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#### **OEB STAFF INTERROGATORY 17**

2	6.0	Market Renewal Program
3	6.2	Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate
4		in the context of the scope and timing of the overall project?

#### 5 **Staff IR #17**

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## 6 INTERROGATORY

- 7 Reference: Exhibit A-2-2, Page 18
- 8 Premable:
- 9 Graph entitled Projected Market Renewal Costing
- 10 Questions:
- 11 a) Please describe each capital project the IESO anticipates completing in 2018 and their respective contribution to the \$4 million capital cost budget.
- i. Is the IESO on-track to complete all projects described in response to part a) of this question?
- b) In 2019, MRP capital costs are forecast to increase from \$4 million to \$34 million. What are
  the major capital projects anticipated by the IESO that will drive this budget increase?
- i. Does the IESO believe that the necessary groundwork will be completed in 2018 for
  these projects to proceed in 2019?

#### 19 RESPONSE

- a) The IESO anticipated work on three capital initiatives in 2018:
- 21 1. Start of the detailed design phase for the energy work stream,
- 22 2. Start of the detailed design phase for the capacity work stream, and
- Costs associated with relocating the MRP program team to dedicated office space for the
  duration of the program.
- 25 The detailed design phases for each of the energy and capacity work streams were planned
- to start in 2018 but not conclude until later years. The office relocation was anticipated to be
- completed in 2018.
- The table below shows the actual capital contribution as of the end of June 2018, the budget
- contribution and forecast contribution for each of the three capital initiatives in 2018.

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Capital Initiative	Actual	Budget	Forecast	Project Status
	Contribution	Contribution	Contribution	
	(\$M)	(\$M)	(\$M)	
Energy detailed	\$0.0	\$1.8	\$0.5	Behind
design				
Capacity detailed	\$0.0	\$1.5	\$0.0	Behind
design				
MRP office relocation	\$0.5	\$0.7	\$0.7	Completed

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4 5 i. For 1) and 2), the capital work was planned to start in 2018 but not conclude until later years. For 1), the capital work is anticipated to begin in Q4 2018. For 2), the capital work is now anticipated to begin in Q2 2019. Both of these start dates are later than originally anticipated. For 3), the capital work has been completed in 2018.

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b) In 2019, the IESO will work on the detailed design activities for each of the energy and capacity work streams of the MRP. Detailed design costs will be allocated between operating and capital as appropriate, with a significant amount allocated to capital.

10 11 i. Yes, the IESO believes that work completed in 2018 will provide the foundation for subsequent work planned for 2019.

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#### CME INTERROGATORY 7

- 2 Issue 6.3 Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate in the context of the scope and timing of the overall project?
- 4 CME # 7

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#### 5 INTERROGATORY

- 6 Ref: Exhibit B, Tab 3, Schedule 1 page 4 of 6
- 7 The Applicant states: "The [Market Renewal] program was \$4.1 million under budget due to
- 8 unused contingency and slower internal ramp up of program resources."
- 9 (a) What is the 2018 project spend to date on market renewal? Please break down spending into
- 10 compensation and benefits, professional and consulting, and operating and administration
- for both operating and capital budget, as per table 3, of Exhibit C, Tab 2, Schedule 1, page 9
- of 14.
- (b) Does the IESO expect spending on the Market Renewal Project to come in under budget, atbudget or over budget?
- 15 (c) If the answer to (b) above is under or over budget, please list and describe the drivers for those variances.

#### 17 <u>RESPONSE</u>

- 18 (a) Please see the response to OEB Staff Interrogatory16(b) at Exhibit I, Tab 6.2,
- 19 Schedule 1.16.
- 20 (b) Please see the response to OEB Staff Interrogatory16(c).
- 21 (c) Please see the response to OEB Staff Interrogatory16(d).



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## **ENERGY PROBE INTERROGATORY 5**

- 2 6.3 Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate in the context of the scope and timing of the overall project?
- 4 EP IR #5

- 5 <u>INTERROGATORY</u>
- 6 **Reference**: Exhibit A-2-2, page 23
- 7 (a) For any capital projects that began in 2017, provide any variances to budgets or schedules 8 that are now included in the 2018 application.
- 9 <u>RESPONSE</u>
- 10 (a) There was no capital budgeted for Market Renewal in 2017. In 2017, the Market Renewal
- team moved to dedicated office space for the duration of the program and there was an
- associated \$0.2 million in capital spending in 2017, with an additional \$0.7 million in 2018.



