

Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Version

1.0

Utility Name Niagara-on-the-Lake Hydro Inc. **Assigned EB Number** 2018-0056 Name of Contact and Title Jeff Klassen, VP Finance 905-468-2073 ext 380 **Phone Number Email Address** jklassen@notlhydro.com We are applying for rates effective May-01-19 **Rate-Setting Method Cost Of Service** Please indicate in which Rate Year the 2018 Group 1 accounts were last cleared¹ Please indicate the last Cost of Service 2014 Re-Basing Year Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.86
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$	(0.28)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0033
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next		
cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next		
cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per customer)	\$	21.20
Distribution Volumetric Rate	\$/kWh	0.0064
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next		
cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0013
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per connection)	\$	7.85
Distribution Volumetric Rate	\$/kW	30.6934
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.0233)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1324)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.5572
Retail Transmission Rate - Network Service Rate	\$/kW	1.9914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4361
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	T.	5 10
Service Charge	J)	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Account history	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month Late payment - per annum

2. Current Tariff Schedule

% Issued Month day tea

18.36

\$

Tariff Schedule and Bill Impacts Model

Tariff Correction area Diff title	
Collection of account charge - no disconnection	\$ 30.00
Disconnect/reconnect at meter - during regular hours	\$ 65.00
Disconnect/reconnect at meter - after regular hours	\$ 185.00
Disconnect/reconnect at pole - during regular hours	\$ 185.00
Disconnect/reconnect at pole - after regular hours	\$ 415.00
Install/remove load control device - during regular hours	\$ 65.00
Install/remove load control device - after regular hours	\$ 185.00
Other	
Service call - customer-owned equipment - during regular hours	\$ 30.00
Service call - customer-owned equipment - after regular hours	\$ 165.00
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Temporary service - install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	\$ 22.35
(with the exception of wireless attachments)	

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

RETAIL SERVICE CHARGES (if applicable)

Specific charge for Bell Canada access to the power poles - \$/pole/year

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

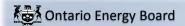
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0379

Total Loss Factor - Primary Metered Customer < 5,000 kW



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

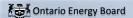
As of		May 1, 2018	
Off-Peak	\$/kWh	0.0650	
Mid-Peak	\$/kWh	0.0940	
On-Peak	\$/kWh	0.1320	

Debt Retirement Charge (DRC)

Debt Retirement Charge	(DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	Ċ	0.57
omare meter energy onarge (ome)	Ų	0.57



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

- In the Green Cells below, enter all proposed rate riders exhuding the following charges: monthly service, distribution volumetric and retail transmission. In column A, the rate rider descriptions must begin with "Rate Rider for".

 In column B, choose the associated unit from the drop-down menu.

 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

 In column C, enter the expiry date (e.g., April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	-0.0001	- effective until	4/30/20	
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0001	- effective until		
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	Ś	0.07	- effective until		
(,	Ţ		- effective until	-1/50/20	
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION					
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	0.0000	- effective until	4/30/20	
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until		
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh	0.0001	- effective until		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		0.0001	- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION					
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kW	-0.0181	- effective until	4/30/20	
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until		
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kW	0.0365	- effective until		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		0.0218	- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	0.0000	- effective until	4/30/20	
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh	0.0001	- effective until		
			- effective until		
			- effective until		
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CTREET LIGHTING SERVICE OF ACCIDING TION					
STREET LIGHTING SERVICE CLASSIFICATION Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kW	-0.0167	- effective until	4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kW \$/kWh	-0.0167 -0.0002	- effective until		
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until - effective until - effective until	4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW		- effective until	4/30/20 4/30/20	
	\$/kWh \$/kW	-0.0002 0.0337	- effective until - effective until - effective until - effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh \$/kW	-0.0002 0.0337	- effective until	4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh \$/kW	-0.0002 0.0337	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) microFIT SERVICE CLASSIFICATION	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) microFIT SERVICE CLASSIFICATION	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) microFIT SERVICE CLASSIFICATION	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) microFIT SERVICE CLASSIFICATION	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	4/30/20 4/30/20 4/30/20	
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) Rate Rider for Disposition of Global Adjustment Account (2019) Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh \$/kW	-0.0002 0.0337 2.1959	- effective until	4/30/20 4/30/20 4/30/20	

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$ \$ \$ \$/kWh \$/kWh \$/kWh	30.24 0.07 0.57 0.0000 (0.0001) (0.0002) 0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0016
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2022 Distribution Volumetric Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -	\$ \$ \$/kWh \$/kWh \$/kWh	39.41 0.57 0.0133 0.0000 (0.0002) 0.0001
effective until April 30, 2020 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0001 0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0016
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	281.65
Distribution Volumetric Rate	\$/kW	2.6132
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.0181)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0365
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2020	\$/kW	0.0218
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2812
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0003
Grandard Supply Service - Administrative Charge (if applicable)	φ	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

\$	20.15
\$/kWh	0.0085
\$/kWh	0.0000
\$/kWh	0.0001
\$/kWh	0.0062
\$/kWh	0.0016
\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.25
	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$ \$/kW \$/kW \$/kWh \$/kW	6.87 17.7609 (0.0167) (0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	2.1959
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.9093 0.4118
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 190.00
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

2018-0056

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	95.00
Disconnect/reconnect at meter - after regular hours	\$	320.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	610.00
Install/remove load control device - during regular hours	\$	95.00
Install/remove load control device - after regular hours	\$	320.00
Other		
Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year	\$	43.63
(with the exception of wireless attachments)		
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	0.00

