



EXHIBIT 8 – RATE DESIGN

2019 Cost of Service

Chapleau Public Utilities Corporation
EB-2018-0087

8.1 TABLE OF CONTENT

| | |
|---|-----------|
| 8.1 Table of Content | 1 |
| 8.1 Rate Design | 3 |
| 8.1.1 - Overview of Current Rates | 3 |
| 8.1.2 - Rate Design Policy Consultation..... | 5 |
| 8.1.3 - Comparison of Fixed and Variable Charges under Current and Proposed Rates..... | 8 |
| 8.1.4 - Retail Transmission Service Rates (RTSR) | 12 |
| 8.1.5 - Retail Service Charges | 17 |
| 8.1.6 - Wholesale Market Service Rate;..... | 18 |
| 8.1.7 - Rural or Remote Rate Plan;..... | 20 |
| 8.1.8 - Smart Metering Charge..... | 21 |
| 8.1.9 - Specific Service Charges | 22 |
| 8.1.10 - Low Voltage Service Rates (where applicable) | 24 |
| 8.1.11 - Loss Adjustment Factors | 26 |
| 8.1.12 - Revenue Reconciliation | 28 |
| 8.1.13 - Tariff of Rates and Charges..... | 30 |
| 8.1.14 – Conditions of Service | 30 |
| 8.1.15 - Bill Impact Information | 31 |
| 8.1.16 - Rate Mitigation/Foregone Revenues..... | 34 |
| Appendices | 36 |

Table of Figures

| | |
|--|----|
| Table 1 - Distribution Revenues at Current Rates – 2018 Volumes | 4 |
| Table 2 - Customer Classes | 4 |
| Table 3 – Rate Design Bill Impact Comparison..... | 6 |
| Table 4 – OEB Appendix 2-P Residential Rate Design Calculation..... | 6 |
| Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model..... | 8 |
| Table 6 - Current F/V split and Hypothetical Rates at Current F/V split | 9 |
| Table 7 - 2018 Rates at F/V split | 10 |
| Table 8 - Current vs Proposed RTSR Rates..... | 13 |
| Table 9 - Historical, Current and Forecasted Wholesale Comparison | 14 |
| Table 10 - Billed Amounts under existing and proposed RTSR rates | 16 |
| Table 11 - Pass-thru revenues for Wholesale Market Service Rate | 19 |
| Table 12 - Pass-thru revenues from RPPP | 20 |
| Table 13 - Pass-thru revenues From SME..... | 21 |
| Table 14 - Specific Service Charges | 22 |
| Table 15 - Calculation of proposed Low Voltage Charges..... | 25 |
| Table 16 – OEB Appendix 2-R Calculation of Proposed Loss Factor | 27 |
| Table 17 – OEB Appendix 2-V -Revenue Reconciliation | 29 |
| Table 18 – Bill Impact Scenarios..... | 33 |
| Table 20 -Table of Disposition Periods..... | 34 |

8.1 RATE DESIGN

8.1.1 - OVERVIEW OF CURRENT RATES

CPUC applied for distribution rate adjustments pursuant to the IRM process. CPUC's current 2018 (based on 2015 rates) were approved on an interim basis on April 27, 2018 as part of the proceeding EB-2017-0337. The existing rate schedule is presented in Appendix A.

In its March 19, 2015 decision, the OEB found that CPUC's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. CPUC's rates were approved by the Board and rendered effective May 1, 2015, remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.15%, the productivity factor to be 1.6% and the stretch factor to be 0.45%; the resulting price cap index adjustment for Chapleau PUC is 1.15% (i.e. $1.6\% - (0\% + 0.45\%)$).
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit, and Retail Service Charges.

Table 1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 2, which follows the Revenues from Existing Fixed and Variable Charges, shows the current customer classes. CPUC is not proposing any changes to its customer classes at this time.

1

Table 1 - Distribution Revenues at Current Rates – 2019 Volumes

2019 Rates at 2019 Load

| Customer Class Name | Test Year Projected Revenue from Existing Variable Charges | | | | | | | |
|---|---|------------|-------------------------|-------------------------------|----------------------------------|----------------------------------|----------------------------------|-----------------------------|
| | Variable Distribution Rate | per | Test Year Volume | Gross Variable Revenue | Transform. Allowance Rate | Transform. Allowance kW's | Transform. Allowance \$'s | Net Variable Revenue |
| <i>Residential</i> | (\$0.0000) | kWh | 13,831,681 | -\$5.65 | | | \$0.00 | -\$5.65 |
| <i>General Service < 50 kW</i> | \$0.0266 | kWh | 4,880,502 | \$129,724.67 | | | \$0.00 | \$129,724.67 |
| <i>General Service > 50 to 4999 kW</i> | \$5.1694 | kW | 18,883 | \$97,614.67 | 0.60 | | \$0.00 | \$97,614.67 |
| <i>Unmetered Scattered Load</i> | \$0.0285 | kWh | 5,232 | \$148.90 | | | \$0.00 | \$148.90 |
| <i>Sentinel</i> | \$21.4320 | kW | 65 | \$1,393.08 | | | \$0.00 | \$1,393.08 |
| <i>Street Lighting</i> | \$26.4451 | kW | 774 | \$20,460.54 | | | \$0.00 | \$20,460.54 |
| Total Variable Revenue | | | 18,737,137 | \$249,336.21 | 0.6 | 0 | \$0.00 | \$249,336.21 |

2019 Rates at 2019 Load

| Customer Class Name | Test Year Projected Revenue from Proposed Fixed Charges | | | | | | | |
|---|--|--------------------------------|-----------------------------|-------------------------|-----------------------|------------------------|---------------------------|------------------------|
| | Fixed Rate | Customers (Connections) | Fixed Charge Revenue | Variable Revenue | TOTAL | % Fixed Revenue | % Variable Revenue | % Total Revenue |
| <i>Residential</i> | \$50.8700 | 1,033 | \$630,634.31 | -\$5.65 | \$630,628.67 | 100.00% | 0.00% | 62.76% |
| <i>General Service < 50 kW</i> | \$35.1800 | 148 | \$62,674.21 | \$129,724.67 | \$192,398.88 | 32.58% | 67.42% | 19.15% |
| <i>General Service > 50 to 4999 kW</i> | \$193.6600 | 15 | \$35,397.36 | \$97,614.67 | \$133,012.04 | 26.61% | 73.39% | 13.24% |
| <i>Unmetered Scattered Load</i> | \$21.1670 | 4 | \$1,016.02 | \$148.90 | \$1,164.92 | 87.22% | 12.78% | 0.12% |
| <i>Sentinel</i> | \$12.3232 | 23 | \$3,401.20 | \$1,393.08 | \$4,794.28 | 70.94% | 29.06% | 0.48% |
| <i>Street Lighting</i> | \$5.6810 | 328 | \$22,360.25 | \$20,460.54 | \$42,820.79 | 52.22% | 47.78% | 4.26% |
| Total Fixed Revenue | | 1,552 | \$755,483.36 | \$249,336.21 | \$1,004,819.58 | | | |

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Table 2 - Customer Classes

| Customer Class Name | Existing | Proposed | Status | MSC Metric | Usage Metric |
|---|-----------------|-----------------|---------------|-------------------|---------------------|
| <i>Residential</i> | YES | YES | Continued | Customer | kWh |
| <i>General Service < 50 kW</i> | YES | YES | Continued | Customer | kWh |
| <i>General Service > 50 to 1499 kW</i> | YES | YES | Continued | Customer | kW |
| <i>Unmetered Scattered Load</i> | YES | YES | Continued | Connection | kWh |
| <i>Sentinel Lighting</i> | YES | YES | Continued | Connection | KW |
| <i>Street Lighting</i> | YES | YES | Continued | Connection | kW |

4

8.1.2 - RATE DESIGN POLICY CONSULTATION

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates would be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit with a better understanding of the service they receive, and the right bill signals will assist them with conservation decisions.

In accordance with the OEB's policy on Rate Design, the utility opted to fully implement the rate design policy in this proceeding.^{1 2 3} CPUC's reasoning behind this decision is that it's currently part of the group of utilities that benefit from Distribution Rate Protection Plan (DRP). Under the *DRP, the OEB sets a maximum monthly base distribution charge for eligible customers at least once a year using a method set out in an OEB regulation. This cap provides an immediate decrease in the base distribution charges paid by most eligible customers. The benefit that individual customers will see will vary depending on the utility that serves them. On June 22, 2017, the OEB set the maximum monthly base distribution charge at \$36.43. This charge will apply to electricity used starting on July 1, 2017 and will remain in effect until changed by the OEB. This rate was updated to 36.86 in the spring of 2018.*

Bill impacts for this class (and all other classes) are presented in Section 8.1.15 of this Exhibit.⁴ Table 4 at the next page shows the rate design policy results using both 2 year and 1 year scenarios.

¹ MFR - LDCs must propose changes to residential rates consistent with policy to transition to fully fixed monthly distribution service charge.

² MFR - Proposal follows approach set out in Tab 12 of RRWF

³ MFR - If applicable, distributor with seasonal residential class must propose identical rate design treatment for such a class (N/A)

⁴ Evidence showing that the monthly service charge would not rise by more than \$4 per year due only to the rate design change, and that the total bill impact, reflecting all proposed changes in the application, will not exceed 10%. If either of these criteria is not met, some form of mitigation may be required (i.e. extending transition period).

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Table 3 – Rate Design Bill Impact Comparison

| Class | Rate under DRP | Rev Req | Bill impacts @800 kWh |
|-------------------------|-----------------------|----------------|----------------------------------|
| <i>Residential</i> | \$49.80 | \$612,795 | |
| <i>Residential(DRP)</i> | \$36.86 | \$456,953 | |

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3 CPUC's notes that its proposed change in fixed rate exceeds the \$4.00 threshold but CPUC felt
4 that with the DRP, it would be appropriate and clearer for the customer if it transitioned to a
5 fully fixed rate in this proceeding. The resulting residential fixed charge is presented in
6 Appendix 2-P at the next page.

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Table 4 – OEB Appendix 2-P Residential Rate Design Calculation

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|---|------------|
| Customers | 1,033 |
| kWh | 13,831,681 |

| | |
|--|--------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$630,628.67 |
|--|--------------|

| Residential Base Rates on Current Tariff | |
|---|---------|
| Monthly Fixed Charge (\$) | \$24.04 |
| Distribution Volumetric Rate (\$/kWh) | \$0.01 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|-------------------|-----------------------------|----------------|---------------------------|
| Fixed | \$24.04 | \$1,033.08 | \$298,023.37 | 60.61% |
| Variable | \$0.01 | \$13,831,680.84 | \$193,643.53 | 39.39% |
| TOTAL | - | - | \$491,666.90 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 1 |
|---|---|

| | Test Year Revenue @ | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ |
|--|--------------------------------|---|--|
|--|--------------------------------|---|--|

| | Current F/V Split | | Current F/V Split |
|----------|--------------------------|---------|--------------------------|
| Fixed | \$382,254.90 | \$30.83 | \$382,198.86 |
| Variable | \$248,373.77 | \$0.02 | \$248,970.26 |
| TOTAL | \$630,628.67 | - | \$631,169.11 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ Adjusted Rates | Integrity Check with 8.1 Rate Design |
|----------|----------------------|--------------------------------|----------------------------------|--|---|
| Fixed | 100.00% | \$630,628.67 | \$50.87 | \$630,634.31 | 617,370 |
| Variable | 0.00% | \$0.00 | \$0.00 | \$0.00 | 46 |
| TOTAL | - | \$630,628.67 | - | \$630,634.31 | 617,416 |

| Checks³ | |
|---|---------|
| Change in Fixed Rate | \$20.04 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$5.65 |
| | \$0.00 |

8.1.3 - COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND PROPOSED RATES

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows what the resulting rates would be if CPUC were to keep its current fixed to variable split. Lastly, Table 7 shows the proposed rates after the utility adjusted its fixed to variable split to fall within the minimum and maximum range.⁵

Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

| <i>Customer Class Name</i> | Cost Allocation – Minimum Fixed Rate (b) | | | Cost Allocation – Maximum Fixed Rate (b) | | |
|---|---|---------|------------|---|---------|------------|
| | Rate | Fixed % | Variable % | Rate | Fixed % | Variable % |
| <i>Residential</i> | \$12.42 | 24.42% | 75.58% | \$33.50 | 65.85% | 34.15% |
| <i>General Service < 50 kW</i> | \$9.46 | 8.76% | 91.24% | \$35.18 | 32.58% | 67.42% |
| <i>General Service > 50 to 4999 kW</i> | \$10.32 | 1.42% | 98.58% | \$193.66 | 26.61% | 73.39% |
| <i>Unmetered Scattered Load</i> | \$3.40 | 14.02% | 85.98% | \$24.99 | 102.97% | -2.97% |
| <i>Sentinel Lighting</i> | \$3.38 | 19.46% | 80.54% | \$17.84 | 102.73% | -2.73% |
| <i>Street Lighting</i> | (\$0.02) | -0.15% | 100.15% | \$10.10 | 92.88% | 7.12% |

⁵ MFR - "The following is to be provided in relation to the fixed/variable proportion of proposed rates:

-Current F/V with supporting info

-Proposed F/V proportion with explanation for any changes (billing determinants from proposed load forecast)

-Comparison between current and proposed monthly fixed charges with the floor and ceiling as in cost allocation study

Analysis must be net of rate adders, funding adders, and rate riders"

Table 6 - Current F/V split and Hypothetical Rates at Current F/V split

| Customer Class Name | Hypothetical Rates at Current Fixed to Variable Split | | |
|---|--|----------------|-------------------|
| | Rate | Fixed % | Variable % |
| <i>Residential</i> | \$12.42 | 24.94% | 75.06% |
| <i>General Service < 50 kW</i> | \$9.46 | 8.94% | 91.06% |
| <i>General Service > 50 to 4999 kW</i> | \$10.33 | 1.45% | 98.55% |
| <i>Unmetered Scattered Load</i> | \$3.40 | 14.32% | 85.68% |
| <i>Sentinel Lighting</i> | \$3.38 | 19.88% | 80.12% |
| <i>Street Lighting</i> | (\$0.02) | -0.15% | 100.15% |

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. CPUC's adjustment to its fixed to variable split involves the following steps:

- 1) Determining what the newly calculated rates would be if CPUC would keep its existing fixed to variable split (Table 7);
- 2) Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6); and
- 3) Adjust rates for each class as necessary.

