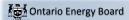
Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
		1	Complete the DVA continuity schedule.
			For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.
			For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.
	of the buttiness a utility has.		If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, subaccount CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.
			If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.
			If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
		3	Confirm the accuracy of the RRR data used to populate the tab.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
		5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class	6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
6 - Class A Data Consumption	A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
	This tab has been revised. It allocates the GA balance to each transition customer for	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.
6.1a - GA Allocation	the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but		In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).
	are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.

	6.1a).	
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13 Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated according



Quick Link

Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

		Ve	ersion
Utility Name	InnPower Corporation		
Assigned EB Number	EB-2018-0045		
Name of Contact and Title	Brenda L Pinke		
Phone Number	705-431-6870 Ext 262		
Email Address	brendap@innpower.ca		
We are applying for rates effective	Tuesday, January 01, 2019		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015		
Please indicate the last Cost of Service Re-Basing Year	2017		
<u>Legend</u>			
Pale green cells represent input c	ells.		

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Incentive Regulation Model for 2019 Files
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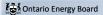
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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461	0	6,451,269	0	0	0	145,250,461	0	68%	63%	63%	60%	(16,103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442	0	5,411,648	0	0	0	32,775,442	0	14%	14%	14%	14%	(1,034
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,107,665	163,230	60,751,279	151,693	0	0	63,107,665	163,230	18%	23%	23%	26%	(
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196	0	29,808	0	0	0	460,196	0	0%	0%	0%	0%	()
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849	0	15,409	0	0	0	103,849	0	0%	0%	0%	0%	(
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	574,600	1,755	0	0	574,600	1,755	1%	0%	0%	0%	(
	Total	242.272.213	164,985	73,234,013	153,448	0	0	242.272.213	164.985	100%	100%	100%	100%		17.137

Threshold Test

Total Claim (including Account 1568)	\$2,080,733
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,080,733
Threshold Test (Total claim per With)	\$0,0006
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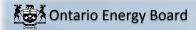
1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

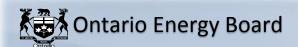
Allocation of Group 1 Accounts (including Account 1568)

	% of	% of Total kWh		allo	ocated based on		а	illocated based on
	% Of	% of Total kwn			Total less WMP			Total less WMP
Data Olara	Customer	adjusted for						
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588



1	Please select the Year the Account 1580 CBR Class B was Last Disposed.	2015	(e.g. If in the 2018 EDR process, you received approve	I to dispose the GA var	iance account balance	as at December 31, 20	16, enter 2016.)	
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)					
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)					
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	1 Transition Customers - N	on-loss Adjusted Billing Determinants by Customer					
					20:	17	20:	16
		Customer	Rate Class		January to June	July to December	January to June	July to December
		Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,226,568	2,292,880	2,308,650	2,076,563
				kW	5,111	6,273	4,964	5,065
				Class A/B	В	A	В	В
3b	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).	Class & Customers Billia	ug Determinants by Customer					
		Customers - Billin	Rate Class		20:	17	20:	16
		Customer	nuce Class		20.	,	20.	

2015 - kwh



Incentive Regulat

This tab allocates the GA balance to transition customers (i.e Class A c A customers) who contributed to the current GA balance. The tables be rider to non-RPP customers is not to be charged to the transition custodistributors are generally expected to settle the amount through 12 equ

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class

Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or	
full year)	Α
Transition Customers' Class B Consumption (i.e. full year or partial	
year)	В
Transition Customers' Portion of Total Consumption	C=B/A

Allocation of Total GA Balance \$

Total GA Balance	D
Transition Customers Portion of GA Balance	E=C*D
GA Balance to be disposed to Current Class B Customers through	
Rate Rider	F=D-E

Allocation of GA Balances to Class A/B Transition Customers

of Class A/B Transition Customers

Customer	
Customer 1	
Total	

tion Model for 2019 Filers

customers who were former Class B customers and Class B customers who were former Class elow calculate specific amounts for each customer who made the change. The general GA rate omers that are allocated amounts in the table below. Consistent with prior decisions, ual adjustments to bills.

s B and Class A/B Transition Customers

Total	2017	2016
141,790,613	70,941,134	70,849,480
6,611,781	2,226,568	4,385,213
4.66%		

\$ 1,078,485
\$ 50,290
\$ 1,028,194

for Transition Customers During the Period WhenThey Were Class B	Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	
6,611,781	2,226,568	4,385,213	
6,611,781	2,226,568	4,385,213	

% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
100.00%	\$ 50,290	\$ 4,191
100.00%	\$ 50,290	



Incentive Regulat

The purpose of this tab is to calculate the GA rate riders for all current Clast 1589 GA was last disposed. Calculations in this tab will be modified upon applicable.

Effective January 2017, the billing determinant and all rate riders for the disdeterminant used for distribution rates for the particular class (see Chapte

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

kWh

kWh

kWh

kWh kWh

kWh

Total

tion Model for 2019 Fil

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (| r 3, Filing Requirements, section 3.2.5.2)

Total Metered Non-RPP	2017
Consumption excluding	WMP

Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated

 · · · · · · · · · · · · · · · · · · ·		
kWh	kWh	
6,451,269		0
5,411,648		0
60,751,279		0
29,808		0
15,409		0
574,600		0
73,234,013		0



the period since the Account ce to transition customers, if

kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

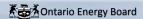
Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)

kWh
6,451,269
5,411,648
56,231,831
29,808
15,409
574,600
68,714,565

Rate Rider Recovery to be used below

•	Total GA \$ allocated
	to Current Class B

	to Current Class B		
% of total kWh	Customers	GA Rate Rider	
9.4%	\$96,532	\$0.0150	kWh
7.9%	\$80,976	\$0.0150	kWh
81.8%	\$841,412	\$0.0150	kWh
0.0%	\$446	\$0.0150	kWh
0.0%	\$231	\$0.0150	kWh
0.8%	\$8,598	\$0.0150	kWh
100.0%	\$1,028,195		

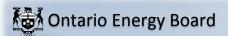


Input required at cells C13 and C14. This workshaeet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

	12	
	12	Rate Rider Recovery to be used below
ı	12	Rate Rider Recovery to be used below

Total Metered William William



Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2017		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	218,430	\$	218,430
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 218,430	\$	218,430
Rate	7.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 7,582	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 414,746	\$	414,746
Corporate Tax Rate	12.50%		12.50%
Tax Impact	\$ 51,843	\$	51,843
Grossed-up Tax Amount	\$ 59,249	\$	59,249
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 7,582	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 59,249	\$	59,249
Total Tax Related Amounts	\$ 66,832	\$	59,249
Incremental Tax Savings		-\$	7,582
Sharing of Tax Amount (50%)		-\$	3,791



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns O

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,555	145.847.424		34.44	0.0112		6,428,570	1,633,491	0	8,062,062	79.7%	20.3%	0.0%	79.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,034	31,828,340		41.53	0.0100		515,304	318,283	0	833,588	61.8%	38.2%	0.0%	8.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88	63,763,903	176,744	212.38		4.3039	224,273	0	760,689	984,962	22.8%	0.0%	77.2%	9.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	74	461,015		12.86	0.0215		11,420	9,912	0	21,332	53.5%	46.5%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	161	103,052	286	13.55		61.7217	26,179	0	17,652	43,831	59.7%	0.0%	40.3%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,995	561,223	1,599	4.14		28.6180	148,792	0	45,760	194,552	76.5%	0.0%	23.5%	1.9%
Total		19,907	242,564,957	178,629				7,354,538	1,961,686	824,101	10,140,325				100.0%
Beta Class		Total kWh	Total kW	Allocation of Tax	Distribution										

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461		-3,014	0.00	\$/customer	If the allocated tax sharing amount does not produce a rate rider in one or
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442		-312	0.0000	kWh	more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,107,665	163,230	-368	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196		-8	0.0000	kWh	account 1595 for disposition at a later date (see Filing Requirements.
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849		-16	0.0000	kW	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	-73	0.0000	kW	

F.2. Contario Energy Board

Incentive Regulation Model for 2019 Filers

7 to 121 to 11 to	ponent param na magas n yeo nampo s connay, as wel, na casa	Paner I	44 1001				
Res Cien	Rate Description	Units	Sain	Manufacture Adjusted	Adjusted Management	Applicable Less Faster	Adjusted Miles Villa

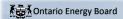


Uniform Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2017		Cui	rrent 2018	F	orecast 2019



