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August 13, 2018

BY COURIER & RESS

Ms. Kirsten Walli, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2018-0048
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
Application for Approval of 2019 Electricity Distribution Rates**

Dear Ms. Walli:

On July 12, 2018, the Ontario Energy Board (“OEB” or the “Board”) issued its *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Kitchener-Wilmot Hydro Inc. (the “Applicant” or “KWHI”) submits its 2019 Distribution Rate Application for rates effective January 1, 2019. All procedures and filing requirements as outline in the Board’s IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board’s models as required.

KWHI’s submission, which has been electronically filed through the Board’s web portal, consists of two (2) hard copies, which includes the covering letter, Manager’s Summary, completed copies of the 2019 IRM Rate Generator, KWHI’s current and proposed Tariff Sheets and the GA Workform.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2019 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 750 kWh per month would result in a decrease in the total bill of -0.65% or (\$0.61). A General Service<50 kW, 2000 kWh per month customer would experience a decrease of -0.21% or (\$0.50).



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KWHI is requesting the adjusted rates be approved for implementation on January 1, 2019. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post- January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

kb/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B)*;

AND IN THE MATTER OF an Application by Kitchener-Wilmot Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2019.

Application

1. The Applicant is Kitchener-Wilmot Hydro Inc. ("KWHI"). KWHI is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, ON. KWHI distributes electricity within the City of Kitchener and the Township of Wilmot.
2. KWHI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.
3. Specifically, KWHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated July 12, 2018 ("Filing Requirements"), including the following:
 - a. An adjustment to KWHI's existing distribution rates calculated by the OEB's inflation factor less the productivity factor and stretch factor
 - b. An adjustment to the retail transmission service rates as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
 - c. Disposition of its Group 1 deferral and variance accounts

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2019, KWHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2019 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2019 distribution rates and charges, KWHI requests permission to recover the incremental revenue from the effective date to the implementation date.
7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 13th day of August, 2018

All of which is respectfully submitted,

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Kitchener-Wilmot Hydro Inc., I certify that the evidence filed in KWHI's 2019 IRM application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on July 12, 2018.

I also certify that KWHI has processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

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- A - Proposed Tariff of Rates and Charges EB-2018-0048
- B - 2019 IRM Rate Generator Model
- C - Current Tariff of Rates and Charges EB-2017-0056
- D – GA Analysis Workform

1

2 **Introduction**

3

4 Kitchener-Wilmot Hydro Inc. ("KWHI") (License No. ED-2002-0573) distributes electricity to
5 approximately 96,200 customers within the City of Kitchener (primarily urban) and the
6 Township of Wilmot (primarily rural), which contains seven (7) small communities.

7 The primary contact for the application is:

8 Margaret Nanninga, MBA, CPA, CGA
9 Vice-President Finance and CFO
10 (519) 749-6177

11 mnanninga@kwhydro.ca

12

13 All ratepayers within KWHI's service territory will be affected by this application. This
14 application can be viewed on KWHI's website at www.kwhydro.ca.

15

16 KWHI has used the 2019 IRM Rate Generator (version 2.0) for this application. KWHI
17 reviewed the pre-populated application model, attached as Appendix B for accuracy. The
18 model has also been submitted in Excel version.

19

20 KWHI is requesting clearance of its Group 1 deferral and variance account balances. KWHI is
21 not requesting rate riders for its LRAMVA balances.

22

23 KWHI has attached a Proposed Tariff Schedule as Appendix A that differs from that calculated
24 in the 2019 IRM Rate Generator. This difference is discussed in the Proposed Tariff of Rates
25 and Charges section on page 14 of this application.

26

27 **Summary of Application**

28

29 ***Annual Adjustment Mechanism***

30

31 KWHI has used the 2018 rate-setting parameters (1.2% Price Escalator, Stretch Factor 0.15%
32 and Productivity Factor of 0.0%) as a placeholder until the stretch factor and inflation factors
33 are updated by the OEB. KWHI understands that when these factors are set, Board staff will
34 update the model and KWHI will have an opportunity to comment on its accuracy. The annual
35 adjustment mechanism will not be applied to the following rate components:

36

- 1 • Rate Riders
- 2 • Rate Adders
- 3 • Retail Transmission Service Rates
- 4 • Wholesale Market Service Rate
- 5 • Rural Rate Protection Benefit and Charge
- 6 • Standard Supply Service – Administrative Charge
- 7 • Capacity Based Recovery
- 8 • microFIT Service Charge
- 9 • Specific Service Charges
- 10 • Transformation and Primary Metering Allowances
- 11 • Smart Metering Entity Charge

12

13 KWHI is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of the *Filing*
14 *Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2018 Rate*
15 *Applications Chapter 3 Incentive Rate-Setting Applications* dated July 12, 2018.

16

17 ***Rate Riders***

18

19 A summary of the rate riders (both current and proposed) is presented in Table 1 below:

20

21

1

Table 1

	Current 2018	Proposed 2019	Billing Determinant
Residential			
Rate Rider for Disposition of Global Adjustment Account (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0035	0.0035	kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Effective until December 31, 2019 Applicable only for Non-RPP Customers	-	0.0019	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(0.0052)	(0.0052)	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019	-	(0.0007)	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0016	0.0016	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018)- Effective until April 30, 2019 Applicable only for Class B Customers	0.0002	0.0002	kWh
General Service Less Than 50 kW			
Rate Rider for Disposition of Global Adjustment Account (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0035	0.0035	kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Effective until December 31, 2019 Applicable only for Non-RPP Customers	-	0.0019	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(0.0053)	(0.0053)	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019	-	(0.0006)	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0007	0.0007	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018)- Effective until April 30, 2019 Applicable only for Class B Customers	0.0002	0.0002	kWh
General Service 50 To 4,999 kW			
Rate Rider for Disposition of Global Adjustment Account (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0035	0.0035	kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Effective until December 31, 2019 Applicable only for Non-RPP Customers	-	0.0019	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(0.4357)	(0.4357)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019		(0.1558)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-WMP Customers	(1.5171)	(1.5171)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019 Applicable only for Non-WMP Customers		(0.0883)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.2854	0.2854	kW
Rate Rider for Disposition of Capacity Based Recovery Account (2018)- Effective until April 30, 2019 Applicable only for Class B Customers	0.0890	0.0890	kW
Large Use			
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(2.3148)	(2.3148)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019		(0.3458)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	(0.2835)	(0.2835)	kW
Unmetered Scattered Load			
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(0.0050)	(0.0050)	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019		(0.0006)	kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2018)- Effective until April 30, 2019 Applicable only for Class B Customers	0.0002	0.0002	kWh
Street Lighting			
Rate Rider for Disposition of Global Adjustment Account (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.0035	0.0035	kWh
Rate Rider for Disposition of Global Adjustment Account (2019) - Effective until December 31, 2019 Applicable only for Non-RPP Customers		0.0019	kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(1.8213)	(1.8213)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019		(0.2309)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019 Applicable only for Non-RPP Customers	0.2908	0.2908	kW
Rate Rider for Disposition of Capacity Based Recovery Account (2018)- Effective until April 30, 2019 Applicable only for Class B Customers	0.0847	0.0847	kW
Embedded Distributor			
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - Effective until April 30, 2019	(0.8549)	(0.8549)	kW
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - Effective until December 31, 2019		(0.1873)	kW

2

1 ***Loss of a Large Use Customer***

2 In its 2014 Cost of Service application (EB-2013-0147), KWHI informed the Board that it
3 would be losing one of its Large Use customers during the year 2014. In the
4 subsequent Settlement Agreement dated December 4, 2013, it was agreed by all
5 parties that KWHI would remove the distribution revenue earned from this Large Use
6 customer to a variance account to be refunded back to its remaining customer base at
7 KWHI's next Cost of Service application. This customer ceased operations within
8 KWHI's service territory in September of 2017. The removal of this data from RRR
9 reporting is consistent with the Settlement Agreement and KWHI's subsequent
10 applications for rates in 2015, 2016, 2017 and 2018 (EB-2014-0089, EB-2015-0084, EB-
11 2016-0088 and EB-2018-0056) where the data for this customer was also excluded
12 from all calculations.

13 ***Revenue to Cost Ratio Adjustments***

14 In KWHI's last Cost of Service Application (EB-2013-0147), KWHI was not required to
15 file any revenue to cost ratio adjustments.

16 ***Rate Design for Residential Electricity Consumers***

17
18 On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for*
19 *Residential Electricity Customers* (EB-2012-0410) report which stated that electricity
20 distributors will transition to a fully fixed monthly distribution service charge for
21 residential customers over a four-year period. KWHI is proposing changes to its
22 residential rates consistent with this policy and has followed the approach set out on
23 Tab 16. Rev2Cost_GDPIPI of the 2019 IRM Rate Generator Model.

24
25 The OEB has proposed two tests to determine if mitigation is required – a threshold test
26 for the change in the fixed charge and an overall bill impact test. For 2019, KWHI's
27 proposed increase in monthly fixed charge is \$2.99 (\$19.60 - \$22.59). This is less than
28 the \$4 threshold as set, therefore mitigation is not required.

29
30 As part of the process of transitioning to fully fixed rates for residential customers, all
31 LDCs in the province have been directed by the Board to assess the bill impacts for a
32 residential customer at the 10th consumption percentile. The process followed by
33 KWHI is outlined below:

- 34
 - KWHI extracted residential consumption data from its Customer Information
35 System for the year 2014 for all customers with a full year of data. This data

1 extraction in an Excel spreadsheet calculated average consumption for all
2 residential customers to be 667 kWh per month.

- 3 • Using the Excel formula for Percentile, the 10th consumption percentile was
4 calculated to be 280.25 kWh.
- 5 • For bill impact analysis, 280 kWh was used.

