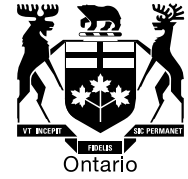


**Ontario Energy
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BY E-MAIL

August 23, 2018

Brenda L Pinke
InnPower Corporation
7251 Yonge Street
Innisfil ON L9S 0J3
brendap@innpower.ca

Dear Ms. Pinke:

**Re: InnPower Corporation
Application for Rates
OEB File Number EB-2018-0045**

A preliminary review of the application has identified that certain sections of the evidence supporting the application do not comply with the Ontario Energy Board's Filing Requirements¹ for incentive rate-setting applications and/or the associated spreadsheets, models and workforms. As a result, the Ontario Energy Board (OEB) is unable to process InnPower Corporation application at this time. The OEB will commence processing the application after the noted information is filed.

The missing information includes:

Chapter 3 Filing Requirement Reference (page #)	Description
5 & 6	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

¹ Chapter 3 of the *Filing Requirements for Electricity Distribution Applications Rate Applications*, dated July 12, 2018

9	Description of the method used to derive the 10th consumption percentile. The description should include a discussion regarding the nature of the data that was used (e.g. was the source data for all residential customers or a representative sample of residential customers).
11	Tab 3 - continuity schedule in Rate Generator Model is missing projected interest calculated in column BQ; 1595 sub-accounts are not reported according to OEB guidance in outlined in cells C3 to C5 and cell C63; CBR is reported incorrectly in RRR.
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts.
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor.
Appendix A	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform.
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

The Global Adjustment (GA) Workform is also not filled out correctly. Please complete columns labeled Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) and Add Current Month Unbilled Loss Adjusted Consumption (kWh). Along with the GA Workform provide answers to the GA questions that can be found on the [2019 EDR Webpage](#) under document GA Analysis Workform Instructions.

The OEB expects that InnPower Corporation will file the above listed required information as soon as possible.

If any of the information that is identified as missing is located in sections other than those identified in the Filing Requirements, or if any of the information is not applicable in your circumstances, please provide an explanation when re-filing the application.

Please direct any questions relating to this application to Kelli Benincasa, Analyst at 416-440-7624 or Kelli.Benincasa@oeb.ca.

Yours truly,

Original signed by

Rudra Mukherji
Associate Registrar