebate	8%		\$ (4.72)	8%		\$ (4.83)	\$ (0.10)	
Total Bill on TOU			\$ 61.96			\$ 63.33	\$ 1.38	2.22%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.81			\$ 28.14	\$ 0.33	1.19%
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0011	750	\$ 0.83	\$ (0.90)	-52.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ 0.0017	750	\$ 1.28	\$ 1.58	-525.00%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.33			\$ 35.33	\$ 1.01	2.93%
RTSR - Network	\$ 0.0070	784	\$ 5.49	\$ 0.0065	784	\$ 5.10	\$ (0.39)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.64			\$ 43.25	\$ 0.61	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.28			\$ 128.89	\$ 0.61	0.48%
HST	13%		\$ 16.68	13%		\$ 16.76	\$ 0.08	0.48%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 144.95			\$ 145.64	\$ 0.69	0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.01	1	\$ 25.01	\$ 25.27	1	\$ 25.27	\$ 0.26	1.04%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0194	2000	\$ 38.80	\$ 0.40	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.41			\$ 64.07	\$ 0.66	1.04%
Line Losses on Cost of Power	\$ 0.1101	91	\$ 10.06	\$ 0.1101	91	\$ 10.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0011	2,000	\$ 2.20	\$ (2.40)	-52.17%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	2,000	\$ (0.80)	\$ 0.0017	2,000	\$ 3.40	\$ 4.20	-525.00%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.64			\$ 82.10	\$ 2.46	3.09%
RTSR - Network	\$ 0.0065	2,091	\$ 13.59	\$ 0.0061	2,091	\$ 12.76	\$ (0.84)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0032	2,091	\$ 6.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.93			\$ 101.55	\$ 1.62	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 328.29			\$ 329.91	\$ 1.62	0.49%
HST	13%		\$ 42.68	13%		\$ 42.89	\$ 0.21	0.49%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 370.96			\$ 372.80	\$ 1.83	0.49%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	291,000	kWh
Demand	719	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	719	\$ 2,183.82	\$ 3.0692	719	\$ 2,206.75	\$ 22.94	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	719	\$ -	\$ -	719	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,391.52			\$ 2,416.63	\$ 25.12	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	719	\$ 585.41	\$ 0.4004	719	\$ 287.89	\$ (297.52)	-50.82%
CBR Class B Rate Riders	\$ -	719	\$ -	\$ -	719	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	291,000	\$ (116.40)	\$ 0.0017	291,000	\$ 494.70	\$ 611.10	-525.00%
Low Voltage Service Charge	\$ 0.3623	719	\$ 260.49	\$ 0.3623	719	\$ 260.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		719	\$ -	\$ -	719	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,121.02			\$ 3,459.72	\$ 338.69	10.85%
RTSR - Network	\$ 2.5997	719	\$ 1,869.18	\$ 2.4226	719	\$ 1,741.85	\$ (127.33)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	719	\$ 989.06	\$ 1.3851	719	\$ 995.89	\$ 6.83	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,979.26			\$ 6,197.45	\$ 218.19	3.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	304,299	\$ 1,095.48	\$ 0.0036	304,299	\$ 1,095.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	304,299	\$ 91.29	\$ 0.0003	304,299	\$ 91.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	304,299	\$ 33,503.29	\$ 0.1101	304,299	\$ 33,503.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40,669.56			\$ 40,887.75	\$ 218.19	0.54%
HST	13%		\$ 5,287.04	13%		\$ 5,315.41	\$ 28.36	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 45,956.61			\$ 46,203.16	\$ 246.55	0.54%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	11,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	65	\$ 197.42	\$ 3.0692	65	\$ 199.50	\$ 2.07	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 405.12			\$ 409.38	\$ 4.25	1.05%
Line Losses on Cost of Power	\$ 0.1101	503	\$ 55.35	\$ 0.1101	503	\$ 55.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8142	65	\$ 52.92	\$ 0.4004	65	\$ 26.03	\$ (26.90)	-50.82%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	11,000	\$ (4.40)	\$ 0.0017	11,000	\$ 18.70	\$ 23.10	-525.00%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		65	\$ -		65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 532.54			\$ 533.00	\$ 0.46	0.09%
RTSR - Network	\$ 2.5997	65	\$ 168.98	\$ 2.4226	65	\$ 157.47	\$ (11.51)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	65	\$ 89.41	\$ 1.3851	65	\$ 90.03	\$ 0.62	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 790.94			\$ 780.50	\$ (10.44)	-1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	11,503	\$ 41.41	\$ 0.0036	11,503	\$ 41.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	11,503	\$ 3.45	\$ 0.0003	11,503	\$ 3.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	11,000	\$ 1,211.10	\$ 0.1101	11,000	\$ 1,211.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,047.15			\$ 2,036.71	\$ (10.44)	-0.51%
HST	13%		\$ 266.13	13%		\$ 264.77	\$ (1.36)	-0.51%
Total Bill on Average IESO Wholesale Market Price			\$ 2,313.28			\$ 2,301.48	\$ (11.79)	-0.51%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	95,268	kWh
Demand	285	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	285	\$ 865.63	\$ 3.0692	285	\$ 874.72	\$ 9.09	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,073.33			\$ 1,084.60	\$ 11.27	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	285	\$ 232.05	\$ 0.4004	285	\$ 114.11	\$ (117.93)	-50.82%
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	95,268	\$ (38.11)	\$ 0.0017	95,268	\$ 161.96	\$ 200.06	-525.00%
Low Voltage Service Charge	\$ 0.3623	285	\$ 103.26	\$ 0.3623	285	\$ 103.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,370.53			\$ 1,463.93	\$ 93.40	6.81%
RTSR - Network	\$ 2.5997	285	\$ 740.91	\$ 2.4226	285	\$ 690.44	\$ (50.47)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	285	\$ 392.05	\$ 1.3851	285	\$ 394.75	\$ 2.71	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,503.49			\$ 2,549.12	\$ 45.64	1.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,622	\$ 358.64	\$ 0.0036	99,622	\$ 358.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,622	\$ 29.89	\$ 0.0003	99,622	\$ 29.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	99,622	\$ 10,968.35	\$ 0.1101	99,622	\$ 10,968.35	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 13,860.37			\$ 13,906.00	\$ 45.64	0.33%
HST	13%		\$ 1,801.85	13%		\$ 1,807.78	\$ 5.93	0.33%
Total Bill on Non-RPP Avg. Price			\$ 15,662.21			\$ 15,713.78	\$ 51.57	0.33%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,850	kWh
Demand	58	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	58	\$ 176.16	\$ 3.0692	58	\$ 178.01	\$ 1.85	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	58	\$ -	\$ -	58	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 383.86			\$ 387.89	\$ 4.03	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	58	\$ 47.22	\$ 0.4004	58	\$ 23.22	\$ (24.00)	-50.82%
CBR Class B Rate Riders	\$ -	58	\$ -	\$ -	58	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	22,850	\$ (9.14)	\$ 0.0017	22,850	\$ 38.85	\$ 47.99	-525.00%
Low Voltage Service Charge	\$ 0.3623	58	\$ 21.01	\$ 0.3623	58	\$ 21.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		58	\$ -	\$ -	58	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 442.96			\$ 470.98	\$ 28.01	6.32%
RTSR - Network	\$ 2.5668	58	\$ 148.87	\$ 2.3919	58	\$ 138.73	\$ (10.14)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3052	58	\$ 75.70	\$ 1.3142	58	\$ 76.22	\$ 0.52	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 667.54			\$ 685.93	\$ 18.39	2.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	23,894	\$ 86.02	\$ 0.0036	23,894	\$ 86.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	23,894	\$ 7.17	\$ 0.0003	23,894	\$ 7.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	23,894	\$ 2,630.76	\$ 0.1101	23,894	\$ 2,630.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,391.73			\$ 3,410.12	\$ 18.39	0.54%
HST	13%		\$ 440.92	13%		\$ 443.32	\$ 2.39	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 3,832.66			\$ 3,853.44	\$ 20.78	0.54%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	440 kWh
Demand	- kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82		\$ -	\$ 37.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0231	440	\$ 10.16	\$ 0.0233	440	\$ 10.25	\$ 0.09	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.16			\$ 10.25	\$ 0.09	0.87%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.21	\$ 0.1101	20	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	440	\$ 1.01	\$ 0.0011	440	\$ 0.48	\$ (0.53)	-52.17%
CBR Class B Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	440	\$ (0.18)	\$ 0.0017	440	\$ 0.75	\$ 0.92	-525.00%
Low Voltage Service Charge	\$ 0.0009	440	\$ 0.40	\$ 0.0009	440	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		440	\$ -		440	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.61			\$ 14.09	\$ 0.48	3.56%
RTSR - Network	\$ 0.0065	460	\$ 2.99	\$ 0.0061	460	\$ 2.81	\$ (0.18)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	460	\$ 1.47	\$ 0.0032	460	\$ 1.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.07			\$ 18.37	\$ 0.30	1.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	460	\$ 1.66	\$ 0.0036	460	\$ 1.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	460	\$ 0.14	\$ 0.0003	460	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	440	\$ 48.44	\$ 0.1101	440	\$ 48.44	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 68.31			\$ 68.61	\$ 0.30	0.44%
HST	13%		\$ 8.88	13%		\$ 8.92	\$ 0.04	0.44%
Total Bill on Non-RPP Avg. Price			\$ 77.19			\$ 77.53	\$ 0.34	0.44%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	447 kWh
Demand	1 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32		\$ -	\$ 2.34	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 5.7839	1.2	\$ 6.94	\$ 5.8446	1.2	\$ 7.01	\$ 0.07	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1.2	\$ -	\$ -	1.2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.94			\$ 7.01	\$ 0.07	1.05%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.25	\$ 0.1101	20	\$ 2.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8232	1	\$ 0.99	\$ 0.3993	1	\$ 0.48	\$ (0.51)	-51.49%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	447	\$ (0.18)	\$ 0.0017	447	\$ 0.76	\$ 0.94	-525.00%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.32	\$ 0.2657	1	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.32			\$ 10.82	\$ 0.50	4.87%
RTSR - Network	\$ 1.9359	1	\$ 2.32	\$ 1.8040	1	\$ 2.16	\$ (0.16)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0089	1	\$ 1.21	\$ 1.0159	1	\$ 1.22	\$ 0.01	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.85			\$ 14.20	\$ 0.35	2.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	467	\$ 1.68	\$ 0.0036	467	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	467	\$ 0.14	\$ 0.0003	467	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	447	\$ 49.21	\$ 0.1101	447	\$ 49.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65.14			\$ 65.49	\$ 0.35	0.54%
HST	13%		\$ 8.47	13%		\$ 8.51	\$ 0.05	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 73.61			\$ 74.01	\$ 0.40	0.54%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	1500	\$ 5.10	\$ -	1500	\$ -	\$ (5.10)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 28.14	\$ (2.22)	-7.31%
Line Losses on Cost of Power	\$ 0.0820	69	\$ 5.62	\$ 0.0820	69	\$ 5.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	1,500	\$ 3.45	\$ 0.0011	1,500	\$ 1.65	\$ (1.80)	-52.17%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,500	\$ 1.50	\$ 0.0010	1,500	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.50			\$ 37.48	\$ (4.02)	-9.69%
RTSR - Network	\$ 0.0070	1,569	\$ 10.98	\$ 0.0065	1,569	\$ 10.20	\$ (0.78)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	1,569	\$ 5.65	\$ 0.0036	1,569	\$ 5.65	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.13			\$ 53.32	\$ (4.80)	-8.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,569	\$ 5.65	\$ 0.0036	1,569	\$ 5.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,569	\$ 0.47	\$ 0.0003	1,569	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 187.48			\$ 182.68	\$ (4.80)	-2.56%
HST	13%		\$ 24.37	13%		\$ 23.75	\$ (0.62)	-2.56%
8% Rebate	8%		\$ (15.00)	8%		\$ (14.61)	\$ 0.38	
Total Bill on TOU			\$ 196.85			\$ 191.81	\$ (5.04)	-2.56%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82		\$ -	\$ 37.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0231	150	\$ 3.47	\$ 0.0233	150	\$ 3.50	\$ 0.03	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.47			\$ 3.50	\$ 0.03	0.87%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.56	\$ 0.0820	7	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	150	\$ 0.35	\$ 0.0011	150	\$ 0.17	\$ (0.18)	-52.17%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	150	\$ 0.14	\$ 0.0009	150	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -		150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.51			\$ 4.36	\$ (0.15)	-3.33%
RTSR - Network	\$ 0.0065	157	\$ 1.02	\$ 0.0061	157	\$ 0.96	\$ (0.06)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	157	\$ 0.50	\$ 0.0032	157	\$ 0.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.03			\$ 5.82	\$ (0.21)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	157	\$ 0.05	\$ 0.0003	157	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.19			\$ 18.98	\$ (0.21)	-1.11%
HST	13%		\$ 2.49	13%		\$ 2.47	\$ (0.03)	-1.11%
Total Bill on TOU			\$ 21.68			\$ 21.44	\$ (0.24)	-1.11%