CPUC notes that this process does not apply to the Residential Class as it is subject to its own adjustment to 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

Table 7 - 2019 Rates at Proposed F/V split⁶

| Customer Class Name | Proposed Fixed Charge | | | Resulting Variable | | |
|---|-----------------------|---------|------------|--------------------|-----------|-----|
| | Fixed Rate | Fixed % | Variable % | Variable | Rate | per |
| <i>Residential</i> | \$50.87 | 100.00% | 0.00% | -6 | \$0.0000 | kWh |
| <i>General Service < 50 kW</i> | \$35.18 | 32.58% | 67.42% | 129,725 | \$0.0266 | kWh |
| <i>General Service > 50 to 4999 kW</i> | \$193.66 | 26.61% | 73.39% | 97,615 | \$5.1694 | kW |
| <i>Unmetered Scattered Load</i> | \$21.17 | 87.22% | 12.78% | 149 | \$0.0285 | kWh |
| <i>Sentinel Lighting</i> | \$12.32 | 70.94% | 29.06% | 1,393 | \$21.4320 | kW |
| <i>Street Lighting</i> | \$5.68 | 52.22% | 47.78% | 20,461 | \$26.4451 | kW |

Residential

CPUC proposes to adjust its Residential Class to a fully fixed rate. The resulting split is 100% fixed to 0% variable. The resulting fixed rate is proposed to be \$50.87 and would be capped at \$36.86 under the Fair Hydro Plan's Distribution Rate Protection Plan. Note that the Residential class's MSC is set based on the Residential Rate Design policy parameters.

GS < 50 kW

For the General Service less than 50kW rate class, the split at current rates is 42% fixed to 58% variable. Keeping the current F/V split would cause the fixed rate to exceed the maximum. Therefore, CPUC proposed to adjust it to a ratio of 33% to 67%. The resulting fixed rate is proposed to be \$35.18, the calculated ceiling for this rate class.

GS > 50 kW

Since the calculated rates at current levels split fell outside the maximum boundary, CPUC opted to keep the same fixed rates as current rates. This decision is in compliance with the requirements which stated that "If a distributor's current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling." The resulting fixed to

⁶ MFR - Monthly fixed charges - 2 decimal places; variable charges - 4 decimal places

variable split is 27% fixed to a 73% variable split. The resulting fixed rate is proposed to be \$193.66.

Street Lighting

The fixed charge rates for the Street Lighting classes were set to maintain its existing rate. The resulting Monthly Service Charge ("MSC") is a slight increase from the currently approved rates and fall well within the boundaries produced by the 2019 Cost Allocation model. The MSC is set at \$5.68.

Unmetered Scattered Load

The MSC at current levels for the USL class also fell within the minimum and maximum boundary. Therefore, CPUC opted to keep the fixed to variable split at the same level as existing rates which resulted in an MSC of \$21.17.

Sentinel Lighting

The MSC at current levels for the Sentinel class also fell within the minimum and maximum boundary. Therefore, CPUC opted to keep the fixed to variable at the same level as existing rates which resulted in an MSC of \$12.32.

8.1.4 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

CPUC completed its 2019 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

CPUC, therefore, proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2019 as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and has been filed in conjunction with this application and a PDF version included in Appendix D of this Exhibit.^{7 8}

⁷ MFR - Retail Transmission Service Rate Work Form - PDF and Excel

⁸ MFR - RTSR information must be consistent with working capital allowance calculation

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Table 8 - Current vs Proposed RTSR Rates

| Rate Class | Rate Description | Current Rates | Proposed RTSR-Network |
|--|-------------------------|---------------------------------|---------------------------------|
| <i>Residential</i> | RTSR - Network | 0.0068 | 0.0067 |
| <i>General Service Less Than 50 kW</i> | RTSR - Network | 0.0060 | 0.0059 |
| <i>General Service 50 to 4,999 kW</i> | RTSR - Network | 2.5062 | 2.4676 |
| <i>Unmetered Scattered Load</i> | RTSR - Network | 0.0060 | 0.0059 |
| <i>Sentinel Lighting</i> | RTSR - Network | 1.8998 | 1.8705 |
| <i>Street Lighting</i> | RTSR - Network | 1.8902 | 1.8611 |
| | | | |
| Rate Class | Rate Description | Proposed RTSR-Connection | Proposed RTSR-Connection |
| | | | |
| <i>Residential</i> | RTSR - Connection | 0.0016 | 0.0018 |
| <i>General Service Less Than 50 kW</i> | RTSR - Connection | 0.0016 | 0.0018 |
| <i>General Service 50 to 4,999 kW</i> | RTSR - Connection | 0.5763 | 0.6643 |
| <i>Unmetered Scattered Load</i> | RTSR - Connection | 0.0016 | 0.0018 |
| <i>Sentinel Lighting</i> | RTSR - Connection | 0.4549 | 0.5244 |
| <i>Street Lighting</i> | RTSR - Connection | 0.4456 | 0.5136 |

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Table 9 - Historical, Current and Forecasted Wholesale Comparison

Historical

| <i>Total</i> | <i>Network</i> | | | <i>Line Connection</i> | | | <i>Total Line</i> |
|------------------|---------------------|-------------|---------------|------------------------|-------------|---------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| <i>January</i> | 1,884 | \$3.41 | \$ 6,428 | 1,995 | \$0.79 | \$ 1,572 | \$ 1,572 |
| <i>February</i> | 2,307 | \$3.41 | \$ 7,872 | 2,307 | \$0.79 | \$ 1,818 | \$ 1,818 |
| <i>March</i> | 2,271 | \$3.34 | \$ 7,584 | 2,403 | \$0.78 | \$ 1,872 | \$ 1,872 |
| <i>April</i> | 2,229 | \$3.34 | \$ 7,443 | 2,229 | \$0.78 | \$ 1,736 | \$ 1,736 |
| <i>May</i> | 1,889 | \$3.34 | \$ 6,308 | 1,889 | \$0.78 | \$ 1,472 | \$ 1,472 |
| <i>June</i> | 1,142 | \$3.34 | \$ 3,813 | 1,236 | \$0.78 | \$ 963 | \$ 963 |
| <i>July</i> | 1,077 | \$3.34 | \$ 3,595 | 1,126 | \$0.78 | \$ 877 | \$ 877 |
| <i>August</i> | 922 | \$3.34 | \$ 3,080 | 922 | \$0.78 | \$ 719 | \$ 719 |
| <i>September</i> | 949 | \$3.34 | \$ 3,169 | 949 | \$0.78 | \$ 739 | \$ 739 |
| <i>October</i> | 1,068 | \$3.34 | \$ 3,566 | 1,068 | \$0.78 | \$ 832 | \$ 832 |
| <i>November</i> | 1,473 | \$3.34 | \$ 4,919 | 1,515 | \$0.78 | \$ 1,180 | \$ 1,180 |
| <i>December</i> | 2,120 | \$3.34 | \$ 7,081 | 2,258 | \$0.78 | \$ 1,759 | \$ 1,759 |
| Total | 19,331 | \$ 3.36 | \$ 64,858 | 19,897 | \$ 0.78 | \$ 15,539 | \$ 15,539 |

Current

| <i>Total</i> | <i>Network</i> | | | <i>Line Connection</i> | | | <i>Total Line</i> |
|------------------|---------------------|-------------|---------------|------------------------|-------------|---------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| <i>January</i> | 3,292 | \$ 3.6100 | \$ 11,884 | 3,869 | \$ 0.9500 | \$ 3,676 | \$ 3,676 |
| <i>February</i> | 3,404 | \$ 3.6100 | \$ 12,288 | 3,975 | \$ 0.9500 | \$ 3,776 | \$ 3,776 |
| <i>March</i> | 3,227 | \$ 3.6100 | \$ 11,649 | 3,796 | \$ 0.9500 | \$ 3,606 | \$ 3,606 |
| <i>April</i> | 2,712 | \$ 3.6100 | \$ 9,790 | 3,190 | \$ 0.9500 | \$ 3,031 | \$ 3,031 |
| <i>May</i> | 1,799 | \$ 3.6100 | \$ 6,494 | 2,118 | \$ 0.9500 | \$ 2,012 | \$ 2,012 |
| <i>June</i> | 1,575 | \$ 3.6100 | \$ 5,686 | 1,960 | \$ 0.9500 | \$ 1,862 | \$ 1,862 |
| <i>July</i> | 1,460 | \$ 3.6100 | \$ 5,271 | 1,569 | \$ 0.9500 | \$ 1,491 | \$ 1,491 |
| <i>August</i> | 1,288 | \$ 3.6100 | \$ 4,650 | 1,492 | \$ 0.9500 | \$ 1,417 | \$ 1,417 |
| <i>September</i> | 1,467 | \$ 3.6100 | \$ 5,296 | 1,714 | \$ 0.9500 | \$ 1,628 | \$ 1,628 |
| <i>October</i> | 2,219 | \$ 3.6100 | \$ 8,011 | 2,333 | \$ 0.9500 | \$ 2,216 | \$ 2,216 |
| <i>November</i> | 2,742 | \$ 3.6100 | \$ 9,899 | 2,847 | \$ 0.9500 | \$ 2,705 | \$ 2,705 |
| <i>December</i> | 3,444 | \$ 3.6100 | \$ 12,433 | 3,663 | \$ 0.9500 | \$ 3,480 | \$ 3,480 |
| Total | 28,629 | \$ 3.61 | \$ 103,351 | 32,526 | \$ 0.95 | \$ 30,900 | \$ 30,900 |

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Forecast

| <i>Total</i> | Network | | | Line Connection | | | Total Line |
|------------------|---------------------|-------------|---------------|---------------------|-------------|---------------|---------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| <i>January</i> | 3,292 | \$ 3.6100 | \$ 11,884 | 3,869 | \$ 0.9500 | \$ 3,676 | \$ 3,676 |
| <i>February</i> | 3,404 | \$ 3.6100 | \$ 12,288 | 3,975 | \$ 0.9500 | \$ 3,776 | \$ 3,776 |
| <i>March</i> | 3,227 | \$ 3.6100 | \$ 11,649 | 3,796 | \$ 0.9500 | \$ 3,606 | \$ 3,606 |
| <i>April</i> | 2,712 | \$ 3.6100 | \$ 9,790 | 3,190 | \$ 0.9500 | \$ 3,031 | \$ 3,031 |
| <i>May</i> | 1,799 | \$ 3.6100 | \$ 6,494 | 2,118 | \$ 0.9500 | \$ 2,012 | \$ 2,012 |
| <i>June</i> | 1,575 | \$ 3.6100 | \$ 5,686 | 1,960 | \$ 0.9500 | \$ 1,862 | \$ 1,862 |
| <i>July</i> | 1,460 | \$ 3.6100 | \$ 5,271 | 1,569 | \$ 0.9500 | \$ 1,491 | \$ 1,491 |
| <i>August</i> | 1,288 | \$ 3.6100 | \$ 4,650 | 1,492 | \$ 0.9500 | \$ 1,417 | \$ 1,417 |
| <i>September</i> | 1,467 | \$ 3.6100 | \$ 5,296 | 1,714 | \$ 0.9500 | \$ 1,628 | \$ 1,628 |
| <i>October</i> | 2,219 | \$ 3.6100 | \$ 8,011 | 2,333 | \$ 0.9500 | \$ 2,216 | \$ 2,216 |
| <i>November</i> | 2,742 | \$ 3.6100 | \$ 9,899 | 2,847 | \$ 0.9500 | \$ 2,705 | \$ 2,705 |
| <i>December</i> | 3,444 | \$ 3.6100 | \$ 12,433 | 3,663 | \$ 0.9500 | \$ 3,480 | \$ 3,480 |
| Total | 28,629 | \$ 3.61 | \$ 103,351 | 32,526 | \$ 0.95 | \$ 30,900 | \$ 30,900 |

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Table 10 - Billed Amounts under existing and proposed RTSR rates⁹

| <u>Transmission - Network</u> | | | | | | | |
|---|-----|-------------------|--------|----------------|-------------------|--------|----------------|
| | | 2018 | | | 2019 | | |
| <i>Customer</i> | | | | | | | |
| <i>Class Name</i> | | Volume | Rate | Amount | Volume | Rate | Amount |
| <i>Residential</i> | kWh | 14,859,993 | 0.0068 | \$101,048 | 14,878,532 | 0.0067 | \$99,615 |
| <i>General Service < 50 kW</i> | kWh | 5,151,370 | 0.0060 | \$30,908 | 5,249,883 | 0.0059 | \$31,014 |
| <i>General Service > 50 to 4999 kW</i> | kW | 19,002 | 2.5062 | \$47,623 | 18,883 | 2.4676 | \$46,596 |
| <i>Unmetered Scattered Load</i> | kWh | 5,522 | 0.0060 | \$33 | 5,628 | 0.0059 | \$33 |
| <i>Sentinel Lighting</i> | kW | 65 | 1.8998 | \$123 | 65 | 1.8705 | \$122 |
| <i>Street Lighting</i> | kW | 774 | 1.8902 | \$1,463 | 774 | 1.8611 | \$1,440 |
| <i>TOTAL</i> | | 20,036,729 | | 181,199 | 20,153,768 | | 178,820 |
| | | | | | | | |
| <u>Transmission - Connection</u> | | | | | | | |
| | | 2018 | | | 2019 | | |
| <i>Customer</i> | | | | | | | |
| <i>Class Name</i> | | Volume | Rate | Amount | Volume | Rate | Amount |
| <i>Residential</i> | kWh | 14,859,993 | 0.0016 | \$23,776 | 14,878,532 | 0.0018 | \$27,439 |
| <i>General Service < 50 kW</i> | kWh | 5,151,370 | 0.0016 | \$8,242 | 5,249,883 | 0.0018 | \$9,682 |
| <i>General Service > 50 to 4999 kW</i> | kW | 19,002 | 0.5763 | \$10,951 | 18,883 | 0.6643 | \$12,543 |
| <i>Unmetered Scattered Load</i> | kWh | 5,522 | 0.0016 | \$9 | 5,628 | 0.0018 | \$10 |
| <i>Sentinel Lighting</i> | kW | 65 | 0.4549 | \$30 | 65 | 0.5244 | \$34 |
| <i>Street Lighting</i> | kW | 774 | 0.4456 | \$345 | 774 | 0.5136 | \$397 |
| <i>TOTAL</i> | | 20,036,729 | | 43,352 | 20,153,768 | | 50,106 |
| | | | | | | | |

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⁹ MFR - RTSR information must be consistent with working capital allowance calculation

8.1.5 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). CPUC proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application with the exception of the MicroFit Charge which is discussed further at Exhibit 3 Section 3.4.3 of Exhibit 3.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.¹⁰

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

¹⁰ MRF - If proposing changes to Retail Service Charges or introduction of new rates and charges - evidence of consultation and notice

8.1.6 - WHOLESALE MARKET SERVICE RATE;

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On November 19, 2015, the Board issued a Decision with Reasons and Rate Order establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0036 per kilowatt hour effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor. In compliance with the Decision and Order above, CPUC is proposing to maintain its existing Wholesale Market Service Charges at \$0.0036. CPUC proposes to recover \$72,554 through the wholesale market service charge.¹¹

¹¹ MFR - Wholesale Market Service Rate - reflect current approved rate in application or justify otherwise.