6 A residential customer consuming at this level has a bill impact of \$1.65 increase or a
7 3.45% increase in the total bill. This is less than the 10% limit as set by the OEB for the
8 overall bill impact test, so mitigation is not required. KWHI is not proposing to extend
9 the transition period nor is it proposing to mitigate the impact at this time.
10

11 **Retail Transmission Service Rates**

12
13 The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail*
14 *Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most
15 recent Decision and Rate Order of the Board (EB-2017-0359), new Uniform
16 Transmission Rates ("UTRs") were effective January 1, 2018 and are as follows:

- 17 ○ Network Service Rate of \$3.61 per kW;
- 18 ○ Line Connection Service Rate of \$0.95 per kW; and
- 19 ○ Transformation Connection Service Rate of \$2.34 per kW
20

21 The Applicant passes on these UTR charges through two (2) RTSRs. These retail
22 transmission rates are as follows:

- 23 ○ Retail Transmission Rate – Network Service Rate
- 24 ○ Retail Transmission Rate – Line and Transformation Connection Service
25 Rate
26

27 KWHI has populated the 2019 IRM Rate Generator model with the requested historical
28 data. KWHI does not pay any Transformation Connection charges to the IESO as it
29 owns all of its own transformer stations.
30

31 KWHI notes that if any changes to the model are required as a result of issuing 2019
32 UTR adjustments, Board Staff will make the adjustments to incorporate the changes
33 and KWHI will have an opportunity to comment on the accuracy of OEB staff updates.
34

35 The 2019 IRM Rate Generator has determined the proposed RTSR's and they are set
36 out in Table 2 below:

1
2

Table 2

		Current		Proposed	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0059	0.0016	0.0059	0.0017
General Service Less Than 50 kW	kWh	0.0051	0.0014	0.0051	0.0015
General Service 50 To 4,999 kW	kW	2.7182	0.8034	2.7205	0.8449
Large Use	kW	2.5548	0.7553	2.5569	0.7943
Unmetered Scattered Load	kWh	0.0051	0.0014	0.0051	0.0015
Street Lighting	kW	1.6529	0.4890	1.6543	0.5143
Embedded Distributor	kW	2.5629	0.7578	2.5650	0.7970

3

Deferral and Variance Accounts

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KWHI is requesting disposition of its Group 1 Deferral and Variance account balances. No adjustments have been made to balances that were previously approved for disposition.

The total claim does not meet the threshold test, however, KWHI feels that different classes of customers are affected (i.e. RPP vs non-RPP), and it is in the best interests of the customer to dispose of all balances immediately to avoid future intergenerational inequity.

14

Continuity Schedule

15
16

KWHI has populated the worksheet 3. *Continuity Schedule* of the 2019 IRM Rate Generator with its data. KWHI can confirm the accuracy of the prepopulated data on this worksheet 4. *Billing Det. For Def-Var.*”

20

Projected carrying charges for 2018 have been calculated using the prescribed interest rates as released by the Board using December 31, 2017 audited balances.

23

The ending balances of Group 1 accounts are in agreement with the amounts reported to the Board through KWHI’s RRR 2.1.7 with the following exception:

26
27
28
29

- Account 1580 Wholesale Market Services has a variance in Column BV for the amount of the Sub-account CBR Class B. The total reported at year end in Account 1580 included both the amount for the Wholesale Market Service Variance and the sub Account CBR Class B.

- 1 • In addition, Column BF shows the adjustment as per the May 23rd, 2017 letter
2 *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the
3 accrual for the GA true up 2017 (\$-698,145) and a reversal of the prior year
4 accrual. (\$1,801,767). Column BV reflects the current year GA true up of
5 \$698,145.
- 6 • KWHI received its decision for EB-2017-0056 on March 1, 2018. In it, KWHI was
7 ordered to make an adjustment to its Power and GA accounts. This adjustment is
8 reflected in the continuity schedule in Columns BM and BN. Since the decision
9 was issued after the year end audit of KWHI's financial statements, the balances
10 for 1588 and 1589 were not adjusted in the RRR filing. This accounts for the
11 \$2,193,185 difference in column BV.
12

13 **GA Workform**

14 In completing the GA Workform for 2017, KWHI noted an error in its RRR filing of the
15 kWh for Class A customers. In its RRR filing KWHI only reported the GS>50 Class A
16 consumption of kWh. KWHI requested a change to its RRR filing to include the Class A
17 consumption of the Large User rate class. The Class A Consumption as filed in the
18 RRRs feeds the GA Workform.
19

20 KWHI has completed an unlocked version of the GA Analysis Workform for the year
21 2017. The analysis shows that the balance in Account 1589 is reasonable for 2017.
22

23 KWHI has filed a live Microsoft Excel file as part of this application.
24

25 **Settlement Process**

26 KWHI bills all non-RPP Class B customers using the first estimate. When accruing
27 Unbilled GA, KWHI also uses the first estimate. The first estimate is consistently
28 applied for all non-RPP Class B customers in all classes. If the billing period spans two
29 months, then the respective first estimate is used for each month.

30 When providing consumption estimates for the RPP vs. market price claim via the IESO
31 portal, KWHI forecasts the RPP volume based on meter readings. The volume is based
32 on actual consumption in a month. True ups are performed starting three months after
33 the initial forecast and continue for six months after the first true up. The true up uses
34 the actual GA charge.

1 Embedded generation is reported using actual hourly meter data. The wholesale
2 market price is calculated hourly using HOEP.

3 Class A customers pay the exact amount of GA invoiced by the IESO allocated to each
4 customer based on its peak demand factor established on an annual basis.

5 KWHI confirms that it uses accrual accounting for financial reporting purposes each
6 month. For settlement purposes, KWHI settles on actual monthly consumption.

7 KWHI uses several internal control tests to ensure estimated and actual RPP amounts
8 are correct in its settlement process. Specifically, a retrospective analytical review is
9 performed to ensure the estimates submitted for RPP consumption are consistent with
10 actuals billed. In addition, input control sheets have been developed to ensure the
11 reporting to the IESO is consistent with the internal reports generated.

12 ***Accounting Methods***

13 KWHI books Charge Type 1142 into and Charge Type 148 are booked into their
14 respective expense accounts (4705 and 4707). The difference between the revenue
15 billed and accrued, and the expense incurred and accrued in the month is recorded in
16 the respective variance accounts – 1588 and 1589.

17 ***RPP Settlement True-Ups***

18 As per the OEB's letter titled guidance on Disposition of Accounts 1588 and 1589,
19 KWHI must reflect RPP Settlement true-up claims pertaining to the period that is being
20 requested for disposition in the RSVA Power (1588) and RSVA GA (1589) variance
21 accounts. KWHI has followed this guidance and made an adjustment of \$698,145 in
22 account 1588 and 1589 in Column BV of tab 3. Continuity Schedule in the IRM Rate
23 Generator model.

24 ***Capacity Based Recovery (CBR)***

25 KWHI has followed the accounting guidance on the disposition of CBR Variances.
26 KWHI had 26 customers who transitioned to Class A during the period where the
27 Account 1580 CBR Class B Sub Account balance accumulated. These Class A
28 customers transitioned during 2017. A separate tab was generated for the calculation
29 of the rate rider.

30
31 There remains a small balance in the CBR B account for disposition. As per Filing
32 Requirements 3.2.5.4. this amount is transferred to the 1580 WMS control account for

1 disposition. The IRM rate generator has moved this balance to the 1580 control account
2 for disposition.

3 ***Allocating 1595 Balance***

4 The OEB approves an amount for taxes in a distributor's cost of service proceeding that
5 is based on the tax rates in place at the time. The OEB has determined that a 50/50
6 sharing of the impact of legislated tax changes between shareholders and ratepayers is
7 appropriate.

8 On worksheet 4. *Billing Det. For Def-Var* of the IRM Rate Generator, percentages were
9 added for disposing of the 1595 balances. The balance of 1595(2016) consists of the
10 shared tax savings amount from EB-2015-0084. The shared tax change amount will be
11 assigned to customer rate classes in the same proportions as the OEB-approved
12 distribution revenue by rate class from a distributor's last cost of service proceeding.
13 Therefore, KWHI used the percentages from the calculation of the 9. Shared Tax Rate
14 Rider to dispose of the amount.

15 The 1595 Workform was not completed as the amount was not generated as the result
16 of over or under collection of a rate rider.

17 **Lost Revenue Adjustment Mechanism**

18
19 As part of this Application, KWHI is not requesting to dispose of its account 1568
20 LRAMVA balance. According to the *Guidelines for Electricity Distributor Conservation*
21 *and Demand Management* (EB-2012-0003) issued April 26, 2012, KWHI may ask for
22 disposition of the amount if it is deemed to be significant. As per Chapter 2 filing
23 requirements (2.4.6.2), KWHI as a minimum must apply for the clearance of energy-
24 and/or demand- related LRAMVA balances in a Cost of Service year. It is KWHI's
25 intention to file a Cost of Service application in 2019, so is not requesting a disposition
26 of 1568 at this time.

27 **Application of Tax Change**

28 As part of its Cost of Service rate application (EB-2013-0147) for 2014, KWHI filled out
29 the 2014 PILs Work Form as required. At the time of the 2014 CoS application, KWHI
30 was eligible for the Small Business Deduction. As this is no longer the case, a 50/50
31 Sharing of the impacts of legislated tax changes from distributors tax rates embedded in
32 its OEB approved rate base known at the time of the application is appropriate.

1 As no rate rider is generated, KWHI proposes to move the sharing amount into account
2 1595 for disposition at a later date.

3 **Other**

4 ***Z Factor Claims***

5 KWHI is not making a Z – factor claim with this application.

6 ***Elements specific to the Price Cap IR Plan***

7 KWHI is not filing an ACM or ICM claim.

8 ***Eligible Investments***

9 KWHI has not yet filed a Distribution System Plan and may continue to record renewable
10 energy generation costs in deferral accounts that were established for that purpose. KWHI
11 will not be requesting advance funding at this time for these costs.

