

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2016			
Total Metered excluding WMP	C = A+B	85,946,976	kWh	100%
RPP	A	41,161,876	kWh	47.9%
Non RPP	B = D+E	44,785,100	kWh	52.1%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B	E	44,785,100	kWh	52.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = P*L	=M-K
January	3,844,252	3,844,252	4,218,190	4,218,190	0.08423	\$ 355,298	0.09179	\$ 387,188	\$ 31,890
February	4,218,190	4,218,190	4,022,008	4,022,008	0.10384	\$ 417,645	0.09851	\$ 396,208	\$ 21,437
March	4,022,008	4,022,008	4,091,521	4,091,521	0.09022	\$ 369,137	0.10610	\$ 434,110	\$ 64,973
April	4,091,521	4,091,521	3,704,788	3,704,788	0.12115	\$ 448,835	0.11132	\$ 412,417	\$ 36,418
May	3,704,788	3,704,788	3,897,548	3,897,548	0.10405	\$ 405,540	0.10749	\$ 418,947	\$ 13,408
June	3,897,548	3,897,548	4,276,838	4,276,838	0.11650	\$ 498,252	0.09545	\$ 408,224	\$ 90,027
July	4,276,838	4,276,838	4,431,669	4,431,669	0.07657	\$ 339,776	0.08306	\$ 368,094	\$ 28,318
August	4,431,669	4,431,669	4,247,091	4,247,091	0.08569	\$ 363,933	0.07103	\$ 301,671	\$ 62,262
September	4,247,091	4,247,091	3,951,010	3,951,010	0.07060	\$ 278,941	0.09531	\$ 376,571	\$ 97,629
October	3,951,010	3,951,010	3,867,756	3,867,756	0.09720	\$ 375,946	0.11226	\$ 434,194	\$ 58,248
November	3,867,756	3,867,756	3,954,140	3,954,140	0.12271	\$ 485,213	0.11109	\$ 439,285	\$ 45,947
December	3,954,140	3,954,140	3,967,759	3,967,759	0.10594	\$ 420,344	0.08708	\$ 345,512	\$ 74,832
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	48,506,811	48,506,811	48,630,318	48,630,318		\$ 4,758,860		\$ 4,722,403	-\$ 36,458

Calculated Loss Factor

1.0859

Note 5 **Reconciling Items**

Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	-\$ 36,698	
1a True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a Remove prior year end unbilled to actual revenue differences		
2b Add current year end unbilled to actual revenue differences		
3a Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b Add difference between current year accrual/forecast to actual from long term load transfers		
4 Remove GA balances pertaining to Class A customers		
5 Significant prior period billing adjustments recorded in current year		
6 Differences in GA IESO posted rate and rate charged on IESO invoice		
7 Differences in actual system losses and billed TLFs		
8 Others as justified by distributor		
9		
10		

Note 6 Adjusted Net Change in Principal Balance in the GL	-\$	36,698
Net Change in Expected GA Balance in the Year Per Analysis	-\$	36,458
Unresolved Difference	-\$	240
Unresolved Difference as % of Expected GA Payments to IESO		0.0%