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January										\$	
February										ş	-
										\$	-
March										\$	-
April										\$	-
May										\$	-
June										\$	-
July										\$	-
August										\$	-
September										\$	-
October										\$	-
November										\$	-
December										\$	-
Total	- :		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	44.607	\$3.19	\$ 142,485	47.926	\$0.7710	\$ 36.951	47.926	\$1,7493	\$ 83.837	s	120.789
February	42,438	\$3.19	\$ 135,557	43,356	\$0.7710	\$ 33,427	43,356	\$1.7493	\$ 75,843	\$	109,270
March	42,596	\$3.19	\$ 136,059	43,664	\$0.7710	\$ 33,665	43,664	\$1.7493	\$ 76,382	\$	110,047
April	35,819	\$3.19	\$ 114,414	37.753	\$0.7710	\$ 29.107	37.753	\$1.7493	\$ 66.041	\$	95.148
May	39,176	\$3.19	\$ 125,136	39,612	\$0.7710	\$ 30,541	39,612	\$1.7493	\$ 69,294	\$	99,835
June	49,038	\$3.19	\$ 156,637	49,089	\$0.7710	\$ 37,848	49,089	\$1.7493	\$ 85,872	\$	123,720
July	48,402	\$3.19	\$ 154,607	49,457	\$0.7710	\$ 38,131	49,457	\$1.7493	\$ 86,515	\$	124,647
August	45,706	\$3.19	\$ 145,993	45,706	\$0.7710	\$ 35,239	45,706	\$1.7493	\$ 79,953	\$	115,192
September	51,507	\$3.19	\$ 164,522	56,397	\$0.7710	\$ 43,482	56,397	\$1.7493	\$ 98,656	\$	142,138
October	35,502	\$3.19	\$ 113,400	36,286	\$0.7710	\$ 27,977	36,286	\$1.7493	\$ 63,475	\$	91,452
November	52,256	\$3.19	\$ 166,916	54,971	\$0.7710	\$ 42,383	54,971	\$1.7493	\$ 96,161	\$	138,544
December	51,636	\$3.19	\$ 164,935	54,388	\$0.7710	\$ 41,933	54,388	\$1.7493	\$ 95,141	\$	137,074
Total	538.683	3.1942	\$ 1.720.660	558.606	\$ 0.7710			\$ 1.7493	\$ 977.169	\$	1.407.854
Add Extra Host Here (I)		Network	-		ne Connect			rmation Co			tal Connection
(if needed)				_						- 10	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			s -			s -		\$	-
February		\$ -			\$ -			s -		\$	
reditally		-									-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			S -		\$	
July		\$ -			s -			s -		\$	
		\$ -			s -			s -		\$	
August											-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total				-	٠.			•		\$	
Total		-	3 -		a -	3 -		3 -	<u> </u>	- P	tal Connection
Add Form Head Head (II)		Metuork			na Cannaai	ion	Transfe	rmation Co	unu a ation	T.	
Add Extra Host Here (II) (if needed)		Network		_	ne Connect	ion	Transfo	rmation Co	nnection	To	ital Golfficotion
	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect	Amount	Transfo Units Billed	rmation Co	Amount	To	Amount
(if needed)		Network Rate	Amount	_				Rate	Amount	To \$	
(if needed) Month January		\$ -	Amount	_	Rate			\$ -	Amount	\$	
(if needed) Month January February		\$ - \$ -	Amount	_	Rate			\$ - \$ -	Amount	\$	
(if needed) Month January February March		\$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ -			\$ - \$ - \$ -	Amount	\$ \$ \$	
(if needed) Month January February March April		\$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -	Amount	\$ \$ \$	
(if needed) Month January February March April May		\$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	
(if needed) Month January February March April May June		\$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			S - S - S - S - S -	Amount	\$ \$ \$ \$ \$	
(if needed) Month January February March April May		\$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	
(if needed) Month January February March April May June		\$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			S - S - S - S - S -	Amount	\$ \$ \$ \$ \$	
(if needed) Month January February March April May June July		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ -	Amount	s s s s s s s	
(if needed) Month January February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	_	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October November		\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5	Amount	_	Rate S - S - S - S - S - S - S - S - S - S			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October November December		\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5		Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * * * * * * * * * * * * *	Amount
(if needed) Month January February March April Mily June July August September October November December Total		S - S - S - S - S - S - S - S - S - S -	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * * * * * * * * * * * * *	Amount
(if needed) Month January February March April May June July August September October November December		\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5		Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * * * * * * * * * * * * *	Amount
(if needed) Month January February March April Mily June July August September October November December Total	Units Billed	S	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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(if needed) Month January February March April May June July August September October November December Total Total Month	Units Billed 44,607 42,438	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557	Units Billed Units Billed 47,926 43,356	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 47,926 43,356	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Innection Amount \$ 83,837 \$ 75,843	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Jesember Jesember Jesember Jesember Jesember July August August August	Units Billed 44,607 42,433 42,596 35,819 39,176 49,038 48,402 45,706 51,507	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 156,637 \$ 154,907 \$ 145,993 \$ 145,993	Units Billed Units Billed 47,926 43,566 43,864 43,664 43,664 43,694 43,694 43,694 43,694 43,694 43,694 43,694 43,694 43,694 43,694	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfor Units Billed 47,928 43,356 43,684 43,7753 39,612 40,089 49,457 45,706 55,397	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 96,294 \$ 98,872 \$ 98,515 \$ 57,993	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June June Judy August September October November December Total Total Month January February March April Migy June July August September Cotober	Units Billed 44,607 42,438 42,596 38,819 39,176 49,038 48,402 45,706 51,507 35,502	Network Rate 8 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.1942 5 3.19	Amount \$ 142,485 \$ 155,577 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,607 \$ 154,607 \$ 154,503 \$ 164,522 \$ 113,400	Units Billed Units Billed 4.7.926 4.3.565 4.3.614 3.0.812 3.0.812 3.0.812 3.0.816 5.397 5.2.86	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 3,651 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,655 \$ 33,452 \$ 37,646 \$ 38,131 \$ 35,239 \$ 37,442 \$ 38,231 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,239 \$ 35,	Transic Units Billed 47,928 43,664 43,664 43,664 43,664 56,397 53,538	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 83,337 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 68,515 \$ 79,953 \$ 98,556 \$ 79,953 \$ 98,556 \$ 58,3475 \$ 58,5475	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February September April Month January September July August September October November	Units Billed 44,807 42,438 42,596 35,819 40,038 48,402 45,706 51,507 35,502 52,255	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 156,837 \$ 156,837 \$ 145,993 \$ 156,807 \$ 145,993 \$ 156,917 \$ 145,993 \$ 156,917	Units Billed Units Billed 47,326 43,366 43,864 43,864 44,867 46,706 55,377 35,286 55,977	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfor Units Billed 47,356 43,356 43,654 43,654 44,654 44,706 55,377 55,286	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August September Cctober November December Total Month January February March April Moy June July August September Cctober November December Total Total September Cctober November December April May June June April May June Cctober November December	Units Billed 44,607 42,438 42,599 35,619 30,176 34,002 45,706 51,507 35,502 52,256 51,638	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557 \$ 138,059 \$ 114,414 \$ 156,059 \$ 136,059 \$ 145,930 \$ 145,930 \$ 145,930 \$ 145,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,93	Units Billed Units Billed 47,926 43,369 43,664 43,064 43,064 43,064 43,064 43,065 43,063 44,003	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Units Billed 47,956 43,356 43,864 43,664 43,664 45,067 46,070 56,706 59,797 54,388	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February September April Month January September July August September October November	Units Billed 44,807 42,438 42,596 35,819 40,038 48,402 45,706 51,507 35,502 52,255	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557 \$ 138,059 \$ 114,414 \$ 156,059 \$ 136,059 \$ 145,930 \$ 145,930 \$ 145,930 \$ 145,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,93	Units Billed Units Billed 47,926 43,369 43,664 43,064 43,064 43,064 43,064 43,065 43,063 44,003	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transformation of the control of the	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 83,837 5 75,843 5 76,382 5 66,041 5 5 69,294 5 5 99,516 5 79,953 5 98,616 5 99,5141 5 95,141	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August September Cctober November December Total Month January February March April Moy June July August September Cctober November December Total Total September Cctober November December April May June June April May June Cctober November December	Units Billed 44,607 42,438 42,599 35,619 30,176 34,002 45,706 51,507 35,502 52,256 51,638	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557 \$ 138,059 \$ 114,414 \$ 156,059 \$ 136,059 \$ 145,930 \$ 145,930 \$ 145,930 \$ 145,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,93	Units Billed Units Billed 47,926 43,369 43,664 43,064 43,064 43,064 43,064 43,065 43,063 44,003	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Units Billed 47,956 43,356 43,864 43,664 43,664 45,067 46,070 56,706 59,797 54,388	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 83,837 5 75,843 5 76,382 5 66,041 5 5 69,294 5 5 99,516 5 79,953 5 98,616 5 99,5141 5 95,141	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
(if needed) Month January February March April May June July August September Cctober November December Total Month January February March April Moy June July August September Cctober November December Total Total September Cctober November December April May June June April May June Cctober November December	Units Billed 44,607 42,438 42,599 35,619 30,176 34,002 45,706 51,507 35,502 52,256 51,638	S - S - S - S - S - S - S - S - S - S -	Amount \$ 142,485 \$ 135,557 \$ 138,059 \$ 114,414 \$ 156,059 \$ 136,059 \$ 145,930 \$ 145,930 \$ 145,930 \$ 145,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,930 \$ 165,93	Units Billed Units Billed 47,926 43,369 43,664 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 43,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 44,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,064 45,0	Rate \$ - 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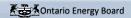
The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units

