

**Ontario Energy
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**Commission de l'énergie
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BY E-MAIL

August 23, 2018

Florence Thiessen, CPA, CGA
Centre Wellington Hydro Ltd.
730 Gartshore St. P.O. Box 217
Fergus, Ontario, N1M 2W8
thiessen@cwhydro.ca

Dear Ms. Thiessen:

**Re: Centre Wellington Hydro Ltd.
Application for Rates
OEB File Number EB-2018-0023**

A preliminary review of the application has identified that certain sections of the evidence supporting the application do not comply with the Ontario Energy Board (OEB)'s Filing Requirements¹ for incentive rate-setting applications and/or the associated spreadsheets, models and workforms. As a result, the OEB is unable to process Centre Wellington Hydro Ltd. (Centre Wellington Hydro)'s application at this time. The OEB will commence processing the application after the noted information is filed.

The missing information includes:

¹ Chapter 3 of the *Filing Requirements for Electricity Distribution Applications Rate Applications*, dated July 12, 2018

Chapter 3 Filing Requirement Reference (page #)	Description
11	Distributor must provide an explanation if the account balances on Tab 3. Continuity Schedule of the rate generator model differ from the account balances in the trial balance reported through the RRR and the audited financial statements and which have been reflected in the prepopulated rate generator model.
11	The OEB expects that no adjustments will be made to any deferral and variance account (DVA) balances previously approved by the OEB on a final basis. Distributors must make a statement in their application as to whether or not any such adjustments were made. If adjustments have taken place, a distributor must provide explanations in its application for the nature and amounts of the adjustments and include supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts".
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition.
18	Statement confirming that LRAMVA was based on verified savings results that are supported by the distributor's Final CDM Annual Report and Persistence Savings Report issued by the IESO. Both reports must be filed in Excel format. A statement indicating that the distributor has relied on the most recent input assumptions available at the time of program evaluation.
18	Summary table showing the principal and carrying charges amounts by rate class and the resultant rate riders for each rate class. Projected carrying charges related to the disposition should be calculated in the LRAMVA Workform.
18&19	Statement confirming the period of rate recovery. Rationale must be provided for disposing the balance in the LRAMVA, if one or more rate classes do not generate significant rata riders.
19	Details for the forecast CDM savings included in the LRAMVA calculation including reference to the OEB's approval, or an explanation if there are no forecast CDM savings.
19	Statement confirming how the rate class allocations for actual CDM savings were determined by customer class and program each year. Documentation (e.g., tables supporting the rate class allocations) should be filed in Tab 3-a of the LRAMVA workform.
19	Statement confirming whether additional documentation or data was provided in support of projects that were not included in the distributor's Final CDM Annual Report (i.e., street lighting projects). Distributor billing data by project must be included in the workform in Tab 8, as applicable. For distributor street lighting project(s) which may have been completed in collaboration with local municipalities: <ul style="list-style-type: none"> • Explain the methodology to calculate street lighting savings; • Confirm whether the street lighting savings were calculated in accordance with OEB-approved load profiles for street lighting projects; and, • Confirm whether the street lighting project(s) received funding from the IESO and provide the appropriate net-to-gross assumption used to calculate street lighting savings.

The OEB expects that Centre Wellington Hydro will file the above listed required information as soon as possible.

If any of the information that is identified as missing is located in sections other than those identified in the Filing Requirements, or if any of the information is not applicable

in your circumstances, please provide an explanation when re-filing the application.

Please direct any questions relating to this application to Tina Li, Project Advisor at 416-440-8110 or tina.li@oeb.ca.

Yours truly,

Original Signed By

Rudra Mukherji
Associate Registrar