

2019 Distribution Rate Adjustment Application

EB-2018-0059





Oakville Hydro Electricity Distribution Inc.
2019 Distribution Rate Adjustment Application (EB-2018-0059)
Effective January 1, 2019

**IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to
the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Oakville Hydro Electricity
Distribution Inc. to the Ontario Energy Board for an Order or Orders approving
or fixing just and reasonable rates and other service charges for the
distribution of electricity as of January 1, 2019.**

Filed: August 13, 2018

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1. MANAGER'S SUMMARY

Oakville Hydro is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville. Oakville Hydro hereby applies to the Ontario Energy Board (the "OEB"), pursuant to Section 78 of the Ontario Energy OEB Act, 1998 (the "OEB Act"), for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2019.

Oakville Hydro has followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications (the "Filing Requirements") dated July 12, 2018 in order to prepare this application.

The Proposed Schedule of Rates and Charges proposed in this Application is provided in Appendix 1 of this document. The proposed rates reflect an adjustment to the rates previously approved by the OEB in the rate order issued by the OEB on December 14, 2017, OEB File EB-2017-0067.

The specific approvals requested are:

- a) A price cap adjustment;
- b) The final adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the OEB's New Policy: Distribution Rate Design for Residential Electricity Consumers, EB-2012-0410;
- c) The continuation of the current low voltage service charges as approved in EB-2013-0159;
- d) The continuation of the rate riders for the stranded meters assets until April 30, 2019 as approved in EB-2013-0159;
- e) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2018 application, EB-2017-0067;
- f) The approval to record a tax sharing amount of \$14,603 to be recovered by customers in a deferral account;
- g) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159;
- h) The approval to dispose of the balances of the Group 1 deferral accounts as at December 31, 2017;
- i) The approval to dispose of the balance of the Lost Revenue Adjustment Mechanism Variance Account as at December 31, 2016; and
- j) The approval of the proposed rate riders for recovery of the cost related to Oakville Hydro's Z-Factor windstorm claim.

If the Application is approved as filed, Oakville Hydro's residential and small business customers will see the following bill impacts:

- Residential: a decrease of \$1.58 or 1.39% in their total bill
- General Service < 50 kW: a decrease of \$4.34 or 1.49% in their total bill

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective January 1, 2019, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2019 distribution rates.

2. CONTACT INFORMATION

Service Address:

Oakville Hydro Electricity Distribution Inc.
861 Redwood Square, P.O. Box 1900
Oakville, ON L6K 0C7

Primary License Contact:

Sean McCaughan
Chief Financial Officer
Telephone: 905-825-4444
E-mail: SMcCaughan@oakvillehydro.com

Primary Contact for this Application:

Maryanne Wilson
Director, Regulatory and Compliance
Telephone: 905-825-4422
E-mail: regulatoryaffairs@oakvillehydro.com

3. CERTIFICATION OF EVIDENCE

As Chief Financial Officer of Oakville Hydro Electricity Distribution Inc. (Oakville Hydro), I certify that, to the best of my knowledge:

- a) the evidence filed in this Application is accurate and that it is consistent with Chapter 3 of the Ontario Energy OEB's Filing Requirements Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications issued on July 12, 2018; and
- b) that robust processes and internal controls are in place for the preparation, verification and oversight of Oakville Hydro's variance account balances.

Original Signed By

Sean McCaughan

Chief Financial Officer

4. RATE GENERATOR

Oakville Hydro has provided a pdf copy of the OEB's 2019 Rate Generator as Appendix 2 to this Application. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in the pre-populated Rate Generator model.

5. CURRENT TARIFF OF RATES AND CHARGES

Oakville Hydro's current tariff of rates and charges effective January 1, 2018, EB-2016-0097 is provided as Appendix 3.

6. WHO WILL BE AFFECTED

Oakville Hydro's customers, including Milton Hydro Distribution Inc., as an embedded distributor, will be affected by this Application.

7. BILL IMPACTS

If the Application is approved as filed, a typical residential customer using 750 kWh per month will see a decrease of \$1.58 or 1.39% in their total bill. A customer in the General Service < 50 kW class using 2,000 kWh per month will see a decrease of \$4.34 or 1.49% in their total bill. Detailed schedules are provided in the OEB's 2019 Rate Generator in Appendix 2.

8. ANNUAL ADJUSTMENT MECHANISM

In accordance with the Filing Requirements, Oakville Hydro has used the 2018 rate setting parameters as a placeholder until the stretch factor assignments and inflation factor for 2019 are issued by the OEB.

The price cap adjustment used in the 2019 Rate Generator is 0.9%. This calculation is based upon a price escalator of 1.20%, a productivity factor of 0.00% and a stretch factor of 0.30%. Oakville Hydro acknowledges that the OEB will update Oakville Hydro's 2019 Rate Generator Model with the updated price escalator and stretch factor once they have been published by the OEB.

9. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS

On April 2, 2015, the OEB released its OEB Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210). This policy requires that electricity distributors transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while taking into account the need to mitigate rate impacts for customers.

In 2019, distributors are expected to apply for an extended transitions period in the event that the monthly service charge increases by more than \$4 per month. In addition, distributors are required to evaluate the bill impacts for residential customers within the 10th consumption percentile (to a minimum of 50 kWh per month). If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, distributors must file a plan to mitigate the impact for the whole residential rate class or indicate why such a plan is not required.

In 2019, the increase in fixed charges as a result of the final transition to fixed rates is \$3.43 per month. Therefore, Oakville Hydro is not requesting approval to extend its OEB-approved transition period.

Customers within the 10th Consumption Percentile

In its 2016 IRM application, Oakville Hydro analyzed the average monthly consumption for all active residential customers for the period July 18, 2014 to June 16, 2015 and determined that the average monthly consumption for residential customers in the 10th consumption percentile was 250 kWh. In preparing its 2019 IRM application, Oakville Hydro has also used 250 kWh to determine the impact of the transition to fixed rates on residential customers in the 10th consumption percentile.

As shown in the Table 1, these customers can expect an average increase of 3.79% per month in their total bill in 2019. Therefore, a plan to mitigate the impact of the transition to fully fixed rates for the residential rate class is not required as the impact is less than 10%.

Table 1 – Bill Impact for Residential Consumer Using 250 kWh per Month

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP							
Consumption	250							
	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	25.61	1.00	25.61	29.30	1.00	29.30	3.69	14.4%
Distribution Volumetric Rate	0.0041	250.00	1.03	-	250.00	-	(1.03)	-100.0%
Fixed Rate Riders	0.77	1.00	0.77	0.91	1.00	0.91	0.14	18.2%
LRAM Rate Rider				0.0003	250.00	0.08	0.08	
Sub-Total A (excluding pass through)	-		27.41	-		30.29	2.88	10.51%
Line Losses on Cost of Power	0.0820	9.40	0.77	0.0820	9.40	0.77	-	0.0%
Total Deferral/Variance Account Rate Riders	-	250.00	-	(0.0033)	250.00	(0.83)	(0.83)	
CBR Class B Rate Riders				0.0003	250.00	0.08	0.08	
Low Voltage Service Charge	0.0004	250.00	0.10	0.0004	250.00	0.10	-	
Smart Meter Entity Charge (if applicable)	0.57	1.00	0.57	0.57	1.00	0.57	-	0.0%
Sub-Total B - Distribution (includes Sub-Total A)	0.5700		28.85	0.5700		30.98	2.13	7.38%
RTSR - Network	0.0079	259.40	2.05	0.0075	259.40	1.95	(0.10)	-5.1%
RTSR - Connection	0.0059	259.40	1.53	0.0060	259.40	1.56	0.03	1.7%
Sub-Total C - Delivery (including Sub-Total B)	0.0059		32.43	0.0060		34.48	2.05	6.33%
Wholesale Market Service Charge (WMSC)	0.0036	259.40	0.93	0.0036	259.40	0.93	-	0.0%
Rural and Remote Rate Protection (RRRP)	0.0003	259.40	0.08	0.0003	259.40	0.08	-	0.0%
Standard Supply Service Charge	0.2500	1.00	0.25	0.2500	1.00	0.25	-	0.0%
TOU - Off Peak	0.0650	162.50	10.56	0.0650	162.50	10.56	-	0.0%
TOU - Mid Peak	0.0940	42.50	4.00	0.0940	42.50	4.00	-	0.0%
TOU - On Peak	0.1320	45.00	5.94	0.1320	45.00	5.94	-	0.0%
Total Bill on TOU (before Taxes)			54.18			56.24	2.05	3.79%
HST	13%		7.04	13%		7.31	0.27	3.79%
8% Rebate	8%		(4.33)	8%		(4.50)	(0.16)	3.79%
Total Bill on TOU			56.89			59.05	2.15	3.79%

10. ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2018 IRM application, EB-2017-0067. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as shown in Table 2. The detailed calculations may be found in the 2019 Rate Generator that accompanies this application as Appendix 2.

Table 2 – Current and Proposed RSTR Rates

Rate Class	RSTR - Network		RSTR - Connection	
	Current	Proposed	Current	Proposed
Residential	0.0079	0.0075	0.0059	0.0060
General Service Less Than 50 KW	0.0073	0.0070	0.0054	0.0054
General Service 50 To 1,000 KW	2.7368	2.6078	2.0447	2.0633
General Service 50 To 1,000 KW-Interval	2.8240	2.6921	2.1109	2.1301
General Service Greater Than 1,000 KW	2.8240	2.6921	2.1109	2.1301
Unmetered Scattered Load	0.0073	0.0070	0.0054	0.0054
Sentinel Lighting	0.5484	0.5228	0.4098	0.4135
Street Lighting	2.2821	2.1755	1.7059	1.7214
Embedded Distributor	2.8240	2.6921	2.1109	2.1301

11. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

The Report of the OEB on Electricity Distributors' Deferral and Variance Account Review Report (the "EDVAR Report") provides that distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. In its letter entitled Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report") and dated July 25, 2014, the OEB determined that it would introduce more flexibility into the disposition of Group 1 account balances. The audited balance of the Group 1 accounts being proposed for disposal is \$279,973 or \$0.0002 per kWh, which is below the disposition threshold.

However, as shown in Table 3, the balance of the Global Adjustment variance account is \$4,599,753 or \$0.003 per kWh. Conversely, the remaining Group 1 account balances total \$(4,319,780) or \$0.028 per kWh, both of which exceed the pre-set disposition threshold. Since the disposition of the Global Adjustment variance and the disposition of the remaining Group 1 account impacts two distinct sets of customers, Oakville Hydro considers it appropriate to dispose of all of the balances of the Group 1 audited account balances as at December 31, 2017.

Oakville Hydro also considers the disposition of the Global Adjustment variance account to be timely in light of the enrollment of 15 additional Class A customers in the Industrial Conservation Initiative (ICI) program effective July 1, 2017.

Table 3 – Group 1 Account Balances

Group 1 Accounts	Account	Principal	Interest	Total Claim
LV Variance Account	1550	\$ 937,998	\$ 27,636	\$ 965,634
Smart Metering Entity Charge Variance Account	1551	(202,112)	(6,038)	(208,150)
RSVA - Wholesale Market Service Charge	1580	(3,461,356)	(108,374)	(3,569,730)
Variance WMS – Sub-account CBR Class B	1580	483,546	19,868	503,414
RSVA - Retail Transmission Network Charge	1584	(589,791)	(14,121)	(603,912)
RSVA - Retail Transmission Connection Charge	1586	(357,149)	(6,538)	(363,687)
RSVA - Power	1588	(984,056)	(20,813)	(1,004,869)
RSVA - Global Adjustment	1589	4,458,970	140,782	4,599,753
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(42,786)	(1,675)	(44,460)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(521)	6,500	5,980
RSVA - Global Adjustment	1589	4,458,970	140,782	4,599,753
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,216,227)	(103,553)	(4,319,780)
Total Group 1 Balance		\$ 242,744	\$ 37,229	\$ 279,973

12. GLOBAL ADJUSTMENT

Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all rate classes, including the one customer in Oakville Hydro's embedded distributor rate class. The Global Adjustment Work Form is provided as Appendix 4.