APPENDIX B – RTSR Adjustments and Rates (Tabs 10-15)



Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	89,264,141	0	1.0457	93,343,512
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	89,264,141	0	1.0457	93,343,512
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	18,815,506	0	1.0457	19,675,375
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	18,815,506	0	1.0457	19,675,375
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5668	63,769,438	15,075		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052	63,769,438	15,075		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997	63,769,438	164,060		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756	63,769,438	164,060		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	387,046	0	1.0457	404,734
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	387,046	0	1.0457	404,734
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9359	674,636	2,000		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089	674,636	2,000		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387	0	115,729		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575	0	115,729		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit		2017	2018	2019
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2017	Current 2018	Forecast 2019
		\$				

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,431	\$3.66	\$ 74,777	24,212	\$0.87	\$ 21,064		\$0.00		\$ 21,064
February	20,387	\$3.66	\$ 74,616	23,985	\$0.87	\$ 20,867		\$0.00		\$ 20,867
March	18,558	\$3.66	\$ 67,922	22,328	\$0.87	\$ 19,425		\$0.00		\$ 19,425
April	17,747	\$3.66	\$ 64,954	20,879	\$0.87	\$ 18,165		\$0.00		\$ 18,165
May	16,610	\$3.66	\$ 60,793	19,933	\$0.87	\$ 17,342		\$0.00		\$ 17,342
June	24,390	\$3.66	\$ 89,267	27,845	\$0.87	\$ 24,225		\$0.00		\$ 24,225
July	31,353	\$3.66	\$ 114,752	31,783	\$0.87	\$ 27,651		\$0.00		\$ 27,651
August	31,903	\$3.66	\$ 116,765	31,113	\$0.87	\$ 27,068		\$0.00		\$ 27,068
September	33,439	\$3.66	\$ 122,387	33,574	\$0.89	\$ 29,897		\$0.00		\$ 29,897
October	18,124	\$3.66	\$ 66,334	21,322	\$0.87	\$ 18,550		\$0.00		\$ 18,550
November	21,343	\$1.99	\$ 42,515	21,966	\$1.00	\$ 21,908		\$0.00		\$ 21,908
December	22,593	\$4.96	\$ 112,139	24,795	\$0.78	\$ 19,242		\$0.00		\$ 19,242
Total	276,878	\$ 3.64	\$ 1,007,222	303,735	\$ 0.87	\$ 265,404	-	\$ -	\$ -	\$ 265,404

Hydro One				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,103	\$3.1942	\$ 38,659	12,466	\$0.7710	\$ 9,611	12,466	\$1.7493	\$ 21,806	\$ 31,418
February	11,576	\$3.1942	\$ 36,976	11,615	\$0.7710	\$ 8,955	11,615	\$1.7493	\$ 20,318	\$ 29,273
March	11,281	\$3.1942	\$ 36,035	11,480	\$0.7710	\$ 8,851	11,480	\$1.7493	\$ 20,081	\$ 28,932
April	10,688	\$3.1942	\$ 34,777	11,173	\$0.7710	\$ 8,615	11,173	\$1.7493	\$ 19,545	\$ 28,160
May	12,851	\$3.1942	\$ 41,048	12,851	\$0.7710	\$ 9,908	12,851	\$1.7493	\$ 22,480	\$ 32,388
June	16,812	\$3.1942	\$ 53,699	16,812	\$0.7710	\$ 12,962	16,812	\$1.7493	\$ 29,408	\$ 42,370
July	17,060	\$3.1942	\$ 54,492	17,060	\$0.7710	\$ 13,153	17,060	\$1.7493	\$ 29,843	\$ 42,996
August	18,034	\$3.1942	\$ 57,606	18,034	\$0.7710	\$ 13,905	18,034	\$1.7493	\$ 31,548	\$ 45,452
September	18,917	\$3.1942	\$ 60,425	18,917	\$0.7710	\$ 14,585	18,917	\$1.7493	\$ 33,091	\$ 47,676
October	12,816	\$3.1942	\$ 40,936	13,167	\$0.7710	\$ 10,152	13,167	\$1.7493	\$ 23,033	\$ 33,185
November	12,444	\$3.1942	\$ 39,749	12,444	\$0.7710	\$ 9,594	12,444	\$1.7493	\$ 21,768	\$ 31,363
December	13,942	\$3.1942	\$ 44,534	14,021	\$0.7710	\$ 10,811	14,021	\$1.7493	\$ 24,528	\$ 35,338
Total	168,723	\$ 3.1942	\$ 538,936	170,040	\$ 0.7710	\$ 131,101	170,040	\$ 1.7493	\$ 297,450	\$ 428,551