IESO			Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	
February	-	\$		\$ -	-	\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
March	1	\$		\$ - \$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
April May		\$		\$ - \$ -		\$ 0.9500 \$ 0.9500	\$ - \$ -		\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ \$	
June		\$		s -		\$ 0.9500	\$ -		\$ 2.3400	s -	Š	
July		\$		\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
August		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
September	-	\$	3.6100	\$ -		\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$	-
October		\$		\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
November		\$		\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ - \$ -	\$	-
December		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	-
Total	-	\$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Hydro One			Network		- 11	ne Connection	on.	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount		Rate			
								Units Billed		Amount		Amount
January	44,607	\$		\$ 142,485		\$ 0.7710	\$ 36,951	47,926	\$ 1.7493		\$	120,789
February March	42,438 42,596	\$		\$ 135,557 \$ 136,059	43,356	\$ 0.7710 \$ 0.7710	\$ 33,427 \$ 33,665	43,356 43,664	\$ 1.7493 \$ 1.7493	\$ 75,843 \$ 76,382	\$ \$	109,270 110,047
April	35,819	S		\$ 114,414		\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$	95,148
May	39,176	\$		\$ 125,136		\$ 0.7710	\$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$	99,835
June	49,038	\$		\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$	123,720
July	48,402	\$	3.1942	\$ 154,607	49,457	\$ 0.7710	\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$	124,647
August	45,706	\$		\$ 145,993		\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$	115,192
September	51,507	\$		\$ 164,522	56,397	\$ 0.7710	\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$	142,138
October November	35,502 52,256	\$ \$		\$ 113,400 \$ 166,916	36,286 54,971	\$ 0.7710 \$ 0.7710	\$ 27,977 \$ 42,383	36,286 54,971	\$ 1.7493 \$ 1.7493	\$ 63,475 \$ 96,161	\$	91,452 138,544
November December	52,256 51,636	\$		\$ 166,916 \$ 164,935		\$ 0.7710 \$ 0.7710	\$ 42,383 \$ 41,933	54,971 54,388	\$ 1.7493 \$ 1.7493	\$ 96,161 \$ 95,141	\$ \$	138,544 137,074
									ψ 1 400			
Total	538,683	\$	3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$	1,407,854
Add Extra Host Here (I)			Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
March		\$		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
April May		\$		\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
June		\$		\$ -		s -	\$ -		\$ -	\$ - \$ -	\$	
July		\$		s -		\$ -	\$ -		\$ -	s -	\$	
August		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
September	-	\$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
November December	1	\$		\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	
Total		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)			Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month												Amount
	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		
January		\$		\$ -	Units Billed	\$ -	\$ -	Units Billed	\$ -	\$ -	\$	-
February	Units Billed - -	\$	-	\$ - \$ -	Units Billed - -	\$ - \$ -	\$ - \$ -	Units Billed - -	\$ - \$ -	\$ - \$ -	\$ \$:
February March		\$	-	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	•
February	:	\$		\$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$ \$ \$	
February March April	:	\$ \$ \$ \$		\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	
February March April May June July	- - - -	\$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	
February March April May June July August	- - - -	\$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ 5 - \$ 6 - \$ 7 - 5	\$	\$ \$ \$ \$ \$ \$ \$	- - - - - -
February March April May June July August September	- - - -	\$ \$ \$ \$ \$ \$ \$ \$	-	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$	- - - - - - -
February March April May June July August September October	- - - -	***	-	\$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 6 - \$ 7 - 5	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - -
February March April May June July August September October November	- - - -	***	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December	- - - -	***	-	\$	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	Units Billed	999999999999	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256 51,636		Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 47,926 43,366 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfc Units Billed 47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544 137,074



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Liu	ne Connectic	on	Transfo	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.6100	s -		\$ 0.9500	s -		\$ 2.3400	\$ -	s -
February		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
March		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
April		\$ 3.6100	\$ -			\$ -			\$ -	\$ -
May		\$ 3.6100	\$ -	-	\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
June		\$ 3.6100	\$ -			\$ -		\$ 2.3400	\$ -	\$ -
July		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
August		\$ 3.6100	\$ -	-		\$ -		\$ 2.3400	\$ -	\$ -
September		\$ 3.6100	\$ -	-		\$ -			\$ -	\$ -
October		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
November December		\$ 3.6100 \$ 3.6100	\$ - \$ -	-	\$ 0.9500 \$ 0.9500	\$ - \$ -		\$ 2.3400 \$ 2.3400	\$ - \$ -	s - s -
Total		\$ 3.0100	\$.			<u> </u>		\$ 2.5400	\$.	
		Network	<u>,</u>		ne Connectic	Ψ	Toursto	ormation Con	Ψ	\$ -
Hydro One		HOLMOIN								
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.1942	\$ 142,485	47,926	\$ 0.7710	\$ 36,951	47,926	\$ 1.7493	\$ 83,837	\$ 120,789
February	42,438		\$ 135,557	43,356		\$ 33,427	43,356	\$ 1.7493	\$ 75,843	\$ 109,270
March	42,596	\$ 3.1942	\$ 136,059	43,664	\$ 0.7710	\$ 33,665	43,664	\$ 1.7493	\$ 76,382	\$ 110,047
April	35,819	\$ 3.1942	\$ 114,414	37,753	\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May	39,176	\$ 3.1942	\$ 125,136	39,612		\$ 30,541	39,612		\$ 69,294	\$ 99,835
June	49,038	\$ 3.1942	\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$ 123,720
July	48,402	\$ 3.1942	\$ 154,607	49,457		\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$ 124,647
August	45,706	\$ 3.1942	\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September	51,507	\$ 3.1942	\$ 164,522	56,397		\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$ 142,138
October	35,502	\$ 3.1942	\$ 113,400	36,286		\$ 27,977	36,286		\$ 63,475	\$ 91,452
November December	52,256 51,636	\$ 3.1942 \$ 3.1942	\$ 166,916 \$ 164,935	54,971 54,388		\$ 42,383 \$ 41,933	54,971 54,388	\$ 1.7493 \$ 1.7493	\$ 96,161 \$ 95,141	\$ 138,544 \$ 137,074
Total	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854
Add Extra Host Here (I)		Network			ne Connectic	,		ormation Con		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -			\$ - \$ -			\$ -	\$ -
March	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ - \$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
September		\$ -	š -			\$ -		š -	\$ -	š -
October		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
Total		-			•	-				
		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network			ne Connectio	on		ormation Con	inection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
August	-	\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
September	-	\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -	-		\$ -		\$ -	\$ -	\$ -
November	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Liu	ne Connectic	on .	Transfo	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.19	\$ 142,485	47,926	\$ 0.77		47,926	\$ 1.75		
January February	44,607 42,438		\$ 142,485 \$ 135,557	47,926 43,356		\$ 36,951 \$ 33,427	47,926 43,356		\$ 83,837 \$ 75,843	\$ 120,789 \$ 109,270
March	42,596	\$ 3.19	\$ 136,059	43,664	\$ 0.77	\$ 33,665	43,664	\$ 1.75	\$ 76,382	\$ 110,047
April	35,819		\$ 114,414	37,753		\$ 29,107	37,753		\$ 66,041	\$ 95,148
May	39,176	\$ 3.19	\$ 125,136	39,612	\$ 0.77	\$ 30,541	39,612	\$ 1.75	\$ 69,294	\$ 99,835
June	49,038	\$ 3.19	\$ 156,637	49,089	\$ 0.77	\$ 37,848	49,089	\$ 1.75	\$ 85,872	\$ 123,720
July	48,402	\$ 3.19	\$ 154,607	49,457	\$ 0.77	\$ 38,131	49,457	\$ 1.75	\$ 86,515	\$ 124,647
August	45,706	\$ 3.19	\$ 145,993	45,706	\$ 0.77	\$ 35,239	45,706	\$ 1.75	\$ 79,953	\$ 115,192
September	51,507	\$ 3.19	\$ 164,522	56,397		\$ 43,482	56,397		\$ 98,656	\$ 142,138
October	35,502	\$ 3.19	\$ 164,522 \$ 113,400	36,286	\$ 0.77	\$ 43,482 \$ 27,977	36,286	\$ 1.75	\$ 63,475	\$ 142,138 \$ 91,452
November	35,502 52,256	\$ 3.19	\$ 166,916	54,971	\$ 0.77	\$ 27,977 \$ 42,383	54,971	\$ 1.75	\$ 96,161	\$ 91,452 \$ 138,544
		\$ 3.19 \$ 3.10	9 100,916 9 164,025		\$ 0.77 \$ 0.77	ψ 4∠,383 € 44.020	54,9/1	φ 1./0 g 4.7c	ψ 90,101 ¢ 05.444	9 138,544
December	51,636	\$ 3.19	\$ 164,935	54,388	\$ 0.77	\$ 41,933	54,388	\$ 1.75	\$ 95,141	\$ 137,074
	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854
Total										
Total	330,003	*	1,120,000	330,000	ψ 0.77	\$ 430,065				
Total	330,003		.,,	330,000	\$ 0.77	\$ 430,065	Low Voltage Swi			\$ -



Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	154.023.589	0	1.031.958	50.9%	875.077	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	34,755,079	0	212,006	10.4%	179,776	0.0052
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	487,992	0	2,977	0.1%	2,524	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579		1,755	3,261	0.2%	2,765	1.5755
The purpose of this table is to re-align the current F	TS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	154.023.589	0	770.118	43.5%	612.002	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	34,755,079	0	163.349	9.2%	129.811	0.0037
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.6359	04,700,070	163,230	430,258	24.3%	341.920	2.0947
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kW	2.4697		163,230	403.129	22.8%	320.361	1.9626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	487,992	0	2,294	0.1%	1,823	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895		1,755	2,439	0.1%	1,938	1.1042
	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-alignet	TKTS Network Rates to recover ruture wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification		\$/kWh	Network 0.0057	Billed kWh 154,023,589		Amount 875,077		Wholesale Billing 875,077	RTSR-
Rate Class	Rate Description Retail Transmission Rate - Network Service Rate		Network	Billed kWh	0	Amount	Amount %	Wholesale Billing	RTSR- Network 0.0057
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0057 0.0052	Billed kWh 154,023,589	0	Amount 875,077 179,776	Amount % 50.9% 10.4%	Wholesale Billing 875,077 179,776	RTSR- Network 0.0057 0.0052
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.1999 kW Service Classification	Rate Description Retall Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0057 0.0052 2.0233	Billed kWh 154,023,589	0 0 163,230	875,077 179,776 330,259	50.9% 10.4% 19.2%	Wholesale Billing 875,077 179,776 330,259	RTSR- Network 0.0057 0.0052 2.0233
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0233 2.0233	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230	875,077 179,776 330,259 330,259	50.9% 10.4% 19.2% 19.2%	Wholesale Billing 875,077 179,776 330,259 330,259	RTSR- Network 0.0057 0.0052 2.0233 2.0233
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0233 2.0233 0.0052	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524	50.9% 10.4% 19.2% 19.2% 0.1%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Umnetered Scattered Load Service Classification Santinet Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Rate Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524 0	50.9% 10.4% 19.2% 19.2% 0.1% 0.0%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Umnetered Scattered Load Service Classification Santinet Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000	Billed kWh 154,023,589 34,755,079 487,992	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524 0	50.9% 10.4% 19.2% 19.2% 0.1% 0.0%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0	Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Ummetered Scattered Load Service Classification Sertine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR-
Rate Class Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kWW S/kWW S/kW S/kW	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount %	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service So To 4,1999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retall Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kWh S/kW S/kW S/kW	Network 0.0057 0.0052 0.0052 2.0233 0.0052 0.00000 1.5755 Adjusted RTSR-Connection 0.0040	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount %	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWN SAWN SAWN SAWN SAWN SAWN SAWN SAWN	Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR Connection 0.0040 0.0037	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0 1,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811	50.9% 10.4% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040 0.0037
Rate Class Residential Service Classification General Service So To 4,1999 kW Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Ification General Service So To 4,1999 kW Service Classification General Service So To 4,1999 kW Service Classification General Service So To 4,1999 kW Service Classification	Retall Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR-Connection 0.0040 0.0037 2.0947	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811 341,920	50.9% 10.4% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2% 24.3%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811 341,920	RTSR- Network .0057 .0052 .0233 .0052 .0.233 .0.052 .0.0000 1.5755 Proposed RTSR- Connection .0040 .0037 .2.0947
Rate Class Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-alligned Rate Class Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWH SAWW SAWW SAWW SAWW SAWW SAWW SAWW	Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR-Connection 0.0040 0.0037 2.0947 1.9626	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0 0 1,755 Billed kW	875,077 179,776 330,259 2,524 0 2,765 Billed Amount 612,002 129,811 341,920 320,361	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2% 24.3% 22.8%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811 341,920 320,361	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040 0.0037 2.0947 1.9626
Rate Class Residential Service Classification General Service So To 4,1999 kW Service Classification General Service So To 4,999 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service So To 4,999 kW Service Classification	Retall Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	SikWh SikWh SikWy SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh	Network 0.0057 0.0052 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR Connection 0.0040 0.0037 2.0947 1.9626 0.0037	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589 34,755,079	0 0 163,230 103,230 0 0 1,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811 341,920 320,361 1,823	50.9% 10.4% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2% 24.3% 22.8% 0.1%	Wholesale Billing 875,077 179,776 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811 341,920 320,361 1,823	RTSR- Network .0057 .0052 .0033 .20233 .0052 .0.0000 1.5755 Proposed RTSR- Connection .0040 .0037 2.0947 1.9626 .00037

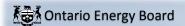


Rate Class

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2017
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	145,847,424	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		
	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.17
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	0.0025
Applicable only for Non-RPP Customers	\$/kWh	0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kWh only	0.0016
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	41.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2	\$/kWh only	0.0016
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	214.29
Distribution Volumetric Rate	\$/kW	4.3426
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	1.3285
Applicable only for Non-RPP Customers	\$/kWh	0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.6070
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only	\$/kW	0.5644
for Non-Wholesale Market Participants	\$/kW	(0.4027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0766
Retail Transmission Rate - Network Service Rate	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0947
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9626
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	12.98
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh \$/kWh	0.0024 0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0039
Nate Nities for Disposition of Deferral variance Accounts (2019) - effective until December 31, 2019	φ/KVVII	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until April 30, 2020 - Applicable (2017) - effective until 30, 2020 - effective unti	\$/kWh only	0.0019
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kW	62.2772
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	1.0383
Applicable only for Non-RPP Customers	\$/kWh	0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kW only	0.4703
for Non-Wholesale Market Participants	\$/kW	(0.4019)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0764
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.18
Distribution Volumetric Rate	\$/kW	28.8756
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	0.7003
Applicable only for Non-RPP Customers	\$/kWh	0.0150
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.4230
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable of the Count	\$/kW only	0.5991
for Non-Wholesale Market Participants	\$/kW	(0.3919)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0745
Retail Transmission Rate - Network Service Rate	\$/kW	1.5755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

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(1.00)

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for transformer losses - applied to measured demand and energy

Colvider Charge	Ψ	3.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

EB-2018-0045

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

7		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year \$ no charge

More than twice a year, per request (plus incremental delivery costs)

2.00

LOSS FACTORS

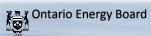
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0604

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0498



Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0604	1.0604	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0604	1.0604	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		RPP	1.0604	1.0604	25,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0604	1.0604	68		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0604	1.0604	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION		RPP	1.0604	1.0604	46,770	133	DEMAND	2,995
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0604	1.0604	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0604	1.0604	340		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0604	1.0604	25,000	100	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0604	1.0604	46,770	133	DEMAND	2,995
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

					Total			
RATE CLASSES / CATEGORIES	Units	Α		В		С	Total Bil	
(eg: Residential TOU, Residential Retailer)		\$	%	\$ %	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - RPP								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0604

