Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2018 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a utility shall evaluate the total bill impact for a low volume residential customer consuming at the distributor's 10th consumption percentile19, to a minimum of 50 kWh per month. Refer to page 62 of Chapter 2 Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.006	1.0338	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0451	1.0338	150	-	DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0451	1.0338	50		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0338	233		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0338	800		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	1,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0338	5,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0338	821,250	3,500	DEMAND	
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Add additional scenarios if required							

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total
			A		B		C		A + B + C
			$	%	$	%	$	%	$
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.00	6.6%	$ 2.06	5.8%	$ 3.35	7.5%	$ 3.16
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ (0.61)	-1.2%	$ (0.29)	-0.5%	$ 2.98	3.4%	$ 2.17
3	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (97.35)	-22.2%	$ 151.48	20.5%	$ 215.79	18.1%	$ 117.51
4	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other	kW	$ (2,459.13)	-31.5%	$ (1,063.84)	-8.0%	$ (198.83)	-1.0%	$ (1,803.90)
5	LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 1,808.04	5.3%	$ 18,035.50	51.8%	$ 27,653.68	27.1%	$ 43,523.72
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ (6.58)	-32.4%	$ (6.71)	-29.8%	$ (6.46)	-26.7%	$ (7.38)
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ (771.51)	-97.8%	$ (798.49)	-97.7%	$ (979.83)	-98.1%	$ (1,107.23)
8	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (8.30)	-30.1%	$ (6.61)	-19.4%	$ (5.91)	-15.3%	$ (7.01)
9	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (2,775.68)	-55.0%	$ (3,843.63)	-52.4%	$ (3,238.27)	-27.9%	$ (3,655.02)
10	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 3.70	14.6%	$ 3.57	13.0%	$ 3.97	13.0%	$ 4.06
11	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 3.70	14.6%	$ 3.31	11.2%	$ 3.71	11.4%	$ 3.79
12	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 1.83	6.0%	$ 1.02	2.4%	$ 2.40	4.5%	$ 2.13
13	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.17	3.6%	$ 1.32	3.4%	$ 3.05	5.9%	$ 2.72
14	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.82	10.1%	$ 2.79	8.8%	$ 3.65	9.7%	$ 3.59
15	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ (0.11)	-0.3%	$ (0.06)	-0.1%	$ 1.57	2.9%	$ 1.17
16	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ (2.11)	-2.2%	$ (0.97)	-0.8%	$ 7.19	3.9%	$ 5.15
17	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ (373.75)	-22.3%	$ -	0.0%	$ -	0.0%	$ -
18	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -
19	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other	kW	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	**750** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	750	$ 7.05	$ 0.0052	750	$ 3.90	$ (3.15)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	750	$ -	$ 0.0009	750	$ 0.68	$ 0.68	
Sub-Total A (excluding pass through)			$ 30.27			$ 32.27	**$ 2.00**	**6.60%**
Line Losses on Cost of Power	$ 0.0822	34	$ 2.78	$ 0.0822	25	$ 2.08	$ (0.70)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	0	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0021	750	$ 1.58	$ 0.0034	750	$ 2.55	$ 0.98	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 35.41**			**$ 37.47**	**$ 2.06**	**5.81%**
RTSR - Network	$ 0.0063	784	$ 4.94	$ 0.0068	775	$ 5.27	$ 0.33	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	784	$ 4.39	$ 0.0069	775	$ 5.35	$ 0.96	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.74**			**$ 48.09**	**$ 3.35**	**7.49%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	784	$ 2.82	$ 0.0032	775	$ 2.48	$ (0.34)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	784	$ 0.24	$ 0.0003	775	$ 0.23	$ (0.00)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	488	$ 31.69	$ 0.0650	488	$ 31.69	$ -	0.00%
TOU - Mid Peak	$ 0.0950	128	$ 12.11	$ 0.0950	128	$ 12.11	$ -	0.00%
TOU - On Peak	$ 0.1320	135	$ 17.82	$ 0.1320	135	$ 17.82	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 109.67**			**$ 112.68**	**$ 3.01**	**2.74%**
HST	13%		$ 14.26	13%		$ 14.65	$ 0.39	2.74%
8% Rebate	8%		$ (8.77)	8%		$ (9.01)	$ (0.24)	
Total Bill on TOU			**$ 115.15**			**$ 118.31**	**$ 3.16**	**2.74%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 22.29**	1	$ 22.29	**$ 22.68**	1	$ 22.68	$ 0.39	1.75%
