

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
		12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).		In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



Incentive Regulation Model for 2019 Filers

Utility Name Centre Wellington Hydro Ltd.

Assigned EB Number EB-2018-0023

Name of Contact and Title Florence Thiessen, Vice President / Treasurer

Phone Number 519 843-2900 Ext 225

Email Address thiessen@cwhydro.ca

We are applying for rates effective January 1, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2018

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class I are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Rate Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh



Incentive Regulation Model for 2019

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh
\$



Incentive Regulation Model for 2019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Code of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Service of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or required for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded through the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh



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Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh
\$



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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR



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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption is agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to the electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Statement of account	\$
Pulling post dated cheques	\$
Duplicate invoices for previous billing	\$
Request for other billing information	\$
Easement Letter	\$
Income tax letter	\$
Notification charge	\$
Account history	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned Cheque (plus bank charges)	\$
Charge to certify cheque	\$
Legal letter charge	\$



Incentive Regulation Model for 2019

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at Meter - during regular hours	\$
Disconnect/Reconnect at Meter - after regular hours	\$
Disconnect/Reconnect at Pole - during regular hours	\$
Disconnect/Reconnect at Pole - after regular hours	\$
Install/Remove Load Control Device - during regular hours	\$
Install/Remove Load Control Device - after regular hours	\$

Other

Service call - customer owned equipment	\$
Service call - after regular hours	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Temporary service - install & remove - overhead - with transformer	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or performed for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



Incentive Regulation Model for 2019

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012										2013					
		Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013
Group 1 Accounts																	
LV Variance Account	1550	236,865	156,503			393,368	2,069	4,552			6,621	393,368	171,741	236,865	328,244	6,621	
Smart Metering Entity Charge Variance Account	1551	0	0			0	0	0			0	0	9,009		9,009	0	
RSVA - Wholesale Market Service Charge ⁵	1580	(337,169)	(208,322)			(545,491)	(4,739)	(6,445)			(11,185)	(545,491)	(115,517)	(337,169)	(323,839)	(11,185)	
Variance WMS – Sub-account CBR Class A ⁶	1580					0					0	0			0	0	
Variance WMS – Sub-account CBR Class B ⁶	1580					0					0	0			0	0	
RSVA - Retail Transmission Network Charge	1584	(150,245)	5,604			(144,642)	(2,966)	(2,232)			(5,198)	(144,642)	52,860	(150,245)	58,463	(5,198)	
RSVA - Retail Transmission Connection Charge	1586	(110,549)	774			(109,775)	(3,587)	(1,673)			(5,259)	(109,775)	5,430	(110,549)	6,204	(5,259)	
RSVA - Power ⁴	1588	(12,843)	45,766			32,923	(894)	(637)			(1,531)	32,923	(181,986)	(12,843)	(136,231)	(1,531)	
RSVA - Global Adjustment ⁴	1589	236,465	(66,333)			170,132	3,345	3,160			6,505	170,132	285,490	236,465	219,157	6,505	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	62,217	224,616		(162,399)		(974)	40,679		(41,653)	(162,399)	152,647		(9,752)	(41,653)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0	61,827	103,695	(41,868)	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0			0	0	
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Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0	0			0	0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0	0			0	0	
RSVA - Global Adjustment	1589	236,465	(66,333)	0	0	170,132	3,345	3,160	0	0	6,505	170,132	285,490	236,465	0	219,157	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(373,939)	62,542	224,616	0	(536,014)	(10,117)	(7,410)	40,679	0	(58,205)	(536,014)	156,001	(270,244)	0	(109,769)	
Total Group 1 Balance		(137,475)	(3,791)	224,616	0	(365,882)	(6,772)	(4,250)	40,679	0	(51,701)	(365,882)	441,491	(33,779)	0	(51,701)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0	
Total including Account 1568		(137,475)	(3,791)	224,616	0	(365,882)	(6,772)	(4,250)	40,679	0	(51,701)	(365,882)	441,491	(33,779)	0	(51,701)	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		2014															
Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015
Group 1 Accounts																	
LV Variance Account	1550	5,200	6,696		5,126	328,244	85,242			413,485	5,126	5,395			10,520	413,485	90,047
Smart Metering Entity Charge Variance Account	1551	77			77	9,009	(1,021)			7,988	77	125			202	7,988	(913)
RSVA - Wholesale Market Service Charge ³	1580	(6,177)	(11,325)		(6,036)	(323,839)	(177,005)			(500,843)	(6,036)	(5,537)			(11,573)	(500,843)	(94,392)
Variance WMS – Sub-account CBR Class A ⁴	1580				0	0				0	0				0	0	
Variance WMS – Sub-account CBR Class B ⁴	1580				0	0				0	0				0	0	
RSVA - Retail Transmission Network Charge	1584	9	(5,901)		711	58,463	(62,479)			(4,016)	711	278			990	(4,016)	4,928
RSVA - Retail Transmission Connection Charge	1586	(373)	(6,746)		114	6,204	(54,101)			(47,897)	114	(450)			(336)	(47,897)	38,157
RSVA - Power ⁴	1588	(817)	(1,145)		(1,203)	(136,231)	88,691	(116,950)		(164,490)	(1,203)	(2,453)			(3,656)	(164,490)	(58,412)
RSVA - Global Adjustment ⁴	1589	3,917	7,964		2,458	219,157	189,497	47,178		455,833	2,458	3,849			6,307	455,833	153,183
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(1,348)			(43,001)	(9,752)	53,651			43,899	(43,001)	23			(42,978)	43,899	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(712)	6,714		(7,426)	(41,868)	47,339			5,471	(7,426)	(122)			(7,548)	5,471	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0	0				0	0				0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0	0				0	0				0	0	(149,816)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595				0	0				0	0				0	0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595				0	0				0	0				0	0	
RSVA - Global Adjustment	1589	3,917	7,964	0	2,458	219,157	189,497	0	47,178	455,833	2,458	3,849	0	0	6,307	455,833	153,183
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,140)	(10,707)	0	(5,539)	(109,769)	(19,683)	0	(116,950)	(246,401)	(51,639)	(2,740)	0	0	(54,379)	(246,401)	(170,401)
Total Group 1 Balance		(223)	(2,743)	0	(49,181)	109,388	169,815	0	(69,772)	209,431	(49,181)	1,109	0	0	(48,072)	209,431	(17,218)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0				0	0				0	0	
Total including Account 1568		(223)	(2,743)	0	(49,181)	109,388	169,815	0	(69,772)	209,431	(49,181)	1,109	0	0	(48,072)	209,431	(17,218)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015							2016								
		OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ² during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016
Group 1 Accounts																	
LV Variance Account	1550	328,244		175,289	10,520	3,077	11,559		2,038								
Smart Metering Entity Charge Variance Account	1551	9,009		(1,934)	202	33	253		(18)								
RSVA - Wholesale Market Service Charge ³	1580	(323,839)		(271,397)	(11,573)	(4,222)	(12,383)		(3,412)								
Variance WMS – Sub-account CBR Class A ⁴	1580			0	0				0								
Variance WMS – Sub-account CBR Class B ⁴	1580			0	0				0								
RSVA - Retail Transmission Network Charge	1584	58,463		(57,551)	990	(508)	1,857		(1,375)								
RSVA - Retail Transmission Connection Charge	1586	6,204		(15,944)	(338)	(540)	236		(1,111)								
RSVA - Power ⁴	1588	(136,231)	23,574	(63,097)	(3,656)	(1,434)	(3,873)		(1,217)								
RSVA - Global Adjustment ⁴	1589	219,157	(18,189)	371,670	6,307	3,577	6,753		3,131								
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595		372	41,912	(42,978)	17	93		(372)								
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595		0	5,471	(7,548)				(7,548)								
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595		0						0								
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595		(242,570)	92,753	0	1,073	27,186		(26,113)								
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0				0								
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0					0								
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0					0								
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			0					0								
RSVA - Global Adjustment	1589	219,157	(18,189)	371,670	6,307	3,577	6,753		3,131								
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(298,359)	23,947	(94,497)	(54,379)	(2,503)	24,928		(372)								
Total Group 1 Balance		(79,202)	5,758	277,173	(48,072)	1,074	31,681		(372)								
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0								
Total including Account 1568		(79,202)	5,758	277,173	(48,072)	1,074	31,681		(372)								