12 ***Conservation and Demand Costs***

13 CDM activity at KWHI is funded through IESO-contracted CDM Programs; therefore,
14 KWHI is not seeking recovery for CDM programs in distribution rates.

15 ***Off-ramps***

16 KWHI's distribution earnings are within the dead band of +/- 300 basis points from the
17 OEB approved return on equity. For this reason, KWHI is applying for an increase in its
18 base rates.

19

20 **Proposed Tariff of Rates and Charges**

21

22 KWHI has included a separate Excel file for the Proposed Tariff of Rates and Charges and
23 has attached it to this document as Appendix A Proposed Tariffs. The Proposed Tariffs of
24 Rates and Charges as calculated by the 2019 IRM Rate Generator does not include the
25 Rate Rider for the Embedded Generators as calculated on Tab 7. *Calculation of Def-Var*
26 *RR* of the IRM Rate Generator. KWHI has included a .pdf copy of its current tariff sheet
27 (2018 rates) as Appendix C – Current Tariffs, as required by the Board Filing Guidelines.

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Summary Bill Impacts

KWHI has used the IRM Rate Generator to calculate the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 3 summarizes the results for the KWHI's classes:

Table 3

Rate Class	Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
Residential TOU	280	kWh	\$ 1.65	3.45%
Residential TOU	750	kWh	\$ (0.61)	-0.65%
General Service < 50 kW	2000	kWh	\$ (0.50)	-0.21%
General Service > 50 kW	60	kW	\$ 30.85	1.02%
Large Use	5250	kW	\$ (1,551.79)	-0.49%
Streetlighting	37	kW	\$ 4.68	1.12%
Unmetered Scattered Load	2000	kWh	\$ (0.71)	-0.33%

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No consumption class indicates a total bill impact of an increase greater than 10%; therefore, no mitigation is required.

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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0052)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.69
Distribution Volumetric Rate	\$/kW	4.7497
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0883)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.1558)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4357)

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Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5171)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2854
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0890
Retail Transmission Rate - Network Service Rate	\$/kW	2.7205
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,137.93
Distribution Volumetric Rate	\$/kW	1.5689
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.3458)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.3148)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5569
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7943

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.41
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0050)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.75
Distribution Volumetric Rate	\$/kW	4.9982
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.2309)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.8213)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2908
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0847
Retail Transmission Rate - Network Service Rate	\$/kW	1.6543
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5143

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3616
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.8549)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.1873)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7970

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Credit Check (plus credit agency costs)	\$	15.00
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Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Quick Link
 Ontario Energy Board's 2019 Electricity

Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name Kitchener-Wilmot Hydro Inc.

Assigned EB Number EB-2018-0048

Name of Contact and Title Margaret Nanninga, CFO and VP Finance

Phone Number 519-749-6177

Email Address mnanninga@kwhydro.ca


We are applying for rates effective January 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2014

Legend

 Pale green cells represent input cells.



Incentive Regulation Model for 2019 Filers

Please wait as macro imports and formats your current tariff schedule

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0052)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	2. Current Tariff Schedule	\$/kWh	Issued Month day, Year
			0.0032



Incentive Regulation Model for 2019 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	180.79
Distribution Volumetric Rate	\$/kW	4.7003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4357)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5171)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2854
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0890
Retail Transmission Rate - Network Service Rate	\$/kW	2.7182
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	2. Current Tariff Schedule	Issued Month day, Year
		\$/kWh 0.0032



Incentive Regulation Model for 2019 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,959.85
Distribution Volumetric Rate	\$/kW	1.5526
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.3148)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5548
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2019 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0050)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	4.9463
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.8213)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2908
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0847
Retail Transmission Rate - Network Service Rate	\$/kW	1.6529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4890

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2019 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3371
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.8549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7578



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2019 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00



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Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014					Opening Interest Amounts as of Jan 1, 2014
		Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	
Group 1 Accounts							
LV Variance Account	1550	0				0	0
Smart Metering Entity Charge Variance Account	1551	0				0	0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0
RSVA - Retail Transmission Network Charge	1584	0				0	0
RSVA - Retail Transmission Connection Charge	1586	0				0	0
RSVA - Power ⁴	1588	0				0	0
RSVA - Global Adjustment ⁴	1589	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	(1,312,996)	(2,343,043)		1,030,047	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,312,996)	(2,343,043)	0	1,030,047	0
Total Group 1 Balance		0	(1,312,996)	(2,343,043)	0	1,030,047	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0
Total including Account 1568		0	(1,312,996)	(2,343,043)	0	1,030,047	0

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015
Group 1 Accounts								
LV Variance Account	1550				0	0		
Smart Metering Entity Charge Variance Account	1551				0	0		
RSVA - Wholesale Market Service Charge ⁵	1580				0	0		
Variance WMS – Sub-account CBR Class A ⁵	1580				0	0		
Variance WMS – Sub-account CBR Class B ⁵	1580				0	0		
RSVA - Retail Transmission Network Charge	1584				0	0		
RSVA - Retail Transmission Connection Charge	1586				0	0		
RSVA - Power ⁴	1588				0	0		
RSVA - Global Adjustment ⁴	1589				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	15,175	161,620		(146,445)	1,030,047	(112,262)	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0	0	2,382,761	2,560,630
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595				0	0		
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		15,175	161,620	0	(146,445)	1,030,047	2,270,499	2,560,630
Total Group 1 Balance		15,175	161,620	0	(146,445)	1,030,047	2,270,499	2,560,630
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0		
Total including Account 1568		15,175	161,620	0	(146,445)	1,030,047	2,270,499	2,560,630

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2015						
Account Descriptions	Account Number	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts								
LV Variance Account	1550		0	0				0
Smart Metering Entity Charge Variance Account	1551	(30,894)	(30,894)	0			(131)	(131)
RSVA - Wholesale Market Service Charge ⁵	1580	(4,146,833)	(4,146,833)	0			(47,548)	(47,548)
Variance WMS – Sub-account CBR Class A ⁵	1580	2,963	2,963	0			8	8
Variance WMS – Sub-account CBR Class B ⁵	1580	423,537	423,537	0			1,137	1,137
RSVA - Retail Transmission Network Charge	1584	(943,919)	(943,919)	0			23,577	23,577
RSVA - Retail Transmission Connection Charge	1586	249,628	249,628	0			5,176	5,176
RSVA - Power ⁴	1588	3,238,751	3,238,751	0			11,342	11,342
RSVA - Global Adjustment ⁴	1589	(868,099)	(868,099)	0			52,260	52,260
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595		917,785	(146,445)	11,133			(135,312)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595		(177,869)	0	(17,550)	(99,394)		81,844
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595		0	0				0
RSVA - Global Adjustment	1589	(868,099)	(868,099)	0	0	0	52,260	52,260
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,206,767)	(466,851)	(146,445)	(6,417)	(99,394)	(6,439)	(59,907)
Total Group 1 Balance		(2,074,866)	(1,334,950)	(146,445)	(6,417)	(99,394)	45,821	(7,647)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0				0
Total including Account 1568		(2,074,866)	(1,334,950)	(146,445)	(6,417)	(99,394)	45,821	(7,647)

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2016					
		Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016
Group 1 Accounts							
LV Variance Account	1550	0				0	0
Smart Metering Entity Charge Variance Account	1551	(30,894)	(16,386)			(47,280)	(131)
RSVA - Wholesale Market Service Charge ⁵	1580	(4,146,833)	(1,787,280)			(5,934,113)	(47,548)
Variance WMS – Sub-account CBR Class A ⁵	1580	2,963	(2,963)			0	8
Variance WMS – Sub-account CBR Class B ⁵	1580	423,537	(35,787)			387,750	1,137
RSVA - Retail Transmission Network Charge	1584	(943,919)	(1,487,903)			(2,431,822)	23,577
RSVA - Retail Transmission Connection Charge	1586	249,628	47,979			297,607	5,176
RSVA - Power ⁴	1588	3,238,751	(215,215)		(3,994,953)	(971,417)	11,342
RSVA - Global Adjustment ⁴	1589	(868,099)	(516,598)		3,994,953	2,610,256	52,260
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	917,785	205			917,990	(135,312)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(177,869)	51,517			(126,352)	81,844
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(532,771)	(589,965)		57,194	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0
RSVA - Global Adjustment	1589	(868,099)	(516,598)	0	3,994,953	2,610,256	52,260
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(466,851)	(3,978,603)	(589,965)	(3,994,953)	(7,850,442)	(59,907)
Total Group 1 Balance		(1,334,950)	(4,495,201)	(589,965)	0	(5,240,186)	(7,647)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0
Total including Account 1568		(1,334,950)	(4,495,201)	(589,965)	0	(5,240,186)	(7,647)

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017
Group 1 Accounts								
LV Variance Account	1550				0	0		
Smart Metering Entity Charge Variance Account	1551	(189)			(320)	(47,280)	(28,410)	
RSVA - Wholesale Market Service Charge ⁵	1580	(54,640)			(102,188)	(5,934,113)	(1,800,788)	
Variance WMS – Sub-account CBR Class A ⁵	1580	(8)			0	0		
Variance WMS – Sub-account CBR Class B ⁵	1580	4,996			6,133	387,750	42,528	
RSVA - Retail Transmission Network Charge	1584	(18,015)			5,562	(2,431,822)	(650,413)	
RSVA - Retail Transmission Connection Charge	1586	2,783			7,959	297,607	(63,536)	
RSVA - Power ⁴	1588	21,664		79,907	112,913	(971,417)	223,182	
RSVA - Global Adjustment ⁴	1589	6,483		(79,907)	(21,164)	2,610,256	2,341,671	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	10,124			(125,188)	917,990	19	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	115			81,959	(126,352)	(51)	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	3,933	(15,426)		19,358	57,194	(26,458)	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595				0	0		
RSVA - Global Adjustment	1589	6,483	0	(79,907)	(21,164)	2,610,256	2,341,671	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(29,237)	(15,426)	79,907	6,189	(7,850,442)	(2,303,928)	0
Total Group 1 Balance		(22,754)	(15,426)	0	(14,975)	(5,240,186)	37,743	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0		0
Total including Account 1568		(22,754)	(15,426)	0	(14,975)	(5,240,186)	37,743	0