Distribution Volumetric Rate	**$ 0.0145**	2000	$ 29.00	**$ 0.0148**	2000	$ 29.60	$ 0.60	2.07%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ -**	2000	$ -	**-$ 0.0008**	2000	$ (1.60)	$ (1.60)	
Sub-Total A (excluding pass through)			$ 51.29			$ 50.68	**$ (0.61)**	**-1.19%**
Line Losses on Cost of Power	**$ 0.0822**	90	$ 7.41	**$ 0.0822**	68	$ 5.55	$ (1.86)	-25.06%
Total Deferral/Variance Account Rate Riders	**$ -**	2,000	$ -	**$ -**	2,000	$ -	$ -	
GA Rate Riders	**0**	2,000	$ -	**$ -**	2,000	$ -	$ -	
Low Voltage Service Charge	**$ 0.0020**	2,000	$ 4.00	**$ 0.0032**	2,000	$ 6.40	$ 2.40	60.00%
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.5700**	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 63.49**			**$ 63.20**	**$ (0.29)**	**-0.45%**
RTSR - Network	**$ 0.0059**	2,090	$ 12.33	**$ 0.0064**	2,068	$ 13.23	$ 0.90	7.30%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0052**	2,090	$ 10.87	**$ 0.0064**	2,068	$ 13.23	$ 2.36	21.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 86.69**			**$ 89.67**	**$ 2.98**	**3.43%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	2,090	$ 7.52	**$ 0.0032**	2,068	$ 6.62	$ (0.91)	-12.07%
Rural and Remote Rate Protection (RRRP)	**$ 0.0003**	2,090	$ 0.63	**$ 0.0003**	2,068	$ 0.62	$ (0.01)	-1.08%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	2,000	$ 14.00	**$ 0.0070**	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	**$ 0.0650**	1,300	$ 84.50	**$ 0.0650**	1,300	$ 84.50	$ -	0.00%
TOU - Mid Peak	**$ 0.0950**	340	$ 32.30	**$ 0.0950**	340	$ 32.30	$ -	0.00%
TOU - On Peak	**$ 0.1320**	360	$ 47.52	**$ 0.1320**	360	$ 47.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 273.41**			**$ 275.48**	**$ 2.06**	**0.75%**
HST	13%		$ 35.54	13%		$ 35.81	$ 0.27	0.75%
8% Rebate	8%		$ (21.87)	8%		$ (22.04)	$ (0.16)	
Total Bill on TOU			**$ 287.08**			**$ 289.25**	**$ 2.17**	**0.75%**

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	100 kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 127.91	1	$ 127.91	$ 99.66	1	$ 99.66	$ (28.25)	-22.09%
Distribution Volumetric Rate	$ 3.1024	100	$ 310.24	$ 2.4836	100	$ 248.36	$ (61.88)	-19.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	100	$ -	-$ 0.0722	100	$ (7.22)	$ (7.22)	
Sub-Total A (excluding pass through)			$ 438.15			$ 340.80	**$ (97.35)**	**-22.22%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	100	$ -	$ -	100	$ -	$ -	
GA Rate Riders	$ 2.2875	100	$ 228.75	$ 0.0066	65,700	$ 433.62	$ 204.87	89.56%
Low Voltage Service Charge	$ 0.7099	100	$ 70.99	$ 1.1416	100	$ 114.16	$ 43.17	60.81%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 737.89**			**$ 889.37**	**$ 151.48**	**20.53%**
RTSR - Network	$ 2.6482	100	$ 264.82	$ 2.8695	100	$ 286.95	$ 22.13	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 1.8703	100	$ 187.03	$ 2.2921	100	$ 229.21	$ 42.18	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,189.74**			**$ 1,405.53**	**$ 215.79**	**18.14%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	68,663	$ 247.19	$ 0.0032	67,921	$ 217.35	$ (29.84)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	68,663	$ 20.60	$ 0.0003	67,921	$ 20.38	$ (0.22)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	65,700	$ 459.90	$ 0.0070	65,700	$ 459.90	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	68,663	$ 7,559.80	$ 0.1101	67,921	$ 7,478.06	$ (81.74)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 9,477.23**			**$ 9,581.22**	**$ 103.99**	**1.10%**
HST	13%		$ 1,232.04	13%		$ 1,245.56	$ 13.52	1.10%
Total Bill on Average IESO Wholesale Market Price			**$ 10,709.27**			**$ 10,826.78**	**$ 117.51**	**1.10%**

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	1,250 kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,537.23	1	$ 2,537.23	$ 2,537.23	1	$ 2,537.23	$ -	0.00%
Distribution Volumetric Rate	$ 4.2161	1250	$ 5,270.13	$ 2.7968	1250	$ 3,496.00	$ (1,774.13)	-33.66%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1250	$ -	-$ 0.5480	1250	$ (685.00)	$ (685.00)	
Sub-Total A (excluding pass through)			$ 7,807.36			$ 5,348.23	**$ (2,459.13)**	**-31.50%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,250	$ -	$ -	1,250	$ -	$ -	
GA Rate Riders	3.68	1,250	$ 4,600.00	$ 0.0066	821,250	$ 5,420.25	$ 820.25	17.83%
Low Voltage Service Charge	$ 0.7635	1,250	$ 954.38	$ 1.2229	1,250	$ 1,528.63	$ 574.25	60.17%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13,361.73**			**$ 12,297.90**	**$ (1,063.84)**	**-7.96%**