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0275

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2018-0056

LARGE USER

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

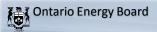
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate until April 30, 2020 30, 2020 until April 30, 2020	\$ \$/kW \$/kW \$/kWh \$/kW	4,538.81 2.6132 (0.0181) (0.0002) 0.0365
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2812
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption per centile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 | Stributors should provide the number of connections or devices reflective of a typical customer in each class.
 | Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0379	1.0373	750	-	N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0379	1.0373	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0379	1.0373	52,500	135	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0379	1.0373	800		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0379	1.0373	10,150	29	DEMAND	300
LARGE USER	kw	Non-RPP (Other)	1.0379	1.0373	1,942,402	5,000	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0379	1.0373	362		N/A	
RESIDENTIAL SERVICE CLASSIFICATION Retailer	kwh	Non-RPP (Retailer)	1.0379	1.0373	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLA Retailer	kwh	Non-RPP (Retailer)	1.0379	1.0373	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIF Retailer	kw	Non-RPP (Retailer)	1.0379	1.0373	52,500	135		
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0379	1.0373	10,150	29		300
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIF Interval	kw	Non-RPP (Other)	1.0379	1.0373	52,500	135		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES / CATEGORIES					Sub	-Total	Sub-Total										
RATE CLASSES / CATEGORIES	Units	Α				В			С		Total Bill						
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%		\$	%					
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.29	4.5%	\$	1.32	4.2%	\$	1.01	2.6%	\$	1.06	1.0%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 3.40	5.4%	\$	3.70	5.3%	\$	2.86	3.3%	\$	3.00	1.1%					
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 76.81	13.7%	\$	234.39	59.3%	\$	215.46	26.0%	\$	239.41	3.0%					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.19	4.6%	\$	0.19	0.7%	\$	(0.15)	-0.4%	\$	(0.17)	-0.1%					
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (607.50)	-18.7%	\$	(606.83)	-18.5%	\$	(609.91)	-18.2%	\$	(689.23)	-14.4%					
LARGE USER - Non-RPP (Other)	kw	\$ 6,993.16	65.9%	\$	12,823.39	285.9%	\$	11,857.89	46.4%	\$	13,249.28	4.6%					
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 2.45	8.8%	\$	2.51	8.5%	\$	2.35	7.2%	\$	2.47	3.7%					
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.29	4.5%	\$	3.41	11.2%	\$	3.10	8.3%	\$	3.25	2.5%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kwh	\$ 3.40	5.4%	\$	9.27	14.1%	\$	8.43	10.2%	\$	8.84	2.7%					
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 76.81	13.7%	\$	234.39	59.3%	\$	215.46	26.0%	\$	239.41	3.0%					
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (607.50)	-18.7%	\$	(578.58)	-17.8%	\$	(581.67)	-17.5%	\$	(657.31)	-13.0%					
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 76.81	13.7%	\$	234.39	59.3%	\$	344.11	41.6%	\$	384.79	4.8%					
									·								
				<u> </u>						-							

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 750 kWh - kW 1.0379 1.0373 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OE	B-Approved	d l			Proposed		Impact		
	Ra		Volume	Charge	Rat		Volume	Charge			
	(\$			(\$)	(\$			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	26.86		\$ 26.86		30.24	1	\$ 30.24		12.58%	
Distribution Volumetric Rate	\$	0.0033	750			-	750	\$ -	\$ (2.48)	-100.00%	
Fixed Rate Riders	\$	(0.16)	1	\$ (0.16		-	1	\$ -	\$ 0.16	-100.00%	
Volumetric Rate Riders	-\$	0.0003	750		\$	-	750		\$ 0.23	-100.00%	
Sub-Total A (excluding pass through)				\$ 28.95				\$ 30.24	\$ 1.29	4.46%	
Line Losses on Cost of Power	\$	0.0820	28	\$ 2.33	\$ 0	0.0820	28	\$ 2.29	\$ (0.04)	-1.58%	
Total Deferral/Variance Account Rate	-\$	0.0001	750	\$ (0.08	-s n	0.0001	750	\$ (0.08)	s -	0.00%	
Riders	•	0.0001		,	, , ,	3.0001		. ,	-	0.0070	
CBR Class B Rate Riders	\$	-		\$ -	\$	-	750	\$ -	\$ -		
GA Rate Riders	\$	-		\$ -	\$	-	750	\$ -	\$ -		
Low Voltage Service Charge	\$	-	750	\$ -			750	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	s -	0.00%	
	•	0.01	· ·	ψ 0.07	Ψ			*	*	0.0070	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	0.07	1	\$ 0.07	\$ 0.07		
Additional Volumetric Rate Riders			750	\$ -	\$	-	750	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 31.78				\$ 33.10	\$ 1.32	4.16%	
Sub-Total A)				•				•	•		
RTSR - Network	\$	0.0071	778	\$ 5.53	\$ 0	0.0068	778	\$ 5.29	\$ (0.24)	-4.28%	
RTSR - Connection and/or Line and	\$	0.0017	778	\$ 1.32	\$ 0	0.0016	778	\$ 1.24	\$ (0.08)	-5.94%	
Transformation Connection	*	0.00		•	• •			•	ψ (0.00)	0.0170	
Sub-Total C - Delivery (including Sub-				\$ 38.63				\$ 39.63	\$ 1.01	2.61%	
Total B)				Ψ 00.00				Ψ 00.00	Ψ 1.01	2.0170	
Wholesale Market Service Charge	\$	0.0036	778	\$ 2.80	\$ 0	0.0036	778	\$ 2.80	\$ (0.00)	-0.06%	
(WMSC)	1	0.0000		2.00	•			Ψ 2.00	ψ (0.00)	0.0070	
Rural and Remote Rate Protection	\$	0.0003	778	\$ 0.23	\$ 0	0.0003	778	\$ 0.23	\$ (0.00)	-0.06%	
(RRRP)	1.			•				•	(/		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$	0.0650	488	\$ 31.69		0.0650	488	\$ 31.69		0.00%	
TOU - Mid Peak	\$	0.0940	128	\$ 11.99		0.0940	128	\$ 11.99	\$ -	0.00%	
TOU - On Peak	\$	0.1320	135	\$ 17.82	\$ 0	0.1320	135	\$ 17.82	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 103.40				\$ 104.41		0.97%	
HST		13%		\$ 13.44		13%		\$ 13.57		0.97%	
8% Rebate		8%		\$ (8.27)	8%		\$ (8.35)			
Total Bill on TOU				\$ 108.57				\$ 109.63	\$ 1.06	0.97%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0379 1.0373 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OE	B-Approve	d				Proposed	ı -			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	39.41	1	\$	39.41		39.41	1	\$	39.41	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0118	2000		23.60	\$	0.0133	2000		26.60	\$	3.00	12.71%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0001	2000		(0.20)	\$	0.0001	2000			\$	0.40	-200.00%
Sub-Total A (excluding pass through)				\$	62.81				\$	66.21		3.40	5.41%
Line Losses on Cost of Power	\$	0.0820	76	\$	6.21	\$	0.0820	75	\$	6.12	\$	(0.10)	-1.58%
Total Deferral/Variance Account Rate	-s	0.0001	2,000	\$	(0.20)	\$	0.0001	2,000	\$	0.20	\$	0.40	-200.00%
Riders	*	0.000.		1	(0.20)	Ť	0.000.			0.20	Ť	0.10	200.0070
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	II.					Ţ					_		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	69.39				\$	73.10	\$	3.70	5.33%
Sub-Total A)		0.0005	0.070		10.10			0.075		10.00		(0.00)	4.070/
RTSR - Network	\$	0.0065	2,076	\$	13.49	\$	0.0062	2,075	\$	12.86	\$	(0.63)	-4.67%
RTSR - Connection and/or Line and	\$	0.0017	2,076	\$	3.53	\$	0.0016	2,075	\$	3.32	\$	(0.21)	-5.94%
Transformation Connection						_							
Sub-Total C - Delivery (including Sub-				\$	86.42				\$	89.28	\$	2.86	3.31%
Total B)				-		_					_		
Wholesale Market Service Charge	\$	0.0036	2,076	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	(0.00)	-0.06%
(WMSC)												, ,	
Rural and Remote Rate Protection	\$	0.0003	2,076	\$	0.62	\$	0.0003	2,075	\$	0.62	\$	(0.00)	-0.06%
(RRRP)		0.25		•	0.25	\$	0.25		\$	0.25	•		0.00%
Standard Supply Service Charge TOU - Off Peak	\$	0.0650	1,300	\$		-	0.0650	4 200		84.50		-	
TOU - Off Peak TOU - Mid Peak		0.0650	340	\$	84.50 31.96		0.0650	1,300 340	\$	31.96		-	0.00% 0.00%
TOU - Mid Peak TOU - On Peak						\$				47.52		-	
100 - Off Peak	1\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
T. (D''' TOU () () T	<u> </u>				050.74				•	004.00	ŕ	2.00	4.400/
Total Bill on TOU (before Taxes) HST		400/		\$	258.74 33.64		400/		\$	261.60		2.86 0.37	1.10%
		13%		\$	(20.70)		13%		\$	34.01			1.10%
8% Rebate		8%					8%			(20.93)		(0.23)	4.400/
Total Bill on TOU				\$	271.68				\$	274.68	\$	3.00	1.10%

