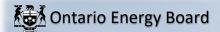
Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
		1	Complete the DVA continuity schedule.
			For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.
			For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.
	of the bulliness a time, mas.		If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.
			If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.
			If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
		3	Confirm the accuracy of the RRR data used to populate the tab.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (ff applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
6 - Class A Data		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
Consumption		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
	This tab has been revised. It allocates the GA balance to each transition customer for	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.
C 1 - C 1	this cab has been revised. It allocates the GA balantee to earth translation Ususinier for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).		In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).
6.1a - GA Allocation			The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
		11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.		The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
i		12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).		In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



2.0

Version Centre Wellington Hydro Ltd. **Utility Name** EB-2018-0023 **Assigned EB Number** Name of Contact and Title Florence Thiessen, Vice President / Treasurer 519 843-2900 Ext 225 **Phone Number** thiessen@cwhydro.ca **Email Address** January 1, 2019 We are applying for rates effective **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the 2018 Group 1 accounts were last cleared1 Please indicate the last Cost of Service 2018 Re-Basing Year Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemin ation of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions no ted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class I are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$
next Cost of Service or Custom IR Rate Order	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only	Φ /L λ λ / L-
for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only	\$/kWh
for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	
until December 31, 2021	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Incentive Regulation Model for 2019 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

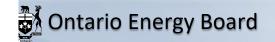
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only	
for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only	\$/kWh
for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kWh
until April 30, 2018	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	
until December 31, 2021	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kWh
next Cost of Service or Custom IR Rate Order	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

\$



GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing | equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A an consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded th the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied fo period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only for Non-Wholesale Market Participants	\$/kW \$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW
until April 30, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kW \$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW
next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Incentive Regulation Model for 2019 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing i greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not a WMP, customers that transitioned between Class A and Class B during the variance account accumulation period customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only	\$/kW
for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW
until April 30, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	\$/kW
until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW
next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Incentive Regulation Model for 2019 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$\(\)

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$/kWh

\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumagreed to by the distributor and the customer, based on detailed manufacturer information/documentation with reg electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$ \$/kWh \$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh \$/kWh \$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kWh
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consum on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details a the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only	\$/kWh
for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW
until April 30, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	\$/kW
until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW
next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

\$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018- Applicable only	\$/kW
for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	\$/kW
until April 30, 2018 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective	\$/kW
until December 31, 2021	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31, 2020	\$/kW
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of	\$/kW
next Cost of Service or Custom IR Rate Order	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in t distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

Customer Administration

Arrears certificate		\$
Statement of account		\$
Pulling post dated cheques		\$
Duplicate invoices for previous billing	g	\$
Request for other billing information		\$
Easement Letter		\$
Income tax letter		\$
Notification charge		\$
Account history		\$
Credit reference/credit check (plus of	credit agency costs)	\$
Returned Cheque (plus bank charge	es)	\$
Charge to certify cheque		\$
Legal letter charge	2. Current Tariff Schedule	Iss\$ie

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Non-Payment of Account	
Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at Meter - during regular hours	\$
Disconnect/Reconnect at Meter - after regular hours	\$
Disconnect/Reconnect at Pole - during regular hours	\$
Disconnect/Reconnect at Pole - after regular hours	\$

Other

Service call - customer owned equipment	9
Service call - after regular hours	9
Temporary service - install & remove - overhead - no transformer	9
Temporary service - install & remove - underground - no transformer	9
Temporary service - install & remove - overhead - with transformer	9
Specific charge for access to the power poles - \$/pole/year	9
(with the exception of wireless attachments)	

RETAIL SERVICE CHARGES (if applicable)

Install/Remove Load Control Device - during regular hours Install/Remove Load Control Device - after regular hours

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs) 2. Current Tariff Schedule	\$ Issued M

Issued Month day, Year

Incentive Regulation Model for 2019LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2017-0032

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is 1595 intage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 vintage year is a start of the property of the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

						2012										2013	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012		Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013
Group 1 Accounts																	
LV Variance Account	1550	236,865	156,503			393,368	2,069	4,552			6,621	393,368	171,741			328,244	6,621
Smart Metering Entity Charge Variance Account	1551	0	0			0	0	0			0	0	9,009			9,009	0
RSVA - Wholesale Market Service Charge ⁵	1580	(337,169)	(208,322)			(545,491)	(4,739)	(6,445)			(11,185)	(545,491)	(115,517)	(337,169)		(323,839)	(11,185)
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0	0				0	0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0	0				0	0
RSVA - Retail Transmission Network Charge	1584	(150,245)	5,604			(144,642)	(2,966)	(2,232)			(5,198)	(144,642)	52,860			58,463	(5,198)
RSVA - Retail Transmission Connection Charge	1586	(110,549)	774			(109,775)		(1,673)			(5,259)	(109,775)	5,430			6,204	(5,259)
RSVA - Power ⁴	1588	(12,843)	45,766			32,923		(637)			(1,531)	32,923	(181,996)			(136,231)	(1,531)
RSVA - Global Adjustment ⁴	1589	236,465	(66,333)			170,132		3,160			6,505	170,132	285,490			219,157	6,505
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	62,217	224,616		(162,399)		(974)	40,679		(41,653)	(162,399)	152,647			(9,752)	(41,653)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0	61,827	103,695		(41,868)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited						_					_	_				_	_
Not to be disposed of until a year after rate rider has expired and that balance has been addited	1595					0					0	0				0	0
RSVA - Global Adjustment	1589	236,465	(66,333)	0	0	170,132	3,345	3,160	0	0	6,505	170,132	285,490	236,465	0	219,157	6,505
Total Group 1 Balance excluding Account 1589 - Global Adjustment	.000	(373,939)	62,542	224,616	0	(536,014)	(10,117)	(7,410)	40,679	0	(58,205)	(536,014)	156,001	(270,244)	0	(109,769)	(58,205)
Total Group 1 Balance		(137,475)	(3,791)	224,616		(365,882)	(6,772)	(4,250)	40,679	0	(51,701)	(365,882)	441,491	(33,779)	0	109,388	(51,701)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0	
Total including Account 1568		(137,475)	(3.791)	224.616	0	(365.882)	(6,772)	(4.250)	40.679	0	(51.701)	(365.882)	441.491	(33.779)	0	109.388	(51,701)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 with a special to the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (150), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

										2014							
Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015
Group 1 Accounts																	
LV Variance Account	1550	5,200	6,696		5,126	328,244	85,242			413,485	5,126	5,395			10,520	413,485	90,047
Smart Metering Entity Charge Variance Account	1551	77			77	9,009	(1,021)			7,988	77	125			202	7,988	(913
RSVA - Wholesale Market Service Charge ⁵	1580	(6,177)	(11,325)		(6,036)	(323,839)	(177,005)			(500,843)	(6,036)	(5,537)			(11,573)	(500,843)	(94,392
Variance WMS – Sub-account CBR Class A ⁵	1580				0	0				0	0				0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580				0	0				0	0				0	0	
RSVA - Retail Transmission Network Charge	1584	9	(5,901)		711	58,463	(62,479)			(4,016)	711	278			990	(4,016)	4,928
RSVA - Retail Transmission Connection Charge	1586	(373)	(5,746)		114	6,204	(54,101)			(47,897)	114	(450)			(336)	(47,897)	38,157
RSVA - Power ⁴	1588	(817)	(1,145)		(1,203)	(136,231)	88,691		(116,950)	(164,490)	(1,203)	(2,453)			(3,656)	(164,490)	(58,412
RSVA - Global Adjustment ⁴	1589	3,917	7,964		2,458	219,157	189,497		47,178	455,833	2,458	3,849			6,307	455,833	153,183
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(1,348)			(43,001)	(9,752)	53,651			43,899	(43,001)	23			(42,978)	43,899	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(712)	6,714		(7,426)	(41,868)	47,339			5,471	(7,426)	(122)			(7,548)	5,471	(
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0	0				0	0				0	0	(
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0	0				0	0				0	0	(149,816
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0	0				0	0				0	0	, ,,,,,,
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595				0	0				0	0				0	0	
RSVA - Global Adjustment	1589	3,917	7,964	0	2,458	219,157	189,497	(47,178	455,833	2,458	3,849	0	O	6,307	455,833	153,183
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,140)	(10,707)	0	(51,639)	(109,769)	(19,683)	((116,950)	(246,401)	(51,639)	(2,740)	0	C	(54,379)	(246,401)	(170,401
Total Group 1 Balance		(223)	(2,743)	0	(49,181)	109,388	169,815	((69,772)	209,431	(49,181)	1,109	0	C	(48,072)	209,431	(17,218
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0				0	0				0	0	
Total including Account 1568		(223)	(2.743)	0	(49.181)	109.388	169.815	((69,772)	209.431	(49.181)	1.109	0	0	(48.072)	209.431	(17.218

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 with a special to the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (150), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

				2015										2016				
Account Descriptions	Account Number	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016
Group 1 Accounts																		
LV Variance Account	1550	328.244		175,289	10,520	3.077	11,559		2,038	175,289	157,685			332,974	2,038	2,684		
Smart Metering Entity Charge Variance Account	1551	9,009		(1,934)	202		253		(18)	(1,934)	(1,038)			(2,972)	(18)	(25)		
RSVA - Wholesale Market Service Charge ⁵	1580	(323,839)		(271,397)	(11,573)	(4,222)	(12,383)		(3,412)	(271,397)	(45,485)		(12,896)	(329,778)	(3,412)	(3,401)		(43)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0				0	0				0	0			
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0				0	0	(2,062)		12,896	10,834	0	123		43
RSVA - Retail Transmission Network Charge	1584	58,463		(57,551)	990		1,857		(1,375)	(57,551)	17,274			(40,277)	(1,375)	(604)		
RSVA - Retail Transmission Connection Charge	1586	6,204		(15,944)	(336)		236		(1,111)	(15,944)	26,531			10,587	(1,111)	(16)		
RSVA - Power ⁴	1588	(136,231)	23,574	(63,097)	(3,656)		(3,873)		(1,217)	(63,097)	662		10,305	(52,130)	(1,217)	547		
RSVA - Global Adjustment ⁴	1589	219,157	(18,189)	371,670	6,307	3,577	6,753		3,131	371,670	(34,467)		(10,305)	326,898	3,131	3,668		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	2,360	372	41,912	(42,978)	17	93	(372)	(43,426)	41,912				41,912	(43,426)			
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0		5,471	(7,548)				(7,548)	5,471				5,471	(7,548)			
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0		0	0				0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(242,570)		92,753	0	1,073	27,186		(26,113)	92,753	(72,495)			20,259	(26,113)	280		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0				0	0			(4,912)	(4,912)	0	(20)		(145)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0				0	0				0	0			
Disposition and Recovery/Retund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0				0	0				0	0			
RSVA - Global Adjustment	1589	219.157	(18,189)	371,670	6,307	3,577	6,753	0	3,131	371,670	(34,467)	0	(10,305)	326,898	3,131	3,668	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1000	(298,359)	23,947	(94,497)	(54,379)		24,928	(372)		(94,497)	81,072	ō	5,393	(8,032)	(82,181)	(433)	0	(145)
Total Group 1 Balance		(79,202)	5,758	277,173	(48,072)		31,681	(372)		277,173	46,605	0	(4,912)	318,866	(79,051)	3,236	0	(145)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0	0	70,318			70,318	0	3,194		
Total including Account 1568		(79,202)	5,758	277,173	(48,072)	1,074	31,681	(372)	(79,051)	277,173	116,923	0	(4,912)	389,184	(79,051)	6,429	0	(145)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 withsage year that has a GL balance as at December 31, 2017 regardless of whether the account in 1595 with a special to the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (150), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point du Account 1589 GA balance accumulated (i.e. from last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period and applicants must complete the information per customers.