Add Extra Host Here (I) (if needed)				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.4867	\$ 113,437	36,678	\$ 0.8364	\$ 30,676	12,466	\$ 1.7493	\$ 21,806	\$ 52,482
February	31,963	\$ 3.4913	\$ 111,593	35,600	\$ 0.8377	\$ 29,822	11,615	\$ 1.7493	\$ 20,318	\$ 50,140
March	29,839	\$ 3.4839	\$ 103,957	33,808	\$ 0.8364	\$ 28,276	11,480	\$ 1.7493	\$ 20,081	\$ 48,357
April	28,635	\$ 3.4829	\$ 99,731	32,052	\$ 0.8355	\$ 26,779	11,173	\$ 1.7493	\$ 19,545	\$ 46,325
May	29,461	\$ 3.4568	\$ 101,841	32,784	\$ 0.8312	\$ 27,250	12,851	\$ 1.7493	\$ 22,480	\$ 49,730
June	41,202	\$ 3.4699	\$ 142,967	44,657	\$ 0.8327	\$ 37,187	16,812	\$ 1.7493	\$ 29,408	\$ 66,595
July	48,413	\$ 3.4959	\$ 169,244	48,843	\$ 0.8354	\$ 40,804	17,060	\$ 1.7493	\$ 29,843	\$ 70,647
August	49,937	\$ 3.4918	\$ 174,371	49,147	\$ 0.8337	\$ 40,973	18,034	\$ 1.7493	\$ 31,548	\$ 72,521
September	52,356	\$ 3.4917	\$ 182,811	52,491	\$ 0.8474	\$ 44,482	18,917	\$ 1.7493	\$ 33,091	\$ 77,573
October	30,940	\$ 3.4671	\$ 107,270	34,489	\$ 0.8322	\$ 28,702	13,167	\$ 1.7493	\$ 23,033	\$ 51,735
November	33,787	\$ 2.4348	\$ 82,264	34,410	\$ 0.9155	\$ 31,502	12,444	\$ 1.7493	\$ 21,768	\$ 53,270
December	36,535	\$ 4.2883	\$ 156,673	38,816	\$ 0.7742	\$ 30,052	14,021	\$ 1.7493	\$ 24,528	\$ 54,580
Total	445,601	\$ 3.47	\$ 1,546,158	473,775	\$ 0.84	\$ 396,505	170,040	\$ 1.75	\$ 297,450	\$ 693,955

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 693,955

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	20,431	\$ 3.6100	\$ 73,756	24,212	\$ 0.9500	\$ 23,001	-	\$ 2.3400	\$ -	\$ 23,001			
February	20,387	\$ 3.6100	\$ 73,597	23,985	\$ 0.9500	\$ 22,786	-	\$ 2.3400	\$ -	\$ 22,786			
March	18,558	\$ 3.6100	\$ 66,994	22,328	\$ 0.9500	\$ 21,212	-	\$ 2.3400	\$ -	\$ 21,212			
April	17,747	\$ 3.6100	\$ 64,067	20,879	\$ 0.9500	\$ 19,835	-	\$ 2.3400	\$ -	\$ 19,835			
May	16,610	\$ 3.6100	\$ 59,962	19,933	\$ 0.9500	\$ 18,936	-	\$ 2.3400	\$ -	\$ 18,936			
June	24,390	\$ 3.6100	\$ 88,048	27,845	\$ 0.9500	\$ 26,453	-	\$ 2.3400	\$ -	\$ 26,453			
July	31,353	\$ 3.6100	\$ 113,184	31,783	\$ 0.9500	\$ 30,194	-	\$ 2.3400	\$ -	\$ 30,194			
August	31,903	\$ 3.6100	\$ 115,170	31,113	\$ 0.9500	\$ 29,557	-	\$ 2.3400	\$ -	\$ 29,557			
September	33,439	\$ 3.6100	\$ 120,715	33,574	\$ 0.9500	\$ 31,895	-	\$ 2.3400	\$ -	\$ 31,895			
October	18,124	\$ 3.6100	\$ 65,428	21,322	\$ 0.9500	\$ 20,256	-	\$ 2.3400	\$ -	\$ 20,256			
November	21,343	\$ 3.6100	\$ 77,048	21,966	\$ 0.9500	\$ 20,868	-	\$ 2.3400	\$ -	\$ 20,868			
December	22,593	\$ 3.6100	\$ 81,561	24,795	\$ 0.9500	\$ 23,555	-	\$ 2.3400	\$ -	\$ 23,555			
Total	276,878	\$ 3.61	\$ 999,530	303,735	\$ 0.95	\$ 288,548	-	\$ -	\$ -	\$ 288,548			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	12,103	\$ 3.1942	\$ 38,659	12,466	\$ 0.7710	\$ 9,611	12,466	\$ 1.7493	\$ 21,806	\$ 31,418			
February	11,576	\$ 3.1942	\$ 36,976	11,615	\$ 0.7710	\$ 8,955	11,615	\$ 1.7493	\$ 20,318	\$ 29,273			
March	11,281	\$ 3.1942	\$ 36,035	11,480	\$ 0.7710	\$ 8,851	11,480	\$ 1.7493	\$ 20,081	\$ 28,932			
April	10,888	\$ 3.1942	\$ 34,777	11,173	\$ 0.7710	\$ 8,615	11,173	\$ 1.7493	\$ 19,545	\$ 28,160			
May	12,851	\$ 3.1942	\$ 41,048	12,851	\$ 0.7710	\$ 9,908	12,851	\$ 1.7493	\$ 22,480	\$ 32,388			
June	16,812	\$ 3.1942	\$ 53,699	16,812	\$ 0.7710	\$ 12,962	16,812	\$ 1.7493	\$ 29,408	\$ 42,370			
July	17,060	\$ 3.1942	\$ 54,492	17,060	\$ 0.7710	\$ 13,153	17,060	\$ 1.7493	\$ 29,843	\$ 42,996			
August	18,034	\$ 3.1942	\$ 57,606	18,034	\$ 0.7710	\$ 13,905	18,034	\$ 1.7493	\$ 31,548	\$ 45,452			
September	18,917	\$ 3.1942	\$ 60,425	18,917	\$ 0.7710	\$ 14,585	18,917	\$ 1.7493	\$ 33,091	\$ 47,676			
October	12,816	\$ 3.1942	\$ 40,936	13,167	\$ 0.7710	\$ 10,152	13,167	\$ 1.7493	\$ 23,033	\$ 33,185			
November	12,444	\$ 3.1942	\$ 39,748	12,444	\$ 0.7710	\$ 9,594	12,444	\$ 1.7493	\$ 21,768	\$ 31,363			
December	13,942	\$ 3.1942	\$ 44,534	14,021	\$ 0.7710	\$ 10,810	14,021	\$ 1.7493	\$ 24,528	\$ 35,338			
Total	168,723	\$ 3.19	\$ 538,936	170,040	\$ 0.77	\$ 131,101	170,040	\$ 1.75	\$ 297,450	\$ 428,551			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection	
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.4553	\$ 112,415	36,678	\$ 0.8892	\$ 32,613	12,466	\$ 1.7493	\$ 21,806	\$ 54,419	
February	31,963	\$ 3.4594	\$ 110,573	35,600	\$ 0.8916	\$ 31,741	11,615	\$ 1.7493	\$ 20,318	\$ 52,059	
March	29,839	\$ 3.4528	\$ 103,030	33,908	\$ 0.8892	\$ 30,062	11,480	\$ 1.7493	\$ 20,081	\$ 50,144	
April	28,635	\$ 3.4519	\$ 98,844	32,052	\$ 0.8876	\$ 28,450	11,173	\$ 1.7493	\$ 19,545	\$ 47,995	
May	29,461	\$ 3.4286	\$ 101,010	32,784	\$ 0.8798	\$ 28,844	12,851	\$ 1.7493	\$ 22,480	\$ 51,324	
June	41,202	\$ 3.4403	\$ 141,747	44,657	\$ 0.8826	\$ 39,414	16,812	\$ 1.7493	\$ 29,408	\$ 68,823	
July	48,413	\$ 3.4635	\$ 167,677	48,843	\$ 0.8875	\$ 43,347	17,060	\$ 1.7493	\$ 29,843	\$ 73,189	
August	49,937	\$ 3.4598	\$ 172,776	49,147	\$ 0.8843	\$ 43,462	18,034	\$ 1.7493	\$ 31,548	\$ 75,010	
September	52,356	\$ 3.4598	\$ 181,139	52,491	\$ 0.8855	\$ 46,480	18,917	\$ 1.7493	\$ 33,091	\$ 79,572	
October	30,940	\$ 3.4378	\$ 106,363	34,489	\$ 0.8817	\$ 30,408	13,167	\$ 1.7493	\$ 23,033	\$ 53,441	
November	33,787	\$ 3.4569	\$ 116,797	34,410	\$ 0.8853	\$ 30,462	12,444	\$ 1.7493	\$ 21,768	\$ 52,230	
December	36,535	\$ 3.4513	\$ 126,095	38,816	\$ 0.8853	\$ 34,366	14,021	\$ 1.7493	\$ 24,528	\$ 58,893	
Total	445,601	\$ 3.45	\$ 1,538,465	473,775	\$ 0.89	\$ 419,649	170,040	\$ 1.75	\$ 297,450	\$ 717,099	

