EXHIBIT 5 – COST OF CAPITAL 2019 Cost of Service

Chapleau Public Utilities Corporation EB-2018-0087

5.1 TABLE OF CONTENTS

1	5.1 Table of Contents	1
2	5.2 Capital Structure	3
3 4	5.3 OEB Appendix 2-OA Capital Structure / Cost of Capital	5
5	5.4 OEB Appendix 2-OB Cost of Debt Instruments	8
6	5.5 Cost of Capital	9
7	5.5.1 Capital Structure	9
8	5.5.2 Return on Equity	9
9	5.5.3 Weighted Average Cost of Debt	9
10	5.5.4 Long-Term Debt	10
11	5.5.5 Short-Term Debt	10
12	5.5.6 Notional Debt	11
13	Appendices	12

Table of Figures

1	Table 1 - Overview of Capital Structure	4
2	Table 2 - OEB Appendix 2-OA Capital Structure/Cost of Capital	5
3	Table 3 - OEB Appendix 2-OB Cost of Debt Instruments	8
4	Table 4 - Derivation of WACC	c

5.2 CAPITAL STRUCTURE

- 2 In this Exhibit, CPUC presents evidence regarding its capital structure, its debt financing and the
- 3 calculation of its return on equity for the 2019 Test Year.
- 4 CPUC seeks to recover a weighted average cost of capital of 6.02% through rates in the 2019
- 5 Test Year. CPUC has followed the Report of the Board on Cost of Capital for Ontario's Regulated
- 6 Utilities, December 11, 2009, as well as the Review of the Existing Methodology of the Cost of
- 7 Capital for Ontario's Regulated Utilities, January 14, 2016, in determining the applicable cost of
- 8 capital. 1

- 9 In calculating the applicable cost of capital, CPUC has used the OEB's deemed capital structure
- of 56% long-term debt, 4% short-term debt, and 40% equity, and the Cost of Capital parameters
- in the OEB's letter of November 23, 2017, for the allowed return on equity ("ROE"). CPUC is not
- seeking any changes in its Capital Structure from its 2012 Board Approved Structure.²
- 13 CPUC understands that the OEB will most likely update the ROE for 2019 at a later date, and
- 14 therefore commits to updating its Application to reflect the OEB's updated Cost of Capital
- 15 Parameters for 2019 applications and as new information is issued, to the extent that updated
- 16 information is applicable to the Application.

¹ MFR – Statement that LDC adopts OEB's guidelines for cost of capital and confirms that updates will be done. Alternatively - utility specific cost of capital with supporting evidence

² MFR – Explanation for any changes in capital structure

- 1 CPUC's cost of capital for 2018 & 2019 has been calculated as 6.02% as shown in the table
- 2 below:

3

Table 1 - Overview of Capital Structure³

Particulars	Cost Rate
	(%)
Debt	
Long-term Debt	4.16%
Short-term Debt	2.29%
Total Debt	4.04%
Equity	
Common Equity	9.00%
Preferred Shares	
Total Equity	9.00%
WACC	6.02%

- 4 All rates above are consistent with the letter issued by the OEB on November 23, 2017. For rate-
- 5 making purposes, the utility used a weighted debt rate of 4.04% as a long-term debt rate. 4
- 6 Retirements of debt or preference shares and buy-back of common shares; and Short-Term
- 7 Debt, Long-Term Debt, preference shares as well as common share offerings do not apply to
- 8 CPUC as the CPUC does not issue any preference shares and common equity shares.

