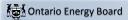
Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
		1	Complete the DVA continuity schedule.
3 - Continuity Schedul	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2a 2b	For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year. If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is not checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details. If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (
			If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.
			If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders. This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	3	Confirm the accuracy of the RRR data used to populate the tab.
4 - Billing Determinant		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
		5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
6 - Class A Data		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
Consumption		,	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.

6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.



Quick Link

Ontario Energy Board's 2019 Electricity Distribution Rates Webpage

Utility Name	InnPower Corporation	
Assigned EB Number	EB-2018-0045	
Name of Contact and Title	Brenda L Pinke	
Phone Number	705-431-6870 Ext 262	
Email Address	brendap@innpower.ca	
We are applying for rates effective	Tuesday, January 01, 2019	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015	
Please indicate the last Cost of Service Re-Basing Year	2017	
<u>Legend</u>		
Pale green cells represent input c	ells.	



InnPower Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi deta townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for	\$/kWh
Non-Wholesale Market Participants	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP) 2. Current Tariff Schedule Standard Supply Service - Administrative Charge (if applicable)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	Issued Month day, Year

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak der than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Se

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh \$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appared administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for	\$/kW
Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
·	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh

\$/kWh

\$

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servic are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW \$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or to Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based o calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedder market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW \$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be apply administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Non-Payment of Account	
Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect charge - at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$
Other	
Special meter reads	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - installation and removal - underground - no transformer	\$
Temporary service - installation and removal - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year	\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be appendiministration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer										
Monthly Fixed Charge, per retailer	\$									
Monthly Variable Charge, per customer, per retailer	\$/cust.									
Distributor-consolidated billing monthly charge, per customer, per retailer										
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.									
Service Transaction Requests (STR)										
Request fee, per request, applied to the requesting party	\$									
Processing fee, per request, applied to the requesting party	\$									
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail										
Settlement Code directly to retailers and customers, if not delivered electronically through the										
Electronic Business Transaction (EBT) system, applied to the requesting party										
Up to twice a year	\$									
More than twice a year, per request (plus incremental delivery costs)	\$									

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2016-0085

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2.3860

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Regulated ONTHLY d wholesale

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group J Accounts, except for Account 1956, start inputting data from the year in which the Cl. blannes was last disposed. For example, if in the 2016 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 215 closing balance in the Adjustment column under 2015. For all Account 1956 sub-accounts, complete the DVA continuity schedule for each Account 1956 withing year that has a Cl. balance as at December 31, 2017 exgrades of whether the account is being requested for disposition in the current application. For each Account 1956 sub-account, start inputting date from the year the sub-account start of south grades of the property of the account 1956 2015, data should be inputted starting in 2015 when the relevant balances approved for disposition was first randered into Account 1956 (2015).

Please refer to the footnotes for further instructions.

						2012										2013								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014
Group 1 Accounts																								
LV Variance Account	1550	(265,131)	(24,959)	(218.767)		(71.323)	(6.207)	(2.278)	(8,788)		303	(71.323)	148,682	(46,364)		123,723	303	310	1.672		(1.059)	123,723	101,817	
Smart Metering Entity Charge Variance Account	1551					0					0	0	9.064			9.064	0	105			105	9.064	(4.678)	
RSVA - Wholesale Market Service Charge ⁵	1580	(540,154)	(340,280)	(248.962)		(631,472)	(10.669)	(8.209)	(10.507)		(8.371)	(631,472)	(182,498)	(291,192)		(522,778)	(8.371)	(8.671)	(5.869)		(11,173)	(522,778)	6,164	
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0	0				0	0				0	0		
Variance WMS = Sub-account CBR Class B ⁵	1580					0					0	0				0	0				0	0		
RSVA - Retail Transmission Network Charge	1584	16,164	57.082	36.888		36.358	(3.177)	(480)	(4.297)		640	36,358	\$382.888	(20,724)		439.970	640	3.571	714		3,497	439,970	(96.692)	
RSVA - Retail Transmission Connection Charge	1586	(212,832)	65,226	(113,473)		(34,133)	1,651	(2,364)	1,393		(2,106)	(34,133)	\$240,668	(99,359)		305,894	(2,106)		(1,689)		1,656	305,894	(157,935)	
RSVA - Power ⁴	1588	(365,728)	(70,987)	(117,209)		(319,506)	2,210	(4,628)	2,391		(4,809)	(319,506)	\$420,819	(248,519)		349,832	(4,809)	249	(5,052)		492	349,832	183,234	
RSVA - Global Adjustment ⁴	1589	411.261	120.240	(30.716)		562.217	3 947	(447)	(3.522)		7.022	562.217	\$477.578	441 977		597.818	7.022	7 603	16.132		(1.507)	597.818	443.215	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0	0	(203,204)			(203,204)	0	(109.339)			(109,339)	(203.204)	264,952	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0	0	186.127	248.860		(62,733)	0	(1.503)	57.757		(59.260)	(62,733)	211,714	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0						0		2.0,000		0	0	(1,000)			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0						0				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0						0				0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595																							
Disposition and Necovery/Netwine of Negation's Distances (2011)	1000					0						0				U	0				Ü	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³																								
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0	0				0	0				0	0		
RSVA - Global Adjustment	1589	411.261	120.240	(30.716)	0	562.217	3.947	(447)	(3.522)		7.022	562,217	477,578	441.977	0	597.818	7,022	7,603	16,132		(1,507)	597,818	443,215	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,367,681)	(313,918)	(661,523)	0	(1,020,076)	(16,192)	(17,959)	(19,808)		0 (14,343)	(1,020,076)	1,002,546	(457,298)	0	439,768	(14,343)	(113,205)	47,533		(175,081)	439,768	508,576	0
Total Group 1 Balance		(956,420)	(193,678)	(692,239)	0	(457,859)	(12,245)	(18,406)	(23,330)		0 (7,321)	(457,859)	1,480,124	(15,321)	0	1,037,586	(7,321)	(105,602)	63,665		(176,588)	1,037,586	951,791	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0					0	0		
Total including Account 1568		(956,420)	(193,678)	(692,239)	0	(457,859)	(12,245)	(18,406)	(23,330)		0 (7,321)	(457,859)	1,480,124	(15,321)	0	1,037,586	(7,321)	(105,602)	63,665		(176,588)	1,037,586	951,791	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment initiate is previously OEE-Approved objected balances, below provide any contract for adjustments and recibed septomate provides decreased them assays. 2 CHIS to December 5.1 Please LCS's says applied our savery 3 CRIS to December 5.1 Please LCS's says applied our savery 3 CRIS to December 5.1 Please CRIS to December 5.1 Please CRIS says are says on a savery 3.0 Please 5.2 Please 5.2
- The production and except is as the in it is to be set for all because this St. dub-receive is to a graph as its REFERENCE EXECUTION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRAT
- 5 Account 1580 RSVA WMS balance inputed into this schedule is to exclude any amounts relating to CBR. CBR emounts are to be appared into Account 1505, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A as a fab. CS. 10.217. To be balance made to exceed in a balance seate for Account 1580, sub-account CBR Class A as a fab. CS. 10.217. To be balance made to exceed in.