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2017						
Account Descriptions	Account Number	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts								
LV Variance Account	1550		0	0				0
Smart Metering Entity Charge Variance Account	1551		(75,689)	(320)	(582)			(902)
RSVA - Wholesale Market Service Charge ⁵	1580		(7,734,902)	(102,188)	(77,233)			(179,421)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580		430,278	6,133	5,141			11,274
RSVA - Retail Transmission Network Charge	1584		(3,082,236)	5,562	(30,482)			(24,920)
RSVA - Retail Transmission Connection Charge	1586		234,071	7,959	3,233			11,192
RSVA - Power ⁴	1588	1,103,622	355,388	112,913	20,819			133,732
RSVA - Global Adjustment ⁴	1589	(1,103,622)	3,848,305	(21,164)	14,403			(6,761)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595		918,009	(125,188)	11,024			(114,164)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595		(126,402)	81,959	(1,518)			80,442
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595		30,736	19,358	(13,963)			5,395
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595		0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595		0	0				0
RSVA - Global Adjustment	1589	(1,103,622)	3,848,305	(21,164)	14,403	0	0	(6,761)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,103,622	(9,050,748)	6,189	(83,562)	0	0	(77,373)
Total Group 1 Balance		0	(5,202,444)	(14,975)	(69,159)	0	0	(84,134)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0				0
Total including Account 1568			0	(5,202,444)	(14,975)	(69,159)	0	(84,134)

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

Account Descriptions	Account Number	2018				Projected Interest	
		Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²
Group 1 Accounts							
LV Variance Account	1550			0	0		
Smart Metering Entity Charge Variance Account	1551	(47,280)	(1,089)	(28,410)	186	(758)	
RSVA - Wholesale Market Service Charge ⁵	1580	(5,934,113)	(198,629)	(1,800,789)	19,208	(63,469)	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0		
Variance WMS – Sub-account CBR Class B ⁵	1580	387,750	12,434	42,528	(1,160)	2,799	
RSVA - Retail Transmission Network Charge	1584	(2,431,822)	(33,960)	(650,413)	9,040	(24,439)	
RSVA - Retail Transmission Connection Charge	1586	297,607	12,795	(63,536)	(1,603)	423	
RSVA - Power ⁴	1588	(971,417)	96,146	1,326,805	37,586	42,234	
RSVA - Global Adjustment ⁴	1589	2,610,256	23,890	1,238,048	(30,650)	11,875	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	917,990	(112,046)	19	(2,119)	2,119	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(126,352)	81,017	(51)	(575)	575	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			30,736	5,395	573	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0	0		
RSVA - Global Adjustment	1589	2,610,256	23,890	1,238,048	(30,650)	11,875	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(7,907,637)	(143,331)	(1,143,111)	65,958	(39,943)	0
Total Group 1 Balance		(5,297,381)	(119,441)	94,937	35,307	(28,068)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		
Total including Account 1568		(5,297,381)	(119,441)	94,937	35,307	(28,068)	0

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

		on Dec-31-17 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts					
LV Variance Account	1550	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(572)	(28,981)	(76,592)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	(44,261)	(1,845,050)	(7,472,771)	441,552
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	1,639	44,167	441,552	(0)
RSVA - Retail Transmission Network Charge	1584	(15,400)	(665,813)	(3,107,156)	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,180)	(64,716)	245,263	(0)
RSVA - Power ⁴	1588	79,820	1,406,625	3,300,543	2,811,423
RSVA - Global Adjustment ⁴	1589	(18,775)	1,219,273	1,030,120	(2,811,424)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(0)	<input type="checkbox"/> Check to Dispose of Account	803,844	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)	<input type="checkbox"/> Check to Dispose of Account	(45,961)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	5,968	<input checked="" type="checkbox"/> Check to Dispose of Account	36,703	36,131
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	<input type="checkbox"/> Check to Dispose of Account	0	0
RSVA - Global Adjustment	1589	(18,775)	1,219,273	1,030,120	(2,811,424)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		26,014	(1,117,065)	(6,316,699)	2,811,423
Total Group 1 Balance		7,239	102,208	(5,286,579)	(1)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0
Total including Account 1568		7,239	102,208	(5,286,579)	(1)

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an en rate class, it must exclude these customers from the allocation of the GA balance ar calculation of the resulting rate riders. These rate classes are not to be charged/refu the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situ

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	621,996,671	0	16,305,694	0	0	0	621,996,671	0	54%		86,846
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	232,588,463	0	37,963,367	0	0	0	232,588,463	0	14%		7,964
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	804,219,318	2,109,153	672,743,145	2,078,947	15,631,701	30206	788,587,617	2,078,947	30%		
LARGE USE SERVICE CLASSIFICATION	kW	31,425,634	58,806	31,425,634	58,806	0	0	31,425,634	58,806	1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,907,712	0	0	0	0	0	3,907,712	0	1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,867,141	42,036	14,787,208	42,035	0	0	14,867,141	42,036	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,383,812	44,998	0	0	20,383,812	44998	0	0	1%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
Total		1,729,388,751	2,254,993	773,225,048	2,179,788	36,015,513	75,204	1,693,373,238	2,179,789	100%	0	94,810

Threshold Test

Total Claim (including Account 1568)	\$102,208
Total Claim for Threshold Test (All Group 1 Accounts)	\$102,208
Threshold Test (Total claim per kWh) ²	\$0.0001 Claim does not meet the threshold test.

As per section 3.2.3 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.0%	91.6%	36.7%	0	(26,547)	(661,486)	(239,468)	(23,276)	516,670	19,820	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.4%	8.4%	13.7%	0	(2,434)	(247,355)	(89,546)	(8,704)	193,203	5,138	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.5%	0.0%	46.6%	0	0	(838,654)	(309,624)	(30,095)	655,052	11,158	0
LARGE USE SERVICE CLASSIFICATION	1.8%	0.0%	1.9%	0	0	(33,421)	(12,099)	(1,176)	26,104	257	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(4,156)	(1,504)	(146)	3,246	257	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	0	0	(15,811)	(5,724)	(556)	12,350	37	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	(7,848)	(763)	0	184	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(28,981)	(1,800,883)	(665,813)	(64,716)	1,406,625	36,850	0

Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. if you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?

Yes

(e.g. if you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,844,092	8,516,389
		kW	16,327	17,868
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,884,343	9,463,737
		kW	14,242	14,922
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,932,967	4,697,651
		kW	12,232	12,895
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,977,767	6,297,052
		kW	12,514	13,042
		Class A/B	B	A
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,340,494	2,194,860
		kW	6,330	6,243
		Class A/B	B	A
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,362,662	1,345,754
		kW	7,908	7,788
		Class A/B	B	A
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,696,717	4,189,273
		kW	9,862	9,868
		Class A/B	B	A
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,527,753	3,415,705
		kW	9,359	8,996
		Class A/B	B	A
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,292,329	4,425,463
		kW	9,045	8,988
		Class A/B	B	A
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,306,879	1,122,331
		kW	11,391	12,545
		Class A/B	B	A
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,290,709	2,423,792
		kW	6,690	8,356
		Class A/B	B	A
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,711,586	3,567,819
		kW	7,754	7,780
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,937,508	3,193,417
		kW	6,326	6,899
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,535,003	3,541,299
		kW	6,440	6,122
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	723,517	607,556
		kW	5,840	5,783
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,112,129	2,240,809
		kW	5,210	5,384
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,814,624	2,321,231
		kW	4,990	5,739
		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,356,385	2,092,171
		kW	4,638	3,925
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,957,906	2,562,535
		kW	4,189	5,148
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,274,652	2,111,591
		kW	5,194	5,349
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,281,741	2,330,620
		kW	4,820	5,418
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,097,203	1,953,654
		kW	4,663	4,689
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,398,608	2,231,535
		kW	4,386	3,974
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	801,869	747,427
		kW	3,727	3,554
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	643,014	608,156
		kW	3,065	2,972
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,325,583	1,564,053
		kW	3,200	3,582
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

2

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh		31,425,634
		kW		58,806
Customer A2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		22,162,420
		kW		49,001

Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	639,869,114	639,869,114
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	78,428,038	78,428,038
Transition Customers' Portion of Total Consumption	C=B/A	12.26%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,219,273
Transition Customers Portion of GA Balance	E=C*D	\$	149,445
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	1,069,828