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Table 11 - Pass-thru revenues for Wholesale Market Service Rate

| <i>Customer Class Name</i> | 2018 | | | | 2019 | | |
|---|-------------------|----------------|---------------|-------------------|----------------|---------------|--|
| | | rate (\$/kWh): | 0.0052 | | rate (\$/kWh): | 0.0052 | |
| | Volume | | Amount | Volume | | Amount | |
| <i>Residential</i> | kWh 14,859,993 | 0.00360 | \$53,496 | 14,878,532 | 0.00360 | \$53,563 | |
| <i>General Service < 50 kW</i> | kWh 5,151,370 | 0.00360 | \$18,545 | 5,249,883 | 0.00360 | \$18,900 | |
| <i>General Service > 50 to 4999 kW</i> | kWh 19,002 | 0.00360 | \$68 | 18,883 | 0.00360 | \$68 | |
| <i>Unmetered Scattered Load</i> | kWh 5,522 | 0.00360 | \$20 | 5,628 | 0.00360 | \$20 | |
| <i>Sentinel Lighting</i> | kWh 65 | 0.00360 | \$0 | 65 | 0.00360 | \$0 | |
| <i>Street Lighting</i> | kWh 774 | 0.00360 | \$3 | 774 | 0.00360 | \$3 | |
| TOTAL | 20,036,729 | | 72,132 | 20,153,768 | | 72,554 | |

8.1.7 - RURAL OR REMOTE RATE PLAN;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and

In compliance with the Board's direction, CPUC is proposing to decrease its existing RRRP rate from \$0.0013 to \$0.0003. CPUC proposes to recover \$45,936 through its RRRP charge.

Table 12 - Pass-thru revenues from RRRP

| Customer Class Name | 2018 | | | | 2019 | | |
|---|------|-------------------|----------------|---------------|-------------------|----------------|--------------|
| | | Volume | rate (\$/kWh): | Amount | Volume | rate (\$/kWh): | Amount |
| <i>Residential</i> | kWh | 14,859,993 | 0.00130 | \$19,318 | 14,878,532 | 0.00030 | \$4,464 |
| <i>General Service < 50 kW</i> | kWh | 5,151,370 | 0.00130 | \$6,697 | 5,249,883 | 0.00030 | \$1,575 |
| <i>General Service > 50 to 4999 kW</i> | kWh | 19,002 | 0.00130 | \$25 | 18,883 | 0.00030 | \$6 |
| <i>Unmetered Scattered Load</i> | kWh | 5,522 | 0.00130 | \$7 | 5,628 | 0.00030 | \$2 |
| <i>Sentinel Lighting</i> | kWh | 65 | 0.00130 | \$0 | 65 | 0.00030 | \$0 |
| <i>Street Lighting</i> | kWh | 774 | 0.00130 | \$1 | 774 | 0.00030 | \$0 |
| TOTAL | | 20,036,729 | | 26,048 | 20,153,768 | | 6,046 |

8.1.8 - SMART METERING CHARGE

CPUC is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.57 in accordance with the OEB guidance provided on March 23, 2018. The table below shows the projected revenues collected from the SME.¹²

Table 13 - Pass-thru revenues from SME

| Customer | 2018 | | | | 2019 | | |
|---|-------------|--------------|-----------------------|------------|--------------|-----------------------|----------------|
| | | | rate (\$/kWh): | | | rate (\$/kWh): | |
| <i>Class Name</i> | | Volume | | Amount | Volume | | Amount |
| <i>Residential</i> | kWh | 1,043 | 0.00000 | \$0 | 1,033 | 0.57000 | \$7,066 |
| <i>General Service < 50 kW</i> | kWh | 150 | 0.00000 | \$0 | 148 | 0.57000 | \$1,015 |
| <i>General Service > 50 to 4999 kW</i> | kW | 15 | 0.00000 | \$0 | 15 | 0.57000 | \$104 |
| TOTAL | | 1,209 | | \$0 | 1,197 | | \$8,186 |

¹² MFR - Distributor must follow accounting guidance provided on March 23, 2018

8.1.9 - SPECIFIC SERVICE CHARGES

CPUC anticipates no material changes, other than to the MicroFit charge, to its Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. CPUC does not have any charges other than the ones that are listed below and listed in the utility's tariff sheet¹³. Reconciliation between Specific Service Charges and Other Revenues are presented at Exhibit 3.¹⁴ CPUC is not proposing any new SSCs at this time.

Table 14 - Specific Service Charges¹⁵

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|-------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
|--|----|-------|

¹³ MFR - Identification of any rates and charges in Conditions of Service that do not appear on tariff sheet. Explain nature of costs, provide schedule outlining revenues or capital contributions 2012-2015, bridge and test years. Whether these charges should be included on tariff sheet.

¹⁴ MFR - Ensure revenue from SSCs corresponds with Operating Revenue evidence

¹⁵ MFR - Specific Service Charge description/purpose/reason for new and revised SSC; calculations to support charges

8.1.10 – POLE RENTAL

CPUC is proposing to use the OEB approved province wide service charge for pole rentals.¹⁶ ¹⁷This has been reflected in its forecast of Other Revenue. CPUC will record any variance in revenue on pole rental charges from September 1, 2018 until May 1, 2019 to the appropriate variance account.¹⁸

¹⁶ MFR - LDC without a distributor-specific charge will charge the province-wide pole attachment charge of \$28.09 from September 1, 2018 to December 31, 2018. This charge will increase to \$43.63 effective January 1, 2019.

¹⁷ MFR - If an LDC chooses to apply for a custom charge, it must file a completed version of the OEB's Wireline Pole Attachment Work Form

¹⁸ MFR - Record the excess incremental revenue as of September 1, 2018 until the effective date of its rebased rates in a new variance account related to pole attachment charge

8.1.11 - LOW VOLTAGE SERVICE RATES (WHERE APPLICABLE)

Table 15 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2018-2019 estimates of total LV charges were calculated based on the last year of actual charges from Hydro One. The reason for using 2016 is that Hydro One’s LV charges increased considerably in 2016 compared to 2015 and previous years, such that the utility felt that using 2016 would be more appropriate.¹⁹ LV Charges are outside of the control of the utility. The rates charged by the host distributor are approved by the OEB through a rate application process.²⁰

The projections were allocated to customer classes according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy.²¹ The resulting allocated LV charges for each class were divided by the applicable 2019 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2019 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2019 projected LV charges are based on an internal review of the historical charges.

¹⁹ MFR - Low Voltage Cost (historical, bridge, test), variances and explanations for substantive changes

²⁰ MFR - Support for forecast LV, e.g. Hydro One Sub-Transmission charges

²¹ MFR - Allocation of LV cost to customer classes (typically proportional to Tx connection revenue)

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Table 15 - Calculation of proposed Low Voltage Charges²²

| | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | AVG |
|-------------------|------------|------------|------------|------------|------------|------------|------------|
| 4075-Billed - LV | (\$30,388) | (\$17,154) | (\$19,857) | (\$17,265) | (\$14,688) | (\$14,622) | (\$16,608) |
| 4750-Charges - LV | \$15,491 | \$39,969 | \$71,247 | \$74,595 | \$70,967 | \$59,187 | \$68,999 |

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| ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE | | | | | |
|---|-----|-----------|-------------------|-----------------|----------------|
| Customer Class Name | | RTSR Rate | Uplifted Volumes | Revenue | % Alloc |
| Residential | kWh | \$0.0018 | 14,878,532 | \$27,439 | 54.76% |
| General Service < 50 kW | kWh | \$0.0018 | 5,249,883 | \$9,682 | 19.32% |
| General Service > 50 to 4999 kW | kW | \$0.6643 | 18,883 | \$12,543 | 25.03% |
| Unmetered Scattered Load | kWh | \$0.0018 | 5,628 | \$10 | 0.02% |
| Sentinel Lighting | kW | \$0.5244 | 65 | \$34 | 0.07% |
| Street Lighting | kW | \$0.5136 | 774 | \$397 | 0.79% |
| TOTAL | | | 20,153,768 | \$50,106 | 100.00% |

Low Voltage Charges Rate Rider Calculations

| PROPOSED LOW VOLTAGE CHARGES & RATES | | | | | |
|--------------------------------------|----------------|---------------|----------------------|----------|-----|
| Customer Class Name | % Allocation | Charges | Not Uplifted Volumes | Rate | per |
| Residential | 54.76% | 37,785 | 13,831,681 | \$0.0027 | kWh |
| General Service < 50 kW | 19.32% | 13,333 | 4,880,502 | \$0.0027 | kWh |
| General Service > 50 to 4999 kW | 25.03% | 17,273 | 18,883 | \$0.9147 | kW |
| Unmetered Scattered Load | 0.02% | 14 | 5,232 | \$0.0027 | kWh |
| Sentinel Lighting | 0.07% | 47 | 65 | \$0.7221 | kW |
| Street Lighting | 0.79% | 547 | 774 | \$0.7073 | kW |
| TOTAL | 100.00% | 68,999 | 18,737,140 | | |

Low Voltage Charges to be added to power supply expense for bridge and test year.²³

| Customer | | Revenue | Expense | 2018 | | | 2019 | | |
|---------------------------------|-----|----------|----------|-------------------|----------|-----------------|-------------------|----------|-----------------|
| Class Name | | USA # | USA # | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4075 | 4750 | 14,078,629 | \$0.0006 | \$8,447 | 13,831,681 | \$0.0027 | \$37,346 |
| General Service < 50 kW | kWh | 4075 | 4750 | 4,880,502 | \$0.0006 | \$2,928 | 4,880,502 | \$0.0027 | \$13,177 |
| General Service > 50 to 4999 kW | kW | 4075 | 4750 | 19,002 | \$0.2256 | \$4,287 | 18,883 | \$0.9147 | \$17,273 |
| Unmetered Scattered Load | kWh | 4075 | 4750 | 5,232 | \$0.0006 | \$3 | 5,232 | \$0.0027 | \$14 |
| Sentinel Lighting | kW | 4075 | 4750 | 65 | \$0.2261 | \$15 | 65 | \$0.7221 | \$47 |
| Street Lighting | kW | 4075 | 4750 | 774 | \$0.2173 | \$168 | 774 | \$0.7073 | \$547 |
| TOTAL | | 0 | 0 | 18,984,207 | | \$15,848 | 18,737,140 | | \$68,404 |

²² MFR - Forecast of LV cost, sum of host distributors charges

²³ MFR – Proposed LV rates by customer class

8.1.12 - LOSS ADJUSTMENT FACTORS

CPUC proposes a Total Loss Factor ("TLF") of 1.0500,²⁴ using the historical average of the last five years as presented at Table 16²⁵. The proposed TLF represents a decrease from its currently approved TLF of 1.0757. CPUC notes that although it was not directed to conduct a line loss study in its last Cost of Service, the utility makes a point of doing so prior to every Cost of Service application. The study is presented as part of the DSP.²⁶

As an embedded distributor to Hydro One Networks Inc. ("HONI") CPUC uses the standard SFLF of 0.0034.²⁷

Table 16 on the next page presents the determination of the Applicant's loss adjustment factor.

The distributor's proposed loss factor exclusive of supply facility losses is 7.2%. In advance of the Cost of Service application and in anticipation of an increase in losses, CPUC had Metsco conduct a Utility Load Flow and Substation Evaluation. conducted a line loss study. The study which is presented as an appendix to Exhibit 2 suggest some phase balancing within feeders would help reduce the line losses. Further details on increasing the efficiency of the current system configuration can be found at Exhibit 2.

The utility will continue to reduce its losses at a minimum.²⁸

²⁴ MFR - Proposed SFLF and Total Loss Factor for test year

²⁵ MFR - Explanation of SFLF if not standard

²⁶ MFR - Study of losses if required by previous decision

²⁷ MFR - Statement as to whether LDC is embedded including whether fully or partially

²⁸ MFR - If proposed loss factor >5%, explanation and action plan to reduce losses going forward

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Table 16 – OEB Appendix 2-R Calculation of Proposed Loss Factor²⁹

| | | Historical Years | | | | | 2017 | 6-Year Average |
|------|---|------------------|------------|------------|-------------|-------------|-------------|----------------|
| | | 2012 | 2013 | 2014 | 2015 | 2016 | | |
| | Losses Within Distributor's System | | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | | | | | | | - |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 28,011,153 | 29,749,924 | 29,940,176 | 27,625,506 | 26,137,724 | 26,216,509 | 27,946,832 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | - | - | - | - | - | - | - |
| | Load Transfer | | | | - 1,115,461 | - 1,562,885 | - 1,021,183 | - 1,233,176 |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 28,011,153 | 29,749,924 | 29,940,176 | 26,510,045 | 24,574,839 | 25,195,326 | 27,330,244 |
| D | "Retail" kWh delivered by distributor | 26,031,597 | 27,174,709 | 27,940,070 | 24,687,903 | 23,488,152 | 23,552,025 | 25,479,076 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | | - | | - | - | - | - |
| F | Net "Retail" kWh delivered by distributor = D - E | 26,031,597 | 27,174,709 | 27,940,070 | 24,687,903 | 23,488,152 | 23,552,025 | 25,479,076 |
| G | Loss Factor in Distributor's system = C / F | 1.0760 | 1.0948 | 1.0716 | 1.0738 | 1.0463 | 1.0698 | 1.0720 |
| | Losses Upstream of Distributor's System | | | | | | | |
| H | Supply Facilities Loss Factor | 1.0034 | 1.0034 | 1.0034 | 1.0034 | 1.0034 | 1.0034 | 1.0034 |
| | Total Losses | | | | | | | |
| I | Total Loss Factor = G x H | 1.0797 | 1.0985 | 1.0752 | 1.0775 | 1.0498 | 1.0734 | 1.0757 |

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²⁹ MFR - 3-5 years of historical loss factor data - Completed Appendix 2-R

1 8.1.13 - REVENUE RECONCILIATION³⁰

2 Table 18 shows detailed calculations of revenue per rate class under current rates and proposed
3 rates by customer class, and a detailed reconciliation of rate class revenue and other revenue to
4 total revenue requirement.