³ MFR – Calculation of cost for each capital component

⁴ MFR - If proposing any rate that is different from the OEB guidelines, a justification of the proposed rate(s), including key assumptions⁵ MFR – Completed Appendix 2-OA for last OEB approved and test year

5.3 OEB APPENDIX 2-OA CAPITAL STRUCTURE / COST OF CAPITAL

2 Appendix 2-OA below presents the capital structure for the last Board Approved and Test year.⁵

Table 2 - OEB Appendix 2-OA Capital Structure/Cost of Capital

		Year :	<u>2019</u>		
Particulars		Capitalization	n Ratio	Cost Rate	Return
	(%)		(\$)	(%)	(\$)
Debt					
Long-term Debt	56.00%		\$980,429	4.16%	\$40,786
Short-term Debt	4.00%	(1)	\$70,031	2.29%	\$1,604
Total Debt	60.0%		\$1,050,460	4.04%	\$42,390
Equity					
Common Equity	40.00%		\$700,307	9.00%	\$63,028
Preferred Shares			\$ -		\$ -
Total Equity	40.0%		\$700,307	9.00%	\$63,028
Total	100.0%		\$1,750,767	6.02%	\$105,417
		Year :	<u>2018</u>		
Particulars		Capitalization	n Ratio	Cost Rate	Return
	(%)	•	(\$)	(%)	(\$)
Debt	(70)		(Ψ)	(70)	(Ψ)
Long-term Debt	56.00%		\$1,011,277	4.41%	\$44,597
Short-term Debt	4.00%	(1)	\$72,234	2.08%	\$1,502
Total Debt	60.0%		\$1,083,511	4.25%	\$46,100
Equity					
Common Equity	40.00%		\$722,340	9.12%	\$65.877
Preferred Shares			\$ -		\$ -
Total Equity	40.0%		\$722,340	9.12%	\$65,877
Total	100.0%		\$1,805,851	6.20%	\$111,977
		Year :	<u>2017</u>		
	(%)		(\$)	(%)	(\$)
Debt					
Long-term Debt	56.00%		\$896,533	4.41%	\$39,537
Short-term Debt	4.00%	(1)	\$64,038	2.08%	\$1,332
Total Debt	60.0%		\$960,571	4.25%	\$40,869
Equity					
Common Equity	40.00%		\$640,381	9.12%	\$58,403
Preferred Shares			\$ -		\$ -
Total Equity	40.0%		\$640,381	9.12%	\$58,403
Total	100.0%		\$1,600,952	6.20%	\$99,272

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 $^{^{\}rm 5}$ MFR – Completed Appendix 2-OA for last OEB approved and test year