Sub-Total A (excluding pass through) \$ 38.46 \$ 3.660 \$ (1.86) -4.84%			Current Of	B-Approved	t				Proposed			Impact		
Monthly Service Charge \$ 34.44 1 3 34.44 1 3 34.44 3 39.17 1 3 39.17 3 4.73 13.73%				Volume					Volume					
Distribution Volumetric Rate \$ 0.0112 750 \$ 8.40 \$ 0.0057 750 \$ 4.28 \$ (4.13) 4-9.11% Charles \$ 1.20 750 \$ (6.41) \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (6.61) \$ 9.40% \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (7.02) \$ (
DRP Adjustment														
Fixed Rate Riders \$ 2.03 1 \$ 2.03 \$ 0.17 1 \$ 0.17 \$ (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% (1.86) -91.63% -91.63% (1.86) -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63% -91.63%		\$	0.0112				\$	0.0057						
Volumetric Rate Riders \$ -				750	\$	(6.41)			750	\$	(7.02)	\$	(0.61)	9.44%
Sub-Total A (excluding pass through)	Fixed Rate Riders	T	2.03	1	Ψ	2.03	\$	0.17	1	\$	0.17	\$	(1.86)	-91.63%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 0.0005 750 \$ 0.38 \$ 0.0046 750 \$ 3.45 \$ 3.08 820.00% CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
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Corner C	Total Deferral/Variance Account Rate		0.0005	750	•	0.20		0.0046	750	¢	2.45	œ.	2.00	920 000/
GA Rate Riders	Riders	3	0.0005	750	Ф	0.36	Ф	0.0046	750	Ф	3.45	Ф	3.00	620.00%
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Additional Fixed Rate Riders Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Standard Su	Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ 1 \$ \$ - \$ 750 \$ \$ - \$ 750 \$ \$ - \$ \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$ - \$ 8 \$	Smart Meter Entity Charge (if applicable)		0.57		e e	0.57		0.57	4	¢.	0.57	œ.		0.000/
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Total A)	Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Total A	Sub-Total B - Distribution (includes Sub-					44.00				•	40.04	•	4.00	0.700/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0050 795 \$ 3.98 \$ 0.0040 795 \$ 3.18 \$ (0.80) -20.00%	Total A)				э	44.99				Þ	46.21	Þ	1.22	2.70%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Tot	RTSR - Network	\$	0.0067	795	\$	5.33	\$	0.0057	795	\$	4.53	\$	(0.80)	-14.93%
Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B	RTSR - Connection and/or Line and		0.0050	705	œ	2.00	e	0.0040	705	¢	2.10	œ	(0.90)	20.00%
Total B S4.30 S4.30 S5.32 S6.38 S6.98 S6.89 S	Transformation Connection	a a	0.0030	795	φ	3.90	P	0.0040	795	9	3.10	9	(0.60)	-20.00 /6
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-				e	E4 20				¢	E2 02	œ	(0.20)	0.60%
(WMSC) \$ 0.0036 795 \$ 2.86 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 795 \$ 0.0003 795 \$ 0.24 \$ - 0.00% Kandard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00%					Ψ	34.30				¥	33.32	9	(0.50)	-0.0376
Name		•	0.0036	705	¢	2.86		0.0036	705	¢	2.86	¢	_	0.00%
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	TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
	Total Bill on TOU (before Taxes)				\$	119.14				\$	118.77	\$	(0.38)	-0.32%
-0.32% ا المراح	HST		13%		\$	15.49		13%		\$	15.44	\$	(0.05)	-0.32%
8% Rebate	8% Rebate		8%		\$	(9.53)		8%		\$	(9.50)	\$	0.03	
Total Bill on TOU \$ 125.10 \$ 124.71 \$ (0.39) -0.32%	Total Bill on TOU				\$	125.10				\$	124.71	\$	(0.39)	-0.32%
													, ,,	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW Demand

Current Loss Factor 1.0604 Proposed/Approved Loss Factor 1.0604

Rate Volume Charge S			Current OF	B-Approved	t				Proposed			Impact			
Monthly Service Charge \$ 41.53 1 5 41.90 1 \$ 41.90 \$ 0.37 0.38%				Volume		•			Volume		Charge				
Distribution Volumentic Rate \$ 0.0100 2000 \$ 20.00 \$ 0.0101 2000 \$ 20.00 \$ 0.020 \$ 1.00 \$ 1.0006 \$ 1.0006 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.78 \$ 1 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.00006 \$ 1.0															
Fixed Rate Ridders \$ 1.78 1 \$ 1.78 \$0 \$ 1.78 \$.0.000 \$ 1.21 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00		\$										\$			
Sub-Total Politripution (Includes Sub-Total R) Sub-Total Politripution (Includes Sub-Total R) Sub-Total Politripution (Includes Sub-Total R) Sub-Tot		\$		2000			-	0.0101	2000		20.20	-			
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	1.78	1	-		\$	-			-	\$			
Line Losses on Cost of Power \$ 0.0820 121 \$ 9.90 \$ 0.0820 121 \$ 9.90 \$ - 0.00%	Volumetric Rate Riders	\$	0.0006	2000			\$	0.0002	2000			٠			
Total Deferral/Variance Account Rate Riders \$ 0.0005 2,000 \$ 1.00 \$ 0.0047 2,000 \$ 9.40 \$ 8.40 840.09% CBR Class B Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					-								(2.01)		
Riders \$ 0.0005 2,000 \$ 1.00 \$ 0.0047 2,000 \$ 9.40 \$ 8.40 840.00%		\$	0.0820	121	\$	9.90	\$	0.0820	121	\$	9.90	\$	-	0.00%	
Common	Total Deferral/Variance Account Rate		0.0005	2 000	œ.	1.00	e	0.0047	2 000	¢	0.40	•	9.40	940.009/	
Second Rate Riders Second Record	Riders	*	0.0003	2,000	Ψ	1.00	Φ	0.0047	2,000	φ	9.40	φ	0.40	040.0076	
Low Voltage Service Charge \$ 0.0024 2.000 \$ 4.80 \$ 0.0024 2.000 \$ 4.80 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Outlouretic Rate Riders 2.000 \$ - 5 - Sub-Total B - Distribution (includes Sub-Total B) \$ 80.78 \$ 87.17 \$ 6.39 \$ 7.91% RTSR - Network \$ 0.0061 2.121 \$ 12.94 \$ 0.0052 2.121 \$ 11.03 \$ (1.91) -14.75% RTSR - Connection and/or Line and Transformation Connection \$ 0.0047 2.121 \$ 9.97 \$ 0.0037 2.121 \$ 7.85 \$ (2.12) -21.28% Sub-Total B \$ 0.0036 2.121 \$ 7.63 \$ 0.0036 2.121 \$ 7.63 \$ 2.28% Wholesale Market Service Charge \$ 0.0036 2.121 \$ 0.0036 2.121 \$ 0.0036 2.121 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0052 \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 1 \$ 0.052 \$ 0.00% TOU - Off Peak \$ 0.0940 3.40 \$ 31.96 \$ 0.0940 3.40 \$ 31.96 \$ 0.00% TOU - Off Peak \$ 0.0940 3.40 \$ 31.96 \$ 0.0940 3.40 \$ 31.96 \$ 0.00% TOU - On Peak \$ 0.0320 \$ 0.1320 360 \$ 47.52 \$ 0.31 0.85% HST 13% \$ 3.590 13% \$ 3.621 \$ 0.21 \$ 0.91 \$ 0.91 \$ 0.95 \$ 0.95 \$ 0.91 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$	CBR Class B Rate Riders	\$	-			-	\$	-	2,000	\$	-	\$	-		
Smart Metre Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 5 0.57 1 \$ 0.57 \$ - 0.00%	GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Additional Fixed Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total B) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - Distribution (includes Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B - Distribution (includes Sub-Total B) Sub-Total B - Distr	Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$. Additional Volumetric Rate Riders 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)		0.57		•	0.57		0.57			0.57	φ.		0.000/	
Additional Volumetric Rate Riders 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ 5 - 5 5 - 5		•	0.57	1	3	0.57	Þ	0.57	1	Э	0.57	Э	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) \$80.78 \$87.17 \$6.39 7.91%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Total A)	Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Total A	Sub-Total B - Distribution (includes Sub-				•	00.70				•	07.47	4	6.00	7.040/	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0047 2,121 \$ 9.97 \$ 0.0037 2,121 \$ 7.85 \$ (2.12) -21.28%	Total A)				\$	80.78				\$	87.17	\$	6.39	7.91%	
Transformation Connection S	RTSR - Network	\$	0.0061	2,121	\$	12.94	\$	0.0052	2,121	\$	11.03	\$	(1.91)	-14.75%	
Sub-Total C) - Delivery (including Sub-Total B) \$ 103.69 \$ 106.05 \$ 2.36 \$ 2.28%	RTSR - Connection and/or Line and		0.0047	0.404	•	0.07		0.0007	0.404	•	7.05	φ.	(0.40)	04.000/	
Total B)	Transformation Connection	•	0.0047	2,121	3	9.97	Þ	0.0037	2,121	Э	7.85	Э	(2.12)	-21.28%	
Wholesale Market Service Charge (WMSC)						102.60					406.0E	4	2.26	2 200/	
(WMSC) \$ 0.0036 2,121 \$ 7.63 \$ 0.0036 2,121 \$ 0.0036 2,121 \$ 0.0036 2,121 \$ 0.0036 2,121 \$ 0.003 2,121 \$ 0.64 \$ - 0.00% KRRPP) \$ 0.003 2,121 \$ 0.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% <	Total B)				ð	103.09				Þ	106.05	Ф	2.36	2.20%	
Rural and Remote Rate Protection (RRRP) \$ 0.0003 2,121 \$ 0.64 \$ 0.0003 2,121 \$ 0.64 \$ - 0.00% (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% (RRP) \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% (RRP) \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% (RRP) \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% (RRP) \$ 0.00% (RR	Wholesale Market Service Charge	•	0.0036	2 121	¢.	7.62	•	0.0036	2 121	¢	7.60	6		0.000/	
(RRRP) \$ 0.0003 2,121 \$ 0.64 \$ 0.0003 2,121 \$ 0.64 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00% Total Bill on TOU (before Taxes)	(WMSC)	•	0.0036	2,121	Ф	7.03	Ф	0.0036	2,121	Ф	7.03	Ф	-	0.00%	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%	Rural and Remote Rate Protection		0.0000	0.404	•	0.04		0.0000	0.404	•	0.04	φ.		0.000/	
TOU - Off Peak \$ 0.0650 1,300 \$ 84.50 \$ 0.0650 1,300 \$ 84.50 \$ - 0.00% TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.1320 360 \$ - 0.00% TOU - ON Peak \$ 0.00% TOU - ON Peak \$ 0.00% TOU - ON P	(RRRP)	•	0.0003	2,121	3	0.64	Þ	0.0003	2,121	Э	0.64	Э	-	0.00%	
TOU - Mid Peak \$ 0.0940 340 \$ 31.96 \$ 0.0940 340 \$ 31.96 \$ - 0.00% TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - On Peak \$ 0.1320 360 \$ 47.52 \$ 0.1320 360 \$ 47.52 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 13% \$ 35.90 13% \$ 36.21 \$ 0.31 0.85% 8% Rebate \$ 8% \$ (22.10) 8% \$ (22.28) \$ (0.19)	TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%	
Total Bill on TOU (before Taxes) \$ 276.19 \$ 278.55 \$ 2.36 0.85% HST 13% \$ 35.90 13% \$ 36.21 \$ 0.31 0.85% 8% Rebate 8% \$ (22.10) 8% \$ (22.28) \$ (0.19)	TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96	\$	-	0.00%	
HST 13% \$ 35.90 13% \$ 36.21 \$ 0.31 0.85% 8% Rebate \$ 8% \$ (22.10) 8% \$ (22.28) \$ (0.19)	TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%	
HST 13% \$ 35.90 13% \$ 36.21 \$ 0.31 0.85% 8% Rebate \$ 8% \$ (22.10) 8% \$ (22.28) \$ (0.19)															
HST 13% \$ 35.90 13% \$ 36.21 \$ 0.31 0.85% 8% Rebate \$ 8% (22.10) 8% \$ (22.28) \$ (0.19)	Total Bill on TOU (before Taxes)				\$	276.19				\$	278.55	\$	2.36	0.85%	
8% Rebate 8% \$ (22.10) 8% \$ (22.28) \$ (0.19)		1	13%		\$	35.90		13%		\$	36.21	\$	0.31	0.85%	
	8% Rebate				\$	(22.10)	I			\$	(22.28)	\$	(0.19)		
					\$					\$. ,			0.85%	
										Ť		Ť		2.3070	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