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period from last disposed to 2017, check off the checkbox.

If you had Class A customer(s) during this period and applicants must complete the information per customers.

Account Descriptions	Account Number	2017										2018				P
		Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ² during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - Instructed by OEB	Interest Disposition during 2018 - Instructed by OEB	Closing Principal Balance as of Dec 31, 2017 Adjusted for Disposition during 2018	
Group 1 Accounts																
LV Variance Account	1550	4,723	332,974	158,462		491,436	4,723	4,932			9,655	332,974	8,385	158,462	1,269	2,640
Smart Metering Entity Charge Variance Account	1551	(43)	(2,972)	(1,203)		(4,175)	(43)	(40)			(83)	(2,972)	(76)	(1,203)	(7)	(22)
RSVA - Wholesale Market Service Charge ⁵	1580	(6,856)	(329,778)	(50,683)		(380,462)	(6,856)	(4,230)			(11,085)	(329,778)	(10,483)	(50,683)	(602)	(908)
Variance WMS - Sub-account CBR Class A ⁶	1580	0	0			0	0				0			0	0	0
Variance WMS - Sub-account CBR Class B ⁶	1580	166	10,834	(507)		10,328	166	126			292	10,834	285	(507)	7	(9)
RSVA - Retail Transmission Network Charge	1584	(1,979)	(40,277)	(14,551)		(54,828)	(1,979)	(639)			(2,619)	(40,277)	(2,422)	(14,551)	(196)	(261)
RSVA - Retail Transmission Connection Charge	1586	(1,128)	10,587	(6,606)		1,960	(1,128)	57			(1,070)	10,587	(1,011)	(6,606)	(59)	(154)
RSVA - Power ⁴	1588	(670)	(52,130)	90,767	(69,776)	(31,138)	(670)	(330)			(1,000)	(52,130)	(1,243)	20,992	244	376
RSVA - Global Adjustment ⁴	1589	6,799	326,898	(16,485)	69,776	380,189	6,799	4,033			10,831	326,898	10,395	53,290	437	955
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(43,426)	41,912			41,912	(43,426)				(43,426)	41,912	(43,426)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(7,548)	5,471			5,471	(7,548)				(7,548)	5,471	(7,548)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0			0	0				0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(25,833)	20,259			20,259	(25,833)	68			(25,765)	20,259	(25,765)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(185)	(4,912)	(2,212)		(7,124)	(185)	(73)			(239)	(4,912)	(219)	(2,212)	(19)	(40)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0	(52,990)	(70,318)	17,328	0	317	(2,420)		2,738	0	0	17,328	2,738	311
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0			0	0				0	(540,271)	19,070	540,271	(19,070)	9,684
RSVA - Global Adjustment	1589	6,799	326,898	(16,485)	0	69,776	380,189	6,799	4,033	0	10,831	326,898	10,395	53,290	437	955
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(82,759)	(8,032)	118,478	(70,318)	(69,776)	110,988	(82,759)	188	(2,420)	(80,150)	(548,303)	(64,454)	659,291	(15,697)	11,818
Total Group 1 Balance		(75,960)	318,866	101,993	(70,318)	0	491,177	(75,960)	4,221	(2,420)	(69,319)	(221,404)	(54,059)	712,581	(15,260)	12,773
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	3,194	70,318	49,410	0	86,979	206,707	3,194	(627)		4,637	119,728	2,567	86,979	2,070	
Total including Account 1568		(72,766)	389,184	151,403	(70,318)	86,979	697,883	(72,766)	3,594	(2,420)	(64,682)	(101,677)	(51,492)	799,560	(13,190)	12,773

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

During the period that the year the balance was disposed of, the year the balance was disposed of.

Tab 6 will be generated following to Class A

Please refer to the footnotes for further instructions.

		Projected Interest on Dec-31-17 Balances		2.1.7 RRR		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	0	4,110	162,572	501,091	0
Smart Metering Entity Charge Variance Account	1551	0	(29)	(1,232)	(4,258)	0
RSVA - Wholesale Market Service Charge ⁵	1580	0	(1,511)	(52,194)	(380,927)	10,620
Variance WMS – Sub-account CBR Class A ⁶	1580	0	0	0	0	0
Variance WMS – Sub-account CBR Class B ⁶	1580	0	(2)	(509)	(10,793)	(21,413)
RSVA - Retail Transmission Network Charge	1584	0	(457)	(15,008)	(57,446)	0
RSVA - Retail Transmission Connection Charge	1586	0	(213)	(8,320)	910	0
RSVA - Power ⁴	1588	0	620	21,612	37,638	69,776
RSVA - Global Adjustment ⁴	1589	0	1,392	54,682	321,245	(69,776)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(1,514)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(2,077)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(12,869)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(59)	<input checked="" type="checkbox"/> Check to Dispose of Account	(2,271)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	3,048	<input type="checkbox"/> Check to Dispose of Account	0	20,065
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(9,385)	<input type="checkbox"/> Check to Dispose of Account	0	0
RSVA - Global Adjustment	1589	0	1,392	54,682	321,245	(69,776)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(3,879)	104,150	100,613	69,776
Total Group 1 Balance		0	(2,487)	158,832	421,858	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	2,070	89,049	122,294	(89,049)
Total including Account 1568		0	(417)	247,882	544,152	(89,049)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,231,908	0	1,704,155	0	0	0	43,231,908	0	31%	16,110	6,115
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,043,700	0	4,693,415	0	0	0	23,043,700	0	14%	53,784	747
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,231,845	139,855	47,755,286	129,066	2,990,902	5479	49,240,943	134,376	42%	15,849	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,984,374	42,629	17,984,374	42,629	0	0	17,984,374	42,629	11%	-1,743	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,770	0	22,368	0	0	0	563,770	0	0%	-105	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	36,468	101	12,918	35	0	0	36,468	101	0%	-21	
STREET LIGHTING SERVICE CLASSIFICATION	kW	527,903	1,455	527,903	1,455	0	0	527,903	1,455	0%	5,175	
Total		137,619,968	184,040	72,700,419	173,185	2,990,902	5,479	134,629,066	178,561	100%	89,049	6,862