Current Loss Factor Proposed/Approved Loss Factor

	Curr	ent OEI	B-Approved	i			Proposed			mpact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		31.65		\$ 281.65	\$	281.65	1	\$ 281.65		0.00%
Distribution Volumetric Rate	\$ 2.	2226	135	\$ 300.05	\$	2.6132	135	\$ 352.78	\$ 52.73	17.57%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.	1566	135		\$	0.0218	135		\$ 24.08	
Sub-Total A (excluding pass through)				\$ 560.56				\$ 637.38	\$ 76.81	13.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0	0599	135	\$ (8.09)	\$	0.0184	135	\$ 2.48	\$ 10.57	-130.72%
Riders		0000		ψ (0.00)	Ψ	0.0104		,		100.7270
CBR Class B Rate Riders	\$	-	135	\$ -	\$	-	135	\$ -	\$ -	
GA Rate Riders	-\$ 0.	0030		\$ (157.50)	-\$	0.0002	52,500	\$ (10.50)	\$ 147.00	-93.33%
Low Voltage Service Charge	\$	-	135	\$ -			135	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	l e	_	1	¢ _	•	_	1	¢ -	s -	
Additional Volumetric Rate Riders	1 4	- 1	135	\$ -	\$		135	\$ -	\$ -	
Sub-Total B - Distribution (includes			100	•	Ψ		100		.	
Sub-Total A)				\$ 394.97				\$ 629.36	\$ 234.39	59.34%
RTSR - Network	\$ 2.	6410	135	\$ 356.54	\$	2.5322	135	\$ 341.85	\$ (14.69	-4.12%
RTSR - Connection and/or Line and	s o.	5641	405	\$ 76.15		0.5327	135	\$ 71.91	\$ (4.24	
Transformation Connection	\$ 0.	5641	135	\$ 76.15	\$	0.5327	135	\$ 71.91	\$ (4.24	-5.57%
Sub-Total C - Delivery (including Sub-				\$ 827.66				\$ 1,043.12	\$ 215.46	26.03%
Total B)				Ψ 027.00				Ψ 1,043.12	Ψ 213.40	20.0378
Wholesale Market Service Charge	s o.	0036	54,490	\$ 196.16	\$	0.0036	54,458	\$ 196.05	\$ (0.11	-0.06%
(WMSC)		0000	04,400	ψ 150.10	Ψ	0.0000	04,400	Ψ 130.00	ψ (0.11	0.0070
Rural and Remote Rate Protection	\$ 0.	0003	54,490	\$ 16.35	\$	0.0003	54,458	\$ 16.34	\$ (0.01	-0.06%
(RRRP)	1.		0 1, 100	•	Ť		0 1, 100	·	* (*
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.	1101	54,490	\$ 5,999.32	\$	0.1101	54,458	\$ 5,995.85	\$ (3.47	-0.06%
Total Bill on Average IESO Wholesale Market Price	1			\$ 7,039.74				\$ 7,251.61		
HST		13%		\$ 915.17		13%		\$ 942.71		
Total Bill on Average IESO Wholesale Market Price				\$ 7,954.91				\$ 8,194.32	\$ 239.41	3.01%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 800 kWh
Demand - kW