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 717,099

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,431	\$ 3.6100	\$ 73,756	24,212	\$ 0.9500	\$ 23,001	-	\$ 2.3400	\$ -	\$ 23,001
February	20,387	\$ 3.6100	\$ 73,597	23,985	\$ 0.9500	\$ 22,786	-	\$ 2.3400	\$ -	\$ 22,786
March	18,558	\$ 3.6100	\$ 66,994	22,328	\$ 0.9500	\$ 21,212	-	\$ 2.3400	\$ -	\$ 21,212
April	17,747	\$ 3.6100	\$ 64,067	20,879	\$ 0.9500	\$ 19,835	-	\$ 2.3400	\$ -	\$ 19,835
May	16,610	\$ 3.6100	\$ 59,962	19,933	\$ 0.9500	\$ 18,936	-	\$ 2.3400	\$ -	\$ 18,936
June	24,380	\$ 3.6100	\$ 88,048	27,845	\$ 0.9500	\$ 26,453	-	\$ 2.3400	\$ -	\$ 26,453
July	31,353	\$ 3.6100	\$ 113,184	31,783	\$ 0.9500	\$ 30,194	-	\$ 2.3400	\$ -	\$ 30,194
August	31,903	\$ 3.6100	\$ 115,170	31,113	\$ 0.9500	\$ 29,557	-	\$ 2.3400	\$ -	\$ 29,557
September	33,439	\$ 3.6100	\$ 120,715	33,574	\$ 0.9500	\$ 31,895	-	\$ 2.3400	\$ -	\$ 31,895
October	18,124	\$ 3.6100	\$ 65,428	21,322	\$ 0.9500	\$ 20,256	-	\$ 2.3400	\$ -	\$ 20,256
November	21,343	\$ 3.6100	\$ 77,048	21,966	\$ 0.9500	\$ 20,868	-	\$ 2.3400	\$ -	\$ 20,868
December	22,593	\$ 3.6100	\$ 81,561	24,795	\$ 0.9500	\$ 23,555	-	\$ 2.3400	\$ -	\$ 23,555
Total	276,878	\$ 3.61	\$ 999,530	303,735	\$ 0.95	\$ 288,548	-	\$ -	\$ -	\$ 288,548

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,103	\$ 3.1942	\$ 38,659	12,466	\$ 0.7710	\$ 9,611	12,466	\$ 1.7493	\$ 21,806	\$ 31,418
February	11,576	\$ 3.1942	\$ 36,976	11,615	\$ 0.7710	\$ 8,955	11,615	\$ 1.7493	\$ 20,318	\$ 29,273
March	11,281	\$ 3.1942	\$ 36,035	11,480	\$ 0.7710	\$ 8,851	11,480	\$ 1.7493	\$ 20,081	\$ 28,932
April	10,888	\$ 3.1942	\$ 34,777	11,173	\$ 0.7710	\$ 8,615	11,173	\$ 1.7493	\$ 19,545	\$ 28,160
May	12,851	\$ 3.1942	\$ 41,048	12,851	\$ 0.7710	\$ 9,908	12,851	\$ 1.7493	\$ 22,480	\$ 32,388
June	16,812	\$ 3.1942	\$ 53,699	16,812	\$ 0.7710	\$ 12,962	16,812	\$ 1.7493	\$ 29,408	\$ 42,370
July	17,060	\$ 3.1942	\$ 54,492	17,060	\$ 0.7710	\$ 13,153	17,060	\$ 1.7493	\$ 29,843	\$ 42,996
August	18,034	\$ 3.1942	\$ 57,606	18,034	\$ 0.7710	\$ 13,905	18,034	\$ 1.7493	\$ 31,548	\$ 45,452
September	18,917	\$ 3.1942	\$ 60,425	18,917	\$ 0.7710	\$ 14,585	18,917	\$ 1.7493	\$ 33,091	\$ 47,676
October	12,816	\$ 3.1942	\$ 40,936	13,167	\$ 0.7710	\$ 10,152	13,167	\$ 1.7493	\$ 23,033	\$ 33,185
November	12,444	\$ 3.1942	\$ 39,748	12,444	\$ 0.7710	\$ 9,594	12,444	\$ 1.7493	\$ 21,768	\$ 31,363
December	13,942	\$ 3.1942	\$ 44,534	14,021	\$ 0.7710	\$ 10,810	14,021	\$ 1.7493	\$ 24,528	\$ 35,338
Total	168,723	\$ 3.19	\$ 538,936	170,040	\$ 0.77	\$ 131,101	170,040	\$ 1.75	\$ 297,450	\$ 428,551

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,534	\$ 3.46	\$ 112,415	36,678	\$ 0.89	\$ 32,613	12,466	\$ 1.75	\$ 21,806	\$ 54,419
February	31,963	\$ 3.46	\$ 110,573	35,600	\$ 0.89	\$ 31,741	11,615	\$ 1.75	\$ 20,318	\$ 52,059
March	29,839	\$ 3.45	\$ 103,030	33,808	\$ 0.89	\$ 30,062	11,480	\$ 1.75	\$ 20,081	\$ 50,144
April	28,635	\$ 3.45	\$ 98,844	32,052	\$ 0.89	\$ 28,450	11,173	\$ 1.75	\$ 19,545	\$ 47,995
May	29,461	\$ 3.43	\$ 101,010	32,784	\$ 0.88	\$ 28,844	12,851	\$ 1.75	\$ 22,480	\$ 51,324
June	41,202	\$ 3.44	\$ 141,747	44,657	\$ 0.88	\$ 39,414	16,812	\$ 1.75	\$ 29,408	\$ 68,823
July	48,413	\$ 3.46	\$ 167,677	48,843	\$ 0.89	\$ 43,347	17,060	\$ 1.75	\$ 29,843	\$ 73,189
August	49,937	\$ 3.46	\$ 172,776	49,147	\$ 0.88	\$ 43,462	18,034	\$ 1.75	\$ 31,548	\$ 75,010
September	52,356	\$ 3.46	\$ 181,139	52,491	\$ 0.89	\$ 46,480	18,917	\$ 1.75	\$ 33,091	\$ 79,572
October	30,940	\$ 3.44	\$ 106,363	34,489	\$ 0.88	\$ 30,408	13,167	\$ 1.75	\$ 23,033	\$ 53,441
November	33,787	\$ 3.45	\$ 116,797	34,410	\$ 0.89	\$ 30,462	12,444	\$ 1.75	\$ 21,768	\$ 52,230
December	36,535	\$ 3.45	\$ 126,095	38,816	\$ 0.89	\$ 34,366	14,021	\$ 1.75	\$ 24,528	\$ 58,893
Total	445,601	\$ 3.45	\$ 1,538,465	473,775	\$ 0.89	\$ 419,649	170,040	\$ 1.75	\$ 297,450	\$ 717,099

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 717,099

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	93,343,512	0	653,405	39.6%	608,883	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	19,675,375	0	127,890	7.7%	119,176	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5668		15,075	38,696	2.3%	36,059	2.3919
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997		164,060	426,508	25.8%	397,447	2.4226
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	404,734	0	2,631	0.2%	2,452	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9359		2,000	3,872	0.2%	3,608	1.8040
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387		115,729	397,957	24.1%	370,841	3.2044

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	93,343,512	0	336,037	47.2%	338,354	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,675,375	0	62,961	8.8%	63,395	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052		15,075	19,812	2.8%	19,812	1.3142
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756		164,060	225,682	31.7%	227,238	1.3851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	404,734	0	1,295	0.2%	1,304	0.0032
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089		2,000	2,018	0.3%	2,032	1.0159
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575		115,729	64,519	9.1%	64,964	0.5613

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	93,343,512	0	608,883	39.6%	608,883	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	19,675,375	0	119,176	7.7%	119,176	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3919		15,075	36,059	2.3%	36,059	2.3919
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226		164,060	397,447	25.8%	397,447	2.4226
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	404,734	0	2,452	0.2%	2,452	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8040		2,000	3,608	0.2%	3,608	1.8040
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2044		115,729	370,841	24.1%	370,841	3.2044

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	93,343,512	0	338,354	47.2%	338,354	0.0036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	19,675,375	0	63,395	8.8%	63,395	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142		15,075	19,812	2.8%	19,812	1.3142
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851		164,060	227,238	31.7%	227,238	1.3851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	404,734	0	1,304	0.2%	1,304	0.0032
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159		2,000	2,032	0.3%	2,032	1.0159
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613		115,729	64,964	9.1%	64,964	0.5613

APPENDIX C – Account 1595 Workform



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

1595 Rate Years Requested for Disposition

Utility Name

GRIMSBY POWER INCORPORATED

Utility name must be selected

- ☐ 2012
☐ 2013
☐ 2014
☐ 2015
☒ 2016



1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$371,927	-\$122,653	\$249,275	\$214,022	\$35,252	\$3,376	\$38,629	14.1%
Account 1589 - Global Adjustment		\$274,696	\$3,677	\$278,373	\$292,357	-\$13,984	\$1,218	-\$12,766	-5.0%
Total Group 1 and Group 2 Balances		\$646,623	-\$118,976	\$527,647	\$506,379	\$21,268	\$4,595	\$25,863	4.0%

Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period

- ☒ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
- ☒ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP
- ☒ RATE RIDER - RSA - GLOBAL ADJUSTMENT
- ☒ RATE RIDER - RSA - GROUP 2 ACCOUNTS (If a separate Group 2 rate rider was created)
- ☒ OTHER 1
- ☐ OTHER 2
- ☐ OTHER 3

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$24,887)	95,033,193	(\$0.0003	95,033,193	89,048,051	5,985,142	(\$1,567)	6.3%	95,863,366	95,863,366	6,815,315	7.7%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$1,723)	19,517,850	(\$0.0001	19,517,850	18,556,536	961,314	(\$86)	4.9%	18,979,203	18,979,203	422,667	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$117,361	182,713	\$0.6423	182,713	171,389	11,324	\$7,274	6.2%	181,814	181,814	10,425	6.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$191)	366,642	(\$0.0005	366,642	337,899	28,743	(\$15)	7.8%	344,840	344,840	6,942	2.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2,879	1,983	\$1.4524	1,983	1,987	-4	(\$6)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$93,439						\$5,600	6.0%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$34,999	95,033,193	\$0.0004	95,033,193	89,048,051	5,985,142	\$2,204	6.3%	95,863,366	95,863,366	6,815,315	7.7%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0	0	0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kW	\$7,188	19,517,850	\$0.0004	19,517,850	18,556,536	961,314	\$354	4.9%	18,979,203	18,979,203	422,667	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$23,421	170,908	\$0.1370	170,908	163,522	7,386	\$1,012	4.3%	174,516	174,516	10,994	6.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$135	366,642	\$0.0004	366,642	337,899	28,743	\$11	7.8%	344,840	344,840	6,942	2.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$244	1,983	\$0.1231	1,983	1,987	-4	(\$1)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$65,987						\$3,580	5.4%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$21,945	4,909,914	\$0.0045	4,909,914	2,801,743	2,108,171	\$9,422	42.9%	3,371,404	3,371,404	569,661	20.3%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$16,636	3,722,243	\$0.0045	3,722,243	3,665,605	56,638	\$253	1.5%	3,788,967	3,788,967	123,361	3.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$236,825	142,497	\$1.6620	142,497	156,607	-14,110	(\$23,450)	-9.9%	172,448	172,448	15,841	10.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$5	1,144	\$0.0045	1,144	1,156	-12	(\$0)	-1.1%	1,160	1,160	3	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2,962	1,983	\$1.4938	1,983	1,987	-4	(\$7)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$278,373						(\$13,781)	-5.0%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GROUP 2 ACCOUNTS

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION		\$39,320	124,824	\$0.3150	124,824	125,045	-221	(\$70)	-0.2%		0	-125,045	-100.0%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$7,785	19,517,850	\$0.0004	19,517,850	18,548,925	968,925	\$386	5.0%	18,979,203	18,979,203	430,278	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$16,054	182,713	\$0.0879	182,713	171,389	11,324	\$955	6.2%	181,814	181,814	10,425	6.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$249	366,642	\$0.0007	366,642	338,851	27,790	\$19	7.6%	344,840	344,840	5,389	1.8%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$1,106	1,983	\$0.5579	1,983	1,987	-4	(\$2)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$64,515						\$1,328	2.1%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Other 1 - LRAM

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$2,280)	95,033,193	(\$0.0000)	95,033,193		95,033,193	(\$2,280)	100.0%		0	0	
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$21,608	19,517,850	\$0.0011	19,517,850	18,550,021	967,829	\$1,071	5.0%	18,979,203	18,979,203	429,182	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$6,003	182,713	\$0.0329	182,713	171,378	11,335	\$372	6.2%	174,516	174,516	3,138	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					0		0				0	0	
STREET LIGHTING SERVICE CLASSIFICATION					0		0				0	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$25,331						(\$836)	-3.3%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance

(\$4,109)

Total Account Residual Balance per Step 1 above

\$21,268

Unreconciled Differences****

(\$25,377)

****Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

Grimsby Power's rate riders for 2016 were recovered from September 1, 2016 - August 31, 2017. The unreconciled difference is due to the LRAM rate rider being allocated to the wrong G/L. Grimsby Power will make an adjustment to the continuity schedule to reflect the recovered amount of LRAM in 1595 and reduce the amount requested for disposition. The RRR data reporting in column L is from Grimsby Power's 2016 RRR filing. The discrepancies are due to the timing difference between the recovery period and the reporting period. Further discrepancies occurred due to some lower rate riders not producing a charge due to low volume. For example a residential customer would need to use 100 kWh per month to generate a charge of \$0.01. If no charges was generated then no kWh was reported in column H. The group 2 rate rider for residential customers was set as a fixed rate per customer and not disposed of on a kWh basis so no kWh was entered.

APPENDIX D – GA Analysis Work Form



1595 Analysis Workform

Version 1.0

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

GRIMSBY POWER INCORPORATED

Utility name must be selected

1595 Rate Years Requested for Disposition

- ☐ 2012
☐ 2013
☐ 2014
☐ 2015
☒ 2016



1595 Analysis Workform

Step 1

Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$371,927	-\$122,653	\$249,275	\$214,022	\$35,252	\$3,376	\$38,629	14.1%
Account 1589 - Global Adjustment		\$274,696	\$3,677	\$278,373	\$292,357	-\$13,984	\$1,218	-\$12,766	-5.0%
Total Group 1 and Group 2 Balances		\$646,623	-\$118,976	\$527,647	\$506,379	\$21,268	\$4,595	\$25,863	4.0%

Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period

- ☒ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
- ☒ RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP
- ☒ RATE RIDER - RSA - GLOBAL ADJUSTMENT
- ☒ RATE RIDER - RSA - GROUP 2 ACCOUNTS (If a separate Group 2 rate rider was created)
- ☒ OTHER 1
- ☐ OTHER 2
- ☐ OTHER 3

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$24,887)	95,033,193	(\$0.0003	95,033,193	89,048,051	5,985,142	(\$1,567)	6.3%	95,863,366	95,863,366	6,815,315	7.7%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0	0	0			0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$1,723)	19,517,850	(\$0.0001	19,517,850	18,556,536	961,314	(\$86)	4.9%	18,979,203	18,979,203	422,667	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$117,361	182,713	\$0.6423	182,713	171,389	11,324	\$7,274	6.2%	181,814	181,814	10,425	6.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$191)	366,642	(\$0.0005	366,642	337,899	28,743	(\$15)	7.8%	344,840	344,840	6,942	2.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2,879	1,983	\$1.4524	1,983	1,987	-4	(\$6)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0	0	0			0	0	0	
microFIT SERVICE CLASSIFICATION					0	0	0			0	0	0	
TOTAL		\$93,439						\$5,600	6.0%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$34,999	95,033,193	\$0.0004	95,033,193	89,048,051	5,985,142	\$2,204	6.3%	95,863,366	95,863,366	6,815,315	7.7%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0	0	0			0	0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kW	\$7,188	19,517,850	\$0.0004	19,517,850	18,556,536	961,314	\$354	4.9%	18,979,203	18,979,203	422,667	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$23,421	170,908	\$0.1370	170,908	163,522	7,386	\$1,012	4.3%	174,516	174,516	10,994	6.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$135	366,642	\$0.0004	366,642	337,899	28,743	\$11	7.8%	344,840	344,840	6,942	2.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$244	1,983	\$0.1231	1,983	1,987	-4	(\$1)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0	0	0			0	0	0	
microFIT SERVICE CLASSIFICATION					0	0	0			0	0	0	
TOTAL		\$65,987						\$3,580	5.4%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$21,945	4,909,914	\$0.0045	4,909,914	2,801,743	2,108,171	\$9,422	42.9%	3,371,404	3,371,404	569,661	20.3%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$16,636	3,722,243	\$0.0045	3,722,243	3,665,605	56,638	\$253	1.5%	3,788,967	3,788,967	123,361	3.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$236,825	142,497	\$1.6620	142,497	156,607	-14,110	(\$23,450)	-9.9%	172,448	172,448	15,841	10.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$5	1,144	\$0.0045	1,144	1,156	-12	(\$0)	-1.1%	1,160	1,160	3	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2,962	1,983	\$1.4938	1,983	1,987	-4	(\$7)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$278,373						(\$13,781)	-5.0%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GROUP 2 ACCOUNTS

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION		\$39,320	124,824	\$0.3150	124,824	125,045	-221	(\$70)	-0.2%		0	-125,045	-100.0%
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$7,785	19,517,850	\$0.0004	19,517,850	18,548,925	968,925	\$386	5.0%	18,979,203	18,979,203	430,278	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$16,054	182,713	\$0.0879	182,713	171,389	11,324	\$955	6.2%	181,814	181,814	10,425	6.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$249	366,642	\$0.0007	366,642	338,851	27,790	\$19	7.6%	344,840	344,840	5,389	1.8%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$1,106	1,983	\$0.5579	1,983	1,987	-4	(\$2)	-0.2%	1,987	1,987	0	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$64,515						\$1,328	2.1%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Other 1 - LRAM

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period**	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)	Billed Consumption (kWh/kW) per RRR filings***	Billed Consumption (kWh/kW) applied to Recovery Period**	RRR Variance (kWh/kW)	RRR variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$2,280)	95,033,193	(\$0.0000)	95,033,193		95,033,193	(\$2,280)	100.0%		0	0	
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS					0		0				0	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$21,608	19,517,850	\$0.0011	19,517,850	18,550,021	967,829	\$1,071	5.0%	18,979,203	18,979,203	429,182	2.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	\$6,003	182,713	\$0.0329	182,713	171,378	11,335	\$372	6.2%	174,516	174,516	3,138	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					0		0				0	0	
STREET LIGHTING SERVICE CLASSIFICATION					0		0				0	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION					0		0				0	0	
microFIT SERVICE CLASSIFICATION					0		0				0	0	
TOTAL		\$25,331						(\$836)	-3.3%				

**Projected consumption over the recovery period, and billed consumption per RRR filings are initially calculated on an annualized basis. If the recovery period spans more or less than 12 months, these figures are prorated or extrapolated accordingly.