Oakville Hydro prepares its monthly Regulated Price Plan ("RPP") refund claims on an accrual basis. Oakville Hydro uses actual billed data from its Customer Information System ("CIS"). The CIS provides metering data, the estimated Global Adjustment, the Weighted Average Price ("WAP") of power for RPP customers and the amounts billed to RPP customers for power.

Oakville Hydro calculates the accrual using actual smart meter data from its Operational Data Store ("ODS"). Each month, Oakville Hydro provides its ODS service provider with the last read date for all RPP customers. This data is combined with the smart meter data stored in the ODS to provide, for each RPP customer, the kWh consumed but not billed.

The Global Adjustment is trued-up on a monthly basis using the actual global adjustment as posted on the Independent Electricity System Operator's (IESO's) website. The claim is submitted through the IESO portal by the fourth business day of the month and verified on the IESO invoice on the tenth business day of the month.

13. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

Oakville Hydro requests approval for the clearance of its energy and demand related Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) attributable to energy efficiency programs for 2015. The Generic LRAM Work Form is being provided in Excel format in support of this request.

Oakville Hydro is not seeking approval for the clearance of its 2016 LRAMVA balance at this time as it expects that there will be adjustments to the LRAM savings for 2016 CDM programs in its 2017 CDM report.

The 2016 LRAMVA includes lost revenues in 2013 related to persistence from 2011 and 2012 CDM programs and lost revenues in 2014 and 2015 related to 2014 and 2015 CDM programs. The LRAMVA is based on verified savings results in the Final CDM Annual Report and Persistence Reports issued by the IESO. A copy of the 2011-2014 Persistence Report and the Final Verified 2016 Annual LDC CDM Program Results Report are being provided in Excel format as part of this Application.

14. TAX CHANGES

The OEB has determined that currently known legislated tax changes will be reflected in IRM adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate payers is appropriate. There has not been any known legislated tax changes since Oakville Hydro's 2014 Cost of Service application. However, Oakville Hydro notes that the OEB's 2019 Rate Generator is applying a tax rate of 26.5% based on the 2014 approved rate base whereas the 2014 PILs model applied the small business tax rate of 15.5% based upon net income for tax purposes. As a result, the 2019 Rate Generator is calculating a tax-sharing amount of \$14,603 recoverable from customers.

Consistent with the OEB's Decision and Rate Order in Oakville Hydro's 2018 IRM Application, Oakville Hydro is requesting approval to record this amount in Account 1595 for disposition at a later date.¹

15. Z-FACTOR CLAIM

OVERVIEW

On May 4, 2018, a powerful windstorm struck Southern and Central Ontario knocking down trees and downing power lines. Early in the day, Environment Canada had issued a special weather statement for Oakville and surrounding areas warning that wind gusts of 70 to 80 km/h were likely across much of the region that afternoon and that there may be a few local power outages. Later that morning, Environment Canada upgraded the wind warning and advised that winds of 90 to 100 km/h could cause damage to buildings, such as to roof shingles and windows, and that high winds might toss loose objects or cause tree branches to break. The windstorm proved to be

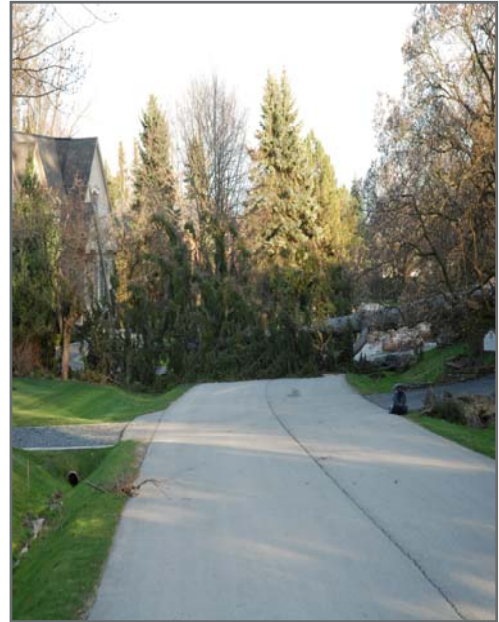


¹ Decision and Order – EB-2017-0067, page 4.

even more severe than expected with Environment Canada measuring wind gusts of 109 km/h at the height of the storm.

Approximately 35% of Oakville Hydro's customers were impacted by the storm. Oakville Hydro reacted quickly, restoring power to more than 90% of the effected customers within three hours of the first interruption. By the end of the following day, there were less than 100 customers without power.

The severity of the windstorm far exceeded any windstorm in Oakville Hydro's history and Oakville Hydro's management could not have been able to plan and budget for a storm of this magnitude. Oakville Hydro is proud of the way in which it responded to the windstorm. Oakville Hydro's proactive vegetation management program minimized the impact of the event, while its preparation for emergencies through mock disaster planning, made for an efficient response to power outages. However, Oakville Hydro could not have planned for the uprooting of large trees such as the one shown in this photo.



Operations and support staff worked efficiently to complete initial assessments, coordinate and prioritize work and deploy crews to complete restoration. During the windstorm, Oakville Hydro's Customer Care team maintained contact with customers, prioritizing areas that were impacted the most. In addition, effective communication through Oakville Hydro's real-time outage map and through social media kept customers informed about the status of power outages and provided useful information to keep the public safe during the event.

Oakville Hydro's Alliance Agreement with a large power line contracting firm provided the additional support necessary to restore power quickly and safely to residents and businesses within Oakville Hydro's service area.

ELIGIBILITY

Z-Factor claims are intended to provide for unforeseen events outside of a distributor's management control. The eligibility criteria are, as set out in the Board's Report on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors – July 14, 2008 are provided below.

Criteria	Description
Causation	Amounts should be directly related to the Z-factor event. The amount must be clearly outside of the base upon which rates were derived.
Materiality	The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.
Prudence	The amount must have been prudently incurred. This means that the distributor's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.

The total incremental operating costs incurred by Oakville Hydro to restore power to its customers as a result of the windstorm amounted to \$187,654. Oakville Hydro's capital costs associated with the windstorm were not material. Therefore, Oakville Hydro is not requesting recovery of the revenue requirement associated with these capital costs.

These incremental operating costs are directly related to the windstorm and include overtime pay for Oakville Hydro's labour, materials and invoiced costs paid to third party contractors for providing assistance in power restoration. These costs are directly related to the restoration of power after the windstorm and clearly outside of the base upon which Oakville Hydro's rates were derived in its 2014 Cost of Service application (EB-2013-0159). A breakdown of the costs is provided in the Table 4.

Table 4 – May 2018 Windstorm Costs

Cost Category	Amount
Incremental Labour Costs	\$41,382
Materials	15,513
Third Party Contactors	131,119
Total	\$187,654

MATERIALITY

As a distributor with distribution revenue requirement greater than \$10 million and less than \$200 million, Oakville Hydro's materiality level is 0.5% of its approved distribution revenue requirement. Therefore, Oakville Hydro's materiality level is \$177,843 or 0.5% of its approved distribution revenue requirement of \$35,568,668. The costs associated with the restoration of power after the windstorm clearly exceed Oakville Hydro's materiality level.

PRUDENCE

Oakville Hydro's Business Continuity Plan requires a regular review of Enterprise Critical Functions (ECF) in each department. Potential interruptions (storms, pandemics, access to facilities etc.) to these ECFs are identified and mitigation plans developed to lessen the impacts. Each department is required to complete

a unit test of their plan yearly. Oakville Hydro has an Emergency Operations Plan (EOP) in place that is updated regularly and used as part of its Business Continuity Planning exercises.

Oakville Hydro has had a mutual aid agreement with members of the Canadian Electricity Association, GridSmart City and Veridian in place for a number of years. In this event, Oakville Hydro did not seek assistance from its mutual aid partners, however it was able to assist neighbouring communities once power was restored to its customers.

Oakville Hydro also has an Alliance Agreement in place with a large power line contracting firm. The agreement allows for “Right of First Refusal” for storm and emergency assistance. This power line contracting firm was engaged early on May 4, 2018 to provide restoration assistance to Oakville Hydro.

RECOVERY OF Z-FACTOR COSTS

In its Decision in Oakville Hydro’s ice-storm Z-Factor claim (EB-2014-0102), the OEB found that it was appropriate to allocate the approved Z-Factor amount to all rate classes based on the last OEB approved distribution revenue by rate class². The OEB also found that it was appropriate to calculate a fixed rate rider based on the last OEB approved customer numbers.

Consistent with that Decision, Oakville Hydro has allocated the costs associated with the windstorm to all rate classes, except the Embedded Distributor rate class, on the basis of its last approved distribution revenue. Oakville Hydro has not allocated any costs to the Embedded Distributor rate class, as this class was not impacted by the windstorm. In keeping with the OEB’s Decision, Oakville Hydro is proposing that recovery of the allocated amounts be recovered through a fixed monthly rate rider for a 12-month period beginning January 2019. However, in this Application, Oakville Hydro is proposing to use the number of customers as of December 31, 2017 as submitted in its RRR filing. Oakville Hydro suggests that use of more recent customer counts will reduce the likelihood of over-recovering the Z-Factor claim. The proposed allocation and rate riders are provided in Table 5.

Table 5 – Proposed Z-Factor Rate Riders

Rate Class	2014 Approved Revenue Requirement	Allocated Revenue Requirement	2017 Customers / Connections	Monthly Rate Rider
Residential	\$19,587,240	\$ 104,047	64,073	\$0.14
General Service < 50 kW	4,474,243	23,767	5,512	0.36
General Service > 50 kW	8,572,099	45,535	884	4.29
General Service > 1,000 kW	1,539,461	8,178	22	30.98
Sentinel Lighting	19,942	106	163	0.05
Street Lighting	1,021,667	5,427	11,693	0.04
Unmetered Scattered Load	111,692	593	721	\$0.07
Total	\$35,326,344	\$ 187,654		

² Decision and Order in Oakville Hydro’s 2015 IRM Application, EB-2014-0102, page 10 to 11.

CONCLUSION

Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective January 1, 2019 as set out in the proposed Tariff of Rates and Charges in Appendix 1, as set out in this Application, subject to a change in the price cap formula to reflect the 2019 rate-setting parameters.

All of which is respectfully submitted this 13th day of August, 2018.

Original Signed By

Maryanne Wilson

Director, Regulatory and Compliance

APPENDIX 1 – PROPOSED TARIFF OF RATES AND CHARGES

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.30
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0033)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.92
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.36
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.97
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	4.29
Distribution Volumetric Rate	\$/kW	4.9262
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0162
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1171)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.0161)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.1210
Retail Transmission Rate - Network Service Rate	\$/kW	2.6078
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0633
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,615.81
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	30.98
Distribution Volumetric Rate	\$/kW	2.8592
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.1467
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.3730)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.1219
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.44
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.07
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.86
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.05
Distribution Volumetric Rate	\$/kW	48.4717
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.1151
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0661)
Retail Transmission Rate - Network Service Rate	\$/kW	0.5228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	24.0774
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	(0.0353)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0735)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.1138
Retail Transmission Rate - Network Service Rate	\$/kW	2.1755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7214

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,394.35
Distribution Volumetric Rate	\$/kW	2.9463
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0659)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.1160
Retail Transmission Rate - Network Service Rate	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
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EB-2018-0059

Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 2 – RATE GENERATOR



Incentive Regulation Model for 2019 Filers

Quick Link

Ontario Energy Board's 2019 Electricity

Version 1.0

Utility Name Oakville Hydro Electricity Distribution Inc.