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	26	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		7,844,092	7,844,092	10.00%	\$ 14,947	\$ 1,246
Customer 2		8,884,343	8,884,343	11.33%	\$ 16,929	\$ 1,411
Customer 3		4,932,967	4,932,967	6.29%	\$ 9,400	\$ 783
Customer 4		5,977,767	5,977,767	7.62%	\$ 11,391	\$ 949
Customer 5		2,340,494	2,340,494	2.98%	\$ 4,460	\$ 372
Customer 6		1,362,662	1,362,662	1.74%	\$ 2,597	\$ 216
Customer 7		4,696,717	4,696,717	5.99%	\$ 8,950	\$ 746
Customer 8		3,527,753	3,527,753	4.50%	\$ 6,722	\$ 560
Customer 9		4,292,329	4,292,329	5.47%	\$ 8,179	\$ 682
Customer 10		1,306,879	1,306,879	1.67%	\$ 2,490	\$ 208
Customer 11		2,290,709	2,290,709	2.92%	\$ 4,365	\$ 364
Customer 12		3,711,586	3,711,586	4.73%	\$ 7,072	\$ 589
Customer 13		2,937,508	2,937,508	3.75%	\$ 5,597	\$ 466
Customer 14		3,535,003	3,535,003	4.51%	\$ 6,736	\$ 561
Customer 15		723,517	723,517	0.92%	\$ 1,379	\$ 115
Customer 16		2,112,129	2,112,129	2.69%	\$ 4,025	\$ 335
Customer 17		1,814,624	1,814,624	2.31%	\$ 3,458	\$ 288
Customer 18		2,356,385	2,356,385	3.00%	\$ 4,490	\$ 374
Customer 19		1,957,906	1,957,906	2.50%	\$ 3,731	\$ 311
Customer 20		2,274,652	2,274,652	2.90%	\$ 4,334	\$ 361
Customer 21		2,281,741	2,281,741	2.91%	\$ 4,348	\$ 362
Customer 22		2,097,203	2,097,203	2.67%	\$ 3,996	\$ 333
Customer 23		2,398,608	2,398,608	3.06%	\$ 4,571	\$ 381
Customer 24		801,869	801,869	1.02%	\$ 1,528	\$ 127
Customer 25		643,014	643,014	0.82%	\$ 1,225	\$ 102
Customer 26		1,325,583	1,325,583	1.69%	\$ 2,526	\$ 210
Total		78,428,038	78,428,038	100.00%	\$ 149,445	

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	16,305,694	0	0	16,305,694	2.9%	\$31,070	\$0.0019	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	37,963,367	0	0	37,963,367	6.8%	\$72,339	\$0.0019	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	672,743,145	22,162,420	158,193,916	492,386,808	87.7%	\$938,242	\$0.0019	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	31,425,634	31,425,634	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,787,208	0	0	14,787,208	2.6%	\$28,177	\$0.0019	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		773,225,048	53,588,054	158,193,916	561,443,077	100.0%	\$1,069,828		

Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed. (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	639,869,114	639,869,114
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	78,428,038	78,428,038
Transition Customers' Portion of Total Consumption	C=B/A	12.26%	561,441,076

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$	44,167
Transition Customers' Portion of CBR Class B Balance	E=D*C	\$	5,414
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	38,754

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	26		% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017			
Customer 1		7,844,092	7,844,092	10.00%	\$ 541	\$ 45
Customer 2		8,884,343	8,884,343	11.33%	\$ 613	\$ 51
Customer 3		4,932,967	4,932,967	6.29%	\$ 340	\$ 28
Customer 4		5,977,767	5,977,767	7.62%	\$ 413	\$ 34
Customer 5		2,340,494	2,340,494	2.98%	\$ 162	\$ 13
Customer 6		1,362,662	1,362,662	1.74%	\$ 94	\$ 8
Customer 7		4,696,717	4,696,717	5.99%	\$ 324	\$ 27
Customer 8		3,527,753	3,527,753	4.50%	\$ 244	\$ 20
Customer 9		4,292,329	4,292,329	5.47%	\$ 296	\$ 25
Customer 10		1,306,879	1,306,879	1.67%	\$ 90	\$ 8
Customer 11		2,290,709	2,290,709	2.92%	\$ 158	\$ 13
Customer 12		3,711,586	3,711,586	4.73%	\$ 256	\$ 21
Customer 13		2,937,508	2,937,508	3.75%	\$ 203	\$ 17
Customer 14		3,535,003	3,535,003	4.51%	\$ 244	\$ 20
Customer 15		723,517	723,517	0.92%	\$ 50	\$ 4
Customer 16		2,112,129	2,112,129	2.69%	\$ 146	\$ 12
Customer 17		1,814,624	1,814,624	2.31%	\$ 125	\$ 10
Customer 18		2,356,385	2,356,385	3.00%	\$ 163	\$ 14
Customer 19		1,957,906	1,957,906	2.50%	\$ 135	\$ 11
Customer 20		2,274,652	2,274,652	2.90%	\$ 157	\$ 13
Customer 21		2,281,741	2,281,741	2.91%	\$ 157	\$ 13
Customer 22		2,097,203	2,097,203	2.67%	\$ 145	\$ 12
Customer 23		2,398,608	2,398,608	3.06%	\$ 166	\$ 14
Customer 24		801,869	801,869	1.02%	\$ 55	\$ 5
Customer 25		643,014	643,014	0.82%	\$ 44	\$ 4
Customer 26		1,325,583	1,325,583	1.69%	\$ 91	\$ 8
Total		78,428,038	78,428,038	100.00%	\$ 5,414	\$ 451

Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption Minus WMP		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	621,996,671	0	0	0	0	0	621,996,671	0	42.0%	\$16,269	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,588,463	0	0	0	0	0	232,588,463	0	15.7%	\$6,084	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	788,587,617	2,078,947	22,162,420	49,001	158,193,916	388,168	608,231,280	1,641,778	41.1%	\$15,909	\$0.0000	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	31,425,634	58,806	31,425,634	58,806	0	0	0	(0)	0.0%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,907,712	0	0	0	0	0	3,907,712	0	0.3%	\$102	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	14,867,141	42,036	0	0	0	0	14,867,141	42,036	1.0%	\$389	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kWh
Total		1,693,373,238	2,179,789	53,588,054	107,807	158,193,916	388,168	1,481,591,267	1,683,814	100.0%	\$38,753	\$0.0000	

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1588. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1588 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	621,996,671	0	621,996,671	0	(414,287)		(0.0007)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,588,463	0	232,588,463	0	(149,698)		(0.0006)	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	804,219,318	2,109,153	788,587,617	2,078,947	(328,561)	(183,602)	(0.1558)	(0.0883)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	31,425,634	58,806	31,425,634	58,806	(20,335)		(0.3458)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,907,712	0	3,907,712	0	(2,304)		(0.0006)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,867,141	42,036	14,867,141	42,036	(9,705)		(0.2309)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,383,812	44,998	0	0	(8,427)		(0.1873)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(1,127,941.78)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

42,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	211,080,535	\$ 211,080,535
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 211,080,535	\$ 211,080,535
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,707,154	\$ 1,707,154
Corporate Tax Rate	24.45%	26.50%
Tax Impact	\$ 375,408	\$ 410,396
Grossed-up Tax Amount	\$ 496,892	\$ 558,362
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 496,892	\$ 558,362
Total Tax Related Amounts	\$ 496,892	\$ 558,362
Incremental Tax Savings		\$ 61,470
Sharing of Tax Amount (50%)		\$ 30,735

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,577	651,728,155	10.50	0.0162		10,404,702	10,557,996	0	20,962,698	49.6%	50.4%	0.0%	54.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,830	241,683,206	25.76	0.0124		2,420,410	2,996,872	0	5,417,281	44.7%	55.3%	0.0%	14.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	945	845,285,977	2,236,471	170.00	4.4200	1,927,800	0	9,885,202	11,813,002	16.3%	0.0%	83.7%	30.4%
LARGE USE SERVICE CLASSIFICATION	kW	1	31,798,990	63,002	15948.21	1.4600	191,379	0	91,983	283,361	67.5%	0.0%	32.5%	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	21	3,417,188	6.89	0.0134		1,736	45,790	0	47,527	3.7%	96.3%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6	16,128,465	45,145	0.70	4.6513	50	0	209,983	210,033	0.0%	0.0%	100.0%	0.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	20,328,822	44,674	0.00	2.1976	0	0	98,176	98,176	0.0%	0.0%	100.0%	0.3%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.00		4.4200	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		91,381	1,810,370,803	2,389,292			14,946,077	13,600,658	10,285,343	38,832,078				100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	621,996,671	16,592	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	232,588,463	4,288	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	804,219,318	2,109,153	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	31,425,634	58,806	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,907,712	38	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,867,141	42,036	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	20,383,812	44,998	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.0000 kW
Total	1,729,388,751	2,254,993	\$30,735	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	621,996,671	0	1.0351	643,828,754
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	621,996,671	0	1.0351	643,828,754
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	232,588,463	0	1.0351	240,752,318
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	232,588,463	0	1.0351	240,752,318
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7182	804,219,318	2,109,153		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8034	804,219,318	2,109,153		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5548	31,425,634	58,806		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7553	31,425,634	58,806		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	3,907,712	0	1.0351	4,044,873
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	3,907,712	0	1.0351	4,044,873
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6529	14,867,141	42,036		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4890	14,867,141	42,036		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5629	20,383,812	44,998		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7578	20,383,812	44,998		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		2017		2018		2019	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34

Hydro One Sub-Transmission Rates		2017		2018		2019	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2017		2018		2019	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2017		2018		2019	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
			Historical 2017		Current 2018		Forecast 2019
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$3.66	\$ 990,385	304,674	\$0.87	\$ 265,066		\$0.00		\$ 265,066
February	259,160	\$3.66	\$ 948,526	299,200	\$0.87	\$ 260,304		\$0.00		\$ 260,304
March	240,472	\$3.66	\$ 880,128	272,519	\$0.87	\$ 237,092		\$0.00		\$ 237,092
April	217,762	\$3.66	\$ 797,009	243,689	\$0.87	\$ 212,009		\$0.00		\$ 212,009
May	231,825	\$3.66	\$ 848,480	264,110	\$0.87	\$ 229,776		\$0.00		\$ 229,776
June	290,827	\$3.66	\$ 1,064,427	328,312	\$0.87	\$ 285,631		\$0.00		\$ 285,631
July	275,801	\$3.66	\$ 1,009,432	317,400	\$0.87	\$ 276,138		\$0.00		\$ 276,138
August	281,603	\$3.66	\$ 1,030,667	322,958	\$0.87	\$ 280,973		\$0.00		\$ 280,973
September	301,264	\$3.66	\$ 1,102,626	339,941	\$0.88	\$ 298,459		\$0.00		\$ 298,459
October	221,873	\$3.66	\$ 812,055	250,962	\$0.87	\$ 218,337		\$0.00		\$ 218,337
November	235,420	\$1.98	\$ 465,913	272,430	\$0.99	\$ 269,207		\$0.00		\$ 269,207
December	254,957	\$4.94	\$ 1,260,214	289,063	\$0.78	\$ 224,907		\$0.00		\$ 224,907
Total	3,081,561	\$ 3.64	\$ 11,209,860	3,505,258	\$ 0.87	\$ 3,057,899				\$ 3,057,899