	Current O	EB-Approve			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge	201	a, a,	
Monthly Service Charge	(\$) \$ 21.20	1	(\$) \$ 21.20	(\$) \$ 20.15	1	(\$) \$ 20.15	\$ Change \$ (1.05)	% Change -4.95%	
Distribution Volumetric Rate	\$ 0.0064	800		\$ 0.0085	800		\$ 1.68	32.81%	
Fixed Rate Riders	0.0004	1	\$ 5.12	\$ 0.0005	1	\$ 0.00 \$	\$ 1.00 \$ -	32.01/6	
Volumetric Rate Riders	-\$ 0.0007	800	\$ (0.56)	\$ -	800	¢ _	\$ 0.56	-100.00%	
Sub-Total A (excluding pass through)	-\$ 0.0007	000	\$ 25.76	Ψ -	000	\$ 26.95		4.62%	
Line Losses on Cost of Power	\$ 0.0820	30	\$ 2.49	\$ 0.0820	30	\$ 2.45		-1.58%	
Total Deferral/Variance Account Rate	•		•			*	* (/		
Riders	\$ 0.0013	800	\$ 1.04	\$ 0.0001	800	\$ 0.08	\$ (0.96)	-92.31%	
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		
GA Rate Riders	-	800	\$ -	\$ -	800	\$ -	\$ -		
Low Voltage Service Charge	\$ -	800	\$ -		800	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)			•	•	۱ .	\$ -	s -		
	-	1	\$ -	a -	1	5 -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		800	\$ -	\$ -	800	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 29.29			\$ 29.48	\$ 0.19	0.65%	
Sub-Total A)			•	_		•	•		
RTSR - Network	\$ 0.0065	830	\$ 5.40	\$ 0.0062	830	\$ 5.15	\$ (0.25)	-4.67%	
RTSR - Connection and/or Line and	\$ 0.0017	830	\$ 1.41	\$ 0.0016	830	\$ 1.33	\$ (0.08)	-5.94%	
Transformation Connection	ļ'		•			,	, (,		
Sub-Total C - Delivery (including Sub-			\$ 36.09			\$ 35.95	\$ (0.15)	-0.40%	
Total B) Wholesale Market Service Charge									
(WMSC)	\$ 0.0036	830	\$ 2.99	\$ 0.0036	830	\$ 2.99	\$ (0.00)	-0.06%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.0003	830	\$ 0.25	\$ 0.0003	830	\$ 0.25	\$ (0.00)	-0.06%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%	
TOU - Off Peak	\$ 0.0650	520	\$ 33.80	\$ 0.0650	520	\$ 33.80		0.00%	
TOU - Mid Peak	\$ 0.0940	136	\$ 12.78	\$ 0.0940	136		\$ -	0.00%	
TOU - On Peak	\$ 0.1320		\$ 19.01	\$ 0.1320	144		\$ -	0.00%	
	1.					, , , , , , , , , , , , , , , , , , , ,		5,50	
Total Bill on TOU (before Taxes)			\$ 105.17			\$ 105.03	\$ (0.15)	-0.14%	
HST	13%	b	\$ 13.67	13%		\$ 13.65	\$ (0.02)	-0.14%	
Total Bill on TOU			\$ 118.85			\$ 118.68	\$ (0.17)	-0.14%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

10,150 kWh 29 kW 1.0379 1.0373 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge \$ Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders \$ Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate -\$	Rate (\$) 7.85 30.6934 - 0.0737	300 29 1	Charge (\$) \$ 2,355.00 \$ 890.11	\$	Rate (\$) 6.87	Volume	Charge (\$)	\$	Change	% Change
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders \$ Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate \$	7.85 30.6934 -	29 1	\$ 2,355.00	\$				ı ə		
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders \$ Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate \$	30.6934	29 1		Ψ.		300	\$ 2,061.00	\$	(294.00)	-12.48%
Fixed Rate Riders \$ Volumetric Rate Riders \$ Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate	-	1	000.11		17.7609	29		\$	(375.04)	-42.13%
Volumetric Rate Riders \$ Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate	0.0737	20		\$	-		\$ -	\$	(070.04)	42.1070
Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate \$			\$ 2.14	\$	2.1959	29	\$ 63.68	\$	61.54	2879.51%
Line Losses on Cost of Power Total Deferral/Variance Account Rate			\$ 3.247.25	_			\$ 2.639.75		(607.50)	-18.71%
1-6	0.0820	385	\$ 31.54	\$	0.0820	379	\$ 31.04	\$	(0.50)	-1.58%
Did		00	. (0.00)		0.0470	-00			`	470.000/
Riders	0.0233	29	\$ (0.68)	\$	0.0170	29	\$ 0.49	\$	1.17	-172.96%
CBR Class B Rate Riders \$	-	29	\$ -	\$	-	29	\$ -	\$	-	
GA Rate Riders \$	-	10,150	\$ -	\$	-	10,150	\$ -	\$	-	
Low Voltage Service Charge \$	-	29	\$ -			29	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	_	4	\$ -	•		1	¢	\$		
•	-	'	Ф -	Ф	-	I I	Ф -	Ф	-	
Additional Fixed Rate Riders \$	-	1	\$ -	\$	-		\$ -	\$	-	
Additional Volumetric Rate Riders		29	\$ -	\$	-	29	\$ -	\$	-	
Sub-Total B - Distribution (includes			\$ 3,278.11				\$ 2,671.28	\$	(606.83)	-18.51%
Sub-Total A)			*				, ,-		, ,	
RTSR - Network \$	1.9914	29	\$ 57.75	\$	1.9093	29	\$ 55.37	\$	(2.38)	-4.12%
RTSR - Connection and/or Line and	0.4361	29	\$ 12.65	\$	0.4118	29	\$ 11.94	\$	(0.70)	-5.57%
Transformation Connection	000.	20	ų 12.00	•	011110	20	ų 11.01	Ψ	(00)	0.01 70
Sub-Total C - Delivery (including Sub-			\$ 3,348.51				\$ 2,738.59	\$	(609.91)	-18.21%
Total B)			* -,				-,	*	(,	
Wholesale Market Service Charge	0.0036	10,535	\$ 37.92	\$	0.0036	10,529	\$ 37.90	\$	(0.02)	-0.06%
(WMSC)						•	•	1	, ,	
Rural and Remote Rate Protection	0.0003	10,535	\$ 3.16	\$	0.0003	10,529	\$ 3.16	\$	(0.00)	-0.06%
(RRRP)	0.05	.,			0.05	.,	•		(/	0.000/
Standard Supply Service Charge TOU - Off Peak \$	0.25 0.0650	6.598	\$ 0.25 \$ 428.84	\$	0.25 0.0650	6,598	\$ 0.25 \$ 428.84		-	0.00% 0.00%
TOU - Off Peak TOU - Mid Peak	0.0650	1,726	\$ 428.84 \$ 162.20		0.0650	1,726			-	0.00%
TOU - Mid Peak TOU - On Peak				\$					-	
100 - Oll Feak \$	0.1320	1,827	\$ 241.16	Þ	0.1320	1,827	\$ 241.16	Ф	-	0.00%
Tetal Bill on TOU (hafara Tawas)			\$ 4,222.04				\$ 3,612.10	•	(609.94)	-14.45%
Total Bill on TOU (before Taxes) HST	13%		\$ 4,222.04 \$ 548.87		13%		\$ 3,612.10 \$ 469.57		(609.94) (79.29)	-14.45% -14.45%
	13%				13%		\$ 4,081.68			
Total Bill on TOU			\$ 4,770.91				φ 4,081.68	Þ	(689.23)	-14.45%