Assigned EB Number EB-2018-0059

Name of Contact and Title Maryanne Wilson , Director, Regulatory and Compliance

Phone Number 905-825-4422

Email Address mwilson@oakvillhydro.com

We are applying for rates effective Tuesday, January 1, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2017

Please indicate the last Cost of Service Re-Basing Year 2014

Legend

☐ Pale green cells represent input cells.



Incentive Regulation Model for 2019 File

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.61
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.59
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.85
Distribution Volumetric Rate	\$/kW	4.8823
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7356
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0447
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,583.56
Distribution Volumetric Rate	\$/kW	2.8337
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.83
Distribution Volumetric Rate	\$/kW	48.0393
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4098

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	23.8626
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.2821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,346.23
Distribution Volumetric Rate	\$/kW	2.9200
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



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Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS



Incentive Regulation Model for 2019 File

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

2012

[illegible]

2013

[illegible]

2015

Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
734,970	8,615	4,819			13,433
78,549	2,020	1,016			3,036
(3,985,276)	(25,831)	(21,791)			(47,622)
(1,945)	0	0			0
(11,074)	0	0			0
541,277	24,716	6,030			30,746
204,027	10,955	1,099			12,055
1,658,706	(34,840)	(30,723)			(65,563)
1,480,043	24,363	35,502			59,866
0	0				0
0	0				0
46,127	(25,141)	(5,120)			(30,261)
0	0				0
0	0				0
0	0				0
0	0				0
0	0				0
1,480,043	24,363	35,502	0	0	59,866
(734,639)	(39,507)	(44,670)	0	0	(84,177)
745,404	(15,144)	(9,168)	0	0	(24,311)
312,867	0			14,971	14,971
1,058,271	(15,144)	(9,168)	0	14,971	(9,340)

2016														
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments¹ during 2017	
734,970	440,092			1,175,063	13,433	10,212			23,645	1,175,063	497,905.41	734,970		
78,549	(174,956)			(96,407)	3,036	664			3,700	(96,407)	(27,155.78)	78,549		
(3,985,276)	(1,867,012)			(5,852,288)	(47,622)	(55,574)			(103,196)	(5,852,288)	(1,594,343.71)	(3,985,276)		
(1,945)	5,096			3,151	0	10			10	3,151	(1,864.33)	0		
(11,074)	525,112			514,038	0	5,757			5,757	514,038	(41,565.6)	(11,074)		
541,277	(623,558)			(82,281)	30,746	6,880			37,626	(82,281)	33,766.96	541,277		
204,027	500,401			704,428	12,055	3,767			15,822	704,428	(857,550.54)	204,027		
1,658,706	1,958,007		(2,229,267)	1,387,446	(65,563)	13,662		(24,522)	(76,423)	1,387,446	(734,566.07)	1,658,706	21,769	
1,480,043	360,248		1,744,327	3,584,618	59,866	24,929		19,188	103,982	3,584,618	2,858,560.57	1,480,043	(504,165)	
0				0	0				0	0				
0				0	0				0	0				
46,127	(46,292)			(165)	(30,261)	(34)			(30,295)	(165)	3,506.43	46,127		
0				0	0				0	0				
0				0	0				0	0				
0				0	0				0	0	(521)			
0				0	0				0	0				
1,480,043	360,248	0	1,744,327	3,584,618	59,866	24,929	0	19,188	103,982	3,584,618	2,858,561	1,480,043	(504,165)	
(734,639)	716,890	0	(2,229,267)	(2,247,016)	(84,177)	(14,656)	0	(24,522)	(123,355)	(2,247,016)	(2,722,388)	(732,694)	21,769	
745,404	1,077,138	0	(484,939)	1,337,603	(24,311)	10,273	0	(5,334)	(19,373)	1,337,603	136,173	747,349	(482,396)	
312,867				312,867	14,971				14,971	312,867				
1,058,271	1,077,138	0	(484,939)	1,650,470	(9,340)	10,273	0	(5,334)	(4,402)	1,650,470	136,173	747,349	(482,396)	

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox. ☐

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any cu where Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017 or 2017 to 2018), check off the checkbox. ☐

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you only had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

2017						2018				Projected Interest on Dec-31-17 B			
Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	
937,998	23,645	8,695.06	21,518		10,823			937,998	10,823	16,814		27,636	
(202,112)	3,700	(2,214.7)	3,900		(2,415)			(202,112)	(2,415)	(3,623)		(6,038)	
(3,461,356)	(103,196)	(34,593.90)	(91,460)		(46,330)			(3,461,356)	(46,330)	(62,045)		(108,374)	
1,287	10	25.55	0		35			1,287	35	23		58	
483,546	5,757	5,322.23	(122)		11,201			483,546	11,201	8,668		19,868	
(589,791)	37,626	(4,474.80)	36,700		(3,549)			(589,791)	(3,549)	(10,572)		(14,121)	
(357,149)	15,822	(1,658.57)	14,299		(136)			(357,149)	(136)	(6,402)		(6,538)	
(984,056)	(76,423)	25,692.36	(47,317)	239	(3,173)			(984,056)	(3,173)	(17,639)		(20,813)	
4,458,970	103,982	38,565.06	76,146	(5,546)	60,855			4,458,970	60,855	79,927		140,782	
0	0				0			0	0			0	
0	0				0			0	0			0	
(42,786)	(30,295)	(366,508.28)	(29,754)		(908)			(42,786)	(908)	(767)		(1,675)	
0	0				0			0	0			0	
0	0				0			0	0			0	
(521)	0	6,510			6,510			(521)	6,510	(9)		6,500	
0	0				0			0	0	0		0	
4,458,970	103,982	38,565	76,146	(5,546)	60,855	0	0	4,458,970	60,855	79,927	0	140,782	
(4,214,940)	(123,355)	2,936	(92,236)	239	(27,942)	0	0	(4,214,940)	(27,942)	(75,553)	0	(103,495)	
244,031	(19,373)	41,501	(16,090)	(5,306)	32,913	0	0	244,031	32,913	4,374	0	37,287	
312,867	14,971				14,971			312,867	14,971			14,971	
556,898	(4,402)	41,501	(16,090)	(5,306)	47,884	0	0	556,898	47,884	4,374	0	52,258	

customers classified as Class A at any point during the period 2016 or 2015 to 2017), check off the checkbox.

If a customer(s) during this period, Tab 6.2 will be generated. Sub-account CBR Class B will be disposed through a separate entry in Tab 6.2.

For Class B customers during this period, the balance in 1580 sub-account B will be allocated and disposed with Account 1580 WMS.

Balances		2.1.7 RRR	
Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)	
965,634	948,820	0	
(208,150)	(204,527)	0	
(3,569,730)	(3,011,616)	496,069	
0	1,322	0	
503,414	494,747	0	
(603,912)	(593,340)	0	
(363,687)	(357,285)	0	
(1,004,869)	1,244,550	2,231,780	
4,599,753	3,266,022	(1,253,804)	
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	(44,460)	(43,693)	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	5,980	5,989	0
 <input type="checkbox"/> Check to Dispose of Account	 0	 0	 0
4,599,753	3,266,022	(1,253,804)	
(4,319,780)	(2,011,102)	2,231,780	
279,973	1,254,920	977,976	
327,838	466,871	139,033	
607,811	1,721,791	1,117,009	

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	548,059,105	0	10,887,883	0	0	0	548,059,105	0	13%	10%	145,198	64,073
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	164,696,340	0	27,724,516	0	0	0	164,696,340	0	6%	6%	93,680	5,512
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	580,334,379	1,536,860	504,433,913	1,346,625	4,447,404	8579	575,886,975	1,528,281	62%	62%	24,915	
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW	202,223,183	441,878	202,223,183	441,878	0	0	202,223,183	441,878	18%	15%	64,823	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,316,530	0	0	0	0	0	4,316,530	0				
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	99,928	278	0	0	0	0	99,928	278				
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,797,676	22,047	7,797,676	22,046	0	0	7,797,676	22,047	1%	1%	-778	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	40,016,495	111,056	40,016,495	111,056	0	0	40,016,495	111,056		5%		
Total		1,547,543,636	2,112,119	793,083,666	1,921,605	4,447,404	8,579	1,543,096,232	2,103,540	100%	100%	327,838	69,585

Threshold Test

Total Claim (including Account 1568)	\$607,811
Total Claim for Threshold Test (All Group 1 Accounts)	\$279,973
Threshold Test (Total claim per kWh) ²	\$0.0002 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	327,838
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on			allocated based on					
		Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2014)	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.4%	92.1%	35.5%	341,977	(191,662)	(1,267,856)	(213,874)	(128,799)	(356,898)	(5,772)	619	145,198
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.6%	7.9%	10.7%	102,767	(16,488)	(381,001)	(64,271)	(38,705)	(107,251)	(2,508)	353	93,680
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	37.5%	0.0%	37.3%	362,116	0	(1,332,231)	(226,469)	(136,384)	(375,019)	(27,640)	3,696	24,915
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	13.1%	0.0%	13.1%	126,183	0	(467,814)	(78,915)	(47,524)	(131,688)	(7,873)	913	64,823
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	2,693	0	(9,986)	(1,684)	(1,014)	(2,811)	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	62	0	(231)	(39)	(23)	(65)	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	4,866	0	(18,039)	(3,043)	(1,833)	(5,078)	(621)	81	(778)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2.6%	0.0%	2.6%	24,969	0	(92,572)	(15,616)	(9,404)	(26,059)	0	313	0
Total	100.0%	100.0%	100.0%	965,634	(208,150)	(3,569,730)	(603,912)	(363,687)	(1,004,869)	(44,414)	5,975	327,838

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed. 2015 (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)? Yes (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)? Yes (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated. 15

Transition Customers - Non-loss Adjusted Billing Determinants by Customer						
Customer	Rate Class		2017		2016	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	4,106,626	4,282,921	4,307,256	4,179,138
		kW	7,898	8,962	7,816	7,537
		Class A/B	B	A	B	B
Customer 2	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	2,915,892	2,949,839	2,753,937	2,859,199
		kW	6,317	6,232	5,878	6,197
		Class A/B	B	A	B	B
Customer 3	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	1,329,540	670,103	1,363,982	956,525
		kW	6,418	5,160	7,029	6,231
		Class A/B	B	A	B	B
Customer 4	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	3,155,846	2,882,098	3,681,231	3,505,694
		kW	9,571	9,279	10,997	9,921
		Class A/B	B	A	B	B
Customer 5	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	8,669,652	8,943,949	6,876,719	9,844,218
		kW	18,137	17,297	16,676	21,206
		Class A/B	B	A	B	B
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	5,111,290	4,896,369	5,421,341	4,984,261
		kW	11,801	11,201	12,219	11,744
		Class A/B	B	A	B	B
Customer 7	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	2,746,872	3,053,093	2,869,867	2,981,935
		kW	6,272	6,544	6,478	6,715
		Class A/B	B	A	B	B
Customer 8	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	3,915,265	4,008,459	3,461,595	3,822,279
		kW	8,350	8,083	6,821	8,273
		Class A/B	B	A	B	B
Customer 9	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	9,873,505	11,096,540	7,357,820	10,679,548
		kW	20,590	24,098	16,392	24,458
		Class A/B	B	A	B	B
Customer 10	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	7,950,868	8,942,129	7,965,223	10,635,250
		kW	16,069	17,168	12,743	21,113
		Class A/B	B	A	B	B
Customer 11	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	3,218,847	3,593,733	2,286,249	3,394,639
		kW	8,831	9,101	7,729	9,368
		Class A/B	B	A	B	B
Customer 12	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	3,575,851	3,817,648	2,176,136	3,325,368
		kW	7,443	7,209	4,425	6,307
		Class A/B	B	A	B	B
Customer 13	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,956,114	1,965,473	1,750,249	1,552,938
		kW	5,657	5,710	6,469	5,565
		Class A/B	B	A	B	B
Customer 14	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	946,800	1,074,267	1,081,200	927,600
		kW	3,393	3,878	3,776	3,670
		Class A/B	B	A	B	B
Customer 15	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,829,366	1,829,368	2,012,960	1,984,910
		kW	3,447	3,409	3,735	3,573
		Class A/B	B	A	B	B