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$ 3.6600	\$ 990,385	304,674	\$ 0.8700	\$ 265,066	-	\$ -	\$ -	\$ 265,066
February	259,160	\$ 3.6600	\$ 948,526	299,200	\$ 0.8700	\$ 260,304	-	\$ -	\$ -	\$ 260,304
March	240,472	\$ 3.6600	\$ 880,128	272,519	\$ 0.8700	\$ 237,092	-	\$ -	\$ -	\$ 237,092
April	217,762	\$ 3.6600	\$ 797,009	243,689	\$ 0.8700	\$ 212,009	-	\$ -	\$ -	\$ 212,009
May	231,825	\$ 3.6600	\$ 848,480	264,110	\$ 0.8700	\$ 229,776	-	\$ -	\$ -	\$ 229,776
June	290,827	\$ 3.6600	\$ 1,064,427	328,312	\$ 0.8700	\$ 285,631	-	\$ -	\$ -	\$ 285,631
July	275,801	\$ 3.6600	\$ 1,009,432	317,400	\$ 0.8700	\$ 276,138	-	\$ -	\$ -	\$ 276,138
August	281,603	\$ 3.6600	\$ 1,030,667	322,958	\$ 0.8700	\$ 280,973	-	\$ -	\$ -	\$ 280,973
September	301,264	\$ 3.6600	\$ 1,102,626	339,941	\$ 0.8780	\$ 298,459	-	\$ -	\$ -	\$ 298,459
October	221,873	\$ 3.6600	\$ 812,055	250,962	\$ 0.8700	\$ 218,337	-	\$ -	\$ -	\$ 218,337
November	235,420	\$ 1.9791	\$ 465,913	272,430	\$ 0.9882	\$ 269,207	-	\$ -	\$ -	\$ 269,207
December	254,957	\$ 4.9429	\$ 1,260,214	289,063	\$ 0.7761	\$ 224,907	-	\$ -	\$ -	\$ 224,907
Total	3,081,561	\$ 3.64	\$ 11,209,860	3,505,258	\$ 0.87	\$ 3,057,899	-	\$ -	\$ -	\$ 3,057,899

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,057,899

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$ 3.6100	\$ 976,855	304,674	\$ 0.9500	\$ 289,440	-	\$ 2.3400	\$ -	\$ 289,440
February	259,160	\$ 3.6100	\$ 935,568	299,200	\$ 0.9500	\$ 284,240	-	\$ 2.3400	\$ -	\$ 284,240
March	240,472	\$ 3.6100	\$ 868,104	272,519	\$ 0.9500	\$ 258,893	-	\$ 2.3400	\$ -	\$ 258,893
April	217,762	\$ 3.6100	\$ 786,121	243,689	\$ 0.9500	\$ 231,505	-	\$ 2.3400	\$ -	\$ 231,505
May	231,825	\$ 3.6100	\$ 836,888	264,110	\$ 0.9500	\$ 250,905	-	\$ 2.3400	\$ -	\$ 250,905
June	290,827	\$ 3.6100	\$ 1,049,885	328,312	\$ 0.9500	\$ 311,896	-	\$ 2.3400	\$ -	\$ 311,896
July	275,801	\$ 3.6100	\$ 995,642	317,400	\$ 0.9500	\$ 301,530	-	\$ 2.3400	\$ -	\$ 301,530
August	281,603	\$ 3.6100	\$ 1,016,587	322,958	\$ 0.9500	\$ 306,810	-	\$ 2.3400	\$ -	\$ 306,810
September	301,264	\$ 3.6100	\$ 1,087,563	339,941	\$ 0.9500	\$ 322,944	-	\$ 2.3400	\$ -	\$ 322,944
October	221,873	\$ 3.6100	\$ 800,962	250,962	\$ 0.9500	\$ 238,414	-	\$ 2.3400	\$ -	\$ 238,414
November	235,420	\$ 3.6100	\$ 849,866	272,430	\$ 0.9500	\$ 258,809	-	\$ 2.3400	\$ -	\$ 258,809
December	254,957	\$ 3.6100	\$ 920,395	289,063	\$ 0.9500	\$ 274,610	-	\$ 2.3400	\$ -	\$ 274,610
Total	3,081,561	\$ 3.61	\$ 11,124,435	3,505,258	\$ 0.95	\$ 3,329,995	-	\$ -	\$ -	\$ 3,329,995

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$ 3.6100	\$ 976,855	304,674	\$ 0.9500	\$ 289,440	-	\$ -	\$ -	\$ 289,440
February	259,160	\$ 3.6100	\$ 935,568	299,200	\$ 0.9500	\$ 284,240	-	\$ -	\$ -	\$ 284,240
March	240,472	\$ 3.6100	\$ 868,104	272,519	\$ 0.9500	\$ 258,893	-	\$ -	\$ -	\$ 258,893
April	217,762	\$ 3.6100	\$ 786,121	243,689	\$ 0.9500	\$ 231,505	-	\$ -	\$ -	\$ 231,505
May	231,825	\$ 3.6100	\$ 836,888	264,110	\$ 0.9500	\$ 250,905	-	\$ -	\$ -	\$ 250,905
June	290,827	\$ 3.6100	\$ 1,049,885	328,312	\$ 0.9500	\$ 311,896	-	\$ -	\$ -	\$ 311,896
July	275,801	\$ 3.6100	\$ 995,642	317,400	\$ 0.9500	\$ 301,530	-	\$ -	\$ -	\$ 301,530
August	281,603	\$ 3.6100	\$ 1,016,587	322,958	\$ 0.9500	\$ 306,810	-	\$ -	\$ -	\$ 306,810
September	301,264	\$ 3.6100	\$ 1,087,563	339,941	\$ 0.9500	\$ 322,944	-	\$ -	\$ -	\$ 322,944
October	221,873	\$ 3.6100	\$ 800,962	250,962	\$ 0.9500	\$ 238,414	-	\$ -	\$ -	\$ 238,414
November	235,420	\$ 3.6100	\$ 849,866	272,430	\$ 0.9500	\$ 258,809	-	\$ -	\$ -	\$ 258,809
December	254,957	\$ 3.6100	\$ 920,395	289,063	\$ 0.9500	\$ 274,610	-	\$ -	\$ -	\$ 274,610
Total	3,081,561	\$ 3.61	\$ 11,124,435	3,505,258	\$ 0.95	\$ 3,329,995	-	\$ -	\$ -	\$ 3,329,995

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 3,329,995

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$ 3.6100	\$ 976,855	304,674	\$ 0.9500	\$ 289,440	-	\$ 2,3400	\$ -	\$ 289,440
February	259,160	\$ 3.6100	\$ 935,568	299,200	\$ 0.9500	\$ 284,240	-	\$ 2,3400	\$ -	\$ 284,240
March	240,472	\$ 3.6100	\$ 868,104	272,519	\$ 0.9500	\$ 258,893	-	\$ 2,3400	\$ -	\$ 258,893
April	217,762	\$ 3.6100	\$ 786,121	243,689	\$ 0.9500	\$ 231,505	-	\$ 2,3400	\$ -	\$ 231,505
May	231,825	\$ 3.6100	\$ 836,888	264,110	\$ 0.9500	\$ 250,905	-	\$ 2,3400	\$ -	\$ 250,905
June	290,827	\$ 3.6100	\$ 1,049,885	328,312	\$ 0.9500	\$ 311,896	-	\$ 2,3400	\$ -	\$ 311,896
July	275,801	\$ 3.6100	\$ 995,642	317,400	\$ 0.9500	\$ 301,530	-	\$ 2,3400	\$ -	\$ 301,530
August	281,603	\$ 3.6100	\$ 1,016,587	322,958	\$ 0.9500	\$ 306,810	-	\$ 2,3400	\$ -	\$ 306,810
September	301,264	\$ 3.6100	\$ 1,087,563	339,941	\$ 0.9500	\$ 322,944	-	\$ 2,3400	\$ -	\$ 322,944
October	221,873	\$ 3.6100	\$ 800,962	250,962	\$ 0.9500	\$ 238,414	-	\$ 2,3400	\$ -	\$ 238,414
November	235,420	\$ 3.6100	\$ 849,866	272,430	\$ 0.9500	\$ 258,809	-	\$ 2,3400	\$ -	\$ 258,809
December	254,957	\$ 3.6100	\$ 920,395	289,063	\$ 0.9500	\$ 274,610	-	\$ 2,3400	\$ -	\$ 274,610
Total	3,081,561	\$ 3.61	\$ 11,124,435	3,505,258	\$ 0.95	\$ 3,329,995	-	\$ -	\$ -	\$ 3,329,995