25,000 kWh 100 kW Consumption Demand 1.0604

1.0604

Current Loss Factor	
Proposed/Approved Loss Factor	

		Current Of	B-Approved	d		Proposed					Impact			
		Rate	Volume	C	harge		Rate	Volume		Charge				
		(\$)			(\$)	<u> </u>	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	212.38		\$	212.38		214.29		\$	214.29	\$	1.91	0.90%	
Distribution Volumetric Rate	\$	4.3039	100		430.39		4.3426	100		434.26	\$	3.87	0.90%	
Fixed Rate Riders	\$	22.33	1	\$	22.33		-	1	\$	-	\$	(22.33)	-100.00%	
Volumetric Rate Riders	\$	0.5064	100		50.64	\$	0.0766	100		7.66	\$	(42.98)	-84.87%	
Sub-Total A (excluding pass through)				\$	715.74				\$	656.21	\$	(59.53)	-8.32%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	0.1617	100	\$	16.17	\$	1.7687	100	\$	176.87	\$	160.70	993.82%	
Riders	*	0				1			1	170.01	Ť		000.027	
CBR Class B Rate Riders	\$	-	100	\$	-	\$	-	100		-	\$	-		
GA Rate Riders	\$	-	25,000	\$	-	\$	-	25,000		-	\$	-		
Low Voltage Service Charge	\$	1.3285	100	\$	132.85	\$	1.3285	100	\$	132.85	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	.	_	1	\$		\$	_	1	\$		\$			
	*			Ψ		Ψ.			Ψ		Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	Ψ	-	\$	-		
Additional Volumetric Rate Riders			100	\$	-	\$	-	100	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	864.76				\$	965.93	\$	101.17	11.70%	
Total A)				Ť							Ľ	_		
RTSR - Network	\$	2.3860	100	\$	238.60	\$	2.0233	100	\$	202.33	\$	(36.27)	-15.20%	
RTSR - Connection and/or Line and	\$	2.6359	100	\$	263.59	\$	2.0947	100	\$	209.47	\$	(54.12)	-20.53%	
Transformation Connection	۳	2.0000	100	Ψ	200.00	۳	2.0041	100	Ψ	200.41	Ψ	(04.12)	20.007	
Sub-Total C - Delivery (including Sub-				\$	1,366.95				\$	1,377.73	\$	10.78	0.79%	
Total B)				۳	1,000.00				۳	1,077.70	۳	10.70	0.107	
Wholesale Market Service Charge	\$	0.0036	26,510	\$	95.44	\$	0.0036	26,510	\$	95.44	\$	_	0.00%	
(WMSC)	*	0.0000	20,010	*	00	Ť	0.0000	20,010	Ψ.	00.11	T .		0.007	
Rural and Remote Rate Protection	•	0.0003	26,510	\$	7.95	\$	0.0003	26,510	\$	7.95	\$		0.00%	
(RRRP)	*		20,010	i i				20,010						
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	Ψ	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0650	17,232		1,120.05		0.0650	17,232		1,120.05	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	4,507		423.63	\$	0.0940	4,507	\$	423.63	\$	-	0.00%	
TOU - On Peak	\$	0.1320	4,772	\$	629.88	\$	0.1320	4,772	\$	629.88	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	3,644.14				\$	3,654.92	\$	10.78	0.30%	
HST		13%		\$	473.74		13%		\$	475.14	\$	1.40	0.30%	
Total Bill on TOU				\$	4,117.88				\$	4,130.06	\$	12.18	0.30%	