							2017							2	P		
Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²
Group 1 Accounts																	
LV Variance Account	1550	4,723	332,974	158,462			491,436	4,723	4,932			9,655	332,974	8,385	158,462	1,269	2,840
Smart Metering Entity Charge Variance Account	1551	(43)	(2,972)	(1,203)			(4,175)	(43)	(40)			(83)	(2,972)	(76)	(1,203)	(7)	(22)
RSVA - Wholesale Market Service Charge ⁵	1580	(6,856)	(329,778)	(50,683)			(380,462)	(6,856)	(4,230)			(11,085)	(329,778)	(10,483)	(50,683)	(602)	(908)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0	0				0			0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	166	10,834	(507)			10,328	166	126			292	10,834	285	(507)	7	(9)
RSVA - Retail Transmission Network Charge	1584	(1,979)	(40,277)	(14,551)			(54,828)	(1,979)	(639)			(2,619)	(40,277)	(2,422)		(196)	(261)
RSVA - Retail Transmission Connection Charge	1586	(1,128)	10,587	(8,606)			1,980	(1,128)	57			(1,070)	10,587	(1,011)		(59)	(154)
RSVA - Power ⁴	1588	(670)	(52,130)	90,767		(69,776)	(31,138)	(670)	(330)			(1,000)	(52,130)	(1,243)		244	376
RSVA - Global Adjustment ⁴	1589	6,799	326,898	(16,485)		69,776	380,189	6,799	4,033			10,831	326,898	10,395	53,290	437	955
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(43,426)	41,912				41,912	(43,426)				(43,426)	41,912	(43,426)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(7,548)	5,471				5,471	(7,548)				(7,548)	5,471	(7,548)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	0				0	0				0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(25,833)	20,259				20,259	(25,833)	68			(25,765)	20,259	(25,765)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(165)	(4,912)	(2,212)			(7,124)	(165)	(73)			(239)	(4,912)	(219)	(2,212)	(19)	(40)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0	(52,990)	(70,318)		17,328	0	317	(2,420)		2,738			17,328	2,738	311
Disposition and Recovery/Refund of Regulatory Balances (2018) ³																	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	0				0	0				0	(540,271)	19,070	540,271	(19,070)	9,684
RSVA - Global Adjustment	1589	6,799	326,898	(16,485)	0	69,776	380,189	6,799	4,033	0	0	10,831	326,898	10,395		437	955
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(82,759)	(8,032)	118,478	(70,318)		110,988	(82,759)	188	(2,420)	0	(80,150)	(548,303)	(64,454)		(15,697)	11,818
Total Group 1 Balance		(75,960)	318,866	101,993	(70,318)	0	491,177	(75,960)	4,221	(2,420)	0	(69,319)	(221,404)	(54,059)	712,581	(15,260)	12,773
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	3,194	70,318	49,410	0	86,979	206,707	3,194	(627)		2,070	4,637	119,728	2,567	86,979	2,070	
Total including Account 1568		(72,766)	389,184	151,403	(70,318)	86,979	697,883	(72,766)	3,594	(2,420)	2,070	(64,682)	(101,677)	(51,492)	799,560	(13,190)	12,773

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB de



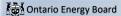
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 bub-accounts, complete the DVA continuity schedule for each Account 1955 withage year that has a GL balance as at December 31, 2017 regardless of whether the account is 1958 under grequested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (sub-3), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

		rojected Interest o	n Dec-31-17 B	alances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	0	4,110	162,57	2 501,091	0
Smart Metering Entity Charge Variance Account	1551	0	(29)	(1,23)	(4,258)	0
RSVA - Wholesale Market Service Charge ⁵	1580	0	(1,511)	(52,194	(380,927)	10,620
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0		0 0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(2)	(509	(10,793)	(21,413)
RSVA - Retail Transmission Network Charge	1584	0	(457)	(15,000		
RSVA - Retail Transmission Connection Charge	1586	0	(213)	(8,820		
RSVA - Power ⁴	1588	0	620	21,61		
RSVA - Global Adjustment ⁴	1589	0	1,392	54,68		
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			0 (1,514)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			0 (2,077)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0			0 0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0	Check to Dispose of Account	0 (12,869)	(7,363)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(59)	Deck to Dispose of Account (2,27) 0	7,363
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	3,048	☐eck to Dispose of Account	0 20,065	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³						
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(9,385)	■ Beck to Dispose of Account	0	0
RSVA - Global Adjustment	1589	0	1,392	54,68	2 321,245	(69,776)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(3,879)	104,15	0 100,613	69,776
Total Group 1 Balance		0	(2,487)	158,83	2 421,858	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		2,070	89,04	9 122,294	(89,049)
Total including Account 1568		0	(417)	247.88	2 544.152	(89.049)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,231,908	0	1,704,155	0	0	0	43,231,908	0	31%	16,110	6,115
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,043,700	0	4,693,415	0	0	0	23,043,700	0	14%	53,784	747
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,231,845	139,855	47,755,286	129,066	2,990,902	5479	49,240,943	134,376	42%	15,849	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,984,374	42,629	17,984,374	42,629	0	0	17,984,374	42,629	11%	-1,743	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,770	0	22,368	0	0	0	563,770	0	0%	-105	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	36,468	101	12,918	35	0	0	36,468	101	0%	-21	
STREET LIGHTING SERVICE CLASSIFICATION	kW	527,903	1,455	527,903	1,455	0	0	527,903	1,455	0%	5,175	
	Total	137.619.968	184.040	72,700,419	173.185	2,990,902	5.479	134.629.066	178.561	100%	89.049	6.862

Threshold Test

Total Claim (including Account 1568)	\$247,882
Total Claim for Threshold Test (All Group 1 Accounts)	\$158,832
Threshold Test (Total claim per kWh) ²	\$0.0012

1568 Account Balance from Continuity Schedule 89,049
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	% of	% of Total kWh		a	Total less WMP			Total less WMP		
Data Class	Customer	adjusted for								
Rate Class	% of Total kWh Numbers **	* WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,704,155	1,704,155	2.3%	\$1,282	\$0.0008	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,693,415	4,693,415	6.5%	\$3,530	\$0.0008	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	47,755,286	47,755,286	65.7%	\$35,920	\$0.0008	kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	17,984,374	17,984,374	24.7%	\$13,527	\$0.0008	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22,368	22,368	0.0%	\$17	\$0.0008	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	12,918	12,918	0.0%	\$10	\$0.0008	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	527,903	527,903	0.7%	\$397	\$0.0008	kWh
	Total	72,700,419	72,700,419	100.0%	\$54,683		



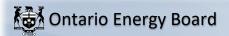
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Anocation of Group 1		Deletral Variation		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,231,908	0	43,231,908	0	31,798		0.0007	0.0000	0.0004	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,043,700	0	23,043,700	0	17,448		0.0008	0.0000	0.0023	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	52,231,845	139,855	49,240,943	134,376	51,694	(11,372)	0.3696	(0.0846)	0.1133	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,984,374	42,629	17,984,374	42,629	13,724		0.3219	0.0000	(0.0409)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	563,770	0	563,770	0	429		0.0008	0.0000	(0.0002)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	36,468	101	36,468	101	28		0.2739	0.0000	(0.2057)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	527,903	1,455	527,903	1,455	401		0.2759	0.0000	3.5565	

103,621.88



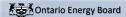
(Positive #)

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2018 year, enter any Tax Credits from the Cost of Service Tax Calculation

(control of		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2018	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	17,046,778	\$ 17,046,778
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 17,046,778	\$ 17,046,778
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ -	\$ -
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

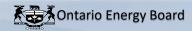


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,107	44,844,896		26.33	0.0042		1,929,568	188,349	0	2,117,916	91.1%	8.9%	0.0%	56.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	758	20,920,091		20.85	0.0217		189,652	453,966	0	643,618	29.5%	70.5%	0.0%	17.2%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	45	61,343,551	158,301	170.19		4.1917	91,903	0	663,550	755,453	12.2%	0.0%	87.8%	20.2%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	1	16,179,121	43,103	685.86		3.1776	8,230	0	136,964	145,194	5.7%	0.0%	94.3%	3.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13	559,426		7.83	0.0123		1,221	6,881	0	8,102	15.1%	84.9%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	29	39,009	105	5.78		15.2908	2,011	0	1,606	3,617	55.6%	0.0%	44.4%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,716	569,977	1,520	2.18		10.5671	44,891	0	16,062	60,953	73.6%	0.0%	26.4%	1.6%
Total		8.669	144.456.071	203.029	1			2.267.476	649.195	818.182	3.734.853				100.0%

Rate Class	Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	43,231,908		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	23,043,700		0	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION KW	52,231,845	139,855	0	0.0000	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION KW	17,984,374	42,629	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	563,770		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION KW	36,468	101	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION kW	527,903	1,455	0	0.0000	kW
Total	137,619,968	184,040	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

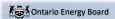
Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	43,231,908	0	1.0453	45,190,313
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	43,231,908	0	1.0453	45,190,313
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,043,700	0	1.0453	24,087,580
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	23,043,700	0	1.0453	24,087,580
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4194	52,231,845	139,855		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470	52,231,845	139,855		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7057	17,984,374	42,629		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1783	17,984,374	42,629		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	563,770	0	1.0453	589,309
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	563,770	0	1.0453	589,309
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8338	36,468	101		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4577	36,468	101		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8245	527,903	1,455		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4279	527,903	1,455		

Non-Loss

Non-Loss

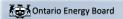


Uniform Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2017		Cui	rrent 2018	F	orecast 2019