	2014										2015					
Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0	225,540	(1.059)	2.512			1.453	225.540	303.480	123.723		405.297	1.453	2.125	760		2,818
0	4.386	105	106			211	4.386	(5.456)	9.064		(10,134)	211	(71)	238		(98)
0	(516,614)	(11,173)	(5.611)			(16,784)	(516.614)				(516,614)	(16,784)				(16,784)
0	0	0				0	0				0	0				
0	0	0				0	0	(526,850)	(522,778)		(4,072)	0	(2,538)	(18,858)		16,320
0	343,278	3,497	5,730			9,227	343,278	92,901	439,970		(3,791)	9,227	(504)	9,965		(1,242)
0	147,959	1,656	3,374			5,030	147,959	185,312	305,894		27,377	5,030	(1,109)	6,153		(2,232
0	533,066	492	11,112			11,604	533,066	(516,208)	349,831	148,378	(184,595)	11,604	1,400	5,635		7,369
0	1,041,033	(1.507)	6.070			4,563	1.041.033	363.636	597.818		806,851	4.563	5.083	7.281		2,365
0	61,748	(109,339)	71,135			(38,204)	61,748	2,445		4,170	68,363	(38,204)	758			(37,446)
0	148,981	(59,260)	2,015			(57,245)	148,981	117	0		149,098	(57,245)	1,763	0		(55,482)
0	0	0	0			0	0	0		0	0	0	0			
0	0	0	0			0	0	(1,108,824)	(1,254,861)		146,037	0	8,677	(47,410)		56,087
0	0	0	0			0	0			0	0	0				
0	0	0	0			0	0	0	0		0	0	0	0		(
	0	0				0	0				0	0				
0	1,041,033	(1,507)	6,070	0	0		1,041,033	363,636	597,818	0	806,851	4,563	5,083	7,281	0	2,365
(40,385)	907,959	(175,081)	136,624	0	0		907,959	(1,572,816)	(589,275)	152,548	76,966	(38,457)	9,877	2,110	0	(30,690)
(40,385)	1,948,992	(176,588)	142,694	0	0	(33,894)	1,948,992	(1,209,180)	8,543	152,548	883,817	(33,894)	14,960	9,391	0	(28,325)
	0	0				0	0				0	0				
(40.385)	1.948.992	(176,588)	142.694	0	0	(33.894)	1.948.992	(1,209,180)	8.543	152.548	883.817	(33.894)	14.960	9.391	0	(28.325)

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers. If you had any cus where Account 15 2017 or 2017 to 20 If you had Class A Account 1580, subrate rider calculate If you only had Clas account CBR Class

	2016						2017							2018				Projected Interest on Dec-31-17 B								
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during A 2016	Principal djustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016			OEB-Approved Disposition during 2016	Adjustments1	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017		Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Balances as of Dec 31,	Adjusted for Disposition		Projected Interest from Jan 1, , 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest
405,297	583,100	101,817		886,580	2,818	6,139	1,907		7,050	886,580	445,237			1,331,817	7,050	6,731			13,781			1,331,817				37,654
(10.134)	(4.708)	(4.677)		(10,165)	(98)	(88)	(83)		(103)	(10.165)	(5.127)			(15,292)	(103)	(52)			(155)			(15.292)	(155)	(274)		(429)
(516,614)				(516,614)	(16,784)				(16,784)	(516,614)				(516,614)	(16,784)				(16,784)			(516,614)	(16,784)	(9,260)		(26,044)
0				0	0				0	0				0	0				0			0	0	1		0
(4,072)	(317,938)	6,164		(328,174)	16,320	(7,599)	2,148		6,573	(328,174)	(275,006)			(603,180)	6,573	(2,502)			4,071			(603,180)				(6,741)
(3,791)	726,323	(96,692)		819,224	(1,242)	3,963	(1,891)		4,612	819,224	314,868			1,134,091	4,612	7,242			11,855			1,134,091	11,855	20,329		32,183
27,377	592,663	(157,935)		777,975	(2,232)	4,472	(3,006)		5,246	777,975	320,942			1,098,917	5,246	6,236			11,482			1,098,917	11,482			31,180
(184,595)	(168,950)	183,234	(148,378)	(685,157)	7,369	(3,807)	8,154		(4,592)	(685,157)	(454,745)			(1,139,902)	(4,592)	(5,152)			(9,744)			(1,139,902)	(9,744)			(30,177)
806.851	324.279	443.215		687,915	2.365	5.835	2.567		5,633	687.915	378.643			1,066,559	5.633	6.293			11,926			1.066.559	11.926			31.044
68,363		61,748		6,615	(37,446)	0	(37,469)		23	6,615				6,615	23			113	136			6,615		119		255
149,098		148,981		117	(55,482)	0	(55,468)		(14)	117				117	(14)				(14)			117	(14)	2		(12)
0		0		0	0	0	0		0	0				0	0				0			0	0)		0
146,037	(113,825)	0		32,212	56,087	(88)	0		55,999	32,212	(6,037)			26,175	55,999	340			56,339			26,175	56,339	469		56,808
0	212,649	0		212,649	0	(77,750)	0	0	(77,750)	212,649	(525,843)			(313,195)	(77,750)	(517)			(78,267)			(313,195)	(78,267)	(5,614)		(83,881)
0	0	0		0	0	0	0	0	0	0				0	0				0			0	0	ol .		0
0				0	0				0	0				0	0				0			0	0			0
806,851	324,279	443,215	0	687,915	2,365	5,835	2,567	0	5,633	687,915	378,643	0	0	1,066,559	5,633	6,293	0	0	11,926	0	0	1,066,559	11,926	19,118	. 0	31,044 10,796 41,840
76,966	1,509,313	242,640	(148,378)		(30,690)	(74,757)	(85,708)	0	(19,739)	1,195,261	(185,712)	0	0	1,009,548	(19,739)	12,326	0	113		0	0	1,009,548	(7,300)	18,096		10,796
883,817	1,833,592	685,855	(148,378)	1,883,176	(28,325)	(68,923)	(83,141)	0	(14,107)	1,883,176	192,931	0	0	2,076,107	(14,107)	18,619	0	113	4,626	0	0	2,076,107	4,626	37,214	0	41,840
0				0	0				0	0		0		0	0				0			0	0			0
883,817	1,833,592	685,855	(148,378)	1,883,176	(28,325)	(68,923)	(83,141)	0	(14,107)	1,883,176	192,931	0	0	2,076,107	(14,107)	18,619	0	113	4,626	0	0	2,076,107	4,626	37,214	0	41,840

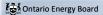
stomers classified as Class A at any point during the period 880, sub-account CBR Class B balance accumulated (i.e. 016 or 2015 to 2017), check off the checkbox.

A customer(s) during this period, Tab 6.2 will be generated. b-account CBR Class B will be disposed through a separate ed in Tab 6.2.

ass B customers during this period, the balance in 1580 subss B will be allocated and disposed with Account 1580 WMS.

alances		2.1.7 RRR	
Total Clain	n	As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
	1,369,470 (15,721)	1,345,598 (15,447)	0
	(542,658)	(1,132,507)	(599,109)
	(042,008)	(1,132,507)	(699,109)
	(609,921)	(1.132.507)	(533,398)
	1.166.275	1.145.947	(033,390)
	1,130,097	1,110,398	(1)
	(1,170,079)	(1,149,648)	(1)
	1.097.603	1.078.486	2
Sheck to Dispose of Account	6,870	6,751	0
Seck to Dispose of Account	105	245	142
Twick to Dispose of Account	0	0	C
weck to Dispose of Account	82,983	82,514	(0)
Speck to Dispose of Account	(397,076)	(391,462)	(0)
neck to Dispose of Account	0	0	C
☐eck to Dispose of Account	0		c
	1.097.603	1.078.486	2
	1,097,603	1,078,486	141
	2,117,947	2,080,876	143
	0	5,000	5,000
	2.117.947	2.085.876	5.143





Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers		Wholesale Market	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2015) ¹	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461	0	6,451,269	0	0	0	145,250,461	0	68%	63%	63%	60%	0	16,103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442	0	5,411,648	0	0	0	32,775,442	0	14%	14%	14%	14%	0	1,034
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,107,665	163,230	60,751,279	151,693	0	0	63,107,665	163,230	18%	23%	23%	26%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196	0	29,808	0	0	0	460,196	0	0%	0%	0%	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849	0	15,409	0	0	0	103,849	0	0%	0%	0%	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	574,600	1,755	0	0	574,600	1,755	1%	0%	0%	0%	0	
	Total	242 272 213	164 985	73.234.013	153 448	0	0	242 272 213	164 985	100%	100%	100%	100%	0	17.137

Threshold Test

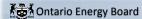
 1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

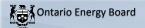


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP					
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2012)	1595_(2013)	1595_(2015)	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	60.0%	94.0%	60.0%	821,044	(14,772)	(691,010)	699,221	677,531	(701,502)	4,656	66	51,864	(238,060)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	6.0%	13.5%	185,267	(949)	(155,925)	157,778	152,883	(158,292)	939	14	11,203	(53,718)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	26.0%	0.0%	26.0%	356,723	0	(300,227)	303,794	294,370	(304,785)	1,205	25	19,418	(103,431)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,601	0	(2,189)	2,215	2,147	(2,223)	16	0	0	(754)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	587	0	(494)	500	484	(502)	3	0	249	(170)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,248	0	(2,734)	2,766	2,680	(2,775)	49	0	249	(942)	0
Total	100.0%	100.0%	100.0%	1,369,470	(15,721)	(1,152,579)	1,166,275	1,130,097	(1,170,079)	6,869	105	82,983	(397,076)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1	Please select the Year the Account 1580 CBR Class B was Last Disposed.	2015	(e.g. If in the 2018 EDR process, you received approval	to dispose the GA varia	ance account balance a	as at December 31, 201	6, enter 2016.)	
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)					
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CRR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?		(e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)					
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	1						
		Transition Customers - N	Ion-loss Adjusted Billing Determinants by Customer	,		,		
		Ct	Rate Class		20:		201	
		Customer Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	January to June 2,226,568	July to December 2,292,880	January to June 2,308,650	July to December 2,076,563
		Customer 1	GENERAL SERVICE SO to 4,555 KW SERVICE CLASSIFICATION	kW	5,111	6,273	4,964	5,065
				Class A/B	В	A	В	В
3b	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).	-	ng Determinants by Customer					
						_		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

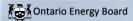
		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or				
full year)	Α	141,790,613	70,941,134	70,849,480
Transition Customers' Class B Consumption (i.e. full year or partial				
year)	В	6,611,781	2,226,568	4,385,213
Transition Customers' Portion of Total Consumption	C=B/A	4.66%		

Allocation of Total GA Balance \$

· · · · · · · · · · · · · · · · · · ·		
Total GA Balance	D	\$ 1,097,603
Transition Customers Portion of GA Balance	E=C*D	\$ 51,182
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 1,046,421

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Glass AB Transition Gastomer	<u> </u>						
# of Class A/B Transition Customers		1					
Customer		the Period WhenThey Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016		Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		6,611,781	2,226,568	4,385,213	100.00%	\$ 51,182	\$ 4,265
Total		6,611,781	2,226,568	4,385,213	100.00%	\$ 51,182	



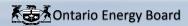
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

9		
₽.		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in	_
	months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2017 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,451,269	0	0	6,451,269	9.4%	\$98,243	\$0.0152	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,411,648	0	0	5,411,648	7.9%	\$82,411	\$0.0152	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,751,279	0	4,519,448	56,231,831	81.8%	\$856,327	\$0.0152	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	29,808	0	0	29,808	0.0%	\$454	\$0.0152	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	15,409	0	0	15,409	0.0%	\$235	\$0.0153	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	574,600	0	0	574,600	0.8%	\$8,750	\$0.0152	kWh
	Total	73,234,013	0	4,519,448	68,714,565	100.0%	\$1,046,420		

Total Metered 2017

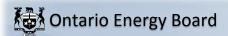


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

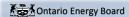
							Allocation of Group 1		Deletial/Variance	
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) ²	Rate Rider



Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2017		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	218,430	\$	218,430
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 218,430	\$	218,430
Rate	7.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 7,582	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 414,746	\$	414,746
Corporate Tax Rate	12.50%		12.50%
Tax Impact	\$ 51,843	\$	51,843
Grossed-up Tax Amount	\$ 59,249	\$	59,249
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 7,582	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 59,249	\$	59,249
Total Tax Related Amounts	\$ 66,832	\$	59,249
Incremental Tax Savings		-\$	7,582
Sharing of Tax Amount (50%)		-\$	3,791

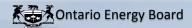


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

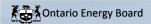
Rate Class		Re-based Billed Customers R or Connections	e-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,555	145,847,424		34.44	0.0112		6,428,570	1,633,491	0	8,062,062	79.7%	20.3%	0.0%	79.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,034	31,828,340		41.53	0.0100		515,304	318,283	0	833,588	61.8%	38.2%	0.0%	8.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88	63,763,903	176,744	212.38		4.3039	224,273	0	760,689	984,962	22.8%	0.0%	77.2%	9.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	74	461,015		12.86	0.0215		11,420	9,912	0	21,332	53.5%	46.5%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	161	103,052	286	13.55		61.7217	26,179	0	17,652	43,831	59.7%	0.0%	40.3%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,995	561,223	1,599	4.14		28.6180	148,792	0	45,760	194,552	76.5%	0.0%	23.5%	1.9%
Total		19,907	242,564,957	178,629				7,354,538	1,961,686	824,101	10,140,325				100.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461		-3,014	0.00	\$/customer	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442		-312	0.0000	kWh	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,107,665	163,230	-368	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196		-8	0.0000	kWh	account 1595 for disposition at a later date (see Filing Requirements,
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849		-16	0.0000	kW	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	-73	0.0000	kW	, pponax b)
Total		242,272,213	164,985	(\$3,791)			

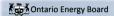


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	145,250,461	0	1.0604	154,023,589
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	145,250,461	0	1.0604	154,023,589
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	32,775,442	0	1.0604	34,755,079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	32,775,442	0	1.0604	34,755,079
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3860	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6359	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4697	63,107,665	163,230		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	460,196	0	1.0604	487,992
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	460,196	0	1.0604	487,992
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673	103,849	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600	103,849	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579	574,600	1,755		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895	574,600	1,755		

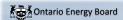


Uniform Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.1942	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2017			2018		2019
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2017		Cu	urrent 2018	F	orecast 2019