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B). 2

Class A Customers - Billing Determinants by Customer					
Customer	Rate Class		2017	2016	
Customer A1	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	23,970,544	23,959,929	
		kW	40,058	40,580	
Customer A2	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	28,717,653	28,906,234	
		kW	51,059	50,610	

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	1,435,880,263	759,847,587	676,032,677
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	182,301,597	61,302,333	120,999,264
Transition Customers' Portion of Total Consumption	C=B/A	12.70%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 4,599,753
Transition Customers Portion of GA Balance	E=C*D	\$ 583,992
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 4,015,761

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		15
-------------------------------------	--	----

Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		12,593,020	4,106,626	8,486,394	6.91%	\$ 40,341	\$ 3,362
Customer 2		8,529,028	2,915,892	5,613,136	4.68%	\$ 27,322	\$ 2,277
Customer 3		3,650,047	1,329,540	2,320,506	2.00%	\$ 11,693	\$ 974
Customer 4		10,342,772	3,155,846	7,186,925	5.67%	\$ 33,132	\$ 2,761
Customer 5		25,390,589	8,669,652	16,720,937	13.93%	\$ 81,337	\$ 6,778
Customer 6		15,516,891	5,111,290	10,405,601	8.51%	\$ 49,707	\$ 4,142
Customer 7		8,598,674	2,746,872	5,851,801	4.72%	\$ 27,545	\$ 2,295
Customer 8		11,199,138	3,915,265	7,283,873	6.14%	\$ 35,876	\$ 2,990
Customer 9		27,910,872	9,873,505	18,037,367	15.31%	\$ 89,411	\$ 7,451
Customer 10		26,551,341	7,950,868	18,600,473	14.56%	\$ 85,056	\$ 7,088
Customer 11		8,899,734	3,218,847	5,680,888	4.88%	\$ 28,510	\$ 2,376
Customer 12		9,077,355	3,575,851	5,501,504	4.98%	\$ 29,079	\$ 2,423
Customer 13		5,259,301	1,956,114	3,303,187	2.88%	\$ 16,848	\$ 1,404
Customer 14		2,955,600	946,800	2,008,800	1.62%	\$ 9,468	\$ 789
Customer 15		5,827,237	1,829,366	3,997,870	3.20%	\$ 18,667	\$ 1,556
Total		182,301,597	61,302,333	120,999,264	100.00%	\$ 583,992	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

				(months)	12	Rate Rider Recovery to be used below		
	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,887,883	0	0	10,887,883	1.8%	\$71,084	\$0.0065 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,724,516	0	0	27,724,516	4.5%	\$181,007	\$0.0065 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	504,433,913	0	19,609,048	484,824,865	78.8%	\$3,165,309	\$0.0065 kWh
CLASSIFICATION	kWh	202,223,183	52,688,197	105,699,274	43,835,712	7.1%	\$286,193	\$0.0065 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,797,676	0	0	7,797,676	1.3%	\$50,909	\$0.0065 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	40,016,495	0	0	40,016,495	6.5%	\$261,258	\$0.0065 kWh
Total		793,083,666	52,688,197	125,308,322	615,087,147	100.0%	\$4,015,760	



Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	1,435,880,263	759,847,587	676,032,677
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	182,301,597	61,302,333	120,999,264
Transition Customers' Portion of Total Consumption	C=B/A	12.70%	698,545,254	555,033,413

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$	503,414
Transition Customers Portion of CBR Class B Balance	E=D*C	\$	63,914
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	439,500

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		15					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		12,593,020	4,106,626	8,486,394	6.91%	\$ 4,415	\$ 368
Customer 2		8,529,028	2,915,892	5,613,136	4.68%	\$ 2,990	\$ 249
Customer 3		3,650,047	1,329,540	2,320,506	2.00%	\$ 1,280	\$ 107
Customer 4		10,342,772	3,155,846	7,186,925	5.67%	\$ 3,626	\$ 302
Customer 5		25,390,589	8,669,652	16,720,937	13.93%	\$ 8,902	\$ 742
Customer 6		15,516,891	5,111,290	10,405,601	8.51%	\$ 5,440	\$ 453
Customer 7		8,598,674	2,746,872	5,851,801	4.72%	\$ 3,015	\$ 251
Customer 8		11,199,138	3,915,265	7,283,873	6.14%	\$ 3,926	\$ 327
Customer 9		27,910,872	9,873,505	18,037,367	15.31%	\$ 9,785	\$ 815
Customer 10		26,551,341	7,950,868	18,600,473	14.56%	\$ 9,309	\$ 776
Customer 11		8,899,734	3,218,847	5,680,888	4.88%	\$ 3,120	\$ 260
Customer 12		9,077,355	3,575,851	5,501,504	4.98%	\$ 3,182	\$ 265
Customer 13		5,259,301	1,956,114	3,303,187	2.88%	\$ 1,844	\$ 154
Customer 14		2,955,600	946,800	2,008,800	1.62%	\$ 1,036	\$ 86
Customer 15		5,827,237	1,829,366	3,997,870	3.20%	\$ 2,043	\$ 170
Total		182,301,597	61,302,333	120,999,264	100.00%	\$ 63,914	\$ 5,326

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	548,059,105	0	0	0	0	0	548,059,105	0	40.1%	\$176,450	\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	164,696,340	0	0	0	0	0	164,696,340	0	12.1%	\$53,025	\$0.0003	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	575,886,975	1,528,281	0	0	19,609,048	48,498	556,277,927	1,479,783	40.7%	\$179,096	\$0.1210	kW
CLASSIFICATION	kWh	202,223,183	441,878	52,688,197	91,116	105,699,274	235,031	43,835,712	115,731	3.2%	\$14,113	\$0.1219	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,316,530	0	0	0	0	0	4,316,530	0	0.3%	\$1,390	\$0.0003	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	99,928	278	0	0	0	0	99,928	278	0.0%	\$32	\$0.1151	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,797,676	22,047	0	0	0	0	7,797,676	22,047	0.6%	\$2,510	\$0.1138	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	40,016,495	111,056	0	0	0	0	40,016,495	111,056	2.9%	\$12,883	\$0.1160	kW
Total		1,543,096,232	2,103,540	52,688,197	91,116	125,308,322	283,528	1,365,099,713	1,728,895	100.0%	\$439,499		

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	548,059,105	0	548,059,105	0	(1,822,264)		(0.0033)	0.0000	0.0003
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	164,696,340	0	164,696,340	0	(507,104)		(0.0031)	0.0000	0.0006
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	580,334,379	1,536,860	575,886,975	1,528,281	(24,680)	(1,707,251)	(0.0161)	(1.1171)	0.0162
GENERAL SERVICE 1,000 KW AND GREATER SERVICE	kW	202,223,183	441,878	202,223,183	441,878	(606,720)		(1.3730)	0.0000	0.1467
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,316,530	0	4,316,530	0	(12,802)		(0.0030)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	99,928	278	99,928	278	(296)		(1.0661)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,797,676	22,047	7,797,676	22,047	(23,667)		(1.0735)	0.0000	(0.0353)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	40,016,495	111,056	40,016,495	111,056	(118,369)		(1.0659)	0.0000	0.0000



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

30,248

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-
Approved Rate Base)

2014

2018

183,042,019

\$ 183,042,019

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 183,042,019

\$ 183,042,019

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 195,149

\$ 195,149

Corporate Tax Rate

15.50%

26.50%

Tax Impact

\$ 21,466

Grossed-up Tax Amount

\$ 29,206

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ -

\$ 29,206

Total Tax Related Amounts

\$ -

\$ 29,206

Incremental Tax Savings

\$ 29,206

Sharing of Tax Amount (50%)

\$ 14,603

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	548,059,105		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	164,696,340		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	580,334,379	1,536,860		0
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW	202,223,183	441,878		0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,316,530			0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	99,928	278		0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,797,676	22,047		0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	40,016,495	111,056		0.0000 kWh
TOTAL		1,547,543,636	2,112,119	\$14,603	



Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2017	Current 2018	Forecast 2019
	\$				

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	189,703	\$3.66	\$ 694,313	197,061	\$0.87	\$ 171,443		166,030	\$2.02	\$ 335,381		\$	506,824
February	182,631	\$3.66	\$ 668,429	197,371	\$0.87	\$ 171,713		167,247	\$2.02	\$ 337,839		\$	509,552
March	177,806	\$3.66	\$ 650,770	182,406	\$0.87	\$ 158,693		153,971	\$2.02	\$ 311,021		\$	469,715
April	165,955	\$3.66	\$ 607,395	186,908	\$0.87	\$ 162,610		153,954	\$2.02	\$ 310,987		\$	473,597
May	206,306	\$3.66	\$ 755,080	212,269	\$0.87	\$ 184,674		179,665	\$2.02	\$ 362,923		\$	547,597
June	259,062	\$3.66	\$ 948,167	268,224	\$0.87	\$ 233,355		223,834	\$2.02	\$ 452,145		\$	685,500
July	246,920	\$3.66	\$ 903,727	251,807	\$0.87	\$ 219,072		207,153	\$2.02	\$ 418,449		\$	637,521
August	250,382	\$3.66	\$ 916,398	240,976	\$0.87	\$ 209,649		198,886	\$2.02	\$ 401,750		\$	611,399
September	248,895	\$3.66	\$ 910,956	274,735	\$0.87	\$ 239,019		232,452	\$2.02	\$ 469,553		\$	708,572
October	186,450	\$3.66	\$ 682,407	191,156	\$0.87	\$ 166,306		158,731	\$2.02	\$ 320,837		\$	466,942
November	88,508	\$3.66	\$ 323,939	214,309	\$0.87	\$ 186,449		284,952	\$2.02	\$ 535,203		\$	721,652
December	268,320	\$3.66	\$ 982,052	178,325	\$0.87	\$ 155,143		75,581	\$2.02	\$ 152,675		\$	307,818
Total	2,470,938	\$ 3.66	\$ 9,043,633	2,595,548	\$ 0.87	\$ 2,258,127		2,182,456	\$ 2.02	\$ 4,408,562		\$	6,666,688