Threshold Test

Total Claim (including Account 1568)	\$247,882
Total Claim for Threshold Test (All Group 1 Accounts)	\$158,832
Threshold Test (Total claim per kWh) ²	\$0.0012

1568 Account Balance from Continuity Schedule	89,049
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568
						allocated based on Total less WMP			allocated based on Total less WMP		

Centive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,704,155	1,704,155	2.3%	\$1,282	\$0.0008 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,693,415	4,693,415	6.5%	\$3,530	\$0.0008 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	47,755,286	47,755,286	65.7%	\$35,920	\$0.0008 kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	17,984,374	17,984,374	24.7%	\$13,527	\$0.0008 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22,368	22,368	0.0%	\$17	\$0.0008 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	12,918	12,918	0.0%	\$10	\$0.0008 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	527,903	527,903	0.7%	\$397	\$0.0008 kWh
Total		72,700,419	72,700,419	100.0%	\$54,683	

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,231,908	0	43,231,908	0	31,798		0.0007	0.0000	0.0004	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,043,700	0	23,043,700	0	17,448		0.0008	0.0000	0.0023	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,231,845	139,855	49,240,943	134,376	51,694	(11,372)	0.3696	(0.0846)	0.1133	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,984,374	42,629	17,984,374	42,629	13,724		0.3219	0.0000	(0.0409)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,770	0	563,770	0	429		0.0008	0.0000	(0.0002)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	36,468	101	36,468	101	28		0.2739	0.0000	(0.2057)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	527,903	1,455	527,903	1,455	401		0.2759	0.0000	3.5565	
											103,621.88



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2018	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	17,046,778	\$ 17,046,778
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 17,046,778	\$ 17,046,778
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ -	\$ -
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,107	44,844,896		26.33	0.0042		1,929,568	188,349	0	2,117,916	91.1%	8.9%	0.0%	56.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	758	20,920,091		20.85	0.0217		189,652	453,966	0	643,618	29.5%	70.5%	0.0%	17.2%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	45	61,343,551	158,301	170.19		4.1917	91,903	0	663,550	755,453	12.2%	0.0%	87.8%	20.2%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	1	16,179,121	43,103	685.86		3.1776	8,230	0	136,964	145,194	5.7%	0.0%	94.3%	3.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13	559,426		7.83	0.0123		1,221	6,881	0	8,102	15.1%	84.9%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	29	39,009	105	5.78		15.2908	2,011	0	1,606	3,617	55.6%	0.0%	44.4%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,716	569,977	1,520	2.18		10.5671	44,891	0	16,062	60,953	73.6%	0.0%	26.4%	1.6%
Total		8,669	144,456,071	203,029				2,267,476	649,195	818,182	3,734,853				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,231,908		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,043,700		0	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,231,845	139,855	0	0.0000 kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,984,374	42,629	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,770		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	36,468	101	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	527,903	1,455	0	0.0000 kW
Total		137,619,968	184,040	\$0	

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	43,231,908	0	1.0453	45,190,313
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	43,231,908	0	1.0453	45,190,313
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,043,700	0	1.0453	24,087,580
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	23,043,700	0	1.0453	24,087,580
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4194	52,231,845	139,855		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470	52,231,845	139,855		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7057	17,984,374	42,629		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1783	17,984,374	42,629		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	563,770	0	1.0453	589,309
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	563,770	0	1.0453	589,309
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8338	36,468	101		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4577	36,468	101		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8245	527,903	1,455		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4279	527,903	1,455		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2017	Current 2018	Forecast 2019
		\$			

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	23,553	\$3,1942	\$ 75,232	23,553	\$0.7710	\$ 18,159	23,553	\$1,7493	\$ 41,201	\$ 59,360	
February	23,202	\$3,1942	\$ 74,113	23,202	\$0.7710	\$ 17,889	23,202	\$1,7493	\$ 40,588	\$ 58,477	
March	21,629	\$3,1942	\$ 69,087	22,206	\$0.7710	\$ 17,121	22,206	\$1,7493	\$ 38,845	\$ 55,966	
April	20,670	\$3,1942	\$ 66,024	20,670	\$0.7710	\$ 15,937	20,670	\$1,7493	\$ 36,158	\$ 52,094	
May	20,918	\$3,1942	\$ 66,818	20,918	\$0.7710	\$ 16,128	20,918	\$1,7493	\$ 36,593	\$ 52,721	
June	25,816	\$3,1942	\$ 82,463	25,816	\$0.7710	\$ 19,904	25,816	\$1,7493	\$ 45,161	\$ 65,065	
July	23,657	\$3,1942	\$ 75,564	23,657	\$0.7710	\$ 18,239	23,657	\$1,7493	\$ 41,383	\$ 59,622	
August	24,031	\$3,1942	\$ 76,760	24,031	\$0.7710	\$ 18,528	24,031	\$1,7493	\$ 42,038	\$ 60,566	
September	25,864	\$3,1942	\$ 82,615	25,864	\$0.7710	\$ 19,941	25,864	\$1,7493	\$ 45,244	\$ 65,185	
October	20,589	\$3,1942	\$ 65,767	20,589	\$0.7710	\$ 15,874	20,589	\$1,7493	\$ 36,017	\$ 51,892	
November	22,236	\$3,1942	\$ 71,026	22,236	\$0.7710	\$ 17,144	22,236	\$1,7493	\$ 38,898	\$ 56,042	
December	23,839	\$3,1942	\$ 76,145	23,839	\$0.7710	\$ 18,380	23,839	\$1,7493	\$ 41,701	\$ 60,880	
Total	276,005	\$ 3,1942	\$ 881,614	276,582	\$ 0.7710	\$ 213,245	276,582	\$ 1,7493	\$ 483,825	\$ 697,070	
Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	
February		\$ -			\$ -			\$ -		\$ -	
March		\$ -			\$ -			\$ -		\$ -	
April		\$ -			\$ -			\$ -		\$ -	
May		\$ -			\$ -			\$ -		\$ -	
June		\$ -			\$ -			\$ -		\$ -	
July		\$ -			\$ -			\$ -		\$ -	
August		\$ -			\$ -			\$ -		\$ -	
September		\$ -			\$ -			\$ -		\$ -	
October		\$ -			\$ -			\$ -		\$ -	
November		\$ -			\$ -			\$ -		\$ -	
December		\$ -			\$ -			\$ -		\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	23,553	\$ 3,1942	\$ 75,232	23,553	\$ 0.7710	\$ 18,159	23,553	\$ 1,7493	\$ 41,201	\$ 59,360	
February	23,202	\$ 3,1942	\$ 74,113	23,202	\$ 0.7710	\$ 17,889	23,202	\$ 1,7493	\$ 40,588	\$ 58,477	
March	21,629	\$ 3,1942	\$ 69,087	22,206	\$ 0.7710	\$ 17,121	22,206	\$ 1,7493	\$ 38,845	\$ 55,966	
April	20,670	\$ 3,1942	\$ 66,024	20,670	\$ 0.7710	\$ 15,937	20,670	\$ 1,7493	\$ 36,158	\$ 52,094	
May	20,918	\$ 3,1942	\$ 66,818	20,918	\$ 0.7710	\$ 16,128	20,918	\$ 1,7493	\$ 36,593	\$ 52,721	
June	25,816	\$ 3,1942	\$ 82,463	25,816	\$ 0.7710	\$ 19,904	25,816	\$ 1,7493	\$ 45,161	\$ 65,065	
July	23,657	\$ 3,1942	\$ 75,564	23,657	\$ 0.7710	\$ 18,239	23,657	\$ 1,7493	\$ 41,383	\$ 59,622	
August	24,031	\$ 3,1942	\$ 76,760	24,031	\$ 0.7710	\$ 18,528	24,031	\$ 1,7493	\$ 42,038	\$ 60,566	
September	25,864	\$ 3,1942	\$ 82,615	25,864	\$ 0.7710	\$ 19,941	25,864	\$ 1,7493	\$ 45,244	\$ 65,185	
October	20,589	\$ 3,1942	\$ 65,767	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1,7493	\$ 36,017	\$ 51,892	
November	22,236	\$ 3,1942	\$ 71,026	22,236	\$ 0.7710	\$ 17,144	22,236	\$ 1,7493	\$ 38,898	\$ 56,042	
December	23,839	\$ 3,1942	\$ 76,145	23,839	\$ 0.7710	\$ 18,380	23,839	\$ 1,7493	\$ 41,701	\$ 60,880	
Total	276,005	\$ 3.19	\$ 881,614	276,582	\$ 0.77	\$ 213,245	276,582	\$ 1.75	\$ 483,825	\$ 697,070	
Low Voltage Switchgear Credit (if applicable)										\$ -	
Total including deduction for Low Voltage Switchgear Credit										\$ 697,070	