RTSR - Network	$ 2.8748	1,250	$ 3,593.50	$ 3.1150	1,250	$ 3,893.75	$ 300.25	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0036	1,250	$ 2,504.50	$ 2.4554	1,250	$ 3,069.25	$ 564.75	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 19,459.73**			**$ 19,260.90**	**$ (198.83)**	**-1.02%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	858,288	$ 3,089.84	$ 0.0032	849,008	$ 2,716.83	$ (373.01)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	858,288	$ 257.49	$ 0.0003	849,008	$ 254.70	$ (2.78)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	821,250	$ 5,748.75	$ 0.0070	821,250	$ 5,748.75	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	858,288	$ 94,497.55	$ 0.1101	849,008	$ 93,475.81	$ (1,021.74)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 123,053.35**			**$ 121,456.98**	**$ (1,596.37)**	**-1.30%**
HST	13%		$ 15,996.94	13%		$ 15,789.41	$ (207.53)	-1.30%
Total Bill on Average IESO Wholesale Market Price			**$ 139,050.29**			**$ 137,246.39**	**$ (1,803.90)**	**-1.30%**

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,942,000 kWh
Demand	12,350 kW
Current Loss Factor	1.0060
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 10,362.66	1	$ 10,362.66	$ 10,362.66	1	$ 10,362.66	$ -	0.00%
Distribution Volumetric Rate	$ 1.9046	12350	$ 23,521.81	$ 2.6988	12350	$ 33,330.18	$ 9,808.37	41.70%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	12350	$ -	-$ 0.6478	12350	$ (8,000.33)	$ (8,000.33)	
Sub-Total A (excluding pass through)			$ 33,884.47			$ 35,692.51	**$ 1,808.04**	**5.34%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	12,350	$ -	$ -	12,350	$ -	$ -	
GA Rate Riders	0	3,942,000	$ -	$ -	3,942,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0733	12,350	$ 905.26	$ 1.3872	12,350	$ 17,131.92	$ 16,226.67	1792.50%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34,789.73**			**$ 52,825.22**	**$ 18,035.50**	**51.84%**
RTSR - Network	$ 3.1869	12,350	$ 39,358.22	$ 3.4532	12,350	$ 42,647.02	$ 3,288.80	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 2.2727	12,350	$ 28,067.85	$ 2.7852	12,350	$ 34,397.22	$ 6,329.38	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 102,215.79**			**$ 129,869.46**	**$ 27,653.68**	**27.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	3,965,652	$ 14,276.35	$ 0.0032	4,075,240	$ 13,040.77	$ (1,235.58)	-8.65%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	3,965,652	$ 1,189.70	$ 0.0003	4,075,240	$ 1,222.57	$ 32.88	2.76%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	3,942,000	$ 27,594.00	$ 0.0070	3,942,000	$ 27,594.00	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	3,965,652	$ 436,618.29	$ 0.1101	4,075,240	$ 448,683.88	$ 12,065.59	2.76%
Total Bill on Average IESO Wholesale Market Price			**$ 581,894.11**			**$ 620,410.68**	**$ 38,516.57**	**6.62%**
HST	13%		$ 75,646.23	13%		$ 80,653.39	$ 5,007.15	6.62%
Total Bill on Average IESO Wholesale Market Price			**$ 657,540.35**			**$ 701,064.07**	**$ 43,523.72**	**6.62%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**150** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 3.20**	1	$ 3.20	**$ 2.23**	1	$ 2.23	$ (0.97)	-30.31%
Distribution Volumetric Rate	**$ 0.1142**	150	$ 17.13	**$ 0.0793**	150	$ 11.90	$ (5.24)	-30.56%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ -**	150	$ -	**-$ 0.0025**	150	$ (0.38)	$ (0.38)	
Sub-Total A (excluding pass through)			$ 20.33			$ 13.75	**$ (6.58)**	**-32.37%**
Line Losses on Cost of Power	**$ 0.1101**	7	$ 0.74	**$ 0.1101**	5	$ 0.56	$ (0.19)	-25.06%
Total Deferral/Variance Account Rate Riders	**$ -**	150	$ -	**$ -**	150	$ -	$ -	
GA Rate Riders	**0.0074**	150	$ 1.11	**$ 0.0066**	150	$ 0.99	$ (0.12)	-10.81%
Low Voltage Service Charge	**$ 0.0020**	150	$ 0.30	**$ 0.0032**	150	$ 0.48	$ 0.18	60.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 22.48**			**$ 15.78**	**$ (6.71)**	**-29.83%**
RTSR - Network	**$ 0.0059**	157	$ 0.92	**$ 0.0064**	155	$ 0.99	$ 0.07	7.30%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0052**	157	$ 0.82	**$ 0.0064**	155	$ 0.99	$ 0.18	21.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 24.22**			**$ 17.76**	**$ (6.46)**	**-26.67%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	157	$ 0.56	**$ 0.0032**	155	$ 0.50	$ (0.07)	-12.07%
Rural and Remote Rate Protection (RRRP)	**$ 0.0003**	157	$ 0.05	**$ 0.0003**	155	$ 0.05	$ (0.00)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	150	$ 1.05	**$ 0.0070**	150	$ 1.05	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1101**	150	$ 16.52	**$ 0.1101**	150	$ 16.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 42.40**			**$ 35.87**	**$ (6.53)**	**-15.40%**
HST	13%		$ 5.51	13%		$ 4.66	$ (0.85)	-15.40%