Customer Class: NRP / Non-RPP: RPP

68 kWh - kW 1.0604 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Curr	ent OEE	B-Approved				Proposed			Impact		
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change	
Monthly Service Charge	\$ 1	2.86	1	\$ 12.86	\$	12.98	1	\$ 12.98	\$	0.12	0.93%	
Distribution Volumetric Rate	\$ 0.	0215	68	\$ 1.46	\$	0.0217	68	\$ 1.48	\$	0.01	0.93%	
Fixed Rate Riders	\$	0.58	1	\$ 0.58	\$	-	1	\$ -	\$	(0.58)	-100.00%	
Volumetric Rate Riders	\$ 0.	0012	68	\$ 0.08	\$	0.0002	68	\$ 0.01	\$	(0.07)	-83.33%	
Sub-Total A (excluding pass through)				\$ 14.98				\$ 14.47		(0.51)	-3.43%	
Line Losses on Cost of Power	\$ 0.	0820	4	\$ 0.34	\$	0.0820	4	\$ 0.34	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.	8000	68	\$ 0.05	\$	0.0047	68	\$ 0.32	æ	0.27	487.50%	
Riders	J 0.	3008			φ	0.0047	00	Φ 0.32	Φ	0.27	467.50%	
CBR Class B Rate Riders	\$	-	68	\$ -	\$	-	68	\$ -	\$	-		
GA Rate Riders	\$	-	68	\$ -	\$	-	68	\$ -	\$	-		
Low Voltage Service Charge	\$ 0.	0024	68	\$ 0.16	\$	0.0024	68	\$ 0.16	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e	_	1	\$ -	\$	_	1	\$ -	\$	_		
	*	-	'	Ψ -		_		Ψ -	Ψ	_		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders			68	\$ -	\$	-	68	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 15.54				\$ 15.29	\$	(0.25)	-1.60%	
Total A)				•				·		` '		
RTSR - Network	\$ 0.	0061	72	\$ 0.44	\$	0.0052	72	\$ 0.37	\$	(0.06)	-14.75%	
RTSR - Connection and/or Line and	\$ 0.	0047	72	\$ 0.34	\$	0.0037	72	\$ 0.27	\$	(0.07)	-21.28%	
Transformation Connection	V	,041	12	Ψ 0.0+		0.0007	12	Ψ 0.27	۳	(0.07)	21.2070	
Sub-Total C - Delivery (including Sub-				\$ 16.32				\$ 15.93	\$	(0.39)	-2.37%	
Total B)				·	<u> </u>				Ť	(0.00)	2.0.70	
Wholesale Market Service Charge	\$ 0.	0036	72	\$ 0.26	\$	0.0036	72	\$ 0.26	\$	_	0.00%	
(WMSC)		,,,,,		Ų 0.20	ľ	0.0000		0.20	*		0.0070	
Rural and Remote Rate Protection	\$ 0.	0003	72	\$ 0.02	\$	0.0003	72	\$ 0.02	\$	_	0.00%	
(RRRP)	'				1.			,	1			
Standard Supply Service Charge		0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%	
TOU - Off Peak		0650	44	\$ 2.87	\$	0.0650	44	\$ 2.87		-	0.00%	
TOU - Mid Peak		0940	12	\$ 1.09	\$	0.0940	12	\$ 1.09		-	0.00%	
TOU - On Peak	\$ 0.	1320	12	\$ 1.62	\$	0.1320	12	\$ 1.62	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$ 22.42				\$ 22.04		(0.39)	-1.72%	
HST		13%		\$ 2.92	_	13%		\$ 2.86		(0.05)	-1.72%	
Total Bill on TOU				\$ 25.34	L			\$ 24.90	\$	(0.44)	-1.72%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh 1 kW 1.0604 1.0604 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	t				Proposed			Impact		
	Rate		Volume	C	harge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	13.55	1	\$	13.55	\$	13.67	1	\$	13.67	\$	0.12	0.89%
Distribution Volumetric Rate	\$	61.7217	1	\$	61.72	\$	62.2772	1	\$	62.28	\$	0.56	0.90%
Fixed Rate Riders	\$	0.58	1	\$	0.58	\$	-	1	\$	-	\$	(0.58)	-100.00%
Volumetric Rate Riders	\$	2.7160	1	\$	2.72	\$	0.0764	1	\$	80.0	\$	(2.64)	-97.19%
Sub-Total A (excluding pass through)				\$	78.57				\$\$	76.02	\$	(2.54)	-3.24%
Line Losses on Cost of Power	\$	0.0820	9	\$	0.74	\$	0.0820	9	\$	0.74	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0684	1	\$	0.07	\$	0.0684	1	\$	0.07	\$	-	0.00%
CBR Class B Rate Riders	¢	_	1	\$	_	\$	_	1	\$	_	\$	_	
GA Rate Riders	Š	-	150	\$		\$		150	\$		\$		
Low Voltage Service Charge	Š	1.0383	1	\$	1.04	\$	1.0383	1	\$	1.04	\$		0.00%
Smart Meter Entity Charge (if applicable)	4	1.0303		· .	1.04	Ψ	1.0303		Ψ	1.04		-	0.0076
Smart weter Entity Gharge (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	80.42				\$	77.87	\$	(2.54)	-3.16%
Total A)				·						11.01	9		
RTSR - Network	\$	1.8673	1	\$	1.87	\$	-	1	\$	-	\$	(1.87)	-100.00%
RTSR - Connection and/or Line and	s	2.0600	1	\$	2.06	\$	_	1	\$		\$	(2.06)	-100.00%
Transformation Connection	*			Ψ	2.00	_		•	•		•	(2.00)	100.0070
Sub-Total C - Delivery (including Sub- Total B)				\$	84.34				\$	77.87	\$	(6.47)	-7.67%
Wholesale Market Service Charge													
(WMSC)	\$	0.0036	159	\$	0.57	\$	0.0036	159	\$	0.57	\$	-	0.00%
Rural and Remote Rate Protection	_			_					_		_		
(RRRP)	\$	0.0003	159	\$	0.05	\$	0.0003	159	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	97.51				\$	91.04	\$	(6.47)	-6.64%
HST		13%		\$	12.68		13%		\$	11.84		(0.84)	-6.64%
Total Bill on TOU				\$	110.19				\$	102.88	\$	(7.31)	-6.64%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

46,770 kWh 133 kW Consumption Demand 1.0604

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact		
	Rate	Volume			Rate		Volume	Charge					
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$ 4.14	2995		12,399.30		4.18	2995			\$	119.80	0.97%	
Distribution Volumetric Rate	\$ 28.6180	133	\$	3,806.19		28.8756	133		3,840.45	\$	34.26	0.90%	
Fixed Rate Riders	\$ (1.10)	1	\$	(1.10)	\$	-	1	\$	-	\$	1.10	-100.00%	
Volumetric Rate Riders	-\$ 7.4968	133	\$	(997.07)	\$	0.0745	133	\$	9.91	\$	1,006.98	-100.99%	
Sub-Total A (excluding pass through)			\$	15,207.32				\$	16,369.46	\$	1,162.14	7.64%	
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	\$ 0.2072	133	\$	27.56	\$	1.6302	133	\$	216.82	\$	189.26	686.78%	
CBR Class B Rate Riders	-	133	\$	-	\$	-	133	\$	-	\$	-		
GA Rate Riders	\$ -	46,770	\$	-	\$	-	46,770	\$	-	\$	-		
Low Voltage Service Charge	\$ 0.7003	133	\$	93.14	\$	0.7003	133	\$	93.14	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	- s	1	\$	_	\$	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders	·	133	\$	-	\$	-	133	\$		\$	-		
Sub-Total B - Distribution (includes Sub-				.=									
Total A)			\$	15,328.02				\$	16,679.42	\$	1,351.40	8.82%	
RTSR - Network	\$ 1.8579	133	\$	247.10	\$	1.5755	133	\$	209.54	\$	(37.56)	-15.20%	
RTSR - Connection and/or Line and	\$ 1.3895	133	φ.	184.80		1.1042	133	•	146.86	Φ.	(37.94)	-20.53%	
Transformation Connection	\$ 1.3695	133	Ф	104.00	Þ	1.1042	133	9	140.00	Ф	(37.94)	-20.53%	
Sub-Total C - Delivery (including Sub- Total B)			\$	15,759.92				\$	17,035.82	\$	1,275.90	8.10%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,595	\$	178.54	\$	0.0036	49,595	\$	178.54	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,595	\$	14.88	\$	0.0003	49,595	\$	14.88	\$	-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$ 0.0650	32,237	\$	2,095.38	\$	0.0650	32,237	\$	2,095.38	\$	-	0.00%	
TOU - Mid Peak	\$ 0.0940	8,431	\$	792.53	\$	0.0940	8,431	\$	792.53	\$	-	0.00%	
TOU - On Peak	\$ 0.1320	8,927	\$	1,178.38	\$	0.1320	8,927	\$	1,178.38	\$	-	0.00%	
Total Bill on TOU (before Taxes)			\$	20,019.88				\$	21,295.78	\$	1,275.90	6.37%	
HST	13%		\$	2,602.58		13%		\$	2,768.45	\$	165.87	6.37%	
Total Bill on TOU			\$	22,622.46				\$	24,064.23	\$	1,441.77	6.37%	

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed					Impact		
		Rate			Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.44	1	\$	34.44	\$	39.17	1	\$	39.17	\$	4.73	13.73%
Distribution Volumetric Rate	\$	0.0112	750		8.40	\$	0.0057	750	\$	4.28		(4.13)	-49.11%
DRP Adjustment			750	\$	(6.41)			750	\$	(7.02)	\$	(0.61)	9.44%
Fixed Rate Riders	\$	2.03	1	\$	2.03	\$	0.17	1	\$	0.17	\$	(1.86)	-91.63%
Volumetric Rate Riders	\$		750		-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	38.46				\$	36.60	\$	(1.86)	-4.84%
Line Losses on Cost of Power	\$	0.1101	45	\$	4.99	\$	0.1101	45	\$	4.99	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0005	750	\$	0.38	\$	0.0046	750	\$	3.45	\$	3.08	820.00%
Riders	*	0.0003		l '	0.30	Ψ	0.0040		1	3.43		3.00	020.0070
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	0.0150	750	\$	11.25	\$	11.25	
Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
				,	0.01	Ĭ							0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$		\$	-	750	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$	46.27				\$	58.73	\$	12.47	26.94%
Total A)	•	2 2227	705		5.00	_	0.0057	705	•	4.50		(0.00)	44.000/
RTSR - Network	\$	0.0067	795	\$	5.33	\$	0.0057	795	\$	4.53	\$	(0.80)	-14.93%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0050	795	\$	3.98	\$	0.0040	795	\$	3.18	\$	(0.80)	-20.00%
Sub-Total C - Delivery (including Sub-				\$	55.57				\$	66.45	\$	10.87	19.57%
Total B)				Þ	55.57				4	00.45	Þ	10.07	19.57%
Wholesale Market Service Charge (WMSC)	\$	0.0036	795	\$	2.86	\$	0.0036	795	\$	2.86	\$	-	0.00%
Rural and Remote Rate Protection		0.0003	795	Φ.	0.04		0.0003	795	Φ.	0.04	Φ.		0.000/
(RRRP)	\$	0.0003	795	\$	0.24	\$	0.0003	795	\$	0.24	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	141.25				\$	152.12	\$	10.87	7.70%
HST		13%		\$	18.36		13%		\$	19.78	\$	1.41	7.70%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	159.61				\$	171.90	\$	12.29	7.70%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