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing date entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Part			Rate	Amount	Units Billed	ne Connect Rate	Amount	Transfo Units Billed	rmation Co Rate	Amount	lot	al Connecti Amount
Focusion		Units Billed	Nate	Amount	onns omed	Nate	Amount	Omis billed	Nate	Amount		Amount
March Marc	January										\$	
March Marc	February										\$	
April March June 1	March										\$	
May	April										s	
April	Mav										Š	
Add Control	luce											
August Control Contr	Julie										9	
Segurimber	July										9	
Description	August										\$	
Nonether Total												
Total	October										\$	
Note	November										\$	
Nomin	December										\$	
Nomin												
Mooth Units Billed Rate Annount Units Billed Rate Annount Units Billed Rate Annount Annount Annount Units Billed Rate Annount		- \$		\$ -		\$ -	\$ -		\$ -	\$ -		
	Hydro One		Network		Li	ne Connect	ion	Transto	rmation Co	nnection	Tot	al Connecti
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Merch 42,996 \$3,199 \$ 186,099 43,964 \$3,7710 \$3,3669 43,664 \$3,7461 \$7,6361 \$6,044 \$5 6,044 \$6,044 \$3,494 \$3,494 \$3,494 \$3,494 \$3,494 \$14,642 \$3,199 \$14,6375 \$4,0475 \$3,7710 \$3,7753 \$3,7753 \$3,7710 \$3,7753 \$3,7												120,7
Merch 42,996 \$3,199 \$ 186,099 43,964 \$3,7710 \$3,3669 43,664 \$3,7461 \$7,6361 \$6,044 \$5 6,044 \$6,044 \$3,494 \$3,494 \$3,494 \$3,494 \$3,494 \$14,642 \$3,199 \$14,6375 \$4,0475 \$3,7710 \$3,7753 \$3,7753 \$3,7710 \$3,7753 \$3,7			\$3.19								\$	109,2
April 95,619 \$31.90 \$ 125,139 \$ 125,139 \$ 125,139 \$ 125,139 \$ 125,139 \$ 125,139 \$ 125,139 \$ 30,710 \$ 30,214 \$ 30,714 \$ 30,012 \$ 31,740 \$ 5 60,244 \$ 5 00,000 \$ 34,040	March	42,596		\$ 136,059	43,664	\$0.7710	\$ 33,665	43,664	\$1.7493	\$ 76,382		110,0
May				\$ 114 414	37 753		\$ 29.107	37 753			s	95,
June												99.8
August 44,902 \$3.19 \$1.194,607 40,407 \$0.7710 \$3.03,131 40,407 \$1.7403 \$8.05,161 \$1.10400 \$1.10400 \$1.10400 \$1.10400 \$1.10400 \$1.10400 \$1.1040												
August												
September Spinor												
September Sept	August		\$3.19		45,706	\$0.7710		45,706			\$	115,
Contact		51.507	\$3.19	\$ 164.522	56 397	\$0,7710	\$ 43,482	56 397	\$1,7493	\$ 98.656	s	142
November 52,256 \$3.3 \$ \$ 56,976 \$4,271 \$0.7710 \$ 42,383 \$4,977 \$1.740 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$6,161 \$ \$ \$1.30 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$6,161 \$ \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$ \$1.407 \$3.1540 \$ \$1.407 \$3.1540 \$ \$3.154												
December 51,836 \$3.19 \$16,935 56,386 \$0,7710 \$41,933 54,386 \$1,7400 \$56,060 \$7,740 \$40,065 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$7,400 \$56,060 \$1,740 \$56,06												
Total												
Notice Connection Connect		51,636	\$3.19	\$ 164,935	54,388	\$0.7710	\$ 41,933	54,388	\$1.7493	\$ 95,141	\$	137,
Month	Total	538,683 \$		\$ 1,720,660							\$	1,407,
Month			Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connect
February		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February	January	S				s -			s -		s	
March												
April	reducity										9	
May												
May	April	S	-			S -			S -		s	
June											ě	
August S S S S S S S S S	ividy											
September						\$ -			\$ -			
September S						\$ -			\$ -			
September S	August	\$	-			\$ -			\$ -		\$	
Colcided S		¢				S -			S -			
November						·						
Total S												
Total S S S S S S S S S												
Add Extra Host Hore (II)						•			•			
February			Network	, .		ne Connect	ion	Transfo	rmation Co	nnection	_	al Connecti
February	Add Evine Heat Haze (II)					ne connect	1011	Transio	illiation co		100	
February	(if needed)											
February	(if needed) Month		Rate	Amount	Units Billed		Amount	Units Billed		Amount		rimount
March	(if needed) Month January	\$	Rate	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount		7 mount
April May \$ -	(if needed) Month January	\$	Rate	Amount	Units Billed	\$ -	Amount	Units Billed	\$ -	Amount	\$	· iniouni
May S	(if needed) Month January February	\$	Rate -	Amount	Units Billed	\$ - \$ -	Amount	Units Billed	\$ - \$ -	Amount	\$	imount
June	(if needed) Month January February March	S S S	Rate -	Amount	Units Billed	\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -	Amount	\$ \$	7 mount
July	(if needed) Month January February March April	\$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$	- Invan
July	(if needed) Month January February March April	\$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ \$ \$, mount
September	(if needed) Month January February March April May	\$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$	
September S	(if needed) Month January February March April May June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	
Cotcher S	(if needed) Month January February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$	
November S S S S S S S S S	(ff needed) Month January February March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$	
Total S	(if needed) Month January February March April May June June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$	
Total S	(fi needed) Month January February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	5 5 5 5 5 5 5 5	
Total Network	(fi needed) Month January February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	5 5 5 5 5 5 5 5	
Total Network Lins Connection Transformation Connection Total Connection Month Units Billed Rate Amount Amount Amount Amount Units Billed Rate Amount Amount Amount Amount Amount Amount Units Billed Rate Amount Amou	(fineeded) Month January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	***	
Total Network Line Connection Transformation Connection Transformation Connection Total Connect	(if needed) Month January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	***	
Month Units Billed Rate Amount Amou	(if needed) Month January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	5 5 5 5 5 5 5 5	
January 44,607 \$ 3,1942 \$ 142,485 47,926 \$ 0,7710 \$ 36,951 47,926 \$ 1,7493 \$ 83,837 \$ 120, February 42,438 \$ 3,1942 \$ 135,557 43,356 \$ 0,7710 \$ 33,427 43,356 \$ 1,7493 \$ 75,843 \$ 109, March 42,596 \$ 3,1942 \$ 136,557 43,356 \$ 0,7710 \$ 33,427 43,356 \$ 1,7493 \$ 75,843 \$ 109, April 35,819 \$ 3,1942 \$ 114,414 437,753 \$ 0,7710 \$ 22,107 37,753 \$ 1,7493 \$ 60,041 \$ 58,900 \$ 1,900 \$	(if needed) Month January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February	(if needed) Month January February March April May June July August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	\$ -	· ·	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S -	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect
March 42,596 \$ 3,1942 \$ 136,099 43,664 \$ 0,7710 \$ 33,665 43,664 \$ 1,7493 \$ 76,382 \$ 110, April 5,619 \$ 3,1942 \$ 114,414 3,753 \$ 0,7710 \$ 2,9107 37,753 \$ 1,7493 \$ 66,041 \$ 0.50 \$ 1,740 \$ 1.00 \$ 1,740	(if needed) Month January February March April May June July August September October November December Total Total Month	S S S S S S S S S S S S S S S S S S S	Rate	\$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transio Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect