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,553	\$ 3,1942	\$ 75,232	23,553	\$ 0,7710	\$ 18,159	23,553	\$ 1,7493	\$ 41,201	\$ 59,360
February	23,202	\$ 3,1942	\$ 74,113	23,202	\$ 0,7710	\$ 17,889	23,202	\$ 1,7493	\$ 40,588	\$ 58,477
March	21,629	\$ 3,1942	\$ 69,087	22,206	\$ 0,7710	\$ 17,121	22,206	\$ 1,7493	\$ 38,845	\$ 55,966
April	20,670	\$ 3,1942	\$ 66,024	20,670	\$ 0,7710	\$ 15,937	20,670	\$ 1,7493	\$ 36,158	\$ 52,094
May	20,918	\$ 3,1942	\$ 66,818	20,918	\$ 0,7710	\$ 16,128	20,918	\$ 1,7493	\$ 36,593	\$ 52,721
June	25,816	\$ 3,1942	\$ 82,463	25,816	\$ 0,7710	\$ 19,904	25,816	\$ 1,7493	\$ 45,161	\$ 65,065
July	23,657	\$ 3,1942	\$ 75,564	23,657	\$ 0,7710	\$ 18,239	23,657	\$ 1,7493	\$ 41,383	\$ 59,622
August	24,031	\$ 3,1942	\$ 76,760	24,031	\$ 0,7710	\$ 18,528	24,031	\$ 1,7493	\$ 42,038	\$ 60,566
September	25,864	\$ 3,1942	\$ 82,615	25,864	\$ 0,7710	\$ 19,941	25,864	\$ 1,7493	\$ 45,244	\$ 65,185
October	20,589	\$ 3,1942	\$ 65,767	20,589	\$ 0,7710	\$ 15,874	20,589	\$ 1,7493	\$ 36,017	\$ 51,892
November	22,236	\$ 3,1942	\$ 71,026	22,236	\$ 0,7710	\$ 17,144	22,236	\$ 1,7493	\$ 38,898	\$ 56,042
December	23,839	\$ 3,1942	\$ 76,145	23,839	\$ 0,7710	\$ 18,380	23,839	\$ 1,7493	\$ 41,701	\$ 60,080
Total	276,005	\$ 3.19	\$ 881,614	276,582	\$ 0.77	\$ 213,245	276,582	\$ 1.75	\$ 483,825	\$ 697,070

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,553	\$ 3,1942	\$ 75,232	23,553	\$ 0,7710	\$ 18,159	23,553	\$ 1,7493	\$ 41,201	\$ 59,360
February	23,202	\$ 3,1942	\$ 74,113	23,202	\$ 0,7710	\$ 17,889	23,202	\$ 1,7493	\$ 40,588	\$ 58,477
March	21,629	\$ 3,1942	\$ 69,087	22,206	\$ 0,7710	\$ 17,121	22,206	\$ 1,7493	\$ 38,845	\$ 55,966
April	20,670	\$ 3,1942	\$ 66,024	20,670	\$ 0,7710	\$ 15,937	20,670	\$ 1,7493	\$ 36,158	\$ 52,094
May	20,918	\$ 3,1942	\$ 66,818	20,918	\$ 0,7710	\$ 16,128	20,918	\$ 1,7493	\$ 36,593	\$ 52,721
June	25,816	\$ 3,1942	\$ 82,463	25,816	\$ 0,7710	\$ 19,904	25,816	\$ 1,7493	\$ 45,161	\$ 65,065
July	23,657	\$ 3,1942	\$ 75,564	23,657	\$ 0,7710	\$ 18,239	23,657	\$ 1,7493	\$ 41,383	\$ 59,622
August	24,031	\$ 3,1942	\$ 76,760	24,031	\$ 0,7710	\$ 18,528	24,031	\$ 1,7493	\$ 42,038	\$ 60,566
September	25,864	\$ 3,1942	\$ 82,615	25,864	\$ 0,7710	\$ 19,941	25,864	\$ 1,7493	\$ 45,244	\$ 65,185
October	20,589	\$ 3,1942	\$ 65,767	20,589	\$ 0,7710	\$ 15,874	20,589	\$ 1,7493	\$ 36,017	\$ 51,892
November	22,236	\$ 3,1942	\$ 71,026	22,236	\$ 0,7710	\$ 17,144	22,236	\$ 1,7493	\$ 38,898	\$ 56,042
December	23,839	\$ 3,1942	\$ 76,145	23,839	\$ 0,7710	\$ 18,380	23,839	\$ 1,7493	\$ 41,701	\$ 60,080
Total	276,005	\$ 3.19	\$ 881,614	276,582	\$ 0.77	\$ 213,245	276,582	\$ 1.75	\$ 483,825	\$ 697,070

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 697,070

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
February	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
March	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
April	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
May	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
June	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
July	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
August	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
September	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
October	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
November	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
December	-	\$ 3,6100	\$ -	-	\$ 0,9500	\$ -	-	\$ 2,3400	\$ -	\$ -
Total										