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connecti	an .	Transfo	rmation Co	nnection	T-10	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		I Connection Amount
		\$0.00								_	
January					\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00 \$0.00			\$0.00			\$0.00		\$	-
April					\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		s -	s -		s -	\$ -		\$ -	s -	\$	
Hydro One		Network		Li	ne Connecti	ion	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	23,553	\$3.1942	\$ 75,232	23,553	\$0.7710	\$ 18,159	23,553	\$1.7493	\$ 41,201	\$	59,360
February	23,202	\$3.1942	\$ 74,113	23,202	\$0.7710	\$ 17,889	23,202	\$1.7493	\$ 40,588	\$	58,477
March	21,629	\$3.1942	\$ 69,087	22,206	\$0.7710	\$ 17,121	22,206	\$1.7493	\$ 38,845	\$	55,966
April	20,670	\$3.1942	\$ 66,024	20,670	\$0.7710	\$ 15,937	20,670	\$1.7493	\$ 36,158	\$	52,094
May	20,918	\$3.1942	\$ 66,818	20,918	\$0.7710	\$ 16,128	20,918	\$1.7493	\$ 36,593	\$	52,721
June	25,816	\$3.1942	\$ 82,463	25,816	\$0.7710	\$ 19,904	25,816	\$1.7493	\$ 45,161	\$	65,065
July	23,657	\$3.1942	\$ 75,564	23,657	\$0.7710	\$ 18,239	23,657	\$1.7493	\$ 41,383	\$	59,622
August	24,031	\$3.1942	\$ 76,760	24,031	\$0.7710	\$ 18,528	24,031	\$1.7493	\$ 42,038	\$	60,566
September	25,864	\$3.1942	\$ 82,615	25,864	\$0.7710	\$ 19,941	25,864	\$1.7493	\$ 45,244	\$	65,185
Ostobos	20,864	\$3.1942	\$ 65,767	20,864	\$0.7710 \$0.7710	\$ 19,941 \$ 45.074	20,864	\$1.7493 \$4.7400	6 26.047		60,185 E4,000
October	20,589			20,589	\$0.7710	\$ 15,874	20,589	\$1.7493	\$ 36,017	\$	51,892
November December	22,236 23,839	\$3.1942 \$3.1942	\$ 71,026 \$ 76,145	22,236 23,839	\$0.7710 \$0.7710	\$ 17,144 \$ 18,380	22,236 23,839	\$1.7493 \$1.7493	\$ 38,898 \$ 41,701	\$ \$	56,042 60,080
Total	23,839	\$ 3.1942			\$ 0.7710			\$ 1.7493	\$ 483.825	\$	697.070
	276,005	\$ 3.1942	\$ 001,014						\$ 403,023		Connection
Add Extra Host Here (I) (if needed)		Network		LI	ne Connecti	OII	Transfo	mation Co	imection	l ota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			S -			S -		\$	
May		\$ -			\$ -			š -		\$	
June		s -			\$ -			s -		\$	
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			S -		\$	-
October		S -			\$ -			S -		S	
		-			s -			s -		s	
November											
November		\$ -			e .			e .			
December		\$ - \$ -			\$ -			\$ -		\$	
December Total			\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
December Total Add Extra Host Here (II)		\$ -	\$ -	Li	\$ -	\$ -	- Transfo		\$ -	\$	- I Connection
December Total	- Units Billed	\$ -	\$ -	Li Units Billed	\$ -	\$ -	- Transfo Units Billed		\$ -	\$ Tota	- I Connection Amount
December Total Add Extra Host Here (II) (if needed) Month January	- Units Billed	S - Network Rate S -	\$ -		\$ - ne Connecti Rate			\$ - rmation Co Rate \$ -	\$ -	\$ Total	
December Total Add Extra Host Here (II) (If needed) Month January February	- Units Billed	S - Network Rate S - S -	\$ -		\$ - ne Connecti Rate \$ - \$ -			\$ - rmation Co Rate \$ - \$ -	\$ - onnection Amount	\$ Tota	
December Total Add Extra Host Here (II) (If needed) Month January February	Units Billed	S - Network Rate S - S -	\$ -		\$ - ne Connecti Rate \$ - \$ -			\$ - rmation Co Rate \$ - \$ -	\$ -	\$ Tota	
December Total Add Extra Host Here (II) (If needed) Month January February Merch	Units Billed	S - Network Rate S - S - S -	\$ -		Rate S - S - S -			s - rmation Co Rate s - s - s -	\$ -	\$ Tota	
December Total Add Extra Host Here (II) (If needed) (Month January February March April	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -		Rate S - S - S - S - S -			s - rmation Co Rate s - s - s - s -	\$ - innection Amount	S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April May	Units Billed	S - Network Rate S - S - S - S - S - S - S -	S -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate S - S - S - S - S -	\$ - ennection Amount	S Tota	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June	Units Billed	Network Rate S	\$ -		\$ - ne Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	\$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July	Units Billed	Network Rate S	Amount		\$ - ne Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August	Units Billed	S - Network Rate S - S - S - S - S - S - S - S	S -		\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July	Units Billed	Network Rate S	Amount		\$ - ne Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August	Units Billed	S - Network Rate S - S - S - S - S - S - S - S	S -		\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) (Month January February March April May June July August September October	Units Billed	S - Network Rate S - S - S - S - S - S - S - S	S -		Rate S -			\$	\$ nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September	Units Billed	Network Rate S	S -		Rate S -			\$ - cmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed	\$ - Network Rate \$ - S - S - S - S - S - S - S - S - S -	S -		Rate S -			\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June Juhy August September October November	Units Billed	\$ - Network Rate \$ - S - S - S - S - S - S - S - S - S -		Units Billed	S -	Amount		\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	\$ - Network Rate \$ - S - S - S - S - S - S - S - S - S -		Units Billed	S -	Amount	Units Billed	\$ - rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) (Month January February March April May June July August September October November December Total Total Month	Units Billed	Network Rate S	Amount	Units Billed	Rate S	Amount \$ -	Units Billed Transfo Units Billed	Rate S -	\$ -	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Month January	Units Billed	Network Rate S -	Amount \$ 75,232	Units Billed Units Billed 23,553	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 23,553	\$	\$ nnection Amount \$ 41,201	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) (Month January February March April May June July August September October November December Total Month January February	Units Billed 23,553 23,202	Network Rate S	Amount \$ 75,232 \$ 74,113	Units Billed Units Billed 23,553 23,202	Rate \$ -	Amount \$	Units Billed Transfo Units Billed 23,553 23,202	Rate S - S - S - S - S - S - S - S - S - S	\$ Amount \$ 41,201 \$ 40,588	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December Total Month January February	Units Billed 23,553 23,202 21,629	Network Rate S -	Amount \$ 75,232 \$ 74,113 \$ 69,087	Units Billed Units Billed 23,553 23,202 22,206	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,159 \$ 17,121	Units Billed Transfor Units Billed 23,553 23,202 22,206	Rate S - S - S - S - S - S - S - S - S - S	\$ nnection Amount \$ 41,201 \$ 40,588 \$ 38,845	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Here (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Month January February March April	Units Billed 23.553 23.202 21.629 20.670	Network Rate S	Amount \$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024	Units Billed Units Billed Units Billed 2.25.55 2.3,002 2.2,206 2.0,677	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,159 \$ 17,889 \$ 17,121 \$ 15,837	Transfe Units Billed Transfe Units Billed 23,532 23,202 22,206 26,670	Rate S - S - S - S - S - S - S - S - S - S	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Here (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May March April	Units Billed 23,553 23,202 21,629 20,670 20,918	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 66,024 \$ 66,024	Units Billed Units Billed 23,553 23,202 22,206 20,670 20,918	Rate \$ -	Amount \$ 18,159 \$ 17,121 \$ 15,937 \$ 16,128	Units Billed Transfo Units Billed 23,553 23,202 22,206 20,670 20,918	Rate S - S - S - S - S - S - S - S - S - S	\$	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Hoet Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April Month January February March April May June	Unis Billed 2.553 22.503 21.629 20.679 20.918 25.816	Network Rate S -	Amount \$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463	Units Billed Units Billed 23,563 23,202 22,206 20,570 20,918	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,150 \$ 17,880 \$ 17,880 \$ 17,121 \$ 15,157 \$ 16,128 \$ 19,004	Transfe Units Billed 23,553 23,020 22,206 20,270 20,918	Rate S - S - S - S - S - S - S - S - S - S	\$ Amount \$ 41,201 \$ 38,445 \$ 38,645 \$ 38,659 \$ 36,593 \$ 45,161	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Here (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April May March April	Units Billed 23,553 23,202 21,629 20,670 20,918	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 66,024 \$ 66,024	Units Billed Units Billed 23,553 23,202 22,206 20,670 20,918	Rate \$ -	Amount \$ 18,159 \$ 17,121 \$ 15,937 \$ 16,128	Units Billed Transfo Units Billed 23,553 23,202 22,206 20,670 20,918	Rate S - S - S - S - S - S - S - S - S - S	\$	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July June July	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816	Network Rate Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 75,232 \$ 74,113 \$ 66,024 \$ 66,024 \$ 82,463 \$ 75,564	Units Billed Units Billed 23,553 23,202 22,206 20,670 20,918 25,816	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ 18,159 \$ 17,121 \$ 15,537 \$ 16,128 \$ 19,904 \$ 18,239	Transfo Units Billed 23,553 23,002 22,206 20,670 20,918 25,816 23,857	Rate S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (In ended) Month January February March April May June July August September October November December Total Total Month January February May June July August September October November December Total Total Total January February May June July August June July August	Units Billed 23,553 23,255 22,216,229 20,677 20,918 25,867 24,057	Network Rate S -	Amount \$ 75,232 \$ 74,133 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760	Units Billed Units Billed 23,563 23,022 22,206 20,707 20,918 25,867 24,007	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 18,159 \$ 17,889 \$ 17,889 \$ 17,121 \$ 16,128 \$ 16,128 \$ 18,239 \$ 18,239	Transic Units Billed 12,553 22,056 22,206 20,207 20,918 2,867 24,057	Rate S - S - S - S - S - S - S - S - S - S	\$ Amount \$ 41,201 \$ 38,445 \$ 38,659 \$ 36,593 \$ 41,383 \$ 44,383 \$ 44,383	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Here (II) (If needed) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Manuary February March April May June July August September	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,667 24,031	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 66,024 \$ 66,024 \$ 18,263 \$ 75,660 \$ 82,63 \$ 75,6760 \$ 58,263	Units Billed Units Billed 23,553 23,202 22,206 20,670 20,918 25,816 24,031	\$	Amount \$ 18,159 \$ 17,121 \$ 15,337 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,239 \$ 18,239 \$ 18,239 \$ 18,239	Units Billed Transfo Units Billed 23,553 23,202 22,006 20,670 20,918 25,816 23,857 24,031	S	S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (In ended) Month January February March April May June July August September October November Total Total Month January February May June July August September October November December Total Total September July August September October	Unis Billed 23,553 23,553 23,553 24,1629 24,1629 24,1629 24,1637 24,1637 24,1637 25,864	Network Rate S -	Amount \$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 26,63 \$ 75,564 \$ 75,764 \$ 76,760 \$ 82,615 \$ 56,50	Units Billed Units Billed Units Billed 23.553 23.022 22.206 22.270 29.918 25.657 24.031 25.864	Rate S - S - S - S - S - S - S - S - S - S	Amount S 18,159 S 17,889 S 17,889 S 17,121 S 16,128 S 19,041 S 18,239 S 19,041 S 15,537	Transfc Units Billed 23,553 23,022 22,206 26,707 20,918 23,657 4,0,031 25,864	\$ - Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 41,201 \$ 38,405 \$ 38,645 \$ 38,693 \$ 41,383 \$ 44,383 \$ 44,383 \$ 44,383 \$ 45,364 \$ 5 45,364 \$ 5 45,364 \$ 5 36,077	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August September Cotober November	Units Billed 22,553 22,202 21,629 20,679 22,816 22,816 22,816 22,816 25,	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 66,037 \$ 66,037 \$ 76,760 \$ 82,463 \$ 76,760 \$ 82,615 \$ 5,6767 \$ 71,026	Units Billed Units Billed 22,553 23,202 22,206 20,676 20,816 22,816 22,817 24,031 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403 28,403	S Competition S Compet	Amount \$ Amount \$ 18,159 \$ 17,889 \$ 17,289 \$ 18,223 \$ 19,304 \$ 18,529 \$ 1	Units Billed Transfor Units Billed 23.533 23.202 22.206 20.677 24.031 25.816 25.840 20.589 22.258	S - Rate Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 40,588 \$ 30,159 \$ 44,201 \$ 44,201 \$ 5 44,581 \$ 5 45,161 \$ 5 44,383 \$ 44,383 \$ 5 42,388 \$ 5 45,244 \$ 38,017 \$ 5 38,888 \$ 38,017 \$ 5 38,888	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April Month January February March April May June July August September October November December	Units Billed 23,553 22,202 21,629 20,918 22,8187 24,021 24,021 24,021 20,589 20,589 23,839	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 69,037 \$ 68,024 \$ 76,816 \$ 2,76,76 \$ 12,76,760 \$ 76,760 \$ 76,145	Units Billed Units Billed 23,535 23,202 22,206 20,670 20,918 24,031 24,031 25,040 20,589 21,589 23,839	S -	Amount \$	Transfor Units Billed 23,533 23,202 22,206 20,670 20,918 24,021 24,021 25,809 20,580 20,580 20,580 23,839	Rate Rate Rate Rate S	\$ mnsction Amount \$ 41,201 \$ \$ 40,588 \$ 38,045 \$ \$ 36,079 \$ \$ 45,393 \$ \$ 42,038 \$ \$ 42,038 \$ \$ 45,007 \$ \$ 5,007 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August September Cotober November	Units Billed 22,553 22,202 21,629 20,679 22,816 22,816 22,816 22,816 25,	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 69,037 \$ 68,024 \$ 76,816 \$ 2,76,76 \$ 12,76,760 \$ 76,760 \$ 76,145	Units Billed Units Billed 23,535 23,202 22,206 20,670 20,918 24,031 24,031 25,040 20,589 21,589 23,839	S Competition S Compet	Amount \$ Amount \$ 18,159 \$ 17,889 \$ 17,289 \$ 18,223 \$ 19,304 \$ 18,529 \$ 1	Units Billed Transfor Units Billed 23.533 23.202 22.206 20.677 24.031 25.816 25.840 20.589 22.258	S - Rate Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ mnsction Amount \$ 41,201 \$ \$ 40,588 \$ 38,045 \$ \$ 36,079 \$ \$ 45,393 \$ \$ 42,038 \$ \$ 42,038 \$ \$ 45,007 \$ \$ 5,007 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April Month January February March April May June July August September October November December	Units Billed 23,553 22,202 21,629 20,918 22,8187 24,021 24,021 24,021 20,589 20,589 23,839	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 69,037 \$ 68,024 \$ 76,816 \$ 2,76,76 \$ 12,76,760 \$ 76,760 \$ 76,145	Units Billed Units Billed 23,535 23,202 22,206 20,670 20,918 24,031 24,031 25,040 20,589 21,589 23,839	S -	Amount \$ Amount \$ 18,159 \$ 17,889 \$ 17,121 \$ 16,327 \$ 10,328 \$ 19,324 \$ 18,380 \$ 213,245	Transfor Units Billed 23,533 23,202 22,206 20,670 20,918 24,021 24,021 25,809 20,580 20,580 20,580 23,839	S - Rate S -	\$ mnsction Amount \$ 41,201 \$ 40,588 \$ 38,045 \$ 38,045 \$ 36,059 \$ 42,038 \$ 42,038 \$ 42,038 \$ 41,701 \$ 483,825	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Hore (II) (If needed) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April Month January February March April May June July August September October November December	Units Billed 23,553 22,202 21,629 20,918 22,8187 24,021 24,021 24,021 20,589 20,589 23,839	Network Rate	Amount \$ 75,232 \$ 74,113 \$ 69,037 \$ 68,024 \$ 76,816 \$ 2,76,76 \$ 12,76,760 \$ 76,760 \$ 76,145	Units Billed Units Billed 23,535 23,202 22,206 20,670 20,918 24,031 24,031 25,040 20,589 21,589 23,839	S -	Amount \$ Amount \$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,123 \$ 18,289 \$ 18,289 \$ 18,289 \$ 18,380 \$ 213,245	Transfor Units Billed 2.5.53 2.2.02 2.2.06 2.0,670 2.9.918 2.0,800 2.0,670 2.0,918 2.0	S	\$ nnection Amount \$ 41,201 \$ 5 40,598 \$ 38,045 \$ 38,045 \$ 38,049 \$ 41,503 \$ 41,503 \$ 41,503 \$ 41,701 \$ 483,825 \$ tit (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		I	Network		Li	ne Connecti	on	Transfo	ormation Co	onnection	Tota	al Connecti
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$		s -		\$ 0.9500	\$ -	-	\$ 2.3400		\$	
February		\$		\$ -		\$ 0.9500	\$ -	-	\$ 2.3400		\$	
March		\$		\$ -		\$ 0.9500	\$ -		\$ 2.3400		\$	
April		\$	3.6100	\$ -		\$ 0.9500	\$ - \$ -		\$ 2.3400		\$	
May		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	
June		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	
July		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	
August		\$	3.6100	s -		\$ 0.9500 \$ 0.9500	\$ - \$ -		\$ 2.3400	\$ - \$ -	\$	
September		\$	3.6100	\$ -				-	\$ 2.3400		\$	
October		\$	3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400		\$	
November December		\$	3.6100 3.6100	\$ - \$ -		\$ 0.9500 \$ 0.9500	\$ - \$ -		\$ 2.3400 \$ 2.3400		\$ \$	
December		э	3.6100	•		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$	
Total	-	\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Hydro One		ı	Network		Li	ne Connecti	on	Transfo	ormation Co	onnection	Tota	al Connect
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	23,553	\$	3.1942	\$ 75,232	23,553	\$ 0.7710	\$ 18,159	23,553	\$ 1.7493	\$ 41,201	\$	59.
February	23,202	\$	3.1942	\$ 74,113	23,202	\$ 0.7710	\$ 17,889	23,202	\$ 1.7493	\$ 40,588	\$	58
March	21,629	\$	3.1942	\$ 69,087	22,206	\$ 0.7710	\$ 17,121	22,206	\$ 1.7493	\$ 38,845	\$	55,
April	20,670	\$	3.1942	\$ 66,024	20,670	\$ 0.7710	\$ 15,937	20,670	\$ 1.7493	\$ 36,158	\$	52
May	20,918	\$	3.1942	\$ 66,818	20,918	\$ 0.7710	\$ 16,128	20,918	\$ 1.7493	\$ 36,593	\$	52
June	25,816	\$		\$ 82,463	25,816	\$ 0.7710	\$ 19,904	25,816	\$ 1.7493		\$	65
July	23,657	\$	3.1942	\$ 75,564	23,657	\$ 0.7710	\$ 18,239	23,657	\$ 1.7493		\$	59
August	24,031	\$		\$ 76,760	24,031	\$ 0.7710	\$ 18,528	24,031	\$ 1.7493		\$	60
September	25,864	\$		\$ 82,615	25,864	\$ 0.7710	\$ 19,941	25,864	\$ 1.7493		\$	65
October	20,589	\$	3.1942	\$ 65,767	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493		\$	51
November	22,236	\$	3.1942	\$ 71,026	22,236	\$ 0.7710	\$ 17,144	22,236	\$ 1.7493		\$	56
December	23,839	\$	3.1942	\$ 76,145	23,839	\$ 0.7710	\$ 18,380	23,839	\$ 1.7493		\$	60
Total	276,005	\$	3.19	\$ 881,614	276,582	\$ 0.77	\$ 213,245	276,582	\$ 1.75	\$ 483,825	\$	697
Add Extra Host Here (I)		I	Network		Li	ne Connecti	on	Transfo	ormation Co	onnection	Tota	al Connect
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
February		\$	-	s -		\$ -	\$ -		\$ -	\$ -	\$	
March		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
April		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
May		\$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
June		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
July		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
August		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
September		\$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
October		\$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
November		\$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
December		\$	-	s -		\$ -	\$ -	-	\$ -	\$ -	\$	
Total		\$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
	-		- Network	\$ -	Li	s - ne Connecti	•	Transfo	\$ - ormation Co	•		al Connect
Total	- Units Billed		- Network Rate	\$ -	Units Billed		•	Transfo		•		Amount
Total Add Extra Host Here (II) Month January	Units Billed	\$	Rate -	Amount		ne Connecti Rate	on Amount		Rate	Amount	Tota	
Total Add Extra Host Here (II) Month January February	Units Billed	\$ \$	Rate -	Amount		ne Connecti Rate	Amount		Rate	Amount \$ - \$ -	Tota	Amount
Total Add Extra Host Here (II) Month January February March	Units Billed	\$ \$ \$	Rate - -	Amount \$ - \$ - \$ -		Rate	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	**************************************	
Total Add Extra Host Here (II) Month January February March April	Units Billed	\$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ -	On Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	**************************************	
Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S	
Total Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ \$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	S S S S S	
Total Add Extra Host Here (II) Month January February March April May	Units Billed	\$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S	
Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate	**************************************	**************************************	
Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	**************************************	
Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate	**************************************	**************************************	
Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	****	Rate - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S - S - S - S - S - S - S - S - S - S -	onnection Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S -	Onnection Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month	Units Billed	*********	Rate	Amount \$ - 5 5 -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	onnection Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connec
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January	Units Billed 23,553	\$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	onnection Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connec Amount 59
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed 23,553 23,202	\$	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfc Units Billed 23,533 23,202	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	onnection Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connect Amount 59
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March	Units Billed 23,553 23,202 21,629	*********	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	onnection Amount \$ -	**************************************	Amount al Connect Amount 59 58
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 23,553 23,202 21,629 20,670	333333333333333	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 23.553 23.202 22.206 20.670	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfc Units Billed 23,553 23,202 22,206 20,670	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5	Amount Separate Sepa
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May May	Units Billed 23,553 23,202 21,629 20,670	***********	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Amount See See See See See See See See See Se
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816	333333333333333	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 23.553 23.202 22.206 20.670 20.918	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfe Units Billed 23.553 23.202 22.206 20.6707 20.918 25.818	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	***	Amount 59 58 55 52 65
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,687	***********	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	**************************************	Amount 1 Connec Amount 59 58 52 52 65
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 23.553 23.202 21.629 20.670 20.918 25.816 23.657 24.031	***********	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfe Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	onnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	* * * * * * * * * * * * * * * * * * *	Amount 59 58 55 52 65 59 60
Total Add Extra Host Here (II) Month January February March April May June July August September Total Total Month January February March April May June July August September September Total Total Month January February March April May June July August September	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031		Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Amount S9 58 55 52 65 69 60
Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total Month January February March April May June July August September October Total	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589		Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfc Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031 25.864 20.569	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S -	Total	al Connect Amount 55 55 55 56 66 66 66 66 67 67 67 67 67 67 67 67 67
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November November	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236		Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	### Amount Gonnace
Total Add Extra Host Here (II) Month January February March April May June July August September October Total Total Month January February March April May June July August September October Total	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589		Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfc Units Billed 23.553 23.202 22.206 20.670 20.918 25.816 23.657 24.031 25.864 20.569	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total	### Amount Gonnace
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November November	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236		Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connact Amount 556 52 52 655 666 666 666
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober Cotober November December	Units Billed 23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236 23,839		Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 59 58 55 52 65 59 60