Hydro One				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	54,860	\$3.1942	\$ 175,233		\$0.0000			54,860	\$1.7493	\$ 95,966		\$	95,966
February	47,516	\$3.1942	\$ 151,776		\$0.0000			47,516	\$1.7493	\$ 83,120		\$	83,120
March	46,206	\$3.1942	\$ 147,591		\$0.0000			47,375	\$1.7493	\$ 82,873		\$	82,873
April	45,497	\$3.1942	\$ 145,328		\$0.0000			47,845	\$1.7493	\$ 83,695		\$	83,695
May	54,224	\$3.1942	\$ 173,202		\$0.0000			54,224	\$1.7493	\$ 94,854		\$	94,854
June	67,372	\$3.1942	\$ 215,200		\$0.0000			67,372	\$1.7493	\$ 117,854		\$	117,854
July	70,521	\$3.1942	\$ 225,258		\$0.0000			70,521	\$1.7493	\$ 123,362		\$	123,362
August	70,358	\$3.1942	\$ 224,737		\$0.0000			70,358	\$1.7493	\$ 123,077		\$	123,077
September	69,304	\$3.1942	\$ 221,372		\$0.0000			69,304	\$1.7493	\$ 121,234		\$	121,234
October	63,726	\$3.1942	\$ 203,552		\$0.0000			63,726	\$1.7493	\$ 111,475		\$	111,475
November	46,273	\$3.1942	\$ 147,804		\$0.0000			46,273	\$1.7493	\$ 80,945		\$	80,945
December	50,241	\$3.1942	\$ 160,479		\$0.0000			50,241	\$1.7493	\$ 87,886		\$	87,886
Total	686,097	\$ 3.1942	\$ 2,191,532	-	\$ -	\$ -		689,614	\$ 1.7493	\$ 1,206,342		\$	1,206,342

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$	-

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -				\$ -			\$	-
February		\$ -			\$ -				\$ -			\$	-
March		\$ -			\$ -				\$ -			\$	-
April		\$ -			\$ -				\$ -			\$	-
May		\$ -			\$ -				\$ -			\$	-
June		\$ -			\$ -				\$ -			\$	-
July		\$ -			\$ -				\$ -			\$	-
August		\$ -			\$ -				\$ -			\$	-
September		\$ -			\$ -				\$ -			\$	-
October		\$ -			\$ -				\$ -			\$	-
November		\$ -			\$ -				\$ -			\$	-
December		\$ -			\$ -				\$ -			\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$	-

Total				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount	
January	244,563	\$ 3.5555	\$ 869,546	197,061	\$ 0.8700	\$ 171,443		220,890	\$ 1.9528	\$ 431,347		\$	602,790
February	230,147	\$ 3.5638	\$ 820,206	197,371	\$ 0.8700	\$ 171,713		214,763	\$ 1.9601	\$ 420,959		\$	592,672
March	224,012	\$ 3.5639	\$ 798,360	182,406	\$ 0.8700	\$ 158,693		201,346	\$ 1.9563	\$ 393,894		\$	552,588
April	211,452	\$ 3.5598	\$ 752,723	186,908	\$ 0.8700	\$ 162,610		201,799	\$ 1.9558	\$ 394,682		\$	557,292
May	260,530	\$ 3.5631	\$ 928,282	212,269	\$ 0.8700	\$ 184,674		233,889	\$ 1.9572	\$ 457,777		\$	642,451
June	329,434	\$ 3.5639	\$ 1,163,367	268,224	\$ 0.8700	\$ 233,355		291,206	\$ 1.9574	\$ 569,999		\$	803,354
July	317,441	\$ 3.5565	\$ 1,128,985	251,807	\$ 0.8700	\$ 219,072		277,674	\$ 1.9513	\$ 541,811		\$	760,884
August	320,740	\$ 3.5578	\$ 1,141,135	240,976	\$ 0.8700	\$ 209,649		269,244	\$ 1.9493	\$ 524,827		\$	734,476
September	318,199	\$ 3.5585	\$ 1,132,328	274,735	\$ 0.8700	\$ 239,019		301,756	\$ 1.9578	\$ 590,787		\$	829,807
October	250,176	\$ 3.5413	\$ 885,959	191,156	\$ 0.8700	\$ 166,306		222,457	\$ 1.9425	\$ 432,112		\$	598,417
November	134,781	\$ 3.5001	\$ 471,743	214,309	\$ 0.8700	\$ 186,449		311,224	\$ 1.9768	\$ 616,147		\$	802,586
December	318,561	\$ 3.5865	\$ 1,142,530	178,325	\$ 0.8700	\$ 155,143		125,822	\$ 1.9119	\$ 240,561		\$	395,704
Total	3,157,035	\$ 3.56	\$ 11,235,165	2,595,548	\$ 0.87	\$ 2,258,127		2,872,070	\$ 1.96	\$ 5,614,904		\$	7,873,030

Low Voltage Switchgear Credit (if applicable)												\$	-
Total including deduction for Low Voltage Switchgear Credit												\$	7,873,030

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	189,703	\$ 3.6100	\$ 684,828	197,061	\$ 0.9500	\$ 187,208	166,030	\$ 2.3400	\$ 388,510	\$			
February	182,631	\$ 3.6100	\$ 659,298	197,371	\$ 0.9500	\$ 187,502	167,247	\$ 2.3400	\$ 391,358	\$			
March	177,806	\$ 3.6100	\$ 641,880	182,406	\$ 0.9500	\$ 173,286	153,971	\$ 2.3400	\$ 360,292	\$			
April	165,955	\$ 3.6100	\$ 599,098	186,908	\$ 0.9500	\$ 177,563	153,954	\$ 2.3400	\$ 360,252	\$			
May	206,306	\$ 3.6100	\$ 744,765	212,269	\$ 0.9500	\$ 201,656	179,665	\$ 2.3400	\$ 420,416	\$			
June	259,062	\$ 3.6100	\$ 935,214	268,224	\$ 0.9500	\$ 254,813	223,834	\$ 2.3400	\$ 523,772	\$			
July	246,920	\$ 3.6100	\$ 891,381	251,807	\$ 0.9500	\$ 239,217	207,153	\$ 2.3400	\$ 484,738	\$			
August	250,382	\$ 3.6100	\$ 903,879	240,976	\$ 0.9500	\$ 228,927	198,886	\$ 2.3400	\$ 465,393	\$			
September	248,895	\$ 3.6100	\$ 898,511	274,735	\$ 0.9500	\$ 260,998	232,452	\$ 2.3400	\$ 543,938	\$			
October	186,450	\$ 3.6100	\$ 673,085	191,156	\$ 0.9500	\$ 181,598	158,731	\$ 2.3400	\$ 371,431	\$			
November	88,508	\$ 3.6100	\$ 319,513	214,309	\$ 0.9500	\$ 203,594	264,952	\$ 2.3400	\$ 619,987	\$			
December	268,320	\$ 3.6100	\$ 968,636	178,325	\$ 0.9500	\$ 169,409	75,581	\$ 2.3400	\$ 176,861	\$			
Total	2,470,938	\$ 3.61	\$ 8,920,086	2,595,548	\$ 0.95	\$ 2,465,770	2,182,456	\$ 2.34	\$ 5,106,948	\$			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	54,860	\$ 3.1942	\$ 175,233	-	\$ 0.7710	\$ -	54,860	\$ 1.7493	\$ 95,966	\$			
February	47,516	\$ 3.1942	\$ 151,776	-	\$ 0.7710	\$ -	47,516	\$ 1.7493	\$ 83,120	\$			
March	46,206	\$ 3.1942	\$ 147,591	-	\$ 0.7710	\$ -	47,375	\$ 1.7493	\$ 82,873	\$			
April	45,497	\$ 3.1942	\$ 145,328	-	\$ 0.7710	\$ -	47,845	\$ 1.7493	\$ 83,695	\$			
May	54,224	\$ 3.1942	\$ 173,202	-	\$ 0.7710	\$ -	54,224	\$ 1.7493	\$ 94,854	\$			
June	67,372	\$ 3.1942	\$ 215,200	-	\$ 0.7710	\$ -	67,372	\$ 1.7493	\$ 117,854	\$			
July	70,521	\$ 3.1942	\$ 225,258	-	\$ 0.7710	\$ -	70,521	\$ 1.7493	\$ 123,362	\$			
August	70,358	\$ 3.1942	\$ 224,737	-	\$ 0.7710	\$ -	70,358	\$ 1.7493	\$ 123,077	\$			
September	69,304	\$ 3.1942	\$ 221,372	-	\$ 0.7710	\$ -	69,304	\$ 1.7493	\$ 121,234	\$			
October	63,726	\$ 3.1942	\$ 203,552	-	\$ 0.7710	\$ -	63,726	\$ 1.7493	\$ 111,475	\$			
November	46,273	\$ 3.1942	\$ 147,804	-	\$ 0.7710	\$ -	46,273	\$ 1.7493	\$ 80,945	\$			
December	50,241	\$ 3.1942	\$ 160,479	-	\$ 0.7710	\$ -	50,241	\$ 1.7493	\$ 87,886	\$			
Total	686,097	\$ 3.19	\$ 2,191,532	-	\$ -	\$ -	689,614	\$ 1.75	\$ 1,206,342	\$			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	244,563	\$ 3.5167	\$ 860,061	197,061	\$ 0.9500	\$ 187,208	220,890	\$ 2.1933	\$ 484,476	\$			
February	230,147	\$ 3.5242	\$ 811,074	197,371	\$ 0.9500	\$ 187,502	214,763	\$ 2.2093	\$ 474,478	\$			
March	224,012	\$ 3.5242	\$ 789,470	182,406	\$ 0.9500	\$ 173,286	201,346	\$ 2.2010	\$ 443,165	\$			
April	211,452	\$ 3.5205	\$ 744,426	186,908	\$ 0.9500	\$ 177,563	201,799	\$ 2.1999	\$ 443,948	\$			
May	260,530	\$ 3.5235	\$ 917,967	212,269	\$ 0.9500	\$ 201,656	233,889	\$ 2.2031	\$ 515,270	\$			
June	326,434	\$ 3.5242	\$ 1,150,414	268,224	\$ 0.9500	\$ 254,813	291,206	\$ 2.2033	\$ 641,626	\$			
July	317,441	\$ 3.5176	\$ 1,116,639	251,807	\$ 0.9500	\$ 239,217	277,674	\$ 2.1900	\$ 608,100	\$			
August	320,740	\$ 3.5188	\$ 1,128,616	240,976	\$ 0.9500	\$ 228,927	269,244	\$ 2.1856	\$ 588,470	\$			
September	318,199	\$ 3.5194	\$ 1,119,883	274,735	\$ 0.9500	\$ 260,998	301,756	\$ 2.2043	\$ 665,172	\$			
October	250,176	\$ 3.5041	\$ 876,637	191,156	\$ 0.9500	\$ 181,598	222,457	\$ 2.1708	\$ 482,906	\$			
November	134,781	\$ 3.4672	\$ 467,318	214,309	\$ 0.9500	\$ 203,594	311,224	\$ 2.2522	\$ 700,932	\$			
December	318,561	\$ 3.5444	\$ 1,129,114	178,325	\$ 0.9500	\$ 169,409	125,822	\$ 2.1041	\$ 264,747	\$			
Total	3,157,035	\$ 3.52	\$ 11,111,618	2,595,548	\$ 0.95	\$ 2,465,770	2,872,070	\$ 2.20	\$ 6,313,290	\$			

											Low Voltage Switchgear Credit (if applicable)		
											\$ -		
											Total including deduction for Low Voltage Switchgear Credit		
											\$ 6,779,060		