Total Bill on Average IESO Wholesale Market Price			**$ 47.91**			**$ 40.53**	**$ (7.38)**	**-15.40%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**50** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 5.59**	1	$ 5.59	**$ 13.09**	1	$ 13.09	$ 7.50	134.17%
Distribution Volumetric Rate	**$ 15.6727**	50	$ 783.64	**$ 0.0950**	50	$ 4.75	$ (778.89)	-99.39%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**$ -**	50	$ -	**-$ 0.0025**	50	$ (0.13)	$ (0.13)	
Sub-Total A (excluding pass through)			$ 789.23			$ 17.72	**$ (771.51)**	**-97.76%**
Line Losses on Cost of Power	**$ 0.1101**	2	$ 0.25	**$ 0.1101**	2	$ 0.19	$ (0.06)	-25.06%
Total Deferral/Variance Account Rate Riders	**$ -**	50	$ -	**$ -**	50	$ -	$ -	
GA Rate Riders	**0**	50	$ -	**$ 0.0066**	50	$ 0.33	$ 0.33	
Low Voltage Service Charge	**$ 0.5482**	50	$ 27.41	**$ 0.0032**	50	$ 0.16	$ (27.25)	-99.42%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 816.88**			**$ 18.39**	**$ (798.49)**	**-97.75%**
RTSR - Network	**$ 2.0441**	52	$ 106.81	**$ 0.0064**	52	$ 0.33	$ (106.48)	-99.69%
RTSR - Connection and/or Line and Transformation Connection	**$ 1.4388**	52	$ 75.18	**$ 0.0064**	52	$ 0.33	$ (74.85)	-99.56%
Sub-Total C - Delivery (including Sub-Total B)			**$ 998.88**			**$ 19.05**	**$ (979.83)**	**-98.09%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	52	$ 0.19	**$ 0.0032**	52	$ 0.17	$ (0.02)	-12.07%
Rural and Remote Rate Protection (RRRP)	**$ 0.0003**	52	$ 0.02	**$ 0.0003**	52	$ 0.02	$ (0.00)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	50	$ 0.35	**$ 0.0070**	50	$ 0.35	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1101**	50	$ 5.51	**$ 0.1101**	50	$ 5.51	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 1,004.94**			**$ 25.09**	**$ (979.85)**	**-97.50%**
HST	13%		$ 130.64	13%		$ 3.26	$ (127.38)	-97.50%
Total Bill on Average IESO Wholesale Market Price			**$ 1,135.58**			**$ 28.35**	**$ (1,107.23)**	**-97.50%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**657** kWh
Demand	**1** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 4.04	1	$ 4.04	$ 2.85	1	$ 2.85	$ (1.19)	-29.46%
Distribution Volumetric Rate	$ 23.5048	1	$ 23.50	$ 16.5666	1	$ 16.57	$ (6.94)	-29.52%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1	$ -	-$ 0.1669	1	$ (0.17)	$ (0.17)	
Sub-Total A (excluding pass through)			$ 27.54			$ 19.25	**$ (8.30)**	**-30.11%**
Line Losses on Cost of Power	$ 0.1101	30	$ 3.26	$ 0.1101	22	$ 2.44	$ (0.82)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
GA Rate Riders	2.7392	1	$ 2.74	$ 0.0066	657	$ 4.34	$ 1.60	58.30%
Low Voltage Service Charge	$ 0.5482	1	$ 0.55	$ 1.4515	1	$ 1.45	$ 0.90	164.78%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.09**			**$ 27.48**	**$ (6.61)**	**-19.39%**
RTSR - Network	$ 2.0441	1	$ 2.04	$ 2.2149	1	$ 2.21	$ 0.17	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 2.3780	1	$ 2.38	$ 2.9143	1	$ 2.91	$ 0.54	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 38.52**			**$ 32.61**	**$ (5.91)**	**-15.33%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	687	$ 2.47	$ 0.0032	679	$ 2.17	$ (0.30)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	687	$ 0.21	$ 0.0003	679	$ 0.20	$ (0.00)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	657	$ 4.60	$ 0.0070	657	$ 4.60	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	657	$ 72.34	$ 0.1101	657	$ 72.34	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 118.13**			**$ 111.92**	**$ (6.21)**	**-5.25%**
HST	13%		$ 15.36	13%		$ 14.55	$ (0.81)	-5.25%
Total Bill on Average IESO Wholesale Market Price			**$ 133.49**			**$ 126.47**	**$ (7.01)**	**-5.25%**

Customer Class:	**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**23,500** kWh
Demand	**660** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 2,361.50	1	$ 2,361.50	$ 1,228.43	1	$ 1,228.43	$ (1,133.07)	-47.98%
Distribution Volumetric Rate	$ 4.0623	660	$ 2,681.12	$ 2.1131	660	$ 1,394.65	$ (1,286.47)	-47.98%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	660	$ -	-$ 0.5396	660	$ (356.14)	$ (356.14)	
Sub-Total A (excluding pass through)			$ 5,042.62			$ 2,266.94	**$ (2,775.68)**	**-55.04%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	660	$ -	$ -	660	$ -	$ -	
GA Rate Riders	3.4671	660	$ 2,288.29	$ 0.0066	23,500	$ 155.10	$ (2,133.19)	-93.22%
Low Voltage Service Charge	$ -	660	$ -	$ 1.6128	660	$ 1,064.45	$ 1,064.45	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 7,330.90**			**$ 3,487.28**	**$ (3,843.63)**	**-52.43%**
RTSR - Network	$ 3.8460	660	$ 2,538.36	$ 4.1673	660	$ 2,750.42	$ 212.06	8.35%