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0,7710	\$ -	-	\$ 1,7493	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,597	\$ 3.61	\$ 976,855	304,674	\$ 0.95	\$ 289,440	-	\$ -	\$ -	\$ 289,440
February	259,160	\$ 3.61	\$ 935,568	299,200	\$ 0.95	\$ 284,240	-	\$ -	\$ -	\$ 284,240
March	240,472	\$ 3.61	\$ 868,104	272,519	\$ 0.95	\$ 258,893	-	\$ -	\$ -	\$ 258,893
April	217,762	\$ 3.61	\$ 786,121	243,689	\$ 0.95	\$ 231,505	-	\$ -	\$ -	\$ 231,505
May	231,825	\$ 3.61	\$ 836,888	264,110	\$ 0.95	\$ 250,905	-	\$ -	\$ -	\$ 250,905
June	290,827	\$ 3.61	\$ 1,049,885	328,312	\$ 0.95	\$ 311,896	-	\$ -	\$ -	\$ 311,896
July	275,801	\$ 3.61	\$ 995,642	317,400	\$ 0.95	\$ 301,530	-	\$ -	\$ -	\$ 301,530
August	281,603	\$ 3.61	\$ 1,016,587	322,958	\$ 0.95	\$ 306,810	-	\$ -	\$ -	\$ 306,810
September	301,264	\$ 3.61	\$ 1,087,563	339,941	\$ 0.95	\$ 322,944	-	\$ -	\$ -	\$ 322,944
October	221,873	\$ 3.61	\$ 800,962	250,962	\$ 0.95	\$ 238,414	-	\$ -	\$ -	\$ 238,414
November	235,420	\$ 3.61	\$ 849,866	272,430	\$ 0.95	\$ 258,809	-	\$ -	\$ -	\$ 258,809
December	254,957	\$ 3.61	\$ 920,395	289,063	\$ 0.95	\$ 274,610	-	\$ -	\$ -	\$ 274,610
Total	3,081,561	\$ 3.61	\$ 11,124,435	3,505,258	\$ 0.95	\$ 3,329,995	-	\$ -	\$ -	\$ 3,329,995

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,329,995

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	643,828,754	0	3,798,590	34.2%	3,801,746	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	240,752,318	0	1,227,837	11.0%	1,228,857	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7182		2,109,153	5,733,100	51.6%	5,737,863	2.7205
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5548		58,806	150,238	1.4%	150,362	2.5569
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	4,044,873	0	20,629	0.2%	20,646	0.0051
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6529		42,036	69,481	0.6%	69,539	1.6543
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5629		44,998	115,325	1.0%	115,421	2.5650

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	643,828,754	0	1,030,126	32.5%	1,083,346	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	240,752,318	0	337,053	10.6%	354,467	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8034		2,109,153	1,694,494	53.5%	1,782,037	0.8449
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7553		58,806	44,416	1.4%	46,711	0.7943
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,044,873	0	5,663	0.2%	5,955	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4890		42,036	20,556	0.6%	21,618	0.5143
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7578		44,998	34,099	1.1%	35,861	0.7970

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	643,828,754	0	3,801,746	34.2%	3,801,746	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	240,752,318	0	1,228,857	11.0%	1,228,857	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7205		2,109,153	5,737,863	51.6%	5,737,863	2.7205
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5569		58,806	150,362	1.4%	150,362	2.5569
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	4,044,873	0	20,646	0.2%	20,646	0.0051
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6543		42,036	69,539	0.6%	69,539	1.6543
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5650		44,998	115,421	1.0%	115,421	2.5650

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	643,828,754	0	1,083,346	32.5%	1,083,346	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	240,752,318	0	354,467	10.6%	354,467	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8449		2,109,153	1,782,037	53.5%	1,782,037	0.8449
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7943		58,806	46,711	1.4%	46,711	0.7943
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	4,044,873	0	5,955	0.2%	5,955	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5143		42,036	21,618	0.6%	21,618	0.5143
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7970		44,998	35,861	1.1%	35,861	0.7970

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	82,577	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.05%	Billed kWh for Residential Class (approved in the last CoS)	651,728,155	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.6		0.0042		1.05%	22.59	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.39		0.0131		1.05%	27.68	0.0132
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	180.79		4.7003		1.05%	182.69	4.7497
LARGE USE SERVICE CLASSIFICATION	16959.85		1.5526		1.05%	17,137.93	1.5689
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.33		0.0142		1.05%	7.41	0.0143
STREET LIGHTING SERVICE CLASSIFICATION	0.74		4.9463		1.05%	0.75	4.9982
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				1.05%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				1.05%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	5.4					5.4	

<u>Rate Design Transition</u>	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.6000	19,422,110	87.6%	2.76	100.0%	22.36	22,157,061
Current Residential Variable Rate (inclusive of R/C adj.)	0.0042	2,737,258	12.4%		0.0%	0.0000	0
		<u>22,159,369</u>					<u>22,157,061</u>



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.59
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0052)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.69
Distribution Volumetric Rate	\$/kW	4.7497
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0883)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.1558)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4357)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5171)

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Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2854
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0890
Retail Transmission Rate - Network Service Rate	\$/kW	2.7205
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,137.93
Distribution Volumetric Rate	\$/kW	1.5689
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.3458)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.3148)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5569
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7943

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.41
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0050)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.75
Distribution Volumetric Rate	\$/kW	4.9982
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.2309)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.8213)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2908
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0847
Retail Transmission Rate - Network Service Rate	\$/kW	1.6543
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5143

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3616
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.8549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7970

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
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Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	100.00
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.60	1	\$ 19.60	\$ 22.59	1	\$ 22.59	\$ 2.99	15.26%
Distribution Volumetric Rate	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 22.75			\$ 22.59	\$ (0.16)	-0.70%
Line Losses on Cost of Power	\$ 0.0820	26	\$ 2.16	\$ 0.0820	26	\$ 2.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ (2.70)	\$ 0.0043	750	\$ (3.23)	\$ (0.53)	19.44%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.93			\$ 22.24	\$ (0.69)	-2.99%
RTSR - Network	\$ 0.0059	776	\$ 4.58	\$ 0.0059	776	\$ 4.58	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	776	\$ 1.24	\$ 0.0017	776	\$ 1.32	\$ 0.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.75			\$ 28.14	\$ (0.61)	-2.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.52			\$ 92.91	\$ (0.61)	-0.65%
HST	13%		\$ 12.16	13%		\$ 12.08	\$ (0.08)	-0.65%
8% Rebate	8%		\$ (7.48)	8%		\$ (7.43)	\$ 0.05	-
Total Bill on TOU			\$ 98.20			\$ 97.56	\$ (0.64)	-0.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.39	1	\$ 27.39	\$ 27.68	1	\$ 27.68	\$ 0.29	1.06%
Distribution Volumetric Rate	\$ 0.0131	2000	\$ 26.20	\$ 0.0132	2000	\$ 26.40	\$ 0.20	0.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 53.59			\$ 54.08	\$ 0.49	0.91%
Line Losses on Cost of Power	\$ 0.0820	70	\$ 5.76	\$ 0.0820	70	\$ 5.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	2,000	\$ (9.20)	\$ 0.0052	2,000	\$ (10.40)	\$ (1.20)	13.04%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.12			\$ 50.41	\$ (0.71)	-1.39%
RTSR - Network	\$ 0.0051	2,070	\$ 10.56	\$ 0.0051	2,070	\$ 10.56	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0015	2,070	\$ 3.11	\$ 0.21	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.57			\$ 64.07	\$ (0.50)	-0.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,070	\$ 7.45	\$ 0.0036	2,070	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,070	\$ 0.62	\$ 0.0003	2,070	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 236.88			\$ 236.37	\$ (0.50)	-0.21%
HST	13%		\$ 30.79	13%		\$ 30.73	\$ (0.07)	-0.21%
8% Rebate	8%		\$ (18.95)	8%		\$ (18.91)	\$ 0.04	
Total Bill on TOU			\$ 248.72			\$ 248.19	\$ (0.53)	-0.21%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 180.79	1	\$ 180.79	\$ 182.69	1	\$ 182.69	\$ 1.90	1.05%
Distribution Volumetric Rate	\$ 4.7003	60	\$ 282.02	\$ 4.7497	60	\$ 284.98	\$ 2.96	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 462.81			\$ 467.67	\$ 4.86	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6674	60	\$ (100.04)	\$ 1.9115	60	\$ (114.69)	\$ (14.65)	14.64%
CBR Class B Rate Riders	\$ 0.0890	60	\$ 5.34	\$ 0.0890	60	\$ 5.34	\$ -	0.00%
GA Rate Riders	\$ 0.0035	20,000	\$ 70.00	\$ 0.0054	20,000	\$ 108.00	\$ 38.00	54.29%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 438.10			\$ 466.32	\$ 28.22	6.44%
RTSR - Network	\$ 2.7182	60	\$ 163.09	\$ 2.7205	60	\$ 163.23	\$ 0.14	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8034	60	\$ 48.20	\$ 0.8449	60	\$ 50.69	\$ 2.49	5.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 649.40			\$ 680.25	\$ 30.85	4.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	20,702	\$ 74.53	\$ 0.0036	20,702	\$ 74.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	20,702	\$ 6.21	\$ 0.0003	20,702	\$ 6.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	20,702	\$ 2,279.29	\$ 0.1101	20,702	\$ 2,279.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,009.68			\$ 3,040.52	\$ 30.85	1.02%
HST		13%	\$ 391.26		13%	\$ 395.27	\$ 4.01	1.02%
Total Bill on Average IESO Wholesale Market Price			\$ 3,400.94			\$ 3,435.79	\$ 34.86	1.02%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,650,000	kWh
Demand	5,250	kW
Current Loss Factor	1.0053	
Proposed/Approved Loss Factor	1.0053	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,959.85	1	\$ 16,959.85	\$ 17,137.93	1	\$ 17,137.93	\$ 178.08	1.05%
Distribution Volumetric Rate	\$ 1.5526	5250	\$ 8,151.15	\$ 1.5689	5250	\$ 8,236.73	\$ 85.58	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25,111.00			\$ 25,374.66	\$ 263.65	1.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.5983	5,250	\$ (13,641.08)	\$ 2.9441	5,250	\$ (15,456.53)	\$ (1,815.45)	13.31%
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	2,650,000	\$ -	\$ -	2,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,469.93			\$ 9,918.13	\$ (1,551.80)	-13.53%
RTSR - Network	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,469.93			\$ 9,918.13	\$ (1,551.80)	-13.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,664,045	\$ 9,590.56	\$ 0.0036	2,664,045	\$ 9,590.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,664,045	\$ 799.21	\$ 0.0003	2,664,045	\$ 799.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,664,045	\$ 293,311.35	\$ 0.1101	2,664,045	\$ 293,311.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 315,171.31			\$ 313,619.51	\$ (1,551.79)	-0.49%
HST		13%	\$ 40,972.27		13%	\$ 40,770.54	\$ (201.73)	-0.49%
Total Bill on Average IESO Wholesale Market Price			\$ 356,143.57			\$ 354,390.05	\$ (1,753.53)	-0.49%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh
 Demand **-** kW