³⁰ MFR- Calculations of revenue per class under current and proposed rates; reconciliation of rate class revenue and other revenue to total revenue requirement

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Table 17 – OEB Appendix 2-V -Revenue Reconciliation³¹

| | Customers/ Connections | | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Fixed Rates | Revenues at Proposed Var Rates | Total | | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|---------------------------------|---------------------------|---------|-----------------------|--------|------------------------------|------------|-----------|--|---|----------------|----|---|------------------------------------|----------------|------------|
| | | Average | kWh | kW | Monthly Service Charge | Volumetric | | | | | | | | | |
| | | | | | | | kWh | | | | kW | | | | |
| Residential | kWh | 1,033 | 13,831,681 | - | \$50.87 | \$0.0000 | | \$630,634.31 | -\$5.65 | \$630,628.67 | | \$630,628.67 | | \$630,628.67 | \$0.00 |
| General Service < 50 kW | kWh | 148 | 4,880,502 | - | \$35.18 | \$0.0266 | | \$62,674.21 | \$129,724.67 | \$192,398.88 | | \$192,398.88 | | \$192,398.88 | \$0.00 |
| General Service > 50 to 4999 kW | kW | 15 | 7,147,174 | 18,883 | \$193.66 | | \$5.1694 | \$35,397.36 | \$97,614.67 | \$133,012.04 | | \$133,012.04 | | \$133,012.04 | \$0.00 |
| Unmetered Scattered Load | kWh | 4 | 5,232 | - | \$21.17 | \$0.0285 | | \$1,016.02 | \$148.90 | \$1,164.92 | | \$1,164.92 | | \$1,164.92 | \$0.00 |
| Sentinel | kW | 23 | 24,760 | 65 | \$12.32 | | \$21.4320 | \$3,401.20 | \$1,393.08 | \$4,794.28 | | \$4,794.28 | | \$4,794.28 | \$0.00 |
| Street Lighting | kW | 328 | 283,967 | 774 | \$5.68 | | \$26.4451 | \$22,360.25 | \$20,460.54 | \$42,820.79 | | \$42,820.79 | | \$42,820.79 | \$0.00 |
| | | | | | | | | | | | | | | | |
| Total | | | | | | | | \$755,483.36 | \$249,336.21 | \$1,004,819.58 | | \$1,004,819.58 | \$0.00 | \$1,004,819.58 | \$0.00 |

2

³¹ MFR - Completed RRWF - Sheet 13 - rates and charges entered on this sheet should be rounded to the same decimal places as tariff

8.1.14 - TARIFF OF RATES AND CHARGES

The existing rate schedule is presented at Appendix A.³² and the proposed rate schedule is presented at Appendix B

8.1.15 – CONDITIONS OF SERVICE

CPUC's conditions of service are updated on a regular basis and were last updated in October of 2017. The utility's most recent Conditions of Service are accessible on the utility's website at <http://www.chapleau.ca/en/townshipservices/publicutilities.asp>. CPUC confirms that that the conditions of service do not purport to establish any charges that are not approved as part of the posted tariff sheet Conditions of Service but that the tariff sheet is posted on the utility's website.³³

³² MFR - Current and proposed Tariff of Rates and Charges filed in the Tariff Schedule/Bill Impacts Model - each change must be explained and supported in the appropriate section of the application

³³ MFR - Explanation of changes to terms and conditions of service if changes affect application of rates

8.1.16 - BILL IMPACT INFORMATION

Section 2.8.13 of the Minimum Filing Requirements state that distributors must provide bill impacts, including the impact for residential customers at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In CPUC's case, the 10% percentile was calculated in the following manner;

- The utility produced a report which included Residential Customer Number and their Monthly Consumptions.
- The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.
- The report was then sorted by lowest to highest consumption.
- The utility then calculates the 10th percentile by taking 10% of the customer count (or number of records in the report).
- The utility then found the record corresponding to this customer's consumption became the "ceiling" for the lowest 10th percentile.
- The 10th percentile was determined to be 408.³⁴

A list of bill impact scenarios is presented over the next several pages, with actual bill impacts following the table.³⁵

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. CPUC notes that it does not have any customers with unique consumption and demand patterns where CPUC needs to show a typical impact and provide an explanation.³⁶ The impacts are shown using the CPUC's EB-2014-0063

³⁴ MFR - Evaluation of bill impact for residential customer at 10th consumption percentile. Describe methodology for determination of 10th consumption percentile. File mitigation plan for whole residential class if impact > 10% for these customers.

³⁵ MFR - Impact of changes resulting from the as-filed application on representative samples of end-users (i.e. volume, % rate change and revenue). Commodity and regulatory charges held constant

³⁶ MFR - If applicable, for certain classes where one or more customers have unique consumption and demand patterns, the distributor must show a typical impact and provide an explanation

1 current approved rates for 2015-2018 and the proposed 2019 Cost of Service distribution rates,
2 including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.

3 CPUC notes that at the time of this filing, the OEB has not yet updated its Bill Impact Work Form
4 such that CPUC used its own bill impact analysis which replicate an older format of the OEB's
5 calculation.^{37 38} The utility's proposed bill impacts are presented in Appendix C of this Exhibit.

6

³⁷ MFR - Completed Bill Impacts Model for all classes in the distributor's tariff schedule. Bill impacts must identify existing rates, proposed changes to rates, and detailed bill impacts.

³⁸ MFR - Rates and charges input in the tariff schedule and Bill Impacts Model rounded to the decimal places as shown on the existing tariff

1

Table 18 – Bill Impact Scenarios³⁹

| RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer) | | Unit s | Sub-Total | | | | | | Total | |
|---|-------|-----------|-----------|---------|----------|---------|----------|---------|------------|---------|
| | | | A | | B | | C | | Total Bill | |
| | | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | 750 | kwh | \$1.96 | 5.67% | \$3.61 | 9.34% | \$3.69 | 8.15% | \$4.70 | 4.04% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP | 2,000 | kwh | \$17.40 | 24.51% | \$22.40 | 27.67% | \$22.61 | 23.33% | \$25.95 | 9.12% |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | 115 | kw | \$180.49 | 29.60% | \$276.35 | 43.47% | \$282.03 | 28.48% | \$368.52 | 5.39% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | 60 | kwh | -\$4.13 | -15.28% | -\$4.01 | -14.68% | -\$4.00 | -14.40% | -\$4.45 | -11.85% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | 1 | kw | \$10.08 | 42.53% | \$10.66 | 43.13% | \$10.70 | 39.53% | \$12.32 | 24.77% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | 64 | kw | \$373.94 | 28.24% | \$421.13 | 31.47% | \$423.62 | 28.48% | \$505.81 | 12.54% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | 405 | kwh | \$6.79 | 22.85% | \$7.68 | 23.45% | \$7.72 | 21.26% | \$9.21 | 9.83% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | 750 | kwh | \$1.96 | 5.67% | \$3.61 | 9.10% | \$3.69 | 7.97% | \$5.06 | 3.38% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | 405 | kwh | \$6.79 | 22.85% | \$7.68 | 23.87% | \$7.72 | 21.60% | \$8.56 | 11.44% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | 1,200 | kwh | \$0.07 | 0.19% | \$2.71 | 6.11% | \$2.84 | 5.16% | \$4.63 | 2.12% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | 1,200 | kwh | \$0.07 | 0.19% | \$2.71 | 6.11% | \$2.84 | 5.16% | \$4.63 | 2.12% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | 2,000 | kwh | \$17.40 | 24.51% | \$22.40 | 26.74% | \$22.61 | 22.67% | \$27.92 | 7.49% |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | 115 | kw | \$180.49 | 29.60% | \$276.35 | 43.47% | \$282.03 | 28.48% | \$368.52 | 5.39% |

Subtotal A: represents the distributor's fixed and variable charges

Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders

Subtotal C: represents Subtotal B network connection and transmission charge

Total Bill impacts includes Subtotal C and administrative charges, pass-through charges, commodity and taxes.

³⁹ Bill impacts provided for typical customers and consumption levels. Must provide residential 750 kWh, residential at the lowest 10th percentile and GS<50 2,000 kWh. Bill impacts must be provided for a range of consumption levels relevant to the service territory.

8.1.17 - RATE MITIGATION/FOREGONE REVENUES

Neither a rate plan nor a mitigation plan is required as all of CPUC's bill impacts fall below the 10% threshold.⁴⁰

Several classes exceed the 10% namely the Residential class at the 10th percentile threshold, Street Lighting and Sentinel Lighting. CPUC confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of deferral and variance account and other rate riders (1568 LRAMVA/1576). (CPUC notes that a longer disposition period results in rate riders of nil as they are too small).

As a form of rate mitigation, CPUC is proposing to explore, during settlement, deviating from Board policy with respect to adjustments to revenue/costs ratios and fixed to variable.

CPUC notes that it may need to establish a foregone revenue rider to address the 2018 IRM application filed in February of 2018 and is still pending.

For the initial application, CPUC proposes the following disposition periods for the clearance of its deferral and variance accounts. The utility fully expects that this may change throughout the application, during settlement or post decision.

Table 19 -Table of Disposition Periods

| <i>Description</i> | <i>Period</i> |
|------------------------------|---------------|
| | of Rec/Ref |
| 1550, 1551, 1584, 1586, 1595 | 2 |
| 1580 and 1588 | 2 |
| 1589 GA | 2 |

⁴⁰ MFR - Mitigation plan if total bill increase for any customer class is > 10% including: specification of class and magnitude of increase, description of mitigation measures, justification, revised impact calculation. The Tariff Schedule and Bill Impacts Model must reflect any mitigation plan proposed.

| | |
|--------------------------|---|
| <i>Group 2</i> | 2 |
| | |
| <i>1568 LRAM</i> | 2 |
| | |
| <i>Fixed Rate Design</i> | 1 |

1

2 A Rate Harmonization Plans is not required in this case.⁴¹

3

⁴¹ MFR - Rate Harmonization Plans, if applicable - including impact analysis

1 APPENDICES

2

| | |
|------------|-----------------------|
| Appendix A | Existing Tariff Sheet |
| Appendix B | Proposed Tariff Sheet |
| Appendix C | Bill Impacts |
| Appendix D | PDF of RTSR |
| | |
| | |
| | |

3

Appendix A Existing Tariff Sheet

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0063

DATED: March 19, 2015

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 24.04 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 2.26 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.90 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0140 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0014) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0105 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0016 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 35.18 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.29 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 1.64 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0179 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kWh | (0.0030) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0015) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0105 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0016 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 193.66 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 6.10 |
| Distribution Volumetric Rate | \$/kW | 3.6185 |
| Low Voltage Service Rate | \$/kW | 0.2256 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kW | (0.7046) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (0.8028) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 0.9020 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.6032) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 4.1151 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5763 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 24.99 |
| Distribution Volumetric Rate | \$/kWh | 0.0336 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kWh | (0.0177) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0015) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0060 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0016 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 8.65 |
| Distribution Volumetric Rate | \$/kW | 15.0437 |
| Low Voltage Service Rate | \$/kW | 0.2261 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kW | (2.5846) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (0.8234) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.6109) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8998 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4549 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 4.43 |
| Distribution Volumetric Rate | \$/kW | 20.6218 |
| Low Voltage Service Rate | \$/kW | 0.2173 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016 | \$/kW | (1.6069) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (0.7525) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5828) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8902 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4456 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0063

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|-------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
|--|----|-------|

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0654 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0506 |

1

Appendix B Proposed Tariff Sheet

2

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 50.87 |
| Rate Rider for Account 1568 - effective until April 30, 2022 | \$ | (0.12) |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$ | 0.05 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$ | 0.14 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | (0.0000) |
| Low Voltage Service Rate | \$/kWh | 0.0027 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0018 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 35.18 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0266 |
| Low Voltage Service Rate | \$/kWh | 0.0027 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$/kWh | 0.0000 |
| Rate Rider for Account 1568 - effective until April 30, 2022 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0018 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 193.66 |
| Distribution Volumetric Rate | \$/kW | 5.1694 |
| Low Voltage Service Rate | \$/kW | 0.9147 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kW | 0.0322 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kW | 0.0462 |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$/kW | 0.0186 |
| Rate Rider for RSVA Power Global Adjustment - effective until April 30, 2021 | \$/kW | 0.0006 |
| Rate Rider for Account 1568 - effective until April 30, 2022 | \$/kW | 0.0146 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4676 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.6643 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 21.17 |
| Distribution Volumetric Rate | \$/kWh | 0.0285 |
| Low Voltage Service Rate | \$/kWh | 0.0027 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kWh | (0.0002) |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kWh | 0.0001 |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$/kWh | 0.0000 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0018 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 12.32 |
| Distribution Volumetric Rate | \$/kW | 21.4320 |
| Low Voltage Service Rate | \$/kW | 0.7221 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kWh | 0.0376 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kW | 0.0465 |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$/kW | 0.0187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8705 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5244 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 5.68 |
| Distribution Volumetric Rate | \$/kW | 26.4451 |
| Low Voltage Service Rate | \$/kW | 0.7073 |
| Rate Rider for Group 1 DVA Balances excluding Global Adjustment - effective until April 30, 2021 | \$/kWh | 0.0319 |
| Rate Rider for Group 2 Accounts - effective until April 30, 2021 | \$/kW | 0.0448 |
| Rate Rider for Account 1576 - effective until April 30, 2022 | \$/kW | 0.0180 |
| Rate Rider for Account 1568 - effective until April 30, 2022 | \$/kW | 0.1707 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8611 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5136 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0087

| | | |
|---|----|-------|
| Disconnect/Reconnect at Meter - during regular hours | \$ | 65.00 |
| Install/Remove Load Control Device - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year | \$ | 22.35 |
|--|----|-------|

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0757 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0757 |

1

Appendix C Bill Impacts

2

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

[illegible]

Table 2

[illegible]