RTSR - Connection and/or Line and Transformation Connection	$ 2.6423	660	$ 1,743.92	$ 3.2382	660	$ 2,137.21	$ 393.29	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 11,613.18**			**$ 8,374.91**	**$ (3,238.27)**	**-27.88%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	24,560	$ 88.42	$ 0.0032	24,294	$ 77.74	$ (10.67)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	24,560	$ 7.37	$ 0.0021	24,294	$ 51.02	$ 43.65	592.43%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	23,500	$ 164.50	$ 0.0070	23,500	$ 164.50	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	24,560	$ 2,704.04	$ 0.1101	24,294	$ 2,674.80	$ (29.24)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 14,577.50**			**$ 11,342.97**	**$ (3,234.53)**	**-22.19%**
HST	13%		$ 1,895.08	13%		$ 1,474.59	$ (420.49)	-22.19%
Total Bill on Average IESO Wholesale Market Price			**$ 16,472.58**			**$ 12,817.56**	**$ (3,655.02)**	**-22.19%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	233	$ 2.19	$ 0.0052	233	$ 1.21	$ (0.98)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	233	$ -	$ 0.0009	233	$ 0.21	$ 0.21	
Sub-Total A (excluding pass through)			$ 25.41			$ 29.11	**$ 3.70**	**14.58%**
Line Losses on Cost of Power	$ 0.0822	11	$ 0.86	$ 0.0822	8	$ 0.65	$ (0.22)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -	
GA Rate Riders	0	233	$ -	$ -	233	$ -	$ -	
Low Voltage Service Charge	$ 0.0021	233	$ 0.49	$ 0.0034	233	$ 0.79	$ 0.30	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 27.55**			**$ 31.12**	**$ 3.57**	**12.96%**
RTSR - Network	$ 0.0063	244	$ 1.53	$ 0.0068	241	$ 1.64	$ 0.10	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	244	$ 1.36	$ 0.0069	241	$ 1.66	$ 0.30	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 30.45**			**$ 34.42**	**$ 3.97**	**13.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	244	$ 0.88	$ 0.0032	241	$ 0.77	$ (0.11)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	244	$ 0.07	$ 0.0003	241	$ 0.07	$ (0.00)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	151	$ 9.84	$ 0.0650	151	$ 9.84	$ -	0.00%
TOU - Mid Peak	$ 0.0950	40	$ 3.76	$ 0.0950	40	$ 3.76	$ -	0.00%
TOU - On Peak	$ 0.1320	42	$ 5.54	$ 0.1320	42	$ 5.54	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 50.79**			**$ 54.66**	**$ 3.87**	**7.61%**
HST	13%		$ 6.60	13%		$ 7.11	$ 0.50	7.61%
8% Rebate	8%		$ (4.06)	8%		$ (4.37)	$ (0.31)	
Total Bill on TOU			**$ 53.33**			**$ 57.39**	**$ 4.06**	**7.61%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**233** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	233	$ 2.19	$ 0.0052	233	$ 1.21	$ (0.98)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	233	$ -	$ 0.0009	233	$ 0.21	$ 0.21	
Sub-Total A (excluding pass through)			$ 25.41			$ 29.11	**$ 3.70**	**14.58%**
Line Losses on Cost of Power	$ 0.1101	11	$ 1.16	$ 0.1101	8	$ 0.87	$ (0.29)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	233	$ -	$ -	233	$ -	$ -	
GA Rate Riders	0.0074	233	$ 1.72	$ 0.0066	233	$ 1.54	$ (0.19)	-10.81%
Low Voltage Service Charge	$ 0.0021	233	$ 0.49	$ 0.0034	233	$ 0.79	$ 0.30	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.57**			**$ 32.88**	**$ 3.31**	**11.19%**
RTSR - Network	$ 0.0063	244	$ 1.53	$ 0.0068	241	$ 1.64	$ 0.10	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	244	$ 1.36	$ 0.0069	241	$ 1.66	$ 0.30	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 32.47**			**$ 36.18**	**$ 3.71**	**11.43%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	244	$ 0.88	$ 0.0032	241	$ 0.77	$ (0.11)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	244	$ 0.07	$ 0.0003	241	$ 0.07	$ (0.00)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	$ 0.1101	233	$ 25.65	$ 0.1101	233	$ 25.65	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 59.07**			**$ 62.68**	**$ 3.61**	**6.10%**
HST	13%		$ 7.68	13%		$ 8.15	$ 0.47	6.10%
8% Rebate	8%		$ (4.73)	8%		$ (5.01)		
Total Bill on Non-RPP Avg. Price			**$ 62.02**			**$ 65.81**	**$ 3.79**	**6.10%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	800	$ 7.52	$ 0.0052	800	$ 4.16	$ (3.36)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	800	$ -	$ 0.0009	800	$ 0.72	$ 0.72	
Sub-Total A (excluding pass through)			$ 30.74			$ 32.57	**$ 1.83**	**5.96%**
Line Losses on Cost of Power	$ 0.1101	36	$ 3.97	$ 0.1101	27	$ 2.98	$ (1.00)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	800	$ -	$ -	800	$ -	$ -	
GA Rate Riders	0.0074	800	$ 5.92	$ 0.0066	800	$ 5.28	$ (0.64)	-10.81%
Low Voltage Service Charge	$ 0.0021	800	$ 1.68	$ 0.0034	800	$ 2.72	$ 1.04	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 43.10**			**$ 44.12**	**$ 1.02**	**2.36%**