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,553	\$ 3,1942	\$ 75,232	23,553	\$ 0,7710	\$ 18,159	23,553	\$ 1,7493	\$ 41,201	\$ 59,360
February	23,202	\$ 3,1942	\$ 74,113	23,202	\$ 0,7710	\$ 17,889	23,202	\$ 1,7493	\$ 40,588	\$ 58,477
March	21,629	\$ 3,1942	\$ 69,087	22,206	\$ 0,7710	\$ 17,121	22,206	\$ 1,7493	\$ 38,845	\$ 55,966
April	20,670	\$ 3,1942	\$ 66,024	20,670	\$ 0,7710	\$ 15,937	20,670	\$ 1,7493	\$ 36,158	\$ 52,094
May	20,918	\$ 3,1942	\$ 66,818	20,918	\$ 0,7710	\$ 16,128	20,918	\$ 1,7493	\$ 36,593	\$ 52,721
June	25,816	\$ 3,1942	\$ 82,463	25,816	\$ 0,7710	\$ 19,904	25,816	\$ 1,7493	\$ 45,161	\$ 65,065
July	23,657	\$ 3,1942	\$ 75,564	23,657	\$ 0,7710	\$ 18,239	23,657	\$ 1,7493	\$ 41,383	\$ 59,622
August	24,031	\$ 3,1942	\$ 76,760	24,031	\$ 0,7710	\$ 18,528	24,031	\$ 1,7493	\$ 42,038	\$ 60,566
September	25,864	\$ 3,1942	\$ 82,615	25,864	\$ 0,7710	\$ 19,941	25,864	\$ 1,7493	\$ 45,244	\$ 65,185
October	20,589	\$ 3,1942	\$ 65,767	20,589	\$ 0,7710	\$ 15,874	20,589	\$ 1,7493	\$ 36,017	\$ 51,892
November	22,236	\$ 3,1942	\$ 71,026	22,236	\$ 0,7710	\$ 17,144	22,236	\$ 1,7493	\$ 38,898	\$ 56,042
December	23,839	\$ 3,1942	\$ 76,145	23,839	\$ 0,7710	\$ 18,380	23,839	\$ 1,7493	\$ 41,701	\$ 60,080
Total	276,005	\$ 3,19	\$ 881,614	276,582	\$ 0,77	\$ 213,245	276,582	\$ 1,75	\$ 483,825	\$ 697,070

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total										

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total										

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,553	\$ 3,19	\$ 75,232	23,553	\$ 0,77	\$ 18,159	23,553	\$ 1,75	\$ 41,201	\$ 59,360
February	23,202	\$ 3,19	\$ 74,113	23,202	\$ 0,77	\$ 17,889	23,202	\$ 1,75	\$ 40,588	\$ 58,477
March	21,629	\$ 3,19	\$ 69,087	22,206	\$ 0,77	\$ 17,121	22,206	\$ 1,75	\$ 38,845	\$ 55,966
April	20,670	\$ 3,19	\$ 66,024	20,670	\$ 0,77	\$ 15,937	20,670	\$ 1,75	\$ 36,158	\$ 52,094
May	20,918	\$ 3,19	\$ 66,818	20,918	\$ 0,77	\$ 16,128	20,918	\$ 1,75	\$ 36,593	\$ 52,721
June	25,816	\$ 3,19	\$ 82,463	25,816	\$ 0,77	\$ 19,904	25,816	\$ 1,75	\$ 45,161	\$ 65,065
July	23,657	\$ 3,19	\$ 75,564	23,657	\$ 0,77	\$ 18,239	23,657	\$ 1,75	\$ 41,383	\$ 59,622
August	24,031	\$ 3,19	\$ 76,760	24,031	\$ 0,77	\$ 18,528	24,031	\$ 1,75	\$ 42,038	\$ 60,566
September	25,864	\$ 3,19	\$ 82,615	25,864	\$ 0,77	\$ 19,941	25,864	\$ 1,75	\$ 45,244	\$ 65,185
October	20,589	\$ 3,19	\$ 65,767	20,589	\$ 0,77	\$ 15,874	20,589	\$ 1,75	\$ 36,017	\$ 51,892
November	22,236	\$ 3,19	\$ 71,026	22,236	\$ 0,77	\$ 17,144	22,236	\$ 1,75	\$ 38,898	\$ 56,042
December	23,839	\$ 3,19	\$ 76,145	23,839	\$ 0,77	\$ 18,380	23,839	\$ 1,75	\$ 41,701	\$ 60,080
Total	276,005	\$ 3,19	\$ 881,614	276,582	\$ 0,77	\$ 213,245	276,582	\$ 1,75	\$ 483,825	\$ 697,070

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	697,070

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	45,190,313	0	293,737	32.7%	288,266	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	24,087,580	0	144,525	16.1%	141,834	0.0059
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4194		139,855	338,365	37.7%	332,063	2.3743
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7057		42,629	115,341	12.8%	113,193	2.6553
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	589,309	0	3,536	0.4%	3,470	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8338		101	185	0.0%	182	1.7996
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8245		1,455	2,655	0.3%	2,605	1.7905

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	45,190,313	0	234,990	33.4%	232,555	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	24,087,580	0	113,212	16.1%	112,039	0.0047
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470		139,855	258,312	36.7%	255,636	1.8279
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1783		42,629	92,859	13.2%	91,897	2.1557
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	589,309	0	2,770	0.4%	2,741	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4577		101	147	0.0%	146	1.4426
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4279		1,455	2,078	0.3%	2,056	1.4131

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	45,190,313	0	288,266	32.7%	288,266	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	24,087,580	0	141,834	16.1%	141,834	0.0059
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3743		139,855	332,063	37.7%	332,063	2.3743
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6553		42,629	113,193	12.8%	113,193	2.6553
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	589,309	0	3,470	0.4%	3,470	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7996		101	182	0.0%	182	1.7996
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7905		1,455	2,605	0.3%	2,605	1.7905

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	45,190,313	0	232,555	33.4%	232,555	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	24,087,580	0	112,039	16.1%	112,039	0.0047
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8279		139,855	255,636	36.7%	255,636	1.8279
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1557		42,629	91,897	13.2%	91,897	2.1557
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	589,309	0	2,741	0.4%	2,741	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4426		101	146	0.0%	146	1.4426
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4131		1,455	2,056	0.3%	2,056	1.4131

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,107	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	44,844,896	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.33		0.0042		0.90%	29.16	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.85		0.0217		0.90%	21.04	0.0219
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	170.19		4.1917		0.90%	171.72	4.2294
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	685.86		3.1776		0.90%	692.03	3.2062
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.83		0.0123		0.90%	7.90	0.0124
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.78		15.2908		0.90%	5.83	15.4284
STREET LIGHTING SERVICE CLASSIFICATION	2.18		10.5671		0.90%	2.20	10.6622
microFIT SERVICE CLASSIFICATION	10					10	

Rate Design Transition

	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	26.3300	1,929,568	91.1%	8.9%	2.57	100.0%	28.90	2,117,908
Current Residential Variable Rate (inclusive of R/C adj.)	0.0042	188,349	8.9%			0.0%	0.0000	0
		2,117,916						2,117,908

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



Incentive Regulation Model for 2019 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

microFIT SERVICE CLASSIFICATION

- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		
- effective until		

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$	(0.16)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$	(0.48)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.04
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh	(0.0002)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0005)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.72
Distribution Volumetric Rate	\$/kW	4.2294
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0846)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3696
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.1133
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	0.0112
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW	(0.0250)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0750)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8279