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0500 | | |
| Proposed/Approved Loss Factor | 1.0500 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 750 | \$ 10.50 | \$ - | 750 | \$ - | \$ (10.50) | -100.00% |
| DRP Adjustment | | 750 | \$ - | | 750 | \$ (14.44) | \$ (14.44) | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 34.54 | | | \$ 36.50 | \$ 1.96 | 5.67% |
| Line Losses on Cost of Power | \$ 0.0820 | 38 | \$ 3.07 | \$ 0.0820 | 38 | \$ 3.07 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 750 | \$ - | \$ 0.0001 | 750 | \$ 0.08 | \$ 0.08 | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 750 | \$ 0.45 | \$ 0.0027 | 750 | \$ 2.03 | \$ 1.58 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 38.63 | | | \$ 42.24 | \$ 3.61 | 9.34% |
| RTSR - Network | \$ 0.0068 | 788 | \$ 5.36 | \$ 0.0067 | 788 | \$ 5.28 | \$ (0.08) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 788 | \$ 1.26 | \$ 0.0018 | 788 | \$ 1.42 | \$ 0.16 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 45.25 | | | \$ 48.94 | \$ 3.69 | 8.15% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 788 | \$ 3.47 | \$ 0.0044 | 788 | \$ 3.47 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 788 | \$ 0.24 | \$ 0.0013 | 788 | \$ 1.02 | \$ 0.79 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 135 | \$ 17.82 | \$ 0.1320 | 135 | \$ 17.82 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 110.69 | | | \$ 115.17 | \$ 4.48 | 4.04% |
| HST | | 13% | \$ 14.39 | | 13% | \$ 14.97 | \$ 0.58 | 4.04% |
| 8% Rebate | | 8% | \$ (8.86) | | 8% | \$ (9.21) | \$ (0.36) | |
| Total Bill on TOU | | | \$ 116.23 | | | \$ 120.93 | \$ 4.70 | 4.04% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 35.18 | 1 | \$ 35.18 | \$ 35.18 | 1 | \$ 35.18 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0179 | 2000 | \$ 35.80 | \$ 0.0266 | 2000 | \$ 53.20 | \$ 17.40 | 48.60% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 70.98 | | | \$ 88.38 | \$ 17.40 | 24.51% |
| Line Losses on Cost of Power | \$ 0.0820 | 100 | \$ 8.20 | \$ 0.0820 | 100 | \$ 8.20 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.40 | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 2,000 | \$ 1.20 | \$ 0.0027 | 2,000 | \$ 5.40 | \$ 4.20 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 2,000 | \$ - | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.40 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 80.95 | | | \$ 103.35 | \$ 22.40 | 27.67% |
| RTSR - Network | \$ 0.0060 | 2,100 | \$ 12.60 | \$ 0.0059 | 2,100 | \$ 12.39 | \$ (0.21) | -1.67% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 2,100 | \$ 3.36 | \$ 0.0018 | 2,100 | \$ 3.78 | \$ 0.42 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 96.91 | | | \$ 119.52 | \$ 22.61 | 23.33% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,100 | \$ 9.24 | \$ 0.0044 | 2,100 | \$ 9.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 2,100 | \$ 0.63 | \$ 0.0013 | 2,100 | \$ 2.73 | \$ 2.10 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 340 | \$ 31.96 | \$ 0.0940 | 340 | \$ 31.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 360 | \$ 47.52 | \$ 0.1320 | 360 | \$ 47.52 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 271.01 | | | \$ 295.72 | \$ 24.71 | 9.12% |
| HST | 13% | | \$ 35.23 | 13% | | \$ 38.44 | \$ 3.21 | 9.12% |
| 8% Rebate | 8% | | \$ (21.68) | 8% | | \$ (23.66) | \$ (1.98) | |
| Total Bill on TOU | | | \$ 284.56 | | | \$ 310.50 | \$ 25.95 | 9.12% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 42,000 | kWh |
| Demand | 115 | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 193.66 | 1 | \$ 193.66 | \$ 193.66 | 1 | \$ 193.66 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 3.6185 | 115 | \$ 416.13 | \$ 5.1694 | 115 | \$ 594.48 | \$ 178.35 | 42.86% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 115 | \$ - | \$ 0.0186 | 115 | \$ 2.14 | \$ 2.14 | |
| Sub-Total A (excluding pass through) | | | \$ 609.79 | | | \$ 790.28 | \$ 180.49 | 29.60% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ - | 115 | \$ - | \$ 0.1112 | 115 | \$ 12.79 | \$ 12.79 | |
| Riders Including GA(kW) Rate Riders | \$ - | 115 | \$ - | \$ - | 115 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 42,000 | \$ - | \$ - | 42,000 | \$ - | \$ - | |
| GA Rate Riders | \$ 0.2256 | 115 | \$ 25.94 | \$ 0.9147 | 115 | \$ 105.19 | \$ 79.25 | 305.45% |
| Low Voltage Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 115 | \$ - | \$ 0.0332 | 115 | \$ 3.82 | \$ 3.82 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 635.73 | | | \$ 912.08 | \$ 276.35 | 43.47% |
| RTSR - Network | \$ 2.5062 | 115 | \$ 288.21 | \$ 2.4676 | 115 | \$ 283.77 | \$ (4.44) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.5763 | 115 | \$ 66.27 | \$ 0.6643 | 115 | \$ 76.39 | \$ 10.12 | 15.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 990.22 | | | \$ 1,272.25 | \$ 282.03 | 28.48% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 44,100 | \$ 194.04 | \$ 0.0044 | 44,100 | \$ 194.04 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 44,100 | \$ 13.23 | \$ 0.0013 | 44,100 | \$ 57.33 | \$ 44.10 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 44,100 | \$ 4,855.41 | \$ 0.1101 | 44,100 | \$ 4,855.41 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 6,052.90 | | | \$ 6,379.03 | \$ 326.13 | 5.39% |
| HST | 13% | | \$ 786.88 | 13% | | \$ 829.27 | \$ 42.40 | 5.39% |
| Total Bill on Non-RPP Avg. Price | | | \$ 6,839.78 | | | \$ 7,208.30 | \$ 368.52 | 5.39% |

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 60 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0500 | | |
| Proposed/Approved Loss Factor | 1.0500 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.99 | 1 | \$ 24.99 | \$ 21.17 | 1 | \$ 21.17 | \$ (3.82) | -15.29% |
| Distribution Volumetric Rate | \$ 0.0336 | 60 | \$ 2.02 | \$ 0.0285 | 60 | \$ 1.71 | \$ (0.31) | -15.18% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 60 | \$ - | \$ - | 60 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.01 | | | \$ 22.88 | \$ (4.13) | -15.28% |
| Line Losses on Cost of Power | \$ 0.0820 | 3 | \$ 0.25 | \$ 0.0820 | 3 | \$ 0.25 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 60 | \$ - | \$ -0.0001 | 60 | \$ (0.01) | \$ (0.01) | |
| CBR Class B Rate Riders | \$ - | 60 | \$ - | \$ - | 60 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 60 | \$ - | \$ - | 60 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 60 | \$ 0.04 | \$ 0.0027 | 60 | \$ 0.16 | \$ 0.13 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 60 | \$ - | \$ - | 60 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 27.29 | | | \$ 23.28 | \$ (4.01) | -14.68% |
| RTSR - Network | \$ 0.0060 | 63 | \$ 0.38 | \$ 0.0059 | 63 | \$ 0.37 | \$ (0.01) | -1.67% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 63 | \$ 0.10 | \$ 0.0018 | 63 | \$ 0.11 | \$ 0.01 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 27.77 | | | \$ 23.77 | \$ (4.00) | -14.40% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 63 | \$ 0.28 | \$ 0.0044 | 63 | \$ 0.28 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 63 | \$ 0.02 | \$ 0.0013 | 63 | \$ 0.08 | \$ 0.06 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 39 | \$ 2.54 | \$ 0.0650 | 39 | \$ 2.54 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 10 | \$ 0.96 | \$ 0.0940 | 10 | \$ 0.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 11 | \$ 1.43 | \$ 0.1320 | 11 | \$ 1.43 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 33.23 | | | \$ 29.30 | \$ (3.94) | -11.85% |
| HST | 13% | | \$ 4.32 | 13% | | \$ 3.81 | \$ (0.51) | -11.85% |
| Total Bill on TOU | | | \$ 37.55 | | | \$ 33.10 | \$ (4.45) | -11.85% |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 192 | kWh | |
| Demand | 1 | kW | |
| Current Loss Factor | 1.0500 | | |
| Proposed/Approved Loss Factor | 1.0500 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 8.65 | 1 | \$ 8.65 | \$ 12.32 | 1 | \$ 12.32 | \$ 3.67 | 42.43% |
| Distribution Volumetric Rate | \$ 15.0437 | 1 | \$ 15.04 | \$ 21.4320 | 1 | \$ 21.43 | \$ 6.39 | 42.46% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ 0.0187 | 1 | \$ 0.02 | \$ 0.02 | |
| Sub-Total A (excluding pass through) | | | \$ 23.69 | | | \$ 33.77 | \$ 10.08 | 42.53% |
| Line Losses on Cost of Power | \$ 0.0820 | 10 | \$ 0.79 | \$ 0.0820 | 10 | \$ 0.79 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1 | \$ - | \$ 0.0841 | 1 | \$ 0.08 | \$ 0.08 | |
| CBR Class B Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 192 | \$ - | \$ - | 192 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.2261 | 1 | \$ 0.23 | \$ 0.7221 | 1 | \$ 0.72 | \$ 0.50 | 219.37% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24.71 | | | \$ 35.36 | \$ 10.66 | 43.13% |
| RTSR - Network | \$ 1.8998 | 1 | \$ 1.90 | \$ 1.8705 | 1 | \$ 1.87 | \$ (0.03) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.4549 | 1 | \$ 0.45 | \$ 0.5244 | 1 | \$ 0.52 | \$ 0.07 | 15.28% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 27.06 | | | \$ 37.76 | \$ 10.70 | 39.53% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 202 | \$ 0.89 | \$ 0.0044 | 202 | \$ 0.89 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 202 | \$ 0.06 | \$ 0.0013 | 202 | \$ 0.26 | \$ 0.20 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 125 | \$ 8.11 | \$ 0.0650 | 125 | \$ 8.11 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 33 | \$ 3.07 | \$ 0.0940 | 33 | \$ 3.07 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 35 | \$ 4.56 | \$ 0.1320 | 35 | \$ 4.56 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 44.00 | | | \$ 54.90 | \$ 10.90 | 24.77% |
| HST | 13% | | \$ 5.72 | 13% | | \$ 7.14 | \$ 1.42 | 24.77% |
| Total Bill on TOU | | | \$ 49.72 | | | \$ 62.04 | \$ 12.32 | 24.77% |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 22,855 | kWh | |
| Demand | 64 | kW | |
| Current Loss Factor | 1.0500 | | |
| Proposed/Approved Loss Factor | 1.0500 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 4.43 | 1 | \$ 4.43 | \$ 5.68 | 1 | \$ 5.68 | \$ 1.25 | 28.22% |
| Distribution Volumetric Rate | \$ 20.6218 | 64 | \$ 1,319.80 | \$ 26.4451 | 64 | \$ 1,692.49 | \$ 372.69 | 28.24% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 64 | \$ - | \$ - | 64 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 1,324.23 | | | \$ 1,698.17 | \$ 373.94 | 28.24% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 64 | \$ - | \$ 0.0767 | 64 | \$ 4.91 | \$ 4.91 | |
| CBR Class B Rate Riders | \$ - | 64 | \$ - | \$ - | 64 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 22,855 | \$ - | \$ - | 22,855 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.2173 | 64 | \$ 13.91 | \$ 0.7073 | 64 | \$ 45.27 | \$ 31.36 | 225.49% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 64 | \$ - | \$ 0.1707 | 64 | \$ 10.92 | \$ 10.92 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,338.13 | | | \$ 1,759.27 | \$ 421.13 | 31.47% |
| RTSR - Network | \$ 1.8902 | 64 | \$ 120.97 | \$ 1.8611 | 64 | \$ 119.11 | \$ (1.86) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.4456 | 64 | \$ 28.52 | \$ 0.5136 | 64 | \$ 32.87 | \$ 4.35 | 15.26% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,487.62 | | | \$ 1,911.25 | \$ 423.62 | 28.48% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 23,998 | \$ 105.59 | \$ 0.0044 | 23,998 | \$ 105.59 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 23,998 | \$ 7.20 | \$ 0.0013 | 23,998 | \$ 31.20 | \$ 24.00 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 15,599 | \$ 1,013.90 | \$ 0.0650 | 15,599 | \$ 1,013.90 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 4,080 | \$ 383.48 | \$ 0.0940 | 4,080 | \$ 383.48 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 4,320 | \$ 570.19 | \$ 0.1320 | 4,320 | \$ 570.19 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 3,568.24 | | | \$ 4,015.86 | \$ 447.62 | 12.54% |
| HST | | 13% | \$ 463.87 | | 13% | \$ 522.06 | \$ 58.19 | 12.54% |
| Total Bill on TOU | | | \$ 4,032.11 | | | \$ 4,537.92 | \$ 505.81 | 12.54% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 405 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 405 | \$ 5.67 | \$ - | 405 | \$ - | \$ (5.67) | -100.00% |
| DRP Adjustment | | 405 | \$ - | | 405 | \$ (14.44) | \$ (14.44) | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 29.71 | | | \$ 36.50 | \$ 6.79 | 22.85% |
| Line Losses on Cost of Power | \$ 0.1101 | 20 | \$ 2.23 | \$ 0.1101 | 20 | \$ 2.23 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ - | 405 | \$ - | \$ 0.0001 | 405 | \$ 0.04 | \$ 0.04 | |
| Riders | | | | | | | | |
| CBR Class B Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 405 | \$ 0.24 | \$ 0.0027 | 405 | \$ 1.09 | \$ 0.85 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 32.75 | | | \$ 40.43 | \$ 7.68 | 23.45% |
| RTSR - Network | \$ 0.0068 | 425 | \$ 2.89 | \$ 0.0067 | 425 | \$ 2.85 | \$ (0.04) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 425 | \$ 0.68 | \$ 0.0018 | 425 | \$ 0.77 | \$ 0.09 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 36.32 | | | \$ 44.05 | \$ 7.72 | 21.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 425 | \$ 1.87 | \$ 0.0044 | 425 | \$ 1.87 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 425 | \$ 0.13 | \$ 0.0013 | 425 | \$ 0.55 | \$ 0.43 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 405 | \$ 44.59 | \$ 0.1101 | 405 | \$ 44.59 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 82.91 | | | \$ 91.06 | \$ 8.15 | 9.83% |
| HST | 13% | | \$ 10.78 | 13% | | \$ 11.84 | \$ 1.06 | 9.83% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 93.69 | | | \$ 102.90 | \$ 9.21 | 9.83% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 750 | \$ 10.50 | \$ - | 750 | \$ - | \$ (10.50) | -100.00% |
| DRP Adjustment | | 750 | \$ - | | 750 | \$ (14.44) | \$ (14.44) | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 34.54 | | | \$ 36.50 | \$ 1.96 | 5.67% |
| Line Losses on Cost of Power | \$ 0.1101 | 38 | \$ 4.13 | \$ 0.1101 | 38 | \$ 4.13 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ - | 750 | \$ - | \$ 0.0001 | 750 | \$ 0.08 | \$ 0.08 | |
| Riders | | | | | | | | |
| CBR Class B Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 750 | \$ 0.45 | \$ 0.0027 | 750 | \$ 2.03 | \$ 1.58 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 750 | \$ - | | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 39.69 | | | \$ 43.30 | \$ 3.61 | 9.10% |
| RTSR - Network | \$ 0.0068 | 788 | \$ 5.36 | \$ 0.0067 | 788 | \$ 5.28 | \$ (0.08) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 788 | \$ 1.26 | \$ 0.0018 | 788 | \$ 1.42 | \$ 0.16 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 46.30 | | | \$ 49.99 | \$ 3.69 | 7.97% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 788 | \$ 3.47 | \$ 0.0044 | 788 | \$ 3.47 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 788 | \$ 0.24 | \$ 0.0013 | 788 | \$ 1.02 | \$ 0.79 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 750 | \$ 82.58 | \$ 0.1101 | 750 | \$ 82.58 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 132.58 | | | \$ 137.06 | \$ 4.48 | 3.38% |
| HST | 13% | | \$ 17.24 | 13% | | \$ 17.82 | \$ 0.58 | 3.38% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 149.82 | | | \$ 154.87 | \$ 5.06 | 3.38% |