13. RTSR - Current Wholesale



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.6100	\$ -		\$ 0.9500	s -		\$ 2.3400	ş -	\$ -
February		\$ 3.6100	š -			\$ -			š -	š -
March		\$ 3.6100	\$ -			\$ -			\$ -	\$ -
April		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
May		\$ 3.6100	s -			\$ -			s -	s -
June		\$ 3.6100	s -		\$ 0.9500	\$ -			s -	s -
July		\$ 3.6100	\$ -		\$ 0.9500	\$ -			\$ -	\$ -
August		\$ 3.6100	s -		\$ 0.9500	\$ -		\$ 2.3400	š -	š -
September		\$ 3.6100	s -		\$ 0.9500	\$ -			s -	s -
October		\$ 3.6100	\$ -		\$ 0.9500	\$ -			\$ -	\$ -
November		\$ 3.6100	\$ -			\$ -			s -	š -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	-	-		\$ -	\$ -
Total		\$ -	\$ -		\$ -	š -		\$ -	\$ -	\$ -
Hydro One		Network		Lin	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23.553	\$ 3.1942	\$ 75.232	23.553	\$ 0.7710	\$ 18.159	23.553	\$ 1.7493	\$ 41.201	\$ 59.360
February	23,202		\$ 74,113			\$ 17,889			\$ 40,588	\$ 58,477
March	21,629	\$ 3.1942	\$ 69,087	22,206		\$ 17,121			\$ 38,845	\$ 55,966
April	20,670	\$ 3.1942	\$ 66.024			\$ 15,937		\$ 1.7493	\$ 36,158	\$ 52,094
May	20,670	\$ 3.1942	\$ 66,818			\$ 15,937 \$ 16,128			\$ 36,593	
June	25,816	\$ 3.1942	\$ 82,463	25,816	\$ 0.7710	\$ 19,904	25,816	\$ 1.7493	\$ 45,161	\$ 65,065
July	23,657	\$ 3.1942	\$ 75,564	23,657		\$ 18,239	23,657		\$ 41,383	\$ 59,622
August	24,031	\$ 3.1942	\$ 76,760	24,031	\$ 0.7710	\$ 18,528	24,031	\$ 1.7493	\$ 42,038	\$ 60,566
September	25,864	\$ 3.1942	\$ 82,615	25,864	\$ 0.7710	19,941	25,864	\$ 1.7493	\$ 45,244	\$ 65,185
October	20,589	\$ 3.1942	\$ 65,767	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493	\$ 36,017	\$ 51,892
November	22,236	\$ 3.1942	\$ 71,026	22,236	\$ 0.7710	\$ 15,874 \$ 17,144	22,236	\$ 1.7493	\$ 38,898	\$ 56,042
December	23,839	\$ 3.1942	\$ 76,145	23,839	\$ 0.7710	\$ 18,380	23,839	\$ 1.7493	\$ 41,701	\$ 60,080
Total	276,005	\$ 3.19	\$ 881,614	276,582	\$ 0.77	\$ 213,245	276,582	\$ 1.75	\$ 483,825	\$ 697,070
Add Extra Host Here (I)		Network		Lin	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	s -	\$ -
February		S -	s -		s -	S -		s -	s -	s -
March		š -	š -			· 5 -			s -	š -
April		\$ -	\$ -			ρ - \$ -			s -	\$ -
Mav		\$ -	\$ - \$ -			p - S -			\$ -	\$ -
June		\$ -	\$ -			\$ -			\$ -	\$ -
July		\$ -	\$ -			\$ -			\$ -	\$ -
August		\$ -	\$ -			\$ -			\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		S -	\$ -		S -	\$ -		\$ -	S -	\$ -
November		S -	s -		s -	S -		s -	s -	s -
December		š -	š -			· 5 -		š -	s -	\$ -
December		•	Ψ -		•	· -			•	Ψ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
dd Extra Host Here (II)		Network		Lin	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	s -	\$ -
February	-	\$ -	s -		\$ -	\$ -			\$ -	\$ -
					ě .	- t				
March		\$ -	\$ -	-	\$ -	5 -	-	\$ -	\$ -	\$ -
April		\$ -	\$ -	-		\$ -	-		\$ -	\$ -
May		\$ -	\$ -			\$ -			\$ -	\$ -
June	-	\$ -	\$ -			\$ -			\$ -	\$ -
July		\$ -	\$ -			\$ -			\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		š -	\$ -			\$ -			š -	\$ -
November		\$ -	s -	_		ρ - \$ -	_		\$ -	s -
December		\$ -	s -	-		ρ - \$ -	-		\$ -	s -
Total		\$.	•		\$.			· .	· .	\$ -
		Network		Lie	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Total				LIII			Units Billed	Rate		Amount
Total	Helte Dilled	D-4-		Hele Dilled						
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
Month January	23,553	\$ 3.19	\$ 75,232	23,553	\$ 0.77	\$ 18,159	23,553	\$ 1.75	\$ 41,201	
Month January February	23,553 23,202	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113	23,553 23,202	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889	23,553 23,202	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588	\$ 58,477
Month January February March	23,553 23,202 21,629	\$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087	23,553 23,202 22,206	\$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121	23,553 23,202 22,206	\$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845	\$ 58,477 \$ 55,966
Month January February March April	23,553 23,202 21,629 20,670	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024	23,553 23,202 22,206 20,670	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937	23,553 23,202 22,206 20,670	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158	\$ 58,477 \$ 55,966 \$ 52,094
Month January February March April May	23,553 23,202 21,629 20,670 20,918	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818	23,553 23,202 22,206 20,670 20,918	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128	23,553 23,202 22,206 20,670 20,918	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721
Month January February March April May	23,553 23,202 21,629 20,670 20,918	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818	23,553 23,202 22,206 20,670 20,918	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128	23,553 23,202 22,206 20,670 20,918	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721
Month January February March April May June	23,553 23,202 21,629 20,670 20,918 25,816	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463	23,553 23,202 22,206 20,670 20,918 25,816	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904	23,553 23,202 22,206 20,670 20,918 25,816	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721 \$ 65,065
Month January February March April May June July	23,553 23,202 21,629 20,670 20,918 25,816 23,657	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564	23,553 23,202 22,206 20,670 20,918 25,816 23,657	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239	23,553 23,202 22,206 20,670 20,918 25,816 23,657	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721 \$ 65,065 \$ 59,622
Month January February March April May June July August	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721 \$ 65,065 \$ 59,622 \$ 60,566
Month January February March April May June July August September	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864	\$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864	\$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864	\$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 45,244	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721 \$ 65,065 \$ 59,622 \$ 60,566 \$ 65,185
Month January February March April May June July August September October	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615 \$ 65,767	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941 \$ 15,874	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 45,244 \$ 36,017	\$ 58,477 \$ 55,966 \$ 52,094 \$ 65,065 \$ 59,622 \$ 60,566 \$ 65,185 \$ 51,892
Month January February March April May June July August September October November	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615 \$ 65,767 \$ 71,026	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941 \$ 15,874 \$ 17,144	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 45,244 \$ 36,017 \$ 38,898	\$ 58,477 \$ 55,966 \$ 52,094 \$ 52,721 \$ 65,065 \$ 69,622 \$ 60,566 \$ 65,185 \$ 51,892 \$ 56,042
Month January February March April May June July August September October	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615 \$ 65,767	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941 \$ 15,874	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 45,244 \$ 36,017	\$ 58,477 \$ 55,966 \$ 52,721 \$ 65,065 \$ 59,622 \$ 60,566 \$ 65,185 \$ 51,892
Month January February March April May June July August September October November	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615 \$ 65,767 \$ 71,026	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941 \$ 15,874 \$ 17,144	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236 23,839	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 45,244 \$ 36,017 \$ 38,898	\$ 58,477 \$ 55,966 \$ 52,994 \$ 52,721 \$ 65,065 \$ 59,622 \$ 60,566 \$ 65,185 \$ 51,892 \$ 56,042
Month January February March April May June July August September October November	23,553 23,202 21,629 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236 23,839	\$ 3.19 \$ 3.19	\$ 75,232 \$ 74,113 \$ 69,087 \$ 66,024 \$ 66,818 \$ 82,463 \$ 75,564 \$ 76,760 \$ 82,615 \$ 65,767 \$ 71,026 \$ 76,145	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236 23,839	\$ 0.77 \$ 0.77	\$ 18,159 \$ 17,889 \$ 17,121 \$ 15,937 \$ 16,128 \$ 19,904 \$ 18,239 \$ 18,528 \$ 19,941 \$ 15,874 \$ 17,144 \$ 18,380	23,553 23,202 22,206 20,670 20,918 25,816 23,657 24,031 25,864 20,589 22,236 23,839	\$ 1.75 \$ 1.75	\$ 41,201 \$ 40,588 \$ 38,845 \$ 36,158 \$ 36,593 \$ 45,161 \$ 41,383 \$ 42,038 \$ 42,038 \$ 42,038 \$ 41,701 \$ 38,898 \$ 41,701 \$ 483,825	\$ 58,47 \$ 55,96 \$ 52,09 \$ 52,72 \$ 65,06 \$ 59,62 \$ 60,56 \$ 65,18 \$ 51,89 \$ 56,04 \$ 60,08