***Data to agree with RRR filings, as applicable. Please refer to RRR Filing 2.1.5.4 to populate data.

Note that RRR data is used in this workform as a reasonability check to benchmark against billed consumption over the recovery period. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY

Total Calculated Account Balance

(\$4,109)

Total Account Residual Balance per Step 1 above

\$21,268

Unreconciled Differences****

(\$25,377)

****Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

Grimsby Power's rate riders for 2016 were recovered from September 1, 2016 - August 31, 2017. The unreconciled difference is due to the LRAM rate rider being allocated to the wrong G/L. Grimsby Power will make an adjustment to the continuity schedule to reflect the recovered amount of LRAM in 1595 and reduce the amount requested for disposition. The RRR data reporting in column L is from Grimsby Power's 2016 RRR filing. The discrepancies are due to the timing difference between the recovery period and the reporting period. Further discrepancies occurred due to some lower rate riders not producing a charge due to low volume. For example a residential customer would need to use 100 kWh per month to generate a charge of \$0.01. If no charges was generated then no kWh was reported in column H. The group 2 rate rider for residential customers was set as a fixed rate per customer and not disposed of on a kWh basis so no kWh was entered.

APPENDIX E – Current Tariff Sheets

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0034
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	207.70
Distribution Volumetric Rate	\$/kW	3.0373
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0855
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.7287
Retail Transmission Rate - Network Service Rate	\$/kW	2.5668
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3052
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5997
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.82
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Distribution Volumetric Rate	\$/kW	5.7839
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.8232
Retail Transmission Rate - Network Service Rate	\$/kW	1.9359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,430.80
Distribution Volumetric Rate	\$/kW	1.4156
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5575

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0043

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX F – Proposed Tariff Sheets

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
 Retail Transmission Rate - Line and Transformation Connection Service Rate	 \$/kWh	 0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0035

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	209.88
Distribution Volumetric Rate	\$/kW	3.0692
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3810)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.7814
Retail Transmission Rate - Network Service Rate	\$/kW	2.3919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3142
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2018-0035

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.21
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2018-0035

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	5.8446
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3993
Retail Transmission Rate - Network Service Rate	\$/kW	1.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0159

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2018-0035

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,603.32
Distribution Volumetric Rate	\$/kW	1.4305
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.4129
Retail Transmission Rate - Network Service Rate	\$/kW	3.2044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5613