| | | | |
|-------------------------------|------------------------------------|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 405 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0500 | | |
| Proposed/Approved Loss Factor | 1.0500 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 405 | \$ 5.67 | \$ - | 405 | \$ - | \$ (5.67) | -100.00% |
| DRP Adjustment | | 405 | \$ - | | 405 | \$ (14.44) | \$ (14.44) | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 29.71 | | | \$ 36.50 | \$ 6.79 | 22.85% |
| Line Losses on Cost of Power | \$ 0.0820 | 20 | \$ 1.66 | \$ 0.0820 | 20 | \$ 1.66 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 405 | \$ - | \$ 0.0001 | 405 | \$ 0.04 | \$ 0.04 | |
| CBR Class B Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 405 | \$ 0.24 | \$ 0.0027 | 405 | \$ 1.09 | \$ 0.85 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 405 | \$ - | \$ - | 405 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 32.18 | | | \$ 39.86 | \$ 7.68 | 23.87% |
| RTSR - Network | \$ 0.0068 | 425 | \$ 2.89 | \$ 0.0067 | 425 | \$ 2.85 | \$ (0.04) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 425 | \$ 0.68 | \$ 0.0018 | 425 | \$ 0.77 | \$ 0.09 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 35.76 | | | \$ 43.48 | \$ 7.72 | 21.60% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 425 | \$ 1.87 | \$ 0.0044 | 425 | \$ 1.87 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 425 | \$ 0.13 | \$ 0.0013 | 425 | \$ 0.55 | \$ 0.43 | 333.33% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 263 | \$ 17.11 | \$ 0.0650 | 263 | \$ 17.11 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 69 | \$ 6.47 | \$ 0.0940 | 69 | \$ 6.47 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 73 | \$ 9.62 | \$ 0.1320 | 73 | \$ 9.62 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 71.21 | | | \$ 79.36 | \$ 8.15 | 11.44% |
| HST | | 13% | \$ 9.26 | | 13% | \$ 10.32 | \$ 1.06 | 11.44% |
| 8% Rebate | | 8% | \$ (5.70) | | 8% | \$ (6.35) | \$ (0.65) | |
| Total Bill on TOU | | | \$ 74.77 | | | \$ 83.33 | \$ 8.56 | 11.44% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 1,200 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 1200 | \$ 16.80 | \$ - | 1200 | \$ - | \$ (16.80) | -100.00% |
| DRP Adjustment | | 1200 | \$ (4.41) | | 1200 | \$ (14.44) | \$ (10.03) | 227.44% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 1200 | \$ - | \$ - | 1200 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 36.43 | | | \$ 36.50 | \$ 0.07 | 0.19% |
| Line Losses on Cost of Power | \$ 0.1101 | 60 | \$ 6.61 | \$ 0.1101 | 60 | \$ 6.61 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ - | 1,200 | \$ - | \$ 0.0001 | 1,200 | \$ 0.12 | \$ 0.12 | |
| Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 1,200 | \$ 0.72 | \$ 0.0027 | 1,200 | \$ 3.24 | \$ 2.52 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 1,200 | \$ - | | 1,200 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 44.33 | | | \$ 47.04 | \$ 2.71 | 6.11% |
| RTSR - Network | \$ 0.0068 | 1,260 | \$ 8.57 | \$ 0.0067 | 1,260 | \$ 8.44 | \$ (0.13) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 1,260 | \$ 2.02 | \$ 0.0018 | 1,260 | \$ 2.27 | \$ 0.25 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 54.91 | | | \$ 57.75 | \$ 2.84 | 5.16% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 1,260 | \$ 5.54 | \$ 0.0044 | 1,260 | \$ 5.54 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 1,260 | \$ 0.38 | \$ 0.0013 | 1,260 | \$ 1.64 | \$ 1.26 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 1,200 | \$ 132.12 | \$ 0.1101 | 1,200 | \$ 132.12 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 192.95 | | | \$ 197.05 | \$ 4.10 | 2.12% |
| HST | 13% | | \$ 25.08 | 13% | | \$ 25.62 | \$ 0.53 | 2.12% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 218.04 | | | \$ 222.66 | \$ 4.63 | 2.12% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 1,200 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.04 | 1 | \$ 24.04 | \$ 50.87 | 1 | \$ 50.87 | \$ 26.83 | 111.61% |
| Distribution Volumetric Rate | \$ 0.0140 | 1200 | \$ 16.80 | \$ - | 1200 | \$ - | \$ (16.80) | -100.00% |
| DRP Adjustment | | 1200 | \$ (4.41) | | 1200 | \$ (14.44) | \$ (10.03) | 227.44% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.07 | 1 | \$ 0.07 | \$ 0.07 | |
| Volumetric Rate Riders | \$ - | 1200 | \$ - | \$ - | 1200 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 36.43 | | | \$ 36.50 | \$ 0.07 | 0.19% |
| Line Losses on Cost of Power | \$ 0.1101 | 60 | \$ 6.61 | \$ 0.1101 | 60 | \$ 6.61 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate | \$ - | 1,200 | \$ - | \$ 0.0001 | 1,200 | \$ 0.12 | \$ 0.12 | |
| Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 1,200 | \$ - | \$ - | 1,200 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 1,200 | \$ 0.72 | \$ 0.0027 | 1,200 | \$ 3.24 | \$ 2.52 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | | 1,200 | \$ - | | 1,200 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 44.33 | | | \$ 47.04 | \$ 2.71 | 6.11% |
| RTSR - Network | \$ 0.0068 | 1,260 | \$ 8.57 | \$ 0.0067 | 1,260 | \$ 8.44 | \$ (0.13) | -1.47% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 1,260 | \$ 2.02 | \$ 0.0018 | 1,260 | \$ 2.27 | \$ 0.25 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 54.91 | | | \$ 57.75 | \$ 2.84 | 5.16% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 1,260 | \$ 5.54 | \$ 0.0044 | 1,260 | \$ 5.54 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 1,260 | \$ 0.38 | \$ 0.0013 | 1,260 | \$ 1.64 | \$ 1.26 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 1,200 | \$ 132.12 | \$ 0.1101 | 1,200 | \$ 132.12 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 192.95 | | | \$ 197.05 | \$ 4.10 | 2.12% |
| HST | 13% | | \$ 25.08 | 13% | | \$ 25.62 | \$ 0.53 | 2.12% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 218.04 | | | \$ 222.66 | \$ 4.63 | 2.12% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 35.18 | 1 | \$ 35.18 | \$ 35.18 | 1 | \$ 35.18 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 0.0179 | 2000 | \$ 35.80 | \$ 0.0266 | 2000 | \$ 53.20 | \$ 17.40 | 48.60% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 70.98 | | | \$ 88.38 | \$ 17.40 | 24.51% |
| Line Losses on Cost of Power | \$ 0.1101 | 100 | \$ 11.01 | \$ 0.1101 | 100 | \$ 11.01 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ - | 2,000 | \$ - | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.40 | |
| CBR Class B Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0006 | 2,000 | \$ 1.20 | \$ 0.0027 | 2,000 | \$ 5.40 | \$ 4.20 | 350.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.40 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 83.76 | | | \$ 106.16 | \$ 22.40 | 26.74% |
| RTSR - Network | \$ 0.0060 | 2,100 | \$ 12.60 | \$ 0.0059 | 2,100 | \$ 12.39 | \$ (0.21) | -1.67% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0016 | 2,100 | \$ 3.36 | \$ 0.0018 | 2,100 | \$ 3.78 | \$ 0.42 | 12.50% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 99.72 | | | \$ 122.33 | \$ 22.61 | 22.67% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,100 | \$ 9.24 | \$ 0.0044 | 2,100 | \$ 9.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 2,100 | \$ 0.63 | \$ 0.0013 | 2,100 | \$ 2.73 | \$ 2.10 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 2,000 | \$ 220.20 | \$ 0.1101 | 2,000 | \$ 220.20 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 329.79 | | | \$ 354.50 | \$ 24.71 | 7.49% |
| HST | 13% | | \$ 42.87 | 13% | | \$ 46.09 | \$ 3.21 | 7.49% |
| 8% Rebate | 8% | | | 8% | | | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 372.66 | | | \$ 400.59 | \$ 27.92 | 7.49% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 42,000 | kWh |
| Demand | 115 | kW |
| Current Loss Factor | 1.0500 | |
| Proposed/Approved Loss Factor | 1.0500 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 193.66 | 1 | \$ 193.66 | \$ 193.66 | 1 | \$ 193.66 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 3.6185 | 115 | \$ 416.13 | \$ 5.1694 | 115 | \$ 594.48 | \$ 178.35 | 42.86% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 115 | \$ - | \$ 0.0186 | 115 | \$ 2.14 | \$ 2.14 | |
| Sub-Total A (excluding pass through) | | | \$ 609.79 | | | \$ 790.28 | \$ 180.49 | 29.60% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ - | 115 | \$ - | \$ 0.1112 | 115 | \$ 12.79 | \$ 12.79 | |
| Riders Including GA(kW) Rate Riders | \$ - | 115 | \$ - | \$ - | 115 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 115 | \$ - | \$ - | 115 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 42,000 | \$ - | \$ - | 42,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.2256 | 115 | \$ 25.94 | \$ 0.9147 | 115 | \$ 105.19 | \$ 79.25 | 305.45% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 115 | \$ - | \$ 0.0332 | 115 | \$ 3.82 | \$ 3.82 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 635.73 | | | \$ 912.08 | \$ 276.35 | 43.47% |
| RTSR - Network | \$ 2.5062 | 115 | \$ 288.21 | \$ 2.4676 | 115 | \$ 283.77 | \$ (4.44) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.5763 | 115 | \$ 66.27 | \$ 0.6643 | 115 | \$ 76.39 | \$ 10.12 | 15.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 990.22 | | | \$ 1,272.25 | \$ 282.03 | 28.48% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 44,100 | \$ 194.04 | \$ 0.0044 | 44,100 | \$ 194.04 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 44,100 | \$ 13.23 | \$ 0.0013 | 44,100 | \$ 57.33 | \$ 44.10 | 333.33% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 44,100 | \$ 4,855.41 | \$ 0.1101 | 44,100 | \$ 4,855.41 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 6,052.90 | | | \$ 6,379.03 | \$ 326.13 | 5.39% |
| HST | 13% | | \$ 786.88 | 13% | | \$ 829.27 | \$ 42.40 | 5.39% |
| Total Bill on Non-RPP Avg. Price | | | \$ 6,839.78 | | | \$ 7,208.30 | \$ 368.52 | 5.39% |

Appendix C PDF of RTSR



2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

| | |
|--------------------|---------------------------------------|
| Utility Name | Chapleau Public Utilities Corporation |
| Service Territory | |
| Assigned EB Number | |
| Name and Title | |
| Phone Number | |
| Email Address | |
| Date | |
| Ordering # | 2012 |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2019 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

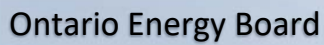
[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2019 RTSR Workform for Electricity Distributors

- [illegible]



2019 RTSR Workform for Electricity Distributors

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor <i>eg: (1.0325)</i> | Loss Adjusted Billed kWh |
|---------------------------------|-------------------|------|--------|-------------------------------------|------------------------------------|--|-----------------------------|
| Residential | RTSR - Network | kWh | 0.0068 | 12,612,066 | | 1.0500 | 13,242,669 |
| Residential | RTSR - Connection | kWh | 0.0016 | 12,612,066 | | 1.0500 | 13,242,669 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0060 | 4,617,295 | | 1.0500 | 4,848,160 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0016 | 4,617,295 | | 1.0500 | 4,848,160 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.5062 | 7,048,334 | 18,739 | | |
| General Service 50 to 4,999 kW | RTSR - Connection | kW | 0.5763 | 7,048,334 | 18,739 | | |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0060 | 2,892 | | 1.0500 | 3,037 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0016 | 2,892 | | 1.0500 | 3,037 |
| Sentinel Lighting | RTSR - Network | kW | 1.8998 | 19,993 | 57 | | |
| Sentinel Lighting | RTSR - Connection | kW | 0.4549 | 19,993 | 57 | | |
| Street Lighting | RTSR - Network | kW | 1.8902 | 274,259 | 768 | | |
| Street Lighting | RTSR - Connection | kW | 0.4456 | 274,259 | 768 | | |



2019 RTSR Workform for Electricity Distributors

| Uniform Transmission Rates | | Unit | 2017 | 2018 | 2019 |
|--|----|------|------|---------|---------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.66 | \$ 3.61 | \$ 3.61 |
| Line Connection Service Rate | kW | \$ | 0.87 | \$ 0.95 | \$ 0.95 |
| Transformation Connection Service Rate | kW | \$ | 2.02 | \$ 2.34 | \$ 2.34 |

| Hydro One Sub-Transmission Rates | | Unit | 2017 | 2018 | 2019 |
|--|----|------|--------|-----------|-----------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ 3.1942 | \$ 3.1942 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ 0.7710 | \$ 0.7710 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ 1.7493 | \$ 1.7493 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ 2.5203 | \$ 2.5203 |

| If needed, add extra host here. (I) | | Unit | 2017 | 2018 | 2019 |
|--|----|------|------|------|------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |

| If needed, add extra host here. (II) | | Unit | Effective January 1, 2017 | Effective January 1, 2018 | Effective January 1, 2019 |
|--|----|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |

| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | | | Historical 2017 | Current 2018 | Forecast 2019 |
|--|----|--|-----------------|--------------|---------------|
| | \$ | | | | |