14. RTSR - Forecast Wholesale

Total including deduction for Low Voltage Switchgear Credit \$ 697,070



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	45,190,313	0	293,737	32.7%	288,266	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	24,087,580	0	144,525	16.1%	141,834	0.0059
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4194		139,855	338,365	37.7%	332,063	2.3743
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7057		42,629	115,341	12.8%	113,193	2.6553
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	589,309	0	3,536	0.4%	3,470	0.0059
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8338		101	185	0.0%	182	1.7996
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8245		1,455	2,655	0.3%	2,605	1.7905
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	45,190,313	0	234,990	33.4%	232,555	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	24,087,580	0	113,212	16.1%	112,039	0.0047
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470		139,855	258,312	36.7%	255,636	1.8279
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1783		42,629	92,859	13.2%	91,897	2.1557
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	589,309	0	2,770	0.4%	2,741	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4577		101	147	0.0%	146	1.4426
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4279		1,455	2,078	0.3%	2,056	1.4131
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 45,190,313	0	Amount 288,266	Amount % 32.7%	Wholesale Billing 288,266	RTSR- Network 0.0064 0.0059 2.3743
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0064 0.0059 2.3743 2.6553	Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629	288,266 141,834 332,063 113,193	32.7% 16.1% 37.7% 12.8%	Wholesale Billing 288,266 141,834 332,063 113,193	RTSR- Network 0.0064 0.0059 2.3743 2.6553
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0064 0.0059 2.3743 2.6553 0.0059	Billed kWh 45,190,313	0 0 139,855 42,629 0	288,266 141,834 332,063 113,193 3,470	32.7% 16.1% 37.7% 12.8% 0.4%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0064 0.0059 2.3743 2.6553 0.0059 1.7996	Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629 0	288,266 141,834 332,063 113,193 3,470 182	32.7% 16.1% 37.7% 12.8% 0.4% 0.0%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,998 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0064 0.0059 2.3743 2.6553 0.0059	Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629 0	288,266 141,834 332,063 113,193 3,470	32.7% 16.1% 37.7% 12.8% 0.4%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0064 0.0059 2.3743 2.6553 0.0059 1.7996	Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629 0	288,266 141,834 332,063 113,193 3,470 182	32.7% 16.1% 37.7% 12.8% 0.4% 0.0%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0064 0.0059 2.3743 2.6553 0.0059 1.7996	Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629 0	288,266 141,834 332,063 113,193 3,470 182	32.7% 16.1% 37.7% 12.8% 0.4% 0.0%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Adjusted RTSR-	Billed kWh 45,190,313 24,087,580 589,309 Loss Adjusted	0 0 139,855 42,629 0 101 1,455	288,266 141,834 332,063 113,193 3,470 182 2,605	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7995 Adjusted RTSR- Connection	Billed kWh 45,190,313 24,087,580 589,309 Loss Adjusted Billed kWh	0 0 139,855 42,629 0 101 1,455	288,266 141,834 332,063 113,193 3,470 182 2,605 Billed Amount	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed Amount %	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale Billing	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Adjusted RTSR- Connection 0.0051	### Billed kWh ### 45,190,313 ### 24,087,580 ### 589,309 Loss Adjusted ### Billed kWh ### 45,190,313	0 0 139,855 42,629 0 101 1,455 Billed kW	288,266 141,834 332,063 313,193 3,470 182 2,605 Billed Amount 232,555 112,039 255,636	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed Amount % 33.4% 16.1% 36.7%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale Billing	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Proposed RTSR- Connection 0.0051 0.0047 1.8279
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW Unit	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7995 Adjusted RTSR- Connection 0.0051 0.0047	### Billed kWh ### 45,190,313 ### 24,087,580 ### 589,309 Loss Adjusted ### Billed kWh ### 45,190,313	0 0 139,855 42,629 0 101 1,455 Billed kW	288,266 141,834 332,063 113,193 3,470 182 2,605 Billed Amount 232,555 112,039	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed Amount % 33.4% 16.1%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale Billing 232,555 112,039	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Proposed RTSR- Connection 0.0051 0.0047
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service Description of the service Classification General Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Adjusted RTSR- Connection 0.0051 0.0047 1.8279	### Billed kWh ### 45,190,313 ### 24,087,580 ### 589,309 Loss Adjusted ### Billed kWh ### 45,190,313	0 0 139,855 42,629 0 101 1,455 Billed kW	288,266 141,834 332,063 313,193 3,470 182 2,605 Billed Amount 232,555 112,039 255,636	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed Amount % 33.4% 16.1% 36.7%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale Billing 232,555 112,039 255,636	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Proposed RTSR- Connection 0.0051 0.0047 1.8279 2.1557 0.0047
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW Unit	RTSR-Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Adjusted RTSR- Connection 0.0051 0.0047 1.8279 2.1557	Billed kWh 45,190,313 24,087,580 589,309 Loss Adjusted Billed kWh 45,190,313 24,087,580	0 0 139,855 42,629 0 101 1,455 Billed kW	288,266 141,834 332,063 113,193 3,470 182 2,605 Billed Amount 232,555 112,039 255,636 91,897	32.7% 16.1% 37.7% 12.8% 0.4% 0.0% 0.3% Billed Amount % 33.4% 16.1% 36.7% 13.2%	Wholesale Billing 288,266 141,834 332,063 113,193 3,470 182 2,605 Current Wholesale Billing 232,555 112,039 255,636 91,897	RTSR- Network 0.0064 0.0059 2.3743 2.6553 0.0059 1.7996 1.7905 Proposed RTSR- Connection 0.0051 0.0047 1.8279 2.1557

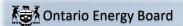


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,107	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	26.33		0.0042		0.90%	29.16	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.85		0.0217		0.90%	21.04	0.0219	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	170.19		4.1917		0.90%	171.72	4.2294	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	685.86		3.1776		0.90%	692.03	3.2062	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.83		0.0123		0.90%	7.90	0.0124	
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.78		15.2908		0.90%	5.83	15.4284	
STREET LIGHTING SERVICE CLASSIFICATION	2.18		10.5671		0.90%	2.20	10.6622	
microfit Service Classification	10					10		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	26.3300	1,929,568	91.1%	8.9%	2.57	100.0%	28.90	2,117,908
Current Residential Variable Rate (inclusive of R/C adj.)	0.0042	188,349	8.9%			0.0%	0.0000	0
		2,117,916						2,117,908

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

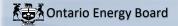
As of		May 1, 2018		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0940		
On-Peak	\$/kWh	0.1320		

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below

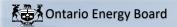
In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column ${\sf G}$, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION	
	- effective until
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
	- effective until
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
	- effective until
	- effective until - effective until
	- effective until
	- effective until
	- effective until
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
	- effective until



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
	- effective until	
SENTINEL LIGHTING SERVICE CLASSIFICATION		
SENTINEL LIGHTING SERVICE CLASSIFICATION	- effective until	
	Circuit until	
STREET LIGHTING SERVICE CLASSIFICATION		
	- effective until	
microFIT SERVICE CLASSIFICATION		
	- effective until	
	affa ation contil	

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	29.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31, 2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$	(0.16)
2020	\$	(0.48)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$	(0.64)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective dat of next Cost of Service or Custom IR Rate Order	e \$	(0.33)
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	0.0030
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kWh	0.0007
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kWh	0.0004
effective until December 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	21.04
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kWh	0.0008
effective until December 31, 2019	\$/kWh	0.0023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2021	\$/kWh	0.0010
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,		
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kWh	(0.0002)
2020	\$/kWh	(0.0005)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kWh	(0.0007)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date)	(1111)
of next Cost of Service or Custom IR Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	171.72
Distribution Volumetric Rate	\$/kW	4.2294
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	0.9987
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0008
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0846)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kW	0.3696
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kW	0.1133
effective until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,	\$/kW	0.0112
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kW	(0.0250)
2020	\$/kW	(0.0750)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31, 2021	\$/kW	(0.0999)
Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8279
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	692.03
Distribution Volumetric Rate	\$/kW	3.2062
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	1.1778
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kW	0.3219
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kW	(0.0409)
effective until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,	\$/kW	(0.0195)
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kW	(0.0159)
2020 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31,	\$/kW	(0.0477)
2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date	\$/kW	(0.0636)
of next Cost of Service or Custom IR Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6553
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1557
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per customer)	\$	7.90
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh \$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kWh	0.0008
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kWh	(0.0002)
effective until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,	\$/kWh	(0.0001)
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kWh	(0.0001)
2020 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31,	\$/kWh	(0.0002)
2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kWh \$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.83
Distribution Volumetric Rate	\$/kW	15.4284
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	0.7882
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kW	0.2739
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kW	(0.2057)
effective until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,	\$/kW	(0.0951)
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kW	(0.1903)
2020 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31,	\$/kW	(0.5708)
2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date	\$/kW	(0.7610)
of next Cost of Service or Custom IR Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7996
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4426
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.20
Distribution Volumetric Rate	\$/kW	10.6622
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kW \$/kWh	0.7720
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$/kW	0.2759
effective until December 31, 2019 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	\$/kW	3.5565
effective until December 31, 2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2019 until December 31,	\$/kW	3.0915
2019 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2020 until December 31,	\$/kW	(0.2238)
2020 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2021 until December 31,	\$/kW	(0.6713)
2021 Rate Rider included in 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date	\$/kW	(0.8951)
of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4131
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0023

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned Cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00

EB-2018-0023

Centre Wellington Hydro Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2010-0023
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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More than twice a year, per request (plus incremental delivery costs)

2.00

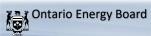
\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0453

Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0349



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0543	1.0543	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0543	1.0543	2,000		N/A	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0543	1.0543	332,500	840	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0543	1.0543	1,507,000	3,600	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0543	1.0543	275		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0543	1.0543	75	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0543	1.0543	19,051	45	DEMAND	532
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0543	1.0543	298		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0543	1.0543	298		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0543	1.0543	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0543	1.0543	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0543	1.0543	275		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0543	1.0543	75	0	DEMAND	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