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	692.03
Distribution Volumetric Rate	\$/kW	3.2062
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.3219
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	(0.0409)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0195)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW	(0.0159)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.0477)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0636)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6553
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1557

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.90
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	(0.0001)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh	(0.0001)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0003)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.83
Distribution Volumetric Rate	\$/kW	15.4284
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.2739
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	(0.2057)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	(0.0951)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW	(0.1903)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.5708)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.7610)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7996
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4426

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.20
Distribution Volumetric Rate	\$/kW	10.6622
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.2759
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	3.5565
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW	3.0915
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW	(0.2238)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW	(0.6713)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.8951)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4131

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

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Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

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More than twice a year, per request (plus incremental delivery costs) \$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16	\$ 2.83	10.75%
Distribution Volumetric Rate	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0005	750	\$ 0.38	\$ 0.30	400.00%
Sub-Total A (excluding pass through)			\$ 30.21			\$ 29.54	\$ (0.67)	-2.22%
Line Losses on Cost of Power	\$ 0.0820	41	\$ 3.34	\$ 0.0820	41	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0007	750	\$ 0.53	\$ 1.05	-200.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.84			\$ 36.22	\$ 0.38	1.06%
RTSR - Network	\$ 0.0065	791	\$ 5.14	\$ 0.0064	791	\$ 5.06	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	791	\$ 4.11	\$ 0.0051	791	\$ 4.03	\$ (0.08)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.09			\$ 45.31	\$ 0.22	0.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 109.92			\$ 110.14	\$ 0.22	0.20%
HST	13%		\$ 14.29	13%		\$ 14.32	\$ 0.03	0.20%
8% Rebate	8%		\$ (8.79)	8%		\$ (8.81)	\$ (0.02)	
Total Bill on TOU			\$ 115.41			\$ 115.65	\$ 0.23	0.20%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.85	1	\$ 20.85	\$ 21.04	1	\$ 21.04	\$ 0.19	0.91%
Distribution Volumetric Rate	\$ 0.0217	2000	\$ 43.40	\$ 0.0219	2000	\$ 43.80	\$ 0.40	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0021	2000	\$ 4.20	\$ 0.0033	2000	\$ 6.60	\$ 2.40	57.14%
Sub-Total A (excluding pass through)			\$ 68.45			\$ 71.44	\$ 2.99	4.37%
Line Losses on Cost of Power	\$ 0.0820	109	\$ 8.90	\$ 0.0820	109	\$ 8.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ 0.0008	2,000	\$ 1.60	\$ 3.00	-214.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.92			\$ 87.91	\$ 5.99	7.31%
RTSR - Network	\$ 0.0060	2,109	\$ 12.65	\$ 0.0059	2,109	\$ 12.44	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,109	\$ 9.91	\$ 0.0047	2,109	\$ 9.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.49			\$ 110.27	\$ 5.78	5.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,109	\$ 7.59	\$ 0.0036	2,109	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,109	\$ 0.63	\$ 0.0003	2,109	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 276.94			\$ 282.72	\$ 5.78	2.09%
HST 13%			\$ 36.00	13%		\$ 36.75	\$ 0.75	2.09%
8% Rebate			\$ (22.16)	8%		\$ (22.62)	\$ (0.46)	
Total Bill on TOU			\$ 290.79			\$ 296.85	\$ 6.07	2.09%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 170.19	1	\$ 170.19	\$ 171.72	1	\$ 171.72	\$ 1.53	0.90%
Distribution Volumetric Rate	\$ 4.1917	840	\$ 3,521.03	\$ 4.2294	840	\$ 3,552.70	\$ 31.67	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4202	840	\$ 352.97	\$ 0.1245	840	\$ 104.58	\$ (248.39)	-70.37%
Sub-Total A (excluding pass through)			\$ 4,044.19			\$ 3,829.00	\$ (215.19)	-5.32%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2512	840	\$ (211.01)	\$ 0.2850	840	\$ 239.40	\$ 450.41	-213.46%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	332,500	\$ 1,396.50	\$ 0.0008	332,500	\$ 266.00	\$ (1,130.50)	-80.95%
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 0.9987	840	\$ 838.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,068.59			\$ 5,173.30	\$ (895.28)	-14.75%
RTSR - Network	\$ 2.4194	840	\$ 2,032.30	\$ 2.3743	840	\$ 1,994.41	\$ (37.88)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8470	840	\$ 1,551.48	\$ 1.8279	840	\$ 1,535.44	\$ (16.04)	-1.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,652.36			\$ 8,703.15	\$ (949.21)	-9.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	350,555	\$ 1,262.00	\$ 0.0036	350,555	\$ 1,262.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	350,555	\$ 105.17	\$ 0.0003	350,555	\$ 105.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	350,555	\$ 38,596.08	\$ 0.1101	350,555	\$ 38,596.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,615.85			\$ 48,666.64	\$ (949.21)	-1.91%
HST	13%		\$ 6,450.06	13%		\$ 6,326.66	\$ (123.40)	-1.91%
Total Bill on Average IESO Wholesale Market Price			\$ 56,065.91			\$ 54,993.31	\$ (1,072.61)	-1.91%