RTSR - Network	$ 0.0063	836	$ 5.27	$ 0.0068	827	$ 5.62	$ 0.36	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	836	$ 4.68	$ 0.0069	827	$ 5.71	$ 1.02	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 53.05**			**$ 55.45**	**$ 2.40**	**4.52%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	836	$ 3.01	$ 0.0032	827	$ 2.65	$ (0.36)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	836	$ 0.25	$ 0.0003	827	$ 0.25	$ (0.00)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	$ 0.1101	800	$ 88.08	$ 0.1101	800	$ 88.08	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 144.39**			**$ 146.42**	**$ 2.03**	**1.41%**
HST	13%		$ 18.77	13%		$ 19.04	$ 0.26	1.41%
8% Rebate	8%		$ (11.55)	8%		$ (11.71)		
Total Bill on Non-RPP Avg. Price			**$ 151.61**			**$ 153.75**	**$ 2.13**	**1.41%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	1000	$ 9.40	$ 0.0052	1000	$ 5.20	$ (4.20)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	1000	$ -	$ 0.0009	1000	$ 0.90	$ 0.90	
Sub-Total A (excluding pass through)			$ 32.62			$ 33.79	**$ 1.17**	**3.60%**
Line Losses on Cost of Power	$ 0.0822	45	$ 3.71	$ 0.0822	34	$ 2.78	$ (0.93)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
GA Rate Riders	0	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0021	1,000	$ 2.10	$ 0.0034	1,000	$ 3.40	$ 1.30	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 39.22**			**$ 40.54**	**$ 1.32**	**3.38%**
RTSR - Network	$ 0.0063	1,045	$ 6.58	$ 0.0068	1,034	$ 7.03	$ 0.45	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	1,045	$ 5.85	$ 0.0069	1,034	$ 7.13	$ 1.28	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 51.65**			**$ 54.70**	**$ 3.05**	**5.91%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,045	$ 3.76	$ 0.0032	1,034	$ 3.31	$ (0.45)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,045	$ 0.31	$ 0.0003	1,034	$ 0.31	$ (0.00)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	170	$ 16.15	$ 0.0950	170	$ 16.15	$ -	0.00%
TOU - On Peak	$ 0.1320	180	$ 23.76	$ 0.1320	180	$ 23.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 138.14**			**$ 140.73**	**$ 2.59**	**1.88%**
HST	13%		$ 17.96	13%		$ 18.30	$ 0.34	1.88%
8% Rebate	8%		$ (11.05)	8%		$ (11.26)	$ (0.21)	
Total Bill on TOU			**$ 145.04**			**$ 147.77**	**$ 2.72**	**1.88%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	**500** kWh
Demand	**-** kW
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 23.22	1	$ 23.22	$ 28.89	1	$ 28.89	$ 5.67	24.42%
Distribution Volumetric Rate	$ 0.0094	500	$ 4.70	$ 0.0052	500	$ 2.60	$ (2.10)	-44.68%
Fixed Rate Riders	$ -	1	$ -	$ (1.20)	1	$ (1.20)	$ (1.20)	
Volumetric Rate Riders	$ -	500	$ -	$ 0.0009	500	$ 0.45	$ 0.45	
Sub-Total A (excluding pass through)			$ 27.92			$ 30.74	**$ 2.82**	**10.11%**
Line Losses on Cost of Power	$ 0.0822	23	$ 1.85	$ 0.0822	17	$ 1.39	$ (0.46)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
GA Rate Riders	0	500	$ -	$ -	500	$ -	$ -	
Low Voltage Service Charge	$ 0.0021	500	$ 1.05	$ 0.0034	500	$ 1.70	$ 0.65	61.90%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.61**			**$ 34.40**	**$ 2.79**	**8.82%**
RTSR - Network	$ 0.0063	523	$ 3.29	$ 0.0068	517	$ 3.51	$ 0.22	6.77%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0056	523	$ 2.93	$ 0.0069	517	$ 3.57	$ 0.64	21.88%
Sub-Total C - Delivery (including Sub-Total B)			**$ 37.83**			**$ 41.48**	**$ 3.65**	**9.65%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	523	$ 1.88	$ 0.0032	517	$ 1.65	$ (0.23)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	523	$ 0.16	$ 0.0003	517	$ 0.16	$ (0.00)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	$ 0.0650	325	$ 21.13	$ 0.0650	325	$ 21.13	$ -	0.00%
TOU - Mid Peak	$ 0.0950	85	$ 8.08	$ 0.0950	85	$ 8.08	$ -	0.00%
TOU - On Peak	$ 0.1320	90	$ 11.88	$ 0.1320	90	$ 11.88	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 81.20**			**$ 84.62**	**$ 3.42**	**4.22%**
HST	13%		$ 10.56	13%		$ 11.00	$ 0.44	4.22%
8% Rebate	8%		$ (6.50)	8%		$ (6.77)	$ (0.27)	
Total Bill on TOU			**$ 85.26**			**$ 88.85**	**$ 3.59**	**4.22%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0338	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 22.29	1	$ 22.29	$ 22.68	1	$ 22.68	$ 0.39	1.75%
Distribution Volumetric Rate	$ 0.0145	1000	$ 14.50	$ 0.0148	1000	$ 14.80	$ 0.30	2.07%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1000	$ -	-$ 0.0008	1000	$ (0.80)	$ (0.80)	
Sub-Total A (excluding pass through)			$ 36.79			$ 36.68	**$ (0.11)**	**-0.30%**
Line Losses on Cost of Power	$ 0.0822	45	$ 3.71	$ 0.0822	34	$ 2.78	$ (0.93)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	1,000	$ -	$ -	1,000	$ -	$ -	
GA Rate Riders	0	1,000	$ -	$ -	1,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0020	1,000	$ 2.00	$ 0.0032	1,000	$ 3.20	$ 1.20	60.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 43.29**			**$ 43.23**	**$ (0.06)**	**-0.13%**