April 35,819 \$ 3.1942 \$ 114,414 37,753 \$ 0,7710 \$ 29,107 37,753 \$ 1,7493 \$ 66,041 \$ 95,	(if needed) Month January February March April Mey June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	\$ Amount \$ 142,485	Li Units Billed 47,926	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ion Amount \$ 36,951	Transfo Units Billed 47,926	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 83,837	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect Amount 120,
May 39,176 \$ 3.1942 \$ 125,136 39,612 \$ 0.7710 \$ 30,541 39,612 \$ 1.7433 \$ 69,294 \$ 99, June 49,038 \$ 3.1942 \$ 156,637 49,089 \$ 0.7710 \$ 37,848 49,089 \$ 1.7433 \$ 69,294 \$ 125, 1349 \$ 125	(if needed) Month January February February March April May June July August September October November December Total Total Month January February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	\$	Units Billed 47,926 43,356	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ 36,951 \$ 33,427	Transled Units Billed 47,926 43,356	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Innection Amount \$ 83,837 \$ 75,843	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109.
May 39,176 \$ 3.1942 \$ 125,136 39,612 \$ 0.7710 \$ 30,541 39,612 \$ 1.7433 \$ 69,294 \$ 99, June 49,038 \$ 3.1942 \$ 156,637 49,089 \$ 0.7710 \$ 37,848 49,089 \$ 1.7433 \$ 69,294 \$ 125, 1349 \$ 125	(if needed) Month January February March April Mey June July August September October November December Total Total Month January February March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059	Units Billed 47,926 43,356 43,661	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ion Amount \$ 36,951 \$ 33,427 \$ 33,427	Transfor Units Billed 47,926 43,364 43,664	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect Amount 120, 109,
June 49,038 \$ 3,1942 \$ 156,637 49,089 \$ 0,7710 \$ 37,848 49,089 \$ 1,7433 \$ 8,872 \$ 123,343 July 48,402 \$ 3,1942 \$ 154,607 49,457 \$ 50,7710 \$ 38,131 49,457 \$ 1,7433 \$ 8,6515 \$ 124,453 August 45,706 \$ 3,1942 \$ 146,993 45,706 \$ 6,7710 \$ 35,239 45,706 \$ 1,7433 \$ 79,953 \$ 115,607 September 51,507 \$ 3,1942 \$ 144,900 36,286 \$ 5,7710 \$ 43,482 56,397 \$ 1,7433 \$ 98,656 \$ 142,000 October 35,502 \$ 3,1942 \$ 113,400 36,286 \$ 5,7710 \$ 42,233 54,971 \$ 58,286 \$ 1,7433 \$ 63,475 \$ 91,41 November 52,266 \$ 3,1942 \$ 166,936 54,971 \$ 27,977 \$ 42,333 54,971 \$ 1,7433 \$ 96,161 \$ 138, December 51,636 \$ 3,1942 \$ 166,936 54,371 \$ 6,7710 \$ 41,933 54,388 \$ 1	(if needed) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,818 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414	Units Billed 47,926 43,356 43,664 37,753	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfe Units Billed 47,926 43,356 43,864 37,753	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	120, 109, 110, 95,
July 48,402 \$ 3,1942 \$ 154,607 49,457 \$ 0,7710 \$ 38,131 49,457 \$ 1,7433 \$ 86,515 \$ 124,402 August 45,706 \$ 3,1942 \$ 145,993 45,706 \$ 5,239 45,706 \$ 1,7433 \$ 179,953 115,802 September 51,507 \$ 3,1942 \$ 164,522 56,397 \$ 0,7710 \$ 43,482 56,397 \$ 1,7493 \$ 96,565 \$ 142,002 October 35,502 \$ 3,1942 \$ 113,400 36,286 \$ 0,7710 \$ 42,383 54,971 \$ 1,7493 \$ 96,161 \$ 138,002 November 52,256 \$ 3,1942 \$ 166,916 54,971 \$ 0,7710 \$ 42,383 54,971 \$ 1,7493 \$ 96,161 \$ 138,002 December 51,636 \$ 3,1942 \$ 164,935 54,388 \$ 0,7710 \$ 41,933 54,388 \$ 1,7493 \$ 96,161 \$ 138,002 Total 538,683 \$ 3,194 \$ 1,720,660 558,606 \$ 0,771 \$ 430,685 558,606 \$ 1,75 \$ 977,169	(if needed) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,818 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414	Units Billed 47,926 43,356 43,664 37,753	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfe Units Billed 47,926 43,356 43,864 37,753	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect Amount 120, 109,
August 45,706 \$ 3.1942 \$ 145,993 45,706 \$ 0,7710 \$ 36,239 45,706 \$ 1,7493 \$ 79,953 \$ 115, September 51,507 \$ 3.1942 \$ 164,522 56,397 \$ 0,7710 \$ 43,482 56,397 \$ 1,7493 \$ 98,656 \$ 142, October 35,502 \$ 3.1942 \$ 113,400 36,286 \$ 0,7710 \$ 2,3797 \$ 36,286 \$ 1,7493 \$ 63,475 \$ 91, November 52,256 \$ 3.1942 \$ 113,400 36,286 \$ 0,7710 \$ 22,397 \$ 36,286 \$ 1,7493 \$ 63,475 \$ 91, November 52,256 \$ 3.1942 \$ 166,916 \$ 4,971 \$ 0,7710 \$ 42,383 \$ 54,971 \$ 1,7493 \$ 96,161 \$ 138, December 51,686 \$ 3.1942 \$ 164,935 \$ 54,388 \$ 0,7710 \$ 41,933 \$ 54,388 \$ 1,7493 \$ 96,141 \$ 137, Total 538,683 \$ 3.19 \$ 1,720,660 \$ 558,606 \$ 0,77 \$ 430,685 \$ 558,606 \$ 1,75 \$ 977,169 \$ 1,407,	(if needed) Month January February March April Mey June July August September October November December Total Total Month January February March April March April March April May	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ 39,176 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136	Units Billed 47,926 43,356 43,664 37,753 39,612	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,951 \$ 33,427 \$ 33,427 \$ 33,427 \$ 33,565 \$ 29,107 \$ 30,541	Transfo Units Billed 47,926 43,366 43,664 37,753 39,612	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 83,837 \$ 75,843 \$ 76,842 \$ 66,041 \$ 5 69,204	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99,
September 51,507 \$ 3,1942 \$ 164,522 56,397 \$ 0,7710 \$ 43,482 \$ 6,397 \$ 1,7493 \$ 98,656 \$ 142,000 October 35,502 \$ 3,1942 \$ 113,400 36,226 \$ 0,7710 \$ 2,7977 36,286 \$ 1,7493 \$ 96,616 \$ 9,475 November \$ 22,256 \$ 3,1942 \$ 166,916 \$ 54,971 \$ 0,7710 \$ 42,383 \$ 54,971 \$ 1,7493 \$ 96,161 \$ 138 December \$ 15,866 \$ 3,1942 \$ 164,935 \$ 54,388 \$ 0,7710 \$ 41,933 \$ 54,388 \$ 1,7493 \$ 95,141 \$ 137, Total \$ 538,683 \$ 3,19 \$ 1,720,660 \$ 558,606 \$ 0,77 \$ 430,685 \$ 558,606 \$ 1,75 \$ 977,169 \$ 1,407,407,407,407,407,407,407,407,407,407	(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June June July August September October November Jectober November Jectober Je	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ 39,176 \$ 49,038 \$ 49,038	Rate Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637	Units Billed 47,926 43,356 43,564 57,753 39,612 40,089	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 36.951 \$ 33.427 \$ 33.665 \$ 29.107 \$ 30.541	Transfe Units Billed 47,926 43,366 43,864 37,753 39,612 49,089	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 83,837 \$ 75,843 \$ 66,041 \$ 60,294 \$ 5,85,872	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99, 123,
October 35,502 \$ 1,942 \$ 113,400 36,286 \$ 0,7710 \$ 2,7977 36,286 \$ 1,7433 \$ 63,475 \$ 91 November 52,256 \$ 3,1942 \$ 166,916 54,971 \$ 2,233 54,971 \$ 1,7433 \$ 96,161 \$ 138 December 51,636 \$ 3,1942 \$ 164,935 54,388 \$ 0,7710 \$ 41,933 54,388 \$ 1,7493 \$ 96,141 \$ 137 Total 538,683 \$ 3,19 \$ 1,720,660 558,606 \$ 0,77 \$ 430,685 558,606 \$ 1.75 \$ 977,169 \$ 1,407	(if needed) Month January February March April May June July August September October November December Total Total Total Month January February March April May June July March April May June July	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ 9 39,176 \$ 49,038 \$ 48,402	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607	Units Billed 47,926 43,356 43,564 37,753 39,612 49,089	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,951 \$ 33,427 \$ 33,427 \$ 33,427 \$ 37,440 \$ 37,548 \$ 38,131	Transfo Units Billed 47,926 43,366 43,664 37,753 39,612 49,089 49,457	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 83,837 \$ 75,843 \$ 76,832 \$ 66,041 \$ 96,244 \$ 95,572 \$ 56,615	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connect Amount 120, 109, 110, 95, 99, 123,