Current Loss Factor **1.0351**

Proposed/Approved Loss Factor **1.0351**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.33	1	\$ 7.33	\$ 7.41	1	\$ 7.41	\$ 0.08	1.09%
Distribution Volumetric Rate	\$ 0.0142	2000	\$ 28.40	\$ 0.0143	2000	\$ 28.60	\$ 0.20	0.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.73			\$ 36.01	\$ 0.28	0.78%
Line Losses on Cost of Power	\$ 0.0820	70	\$ 5.76	\$ 0.0820	70	\$ 5.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0050	2,000	\$ (10.00)	-\$ 0.0056	2,000	\$ (11.20)	\$ (1.20)	12.00%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.89			\$ 30.97	\$ (0.92)	-2.89%
RTSR - Network	\$ 0.0051	2,070	\$ 10.56	\$ 0.0051	2,070	\$ 10.56	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0015	2,070	\$ 3.11	\$ 0.21	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.34			\$ 44.63	\$ (0.71)	-1.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,070	\$ 7.45	\$ 0.0036	2,070	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,070	\$ 0.62	\$ 0.0003	2,070	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 217.65			\$ 216.93	\$ (0.71)	-0.33%
HST		13%	\$ 28.29		13%	\$ 28.20	\$ (0.09)	-0.33%
Total Bill on TOU			\$ 245.94			\$ 245.13	\$ (0.81)	-0.33%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,500	kWh
Demand	7	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.74	100	\$ 74.00	\$ 0.75	100	\$ 75.00	\$ 1.00	1.35%
Distribution Volumetric Rate	\$ 4.9463	7	\$ 34.62	\$ 4.9982	7	\$ 34.99	\$ 0.36	1.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 108.62			\$ 109.99	\$ 1.36	1.26%
Line Losses on Cost of Power	\$ 0.1101	88	\$ 9.66	\$ 0.1101	88	\$ 9.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.5305	7	\$ (10.71)	\$ 1.7614	7	\$ (12.33)	\$ (1.62)	15.09%
CBR Class B Rate Riders	\$ 0.0847	7	\$ 0.59	\$ 0.0847	7	\$ 0.59	\$ -	0.00%
GA Rate Riders	\$ 0.0035	2,500	\$ 8.75	\$ 0.0054	2,500	\$ 13.50	\$ 4.75	54.29%
Low Voltage Service Charge	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	7	\$ -	\$ -	7	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 116.91			\$ 121.41	\$ 4.50	3.85%
RTSR - Network	\$ 1.6529	7	\$ 11.57	\$ 1.6543	7	\$ 11.58	\$ 0.01	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4890	7	\$ 3.42	\$ 0.5143	7	\$ 3.60	\$ 0.18	5.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 131.91			\$ 136.59	\$ 4.68	3.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,588	\$ 9.32	\$ 0.0036	2,588	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,588	\$ 0.78	\$ 0.0003	2,588	\$ 0.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,500	\$ 275.25	\$ 0.1101	2,500	\$ 275.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 417.50			\$ 422.18	\$ 4.68	1.12%
HST		13%	\$ 54.28		13%	\$ 54.88	\$ 0.61	1.12%
Total Bill on Average IESO Wholesale Market Price			\$ 471.78			\$ 477.07	\$ 5.29	1.12%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 280 kWh

Demand - kW

Current Loss Factor 1.0351

Proposed/Approved Loss Factor 1.0351

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.60	1	\$ 19.60	\$ 22.59	1	\$ 22.59	\$ 2.99	15.26%
Distribution Volumetric Rate	\$ 0.0042	280	\$ 1.18	\$ -	280	\$ -	\$ (1.18)	-100.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.78			\$ 22.59	\$ 1.81	8.73%
Line Losses on Cost of Power	\$ 0.0820	10	\$ 0.81	\$ 0.0820	10	\$ 0.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	280	\$ (1.01)	-\$ 0.0043	280	\$ (1.20)	\$ (0.20)	19.44%
CBR Class B Rate Riders	\$ 0.0002	280	\$ 0.06	\$ 0.0002	280	\$ 0.06	\$ -	0.00%
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.20			\$ 22.82	\$ 1.62	7.63%
RTSR - Network	\$ 0.0059	290	\$ 1.71	\$ 0.0059	290	\$ 1.71	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	290	\$ 0.46	\$ 0.0017	290	\$ 0.49	\$ 0.03	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.37			\$ 25.02	\$ 1.65	7.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	182	\$ 11.83	\$ 0.0650	182	\$ 11.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	48	\$ 4.47	\$ 0.0940	48	\$ 4.47	\$ -	0.00%
TOU - On Peak	\$ 0.1320	50	\$ 6.65	\$ 0.1320	50	\$ 6.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 47.71			\$ 49.36	\$ 1.65	3.45%
HST		13%	\$ 6.20		13%	\$ 6.42	\$ 0.21	3.45%
8% Rebate		8%	\$ (3.82)		8%	\$ (3.95)	\$ (0.13)	
Total Bill on TOU			\$ 50.10			\$ 51.83	\$ 1.73	3.45%

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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0052)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	180.79
Distribution Volumetric Rate	\$/kW	4.7003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4357)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5171)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2854
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0890
Retail Transmission Rate - Network Service Rate	\$/kW	2.7182
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8034

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,959.85
Distribution Volumetric Rate	\$/kW	1.5526
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(2.3148)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5548
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0050)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	4.9463
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.8213)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kW	0.2908
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0847
Retail Transmission Rate - Network Service Rate	\$/kW	1.6529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4890

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3371
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.8549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7578

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Utility Name

Note 1 Year(s) Requested for Disposition 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K51)	Net Change in Principal Balance in the GL (cell C62)	Reconciling Items (sum of cells C63 to C75)	Adjusted Net Change in Principal Balance in the GL (cell C76)	Unresolved Difference	\$ Consumption at Actual Rate Paid (cell J51)	Difference as % of Expected GA Payments to IESO
2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ 752,929	\$ 956,974	-\$ 776,405	\$ 180,569	-\$ 572,360	\$ 65,797,478	-0.9%
Cumulative Balance	\$ 752,929	\$ 956,974	-\$ 776,405	\$ 180,569	-\$ 572,360	\$ 65,797,478	

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2017			
Total Metered excluding WMP	C = A+B	1,693,373,239	kWh	100%
RPP	A	920,148,192	kWh	54.3%
Non RPP	B = D+E	773,225,047	kWh	45.7%
Non-RPP Class A	D	133,355,933	kWh	7.9%
Non-RPP Class B*	E	639,869,114	kWh	37.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	72,392,224	80,074,624	68,900,838	61,218,438	0.06687	\$ 4,093,677	0.08227	\$ 5,036,441	\$ 942,764
February	72,409,103	68,900,838	56,322,293	59,830,558	0.10559	\$ 6,317,509	0.08639	\$ 5,168,762	-\$ 1,148,747
March	52,180,415	56,322,293	68,175,096	64,033,218	0.08409	\$ 5,384,553	0.07135	\$ 4,568,770	-\$ 815,783
April	67,206,609	68,175,096	59,835,654	58,867,167	0.06874	\$ 4,046,529	0.10778	\$ 6,344,703	\$ 2,298,174
May	57,153,425	59,835,654	62,272,814	59,590,586	0.10623	\$ 6,330,308	0.12307	\$ 7,333,813	\$ 1,003,505
June	59,631,307	62,272,814	65,563,161	62,921,654	0.11954	\$ 7,521,655	0.11848	\$ 7,454,958	-\$ 66,697
July	53,725,596	65,563,161	61,062,327	49,224,761	0.10652	\$ 5,243,422	0.11280	\$ 5,552,553	\$ 309,132
August	49,048,550	61,062,327	61,580,909	49,567,133	0.11500	\$ 5,700,220	0.10109	\$ 5,010,741	-\$ 689,479
September	50,371,553	61,580,909	60,349,709	49,140,354	0.12739	\$ 6,259,990	0.08864	\$ 4,355,801	-\$ 1,904,189
October	53,534,376	60,349,709	52,460,490	45,645,157	0.10212	\$ 4,661,283	0.12563	\$ 5,734,401	\$ 1,073,118
November	43,767,456	52,460,490	54,704,461	46,011,427	0.11164	\$ 5,136,716	0.09704	\$ 4,464,949	-\$ 671,767
December	49,421,730	54,704,461	57,108,361	51,825,630	0.08391	\$ 4,348,689	0.09207	\$ 4,771,586	\$ 422,897
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	680,842,345	751,302,377	728,336,115	657,876,083		\$ 65,044,550		\$ 65,797,478	\$ 752,929

Calculated Loss Factor

1.0281

Note 5 **Reconciling Items**

	Item	Amount	Explanation
	Net Change in Principal Balance in the GL (i.e.)	\$ 956,974	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,801,767	
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year	-\$ 698,145	
2a	Remove prior year end unbilled to actual revenue differences		
2b	Add current year end unbilled to actual revenue differences		
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 1,880,027	Adjustments made by the IESO during 2017 that applied to previous years
7	Differences in actual system losses and billed TLFs		
8	Others as justified by distributor		
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 180,569
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 752,929
	Unresolved Difference	-\$ 572,360
	Unresolved Difference as % of Expected GA Payments to IESO	-0.9%