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2018-0035

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0035

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2018-0035

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

APPENDIX G – Bill Impacts



Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0457	1.0457	78,522	192	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	440			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	60,000	165		2,661
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457		9,583		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	306			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	291,000	719	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	11,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	95,268	285	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	22,850	58	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	440			
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	447	1		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,500			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.81			\$ 28.14	\$ 0.33	1.19%
Line Losses on Cost of Power	\$ 0.0820	34	\$ 2.81	\$ 0.0820	34	\$ 2.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0011	750	\$ 0.83	\$ (0.90)	-52.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.67			\$ 33.10	\$ (0.57)	-1.69%
RTSR - Network	\$ 0.0070	784	\$ 5.49	\$ 0.0065	784	\$ 5.10	\$ (0.39)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.98			\$ 41.02	\$ (0.96)	-2.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 106.78			\$ 105.82	\$ (0.96)	-0.90%
HST	13%		\$ 13.88	13%		\$ 13.76	\$ (0.13)	-0.90%
8% Rebate	8%		\$ (8.54)	8%		\$ (8.47)	\$ 0.08	
Total Bill on TOU			\$ 112.12			\$ 111.11	\$ (1.01)	-0.90%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.01	1	\$ 25.01	\$ 25.27	1	\$ 25.27	\$ 0.26	1.04%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0194	2000	\$ 38.80	\$ 0.40	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.41			\$ 64.07	\$ 0.66	1.04%
Line Losses on Cost of Power	\$ 0.0820	91	\$ 7.49	\$ 0.0820	91	\$ 7.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0011	2,000	\$ 2.20	\$ (2.40)	-52.17%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.87			\$ 76.13	\$ (1.74)	-2.23%
RTSR - Network	\$ 0.0065	2,091	\$ 13.59	\$ 0.0061	2,091	\$ 12.76	\$ (0.84)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0032	2,091	\$ 6.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.16			\$ 95.58	\$ (2.58)	-2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 270.55			\$ 267.97	\$ (2.58)	-0.95%
HST	13%		\$ 35.17	13%		\$ 34.84	\$ (0.33)	-0.95%
8% Rebate	8%		\$ (21.64)	8%		\$ (21.44)	\$ 0.21	
Total Bill on TOU			\$ 284.07			\$ 281.37	\$ (2.71)	-0.95%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	78,522	kWh
Demand	192	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	192	\$ 583.16	\$ 3.0692	192	\$ 589.29	\$ 6.12	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 790.86			\$ 799.17	\$ 8.30	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	192	\$ 156.33	\$ 0.4004	192	\$ 76.88	\$ (79.45)	-50.82%
CBR Class B Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
GA Rate Riders	\$ -	78,522	\$ -	\$ -	78,522	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3623	192	\$ 69.56	\$ 0.3623	192	\$ 69.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,016.75			\$ 945.60	\$ (71.14)	-7.00%
RTSR - Network	\$ 2.5997	192	\$ 499.14	\$ 2.4226	192	\$ 465.14	\$ (34.00)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	192	\$ 264.12	\$ 1.3851	192	\$ 265.94	\$ 1.82	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,780.01			\$ 1,676.68	\$ (103.32)	-5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	82,110	\$ 295.60	\$ 0.0036	82,110	\$ 295.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	82,110	\$ 24.63	\$ 0.0003	82,110	\$ 24.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	53,372	\$ 3,469.16	\$ 0.0650	53,372	\$ 3,469.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13,959	\$ 1,312.12	\$ 0.0940	13,959	\$ 1,312.12	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14,780	\$ 1,950.94	\$ 0.1320	14,780	\$ 1,950.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,832.71			\$ 8,729.38	\$ (103.32)	-1.17%
HST	13%		\$ 1,148.25	13%		\$ 1,134.82	\$ (13.43)	-1.17%
Total Bill on TOU			\$ 9,980.96			\$ 9,864.20	\$ (116.76)	-1.17%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	440	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82	1	\$ 36.82	\$ 37.21	1	\$ 37.21	\$ 0.39	1.06%
Distribution Volumetric Rate	\$ 0.0231	440	\$ 10.16	\$ 0.0233	440	\$ 10.25	\$ 0.09	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 46.98			\$ 47.46	\$ 0.48	1.02%
Line Losses on Cost of Power	\$ 0.0820	20	\$ 1.65	\$ 0.0820	20	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	440	\$ 1.01	\$ 0.0011	440	\$ 0.48	\$ (0.53)	-52.17%
CBR Class B Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
GA Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	440	\$ 0.40	\$ 0.0009	440	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.04			\$ 49.99	\$ (0.05)	-0.10%
RTSR - Network	\$ 0.0065	460	\$ 2.99	\$ 0.0061	460	\$ 2.81	\$ (0.18)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	460	\$ 1.47	\$ 0.0032	460	\$ 1.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.50			\$ 54.27	\$ (0.23)	-0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	460	\$ 1.66	\$ 0.0036	460	\$ 1.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	460	\$ 0.14	\$ 0.0003	460	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	286	\$ 18.59	\$ 0.0650	286	\$ 18.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	75	\$ 7.03	\$ 0.0940	75	\$ 7.03	\$ -	0.00%
TOU - On Peak	\$ 0.1320	79	\$ 10.45	\$ 0.1320	79	\$ 10.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 92.62			\$ 92.39	\$ (0.23)	-0.25%
HST	13%		\$ 12.04	13%		\$ 12.01	\$ (0.03)	-0.25%
Total Bill on TOU			\$ 104.66			\$ 104.40	\$ (0.26)	-0.25%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	60,000	kWh
Demand	165	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	2661	\$ 6,173.52	\$ 2.34	2661	\$ 6,226.74	\$ 53.22	0.86%
Distribution Volumetric Rate	\$ 5.7839	165	\$ 954.34	\$ 5.8446	165	\$ 964.36	\$ 10.02	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,127.86			\$ 7,191.10	\$ 63.24	0.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8232	165	\$ 135.83	\$ 0.3993	165	\$ 65.88	\$ (69.94)	-51.49%
CBR Class B Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	60,000	\$ (24.00)	\$ 0.0017	60,000	\$ 102.00	\$ 126.00	-525.00%
Low Voltage Service Charge	\$ 0.2657	165	\$ 43.84	\$ 0.2657	165	\$ 43.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,283.53			\$ 7,402.82	\$ 119.29	1.64%
RTSR - Network	\$ 1.9359	165	\$ 319.42	\$ 1.8040	165	\$ 297.66	\$ (21.76)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0089	165	\$ 166.47	\$ 1.0159	165	\$ 167.62	\$ 1.16	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,769.42			\$ 7,868.11	\$ 98.68	1.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62,742	\$ 225.87	\$ 0.0036	62,742	\$ 225.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	62,742	\$ 18.82	\$ 0.0003	62,742	\$ 18.82	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	62,742	\$ 6,907.89	\$ 0.1101	62,742	\$ 6,907.89	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 14,922.01			\$ 15,020.70	\$ 98.68	0.66%
HST	13%		\$ 1,939.86	13%		\$ 1,952.69	\$ 12.83	0.66%
Total Bill on Non-RPP Avg. Price			\$ 16,861.87			\$ 16,973.39	\$ 111.51	0.66%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	9,583	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,430.80	1	\$ 16,430.80	\$ 16,603.32	1	\$ 16,603.32	\$ 172.52	1.05%
Distribution Volumetric Rate	\$ 1.4156	9583	\$ 13,565.69	\$ 1.4305	9583	\$ 13,708.48	\$ 142.79	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	9583	\$ -	\$ -	9583	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29,996.49			\$ 30,311.80	\$ 315.31	1.05%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	9,583	\$ -	\$ 0.4129	9,583	\$ 3,956.82	\$ 3,956.82	
CBR Class B Rate Riders	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	9,583	\$ -	\$ -	9,583	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,996.49			\$ 34,268.62	\$ 4,272.13	14.24%
RTSR - Network	\$ 3.4387	9,583	\$ 32,953.06	\$ 3.2044	9,583	\$ 30,707.77	\$ (2,245.30)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5575	9,583	\$ 5,342.52	\$ 0.5613	9,583	\$ 5,378.94	\$ 36.42	0.68%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,292.08			\$ 70,355.33	\$ 2,063.25	3.02%
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 68,292.33			\$ 70,355.58	\$ 2,063.25	3.02%
HST	13%		\$ 8,878.00	13%		\$ 9,146.22	\$ 268.22	3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 77,170.33			\$ 79,501.80	\$ 2,331.47	3.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	306	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	306	\$ 1.04	\$ -	306	\$ -	\$ (1.04)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.30			\$ 28.14	\$ 1.84	6.99%
Line Losses on Cost of Power	\$ 0.0820	14	\$ 1.15	\$ 0.0820	14	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	306	\$ 0.70	\$ 0.0011	306	\$ 0.34	\$ (0.37)	-52.17%
CBR Class B Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
GA Rate Riders	\$ -	306	\$ -	\$ -	306	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	306	\$ 0.31	\$ 0.0010	306	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		306	\$ -		306	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 30.50	\$ 1.47	5.07%
RTSR - Network	\$ 0.0070	320	\$ 2.24	\$ 0.0065	320	\$ 2.08	\$ (0.16)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.42			\$ 33.73	\$ 1.31	4.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	320	\$ 0.10	\$ 0.0003	320	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	199	\$ 12.93	\$ 0.0650	199	\$ 12.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	52	\$ 4.89	\$ 0.0940	52	\$ 4.89	\$ -	0.00%
TOU - On Peak	\$ 0.1320	55	\$ 7.27	\$ 0.1320	55	\$ 7.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.01			\$ 60.32	\$ 1.31	2.22%
HST	13%		\$ 7.67	13%		\$ 7.84	\$ 0.17	2.22%
8% Rebate	8%		\$ (4.72)	8%		\$ (4.83)	\$ (0.10)	
Total Bill on TOU			\$ 61.96			\$ 63.33	\$ 1.38	2.22%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	750	\$ 2.55	\$ -	750	\$ -	\$ (2.55)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.81			\$ 28.14	\$ 0.33	1.19%
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0011	750	\$ 0.83	\$ (0.90)	-52.17%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ 0.0017	750	\$ 1.28	\$ 1.58	-525.00%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.33			\$ 35.33	\$ 1.01	2.93%
RTSR - Network	\$ 0.0070	784	\$ 5.49	\$ 0.0065	784	\$ 5.10	\$ (0.39)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.64			\$ 43.25	\$ 0.61	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.28			\$ 128.89	\$ 0.61	0.48%
HST	13%		\$ 16.68	13%		\$ 16.76	\$ 0.08	0.48%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 144.95			\$ 145.64	\$ 0.69	0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.01	1	\$ 25.01	\$ 25.27	1	\$ 25.27	\$ 0.26	1.04%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0194	2000	\$ 38.80	\$ 0.40	1.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.41			\$ 64.07	\$ 0.66	1.04%
Line Losses on Cost of Power	\$ 0.1101	91	\$ 10.06	\$ 0.1101	91	\$ 10.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ 4.60	\$ 0.0011	2,000	\$ 2.20	\$ (2.40)	-52.17%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	2,000	\$ (0.80)	\$ 0.0017	2,000	\$ 3.40	\$ 4.20	-525.00%
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.64			\$ 82.10	\$ 2.46	3.09%
RTSR - Network	\$ 0.0065	2,091	\$ 13.59	\$ 0.0061	2,091	\$ 12.76	\$ (0.84)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,091	\$ 6.69	\$ 0.0032	2,091	\$ 6.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.93			\$ 101.55	\$ 1.62	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 328.29			\$ 329.91	\$ 1.62	0.49%
HST	13%		\$ 42.68	13%		\$ 42.89	\$ 0.21	0.49%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 370.96			\$ 372.80	\$ 1.83	0.49%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	291,000	kWh
Demand	719	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	719	\$ 2,183.82	\$ 3.0692	719	\$ 2,206.75	\$ 22.94	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	719	\$ -	\$ -	719	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,391.52			\$ 2,416.63	\$ 25.12	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	719	\$ 585.41	\$ 0.4004	719	\$ 287.89	\$ (297.52)	-50.82%
CBR Class B Rate Riders	\$ -	719	\$ -	\$ -	719	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	291,000	\$ (116.40)	\$ 0.0017	291,000	\$ 494.70	\$ 611.10	-525.00%
Low Voltage Service Charge	\$ 0.3623	719	\$ 260.49	\$ 0.3623	719	\$ 260.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		719	\$ -	\$ -	719	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,121.02			\$ 3,459.72	\$ 338.69	10.85%
RTSR - Network	\$ 2.5997	719	\$ 1,869.18	\$ 2.4226	719	\$ 1,741.85	\$ (127.33)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	719	\$ 989.06	\$ 1.3851	719	\$ 995.89	\$ 6.83	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,979.26			\$ 6,197.45	\$ 218.19	3.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	304,299	\$ 1,095.48	\$ 0.0036	304,299	\$ 1,095.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	304,299	\$ 91.29	\$ 0.0003	304,299	\$ 91.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	304,299	\$ 33,503.29	\$ 0.1101	304,299	\$ 33,503.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 40,669.56			\$ 40,887.75	\$ 218.19	0.54%
HST	13%		\$ 5,287.04	13%		\$ 5,315.41	\$ 28.36	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 45,956.61			\$ 46,203.16	\$ 246.55	0.54%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	11,000	kWh
Demand	65	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	65	\$ 197.42	\$ 3.0692	65	\$ 199.50	\$ 2.07	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 405.12			\$ 409.38	\$ 4.25	1.05%
Line Losses on Cost of Power	\$ 0.1101	503	\$ 55.35	\$ 0.1101	503	\$ 55.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8142	65	\$ 52.92	\$ 0.4004	65	\$ 26.03	\$ (26.90)	-50.82%
CBR Class B Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	11,000	\$ (4.40)	\$ 0.0017	11,000	\$ 18.70	\$ 23.10	-525.00%
Low Voltage Service Charge	\$ 0.3623	65	\$ 23.55	\$ 0.3623	65	\$ 23.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		65	\$ -		65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 532.54			\$ 533.00	\$ 0.46	0.09%
RTSR - Network	\$ 2.5997	65	\$ 168.98	\$ 2.4226	65	\$ 157.47	\$ (11.51)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	65	\$ 89.41	\$ 1.3851	65	\$ 90.03	\$ 0.62	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 790.94			\$ 780.50	\$ (10.44)	-1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	11,503	\$ 41.41	\$ 0.0036	11,503	\$ 41.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	11,503	\$ 3.45	\$ 0.0003	11,503	\$ 3.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	11,000	\$ 1,211.10	\$ 0.1101	11,000	\$ 1,211.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,047.15			\$ 2,036.71	\$ (10.44)	-0.51%
HST	13%		\$ 266.13	13%		\$ 264.77	\$ (1.36)	-0.51%
Total Bill on Average IESO Wholesale Market Price			\$ 2,313.28			\$ 2,301.48	\$ (11.79)	-0.51%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	95,268	kWh
Demand	285	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	285	\$ 865.63	\$ 3.0692	285	\$ 874.72	\$ 9.09	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,073.33			\$ 1,084.60	\$ 11.27	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	285	\$ 232.05	\$ 0.4004	285	\$ 114.11	\$ (117.93)	-50.82%
CBR Class B Rate Riders	\$ -	285	\$ -	\$ -	285	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	95,268	\$ (38.11)	\$ 0.0017	95,268	\$ 161.96	\$ 200.06	-525.00%
Low Voltage Service Charge	\$ 0.3623	285	\$ 103.26	\$ 0.3623	285	\$ 103.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		285	\$ -	\$ -	285	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,370.53			\$ 1,463.93	\$ 93.40	6.81%
RTSR - Network	\$ 2.5997	285	\$ 740.91	\$ 2.4226	285	\$ 690.44	\$ (50.47)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3756	285	\$ 392.05	\$ 1.3851	285	\$ 394.75	\$ 2.71	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,503.49			\$ 2,549.12	\$ 45.64	1.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	99,622	\$ 358.64	\$ 0.0036	99,622	\$ 358.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	99,622	\$ 29.89	\$ 0.0003	99,622	\$ 29.89	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	99,622	\$ 10,968.35	\$ 0.1101	99,622	\$ 10,968.35	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 13,860.37			\$ 13,906.00	\$ 45.64	0.33%
HST	13%		\$ 1,801.85	13%		\$ 1,807.78	\$ 5.93	0.33%
Total Bill on Non-RPP Avg. Price			\$ 15,662.21			\$ 15,713.78	\$ 51.57	0.33%