340 kWh - kW 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0604

	Current OEB-Approved				Proposed					Impact			
		ate	Volume	0	Charge	Rate Volume				Charge			
		\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.44	1	\$	34.44	\$	39.17		\$	39.17		4.73	13.73%
Distribution Volumetric Rate	\$	0.0112	340		3.81	\$	0.0057	340	\$	1.94		(1.87)	-49.11%
DRP Adjustment			340	\$	(1.82)			340	\$	(4.68)	\$	(2.86)	157.32%
Fixed Rate Riders	\$	2.03	1	\$	2.03	\$	0.17	1	\$	0.17	\$	(1.86)	-91.63%
Volumetric Rate Riders	\$	-	340		-	\$	-	340	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	38.46				\$	36.60	\$	(1.86)	-4.84%
Line Losses on Cost of Power	\$	0.0820	21	\$	1.68	\$	0.0820	21	\$	1.68	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0005	340	\$	0.17	\$	0.0046	340	\$	1.56	¢	1.39	820.00%
Riders	a a	0.0003	340	Φ	0.17	Ψ	0.0040	340	φ	1.50	φ	1.39	620.00%
CBR Class B Rate Riders	\$	-	340	\$	-	\$	-	340	\$	-	\$	-	
GA Rate Riders	\$	-	340	\$	-	\$	-	340	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0025	340	\$	0.85	\$	0.0025	340	\$	0.85	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	ľ		340	\$	-	\$	_	340	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-						Ė							
Total A)				\$	41.73				\$	41.27	\$	(0.47)	-1.12%
RTSR - Network	\$	0.0067	361	\$	2.42	\$	0.0057	361	\$	2.06	\$	(0.36)	-14.93%
RTSR - Connection and/or Line and	s	0.0050	361	\$	1.80	\$	0.0040	361	\$	1.44	\$	(0.36)	-20.00%
Transformation Connection	*	0.0000	001	Ψ	1.00	Ψ.	0.0040	001	Ψ	1	Ψ	(0.00)	20.0070
Sub-Total C - Delivery (including Sub-				\$	45.95				\$	44.76	\$	(1.19)	-2.58%
Total B)				•					•		•	,	
Wholesale Market Service Charge	\$	0.0036	361	\$	1.30	\$	0.0036	361	\$	1.30	\$	-	0.00%
(WMSC)	1												
Rural and Remote Rate Protection	\$	0.0003	361	\$	0.11	\$	0.0003	361	\$	0.11	\$	-	0.00%
(RRRP)		0.05	4	•	0.05		0.05	4	•	0.05	•		0.000/
Standard Supply Service Charge	3	0.25	204	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650 0.0940	221 58	\$	14.37	\$	0.0650	221	\$	14.37	\$	-	0.00%
TOU - Mid Peak	3			\$	5.43	\$	0.0940	58	\$	5.43	\$	-	0.00%
TOU - On Peak	\$	0.1320	61	\$	8.08	\$	0.1320	61	\$	8.08	\$	-	0.00%
												(4.45)	4.5-01
Total Bill on TOU (before Taxes)		,		\$	75.48		40		\$	74.30		(1.19)	-1.57%
HST	1	13%		\$	9.81		13%		\$	9.66		(0.15)	-1.57%
8% Rebate		8%		\$	(6.04)		8%		\$	(5.94)		0.09	
Total Bill on TOU				\$	79.26				\$	78.01	\$	(1.25)	-1.57%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

1.0604

Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 212.38	1	\$ 212.38	\$ 214.29	1	\$ 214.29	\$ 1.91	0.90%	
Distribution Volumetric Rate	\$ 4.3039				100	\$ 434.26		0.90%	
Fixed Rate Riders	\$ 22.33		\$ 22.33		1	\$ -	\$ (22.33)	-100.00%	
Volumetric Rate Riders	\$ 0.5064	100			100		\$ (42.98)	-84.87%	
Sub-Total A (excluding pass through)			\$ 715.74			\$ 656.21	\$ (59.53)	-8.32%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.161	100	\$ 16.17	\$ 1.7687	100	\$ 176.87	\$ 160.70	993.82%	
Riders	0		1	•		1		000.0270	
CBR Class B Rate Riders	\$ -	100		\$ -	100	*	\$ -		
GA Rate Riders	\$ -	25,000		\$ 0.0150	25,000		\$ 375.00		
Low Voltage Service Charge	\$ 1.328	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	s -	1		\$ -		
	Ĭ.		T			l *			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	Ψ	\$ -		
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 864.76			\$ 1,340.93	\$ 476.17	55.06%	
Total A)						, ,			
RTSR - Network	\$ 2.386	100	\$ 238.60	\$ 2.0233	100	\$ 202.33	\$ (36.27)	-15.20%	
RTSR - Connection and/or Line and	\$ 2.6359	100	\$ 263.59	\$ 2.0947	100	\$ 209.47	\$ (54.12)	-20.53%	
Transformation Connection			,	•		*	, ,		
Sub-Total C - Delivery (including Sub-			\$ 1,366.95	:		\$ 1,752.73	\$ 385.78	28.22%	
Total B)						, ,			
Wholesale Market Service Charge (WMSC)	\$ 0.0030	26,510	\$ 95.44	\$ 0.0036	26,510	\$ 95.44	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.0003	26,510	\$ 7.95	\$ 0.0003	26,510	\$ 7.95	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.110				26,510	*	*	0.00%	
Average IESO Wholesale Market Price	3 0.110	20,510	\$ 2,910.75	\$ 0.1101	20,510	\$ 2,910.75	\$ -	0.00%	
Total Bill on Assess IECO Whalesale Market Briss			\$ 4,389.34	T		\$ 4,775.12	\$ 385.78	8.79%	
Total Bill on Average IESO Wholesale Market Price HST	100	,							
	139	6	\$ 570.61	13%		*		8.79%	
Total Bill on Average IESO Wholesale Market Price			\$ 4,959.95			\$ 5,395.89	\$ 435.93	8.79%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption Demand

46,770 kWh 133 kW 1.0604

Demand	133
Current Loss Factor	1.0604
Proposed/Approved Loss Factor	1.0604

	Current OEB-Approved						Proposed	Impact		
	Rate	1	Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	4.14	2995		0 \$	4.18	2995	\$ 12,519.10	\$ 119.80	0.97%
Distribution Volumetric Rate	\$	28.6180	133	\$ 3,806.1	9 \$	28.8756	133	\$ 3,840.45	\$ 34.26	0.90%
Fixed Rate Riders	\$	(1.10)	1	\$ (1.1			1	\$ -	\$ 1.10	-100.00%
Volumetric Rate Riders	-\$	7.4968	133		7) \$	0.0745	133		\$ 1,006.98	-100.99%
Sub-Total A (excluding pass through)				\$ 15,207.3	2			\$ 16,369.46	\$ 1,162.14	7.64%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$	0.2072	133	\$ 27.5	6 \$	1.6302	133	\$ 216.82	\$ 189.26	686.78%
CBR Class B Rate Riders	\$	-	133	\$ -	\$	-	133	\$ -	\$ -	
GA Rate Riders	\$	-	46,770	\$ -	\$	0.0150	46,770	\$ 701.55	\$ 701.55	
Low Voltage Service Charge	\$	0.7003	133	\$ 93.1	4 \$	0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			133	\$ -	\$	-	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)				\$ 15,328.0	2			\$ 17,380.97	\$ 2,052.95	13.39%
RTSR - Network	\$	1.8579	133	\$ 247.1	0 \$	1.5755	133	\$ 209.54	\$ (37.56)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$	1.3895	133	\$ 184.8	0 \$	1.1042	133	\$ 146.86	\$ (37.94)	-20.53%
Sub-Total C - Delivery (including Sub- Total B)				\$ 15,759.9	2			\$ 17,737.37	\$ 1,977.45	12.55%
Wholesale Market Service Charge (WMSC)	\$	0.0036	49,595	\$ 178.5	4 \$	0.0036	49,595	\$ 178.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	49,595	\$ 14.8	8 \$	0.0003	49,595	\$ 14.88	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	49,595	\$ 5,460.4	0 \$	0.1101	49,595	\$ 5,460.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 21,413.9				\$ 23,391.44		9.23%
HST		13%		\$ 2,783.8		13%		\$ 3,040.89		9.23%
Total Bill on Average IESO Wholesale Market Price				\$ 24,197.8	1			\$ 26,432.33	\$ 2,234.52	9.23%