October 35,502 \$ 1,942 \$ 113,400 36,286 \$ 0,7710 \$ 2,7977 36,286 \$ 1,7433 \$ 63,475 \$ 91 November 52,256 \$ 3,1942 \$ 166,916 54,971 \$ 2,233 54,971 \$ 1,7433 \$ 96,161 \$ 138 December 51,636 \$ 3,1942 \$ 164,935 54,388 \$ 0,7710 \$ 41,933 54,388 \$ 1,7493 \$ 96,141 \$ 137 Total 538,683 \$ 3,19 \$ 1,720,660 558,606 \$ 0,77 \$ 430,685 558,606 \$ 1.75 \$ 977,169 \$ 1,407	(if needed) Month January February March April May June July August September October November December Total Total Month January March April May June July August August	Units Billed 44,607 \$ \$42,438 \$ 42,256 \$ 35,819 \$ 39,176 \$ 49,038 \$ 48,402 \$ 45,706 \$	Rate Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 156,607 \$ 146,907	Units Billed 47,926 43,864 37,753 36,612 40,099 49,457 45,706	\$	\$	Transfo Units Billed 47,926 43,3664 43,3664 37,753 39,612 49,089 49,457	\$	\$ Amount \$ 83,837 \$ 75,843 \$ 76,822 \$ 66,041 \$ 69,294 \$ 98,515 \$ 58,675 \$ 79,953	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99, 123, 124, 115,
November 52,266 \$ 3,1942 \$ 166,916 54,971 \$ 0,7710 \$ 42,383 54,971 \$ 1,7493 \$ 96,161 \$ 138, December 51,636 \$ 3,1942 \$ 164,935 54,388 \$ 0,7710 \$ 41,933 54,388 \$ 1,7493 \$ 95,141 \$ 137, Total 538,683 \$ 3,19 \$ 1,720,660 558,806 \$ 0,77 \$ 430,885 558,606 \$ 1,75 \$ 977,169 \$ 1,407,407,407 \$ 1,407,	(if needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September October November Jecember Jecember Jecember Joseph	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ \$ 39,176 \$ 48,402 \$ 44,506 \$ 51,507 \$ \$ 61,507 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 125,136 \$ 125,136 \$ 156,637 \$ 154,993 \$ 164,593 \$ 164,593	Units Billed 47,926 43,356 43,664 37,753 39,612 40,089 40,457 45,706 55,397	\$	\$ Amount \$ 33,951 \$ 33,472 \$ 22,4107 \$ 37,846 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131	Transfo Units Billed 47,926 43,366 43,664 37,753 39,612 49,089 49,457 45,706 56,397	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	120. 109. 110. 159. 123. 124. 115. 142.
December 51,636 \$ 3.1942 \$ 164,935 54,388 \$ 0.7710 \$ 41,933 54,388 \$ 1.7493 \$ 95,141 \$ 137. Total 538,693 \$ 3.19 \$ 1,720,660 558,606 \$ 0.77 \$ 430,685 558,606 \$ 1.75 \$ 977,169 \$ 1,407,	(if needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September October November December July August Month January February May June July August September	Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ \$ 39,176 \$ 48,402 \$ 44,506 \$ 51,507 \$ \$ 61,507 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 125,136 \$ 125,136 \$ 156,637 \$ 154,993 \$ 164,593 \$ 164,593	Units Billed 47,926 43,356 43,664 37,753 39,612 40,089 40,457 45,706 55,397	\$	\$ Amount \$ 33,951 \$ 33,472 \$ 22,4107 \$ 37,846 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131 \$ 38,131	Transfo Units Billed 47,926 43,366 43,664 37,753 39,612 49,089 49,457 45,706 56,397	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	tal Connect Amount 120, 109, 110, 96, 99, 123, 124, 115,
Total 538,663 \$ 3.19 \$ 1,720,660 558,806 \$ 0.77 \$ 430,685 558,606 \$ 1.75 \$ 977,169 \$ 1,407,	(if needed) Month January February March April May June July August September October Total Total Month January March April May June July August September October October	Units Billed Units Billed 44,607 \$ 42,438 \$ 42,596 \$ 35,819 \$ 39,176 \$ 49,038 \$ 48,402 \$ 45,706 \$ 51,507 \$ 51,507 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 136,059 \$ 114,041 \$ 125,136 \$ 156,607 \$ 156,607 \$ 156,607 \$ 154,607 \$ 154,607 \$ 154,607 \$ 154,523 \$ 154,523 \$ 154,523	Units Billed 47,926 43,864 37,753 36,612 40,099 40,457 45,706 55,397 56,288	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 47,926 43,3664 43,3664 37,753 39,612 49,089 49,457 45,706 56,397 36,286	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 83,837 \$ 75,843 \$ 76,822 \$ 66,041 \$ 69,294 \$ 96,515 \$ 79,953 \$ 98,656 \$ 57,953 \$ 98,656 \$ 53,475 \$ 63,475	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99, 123, 124, 115, 142, 91,
	(if needed) Month January February March April May June July August September October November December Total Total Month January February Merch Month January February Merch June July August September October November December Total Total Total Total September October November November November	Units Billed 44,607 \$ \$ 42,698 \$ 42,698 \$ 42,698 \$ 44,607 \$ 44,607 \$ 45,706 \$ 61,507 \$ 61,507 \$ 51,502 \$ 52,256 \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 135,059 \$ 150,059 \$ 155,07 \$ 145,993 \$ 156,637 \$ 145,993 \$ 164,522 \$ 113,400 \$ 113,400	Units Billed 47,956 43,356 43,654 43,654 44,667 44,670 65,377 55,387 55,387 55,587	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 33,427 \$ 33,667 \$ 20,57 \$ 32,67 \$ 32,67 \$ 32,77 \$ 34,77 \$ 42,383	Transic Units Billed 47,926 43,356 49,089 49,457 45,706 56,397 36,286 54,971	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99, 123, 124, 115, 142, 91, 138,
Low Voltage Switchgear Credit (if applicable) S	(if needed) Month January February March April May June July August September October November December Total Total Month January February March August September October November Jocather July August September October November	Units Billed 44,607 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ 142,485 \$ 135,557 \$ 135,059 \$ 150,059 \$ 155,07 \$ 145,993 \$ 156,637 \$ 145,993 \$ 164,522 \$ 113,400 \$ 113,400	Units Billed 47,956 43,356 43,654 43,654 44,667 44,670 65,377 55,387 55,387 55,587	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 33,427 \$ 33,665 \$ 33,667 \$ 20,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57 \$ 32,57	Transic Units Billed 47,926 43,356 49,089 49,457 45,706 56,397 36,286 54,971	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 120, 109, 110, 95, 99, 123, 124, 115, 142, 91,
	(in ecded) Month January February March April May June July August September October November December Total Total Month January February March April Mey June June June June June June June Jene Total Total Total Total September October November December November December November December	Units Billed 44,607 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	Amount Amount \$ 142,485 \$ 135,557 \$ 130,059 \$ 144,414 \$ 5 156,167 \$ 156,059 \$ 156,057 \$ 156,059 \$ 156,059 \$ 156,059 \$ 156,059 \$ 166,05	Units Billed 47,926 43,366 43,864 43,064 44,066 44,406 44,406 45,407 54,308	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Iion Amount \$ 36,951 \$ 33,427 \$ 33,665 \$ 33,665 \$ 37,849 \$ 35,239 \$ 35,249 \$ 37,849 \$ 3	Transio Units Billed 47,926 43,356 43,664 37,753 39,612 49,089 45,706 56,397 36,286 54,971 54,388	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 83,837 \$ 75,843 \$ 76,862 \$ 66,041 \$ 98,262 \$ 98,566 \$ 93,475 \$ 98,567 \$ 98,561 \$ 98,566	555555555555555555555555555555555555555	120, 109, 110, 95,