2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|-------------------|---------|-------------|-------------------|---------|-------------|---------------------------|--------|-------------|-------------|
| | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | D p r x q w |
| P r x q k | | | | | | | | | | |
| M t p c h l | 3,292 | \$3.66 | 12,049 | 3,869 | \$0.87 | 3,366 | | | | \$ 3,366 |
| I t e u c h l | 3,404 | \$3.66 | 12,459 | 3,975 | \$0.87 | 3,458 | | | | \$ 3,458 |
| P d u f c | 3,227 | \$3.66 | 11,811 | 3,796 | \$0.87 | 3,303 | | | | \$ 3,303 |
| D s u b | 2,712 | \$3.66 | 9,526 | 3,190 | \$0.87 | 2,775 | | | | \$ 2,775 |
| P d l | 1,796 | \$3.66 | 6,594 | 2,118 | \$0.87 | 1,842 | | | | \$ 1,842 |
| M q h | 1,575 | \$3.66 | 5,765 | 1,960 | \$0.87 | 1,705 | | | | \$ 1,705 |
| M c l | 1,460 | \$3.66 | 5,344 | 1,569 | \$0.87 | 1,365 | | | | \$ 1,365 |
| D x j x w | 1,288 | \$3.66 | 4,714 | 1,492 | \$0.87 | 1,298 | | | | \$ 1,298 |
| V n w p e h u | 1,407 | \$3.66 | 5,369 | 1,714 | \$0.87 | 1,491 | | | | \$ 1,491 |
| R b e t e u | 2,219 | \$3.66 | 8,122 | 2,333 | \$0.87 | 2,030 | | | | \$ 2,030 |
| Q r y t p e h u | 2,742 | \$3.66 | 10,036 | 2,847 | \$0.87 | 2,477 | | | | \$ 2,477 |
| G h f p e h u | 3,444 | \$3.66 | 12,605 | 3,663 | \$0.87 | 3,186 | | | | \$ 3,186 |
| W r w d c | 28,626 | \$ 3.66 | 104,784 | 32,526 | \$ 0.87 | 28,296 | - | \$ - | \$ - | \$ 28,296 |
| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
| | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | D p r x q w |
| P r x q k | | | | | | | | | | |
| M t p c h l | 1,684 | \$3.41 | \$ 6,428 | 1,995 | \$0.79 | \$ 1,572 | | | | \$ 1,572 |
| I t e u c h l | 2,307 | \$3.41 | \$ 7,872 | 2,307 | \$0.79 | \$ 1,818 | | | | \$ 1,818 |
| P d u f c | 2,271 | \$3.34 | \$ 7,584 | 2,403 | \$0.78 | \$ 1,872 | | | | \$ 1,872 |
| D s u b | 2,229 | \$3.34 | \$ 7,443 | 2,229 | \$0.78 | \$ 1,736 | | | | \$ 1,736 |
| P d l | 1,889 | \$3.34 | \$ 6,308 | 1,889 | \$0.78 | \$ 1,472 | | | | \$ 1,472 |
| M q h | 1,142 | \$3.34 | \$ 3,813 | 1,236 | \$0.78 | \$ 963 | | | | \$ 963 |
| M c l | 1,077 | \$3.34 | \$ 3,595 | 1,126 | \$0.78 | \$ 877 | | | | \$ 877 |
| D x j x w | 922 | \$3.34 | \$ 3,080 | 922 | \$0.78 | \$ 719 | | | | \$ 719 |
| V n w p e h u | 949 | \$3.34 | \$ 3,169 | 949 | \$0.78 | \$ 739 | | | | \$ 739 |
| R b e t e u | 1,068 | \$3.34 | \$ 3,566 | 1,068 | \$0.78 | \$ 832 | | | | \$ 832 |
| Q r y t p e h u | 1,473 | \$3.34 | \$ 4,919 | 1,515 | \$0.78 | \$ 1,180 | | | | \$ 1,180 |
| G h f p e h u | 2,120 | \$3.34 | \$ 7,081 | 2,258 | \$0.78 | \$ 1,759 | | | | \$ 1,759 |
| W r w d c | 19,331 | \$ 3.36 | \$ 64,858 | 19,897 | \$ 0.78 | \$ 15,539 | - | \$ - | \$ - | \$ 15,539 |
| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
| | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | D p r x q w |
| P r x q k | | | | | | | | | | |
| M t p c h l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| I t e u c h l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| P d u f c | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| D s u b | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| P d l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| M q h | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| M c l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| D x j x w | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| V n w p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| R b e t e u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Q r y t p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| G h f p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| W r w d c | - | \$ - | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
| | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | D p r x q w |
| P r x q k | | | | | | | | | | |
| M t p c h l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| I t e u c h l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| P d u f c | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| D s u b | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| P d l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| M q h | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| M c l | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| D x j x w | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| V n w p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| R b e t e u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Q r y t p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| G h f p e h u | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| W r w d c | - | \$ - | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
| | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | X q l e h l n h g | U d h | D p r x q w | D p r x q w |
| Month | | | | | | | | | | |
| M t p c h l | 5,176 | \$3.57 | \$ 18,477 | 5,864 | \$0.84 | \$ 4,938 | - | \$0.00 | \$ - | \$ 4,938 |
| I t e u c h l | 5,711 | \$3.56 | \$ 20,331 | 6,262 | \$0.84 | \$ 5,276 | - | \$0.00 | \$ - | \$ 5,276 |
| P d u f c | 5,498 | \$3.53 | \$ 19,395 | 6,199 | \$0.83 | \$ 5,175 | - | \$0.00 | \$ - | \$ 5,175 |
| D s u b | 4,841 | \$3.52 | \$ 17,369 | 5,419 | \$0.83 | \$ 4,511 | - | \$0.00 | \$ - | \$ 4,511 |
| P d l | 3,688 | \$3.50 | \$ 12,892 | 4,007 | \$0.83 | \$ 3,314 | - | \$0.00 | \$ - | \$ 3,314 |
| M q h | 2,717 | \$3.53 | \$ 9,576 | 3,196 | \$0.83 | \$ 2,668 | - | \$0.00 | \$ - | \$ 2,668 |
| M c l | 2,537 | \$3.52 | \$ 8,939 | 2,895 | \$0.83 | \$ 2,242 | - | \$0.00 | \$ - | \$ 2,242 |
| D x j x w | 2,210 | \$3.53 | \$ 7,794 | 2,414 | \$0.84 | \$ 2,017 | - | \$0.00 | \$ - | \$ 2,017 |
| V n w p e h u | 2,416 | \$3.53 | \$ 8,538 | 2,663 | \$0.84 | \$ 2,230 | - | \$0.00 | \$ - | \$ 2,230 |
| R b e t e u | 3,287 | \$3.56 | \$ 11,688 | 3,451 | \$0.84 | \$ 2,862 | - | \$0.00 | \$ - | \$ 2,862 |
| Q r y t p e h u | 4,215 | \$3.55 | \$ 14,955 | 4,362 | \$0.84 | \$ 3,657 | - | \$0.00 | \$ - | \$ 3,657 |
| G h f p e h u | 5,564 | \$3.54 | \$ 19,686 | 5,921 | \$0.84 | \$ 4,945 | - | \$0.00 | \$ - | \$ 4,945 |
| W r w d c | 47,960 | \$ 3.54 | \$ 169,842 | 52,423 | \$ 0.84 | \$ 43,835 | - | \$ - | \$ - | \$ 43,835 |



2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|--------------|-----------|----------|-----------------|-----------|----------|---------------------------|-----------|----------|------------|
| | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | D p rxcq |
| P rxcq | | | | | | | | | | |
| Mkpxdu | 3,292 \$ | 3,6100 \$ | 11,884 | 3,869 \$ | 0.9500 \$ | 3,676 | - \$ | 2,3400 \$ | - | \$ 3,676 |
| Iheucdu | 3,404 \$ | 3,6100 \$ | 12,288 | 3,975 \$ | 0.9500 \$ | 3,776 | - \$ | 2,3400 \$ | - | \$ 3,776 |
| P dufk | 3,227 \$ | 3,6100 \$ | 11,649 | 3,796 \$ | 0.9500 \$ | 3,606 | - \$ | 2,3400 \$ | - | \$ 3,606 |
| D sulo | 2,712 \$ | 3,6100 \$ | 9,790 | 3,190 \$ | 0.9500 \$ | 3,031 | - \$ | 2,3400 \$ | - | \$ 3,031 |
| P d | 1,799 \$ | 3,6100 \$ | 6,494 | 2,118 \$ | 0.9500 \$ | 2,012 | - \$ | 2,3400 \$ | - | \$ 2,012 |
| Mqgh | 1,575 \$ | 3,6100 \$ | 5,686 | 1,960 \$ | 0.9500 \$ | 1,862 | - \$ | 2,3400 \$ | - | \$ 1,862 |
| Mcj | 1,460 \$ | 3,6100 \$ | 5,271 | 1,569 \$ | 0.9500 \$ | 1,491 | - \$ | 2,3400 \$ | - | \$ 1,491 |
| D xjxcw | 1,288 \$ | 3,6100 \$ | 4,650 | 1,492 \$ | 0.9500 \$ | 1,417 | - \$ | 2,3400 \$ | - | \$ 1,417 |
| Vhwtp ehu | 1,467 \$ | 3,6100 \$ | 5,296 | 1,714 \$ | 0.9500 \$ | 1,628 | - \$ | 2,3400 \$ | - | \$ 1,628 |
| R færehu | 2,219 \$ | 3,6100 \$ | 8,011 | 2,333 \$ | 0.9500 \$ | 2,216 | - \$ | 2,3400 \$ | - | \$ 2,216 |
| Q ryltp ehu | 2,742 \$ | 3,6100 \$ | 9,899 | 2,847 \$ | 0.9500 \$ | 2,705 | - \$ | 2,3400 \$ | - | \$ 2,705 |
| G hftip ehu | 3,444 \$ | 3,6100 \$ | 12,433 | 3,663 \$ | 0.9500 \$ | 3,480 | - \$ | 2,3400 \$ | - | \$ 3,480 |
| W rvdio | 28,629 \$ | 3.61 | 103,351 | 32,526 \$ | 0.95 | 30,900 | - \$ | - \$ | - | \$ 30,900 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|--------------|-----------|----------|-----------------|-----------|----------|---------------------------|-----------|----------|------------|
| | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | D p rxcq |
| P rxcq | | | | | | | | | | |
| Mkpxdu | 1,884 \$ | 3.1942 \$ | 6,018 | 1,995 \$ | 0.7710 \$ | 1,538 | - \$ | 1,7493 \$ | - | \$ 1,538 |
| Iheucdu | 2,307 \$ | 3.1942 \$ | 7,369 | 2,307 \$ | 0.7710 \$ | 1,779 | - \$ | 1,7493 \$ | - | \$ 1,779 |
| P dufk | 2,271 \$ | 3.1942 \$ | 7,254 | 2,403 \$ | 0.7710 \$ | 1,853 | - \$ | 1,7493 \$ | - | \$ 1,853 |
| D sulo | 2,229 \$ | 3.1942 \$ | 7,120 | 2,229 \$ | 0.7710 \$ | 1,719 | - \$ | 1,7493 \$ | - | \$ 1,719 |
| P d | 1,889 \$ | 3.1942 \$ | 6,034 | 1,889 \$ | 0.7710 \$ | 1,456 | - \$ | 1,7493 \$ | - | \$ 1,456 |
| Mqgh | 1,142 \$ | 3.1942 \$ | 3,648 | 1,236 \$ | 0.7710 \$ | 953 | - \$ | 1,7493 \$ | - | \$ 953 |
| Mcj | 1,077 \$ | 3.1942 \$ | 3,440 | 1,126 \$ | 0.7710 \$ | 868 | - \$ | 1,7493 \$ | - | \$ 868 |
| D xjxcw | 922 \$ | 3.1942 \$ | 2,945 | 922 \$ | 0.7710 \$ | 711 | - \$ | 1,7493 \$ | - | \$ 711 |
| Vhwtp ehu | 949 \$ | 3.1942 \$ | 3,031 | 949 \$ | 0.7710 \$ | 732 | - \$ | 1,7493 \$ | - | \$ 732 |
| R færehu | 1,068 \$ | 3.1942 \$ | 3,411 | 1,068 \$ | 0.7710 \$ | 823 | - \$ | 1,7493 \$ | - | \$ 823 |
| Q ryltp ehu | 1,473 \$ | 3.1942 \$ | 4,705 | 1,515 \$ | 0.7710 \$ | 1,168 | - \$ | 1,7493 \$ | - | \$ 1,168 |
| G hftip ehu | 2,120 \$ | 3.1942 \$ | 6,772 | 2,258 \$ | 0.7710 \$ | 1,741 | - \$ | 1,7493 \$ | - | \$ 1,741 |
| W rvdio | 19,331 \$ | 3.19 | 61,747 | 19,897 \$ | 0.77 | 15,341 | - \$ | - \$ | - | \$ 15,341 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|-------|----------|-----------------|-------|----------|---------------------------|-------|----------|------------|
| | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | D p rxcq |
| P rxcq | | | | | | | | | | |
| Mkpxdu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Iheucdu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| P dufk | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| D sulo | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| P d | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Mqgh | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Mcj | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| D xjxcw | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Vhwtp ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| R færehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Q ryltp ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| G hftip ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| W rvdio | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|-------|----------|-----------------|-------|----------|---------------------------|-------|----------|------------|
| | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | D p rxcq |
| P rxcq | | | | | | | | | | |
| Mkpxdu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Iheucdu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| P dufk | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| D sulo | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| P d | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Mqgh | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Mcj | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| D xjxcw | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Vhwtp ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| R færehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| Q ryltp ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| G hftip ehu | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |
| W rvdio | - \$ | - \$ | - | - \$ | - \$ | - | - \$ | - \$ | - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|--------------|--------|------------|-----------------|--------|-----------|---------------------------|--------|----------|------------|
| | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | X q lw# lndg | U dth | D p rxcq | D p rxcq |
| Month | | | | | | | | | | |
| Mkpxdu | 5,176 | \$3.46 | \$ 17,902 | 5,864 | \$0.89 | \$ 5,214 | - | \$0.00 | \$ - | \$ 5,214 |
| Iheucdu | 5,711 | \$3.44 | \$ 19,657 | 6,282 | \$0.88 | \$ 5,555 | - | \$0.00 | \$ - | \$ 5,555 |
| P dufk | 5,498 | \$3.44 | \$ 18,903 | 6,199 | \$0.88 | \$ 5,459 | - | \$0.00 | \$ - | \$ 5,459 |
| D sulo | 4,941 | \$3.42 | \$ 16,910 | 5,419 | \$0.88 | \$ 4,749 | - | \$0.00 | \$ - | \$ 4,749 |
| P d | 3,688 | \$3.40 | \$ 12,528 | 4,007 | \$0.87 | \$ 3,469 | - | \$0.00 | \$ - | \$ 3,469 |
| Mqgh | 2,717 | \$3.44 | \$ 9,334 | 3,196 | \$0.88 | \$ 2,815 | - | \$0.00 | \$ - | \$ 2,815 |
| Mcj | 2,537 | \$3.43 | \$ 8,711 | 2,695 | \$0.88 | \$ 2,359 | - | \$0.00 | \$ - | \$ 2,359 |
| D xjxcw | 2,210 | \$3.44 | \$ 7,595 | 2,414 | \$0.88 | \$ 2,128 | - | \$0.00 | \$ - | \$ 2,128 |
| Vhwtp ehu | 2,416 | \$3.45 | \$ 8,327 | 2,663 | \$0.89 | \$ 2,360 | - | \$0.00 | \$ - | \$ 2,360 |
| R færehu | 3,287 | \$3.47 | \$ 11,422 | 3,401 | \$0.89 | \$ 3,040 | - | \$0.00 | \$ - | \$ 3,040 |
| Q ryltp ehu | 4,215 | \$3.46 | \$ 14,604 | 4,362 | \$0.89 | \$ 3,873 | - | \$0.00 | \$ - | \$ 3,873 |
| G hftip ehu | 5,564 | \$3.45 | \$ 19,205 | 5,921 | \$0.88 | \$ 5,221 | - | \$0.00 | \$ - | \$ 5,221 |
| W rvdio | 47,960 \$ | 3.44 | \$ 165,098 | 52,423 \$ | 0.88 | \$ 46,240 | - \$ | - \$ | - | \$ 46,240 |