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## **ENERGY PROBE INTERROGATORY 6**

- 2 6.3 Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate in the context of the scope and timing of the overall project?
- 4 EP IR #6

- 5 <u>INTERROGATORY</u>
- 6 **Reference**: Exhibit A-3-1, page 11
- 7 Please explain the variance between budget and actuals in the Market Sanctions and Payments
- 8 section.
- 9 <u>RESPONSE</u>
- Annually, the IESO sets a limit beyond which expenses related to market enforcement activities
- cannot be reimbursed without further approvals. This limit is identified under the "2017
- 12 Budget" column. The actual expenses pertaining to this work came in under the limit due
- mainly to delays in filling vacancies in the MACD business unit and reduced contractor
- 14 spending.



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## **ENERGY PROBE INTERROGATORY 7**

- 2 6.3 Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate in the context of the scope and timing of the overall project?
- 4 EP IR #7

- 5 <u>INTERROGATORY</u>
- 6 **Reference**: Exhibit A-3-1, page 29
- 7 Please explain the net receivable of \$4.1 million from the MOECC.
- 8 RESPONSE
- 9 The GreenON work does not impact the IESO revenue requirement and is outside the scope of
- this application. All of the work that the IESO is doing for GreenON program is funded
- separately through a Transfer Payment Agreement with the province.
- 12 The net receivable of \$4.1 million from the MOECC represented unpaid invoices and accrual
- amounts related to services completed and work performed by the IESO in 2017 associated with
- the GreenON program. The net receivable consists of:
- 1. unpaid invoices and accruals totaled \$1.2 million in relation to the agreement to develop and maintain a GreenON website and provide call center support, and
- 2. unpaid invoices and accruals totaled \$2.9 million in relation to the agreement to design and implement GreenON residential programs.



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## **ENERGY PROBE INTERROGATORY 12**

- 2 6.3 Are the IESO's forecast 2018 capital costs for the Market Renewal Program appropriate in the context of the scope and timing of the overall project?
- 4 EP IR #12

- 5 <u>INTERROGATORY</u>
- 6 **Reference**: Exhibit C, Tab 2, Schedule 1, page 5
- 7 **Preamble**: IESO states that: "Prior to the start of detailed design for each of the initiatives, and
- 8 commencing any significant capital spending, the IESO will develop a business case for the
- 9 MRP, which will be provided to the IESO Board of Directors for approval, and to stakeholders
- 10 thereafter."
- Have any business cases been completed? If so, please provide them.
- 12 <u>RESPONSE</u>
- 13 Please see the response to AMPCO Interrogatory 13 at Exhibit I, Tab 6.3, Schedule 2.13.



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# **SEC INTERROGATORY 25**

2 6.3-SEC-25

- 3 <u>INTERROGATORY</u>
- 4 [Exhibit C-2-1, p.10, Table 5] Please explain what type of capital work is being done for each
- 5 initiative.
- 6 <u>RESPONSE</u>
- 7 Please see the response to OEB Staff Interrogatory 17(a) at Exhibit I, Tab 6.3, Schedule 1.17.



Filed: August 31, 2118 EB-2118-0143 Exhibit I Tab 6.3 Schedule 8.26 SEC 26 Page 1 of <u>1</u>

# **SEC INTERROGATORY 26**

2 6.3-SEC-26

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# 3 <u>INTERROGATORY</u>

- 4 [Exhibit C-2-1, p.10, Table 5] Please explain why there is \$0.7M of Operating and Administrative
- 5 costs allocated to capital.

# 6 <u>RESPONSE</u>

- 7 The \$0.7 million in capital relates to relocation of the MRP team to a new office facility. Please
- 8 also see the response to OEB Staff Interrogatory 17(a) at Exhibit I, Tab 6.3, Schedule 1.17.



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#### **VECC INTERROGATORY 8**

2 VECC-8 – ISSUE 6.3

- 3 <u>INTERROGATORY</u>
- 4 Reference: Exhibit B/Appendix 2-AA
- 5 a) Please describe the capital investments expected in 2019 and 2020 for the Market Renewal
- 6 Program. Please also explain the current precision of these estimates (for example by AACE
- 7 class estimate)
- 8 RESPONSE
- 9 a) Please see the response to OEB Staff Interrogatory 17(b) at Exhibit I, Tab 6.3, Schedule 1.17.
- The detail design phase will occur in 2019 and 2020, and some implementation phase work
- will begin in 2020.
- 12 Using publicly available information regarding AACE class estimates, the Expected
- Accuracy Range (Typical variation in low and high ranges) for 2019 would correspond to
- "Class 3", whereas 2020 would correspond to "Class 4".