		Sub-Total Sub-Total											
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units					В			С	Total Bill			
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.67)	-2.2%	\$	0.38	1.1%	\$	0.22	0.5%	\$	0.23	0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.99	4.4%	\$	5.99	7.3%	\$	5.78	5.5%	\$	6.07	2.1%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(215.19)	-5.3%	\$	(895.28)	-14.8%	\$	(949.21)	-9.8%	\$	(1,072.61)	-1.9%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,464.43)	-10.9%	\$	(4,511.03)	-19.5%	\$	(4,773.83)	-11.7%	\$	(5,394.43)	-2.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	(0.26)	-2.3%	\$	(0.04)	-0.3%	\$	(0.07)	-0.4%	\$	(0.08)	-0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(0.09)	-0.8%	\$	(0.01)	0.0%	\$	(0.02)	-0.2%	\$	(0.02)	-0.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	157.16	8.8%	\$	117.22	6.2%	\$	115.02	5.6%	\$	129.97	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.05	3.7%	\$	1.46	4.7%	\$	1.40	4.1%	\$	1.47	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.05	3.7%	\$	0.45	1.4%	\$	0.39	1.1%	\$	0.44	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.67)	-2.2%	\$	(2.17)	-5.4%	\$	(2.33)	-4.7%	\$	(2.63)	-1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.99	4.4%	\$	(0.81)	-0.9%	\$	(1.02)	-0.9%	\$	(1.15)	-0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.26)	-2.3%	\$	(0.97)	-6.5%	\$	(1.00)	-5.5%	\$	(1.13)	-2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	(0.09)	-0.8%	\$	(0.26)	-2.3%	\$	(0.28)	-2.2%	\$	(0.31)	-1.3%
											Ì		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

750 kWh - kW 1.0543 1.0543

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approved	ı				Proposed	ı .	Impact			
	Ra	ate	Volume	Cha	rge		Rate	Volume	Charge		harge		•
	(9	\$)		(\$	(ذ		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	26.33	1	\$	26.33	\$	29.16	1	\$	29.16	\$	2.83	10.75%
Distribution Volumetric Rate	\$	0.0042	750	\$	3.15	\$	-	750	\$	-	\$	(3.15)	-100.00%
Fixed Rate Riders	\$	0.65	1	\$	0.65	\$	-	1	\$	-	\$	(0.65)	-100.00%
Volumetric Rate Riders	\$	0.0001	750	\$	0.08	\$	0.0005	750		0.38	\$	0.30	400.00%
Sub-Total A (excluding pass through)				\$	30.21				\$		\$	(0.67)	-2.22%
Line Losses on Cost of Power	\$	0.0820	41	\$	3.34	\$	0.0820	41	\$	3.34	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0007	750	¢	(0.53)	\$	0.0007	750	\$	0.53	\$	1.05	-200.00%
Riders	-ψ	0.0007			(0.55)	Ψ	0.0007		Ψ	0.55	Ψ	1.05	-200.0076
CBR Class B Rate Riders	\$	-	750		-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	*	0.57	'	φ	0.57	4	0.57	'	φ	0.57	φ	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$		\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	35.84				\$	36.22	\$	0.38	1.06%
Total A)				·	33.04				Ą		P	0.30	
RTSR - Network	\$	0.0065	791	\$	5.14	\$	0.0064	791	\$	5.06	\$	(80.0)	-1.54%
RTSR - Connection and/or Line and	\$	0.0052	791	\$	4.11	\$	0.0051	791	\$	4.03	\$	(0.08)	-1.92%
Transformation Connection	v	0.0032	791	9	4.11	9	0.0031	791	9	4.03	Ф	(0.06)	-1.92 /0
Sub-Total C - Delivery (including Sub-				\$	45.09				\$	45.31	\$	0.22	0.49%
Total B)				9	43.09				Ą	45.51	P	0.22	0.49 /6
Wholesale Market Service Charge	\$	0.0036	791	¢	2.85	\$	0.0036	791	\$	2.85	\$	_	0.00%
(WMSC)	*	0.0030	791	φ	2.00	4	0.0030	791	φ	2.65	φ	-	0.00 /6
Rural and Remote Rate Protection	e	0.0003	791	¢	0.24	\$	0.0003	791	\$	0.24	\$	_	0.00%
(RRRP)	*	0.0003	791	φ	-	4		791	φ		φ	-	
Standard Supply Service Charge	\$	0.25	1	-		\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0650	488	\$		\$	0.0650	488			\$	-	0.00%
TOU - Mid Peak	\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	109.92				\$	110.14	\$	0.22	0.20%
HST		13%		\$	14.29		13%		\$		\$	0.03	0.20%
8% Rebate		8%		\$	(8.79)		8%		\$	(8.81)	\$	(0.02)	
Total Bill on TOU				\$	115.41				\$	115.65	\$	0.23	0.20%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand

Current Loss Factor

Current Loss Factor	1.0543
Proposed/Approved Loss Factor	1.0543

		Current OF	B-Approved	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	20.85	1	\$	20.85	\$	21.04	1	\$	21.04	\$	0.19	0.91%
Distribution Volumetric Rate	\$	0.0217	2000	\$	43.40	\$	0.0219	2000	\$	43.80	\$	0.40	0.92%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0021	2000	\$	4.20	\$	0.0033	2000	\$	6.60	\$	2.40	57.14%
Sub-Total A (excluding pass through)				\$	68.45				\$	71.44	\$	2.99	4.37%
Line Losses on Cost of Power	\$	0.0820	109	\$	8.90	\$	0.0820	109	\$	8.90	\$		0.00%
Total Deferral/Variance Account Rate	-\$	0.0007	2,000	\$	(1.40)	\$	0.0008	2,000	\$	1.60	œ.	3.00	-214.29%
Riders	- ə	0.0007	2,000	Ф	(1.40)	Ф	0.0008	2,000	Ф	1.00	Ф	3.00	-214.29%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000	\$	5.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	a s	0.57		Φ	0.57	Φ	0.57	· ·	φ	0.57	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	81.92				\$	87.91	\$	5.99	7.31%
Total A)				Ψ					Ψ				
RTSR - Network	\$	0.0060	2,109	\$	12.65	\$	0.0059	2,109	\$	12.44	\$	(0.21)	-1.67%
RTSR - Connection and/or Line and	s	0.0047	2,109	\$	9.91	\$	0.0047	2,109	¢	9.91	¢		0.00%
Transformation Connection	۳	0.0047	2,103	Ψ	3.31	Ψ	0.0047	2,103	Ψ	5.51	Ψ	-	0.0070
Sub-Total C - Delivery (including Sub-				\$	104.49				\$	110.27	\$	5.78	5.53%
Total B)				۳	104.40				۳	110.27	۳	0.70	0.0070
Wholesale Market Service Charge	s	0.0036	2,109	\$	7.59	\$	0.0036	2,109	\$	7.59	\$	_	0.00%
(WMSC)	*	0.0000	2,.00	Ψ	7.00	*	0.0000	2,100	Ψ.	7.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	2,109	\$	0.63	\$	0.0003	2,109	\$	0.63	\$	_	0.00%
(RRRP)			_,	1				_,					
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50		-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96		-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	276.94				\$	282.72		5.78	2.09%
HST		13%		\$	36.00		13%		\$	36.75		0.75	2.09%
8% Rebate		8%		\$	(22.16)		8%		\$	(22.62)		(0.46)	
Total Bill on TOU				\$	290.79				\$	296.85	\$	6.07	2.09%

Customer Class: GENERAL SERVICE 50 TO 2

RPP / Non-RPP: Non-RPP (Other)

332,500 kWh 840 kW 1.0543 Consumption Demand Current Loss Factor 1.0543

Proposed/Approved Loss Factor

	Current	OEB-Approve	d	Proposed					Im	pact
	Rate	Volume	Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 170.	-	*	0.19	•		\$ 171.72		1.53	0.90%
Distribution Volumetric Rate	\$ 4.19	7 840		1.03	\$ 4.2294	840		\$	31.67	0.90%
Fixed Rate Riders	\$ -	1	\$	-	\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$ 0.420	2 840		2.97	\$ 0.1245	840			(248.39)	-70.37%
Sub-Total A (excluding pass through)			\$ 4,044	1.19			\$ 3,829.00	_	(215.19)	-5.32%
Line Losses on Cost of Power	\$ -	-	\$	-	\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	-\$ 0.25	2 840	\$ (21-	1.01)	\$ 0.2850	840	\$ 239.40) s	450.41	-213.46%
Riders	0.20		,	,	ų 0.2000		,	΄ Ψ	400.41	210.4070
CBR Class B Rate Riders	\$ -	840	*	-	\$ -	840	*	\$	-	
GA Rate Riders	\$ 0.004				\$ 0.0008	332,500			(1,130.50)	-80.95%
Low Voltage Service Charge	\$ 0.998	7 840	\$ 838	3.91	\$ 0.9987	840	\$ 838.91	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	1	\$		• -	1	\$ -	•		
	-	'	Ψ	-	•		-	Ψ	-	
Additional Fixed Rate Riders	\$ -	1	\$	-	\$ -	1	Ψ	\$	-	
Additional Volumetric Rate Riders		840	\$	-	\$ -	840	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 6,068	2 50			\$ 5,173.30) s	(895.28)	-14.75%
Total A)									` '	
RTSR - Network	\$ 2.419	4 840	\$ 2,032	2.30	\$ 2.3743	840	\$ 1,994.41	\$	(37.88)	-1.86%
RTSR - Connection and/or Line and	\$ 1.84	0 840	\$ 1,55°	1 /18	\$ 1.8279	840	\$ 1,535.44	\$	(16.04)	-1.03%
Transformation Connection	3 1.04	040	Ψ 1,55	1.40	\$ 1.027 <i>3</i>	040	Ψ 1,555.44	,	(10.04)	-1.0370
Sub-Total C - Delivery (including Sub-			\$ 9,652	36			\$ 8,703.15	ء ا د	(949.21)	-9.83%
Total B)			ψ 3,03 <i>i</i>	2.30			Ψ 0,703.13	"	(343.21)	-3.03 /6
Wholesale Market Service Charge	\$ 0.003	350,555	\$ 1,262	2 00	\$ 0.0036	350,555	\$ 1,262.00	ء ا		0.00%
(WMSC)	0.000	000,000	Ψ 1,202		ψ 0.0000	000,000	1,202.00	΄ Ψ		0.0070
Rural and Remote Rate Protection	\$ 0.000	350,555	\$ 104	5.17	\$ 0.0003	350.555	\$ 105.17	, ¢		0.00%
(RRRP)	,		·			000,000	,	1.		
Standard Supply Service Charge	\$ 0.2	-		0.25	\$ 0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$ 0.110	350,555	\$ 38,596	80.6	\$ 0.1101	350,555	\$ 38,596.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,615	5.85	•		\$ 48,666.64	\$	(949.21)	-1.91%
HST	13	%	\$ 6,450	0.06	13%		\$ 6,326.66	\$	(123.40)	-1.91%
Total Bill on Average IESO Wholesale Market Price			\$ 56,065	5.91			\$ 54,993.31	\$	(1,072.61)	-1.91%

Customer Class: GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

	Current	DEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 685.8	5 1	\$ 685.86	\$ 692.03	1	\$ 692.03	\$ 6.17	0.90%
Distribution Volumetric Rate	\$ 3.177	3600	\$ 11,439.36	\$ 3.2062	3600	\$ 11,542.32		0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.376	7 3600		-\$ 0.0604	3600			-116.03%
Sub-Total A (excluding pass through)			\$ 13,481.34			\$ 12,016.91	\$ (1,464.43)	-10.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.255	3.600	\$ (918.36)	\$ 0.3219	3.600	\$ 1,158.84	\$ 2.077.20	-226.19%
Riders	0.200	.,		0.0213	.,		, , , , , , , , , , , , , , , , , , , ,	220.1070
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600		\$ -	
GA Rate Riders	\$ 0.004	, ,	\$ 6,329.40	\$ 0.0008	1,507,000	\$ 1,205.60		-80.95%
Low Voltage Service Charge	\$ 1.177	3,600	\$ 4,240.08	\$ 1.1778	3,600	\$ 4,240.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	s -	1	\$ -	\$ -	
	*	1	•	*		*	*	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 23,132.46			\$ 18,621.43	\$ (4,511.03)	-19.50%
Total A)			,			,		
RTSR - Network	\$ 2.705	3,600	\$ 9,740.52	\$ 2.6553	3,600	\$ 9,559.08	\$ (181.44)	-1.86%
RTSR - Connection and/or Line and	\$ 2.178	3,600	\$ 7,841.88	\$ 2.1557	3,600	\$ 7,760.52	\$ (81.36)	-1.04%
Transformation Connection		-,	, ,, ,,	•	.,	, , , , , , ,	, (,	
Sub-Total C - Delivery (including Sub-			\$ 40,714.86			\$ 35,941.03	\$ (4,773.83)	-11.73%
Total B)			,			, ,		
Wholesale Market Service Charge (WMSC)	\$ 0.003	1,588,830	\$ 5,719.79	\$ 0.0036	1,588,830	\$ 5,719.79	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.000	1,588,830	\$ 476.65	\$ 0.0003	1,588,830	\$ 476.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2		\$ 174,930.19		1,588,830	\$ 174,930.19	*	0.00%
Average iESO wholesale warket Price	3 0.110	1,568,830	a 174,930.19	э 0.1101	1,588,830	φ 174,930.19	т -	0.00%
Total Bill an Assess IECO Whalesale Market Briss			\$ 221,841.74	T		\$ 217.067.91	\$ (4,773.83)	-2.15%
Total Bill on Average IESO Wholesale Market Price HST	40	,		13%		,		
	13	/0	\$ 28,839.43 \$ 250,681.17	13%		\$ 28,218.83		-2.15%
Total Bill on Average IESO Wholesale Market Price			\$ 250,681.17			\$ 245,286.74	\$ (5,394.43)	-2.15%