		Current Ol	B-Approve	d				Proposed	ı			lm	pact
	Rate (\$)		Volume	Char (\$)			Rate (\$)	Volume		Charge (\$)	4	\$ Change	% Change
Monthly Service Charge	\$	281.65	1	(+)	281.65	\$	4.538.81	1	\$		\$	4.257.16	1511.51%
Distribution Volumetric Rate	Š	2.2226	5000		1.113.00		2.6132	5000			\$	1,953.00	17.57%
Fixed Rate Riders	Š		1	s	.,	\$	-	1	\$	-	ŝ	-	
Volumetric Rate Riders	-\$	0.1566	5000	Š	(783.00)	\$	_	5000	\$	-	\$	783.00	-100.00%
Sub-Total A (excluding pass through)	•				0,611.65	_			\$	17,604.81	\$	6,993.16	65.90%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.0599	5.000	\$	(299.50)	\$	0.0184	5.000	\$	92.00		391.50	-130.72%
Riders	-\$	0.0599	5,000	Э	(299.50)	Þ	0.0184	5,000	Э	92.00	Э	391.50	-130.72%
CBR Class B Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
GA Rate Riders	-\$	0.0030	1,942,402	\$ (5,827.21)	-\$	0.0002	1,942,402	\$	(388.48)	\$	5,438.73	-93.33%
Low Voltage Service Charge	\$	-	5,000	\$	-			5,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Fixed Rate Riders		_		\$		÷		4	¢.				
Additional Volumetric Rate Riders	ð	-	5,000		-	9	-	5,000	\$	-	Φ		
Sub-Total B - Distribution (includes			3,000			4	_	3,000	Ť		Ψ		
Sub-Total A)				\$	4,484.94				\$	17,308.33	\$	12,823.39	285.92%
RTSR - Network	\$	2.8543	5.000	\$ 1·	4.271.50	\$	2.7367	5,000	\$	13.683.50	\$	(588.00)	-4.12%
RTSR - Connection and/or Line and	l.										Ľ	(
Transformation Connection	\$	1.3567	5,000	\$	6,783.50	\$	1.2812	5,000	\$	6,406.00	\$	(377.50)	-5.56%
Sub-Total C - Delivery (including Sub-				\$ 2	5,539.94				\$	37.397.83	\$	11.857.89	46.43%
Total B)				Ψ 2.	3,333.34				Ψ	37,337.03	Ψ	11,037.03	40.43 /6
Wholesale Market Service Charge	\$	0.0036	2,016,019	\$	7,257.67	\$	0.0036	2,014,854	\$	7.253.47	\$	(4.20)	-0.06%
(WMSC)	*	0.0000	2,010,010	Ψ	1,201.01	Ψ	0.0000	2,014,004	Ψ	1,200.41	Ψ	(4.20)	0.0070
Rural and Remote Rate Protection	\$	0.0003	2,016,019	s	604.81	\$	0.0003	2.014.854	\$	604.46	\$	(0.35)	-0.06%
(RRRP)	I.		2,010,010	-		Ť		2,011,001	,		_	(0.00)	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	2,016,019	\$ 22	1,963.71	\$	0.1101	2,014,854	\$	221,835.39	\$	(128.32)	-0.06%
												= . =	4.504
Total Bill on Average IESO Wholesale Market Price					5,366.37				\$	267,091.40		11,725.03	4.59%
HST		13%			3,197.63		13%		\$	34,721.88		1,524.25	4.59%
Total Bill on Average IESO Wholesale Market Price				\$ 28	8,564.00				\$	301,813.28	\$	13,249.28	4.59%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