		Year:	<u>2016</u>		
Debt	(%)		(\$)	(%)	(\$)
Long-term Debt Short-term Debt	56.00% 4.00%	(1)	\$960,477 \$68,606	4.41% 2.08%	\$42,357 \$1,427
Total Debt	60.0%	(' /	\$1,029,083	4.25%	\$43,784
Equity					
Common Equity Preferred Shares	40.00%		\$686,055 \$ -	9.12%	\$62,568 \$ -
Total Equity	40.0%		\$686,055	9.12%	\$62,568
Total	100.0%		\$1,715,138	6.20%	\$106,352
		Year:	<u>2015</u>		
Debt	(%)		(\$)	(%)	(\$)
Long-term Debt	56.00%		\$937,475	4.41%	\$41,343
Short-term Debt	4.00%	(1)	\$66,963	2.08%	\$1,393
Total Debt	60.0%		\$1,004,438	4.25%	\$42,735
Equity					
Common Equity Preferred Shares	40.00%		\$669,625 \$ -	9.12%	\$61,070 \$ -
Total Equity	40.0%		\$669,625	9.12%	\$61,070
Total	100.0%		\$1,674,063	6.20%	\$103,805
		Year:	2014		
Dantiantana				O1 D-1-	D - t
Particulars		Capitalization		Cost Rate	Return
Debt	(%)		(\$)	(%)	(\$)
Long-term Debt	56.00%		\$965,493	4.41%	\$42,578
Short-term Debt	4.00%	(1)	\$68,964	2.08%	\$1,434
Total Debt	60.0%		\$1,034,457	4.25%	\$44,013
Equity					
Common Equity Preferred Shares	40.00%		\$689,638 \$ -	9.12%	\$62,895 \$ -
Total Equity	40.0%		\$689,638	9.12%	\$62,895
Total	100.0%		\$1,724,095	6.20%	\$106,908
		Year:	<u>2013</u>		
Particulars					
		Capitalization	Ratio	Cost Rate	Return
	(%)	Capitalization	Ratio (\$)	Cost Rate (%)	Return (\$)
Debt Long-term Debt	(%) 56.00%	Capitalization			
Debt	56.00% 4.00%	Capitalization (1)	(\$) \$903,568 \$64,541	(%) 4.41% 2.08%	(\$) \$39,847 \$1,342
Debt Long-term Debt	56.00%		(\$) \$903,568	(%) 4.41%	(\$) \$39,847
Debt Long-term Debt Short-term Debt Total Debt	56.00% 4.00%		(\$) \$903,568 \$64,541	(%) 4.41% 2.08%	(\$) \$39,847 \$1,342
Debt Long-term Debt Short-term Debt	56.00% 4.00%		(\$) \$903,568 \$64,541 \$968,109 \$645,406	(%) 4.41% 2.08%	(\$) \$39,847 \$1,342 \$41,190 \$58,861
Debt Long-term Debt Short-term Debt Total Debt Equity Common Equity	56.00% 4.00% 60.0%		(\$) \$903,568 \$64,541 \$968,109 \$645,406 \$ -	(%) 4.41% 2.08% 4.25%	\$39,847 \$1,342 \$41,190 \$58,861 \$ -
Debt Long-term Debt Short-term Debt Total Debt Equity Common Equity Preferred Shares	56.00% 4.00% 60.0%		(\$) \$903,568 \$64,541 \$968,109 \$645,406	(%) 4.41% 2.08% 4.25% 9.12%	(\$) \$39,847 \$1,342 \$41,190 \$58,861

		Year:	<u>2012</u>	Board Approved	
Particulars		Capitalization	Ratio	Cost Rate	Return
D-14	(%)		(\$)	(%)	(\$)
Debt Long-term Debt	56.00%		\$772,048	4.41%	\$34,047
Short-term Debt	4.00%	(1)	\$55,146	2.08%	\$34,047 \$1,147
Total Debt	60.0%	(1)	\$827,194	4.25%	\$35,194
Equity			· · · · · · · · · · · · · · · · · · ·		
Common Equity Preferred Shares	40.00%		\$551,463 \$ -	9.12%	\$50,293 \$ -
Total Equity	40.0%		\$551,463	9.12%	\$50,293
Total	100.0%		\$1,378,657	6.20%	\$85,488
		Year:	<u>2012</u>	Board Approved	
Particulars		Capitalization	Ratio	Cost Rate	Return
	(%)		(\$)	(%)	(\$)
Debt					
Long-term Debt	56.00%		\$846,878	4.41%	\$37,347
Short-term Debt	4.00%	(1)	\$60,491	2.08%	\$1,258
Total Debt	60.0%		\$907,370	4.25%	\$38,606
Equity					
Common Equity Preferred Shares	40.00%		\$604,913 \$ -	9.12%	\$55,168 \$ -
Total Equity	40.0%		\$604,913	9.12%	\$55,168
Total	100.0%		\$1,512,283	6.20%	\$93,774

5.4 OEB APPENDIX 2-OB COST OF DEBT INSTRUMENTS

- 2 CPUC used the deemed debt rate for the purpose of rate making. However, CPUC does not have
- 3 any debt therefore OEB Appendix 2-OB is not required.⁶

Table 3 - OEB Appendix 2-OB Cost of Debt Instruments

Year	2019	Long Term
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Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable- Rate?	Start Date	Term (years)	Principal (\$)	Rate (%) (Note 2)	Interest (\$) (Note 1)
Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	nil

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 $^{^{\}rm 6}$ MFR – Completed Appendix 2-OB for historical, bridge and test years

5.5 COST OF CAPITAL

- 2 This evidence summarizes the capital structure, method, and cost of financing CPUC's capital
- 3 requirements for 2019.

