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Frank D'Andrea

Vice President
Regulatory Affairs

BY COURIER

August 17, 2018

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2018-0028 – Energy Plus Inc. 2019 Cost of Service Application - Hydro One Networks Inc. Interrogatory Questions

In accordance to Procedural Order No. 1, please find attached Hydro One Networks Inc.'s interrogatory questions on Energy Plus Inc.

An electronic copy of this cover letter and the attached interrogatory questions has been filed through the Ontario Energy Board's Regulatory Electronic Submission System (RESS).

Sincerely,

ORIGINAL SIGNED BY JEFFERY SMITH ON BEHALF OF FRANK D'ANDREA

Frank D'Andrea

CC EB-2018-0028 Intervenors

Hydro One Networks Inc. Interrogatory Questions for Energy Plus

HONI-1

Reference:

Exhibit 7, Page 9 of 105, lines 14 to 22:

“...For one of the accounts in the Brant Service territory, Energy+ inadvertently included a value of \$33,555 with respect to Meter Capital in the Cost Allocation Model. As the meter for this account is owned by Hydro One, the value should not have been included. Energy+ agrees with the exception noted by Hydro One. As the item was only identified on April 16, 2018, and given that the item was not considered material to the overall Application, in the interest of meeting the OEB’s filing deadline of April 27, 2018, it is Energy+’s intention to make this correction as part of the Application process.”

Interrogatory:

As stated in its evidence (referenced above), Energy+ acknowledges that meter capital costs were inadvertently assigned to the Embedded Distributor Hydro One 1 – BCP rate class in Tab I7.1 Meter Capital (Cell AO35:AP35) of the Cost Allocation Model, and intends to correct this as part of the Application process. Please make the correction in the cost allocation model and provide the implications of this correction on rates and bill impacts.