362 kWh - kW 1.0379 1.0373 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.8		\$ 26.86	\$ 30.24	1	\$ 30.24		12.58%
Distribution Volumetric Rate	\$ 0.003			\$ -	362	\$ -	\$ (1.19)	
Fixed Rate Riders	\$ (0.1		\$ (0.16)		1	\$ -	\$ 0.16	-100.00%
Volumetric Rate Riders	-\$ 0.000	362		\$ -	362		\$ 0.11	-100.00%
Sub-Total A (excluding pass through)			\$ 27.79			\$ 30.24	\$ 2.45	8.83%
Line Losses on Cost of Power	\$ 0.082	14	\$ 1.12	\$ 0.0820	14	\$ 1.11	\$ (0.02)	-1.58%
Total Deferral/Variance Account Rate	-\$ 0.000	1 362	\$ (0.04)	-\$ 0.0001	362	\$ (0.04)	s -	0.00%
Riders	0.000			-φ 0.0001		Ψ (0.04)	Ψ -	0.0078
CBR Class B Rate Riders	\$ -	362	\$ -	\$ -	362	\$ -	\$ -	
GA Rate Riders	\$ -	362	\$ -	\$ -	362	\$ -	\$ -	
Low Voltage Service Charge	\$ -	362	\$ -		362	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.5	7 1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	e _	1	e -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Additional Volumetric Rate Riders	-	362	\$ -	\$ 0.07	362	\$ -	\$ -	
Sub-Total B - Distribution (includes		302	*	Ψ -	302	,	*	
Sub-Total A)			\$ 29.44			\$ 31.95	\$ 2.51	8.51%
RTSR - Network	\$ 0.007	376	\$ 2.67	\$ 0.0068	376	\$ 2.55	\$ (0.11)	-4.28%
RTSR - Connection and/or Line and	\$ 0.001	376	\$ 0.64	\$ 0.0016	376	\$ 0.60	\$ (0.04)	-5.94%
Transformation Connection	\$ 0.001	370	φ 0.04	\$ 0.0010	370	φ 0.00	\$ (0.04)	-3.94 /0
Sub-Total C - Delivery (including Sub-			\$ 32.75			\$ 35.11	\$ 2.35	7.19%
Total B)			\$ 32.73			φ 33.11	ş 2.33	7.19/0
Wholesale Market Service Charge	\$ 0.003	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ (0.00)	-0.06%
(WMSC)	0.003	3/0	Ψ 1.55	φ 0.0050	370	Ψ 1.55	ψ (0.00)	-0.0078
Rural and Remote Rate Protection	\$ 0.000	376	\$ 0.11	\$ 0.0003	376	\$ 0.11	\$ (0.00)	-0.06%
(RRRP)	,		1		0/0	*	()	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.065		\$ 15.29	\$ 0.0650	235	\$ 15.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.094		\$ 5.78	\$ 0.0940	62	\$ 5.78	\$ -	0.00%
TOU - On Peak	\$ 0.132	65	\$ 8.60	\$ 0.1320	65	\$ 8.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15		1	\$ 66.50		3.67%
HST	13		\$ 8.34	13%		\$ 8.64		3.67%
8% Rebate	8	%	\$ (5.13)	8%		\$ (5.32)		
Total Bill on TOU			\$ 67.35			\$ 69.82	\$ 2.47	3.67%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

Demand kW

Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0373

Current O	EB-Approve	d		Proposed	Impact			
Rate	Volume	Charge	Rate	Volume	Charge			
							% Change	
							12.58%	
				750			-100.00%	
				1			-100.00%	
-\$ 0.0003	750		\$ -	750			-100.00%	
1							4.46%	
\$ 0.1101	28	\$ 3.13	\$ 0.1101	28	\$ 3.08	\$ (0.05)	-1.58%	
-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%	
]		(/			(,			
\$ -			\$ -			\$ -		
-\$ 0.0030			-\$ 0.0002			\$ 2.10	-93.33%	
\$ -	750	\$ -		750	\$ -	\$ -		
\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	s -	0.00%	
0.57	'	*	* ***	'	l *	*	0.0078	
\$ -	1		\$ 0.07	1				
	750	\$ -	\$ -	750	\$ -	\$ -		
		\$ 30.32			\$ 33.74	\$ 3.41	11.25%	
		•			•	•		
\$ 0.0071	778	\$ 5.53	\$ 0.0068	778	\$ 5.29	\$ (0.24)	-4.28%	
\$ 0.0017	778	¢ 132	\$ 0.0016	778	\$ 124	\$ (0.08)	-5.94%	
\$ 0.0017	110	ψ 1.32	\$ 0.0010	110	Φ 1.24	φ (0.06)	-3.34 /0	
		\$ 37.17			\$ 40.27	\$ 3.10	8.33%	
		37.17			¥ 40.27	φ 5.10	0.5576	
\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 280	\$ (0,00)	-0.06%	
0.0030	770	Ψ 2.00	ψ 0.0030	110	Ψ 2.00	Ψ (0.00)	-0.0076	
6 00003	770	6 0.00	6 0,0003	770	¢ 0.22	e (0.00)	-0.06%	
\$ 0.0003	110	\$ 0.23	\$ 0.0003	110	Φ U.23	\$ (0.00)	-0.06%	
\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%	
		\$ 122.79			\$ 125.88	\$ 3.09	2.52%	
13%	1	\$ 15.96	13%				2.52%	
							2.52%	
5,0			070				2.52%	
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				- 0.20	2.0270	
	Rate (\$) \$ 26.86 \$ 0.0033 \$ (0.16) -\$ 0.0003 \$ 0.1101 -\$ 0.0003 \$ 0.57 \$ 0.57 \$ 0.0017 \$ 0.0017 \$ 0.0003 \$ 0.1101	Rate (\$) \$ 26.86 1 \$ 0.0033 750 \$ (0.16) 1 -\$ 0.0003 750 \$ 0.1101 28 -\$ 0.0001 750 \$ - 750 \$ 0.0030 750 \$ 1 750 \$ 0.0030 750 \$ 0.0030 750 \$ 0.750 \$ 0.0030 750 \$ 0.750 \$ 0.750 \$ 0.750 \$ 0.750 \$ 0.750 \$ 0.750 \$ 0.750 \$ 0.7750 \$ 0.0037 778	(\$)	Rate (\$)	Rate (S)	Rate (\$)	Rate (\$)	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption
Demand
- kW