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4 5.5.1 CAPITAL STRUCTURE

- 5 The proposed rates for the cost of capital in 2018 & 2019 are presented in Section 5.4 Table 2.
- 6 The rates shown for short-term, long-term debt and return on equity are those set out in the
- 7 Board's letter of November 23, 2017 Cost of Capital Parameter Updates for 2019 Cost of Service
- 8 Applications.

9 5.5.2 RETURN ON EQUITY

- 10 CPUC has used a ROE of 9.00% for 2018 & 2019 as established by the Board for Cost of Service
- applications with a January1/May 1, 2019 implementation date. CPUC recognizes that the ROE
- will be updated by Board guidelines and as such commits to updating the cost capital
- 13 parameters as new information is made available.

14 5.5.3 WEIGHTED AVERAGE COST OF DEBT

- 15 CPUC proposes a weighted average cost of debt of 4.04% which is based on the calculations as
- set out in the table below.

Table 4 - Derivation of WACC

Particulars	Cost Rate
	(%)
Debt	
Long-term Debt	4.16%
Short-term Debt	2.29%
Total Debt	4.04%
Equity	
Common Equity	9.00%
Preferred Shares	
Total Equity	9.00%
Total WACC	6.02%

1 5.5.4 LONG-TERM DEBT

- 2 CPUC is not forecasting any debt in 2018 & 2019. However, it is likely that the utility will need to
- 3 obtain long term debt in the near future if studies and analysis of the current substation show
- 4 that it will need to be replaced. If this event occurs, the utility will seek long-term debt from
- 5 either a financial institution or Infrastructure Ontario. CPUC does not have any promissory
- 6 notes to present ⁸
- 7 CPUC is not forecasting any new long-term debt in the bridge and test year other than the debt
- 8 explained above.9

9 5.5.5 SHORT-TERM DEBT

- 10 CPUC does not forecast that it will redeem any debt and has not issued any preference shares.
- 11 Hence CPUC does not record either a profit or loss on redemption of debt and preference
- shares. CPUC is not forecasting any new debt in the bridge and test years.

13 **Not-For-Profit**

- 14 CPUC is a for profit entity corporation and as such all requirements related to a not-for-profit
- 15 organization do not apply. 10

⁷ MFR – Explanation of debt rate for each existing debt instrument

⁸ MFR - Copies of promissory notes or other debt arrangements with affiliates

 $^{^{\}rm 9}\,{\rm MFR}$ – Forecast of new debt in bridge and test year - details including estimate of rate

¹⁰ MFR – Not for profit evidence N/A

5.5.6 NOTIONAL DEBT

- 2 The OEB clarified the treatment of "notional" debt (that portion of deemed debt exceeding a
- 3 utility's actual debt), where notional debt is used as the "plug" to true up actual debt to the
- 4 allowed debt thickness for rate-setting purposes. Notional debt can be either positive (i.e.
- 5 deemed debt is greater than actual debt) or negative (where deemed debt is less than actual
- 6 debt). The profit on debt is calculated to be \$42,390 is detailed at Table below. 11

	Actual Debt	t		Notional Debt				
Capitalization Ratio		Cost Rate	Return	Capitalization Ratio		Cost Rate	Return	
(%)	(\$)	(%)	(\$)	(%)	(\$)	(%)	(\$)	
56.00%	\$0	4.16%	\$0	56.00%	\$980,429	4.16%	\$40,786	
4.00%	\$0	2.29%	\$0	4.00%	\$70,031	2.29%	\$1,604	
60.0%	\$0	4.04%	\$0	40.0%	\$1,050,460	4.04%	\$42,390	

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¹¹ MFR - Profit or loss on redemption of debt

APPENDICES

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n/a	No debt