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|------------|-----------|------------|-----------------|-----------|-----------|---------------------------|-----------|-----------|------------|
| P rqrk | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | D p rrxqs |
| Mkpxdu | 3,292 | \$ 3,6100 | \$ 11,884 | 3,869 | \$ 0.9500 | \$ 3,676 | - | \$ 2,3400 | \$ - | \$ 3,676 |
| Ihsuadu | 3,404 | \$ 3,6100 | \$ 12,288 | 3,975 | \$ 0.9500 | \$ 3,776 | - | \$ 2,3400 | \$ - | \$ 3,776 |
| P dufk | 3,227 | \$ 3,6100 | \$ 11,649 | 3,796 | \$ 0.9500 | \$ 3,606 | - | \$ 2,3400 | \$ - | \$ 3,606 |
| D suio | 2,712 | \$ 3,6100 | \$ 9,790 | 3,190 | \$ 0.9500 | \$ 3,031 | - | \$ 2,3400 | \$ - | \$ 3,031 |
| P d | 1,799 | \$ 3,6100 | \$ 6,494 | 2,118 | \$ 0.9500 | \$ 2,012 | - | \$ 2,3400 | \$ - | \$ 2,012 |
| Mqgh | 1,575 | \$ 3,6100 | \$ 5,686 | 1,960 | \$ 0.9500 | \$ 1,862 | - | \$ 2,3400 | \$ - | \$ 1,862 |
| Mcj | 1,460 | \$ 3,6100 | \$ 5,271 | 1,569 | \$ 0.9500 | \$ 1,491 | - | \$ 2,3400 | \$ - | \$ 1,491 |
| D xjxw | 1,288 | \$ 3,6100 | \$ 4,650 | 1,492 | \$ 0.9500 | \$ 1,417 | - | \$ 2,3400 | \$ - | \$ 1,417 |
| Vhsup ehu | 1,467 | \$ 3,6100 | \$ 5,296 | 1,714 | \$ 0.9500 | \$ 1,628 | - | \$ 2,3400 | \$ - | \$ 1,628 |
| R færehu | 2,219 | \$ 3,6100 | \$ 8,011 | 2,333 | \$ 0.9500 | \$ 2,216 | - | \$ 2,3400 | \$ - | \$ 2,216 |
| Q ryltp ehu | 2,742 | \$ 3,6100 | \$ 9,899 | 2,847 | \$ 0.9500 | \$ 2,705 | - | \$ 2,3400 | \$ - | \$ 2,705 |
| G hftip ehu | 3,444 | \$ 3,6100 | \$ 12,433 | 3,663 | \$ 0.9500 | \$ 3,480 | - | \$ 2,3400 | \$ - | \$ 3,480 |
| W rvdio | 28,629 | \$ 3.61 | \$ 103,351 | 32,526 | \$ 0.95 | \$ 30,900 | - | \$ - | \$ - | \$ 30,900 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|------------|-----------|-----------|-----------------|-----------|-----------|---------------------------|-----------|-----------|------------|
| P rqrk | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | D p rrxqs |
| Mkpxdu | 1,884 | \$ 3,1942 | \$ 6,018 | 1,995 | \$ 0.7710 | \$ 1,538 | - | \$ 1,7493 | \$ - | \$ 1,538 |
| Ihsuadu | 2,307 | \$ 3,1942 | \$ 7,369 | 2,307 | \$ 0.7710 | \$ 1,779 | - | \$ 1,7493 | \$ - | \$ 1,779 |
| P dufk | 2,271 | \$ 3,1942 | \$ 7,254 | 2,403 | \$ 0.7710 | \$ 1,853 | - | \$ 1,7493 | \$ - | \$ 1,853 |
| D suio | 2,229 | \$ 3,1942 | \$ 7,120 | 2,229 | \$ 0.7710 | \$ 1,719 | - | \$ 1,7493 | \$ - | \$ 1,719 |
| P d | 1,889 | \$ 3,1942 | \$ 6,034 | 1,889 | \$ 0.7710 | \$ 1,456 | - | \$ 1,7493 | \$ - | \$ 1,456 |
| Mqgh | 1,142 | \$ 3,1942 | \$ 3,648 | 1,236 | \$ 0.7710 | \$ 953 | - | \$ 1,7493 | \$ - | \$ 953 |
| Mcj | 1,077 | \$ 3,1942 | \$ 3,440 | 1,126 | \$ 0.7710 | \$ 868 | - | \$ 1,7493 | \$ - | \$ 868 |
| D xjxw | 922 | \$ 3,1942 | \$ 2,945 | 922 | \$ 0.7710 | \$ 711 | - | \$ 1,7493 | \$ - | \$ 711 |
| Vhsup ehu | 949 | \$ 3,1942 | \$ 3,031 | 949 | \$ 0.7710 | \$ 732 | - | \$ 1,7493 | \$ - | \$ 732 |
| R færehu | 1,068 | \$ 3,1942 | \$ 3,411 | 1,068 | \$ 0.7710 | \$ 823 | - | \$ 1,7493 | \$ - | \$ 823 |
| Q ryltp ehu | 1,473 | \$ 3,1942 | \$ 4,705 | 1,515 | \$ 0.7710 | \$ 1,168 | - | \$ 1,7493 | \$ - | \$ 1,168 |
| G hftip ehu | 2,120 | \$ 3,1942 | \$ 6,772 | 2,258 | \$ 0.7710 | \$ 1,741 | - | \$ 1,7493 | \$ - | \$ 1,741 |
| W rvdio | 19,331 | \$ 3.19 | \$ 61,747 | 19,897 | \$ 0.77 | \$ 15,341 | - | \$ - | \$ - | \$ 15,341 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|------------|-------|-----------|-----------------|-------|-----------|---------------------------|-------|-----------|------------|
| P rqrk | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | D p rrxqs |
| Mkpxdu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Ihsuadu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| P dufk | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| D suio | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| P d | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Mqgh | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Mcj | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| D xjxw | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Vhsup ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| R færehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Q ryltp ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| G hftip ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| W rvdio | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|------------|-------|-----------|-----------------|-------|-----------|---------------------------|-------|-----------|------------|
| P rqrk | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | D p rrxqs |
| Mkpxdu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Ihsuadu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| P dufk | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| D suio | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| P d | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Mqgh | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Mcj | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| D xjxw | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Vhsup ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| R færehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Q ryltp ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| G hftip ehu | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| W rvdio | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------|------------|---------|------------|-----------------|---------|-----------|---------------------------|-------|-----------|------------|
| Month | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | X qlw#lshg | U dsh | D p rrxqs | D p rrxqs |
| Mkpxdu | 5,176 | \$ 3.46 | \$ 17,902 | 5,864 | \$ 0.89 | \$ 5,214 | - | \$ - | \$ - | \$ 5,214 |
| Ihsuadu | 5,711 | \$ 3.44 | \$ 19,657 | 6,282 | \$ 0.88 | \$ 5,555 | - | \$ - | \$ - | \$ 5,555 |
| P dufk | 5,498 | \$ 3.44 | \$ 18,903 | 6,199 | \$ 0.88 | \$ 5,459 | - | \$ - | \$ - | \$ 5,459 |
| D suio | 4,941 | \$ 3.42 | \$ 16,910 | 5,419 | \$ 0.88 | \$ 4,749 | - | \$ - | \$ - | \$ 4,749 |
| P d | 3,688 | \$ 3.40 | \$ 12,528 | 4,007 | \$ 0.87 | \$ 3,469 | - | \$ - | \$ - | \$ 3,469 |
| Mqgh | 2,717 | \$ 3.44 | \$ 9,334 | 3,196 | \$ 0.88 | \$ 2,815 | - | \$ - | \$ - | \$ 2,815 |
| Mcj | 2,537 | \$ 3.43 | \$ 8,711 | 2,695 | \$ 0.88 | \$ 2,359 | - | \$ - | \$ - | \$ 2,359 |
| D xjxw | 2,210 | \$ 3.44 | \$ 7,595 | 2,414 | \$ 0.88 | \$ 2,128 | - | \$ - | \$ - | \$ 2,128 |
| Vhsup ehu | 2,416 | \$ 3.45 | \$ 8,327 | 2,663 | \$ 0.89 | \$ 2,360 | - | \$ - | \$ - | \$ 2,360 |
| R færehu | 3,287 | \$ 3.47 | \$ 11,422 | 3,401 | \$ 0.89 | \$ 3,040 | - | \$ - | \$ - | \$ 3,040 |
| Q ryltp ehu | 4,215 | \$ 3.46 | \$ 14,604 | 4,362 | \$ 0.89 | \$ 3,873 | - | \$ - | \$ - | \$ 3,873 |
| G hftip ehu | 5,564 | \$ 3.45 | \$ 19,205 | 5,921 | \$ 0.88 | \$ 5,221 | - | \$ - | \$ - | \$ 5,221 |
| W rvdio | 47,960 | \$ 3.44 | \$ 165,095 | 52,423 | \$ 0.88 | \$ 46,240 | - | \$ - | \$ - | \$ 46,240 |

2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|---------------------------------|------------------|------|--------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|--------------------------|
| Residential | RTSR - Network | kWh | 0.0068 | 13,242,669 | | 90,050 | 53.7% | 88,663 | 0.0067 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0060 | 4,848,160 | | 29,089 | 17.3% | 28,641 | 0.0059 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.5062 | | 18,739 | 46,964 | 28.0% | 46,240 | 2.4676 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0060 | 3,037 | | 18 | 0.0% | 18 | 0.0059 |
| Sentinel Lighting | RTSR - Network | kW | 1.8998 | | 57 | 108 | 0.1% | 107 | 1.8706 |
| Street Lighting | RTSR - Network | kW | 1.8902 | | 768 | 1,452 | 0.9% | 1,429 | 1.8611 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|---------------------------------|-------------------|------|-----------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|------------------------------|
| Residential | RTSR - Connection | kWh | 0.0016 | 13,242,669 | | 21,188 | 52.8% | 24,422 | 0.0018 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0016 | 4,848,160 | | 7,757 | 19.3% | 8,941 | 0.0018 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW | 0.5763 | | 18,739 | 10,799 | 26.9% | 12,447 | 0.6643 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0016 | 3,037 | | 5 | 0.0% | 6 | 0.0018 |
| Sentinel Lighting | RTSR - Connection | kW | 0.4549 | | 57 | 26 | 0.1% | 30 | 0.5243 |
| Street Lighting | RTSR - Connection | kW | 0.4456 | | 768 | 342 | 0.9% | 394 | 0.5136 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
|---------------------------------|------------------|------|---------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|---------------------------|
| Residential | RTSR - Network | kWh | 0.0067 | 13,242,669 | | 88,663 | 53.7% | 88,663 | 0.0067 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0059 | 4,848,160 | | 28,641 | 17.3% | 28,641 | 0.0059 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.4676 | | 18,739 | 46,240 | 28.0% | 46,240 | 2.4676 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0059 | 3,037 | | 18 | 0.0% | 18 | 0.0059 |
| Sentinel Lighting | RTSR - Network | kW | 1.8706 | | 57 | 107 | 0.1% | 107 | 1.8705 |
| Street Lighting | RTSR - Network | kW | 1.8611 | | 768 | 1,429 | 0.9% | 1,429 | 1.8611 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Connection |
|---------------------------------|-------------------|------|------------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|------------------------------|
| Residential | RTSR - Connection | kWh | 0.0018 | 13,242,669 | | 24,422 | 52.8% | 24,422 | 0.0018 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0018 | 4,848,160 | | 8,941 | 19.3% | 8,941 | 0.0018 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW | 0.6643 | | 18,739 | 12,447 | 26.9% | 12,447 | 0.6643 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0018 | 3,037 | | 6 | 0.0% | 6 | 0.0018 |
| Sentinel Lighting | RTSR - Connection | kW | 0.5243 | | 57 | 30 | 0.1% | 30 | 0.5244 |
| Street Lighting | RTSR - Connection | kW | 0.5136 | | 768 | 394 | 0.9% | 394 | 0.5136 |