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	189,703	\$ 3,6100	\$ 684,828	197,061	\$ 0.9500	\$ 187,208	166,030	\$ 2,3400	\$ 388,510	\$ 575,718
February	182,631	\$ 3,6100	\$ 659,298	197,371	\$ 0.9500	\$ 187,502	167,247	\$ 2,3400	\$ 391,358	\$ 578,860
March	177,806	\$ 3,6100	\$ 641,880	182,406	\$ 0.9500	\$ 173,286	153,971	\$ 2,3400	\$ 360,292	\$ 533,578
April	165,955	\$ 3,6100	\$ 599,098	186,908	\$ 0.9500	\$ 177,563	153,954	\$ 2,3400	\$ 360,252	\$ 537,815
May	206,306	\$ 3,6100	\$ 744,765	212,269	\$ 0.9500	\$ 201,656	179,665	\$ 2,3400	\$ 420,416	\$ 622,072
June	259,062	\$ 3,6100	\$ 935,214	268,224	\$ 0.9500	\$ 254,813	223,834	\$ 2,3400	\$ 523,772	\$ 778,584
July	246,920	\$ 3,6100	\$ 891,381	251,807	\$ 0.9500	\$ 239,217	207,153	\$ 2,3400	\$ 484,738	\$ 723,955
August	250,382	\$ 3,6100	\$ 903,879	240,976	\$ 0.9500	\$ 228,927	198,886	\$ 2,3400	\$ 465,393	\$ 694,320
September	248,895	\$ 3,6100	\$ 898,511	274,735	\$ 0.9500	\$ 260,998	232,452	\$ 2,3400	\$ 543,936	\$ 804,936
October	186,450	\$ 3,6100	\$ 673,085	191,156	\$ 0.9500	\$ 181,598	158,731	\$ 2,3400	\$ 371,431	\$ 553,029
November	88,508	\$ 3,6100	\$ 319,513	214,309	\$ 0.9500	\$ 203,594	264,952	\$ 2,3400	\$ 619,987	\$ 823,581
December	268,320	\$ 3,6100	\$ 968,636	178,325	\$ 0.9500	\$ 169,409	75,581	\$ 2,3400	\$ 176,861	\$ 346,270
Total	2,470,938	\$ 3.61	\$ 8,920,086	2,595,548	\$ 0.95	\$ 2,465,770	2,182,456	\$ 2.34	\$ 5,106,948	\$ 7,572,718

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,860	\$ 3.1942	\$ 175,233	-	\$ 0.7710	\$ -	54,860	\$ 1.7493	\$ 95,966	\$ 95,966
February	47,516	\$ 3.1942	\$ 151,776	-	\$ 0.7710	\$ -	47,516	\$ 1.7493	\$ 83,120	\$ 83,120
March	46,206	\$ 3.1942	\$ 147,591	-	\$ 0.7710	\$ -	47,375	\$ 1.7493	\$ 82,873	\$ 82,873
April	45,497	\$ 3.1942	\$ 145,328	-	\$ 0.7710	\$ -	47,845	\$ 1.7493	\$ 83,665	\$ 83,665
May	54,224	\$ 3.1942	\$ 173,202	-	\$ 0.7710	\$ -	54,224	\$ 1.7493	\$ 94,854	\$ 94,854
June	67,372	\$ 3.1942	\$ 215,200	-	\$ 0.7710	\$ -	67,372	\$ 1.7493	\$ 117,854	\$ 117,854
July	70,521	\$ 3.1942	\$ 225,258	-	\$ 0.7710	\$ -	70,521	\$ 1.7493	\$ 123,362	\$ 123,362
August	70,358	\$ 3.1942	\$ 224,737	-	\$ 0.7710	\$ -	70,358	\$ 1.7493	\$ 123,077	\$ 123,077
September	69,304	\$ 3.1942	\$ 221,372	-	\$ 0.7710	\$ -	69,304	\$ 1.7493	\$ 121,294	\$ 121,294
October	63,726	\$ 3.1942	\$ 203,552	-	\$ 0.7710	\$ -	63,726	\$ 1.7493	\$ 111,475	\$ 111,475
November	46,273	\$ 3.1942	\$ 147,804	-	\$ 0.7710	\$ -	46,273	\$ 1.7493	\$ 80,945	\$ 80,945
December	50,241	\$ 3.1942	\$ 160,479	-	\$ 0.7710	\$ -	50,241	\$ 1.7493	\$ 87,886	\$ 87,886
Total	686,097	\$ 3.19	\$ 2,191,532	-	\$ -	\$ -	689,614	\$ 1.75	\$ 1,206,342	\$ 1,206,342

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	244,563	\$ 3.52	\$ 860,061	197,061	\$ 0.95	\$ 187,208	220,890	\$ 2.19	\$ 484,476	\$ 671,684
February	230,147	\$ 3.52	\$ 811,074	197,371	\$ 0.95	\$ 187,502	214,763	\$ 2.21	\$ 474,478	\$ 661,980
March	224,012	\$ 3.52	\$ 789,470	182,406	\$ 0.95	\$ 173,286	201,346	\$ 2.20	\$ 443,165	\$ 616,451
April	211,452	\$ 3.52	\$ 744,426	186,908	\$ 0.95	\$ 177,563	201,799	\$ 2.20	\$ 443,948	\$ 621,510
May	260,530	\$ 3.52	\$ 917,967	212,269	\$ 0.95	\$ 201,656	233,889	\$ 2.20	\$ 515,270	\$ 716,926
June	326,434	\$ 3.52	\$ 1,150,414	268,224	\$ 0.95	\$ 254,813	291,206	\$ 2.20	\$ 641,626	\$ 896,439
July	317,441	\$ 3.52	\$ 1,116,639	251,807	\$ 0.95	\$ 239,217	277,674	\$ 2.19	\$ 608,100	\$ 847,317
August	320,740	\$ 3.52	\$ 1,128,616	240,976	\$ 0.95	\$ 228,927	269,244	\$ 2.19	\$ 588,470	\$ 817,397
September	318,199	\$ 3.52	\$ 1,119,883	274,735	\$ 0.95	\$ 260,998	301,796	\$ 2.20	\$ 665,172	\$ 926,170
October	250,176	\$ 3.50	\$ 876,637	191,156	\$ 0.95	\$ 181,598	222,457	\$ 2.17	\$ 482,906	\$ 664,504
November	134,781	\$ 3.47	\$ 467,318	214,309	\$ 0.95	\$ 203,594	311,224	\$ 2.25	\$ 700,932	\$ 904,526
December	318,561	\$ 3.54	\$ 1,129,114	178,325	\$ 0.95	\$ 169,409	125,822	\$ 2.10	\$ 264,747	\$ 434,156
Total	3,157,035	\$ 3.52	\$ 11,111,618	2,595,548	\$ 0.95	\$ 2,465,770	2,872,070	\$ 2.20	\$ 6,313,290	\$ 8,779,060

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,779,060

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	568,666,127	0	4,492,462	38.5%	4,282,583	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	170,888,922	0	1,247,489	10.7%	1,189,209	0.0070
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7356		501,048	1,370,667	11.8%	1,306,632	2.6078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240		1,027,233	2,900,907	24.9%	2,765,382	2.6921
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240		441,878	1,247,863	10.7%	1,189,566	2.6921
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	4,478,832	0	32,695	0.3%	31,168	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5484		278	152	0.0%	145	0.5228
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2821		22,047	50,313	0.4%	47,963	2.1755
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8240		111,056	313,622	2.7%	298,970	2.6921

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	568,666,127	0	3,355,130	38.6%	3,385,655	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	170,888,922	0	922,800	10.6%	931,196	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0447		501,048	1,024,493	11.8%	1,033,814	2.0633
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109		1,027,233	2,168,387	24.9%	2,188,115	2.1301
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109		441,878	932,760	10.7%	941,247	2.1301
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	4,478,832	0	24,186	0.3%	24,406	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4098		278	114	0.0%	115	0.4135
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7059		22,047	37,610	0.4%	37,952	1.7214
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1109		111,056	234,428	2.7%	236,561	2.1301

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	568,666,127	0	4,282,583	38.5%	4,282,583	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	170,888,922	0	1,189,209	10.7%	1,189,209	0.0070
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6078		501,048	1,306,632	11.8%	1,306,632	2.6078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921		1,027,233	2,765,382	24.9%	2,765,382	2.6921
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921		441,878	1,189,566	10.7%	1,189,566	2.6921
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	4,478,832	0	31,168	0.3%	31,168	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5228		278	145	0.0%	145	0.5228
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1755		22,047	47,963	0.4%	47,963	2.1755
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6921		111,056	298,970	2.7%	298,970	2.6921

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	568,666,127	0	3,385,655	38.6%	3,385,655	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	170,888,922	0	931,196	10.6%	931,196	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0633		501,048	1,033,814	11.8%	1,033,814	2.0633
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301		1,027,233	2,188,115	24.9%	2,188,115	2.1301
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301		441,878	941,247	10.7%	941,247	2.1301
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	4,478,832	0	24,406	0.3%	24,406	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4135		278	115	0.0%	115	0.4135
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7214		22,047	37,952	0.4%	37,952	1.7214
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1301		111,056	236,561	2.7%	236,561	2.1301

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	59,243	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	595,449,114	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left				1	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	25.61		0.0041		0.90%	29.30	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.59		0.0162		0.90%	36.92	0.0163	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	124.85		4.8823		0.90%	125.97	4.9262	
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	3583.56		2.8337		0.90%	3,615.81	2.8592	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.35		0.0098		0.90%	10.44	0.0099	
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.83		48.0393		0.90%	2.86	48.4717	
STREET LIGHTING SERVICE CLASSIFICATION	3.88		23.8626		0.90%	3.91	24.0774	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5346.23		2.92		0.90%	5,394.35	2.9463	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	25.6100	18,206,559	88.2%	11.8%	3.43	100.0%	29.04	20,645,001
Current Residential Variable Rate (inclusive of R/C adj.)	0.0041	2,441,341	11.8%			0.0%	0.0000	0
		20,647,900						20,645,001



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	0.14	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	0.36	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	4.29	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	30.98	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	0.07	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	0.05	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Recovery of Wind Storm Damage Costs	\$	0.04	- effective until 12/31/2019	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.30
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0033)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.92
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.36
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.97
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	4.29
Distribution Volumetric Rate	\$/kW	4.9262
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0162
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1171)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.0161)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.1210
Retail Transmission Rate - Network Service Rate	\$/kW	2.6078
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0633
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,615.81
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	30.98
Distribution Volumetric Rate	\$/kW	2.8592
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.1467
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.3730)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.1219
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.44
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.07
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.86
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.05
Distribution Volumetric Rate	\$/kW	48.4717
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.1151
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0661)
Retail Transmission Rate - Network Service Rate	\$/kW	0.5228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	24.0774
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	(0.0353)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0735)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.1138
Retail Transmission Rate - Network Service Rate	\$/kW	2.1755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7214

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,394.35
Distribution Volumetric Rate	\$/kW	2.9463
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.0659)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019		
Applicable only for Class B Customers	\$/kWh	0.1160
Retail Transmission Rate - Network Service Rate	\$/kW	2.6921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0059

Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.61	1	\$ 25.61	\$ 29.30	1	\$ 29.30	\$ 3.69	14.41%
Distribution Volumetric Rate	\$ 0.0041	750	\$ 3.08	\$ -	750	\$ -	\$ (3.08)	-100.00%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.91	1	\$ 0.91	\$ 0.14	18.18%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)			\$ 29.46			\$ 30.44	\$ 0.98	3.33%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.31	\$ 0.0820	28	\$ 2.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0033	750	\$ (2.48)	\$ (2.48)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.64			\$ 31.37	\$ (1.27)	-3.89%
RTSR - Network	\$ 0.0079	778	\$ 6.15	\$ 0.0075	778	\$ 5.84	\$ (0.31)	-5.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	778	\$ 4.59	\$ 0.0060	778	\$ 4.67	\$ 0.08	1.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.38			\$ 41.87	\$ (1.50)	-3.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 108.15			\$ 106.65	\$ (1.50)	-1.39%
HST	13%		\$ 14.06	13%		\$ 13.86	\$ (0.20)	-1.39%
8% Rebate	8%		\$ (8.65)	8%		\$ (8.53)	\$ 0.12	
Total Bill on TOU			\$ 113.56			\$ 111.98	\$ (1.58)	-1.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.59	1	\$ 36.59	\$ 36.92	1	\$ 36.92	\$ 0.33	0.90%
Distribution Volumetric Rate	\$ 0.0162	2000	\$ 32.40	\$ 0.0163	2000	\$ 32.60	\$ 0.20	0.62%
Fixed Rate Riders	\$ 2.27	1	\$ 2.27	\$ 2.63	1	\$ 2.63	\$ 0.36	15.86%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
Sub-Total A (excluding pass through)			\$ 71.26			\$ 73.35	\$ 2.09	2.93%
Line Losses on Cost of Power	\$ 0.0820	75	\$ 6.17	\$ 0.0820	75	\$ 6.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0031	2,000	\$ (6.20)	\$ (6.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ 0.60	\$ 0.60	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.60			\$ 75.09	\$ (3.51)	-4.47%
RTSR - Network	\$ 0.0073	2,075	\$ 15.15	\$ 0.0070	2,075	\$ 14.53	\$ (0.62)	-4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.21	\$ 0.0054	2,075	\$ 11.21	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.95			\$ 100.82	\$ (4.13)	-3.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.27			\$ 273.14	\$ (4.13)	-1.49%
HST	13%		\$ 36.05	13%		\$ 35.51	\$ (0.54)	-1.49%
8% Rebate	8%		\$ (22.18)	8%		\$ (21.85)	\$ 0.33	
Total Bill on TOU			\$ 291.14			\$ 286.80	\$ (4.34)	-1.49%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	200,000	kWh	
Demand	500	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 124.85	1	\$ 124.85	\$ 125.97	1	\$ 125.97	\$ 1.12	0.90%
Distribution Volumetric Rate	\$ 4.8823	500	\$ 2,441.15	\$ 4.9262	500	\$ 2,463.10	\$ 21.95	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.29	1	\$ 4.29	\$ 4.29	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0162	500	\$ 8.10	\$ 8.10	
Sub-Total A (excluding pass through)			\$ 2,566.00			\$ 2,601.46	\$ 35.46	1.38%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 1.1332	500	\$ (566.60)	\$ (566.60)	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.1210	500	\$ 60.50	\$ 60.50	
GA Rate Riders	\$ -	200,000	\$ -	\$ 0.0065	200,000	\$ 1,300.00	\$ 1,300.00	
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,631.65			\$ 3,461.01	\$ 829.36	31.51%
RTSR - Network	\$ 2.8240	500	\$ 1,412.00	\$ 2.6921	500	\$ 1,346.05	\$ (65.95)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1109	500	\$ 1,055.45	\$ 2.1301	500	\$ 1,065.05	\$ 9.60	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,099.10			\$ 5,872.11	\$ 773.01	15.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	207,520	\$ 747.07	\$ 0.0036	207,520	\$ 747.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	207,520	\$ 62.26	\$ 0.0003	207,520	\$ 62.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	207,520	\$ 22,847.95	\$ 0.1101	207,520	\$ 22,847.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28,756.63			\$ 29,529.64	\$ 773.01	2.69%
HST	13%		\$ 3,738.36	13%		\$ 3,838.85	\$ 100.49	2.69%
Total Bill on Average IESO Wholesale Market Price			\$ 32,494.99			\$ 33,368.49	\$ 873.50	2.69%

Customer Class:	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,583.56	1	\$ 3,583.56	\$ 3,615.81	1	\$ 3,615.81	\$ 32.25	0.90%
Distribution Volumetric Rate	\$ 2.8337	2200	\$ 6,234.14	\$ 2.8592	2200	\$ 6,290.24	\$ 56.10	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 30.98	1	\$ 30.98	\$ 30.98	
Volumetric Rate Riders	\$ -	2200	\$ -	\$ 0.1467	2200	\$ 322.74	\$ 322.74	
Sub-Total A (excluding pass through)			\$ 9,817.70			\$ 10,259.77	\$ 442.07	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,200	\$ -	\$ 1.3730	2,200	\$ (3,020.60)	\$ (3,020.60)	
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ 0.1219	2,200	\$ 268.18	\$ 268.18	
GA Rate Riders	\$ -	1,000,000	\$ -	\$ 0.0065	1,000,000	\$ 6,500.00	\$ 6,500.00	
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,106.56			\$ 14,296.21	\$ 4,189.65	41.45%
RTSR - Network	\$ 2.8240	2,200	\$ 6,212.80	\$ 2.6921	2,200	\$ 5,922.62	\$ (290.18)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1109	2,200	\$ 4,643.98	\$ 2.1301	2,200	\$ 4,686.22	\$ 42.24	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,963.34			\$ 24,905.05	\$ 3,941.71	18.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,037,600	\$ 3,735.36	\$ 0.0036	1,037,600	\$ 3,735.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,037,600	\$ 311.28	\$ 0.0003	1,037,600	\$ 311.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,037,600	\$ 114,239.76	\$ 0.1101	1,037,600	\$ 114,239.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 139,249.99			\$ 143,191.70	\$ 3,941.71	2.83%
HST	13%		\$ 18,102.50	13%		\$ 18,614.92	\$ 512.42	2.83%
Total Bill on Average IESO Wholesale Market Price			\$ 157,352.49			\$ 161,806.62	\$ 4,454.13	2.83%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.35	1	\$ 10.35	\$ 10.44	1	\$ 10.44	\$ 0.09	0.87%
Distribution Volumetric Rate	\$ 0.0098	250	\$ 2.45	\$ 0.0099	250	\$ 2.48	\$ 0.03	1.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.80			\$ 12.99	\$ 0.19	1.45%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.77	\$ 0.0820	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0030	250	\$ (0.75)	\$ (0.75)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.65			\$ 13.16	\$ (0.49)	-3.59%
RTSR - Network	\$ 0.0073	259	\$ 1.89	\$ 0.0070	259	\$ 1.82	\$ (0.08)	-4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	259	\$ 1.40	\$ 0.0054	259	\$ 1.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.94			\$ 16.37	\$ (0.57)	-3.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 38.70			\$ 38.13	\$ (0.57)	-1.47%
HST	13%		\$ 5.03	13%		\$ 4.96	\$ (0.07)	-1.47%
Total Bill on TOU			\$ 43.73			\$ 43.09	\$ (0.64)	-1.47%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	25	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.83	1	\$ 2.83	\$ 2.86	1	\$ 2.86	\$ 0.03	1.06%
Distribution Volumetric Rate	\$ 48.0393	25	\$ 1,200.98	\$ 48.4717	25	\$ 1,211.79	\$ 10.81	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,203.81			\$ 1,214.70	\$ 10.89	0.90%
Line Losses on Cost of Power	\$ 0.0820	38	\$ 3.08	\$ 0.0820	38	\$ 3.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	25	\$ -	\$ 1.0661	25	\$ (26.65)	\$ (26.65)	
CBR Class B Rate Riders	\$ -	25	\$ -	\$ 0.1151	25	\$ 2.88	\$ 2.88	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,207.53			\$ 1,194.65	\$ (12.88)	-1.07%
RTSR - Network	\$ 0.5484	25	\$ 13.71	\$ 0.5228	25	\$ 13.07	\$ (0.64)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4098	25	\$ 10.25	\$ 0.4135	25	\$ 10.34	\$ 0.09	0.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,231.49			\$ 1,218.06	\$ (13.43)	-1.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,038	\$ 0.31	\$ 0.0003	1,038	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	170	\$ 15.98	\$ 0.0940	170	\$ 15.98	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,317.77			\$ 1,304.34	\$ (13.43)	-1.02%
HST		13%	\$ 171.31		13%	\$ 169.56	\$ (1.75)	-1.02%
Total Bill on TOU			\$ 1,489.09			\$ 1,473.91	\$ (15.18)	-1.02%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	700,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.88	9300	\$ 36,084.00	\$ 3.91	9300	\$ 36,363.00	\$ 279.00	0.77%
Distribution Volumetric Rate	\$ 23.8626	2000	\$ 47,725.20	\$ 24.0774	2000	\$ 48,154.80	\$ 429.60	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0353	2000	\$ (70.60)	\$ (70.60)	
Sub-Total A (excluding pass through)			\$ 83,809.20			\$ 84,447.24	\$ 638.04	0.76%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 1.0735	2,000	\$ (2,147.00)	\$ (2,147.00)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.1138	2,000	\$ 227.60	\$ 227.60	
GA Rate Riders	\$ -	700,000	\$ -	\$ 0.0065	700,000	\$ 4,550.00	\$ 4,550.00	
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84,021.40			\$ 87,290.04	\$ 3,268.64	3.89%
RTSR - Network	\$ 2.2821	2,000	\$ 4,564.20	\$ 2.1755	2,000	\$ 4,351.00	\$ (213.20)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7059	2,000	\$ 3,411.80	\$ 1.7214	2,000	\$ 3,442.80	\$ 31.00	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91,997.40			\$ 95,083.84	\$ 3,086.44	3.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	726,320	\$ 2,614.75	\$ 0.0036	726,320	\$ 2,614.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	726,320	\$ 217.90	\$ 0.0003	726,320	\$ 217.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	726,320	\$ 79,967.83	\$ 0.1101	726,320	\$ 79,967.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 174,798.13			\$ 177,884.57	\$ 3,086.44	1.77%
HST	13%		\$ 22,723.76	13%		\$ 23,124.99	\$ 401.24	1.77%
Total Bill on Average IESO Wholesale Market Price			\$ 197,521.89			\$ 201,009.56	\$ 3,487.68	1.77%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	2,810,800	kWh	
Demand	6,000	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,346.23	1	\$ 5,346.23	\$ 5,394.35	1	\$ 5,394.35	\$ 48.12	0.90%
Distribution Volumetric Rate	\$ 2.9200	6000	\$ 17,520.00	\$ 2.9463	6000	\$ 17,677.80	\$ 157.80	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,866.23			\$ 23,072.15	\$ 205.92	0.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	6,000	\$ -	\$ 1.0659	6,000	\$ (6,395.40)	\$ (6,395.40)	
CBR Class B Rate Riders	\$ -	6,000	\$ -	\$ 0.1160	6,000	\$ 696.00	\$ 696.00	
GA Rate Riders	\$ -	2,810,800	\$ -	\$ 0.0065	2,810,800	\$ 18,270.20	\$ 18,270.20	
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,654.03			\$ 36,430.75	\$ 12,776.72	54.01%
RTSR - Network	\$ 2.8240	6,000	\$ 16,944.00	\$ 2.6921	6,000	\$ 16,152.60	\$ (791.40)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1109	6,000	\$ 12,665.40	\$ 2.1301	6,000	\$ 12,780.60	\$ 115.20	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53,263.43			\$ 65,363.95	\$ 12,100.52	22.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,916,486	\$ 10,499.35	\$ 0.0036	2,916,486	\$ 10,499.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,916,486	\$ 874.95	\$ 0.0003	2,916,486	\$ 874.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,916,486	\$ 321,105.12	\$ 0.1101	2,916,486	\$ 321,105.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 385,743.09			\$ 397,843.61	\$ 12,100.52	3.14%
HST	13%		\$ 50,146.60	13%		\$ 51,719.67	\$ 1,573.07	3.14%
Total Bill on Average IESO Wholesale Market Price			\$ 435,889.70			\$ 449,563.28	\$ 13,673.59	3.14%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.61	1	\$ 25.61	\$ 29.30	1	\$ 29.30	\$ 3.69	14.41%
Distribution Volumetric Rate	\$ 0.0041	250	\$ 1.03	\$ -	250	\$ -	\$ (1.03)	-100.00%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.91	1	\$ 0.91	\$ 0.14	18.18%
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 27.41			\$ 30.29	\$ 2.88	10.51%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.77	\$ 0.0820	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0033	250	\$ (0.83)	\$ (0.83)	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.85			\$ 30.98	\$ 2.13	7.38%
RTSR - Network	\$ 0.0079	259	\$ 2.05	\$ 0.0075	259	\$ 1.95	\$ (0.10)	-5.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	259	\$ 1.53	\$ 0.0060	259	\$ 1.56	\$ 0.03	1.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.43			\$ 34.48	\$ 2.05	6.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	43	\$ 4.00	\$ 0.0940	43	\$ 4.00	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.18			\$ 56.24	\$ 2.05	3.79%
HST	13%		\$ 7.04	13%		\$ 7.31	\$ 0.27	3.79%
8% Rebate	8%		\$ (4.33)	8%		\$ (4.50)	\$ (0.16)	
Total Bill on TOU			\$ 56.89			\$ 59.05	\$ 2.15	3.79%

APPENDIX 3 – CURRENT TARIFF OF RATES AND CHARGES

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.61
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.59
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0067

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.85
Distribution Volumetric Rate	\$/kW	4.8823
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7356
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0447
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,583.56
Distribution Volumetric Rate	\$/kW	2.8337
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0067

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.83
Distribution Volumetric Rate	\$/kW	48.0393
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4098

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0067

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	23.8626
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.2821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0067

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,346.23
Distribution Volumetric Rate	\$/kW	2.9200
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2017-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0067

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2017-0067

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 4 – GLOBAL ADJUSTMENT WORK FORM



Ontario Energy Board

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.