urrent Loss Factor
- 1.0379 Current Loss Factor Proposed/Approved Loss Factor

1.0373

	Current OEB-Approved							Proposed	1		Impact		
		Rate	Volume	Cha			Rate	Volume	Charge				•
		(\$)		(\$			(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	39.41		\$	39.41	\$	39.41	1	\$	39.41	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0118	2000	\$	23.60	\$	0.0133	2000	\$	26.60	\$	3.00	12.71%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0001	2000	\$	(0.20)	\$	0.0001	2000	\$	0.20	\$	0.40	-200.00%
Sub-Total A (excluding pass through)				\$	62.81				\$	66.21	\$	3.40	5.41%
Line Losses on Cost of Power	\$	0.1101	76	\$	8.35	\$	0.1101	75	\$	8.21	\$	(0.13)	-1.58%
Total Deferral/Variance Account Rate	-¢	0.0001	2,000	\$	(0.20)	\$	0.0001	2.000	\$	0.20	\$	0.40	-200.00%
Riders	-Ψ	0.0001		-	(0.20)	Ψ	0.0001	,		0.20	Ψ	0.40	-200.0078
CBR Class B Rate Riders	\$	-	-,	\$	-	\$	-	2,000		-	\$	-	
GA Rate Riders	-\$	0.0030		\$	(6.00)	-\$	0.0002	2,000	\$	(0.40)		5.60	-93.33%
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.57	1	¢	0.57	\$	0.57	1	\$	0.57	\$	_	0.00%
	Ψ	0.57		Ψ	0.57	Ψ	0.57	'	Ψ	0.57		-	0.0078
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	65.53				\$	74.79	s	9.27	14.14%
Sub-Total A)				*					Ť		*		
RTSR - Network	\$	0.0065	2,076	\$	13.49	\$	0.0062	2,075	\$	12.86	\$	(0.63)	-4.67%
RTSR - Connection and/or Line and	\$	0.0017	2,076	\$	3.53	\$	0.0016	2,075	\$	3.32	\$	(0.21)	-5.94%
Transformation Connection	*	0.001.	2,0.0	•	0.00	_	0.00.0	2,010	Ψ	0.02	Ψ	(0.2.)	0.0 170
Sub-Total C - Delivery (including Sub-				\$	82.55				\$	90.98	\$	8.43	10.21%
Total B)				·					•				
Wholesale Market Service Charge	\$	0.0036	2,076	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	(0.00)	-0.06%
(WMSC)	1		_,	*		Ť		_,	Ť		1	(===)	*****
Rural and Remote Rate Protection	\$	0.0003	2,076	\$	0.62	\$	0.0003	2,075	\$	0.62	\$	(0.00)	-0.06%
(RRRP)	T	0.0000	2,0.0	•	0.02	Ť	0.0000	2,010	Ψ	0.02	ļ *	(0.00)	0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	310.84				\$	319.27		8.42	2.71%
HST		13%		\$	40.41		13%		\$	41.50		1.10	2.71%
8% Rebate		8%		\$	(24.87)		8%		\$	(25.54)		(0.67)	2.71%
Total Bill on Non-RPP Avg. Price				\$	326.38				\$	335.23	\$	8.84	2.71%

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approved	k		Propose	ed		Impact		
		Rate	Volume	Charge	Rate	Volume	Charge				
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	281.65		\$ 281.65	\$ 281		1 \$ 281.6		0.00%		
Distribution Volumetric Rate	\$	2.2226	135	\$ 300.05	\$ 2.6	132 13	352.7	8 \$ 52.7	3 17.57%		
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1 \$ -	\$ -			
Volumetric Rate Riders	-\$	0.1566	135		\$ 0.0	218 13	35 \$ 2.9				
Sub-Total A (excluding pass through)				\$ 560.56			\$ 637.3	8 \$ 76.8	13.70%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	\$ -	\$ -			
Total Deferral/Variance Account Rate	ı e	0.0599	135	\$ (8.09)	\$ 0.0	184 13	5 \$ 2.4	8 \$ 10.5	7 -130.72%		
Riders	- ə	0.0599	135	\$ (6.09)	\$ 0.0	104	5 \$ 2.4	5 D TU.S	-130.72%		
CBR Class B Rate Riders	\$	-	135	\$ -	\$	- 13		\$ -			
GA Rate Riders	-\$	0.0030	52,500	\$ (157.50)	-\$ 0.0	52,500	0 \$ (10.5	0) \$ 147.0	0 -93.33%		
Low Voltage Service Charge	\$	-	135	\$ -		13	5 \$ -	\$ -			
Smart Meter Entity Charge (if applicable)	e e	_	1	e	e		1 6	s -			
	å	-	'	φ -	Φ	-	· ·	φ -			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1 \$ -	\$ -			
Additional Volumetric Rate Riders			135	\$ -	\$	- 13	5 \$ -	\$ -			
Sub-Total B - Distribution (includes				\$ 394.97			\$ 629.3	6 \$ 234.3	9 59.34%		
Sub-Total A)				•			•				
RTSR - Network	\$	2.6410	135	\$ 356.54	\$ 2.5	322 13	5 \$ 341.8	5 \$ (14.6	(9) -4.12%		
RTSR - Connection and/or Line and	ę.	0.5641	135	\$ 76.15	\$ 0.5	327 139	5 \$ 71.9	1 \$ (4.2	-5.57%		
Transformation Connection	¥	0.3041	155	Ψ 70.13	ψ 0.5	130	71.3	ι ψ (4.2	-5.57 //		
Sub-Total C - Delivery (including Sub-				\$ 827.66			\$ 1.043.1	2 \$ 215.4	6 26.03%		
Total B)				· 021.00			1,01011	- + -:0::	20.00%		
Wholesale Market Service Charge	\$	0.0036	54,490	\$ 196.16	\$ 0.0	54,458	s 196.0	5 \$ (0.1	1) -0.06%		
(WMSC)	T		0.,.00	•				- (***	.,		
Rural and Remote Rate Protection	\$	0.0003	54,490	\$ 16.35	\$ 0.0	54,458	3 \$ 16.3	4 \$ (0.0	-0.06%		
(RRRP)	*		0 1, 100	•	*	- 1,1	*		.,		
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1101	54,490	\$ 5,999.32	\$ 0.1	54,458	3 \$ 5,995.8	5 \$ (3.4	7) -0.06%		
Total Bill on Non-RPP Avg. Price				\$ 7,039.49			\$ 7,251.3				
HST		13%		\$ 915.13		13%	\$ 942.6				
Total Bill on Non-RPP Avg. Price				\$ 7,954.63			\$ 8,194.0	4 \$ 239.4	1 3.01%		

Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	7.85	300	\$ 2,355.00	\$	6.87	300	\$ 2,061.00	\$ (294.00)	-12.48%	
Distribution Volumetric Rate	\$	30.6934	29	\$ 890.11	\$	17.7609	29	\$ 515.07	\$ (375.04)	-42.13%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	0.0737	29	\$ 2.14	\$	2.1959	29			2879.51%	
Sub-Total A (excluding pass through)				\$ 3,247.25				\$ 2,639.75		-18.71%	
Line Losses on Cost of Power	\$	0.1101	385	\$ 42.35	\$	0.1101	379	\$ 41.68	\$ (0.67)	-1.58%	
Total Deferral/Variance Account Rate	-¢	0.0233	29	\$ (0.68)	\$	0.0170	29	\$ 0.49	\$ 1.17	-172.96%	
Riders	Ť	0.0200	-	(,	Ť	0.0		,		112.0070	
CBR Class B Rate Riders	\$		29	\$ -	\$		29	\$ -	\$ -		
GA Rate Riders	-\$	0.0030	10,150	\$ (30.45)	-\$	0.0002	10,150		\$ 28.42	-93.33%	
Low Voltage Service Charge	\$	-	29	\$ -			29	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	\$ -	s -		
Additional Volumetric Rate Riders	Ť		29	\$ -	\$	-	29	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 3,258.47				\$ 2,679.89	\$ (578.58)	-17.76%	
Sub-Total A)		1 0011	00	*		4 0000	00	, , , , , , ,	, ,		
RTSR - Network RTSR - Connection and/or Line and	\$	1.9914	29	\$ 57.75	\$	1.9093	29	\$ 55.37	\$ (2.38)	-4.12%	
Transformation Connection	\$	0.4361	29	\$ 12.65	\$	0.4118	29	\$ 11.94	\$ (0.70)	-5.57%	
Sub-Total C - Delivery (including Sub-											
Total B)				\$ 3,328.87				\$ 2,747.21	\$ (581.67)	-17.47%	
Wholesale Market Service Charge	•	2 2222	10.505				10.500		6 (0.00)	0.000/	
(WMSC)	\$	0.0036	10,535	\$ 37.92	\$	0.0036	10,529	\$ 37.90	\$ (0.02)	-0.06%	
Rural and Remote Rate Protection		0.0003	40.505	\$ 3.16	\$	0.0003	40.500	\$ 3.16	¢ (0.00)	-0.06%	
(RRRP)	Þ	0.0003	10,535	\$ 3.16	Þ	0.0003	10,529	\$ 3.16	\$ (0.00)	-0.06%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	10,150	\$ 1,117.52	\$	0.1101	10,150	\$ 1,117.52	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 4,487.72				\$ 3,906.03		-12.96%	
HST		13%		\$ 583.40		13%		\$ 507.78		-12.96%	
Total Bill on Average IESO Wholesale Market Price				\$ 5,071.13				\$ 4,413.82	\$ (657.31)	-12.96%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 52,500 kWh

Demand 135 kW

urrent Loss Factor 1.0379
roved Loss Factor 1.0373 Current Loss Factor

Proposed/Approved Loss Factor 1.0379													
INTERVAL		Current OF	B-Approve	d				Proposed	Impact				
		Rate	Volume	e Charge			Rate	Volume		Charge			
		(\$)		(\$	\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	281.65		\$	281.65	\$	281.65	1	\$	281.65	\$	-	0.00%
Distribution Volumetric Rate	\$	2.2226	135	\$	300.05	\$	2.6132	135	\$	352.78	\$	52.73	17.57%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.1566	135		(21.14)	\$	0.0218	135		2.94	\$	24.08	-113.92%
Sub-Total A (excluding pass through)				\$	560.56				\$	637.38	\$	76.81	13.70%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-¢	0.0599	135	s	(8.09)	\$	0.0184	135	\$	2.48	\$	10.57	-130.72%
Riders		0.0000		*	(0.00)	Ψ.	0.0104			2.40	Ψ.	10.01	100.7270
CBR Class B Rate Riders	\$	-		\$	-	\$	-	135	\$	-	\$	-	
GA Rate Riders	-\$	0.0030		\$	(157.50)	-\$	0.0002	52,500	\$	(10.50)	\$	147.00	-93.33%
Low Voltage Service Charge	\$	-	135	\$	-			135	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	ľ		135	\$	-	\$	-	135	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	22427					200.00		00400	50.040/
Sub-Total A)				\$	394.97				\$	629.36	\$	234.39	59.34%
RTSR - Network	\$	2.6410	135	\$	356.54	\$	2.7367	135	\$	369.45	\$	12.92	3.62%
RTSR - Connection and/or Line and	e	0.5641	135	\$	76.15	¢	1.2812	135	\$	172.96	\$	96.81	127.12%
Transformation Connection	Ψ	0.3041	133	÷	70.13	4	1.2012	133	Ψ	172.30	Ψ	30.01	127.12/0
Sub-Total C - Delivery (including Sub-				\$	827.66				\$	1,171.78	\$	344.11	41.58%
Total B)				•	027.00				۳	1,171.70	۳	044.11	41.0070
Wholesale Market Service Charge	\$	0.0036	54,490	\$	196.16	\$	0.0036	54,458	\$	196.05	\$	(0.11)	-0.06%
(WMSC)	1	0.0000	0 1, 100	•	100.10	_	0.0000	0 1, 100	Ψ	100.00	Ψ	(0.11)	0.0070
Rural and Remote Rate Protection	\$	0.0003	54,490	\$	16.35	\$	0.0003	54,458	\$	16.34	\$	(0.01)	-0.06%
(RRRP)			01,100	-		Ĭ		0 1, 100	_			(0.01)	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Average IESO Wholesale Market Price	\$	0.1101	54,490	\$	5,999.32	\$	0.1101	54,458	\$	5,995.85	\$	(3.47)	-0.06%
	,												
Total Bill on Average IESO Wholesale Market Price				\$	7,039.74				\$	7,380.27	\$	340.52	4.84%
HST		13%		\$	915.17		13%		\$	959.43		44.27	4.84%
Total Bill on Average IESO Wholesale Market Price				\$	7,954.91				\$	8,339.70	\$	384.79	4.84%