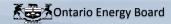
The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO			Network		Lit	ne Connecti	on		Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
Mondi	Olito Billed		Rate	Amount	Ollita Billed	ivate		Amount	Ollits Billed	Rate	Amount		Amount
January	-	\$	3.6100		-	\$ 0.9500	\$	-		\$ 2.3400		\$	-
February		\$		\$ -		\$ 0.9500	\$	-		\$ 2.3400	\$ -	\$	
March April		\$ \$		\$ - \$ -		\$ 0.9500 \$ 0.9500	\$ \$			\$ 2.3400 \$ 2.3400	\$ - \$ -	\$ \$	
May		\$		\$ -		\$ 0.9500	\$			\$ 2.3400	\$ -	\$	
June		S		\$ -		\$ 0.9500	\$	-		\$ 2.3400	s -	S	
July		\$		\$ -		\$ 0.9500	\$	-		\$ 2.3400	\$ -	\$	
August		\$		\$ -		\$ 0.9500	\$	-		\$ 2.3400	\$ -	\$	
September		\$	3.6100	\$ -		\$ 0.9500	\$	-		\$ 2.3400	\$ -	\$	
October	-	\$		\$ -		\$ 0.9500	\$	-	-	\$ 2.3400	\$ -	\$	-
November	-	\$		\$ -		\$ 0.9500	\$	-		\$ 2.3400	\$ -	\$	-
December		\$	3.6100	\$ -	-	\$ 0.9500	\$			\$ 2.3400	\$ -	\$	
Total		\$	-	\$ -		\$ -	\$	-		\$ -	\$ -	\$	
Hydro One			Network		Lit	ne Connecti	on		Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	44,607	\$	3.1942	\$ 142,485	47,926	\$ 0.7710	\$	36,951	47 926	\$ 1.7493	\$ 83,837	\$	120,789
February	42,438	\$		\$ 135,557		\$ 0.7710	\$	33,427		\$ 1.7493		\$	109,270
March	42,596	\$		\$ 136,059	43,664	\$ 0.7710	\$	33,665	43,664	\$ 1.7493	\$ 76,382	\$	110,047
April	35,819	\$		\$ 114,414		\$ 0.7710	\$	29,107		\$ 1.7493	\$ 66,041	\$	95,148
May	39,176	\$	3.1942	\$ 125,136		\$ 0.7710	\$	30,541		\$ 1.7493	\$ 69,294	\$	99,835
June	49,038	\$	3.1942	\$ 156,637	49,089	\$ 0.7710	\$	37,848	49,089	\$ 1.7493	\$ 85,872	\$	123,720
July	48,402	\$	3.1942	\$ 154,607	49,457	\$ 0.7710	\$	38,131	49,457	\$ 1.7493	\$ 86,515	\$	124,647
August	45,706	\$	3.1942	\$ 145,993	45,706	\$ 0.7710	\$	35,239	45,706	\$ 1.7493	\$ 79,953	\$	115,192
September	51,507	\$	3.1942	\$ 164,522		\$ 0.7710	\$	43,482	56,397	\$ 1.7493	\$ 98,656	\$	142,138
October	35,502	\$	3.1942	\$ 113,400		\$ 0.7710	\$	27,977		\$ 1.7493	\$ 63,475	\$	91,452
November	52,256	\$	3.1942	\$ 166,916	54,971	\$ 0.7710	\$	42,383	54,971	\$ 1.7493	\$ 96,161	\$	138,544
December	51,636	\$	3.1942	\$ 164,935	54,388	\$ 0.7710	\$	41,933	54,388	\$ 1.7493	\$ 95,141	\$	137,074
Total	538,683	\$	3.19	\$ 1,720,660	558,606	\$ 0.77	\$	430,685	558,606	\$ 1.75	\$ 977,169	\$	1,407,854
Add Extra Host Here (I)			Network		Lin	ne Connecti	on		Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January		\$		s -		\$ -	\$			s -	s -	\$	
February		\$		\$ -		\$ -	\$			š -	š -	\$	
March		\$		\$ -		\$ -	\$			š -	\$ -	\$	
April		s		š -		š -	Š			š -	š -	Š	
May		\$		\$ -		\$ -	\$			š -	\$ -	\$	
June		s		\$ -		s -	s			s -	s -	\$	
July		\$		\$ -		\$ -	\$			š -	š -	\$	
August		s		š -		š -	Š			š -	š -	Š	
September		s		š -		\$ -	\$			š -	š -	\$	
October		\$		\$ -		\$ -	\$			š -	\$ -	\$	
November		S		\$ -		\$ -	\$			\$ -	s -	S	
December		\$		\$ -		\$ -	\$			\$ -	\$ -	\$	
		Ť					Ť			•			
Total		\$	-	\$ -		\$ -	\$			\$ -	\$ -	\$	
Add Extra Host Here (II)			Network		Li	ne Connecti	on		Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
lon:		•		•		•				e	e		
January		\$ \$		\$ - \$.	-	\$ - \$ -	\$	-		\$ - \$ -	\$ -	\$	
February March		\$		\$ - \$ -	-	\$ - \$ -	\$	-		\$ - \$ -	\$ -	\$ \$	
March April		\$		\$ -		\$ - \$ -	\$			\$ - \$ -	\$ - \$ -	\$	-
April May	-	\$		\$ - \$ -		\$ -	\$	-	-	\$ - \$ -	\$ - \$ -	\$	-
June	-	S		\$ - \$ -		\$ - \$ -	\$			s -	s -	\$ \$	
July		\$		\$ -		\$ -	\$			\$ - \$ -	\$ -	\$	-
August	-	\$		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	S		\$ - \$ -		\$ - \$ -	\$			\$ - \$ -	s -	\$ \$	
October		\$		\$ -		\$ -	\$			\$ - \$ -	\$ -	\$	-
November		\$		š -		\$ -	\$			š -	š -	s	
December		\$		\$ -		\$ -	\$			\$ -	\$ -	\$	
						•				•			
Total		\$	-	\$ -		\$ -	\$	<u> </u>		\$ -	\$ -	\$	
Total			Network		Lit	ne Connecti	on		Transfo	rmation Co	nnection	To	tal Connection
			Network										
Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
Month		٠	Rate				٠						
Month January	44,607	\$	Rate 3.1942	\$ 142,485	47,926	\$ 0.7710	\$	36,951	47,926	\$ 1.7493	\$ 83,837	\$	120,789
Month January February	44,607 42,438	\$	Rate 3.1942 3.1942	\$ 142,485 \$ 135,557	47,926 43,356	\$ 0.7710 \$ 0.7710	\$	36,951 33,427	47,926 43,356	\$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843	\$	120,789 109,270
Month January February March	44,607 42,438 42,596	\$	3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059	47,926 43,356 43,664	\$ 0.7710 \$ 0.7710 \$ 0.7710	\$	36,951 33,427 33,665	47,926 43,356 43,664	\$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382	\$	120,789 109,270 110,047
Month January February March April	44,607 42,438 42,596 35,819	\$	3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414	47,926 43,356 43,664 37,753	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$	36,951 33,427 33,665 29,107	47,926 43,356 43,664 37,753	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041	\$ \$ \$	120,789 109,270 110,047 95,148
Month January February March April May	44,607 42,438 42,596 35,819 39,176	\$ \$ \$	3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136	47,926 43,356 43,664 37,753 39,612	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$	36,951 33,427 33,665 29,107 30,541	47,926 43,356 43,664 37,753 39,612	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294	\$ \$ \$	120,789 109,270 110,047 95,148 99,835
Month January February March April May June	44,607 42,438 42,596 35,819 39,176 49,038	\$ \$ \$ \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637	47,926 43,356 43,664 37,753 39,612 49,089	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$	36,951 33,427 33,665 29,107 30,541 37,848	47,926 43,356 43,664 37,753 39,612 49,089	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872	\$ \$ \$ \$	120,789 109,270 110,047 95,148 99,835 123,720
Month January February March April May June July	44,607 42,438 42,596 35,819 39,176 49,038 48,402	\$ \$ \$ \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607	47,926 43,356 43,664 37,753 39,612 49,089 49,457	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$	36,951 33,427 33,665 29,107 30,541 37,848 38,131	47,926 43,356 43,664 37,753 39,612 49,089 49,457	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515	\$ \$ \$ \$	120,789 109,270 110,047 95,148 99,835 123,720 124,647
Month January February March April May June July August	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706	\$ \$ \$ \$ \$ \$ \$ \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953	s s s s s s s	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192
Month January February March April May June July August September	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507	\$ \$ \$ \$ \$ \$ \$ \$	Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	* * * * * * * * *	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656	* * * * * * * *	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138
Month January February March April May June July August September October	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502	\$ \$ \$ \$ \$ \$ \$ \$	Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482 27,977	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656 \$ 63,475	* * * * * * * * *	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452
Month January February March April May June July August September October November	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256	****	Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400 \$ 166,916	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971	\$ 0.7710 \$ 0.7710	***	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482 27,977 42,383	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971	\$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656 \$ 63,475 \$ 96,161	***	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544
Month January February March April May June July August September October November December	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256 51,636	****	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400 \$ 166,916 \$ 164,935	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 0.7710 \$ 0.7710	***	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482 27,977 42,383 41,933	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656 \$ 63,475 \$ 96,161 \$ 95,141	***	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544
Month January February March April May June July August September October November	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256	****	Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400 \$ 166,916	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971	\$ 0.7710 \$ 0.7710	***	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482 27,977 42,383	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971	\$ 1.7493 \$ 1.7493	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656 \$ 63,475 \$ 96,161	***	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544
Month January February March April May June July August September October November December	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256 51,636	****	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400 \$ 166,916 \$ 164,935	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 0.7710 \$ 0.7710	***	36,951 33,427 33,665 29,107 30,541 37,848 38,131 35,239 43,482 27,977 42,383 41,933	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.75	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 98,656 \$ 63,475 \$ 95,141 \$ 977,169	***	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544
Month January February March April May June July August September October November December	44,607 42,438 42,596 35,819 39,176 49,038 48,402 45,706 51,507 35,502 52,256 51,636	****	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	\$ 142,485 \$ 135,557 \$ 136,059 \$ 114,414 \$ 125,136 \$ 156,637 \$ 154,607 \$ 145,993 \$ 164,522 \$ 113,400 \$ 166,916 \$ 164,935	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 0.7710 \$ 0.7710	***	36,951 33,427 33,665 29,107 30,541 37,849 38,131 35,239 43,482 27,977 42,383 41,933 430,685	47,926 43,356 43,664 37,753 39,612 49,089 49,457 45,706 56,397 36,286 54,971 54,388	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.75 \$ 1.75	\$ 83,837 \$ 75,843 \$ 76,382 \$ 66,041 \$ 69,294 \$ 85,872 \$ 86,515 \$ 79,953 \$ 96,656 \$ 63,475 \$ 96,161 \$ 95,141	* * * * * * * * * * * * * * * * * * * *	120,789 109,270 110,047 95,148 99,835 123,720 124,647 115,192 142,138 91,452 138,544