Note 1 Year(s) Requested for Disposition

☐ 2014

☐ 2015

☒ 2016

☒ 2017

Note 7 Summary of GA (if multiple years requested for disposition)

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Unresolved Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ 723,199	\$ 360,248	\$ 354,534	\$ 5,714	\$ 728,913	\$ 76,256,778	1.0%
2017	\$ 767,119	\$ 2,858,561	\$ 1,476,568	\$ 1,381,993	\$ 614,874	\$ 70,271,103	0.9%
Cumulative Balance	\$ 43,920	\$ 3,218,809	\$ 1,831,101	\$ 1,387,707	\$ 1,343,787	\$ 146,527,881	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	1,612,319,802	kWh	100%
RPP	A	799,606,052	kWh	49.6%
Non-RPP	B = D+E	812,713,750	kWh	50.4%
Non-RPP Class A	D	52,866,164	kWh	3.3%
Non-RPP Class B*	E	759,847,587	kWh	47.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month



Note 4 **Analysis of Expected GA Amount**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	53,811,065	58,566,896	58,949,600	54,193,768	0.08423	\$ 4,564,741	0.09179	\$ 4,974,446	\$ 409,705
February	70,648,532	58,949,600	56,801,154	68,500,086	0.10384	\$ 7,113,049	0.09851	\$ 6,747,943	-\$ 365,105
March	68,354,086	56,801,154	57,386,693	68,939,624	0.09022	\$ 6,219,733	0.10610	\$ 7,314,494	\$ 1,094,761
April	64,589,980	57,386,693	53,548,511	60,751,799	0.12115	\$ 7,360,080	0.11132	\$ 6,762,890	-\$ 597,190
May	58,322,280	53,548,511	58,143,578	62,917,347	0.10405	\$ 6,546,550	0.10749	\$ 6,762,986	\$ 216,436
June	64,161,555	58,143,578	63,357,339	69,375,316	0.11650	\$ 8,082,224	0.09545	\$ 6,621,874	-\$ 1,460,350
July	63,563,301	63,357,339	66,881,238	67,087,200	0.07667	\$ 5,143,576	0.08306	\$ 5,572,263	\$ 428,687
August	76,512,632	66,881,238	71,495,626	81,127,020	0.08589	\$ 6,951,774	0.07103	\$ 5,762,452	-\$ 1,189,322
September	76,456,853	71,495,626	63,455,692	68,416,919	0.07060	\$ 4,830,234	0.09531	\$ 6,520,817	\$ 1,690,582
October	66,059,111	63,455,692	59,856,158	62,459,577	0.09720	\$ 6,071,071	0.11226	\$ 7,011,712	\$ 940,641
November	63,456,422	59,856,158	56,794,874	60,395,137	0.12271	\$ 7,411,087	0.11109	\$ 6,709,296	-\$ 701,791
December	57,718,408	56,794,874	62,186,314	63,109,848	0.10594	\$ 6,685,857	0.08708	\$ 5,495,606	-\$ 1,190,252
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	783,654,223	725,237,359	728,856,777	787,273,641		\$ 76,979,977		\$ 76,256,778	-\$ 723,199

Calculated Loss Factor

1.0361

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 360,248	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,744,327	
2a	Remove prior year end unbilled to actual revenue differences	-\$ 929,752	
2b	Add current year end unbilled to actual revenue differences	-\$ 298,882	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 9,284	
3b	Add difference between current year accrual/forecast to actual from long term load transfers	\$ 14,161	
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 417,056	
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor	-\$ 458,047	EG GA Charge
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 5,714
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 723,199
	Unresolved Difference	\$ 728,913
	Unresolved Difference as % of Expected GA Payments to IESO	1.0%



Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	1,543,086,232	kWh	100%
RPP	A	750,012,566	kWh	48.6%
Non RPP	B = D+E	793,083,666	kWh	51.4%
Non-RPP Class A	D	117,050,989	kWh	7.6%
Non-RPP Class B*	E	676,032,677	kWh	43.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month



Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = FJ	L	M = IL	=M-K
January	66,150,691	59,314,930	54,722,025	61,557,785	0.06887	\$ 4,116,369	0.08227	\$ 5,064,359	\$ 947,990
February	63,002,625	54,722,025	53,292,379	61,572,980	0.10559	\$ 6,501,491	0.08639	\$ 5,319,290	\$ 1,182,201
March	60,180,627	53,292,379	58,451,276	65,339,524	0.08409	\$ 5,494,401	0.07135	\$ 4,661,975	\$ 832,426
April	60,835,849	58,451,276	54,089,528	56,474,101	0.06874	\$ 3,882,030	0.10778	\$ 6,086,779	\$ 2,204,749
May	59,796,202	54,089,528	61,257,900	66,964,574	0.10623	\$ 7,113,647	0.12307	\$ 8,241,330	\$ 1,127,683
June	65,198,977	61,257,900	62,198,206	66,139,282	0.11954	\$ 7,906,290	0.11848	\$ 7,836,182	\$ 70,108
July	53,593,787	62,198,206	64,708,054	56,103,635	0.10652	\$ 5,976,159	0.11280	\$ 6,328,490	\$ 352,331
August	56,457,949	64,708,054	65,477,231	57,227,126	0.11500	\$ 6,581,120	0.10109	\$ 5,785,090	\$ 796,029
September	56,542,345	65,477,231	58,330,536	49,395,650	0.12739	\$ 6,292,512	0.08864	\$ 4,378,430	\$ 1,914,081
October	52,070,447	58,330,536	57,778,389	51,518,301	0.10212	\$ 5,261,049	0.12563	\$ 6,472,244	\$ 1,211,195
November	50,852,859	57,778,389	57,651,091	50,725,561	0.11164	\$ 5,663,002	0.09704	\$ 4,922,408	\$ 740,593
December	50,235,178	57,651,091	63,617,991	56,202,078	0.08391	\$ 4,715,916	0.09207	\$ 5,174,525	\$ 458,609
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	694,917,536	707,271,543	711,574,604	699,220,597		\$ 69,503,984		\$ 70,271,103	\$ 767,119

Calculated Loss Factor

1.0343

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 2,858,561	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 504,165	
2a	Remove prior year end unbilled to actual revenue differences	\$ 298,882	
2b	Add current year end unbilled to actual revenue differences	-\$ 353,932	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers	-\$ 14,161	
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 417,056	
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor	-\$ 486,135	EG GA Charge
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 1,381,993
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 767,119
	Unresolved Difference	\$ 614,874
	Unresolved Difference as % of Expected GA Payments to IESO	0.9%

Appendix A
GA Methodology Description
Questions on Accounts 1588 & 1589

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, Oakville Hydro uses another approach as follows:

CT 1142 is booked into Account 1588. For CT 148, the entire amount is initially booked into Account 1589. The RPP related GA costs (RPP consumption multiplied by the 2nd estimated GA rate) is credited to Account 1589 and debited to Account 1588.

Oakville Hydro has updated its processes to allocate the true-up of RPP related GA costs between Accounts 1588 and 1589 beginning in January 2018.

2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

The initial RPP related GA is calculated by using the RPP consumption multiplied by the 2nd estimated GA rate for settlement forms submitted by day 4 after the month-end.

- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

Oakville Hydro uses billed data from its Customer Information System and unbilled data from its Smart Meters to true up CT 1142 to actual RPP kWh. Oakville Hydro trues up to actual kWh prior to the disposition of accounts 1588 and 1589.

- c. Has CT 1142 been trued up for with the IESO for all of 2017?

Oakville Hydro has trued up CT 1142 to actual GA rates for all of 2017.

- d. Which months from 2017 were trued up in 2018?

December 2017 were trued up in January 2018.

- e. Have all of the 2017 related true up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Yes, all of the 2017 related true-up have been reflected in Oakville Hydro's DVA Continuity Schedule in this proceeding.

- f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

The 2016 true-up of \$1,744,327 is in column AV of the DVA Continuity Schedule.

The 2017 true-up of (\$504,165) is in column BF of the DVA Continuity Schedule.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

The entire amount of CT 148 initially is recorded in account 1589. Oakville Hydro calculates the RPP related GA costs, and transfers it to account 1589 and from account 1588.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Oakville Hydro did not allocate the true-up of RPP related GA costs between Account 1588 and Account 1589. An adjustment has been made in the DVA Continuity Schedule as discussed in response to question 2 f.

Oakville Hydro has updated its processes to allocate the true-up of RPP related GA costs between Accounts 1588 and 1589 beginning in January 2018.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?

Oakville Hydro uses billed data from its Customer Information System and unbilled data from its Smart Meters to determine the RPP volume. The non-RPP volume is the difference between the total volumes and the RPP volumes.

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?

Oakville Hydro true-up actual consumption for CT 148 prior to disposition of accounts 1588 and 1589.

- e. Please indicate which months from 2017 were true-up in 2018 for CT 148 proportions between RPP and non-RPP.

December 2017 was true-up in January 2018.

- f. Are all true-ups for 2017 consumption reflected in the DVA Continuity Schedule under 2017?

Yes, all of the 2017 related true-ups have been reflected in Oakville Hydro's DVA Continuity Schedule in this proceeding.

- g. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

Please see response to question 2 f.

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?

No, Oakville Hydro did not have principal adjustments in its 2018 rate proceeding which were approved for disposition.

- b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc.).

Oakville Hydro did not request disposition of its 1588 and 1589 account balances in 2018.

- c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?

Oakville Hydro did not request disposition of its 1588 and 1589 account balances in 2018.

- d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.

Year	True-up Volumes	True-up GA Rates	Total
2016	733,790	1,010,537	1,744,327
2017	(339,007)	(165,158)	(504,165)
Total			1,240,162

- e. Does the amount calculated in part d. above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.

Oakville Hydro has also made an adjustment of \$967,335 to the balance of account 1588 to correct the settlement related to its embedded distributors.

- f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.

Oakville Hydro will make the adjustments identified in the DVA Continuity Schedule in 2018.