Customer Class:
RPP / Non-RPP:
RPP

275 kWh - kW 1.0543 1.0543 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	i		Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.83	1	\$ 7.83	\$ 7.90	1	\$ 7.90		0.89%
Distribution Volumetric Rate	\$ 0.0123	275	\$ 3.38	\$ 0.0124	275	\$ 3.41	\$ 0.03	0.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	275	\$ 0.28	-\$ 0.0003	275			-130.00%
Sub-Total A (excluding pass through)			\$ 11.49			\$ 11.23	\$ (0.26)	-2.26%
Line Losses on Cost of Power	\$ 0.0820	15	\$ 1.22	\$ 0.0820	15	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	275	\$ -	\$ 0.0008	275	\$ 0.22	\$ 0.22	
Riders	-		Ť	\$ 0.0000		,	•	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	s -	1	\$ -	\$ -	
	Ť		*	*		*	Ť	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 13.45			\$ 13.41	\$ (0.04)	-0.30%
Total A)			,			· ·	* (****)	
RTSR - Network	\$ 0.0060	290	\$ 1.74	\$ 0.0059	290	\$ 1.71	\$ (0.03)	-1.67%
RTSR - Connection and/or Line and	\$ 0.0047	290	\$ 1.36	\$ 0.0047	290	\$ 1.36	\$ -	0.00%
Transformation Connection			*			,	,	
Sub-Total C - Delivery (including Sub-			\$ 16.56			\$ 16.49	\$ (0.07)	-0.42%
Total B)			•					
Wholesale Market Service Charge	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
(WMSC)								
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
,	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	•	0.00%
Standard Supply Service Charge TOU - Off Peak	\$ 0.25		*		470		*	
TOU - Off Peak	\$ 0.0650	179 47	\$ 11.62 \$ 4.39	\$ 0.0650 \$ 0.0940	179 47	\$ 11.62 \$ 4.39		0.00% 0.00%
TOU - Mid Peak TOU - On Peak	•	50	*			,		
TOU - On Peak	\$ 0.1320	50	\$ 6.53	\$ 0.1320	50	\$ 6.53	\$ -	0.00%
			40.40			40.40	(0.07)	0.470/
Total Bill on TOU (before Taxes)	100		\$ 40.48	400/		\$ 40.42	, , ,	-0.17%
HST	13%	1	\$ 5.26	13%		\$ 5.25	,	-0.17%
Total Bill on TOU			\$ 45.75			\$ 45.67	\$ (0.08)	-0.17%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

Proposed/Approved Loss Factor

75 kWh
0 kW
1.0543
1.0543 Consumption Demand Current Loss Factor

			B-Approved					Proposed				Im	pact
		Rate	Volume	(Charge		Rate	Volume		Charge	_	٥.	n/ n/
Monthly Service Charge	\$	(\$)		\$	(\$) 5.78		(\$) 5.83		\$	(\$) 5.83	\$	Change 0.05	% Change 0.87%
Distribution Volumetric Rate	\$	5.78 15.2908	0.3		4.59	\$	15.4284	0.3		4.63	\$	0.05	0.87%
Fixed Rate Riders	a a	15.2906	0.3	\$	4.59	\$	15.4264	0.3	\$	4.03	\$	0.04	0.90%
Volumetric Rate Riders	\$	0.2963	0.3	\$	0.09	-\$	0.3008	0.3		(0.09)		(0.18)	-201.52%
	- P	0.2963	0.3	\$	10.46	-\$	0.3008	0.3	\$	10.09)		(0.18) (0.09)	-201.52% - 0.84%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	s	0.0820	4	\$	0.33	•	0.0820	4	\$	0.33		(0.09)	-0.84% 0.00%
Total Deferral/Variance Account Rate	Þ	0.0620	4	Ф	0.33	\$	0.0620	4	Ф	0.33	Ф	-	0.00%
Riders	-\$	0.0007	0	\$	(0.00)	\$	0.2739	0	\$	0.08	\$	0.08	-39228.57%
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-	
Low Voltage Service Charge	\$	0.7882	0	\$	0.24	\$	0.7882	0	\$	0.24	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$		
Additional Volumetric Rate Riders			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	11.03					11.02	+	(0.04)	-0.05%
Total A)				\$	11.03				\$	11.02	\$	(0.01)	-0.05%
RTSR - Network	\$	1.8338	0	\$	0.55	\$	1.7996	0	\$	0.54	\$	(0.01)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$	1.4577	0	\$	0.44	\$	1.4426	0	\$	0.43	\$	(0.00)	-1.04%
Sub-Total C - Delivery (including Sub- Total B)				\$	12.01				\$	11.99	\$	(0.02)	-0.17%
Wholesale Market Service Charge (WMSC)	\$	0.0036	79	\$	0.28	\$	0.0036	79	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	79	\$	0.02	\$	0.0003	79	\$	0.02	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak	\$	0.0650	49	\$	3.17	\$	0.0650	49	\$	3.17	\$		0.00%
TOU - Mid Peak	\$	0.0940	13	\$	1.20	\$	0.0940	13	\$	1.20	\$	-	0.00%
TOU - On Peak	\$	0.1320	14	\$	1.78	\$	0.1320	14	\$	1.78	\$		0.00%
	• •												
Total Bill on TOU (before Taxes)				\$	18.72				\$	18.70	\$	(0.02)	-0.11%
HST		13%		\$	2.43		13%		\$	2.43	\$	(0.00)	-0.11%
Total Bill on TOU				\$	21.16				\$	21.13	\$	(0.02)	-0.11%

Customer Class: STREET LIGHTING SERVICE CLAS
RPP / Non-RPP: Non-RPP (Other)

19,051 kWh Consumption 45 kW 1.0543 Demand Current Loss Factor 1.0543

Proposed/Approved Loss Factor

		Current Of	EB-Approved				Proposed		In	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.18	532	\$ 1,159.76	5 \$	2.20	532	\$ 1,170.40	\$ 10.64	0.92%
Distribution Volumetric Rate	\$	10.5671	45	\$ 475.52	2 \$	10.6622	45	\$ 479.80	\$ 4.28	0.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	3.4872	45	\$ 156.92		6.6480	45	\$ 299.16	\$ 142.24	90.64%
Sub-Total A (excluding pass through)				\$ 1,792.20	ו			\$ 1,949.36	\$ 157.16	8.77%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$	0.2760	45	\$ (12.42	2) \$	0.2759	45	\$ 12.42	\$ 24.84	-199.96%
CBR Class B Rate Riders	\$	-	45	\$ -	\$	-	45	\$ -	\$ -	
GA Rate Riders	\$	0.0042	19,051	\$ 80.01	1 \$	0.0008	19,051	\$ 15.24	\$ (64.77)	-80.95%
Low Voltage Service Charge	\$	0.7720	45	\$ 34.74	4 \$	0.7720	45	\$ 34.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			45	\$ -	\$	-	45	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)				\$ 1,894.54	4			\$ 2,011.76	\$ 117.22	6.19%
RTSR - Network	\$	1.8245	45	\$ 82.10) \$	1.7905	45	\$ 80.57	\$ (1.53)	-1.86%
RTSR - Connection and/or Line and Transformation Connection	\$	1.4279	45	\$ 64.26	5 \$	1.4131	45	\$ 63.59	\$ (0.67)	-1.04%
Sub-Total C - Delivery (including Sub- Total B)				\$ 2,040.90)			\$ 2,155.92	\$ 115.02	5.64%
Wholesale Market Service Charge (WMSC)	\$	0.0036	20,085	\$ 72.31	1 \$	0.0036	20,085	\$ 72.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	20,085	\$ 6.03	3 \$	0.0003	20,085	\$ 6.03	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1101	20,085	\$ 2,211.41	1 \$	0.1101	20,085	\$ 2,211.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 4,330.89	9			\$ 4,445.91	\$ 115.02	2.66%
HST		13%		\$ 563.02	2	13%		\$ 577.97	\$ 14.95	2.66%
Total Bill on Average IESO Wholesale Market Price				\$ 4,893.90)			\$ 5,023.88	\$ 129.97	2.66%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

298 kWh - kW Demand 1.0543 1.0543 **Current Loss Factor** Proposed/Approved Loss Factor

	Current O	EB-Approved	I	Proposed Charge			Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16		10.75%
Distribution Volumetric Rate	\$ 0.0042	298	\$ 1.25	\$ -	298	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	298		\$ 0.0005	298			400.00%
Sub-Total A (excluding pass through)			\$ 28.26			\$ 29.31	\$ 1.05	3.71%
Line Losses on Cost of Power	\$ 0.0820	16	\$ 1.33	\$ 0.0820	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0007	298	\$ (0.21)	\$ 0.0007	298	\$ 0.21	\$ 0.42	-200.00%
Riders	,						,	200.0070
CBR Class B Rate Riders	-	298	\$ -	\$ -	298	\$ -	\$ -	
GA Rate Riders	-	298	\$ -	\$ -	298	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	298	\$ 0.89	\$ 0.0030	298	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
			,	0.07			,	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		298	\$ -	\$ -	298	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 30.84			\$ 32.31	\$ 1.46	4.75%
Total A)			,			•	•	
RTSR - Network	\$ 0.0065	314	\$ 2.04	\$ 0.0064	314	\$ 2.01	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and	\$ 0.0052	314	\$ 1.63	\$ 0.0051	314	\$ 1.60	\$ (0.03)	-1.92%
Transformation Connection	V 0.0002	0	Ψ 1.00	v 0.000.	011	Ψ 1.00	ψ (0.00)	1.0270
Sub-Total C - Delivery (including Sub-			\$ 34.52			\$ 35.92	\$ 1.40	4.06%
Total B)			, , , , ,			, ,,,,,	•	
Wholesale Market Service Charge	\$ 0.0036	314	\$ 1.13	\$ 0.0036	314	\$ 1.13	\$ -	0.00%
(WMSC)			,			,	*	
Rural and Remote Rate Protection	\$ 0.0003	314	\$ 0.09	\$ 0.0003	314	\$ 0.09	\$ -	0.00%
(RRRP)							·	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650	194	\$ 12.59	\$ 0.0650	194	\$ 12.59	*	0.00%
TOU - Mid Peak	\$ 0.0940	51	\$ 4.76	\$ 0.0940	51	\$ 4.76		0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.08	\$ 0.1320	54	\$ 7.08	\$ -	0.00%
				1				
Total Bill on TOU (before Taxes)			\$ 60.43			\$ 61.83		2.32%
HST	13%		\$ 7.86	13%		\$ 8.04		2.32%
8% Rebate	8%		\$ (4.83)	8%		\$ (4.95)		
Total Bill on TOU			\$ 63.45			\$ 64.92	\$ 1.47	2.32%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption