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 685.86	1	\$ 685.86	\$ 692.03	1	\$ 692.03	\$ 6.17	0.90%
Distribution Volumetric Rate	\$ 3.1776	3600	\$ 11,439.36	\$ 3.2062	3600	\$ 11,542.32	\$ 102.96	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3767	3600	\$ 1,356.12	\$ 0.0604	3600	\$ (217.44)	\$ (1,573.56)	-116.03%
Sub-Total A (excluding pass through)			\$ 13,481.34			\$ 12,016.91	\$ (1,464.43)	-10.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2551	3,600	\$ (918.36)	\$ 0.3219	3,600	\$ 1,158.84	\$ 2,077.20	-226.19%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	1,507,000	\$ 6,329.40	\$ 0.0008	1,507,000	\$ 1,205.60	\$ (5,123.80)	-80.95%
Low Voltage Service Charge	\$ 1.1778	3,600	\$ 4,240.08	\$ 1.1778	3,600	\$ 4,240.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,132.46			\$ 18,621.43	\$ (4,511.03)	-19.50%
RTSR - Network	\$ 2.7057	3,600	\$ 9,740.52	\$ 2.6553	3,600	\$ 9,559.08	\$ (181.44)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1783	3,600	\$ 7,841.88	\$ 2.1557	3,600	\$ 7,760.52	\$ (81.36)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,714.86			\$ 35,941.03	\$ (4,773.83)	-11.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,588,830	\$ 5,719.79	\$ 0.0036	1,588,830	\$ 5,719.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,588,830	\$ 476.65	\$ 0.0003	1,588,830	\$ 476.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,588,830	\$ 174,930.19	\$ 0.1101	1,588,830	\$ 174,930.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 221,841.74			\$ 217,067.91	\$ (4,773.83)	-2.15%
HST		13%	\$ 28,839.43		13%	\$ 28,218.83	\$ (620.60)	-2.15%
Total Bill on Average IESO Wholesale Market Price			\$ 250,681.17			\$ 245,286.74	\$ (5,394.43)	-2.15%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.83	1	\$ 7.83	\$ 7.90	1	\$ 7.90	\$ 0.07	0.89%
Distribution Volumetric Rate	\$ 0.0123	275	\$ 3.38	\$ 0.0124	275	\$ 3.41	\$ 0.03	0.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	275	\$ 0.28	-\$ 0.0003	275	\$ (0.08)	\$ (0.36)	-130.00%
Sub-Total A (excluding pass through)			\$ 11.49			\$ 11.23	\$ (0.26)	-2.26%
Line Losses on Cost of Power	\$ 0.0820	15	\$ 1.22	\$ 0.0820	15	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ 0.0008	275	\$ 0.22	\$ 0.22	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.45			\$ 13.41	\$ (0.04)	-0.30%
RTSR - Network	\$ 0.0060	290	\$ 1.74	\$ 0.0059	290	\$ 1.71	\$ (0.03)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	290	\$ 1.36	\$ 0.0047	290	\$ 1.36	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.56			\$ 16.49	\$ (0.07)	-0.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	179	\$ 11.62	\$ 0.0650	179	\$ 11.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	47	\$ 4.39	\$ 0.0940	47	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	50	\$ 6.53	\$ 0.1320	50	\$ 6.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.48			\$ 40.42	\$ (0.07)	-0.17%
HST	13%		\$ 5.26	13%		\$ 5.25	\$ (0.01)	-0.17%
Total Bill on TOU			\$ 45.75			\$ 45.67	\$ (0.08)	-0.17%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	75	kWh
Demand	0	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.78	1	\$ 5.78	\$ 5.83	1	\$ 5.83	\$ 0.05	0.87%
Distribution Volumetric Rate	\$ 15.2908	0.3	\$ 4.59	\$ 15.4284	0.3	\$ 4.63	\$ 0.04	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2963	0.3	\$ 0.09	\$ 0.3008	0.3	\$ (0.09)	\$ (0.18)	-201.52%
Sub-Total A (excluding pass through)			\$ 10.46			\$ 10.37	\$ (0.09)	-0.84%
Line Losses on Cost of Power	\$ 0.0820	4	\$ 0.33	\$ 0.0820	4	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	0	\$ (0.00)	\$ 0.2739	0	\$ 0.08	\$ 0.08	-39228.57%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	0	\$ 0.24	\$ 0.7882	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.03			\$ 11.02	\$ (0.01)	-0.05%
RTSR - Network	\$ 1.8338	0	\$ 0.55	\$ 1.7996	0	\$ 0.54	\$ (0.01)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4577	0	\$ 0.44	\$ 1.4426	0	\$ 0.43	\$ (0.00)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.01			\$ 11.99	\$ (0.02)	-0.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	49	\$ 3.17	\$ 0.0650	49	\$ 3.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	13	\$ 1.20	\$ 0.0940	13	\$ 1.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	14	\$ 1.78	\$ 0.1320	14	\$ 1.78	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.72			\$ 18.70	\$ (0.02)	-0.11%
HST	13%		\$ 2.43	13%		\$ 2.43	\$ (0.00)	-0.11%
Total Bill on TOU			\$ 21.16			\$ 21.13	\$ (0.02)	-0.11%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	19,051	kWh
Demand	45	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.18	532	\$ 1,159.76	\$ 2.20	532	\$ 1,170.40	\$ 10.64	0.92%
Distribution Volumetric Rate	\$ 10.5671	45	\$ 475.52	\$ 10.6622	45	\$ 479.80	\$ 4.28	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 3.4872	45	\$ 156.92	\$ 6.6480	45	\$ 299.16	\$ 142.24	90.64%
Sub-Total A (excluding pass through)			\$ 1,792.20			\$ 1,949.36	\$ 157.16	8.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2760	45	\$ (12.42)	\$ 0.2759	45	\$ 12.42	\$ 24.84	-199.96%
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	19,051	\$ 80.01	\$ 0.0008	19,051	\$ 15.24	\$ (64.77)	-80.95%
Low Voltage Service Charge	\$ 0.7720	45	\$ 34.74	\$ 0.7720	45	\$ 34.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,894.54			\$ 2,011.76	\$ 117.22	6.19%
RTSR - Network	\$ 1.8245	45	\$ 82.10	\$ 1.7905	45	\$ 80.57	\$ (1.53)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4279	45	\$ 64.26	\$ 1.4131	45	\$ 63.59	\$ (0.67)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,040.90			\$ 2,155.92	\$ 115.02	5.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	20,085	\$ 72.31	\$ 0.0036	20,085	\$ 72.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	20,085	\$ 6.03	\$ 0.0003	20,085	\$ 6.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	20,085	\$ 2,211.41	\$ 0.1101	20,085	\$ 2,211.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,330.89			\$ 4,445.91	\$ 115.02	2.66%
HST	13%		\$ 563.02	13%		\$ 577.97	\$ 14.95	2.66%
Total Bill on Average IESO Wholesale Market Price			\$ 4,893.90			\$ 5,023.88	\$ 129.97	2.66%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	298	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16	\$ 2.83	10.75%
Distribution Volumetric Rate	\$ 0.0042	298	\$ 1.25	\$ -	298	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	298	\$ 0.03	\$ 0.0005	298	\$ 0.15	\$ 0.12	400.00%
Sub-Total A (excluding pass through)			\$ 28.26			\$ 29.31	\$ 1.05	3.71%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	298	\$ (0.21)	\$ 0.0007	298	\$ 0.21	\$ 0.42	-200.00%
CBR Class B Rate Riders	\$ -	298	\$ -	\$ -	298	\$ -	\$ -	
GA Rate Riders	\$ -	298	\$ -	\$ -	298	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	298	\$ 0.89	\$ 0.0030	298	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	298	\$ -	\$ -	298	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.84			\$ 32.31	\$ 1.46	4.75%
RTSR - Network	\$ 0.0065	314	\$ 2.04	\$ 0.0064	314	\$ 2.01	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	314	\$ 1.63	\$ 0.0051	314	\$ 1.60	\$ (0.03)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.52			\$ 35.92	\$ 1.40	4.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	314	\$ 1.13	\$ 0.0036	314	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	314	\$ 0.09	\$ 0.0003	314	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	194	\$ 12.59	\$ 0.0650	194	\$ 12.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.76	\$ 0.0940	51	\$ 4.76	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.08	\$ 0.1320	54	\$ 7.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.43			\$ 61.83	\$ 1.40	2.32%