RTSR - Network	$ 0.0059	1,045	$ 6.17	$ 0.0064	1,034	$ 6.62	$ 0.45	7.30%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	1,045	$ 5.43	$ 0.0064	1,034	$ 6.62	$ 1.18	21.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 54.89**			**$ 56.46**	**$ 1.57**	**2.87%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,045	$ 3.76	$ 0.0032	1,034	$ 3.31	$ (0.45)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	1,045	$ 0.31	$ 0.0003	1,034	$ 0.31	$ (0.00)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,000	$ 7.00	$ 0.0070	1,000	$ 7.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	650	$ 42.25	$ 0.0650	650	$ 42.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	170	$ 16.15	$ 0.0950	170	$ 16.15	$ -	0.00%
TOU - On Peak	$ 0.1320	180	$ 23.76	$ 0.1320	180	$ 23.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 148.37**			**$ 149.49**	**$ 1.12**	**0.75%**
HST	13%		$ 19.29	13%		$ 19.43	$ 0.15	0.75%
8% Rebate	8%		$ (11.87)	8%		$ (11.96)	$ (0.09)	
Total Bill on TOU			**$ 155.79**			**$ 156.96**	**$ 1.17**	**0.75%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**5,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0451**	
Proposed/Approved Loss Factor	**1.0338**	

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 22.29	1	$ 22.29	$ 22.68	1	$ 22.68	$ 0.39	1.75%
Distribution Volumetric Rate	$ 0.0145	5000	$ 72.50	$ 0.0148	5000	$ 74.00	$ 1.50	2.07%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	5000	$ -	-$ 0.0008	5000	$ (4.00)	$ (4.00)	
Sub-Total A (excluding pass through)			$ 94.79			$ 92.68	**$ (2.11)**	**-2.23%**
Line Losses on Cost of Power	$ 0.0822	226	$ 18.53	$ 0.0822	169	$ 13.89	$ (4.64)	-25.06%
Total Deferral/Variance Account Rate Riders	$ -	5,000	$ -	$ -	5,000	$ -	$ -	
GA Rate Riders	0	5,000	$ -	$ -	5,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0020	5,000	$ 10.00	$ 0.0032	5,000	$ 16.00	$ 6.00	60.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.5700	1	$ 0.57	$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 124.11**			**$ 123.14**	**$ (0.97)**	**-0.78%**
RTSR - Network	$ 0.0059	5,226	$ 30.83	$ 0.0064	5,169	$ 33.08	$ 2.25	7.30%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	5,226	$ 27.17	$ 0.0064	5,169	$ 33.08	$ 5.91	21.75%
Sub-Total C - Delivery (including Sub-Total B)			**$ 182.11**			**$ 189.30**	**$ 7.19**	**3.95%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	5,226	$ 18.81	$ 0.0032	5,169	$ 16.54	$ (2.27)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	5,226	$ 1.57	$ 0.0003	5,169	$ 1.55	$ (0.02)	-1.08%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	5,000	$ 35.00	$ 0.0070	5,000	$ 35.00	$ -	0.00%
TOU - Off Peak	$ 0.0650	3,250	$ 211.25	$ 0.0650	3,250	$ 211.25	$ -	0.00%
TOU - Mid Peak	$ 0.0950	850	$ 80.75	$ 0.0950	850	$ 80.75	$ -	0.00%
TOU - On Peak	$ 0.1320	900	$ 118.80	$ 0.1320	900	$ 118.80	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 648.54**			**$ 653.44**	**$ 4.90**	**0.76%**
HST	13%		$ 84.31	13%		$ 84.95	$ 0.64	0.76%
8% Rebate	8%		$ (51.88)	8%		$ (52.28)	$ (0.39)	
Total Bill on TOU			**$ 680.97**			**$ 686.11**	**$ 5.15**	**0.76%**

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	500 kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 127.91	1	$ 127.91	$ 99.66	1	$ 99.66	$ (28.25)	-22.09%
Distribution Volumetric Rate	$ 3.1024	500	$ 1,551.20	$ 2.4836	500	$ 1,241.80	$ (309.40)	-19.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	500	$ -	-$ 0.0722	500	$ (36.10)	$ (36.10)	
Sub-Total A (excluding pass through)			$ 1,679.11			$ 1,305.36	**$ (373.75)**	**-22.26%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
GA Rate Riders	2.2875	500	$ 1,143.75	$ 0.0066	65,700	$ 433.62	$ (710.13)	-62.09%
Low Voltage Service Charge	$ 0.7099	500	$ 354.95	$ 1.1416	500	$ 570.80	$ 215.85	60.81%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,177.81**			**$ 2,310.57**	**$ (867.24)**	**-27.29%**
RTSR - Network	$ 2.6482	500	$ 1,324.10	$ 2.8695	500	$ 1,434.75	$ 110.65	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 1.8703	500	$ 935.15	$ 2.2921	500	$ 1,146.05	$ 210.90	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,437.06**			**$ 4,891.37**	**$ (545.69)**	**-10.04%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	68,663	$ 247.19	$ 0.0032	67,921	$ 217.35	$ (29.84)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	68,663	$ 20.60	$ 0.0003	67,921	$ 20.38	$ (0.22)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	65,700	$ 459.90	$ 0.0070	65,700	$ 459.90	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	68,663	$ 7,559.80	$ 0.1101	67,921	$ 7,478.06	$ (81.74)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 13,724.55**			**$ 13,067.06**	**$ (657.49)**	**-4.79%**