298 kWh - kW Demand

1.0543 1.0543 **Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approved	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16		10.75%
Distribution Volumetric Rate	\$ 0.0042	298	*	\$ -	298	\$ -	\$ (1.25)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	298		\$ 0.0005	298		\$ 0.12	400.00%
Sub-Total A (excluding pass through)			\$ 28.26			\$ 29.31	\$ 1.05	3.71%
Line Losses on Cost of Power	\$ 0.1101	16	\$ 1.78	\$ 0.1101	16	\$ 1.78	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0007	298	\$ (0.21)	\$ 0.0007	298	\$ 0.21	\$ 0.42	-200.00%
Riders	0.0007		Ψ (0.21)	\$ 0.0007		Ψ 0.21	Ψ 0.42	-200.0070
CBR Class B Rate Riders	\$ -	298	\$ -	\$ -	298	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	298	\$ 1.25	\$ 0.0008	298	\$ 0.24	\$ (1.01)	-80.95%
Low Voltage Service Charge	\$ 0.0030	298	\$ 0.89	\$ 0.0030	298	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
	0.57		*	\$ 0.57	'		Ψ -	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		298	\$ -	\$ -	298	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 32.55			\$ 33.00	\$ 0.45	1.39%
Total A)			•			•	•	
RTSR - Network	\$ 0.0065	314	\$ 2.04	\$ 0.0064	314	\$ 2.01	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and	\$ 0.0052	314	\$ 1.63	\$ 0.0051	314	\$ 1.60	\$ (0.03)	-1.92%
Transformation Connection	\$ 0.003Z	314	Ψ 1.05	φ 0.0051	314	Ψ 1.00	Ψ (0.03)	-1.32/0
Sub-Total C - Delivery (including Sub-			\$ 36.23			\$ 36.61	\$ 0.39	1.07%
Total B)			Ψ 00.20			Ψ 00.01	ψ 0.00	1.07 /0
Wholesale Market Service Charge	\$ 0.0036	314	\$ 1.13	\$ 0.0036	314	\$ 1.13	\$ -	0.00%
(WMSC)	0.0000	014	Ψ 1.10	ψ 0.0000	014	Ψ 1.10	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	314	\$ 0.09	\$ 0.0003	314	\$ 0.09	\$ -	0.00%
(RRRP)	*	0	ψ 0.00	• 0.0000	011	Ψ 0.00	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	298	\$ 32.81	\$ 0.1101	298	\$ 32.81	\$ -	0.00%
Total Bill on Non-RPP Avg. Price		1	\$ 70.26			\$ 70.65		0.55%
HST	13%		\$ 9.13	13%		\$ 9.18	\$ 0.05	0.55%
8% Rebate	8%	b		8%				
Total Bill on Non-RPP Avg. Price			\$ 79.39			\$ 79.83	\$ 0.44	0.55%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption 750 kWh
Demand - kW

 Current Loss Factor
 1.0543

 Proposed/Approved Loss Factor
 1.0543

	Current O	EB-Approved	l		Proposed	ı	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.33	1	\$ 26.33	\$ 29.16	1	\$ 29.16		10.75%
Distribution Volumetric Rate	\$ 0.0042	750	\$ 3.15	\$ -	750	\$ -	\$ (3.15)	-100.00%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ -	1	\$ -	\$ (0.65)	-100.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0005	750		\$ 0.30	400.00%
Sub-Total A (excluding pass through)			\$ 30.21			\$ 29.54	\$ (0.67)	-2.22%
Line Losses on Cost of Power	\$ 0.1101	41	\$ 4.48	\$ 0.1101	41	\$ 4.48	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0007	750	\$ (0.53)	\$ 0.0007	750	\$ 0.53	\$ 1.05	-200.00%
Riders	0.0007		Ψ (0.55)	\$ 0.0007		Ψ 0.55	Ψ 1.03	-200.0078
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	750	\$ 3.15	\$ 0.0008	750	\$ 0.60		-80.95%
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%
	0.57	'	Ψ 0.57	\$ 0.57	'	Ψ 0.57	Ψ -	0.0078
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 40.13			\$ 37.96	\$ (2.17)	-5.41%
Total A)			•			•	. ,	
RTSR - Network	\$ 0.0065	791	\$ 5.14	\$ 0.0064	791	\$ 5.06	\$ (0.08)	-1.54%
RTSR - Connection and/or Line and	\$ 0.0052	791	\$ 4.11	\$ 0.0051	791	\$ 4.03	\$ (0.08)	-1.92%
Transformation Connection	0.0002	731	Ψ.111	ψ 0.0001	701	Ψ 4.00	ψ (0.00)	1.5270
Sub-Total C - Delivery (including Sub-			\$ 49.39			\$ 47.06	\$ (2.33)	-4.71%
Total B)			Ψ 40.00			Ψ 41.00	ψ (2.00)	4.7 1 70
Wholesale Market Service Charge	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	s -	0.00%
(WMSC)	1		Ψ 2.00	• 0.0000	701	Ψ 2.00	•	0.0070
Rural and Remote Rate Protection	\$ 0.0003	791	\$ 0.24	\$ 0.0003	791	\$ 0.24	s -	0.00%
(RRRP)	* 0.0000		Ψ 0.2.1	V 0.0000		Ų 0.2 i	*	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.04			\$ 132.72		-1.72%
HST	13%		\$ 17.56	13%		\$ 17.25	\$ (0.30)	-1.72%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 152.60			\$ 149.97	\$ (2.63)	-1.72%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

- kW Demand 1.0543 1.0543 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OEB-Approved Proposed								Im	pact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	20.85	1	\$	20.85		21.04	1	\$	21.04		0.19	0.91%
Distribution Volumetric Rate	\$	0.0217	2000	\$	43.40	\$	0.0219	2000	\$	43.80	\$	0.40	0.92%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0021	2000		4.20	\$	0.0033	2000	\$	6.60	\$	2.40	57.14%
Sub-Total A (excluding pass through)				\$	68.45				\$	71.44	\$	2.99	4.37%
Line Losses on Cost of Power	\$	0.1101	109	\$	11.96	\$	0.1101	109	\$	11.96	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0007	2,000	\$	(1.40)	\$	0.0008	2,000	\$	1.60	Φ.	3.00	-214.29%
Riders	-9	0.0007	2,000	Ф	(1.40)	Ф	0.0006	2,000	Ф	1.60	Ф	3.00	-214.29%
CBR Class B Rate Riders	\$	=	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	0.0042	2,000	\$	8.40	\$	0.0008	2,000	\$	1.60	\$	(6.80)	-80.95%
Low Voltage Service Charge	\$	0.0027	2,000	\$	5.40	\$	0.0027	2,000	\$	5.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		\$	0.57		0.57		φ.	0.57	Φ.		0.000/
	Þ	0.57	1	Ф	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-													
Total A)				\$	93.38				\$	92.57	\$	(0.81)	-0.87%
RTSR - Network	\$	0.0060	2,109	\$	12.65	\$	0.0059	2,109	\$	12.44	\$	(0.21)	-1.67%
RTSR - Connection and/or Line and	s	0.0047	0.400	Φ.	9.91		0.0047	0.400	φ.	0.04	Φ.		0.000/
Transformation Connection	a	0.0047	2,109	\$	9.91	\$	0.0047	2,109	\$	9.91	Э	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	115.94				\$	114.92		(1.02)	-0.88%
Total B)				Þ	115.94				Ф	114.92	Þ	(1.02)	-0.00%
Wholesale Market Service Charge	s	0.0036	2,109	\$	7.59	\$	0.0036	2,109	\$	7.59	4		0.00%
(WMSC)	Þ	0.0036	2,109	Ф	7.59	\$	0.0036	2,109	Э	7.59	Э	-	0.00%
Rural and Remote Rate Protection	s	0.0003	0.400		0.00		0.0003	0.400	Φ.	0.00	Φ.		0.00%
(RRRP)	Þ	0.0003	2,109	\$	0.63	\$	0.0003	2,109	Э	0.63	Э	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	344.36				\$	343.34	\$	(1.02)	-0.30%
HST		13%		\$	44.77		13%		\$	44.63	\$	(0.13)	-0.30%
8% Rebate		8%		1			8%					` -/	
Total Bill on Non-RPP Avg. Price				\$	389.13				\$	387.98	\$	(1.15)	-0.30%
											Ė	`,	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 275 kWh

	Current O	EB-Approved	I		Proposed	l	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.83	1	\$ 7.83	\$ 7.90	1	\$ 7.90	\$ 0.07	0.89%
Distribution Volumetric Rate	\$ 0.0123	275	\$ 3.38	\$ 0.0124	275	\$ 3.41	\$ 0.03	0.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	275	\$ 0.28	-\$ 0.0003	275			-130.00%
Sub-Total A (excluding pass through)			\$ 11.49			\$ 11.23	\$ (0.26)	-2.26%
Line Losses on Cost of Power	\$ 0.1101	15	\$ 1.64	\$ 0.1101	15	\$ 1.64	\$ -	0.00%
Total Deferral/Variance Account Rate	¢	275	\$ -	\$ 0.0008	275	\$ 0.22	\$ 0.22	
Riders	•		φ -	\$ 0.0008		Φ 0.22	Φ 0.22	
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	275	\$ 1.16	\$ 0.0008	275	\$ 0.22	\$ (0.94)	-80.95%
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0027	275	\$ 0.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	¢	1	\$ -	s -	1	\$ -	\$ -	
	-	Į.	φ -	• -	'	Φ -	Φ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 15.03			\$ 14.05	\$ (0.97)	-6.49%
Total A)			,			1	·	
RTSR - Network	\$ 0.0060	290	\$ 1.74	\$ 0.0059	290	\$ 1.71	\$ (0.03)	-1.67%
RTSR - Connection and/or Line and	\$ 0.0047	290	\$ 1.36	\$ 0.0047	290	\$ 1.36	\$ -	0.00%
Transformation Connection	0.0047	230	Ψ 1.50	\$ 0.0047	230	Ψ 1.50	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 18.13			\$ 17.13	\$ (1.00)	-5.54%
Total B)			Ψ 10.10			Ψ 17.10	Ψ (1.00)	0.0470
Wholesale Market Service Charge	\$ 0.0036	290	\$ 1.04	\$ 0.0036	290	\$ 1.04	\$ -	0.00%
(WMSC)	0.0000	250	Ψ 1.04	ψ 0.0000	200	Ψ 1.04	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	290	\$ 0.09	\$ 0.0003	290	\$ 0.09	\$ -	0.00%
(RRRP)	ψ 0.5005	250	Ψ 0.00	ψ 0.0000	200	ψ 0.00	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	275	\$ 30.28	\$ 0.1101	275	\$ 30.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 49.54			\$ 48.54		-2.03%
HST	13%		\$ 6.44	13%		\$ 6.31	\$ (0.13)	
Total Bill on Non-RPP Avg. Price			\$ 55.98			\$ 54.85	\$ (1.13)	-2.03%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

		Current OI	B-Approved				Proposed		Ir	npact
		Rate	Volume	Charge	Ra	late	Volume	Charge		
		(\$)		(\$)	((\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	5.78	1	\$ 5.78	\$	5.83	1	\$ 5.83	\$ 0.05	0.87%
Distribution Volumetric Rate	\$	15.2908	0.3	\$ 4.59	\$ 1	15.4284	0.3	\$ 4.63	\$ 0.04	0.90%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.2963	0.3		-\$	0.3008	0.3			-201.52%
Sub-Total A (excluding pass through)				\$ 10.46				\$ 10.37	\$ (0.09)	
Line Losses on Cost of Power	\$	0.1101	4	\$ 0.45	\$	0.1101	4	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$	0.0007	0	\$ (0.00)	\$	0.2739	0	\$ 0.08	\$ 0.08	-39228.57%
Riders	T	0.0001	_	(,	·	0.2700	-	,		00220.0770
CBR Class B Rate Riders	\$	-	0	\$ -	\$	-	0	\$ -	\$ -	
GA Rate Riders	\$	0.0042	75	\$ 0.32		0.0008	75	\$ 0.06	\$ (0.26)	
Low Voltage Service Charge	\$	0.7882	0	\$ 0.24	\$	0.7882	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	¢	_	1	\$ -	s	_	1	\$ -	\$ -	
	T			•	•		•	*	*	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders			0	\$ -	\$	-	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)				\$ 11.46				\$ 11.20	\$ (0.26)	-2.27%
RTSR - Network	\$	1.8338	0	\$ 0.55	\$	1.7996	0	\$ 0.54	\$ (0.01)	-1.86%
RTSR - Connection and/or Line and			_				_			
Transformation Connection	\$	1.4577	0	\$ 0.44	\$	1.4426	0	\$ 0.43	\$ (0.00)	-1.04%
Sub-Total C - Delivery (including Sub-				¢ 40.44				£ 40.47	¢ (0.00)	0.040/
Total B)				\$ 12.44				\$ 12.17	\$ (0.28)	-2.21%
Wholesale Market Service Charge	\$	0.0036	79	\$ 0.28	\$	0.0036	79	\$ 0.28	\$ -	0.00%
(WMSC)	ð	0.0036	79	Φ 0.26	Þ	0.0036	79	\$ 0.20	Φ -	0.00%
Rural and Remote Rate Protection	s	0.0003	79	\$ 0.02	\$	0.0003	79	\$ 0.02	\$ -	0.00%
(RRRP)	ð	0.0003	79	\$ 0.02	Þ	0.0003	79	\$ 0.02	Φ -	0.00%
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$	0.1101	75	\$ 8.26	\$	0.1101	75	\$ 8.26	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 21.01				\$ 20.73	,	-1.31%
HST		13%		\$ 2.73		13%		\$ 2.70	* (/	
Total Bill on Non-RPP Avg. Price				\$ 23.74				\$ 23.43	\$ (0.31)	-1.31%