HST	13%		\$ 7.86	13%		\$ 8.04	\$ 0.18	2.32%
8% Rebate	8%		\$ (4.83)	8%		\$ (4.95)	\$ (0.11)	
Total Bill on TOU			\$ 63.45			\$ 64.92	\$ 1.47	2.32%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	298	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16	\$ 2.83	10.75%
Distribution Volumetric Rate	\$ 0.0042	298	\$ 1.25	\$ -	298	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	298	\$ 0.03	\$ 0.0005	298	\$ 0.15	\$ 0.12	400.00%
Sub-Total A (excluding pass through)			\$ 28.26			\$ 29.31	\$ 1.05	3.71%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.78	\$ 0.1101	16	\$ 1.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	298	\$ (0.21)	\$ 0.0007	298	\$ 0.21	\$ 0.42	-200.00%
CBR Class B Rate Riders	\$ -	298	\$ -	\$ -	298	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	298	\$ 1.25	\$ 0.0008	298	\$ 0.24	\$ (1.01)	-80.95%
Low Voltage Service Charge	\$ 0.0030	298	\$ 0.89	\$ 0.0030	298	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		298	\$ -	\$ -	298	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.55			\$ 33.00	\$ 0.45	1.39%
RTSR - Network	\$ 0.0065	314	\$ 2.04	\$ 0.0064	314	\$ 2.01	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	314	\$ 1.63	\$ 0.0051	314	\$ 1.60	\$ (0.03)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.23			\$ 36.61	\$ 0.39	1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	314	\$ 1.13	\$ 0.0036	314	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	314	\$ 0.09	\$ 0.0003	314	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	298	\$ 32.81	\$ 0.1101	298	\$ 32.81	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 70.26			\$ 70.65	\$ 0.39	0.55%
HST		13%	\$ 9.13		13%	\$ 9.18	\$ 0.05	0.55%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 79.39			\$ 79.83	\$ 0.44	0.55%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16	\$ 2.83	10.75%
Distribution Volumetric Rate	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0005	750	\$ 0.38	\$ 0.30	400.00%
Sub-Total A (excluding pass through)			\$ 30.21			\$ 29.54	\$ (0.67)	-2.22%
Line Losses on Cost of Power	\$ 0.1101	41	\$ 4.48	\$ 0.1101	41	\$ 4.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0007	750	\$ 0.53	\$ 1.05	-200.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	750	\$ 3.15	\$ 0.0008	750	\$ 0.60	\$ (2.55)	-80.95%
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.13			\$ 37.96	\$ (2.17)	-5.41%
RTSR - Network	\$ 0.0065	791	\$ 5.14	\$ 0.0064	791	\$ 5.06	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	791	\$ 4.11	\$ 0.0051	791	\$ 4.03	\$ (0.08)	-1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.39			\$ 47.06	\$ (2.33)	-4.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.04			\$ 132.72	\$ (2.33)	-1.72%
HST		13%	\$ 17.56		13%	\$ 17.25	\$ (0.30)	-1.72%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 152.60			\$ 149.97	\$ (2.63)	-1.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.85	1	\$ 20.85	\$ 21.04	1	\$ 21.04	\$ 0.19	0.91%
Distribution Volumetric Rate	\$ 0.0217	2000	\$ 43.40	\$ 0.0219	2000	\$ 43.80	\$ 0.40	0.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0021	2000	\$ 4.20	\$ 0.0033	2000	\$ 6.60	\$ 2.40	57.14%
Sub-Total A (excluding pass through)			\$ 68.45			\$ 71.44	\$ 2.99	4.37%
Line Losses on Cost of Power	\$ 0.1101	109	\$ 11.96	\$ 0.1101	109	\$ 11.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ 0.0008	2,000	\$ 1.60	\$ 3.00	-214.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ 0.0008	2,000	\$ 1.60	\$ (6.80)	-80.95%
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0027	2,000	\$ 5.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.38			\$ 92.57	\$ (0.81)	-0.87%
RTSR - Network	\$ 0.0060	2,109	\$ 12.65	\$ 0.0059	2,109	\$ 12.44	\$ (0.21)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,109	\$ 9.91	\$ 0.0047	2,109	\$ 9.91	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 115.94			\$ 114.92	\$ (1.02)	-0.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,109	\$ 7.59	\$ 0.0036	2,109	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,109	\$ 0.63	\$ 0.0003	2,109	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 344.36			\$ 343.34	\$ (1.02)	-0.30%
HST		13%	\$ 44.77		13%	\$ 44.63	\$ (0.13)	-0.30%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 389.13			\$ 387.98	\$ (1.15)	-0.30%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.83	1	\$ 7.83	\$ 7.90	1	\$ 7.90	\$ 0.07	0.89%
Distribution Volumetric Rate	\$ 0.0123	275	\$ 3.38	\$ 0.0124	275	\$ 3.41	\$ 0.03	0.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	275	\$ 0.28	\$ 0.0003	275	\$ (0.08)	\$ (0.36)	-130.00%
Sub-Total A (excluding pass through)			\$ 11.49			\$ 11.23	\$ (0.26)	-2.26%
Line Losses on Cost of Power	\$ 0.1101	15	\$ 1.64	\$ 0.1101	15	\$ 1.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	275	\$ -	\$ 0.0008	275	\$ 0.22	\$ 0.22	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	275	\$ 1.16	\$ 0.0008	275	\$ 0.22	\$ (0.94)	-80.95%
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.03			\$ 14.05	\$ (0.97)	-6.49%
RTSR - Network	\$ 0.0060	290	\$ 1.74	\$ 0.0059	290	\$ 1.71	\$ (0.03)	-1.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	290	\$ 1.36	\$ 0.0047	290	\$ 1.36	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.13			\$ 17.13	\$ (1.00)	-5.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	275	\$ 30.28	\$ 0.1101	275	\$ 30.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 49.54			\$ 48.54	\$ (1.00)	-2.03%
HST	13%		\$ 6.44	13%		\$ 6.31	\$ (0.13)	-2.03%
Total Bill on Non-RPP Avg. Price			\$ 55.98			\$ 54.85	\$ (1.13)	-2.03%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	75	kWh
Demand	0	kW
Current Loss Factor	1.0543	
Proposed/Approved Loss Factor	1.0543	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.78	1	\$ 5.78	\$ 5.83	1	\$ 5.83	\$ 0.05	0.87%
Distribution Volumetric Rate	\$ 15.2908	0.3	\$ 4.59	\$ 15.4284	0.3	\$ 4.63	\$ 0.04	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2963	0.3	\$ 0.09	\$ 0.3008	0.3	\$ (0.09)	\$ (0.18)	-201.52%
Sub-Total A (excluding pass through)			\$ 10.46			\$ 10.37	\$ (0.09)	-0.84%
Line Losses on Cost of Power	\$ 0.1101	4	\$ 0.45	\$ 0.1101	4	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	0	\$ (0.00)	\$ 0.2739	0	\$ 0.08	\$ 0.08	-39228.57%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	75	\$ 0.32	\$ 0.0008	75	\$ 0.06	\$ (0.26)	-80.95%
Low Voltage Service Charge	\$ 0.7882	0	\$ 0.24	\$ 0.7882	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.46			\$ 11.20	\$ (0.26)	-2.27%
RTSR - Network	\$ 1.8338	0	\$ 0.55	\$ 1.7996	0	\$ 0.54	\$ (0.01)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4577	0	\$ 0.44	\$ 1.4426	0	\$ 0.43	\$ (0.00)	-1.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.44			\$ 12.17	\$ (0.28)	-2.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	79	\$ 0.02	\$ 0.0003	79	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	75	\$ 8.26	\$ 0.1101	75	\$ 8.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 21.01			\$ 20.73	\$ (0.28)	-1.31%
HST	13%		\$ 2.73	13%		\$ 2.70	\$ (0.04)	-1.31%
Total Bill on Non-RPP Avg. Price			\$ 23.74			\$ 23.43	\$ (0.31)	-1.31%