HST	13%		$ 1,784.19	13%		$ 1,698.72	$ (85.47)	-4.79%
Total Bill on Average IESO Wholesale Market Price			**$ 15,508.74**			**$ 14,765.77**	**$ (742.97)**	**-4.79%**

Customer Class:	**GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**821,250 kWh**
Demand	**2,500 kW**
Current Loss Factor	**1.0451**
Proposed/Approved Loss Factor	**1.0338**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ **2,537.23**	1	$ 2,537.23	$ **2,537.23**	1	$ 2,537.23	$ -	0.00%
Distribution Volumetric Rate	$ **4.2161**	2500	$ 10,540.25	$ **2.7968**	2500	$ 6,992.00	$ (3,548.25)	-33.66%
Fixed Rate Riders	$ **-**	1	$ -	$ **-**	1	$ -	$ -	
Volumetric Rate Riders	$ **-**	2500	$ -	-$ **0.5480**	2500	$ (1,370.00)	$ (1,370.00)	
Sub-Total A (excluding pass through)			$ 13,077.48			$ 8,159.23	**$ (4,918.25)**	**-37.61%**
Line Losses on Cost of Power	$ **-**	-	$ -	$ **-**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ **-**	2,500	$ -	$ **-**	2,500	$ -	$ -	
GA Rate Riders	**3.68**	2,500	$ 9,200.00	$ **0.0066**	821,250	$ 5,420.25	$ (3,779.75)	-41.08%
Low Voltage Service Charge	$ **0.7635**	2,500	$ 1,908.75	$ **1.2229**	2,500	$ 3,057.25	$ 1,148.50	60.17%
Smart Meter Entity Charge (if applicable)	$ **-**	1	$ -	$ **0.7900**	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 24,186.23**			**$ 16,637.52**	**$ (7,548.71)**	**-31.21%**
RTSR - Network	$ **2.8748**	2,500	$ 7,187.00	$ **3.1150**	2,500	$ 7,787.50	$ 600.50	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ **2.0036**	2,500	$ 5,009.00	$ **2.4554**	2,500	$ 6,138.50	$ 1,129.50	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36,382.23**			**$ 30,563.52**	**$ (5,818.71)**	**-15.99%**
Wholesale Market Service Charge (WMSC)	$ **0.0036**	858,288	$ 3,089.84	$ **0.0032**	849,008	$ 2,716.83	$ (373.01)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ **0.0003**	858,288	$ 257.49	$ **0.0003**	849,008	$ 254.70	$ (2.78)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ **0.0070**	821,250	$ 5,748.75	$ **0.0070**	821,250	$ 5,748.75	$ -	0.00%
Average IESO Wholesale Market Price	$ **0.1101**	858,288	$ 94,497.55	$ **0.1101**	849,008	$ 93,475.81	$ (1,021.74)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 139,975.85**			**$ 132,759.61**	**$ (7,216.25)**	**-5.16%**
HST	13%		$ 18,196.86	13%		$ 17,258.75	$ (938.11)	-5.16%
Total Bill on Average IESO Wholesale Market Price			**$ 158,172.72**			**$ 150,018.36**	**$ (8,154.36)**	**-5.16%**

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	3,500 kW
Current Loss Factor	1.0451
Proposed/Approved Loss Factor	1.0338

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,537.23	1	$ 2,537.23	$ 2,537.23	1	$ 2,537.23	$ -	0.00%
Distribution Volumetric Rate	$ 4.2161	3500	$ 14,756.35	$ 2.7968	3500	$ 9,788.80	$ (4,967.55)	-33.66%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	3500	$ -	-$ 0.5480	3500	$ (1,918.00)	$ (1,918.00)	
Sub-Total A (excluding pass through)			$ 17,293.58			$ 10,408.03	**$ (6,885.55)**	**-39.82%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	3,500	$ -	$ -	3,500	$ -	$ -	
GA Rate Riders	3.68	3,500	$ 12,880.00	$ 0.0066	821,250	$ 5,420.25	$ (7,459.75)	-57.92%
Low Voltage Service Charge	$ 0.7635	3,500	$ 2,672.25	$ 1.2229	3,500	$ 4,280.15	$ 1,607.90	60.17%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ 0.7900	1	$ 0.79	$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32,845.83**			**$ 20,109.22**	**$ (12,736.61)**	**-38.78%**
RTSR - Network	$ 2.8748	3,500	$ 10,061.80	$ 3.1150	3,500	$ 10,902.50	$ 840.70	8.36%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0036	3,500	$ 7,012.60	$ 2.4554	3,500	$ 8,593.90	$ 1,581.30	22.55%
Sub-Total C - Delivery (including Sub-Total B)			**$ 49,920.23**			**$ 39,605.62**	**$ (10,314.61)**	**-20.66%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	858,288	$ 3,089.84	$ 0.0032	849,008	$ 2,716.83	$ (373.01)	-12.07%
Rural and Remote Rate Protection (RRRP)	$ 0.0003	858,288	$ 257.49	$ 0.0003	849,008	$ 254.70	$ (2.78)	-1.08%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	821,250	$ 5,748.75	$ 0.0070	821,250	$ 5,748.75	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1101	858,288	$ 94,497.55	$ 0.1101	849,008	$ 93,475.81	$ (1,021.74)	-1.08%
Total Bill on Average IESO Wholesale Market Price			**$ 153,513.85**			**$ 141,801.71**	**$ (11,712.15)**	**-7.63%**
HST	13%		$ 19,956.80	13%		$ 18,434.22	$ (1,522.58)	-7.63%
Total Bill on Average IESO Wholesale Market Price			**$ 173,470.66**			**$ 160,235.93**	**$ (13,234.73)**	**-7.63%**

%
2.7%
0.8%
1.1%
-1.3%
6.6%
-15.4%
-97.5%
-5.3%
-22.2%
7.6%
6.1%
1.4%
1.9%
4.2%
0.8%
0.8%
0.0%
0.0%
0.0%