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,850	kWh
Demand	58	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 207.70	1	\$ 207.70	\$ 209.88	1	\$ 209.88	\$ 2.18	1.05%
Distribution Volumetric Rate	\$ 3.0373	58	\$ 176.16	\$ 3.0692	58	\$ 178.01	\$ 1.85	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	58	\$ -	\$ -	58	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 383.86			\$ 387.89	\$ 4.03	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8142	58	\$ 47.22	\$ 0.4004	58	\$ 23.22	\$ (24.00)	-50.82%
CBR Class B Rate Riders	\$ -	58	\$ -	\$ -	58	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	22,850	\$ (9.14)	\$ 0.0017	22,850	\$ 38.85	\$ 47.99	-525.00%
Low Voltage Service Charge	\$ 0.3623	58	\$ 21.01	\$ 0.3623	58	\$ 21.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		58	\$ -	\$ -	58	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 442.96			\$ 470.98	\$ 28.01	6.32%
RTSR - Network	\$ 2.5668	58	\$ 148.87	\$ 2.3919	58	\$ 138.73	\$ (10.14)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3052	58	\$ 75.70	\$ 1.3142	58	\$ 76.22	\$ 0.52	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 667.54			\$ 685.93	\$ 18.39	2.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	23,894	\$ 86.02	\$ 0.0036	23,894	\$ 86.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	23,894	\$ 7.17	\$ 0.0003	23,894	\$ 7.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	23,894	\$ 2,630.76	\$ 0.1101	23,894	\$ 2,630.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,391.73			\$ 3,410.12	\$ 18.39	0.54%
HST	13%		\$ 440.92	13%		\$ 443.32	\$ 2.39	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 3,832.66			\$ 3,853.44	\$ 20.78	0.54%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	440 kWh
Demand	- kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82		\$ -	\$ 37.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0231	440	\$ 10.16	\$ 0.0233	440	\$ 10.25	\$ 0.09	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.16			\$ 10.25	\$ 0.09	0.87%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.21	\$ 0.1101	20	\$ 2.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	440	\$ 1.01	\$ 0.0011	440	\$ 0.48	\$ (0.53)	-52.17%
CBR Class B Rate Riders	\$ -	440	\$ -	\$ -	440	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	440	\$ (0.18)	\$ 0.0017	440	\$ 0.75	\$ 0.92	-525.00%
Low Voltage Service Charge	\$ 0.0009	440	\$ 0.40	\$ 0.0009	440	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		440	\$ -		440	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.61			\$ 14.09	\$ 0.48	3.56%
RTSR - Network	\$ 0.0065	460	\$ 2.99	\$ 0.0061	460	\$ 2.81	\$ (0.18)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	460	\$ 1.47	\$ 0.0032	460	\$ 1.47	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.07			\$ 18.37	\$ 0.30	1.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	460	\$ 1.66	\$ 0.0036	460	\$ 1.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	460	\$ 0.14	\$ 0.0003	460	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	440	\$ 48.44	\$ 0.1101	440	\$ 48.44	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 68.31			\$ 68.61	\$ 0.30	0.44%
HST	13%		\$ 8.88	13%		\$ 8.92	\$ 0.04	0.44%
Total Bill on Non-RPP Avg. Price			\$ 77.19			\$ 77.53	\$ 0.34	0.44%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	447 kWh
Demand	1 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32		\$ -	\$ 2.34	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 5.7839	1.2	\$ 6.94	\$ 5.8446	1.2	\$ 7.01	\$ 0.07	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1.2	\$ -	\$ -	1.2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.94			\$ 7.01	\$ 0.07	1.05%
Line Losses on Cost of Power	\$ 0.1101	20	\$ 2.25	\$ 0.1101	20	\$ 2.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8232	1	\$ 0.99	\$ 0.3993	1	\$ 0.48	\$ (0.51)	-51.49%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	447	\$ (0.18)	\$ 0.0017	447	\$ 0.76	\$ 0.94	-525.00%
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.32	\$ 0.2657	1	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.32			\$ 10.82	\$ 0.50	4.87%
RTSR - Network	\$ 1.9359	1	\$ 2.32	\$ 1.8040	1	\$ 2.16	\$ (0.16)	-6.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0089	1	\$ 1.21	\$ 1.0159	1	\$ 1.22	\$ 0.01	0.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.85			\$ 14.20	\$ 0.35	2.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	467	\$ 1.68	\$ 0.0036	467	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	467	\$ 0.14	\$ 0.0003	467	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	447	\$ 49.21	\$ 0.1101	447	\$ 49.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65.14			\$ 65.49	\$ 0.35	0.54%
HST	13%		\$ 8.47	13%		\$ 8.51	\$ 0.05	0.54%
Total Bill on Average IESO Wholesale Market Price			\$ 73.61			\$ 74.01	\$ 0.40	0.54%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.26	1	\$ 25.26	\$ 28.14	1	\$ 28.14	\$ 2.88	11.40%
Distribution Volumetric Rate	\$ 0.0034	1500	\$ 5.10	\$ -	1500	\$ -	\$ (5.10)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.36			\$ 28.14	\$ (2.22)	-7.31%
Line Losses on Cost of Power	\$ 0.0820	69	\$ 5.62	\$ 0.0820	69	\$ 5.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	1,500	\$ 3.45	\$ 0.0011	1,500	\$ 1.65	\$ (1.80)	-52.17%
CBR Class B Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	1,500	\$ 1.50	\$ 0.0010	1,500	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.50			\$ 37.48	\$ (4.02)	-9.69%
RTSR - Network	\$ 0.0070	1,569	\$ 10.98	\$ 0.0065	1,569	\$ 10.20	\$ (0.78)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	1,569	\$ 5.65	\$ 0.0036	1,569	\$ 5.65	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.13			\$ 53.32	\$ (4.80)	-8.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,569	\$ 5.65	\$ 0.0036	1,569	\$ 5.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,569	\$ 0.47	\$ 0.0003	1,569	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$ 0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 187.48			\$ 182.68	\$ (4.80)	-2.56%
HST	13%		\$ 24.37	13%		\$ 23.75	\$ (0.62)	-2.56%
8% Rebate	8%		\$ (15.00)	8%		\$ (14.61)	\$ 0.38	
Total Bill on TOU			\$ 196.85			\$ 191.81	\$ (5.04)	-2.56%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.82		\$ -	\$ 37.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0231	150	\$ 3.47	\$ 0.0233	150	\$ 3.50	\$ 0.03	0.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.47			\$ 3.50	\$ 0.03	0.87%
Line Losses on Cost of Power	\$ 0.0820	7	\$ 0.56	\$ 0.0820	7	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	150	\$ 0.35	\$ 0.0011	150	\$ 0.17	\$ (0.18)	-52.17%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	150	\$ 0.14	\$ 0.0009	150	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		150	\$ -		150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.51			\$ 4.36	\$ (0.15)	-3.33%
RTSR - Network	\$ 0.0065	157	\$ 1.02	\$ 0.0061	157	\$ 0.96	\$ (0.06)	-6.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	157	\$ 0.50	\$ 0.0032	157	\$ 0.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.03			\$ 5.82	\$ (0.21)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	157	\$ 0.05	\$ 0.0003	157	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.19			\$ 18.98	\$ (0.21)	-1.11%
HST	13%		\$ 2.49	13%		\$ 2.47	\$ (0.03)	-1.11%
Total Bill on TOU			\$ 21.68			\$ 21.44	\$ (0.24)	-1.11%