The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units

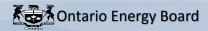
IESO		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.6100	s .		\$ 0.9500	s -		\$ 2.3400	\$ -	\$ -
February			\$ -			š -			\$ -	\$ -
March		\$ 3.6100	\$ -			\$ -		\$ 2.3400	\$ -	\$ -
April		\$ 3.6100	\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
May		\$ 3.6100	\$-		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
June	-		\$ -		\$ 0.9500	\$ -		\$ 2.3400	\$ -	\$ -
July	-		\$ -		\$ 0.9500	s -		\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -		\$ 0.9500	s -		\$ 2.3400	\$ -	\$ -
September			\$ -		\$ 0.9500	s -		\$ 2.3400	\$ -	s -
October November			\$ - \$ -			\$ - \$ -		\$ 2.3400	\$ - \$ -	\$ - \$ -
December			\$ - \$ -			\$ - \$ -			\$ -	\$ -
Total			s .			s -		\$ -	s -	\$ -
Hydro One		Network	•	16	ne Connectio	*	Transfe	rmation Con	*	Total Connection
										· · · · · · · · · · · · · · · · · · ·
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	44,607 42,438		\$ 142,485 \$ 135,557	47,926 43,356	\$ 0.7710 \$ 0.7710	\$ 36,951 \$ 33,427	47,926 43,356	\$ 1.7493	\$ 83,837 \$ 75,843	\$ 120,789 \$ 109,270
March	42,438 42,596		\$ 135,557	43,664		\$ 33,427 \$ 33,665	43,664	\$ 1.7493 \$ 1.7493	\$ 75,843 \$ 76,382	\$ 109,270 \$ 110,047
April	35,819	\$ 3.1942	\$ 114,414	37,753		\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May	39,176	\$ 3.1942	\$ 114,414 \$ 125,136	39,612		\$ 29,107 \$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$ 99,835
June	49,038		\$ 125,136 \$ 156,637	49.089		\$ 30,541	49,089	\$ 1.7493 \$ 1.7493	\$ 69,294 \$ 85,872	
	48,402		\$ 156,637 \$ 154,607	49,089		\$ 37,848				
July							49,457	\$ 1.7493		\$ 124,647
August	45,706		\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September October	51,507 35,502		\$ 164,522 \$ 113,400	56,397 36,286	\$ 0.7710 \$ 0.7710	\$ 43,482 \$ 27,977	56,397 36,286	\$ 1.7493	\$ 98,656 \$ 63,475	\$ 142,138
										\$ 91,452
November December	52,256 51,636		\$ 166,916 \$ 164,935	54,971 54,388		\$ 42,383 \$ 41,933	54,971 54,388	\$ 1.7493 \$ 1.7493	\$ 96,161 \$ 95,141	\$ 138,544 \$ 137,074
Total	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854
Add Extra Host Here (I)		Network		Lir	ne Connectic	on	Transfo	rmation Con	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -		\$ -	s -		ş -	\$ -	\$ -
February		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		s -	\$ -	\$ -
July		\$ -	s -		\$ -	s -		s -	\$ -	\$ -
August		\$ -	s -		\$ -	s -		s -	\$ -	\$ -
September		\$ -	s -		\$ -	s -		s -	\$ -	\$ -
October		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		s -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		s -	s -		s -	s -		s -	s -	S -
Add Extra Host Here (II)		Network	• •	-	ne Connectio	*	Tourse	rmation Con	*	Total Connection
	Units Billed			Units Billed						
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
February	-		\$ -	-	\$ -	s -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
April	-		\$ -	-		s -	-	\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August			\$ -			s -		\$ -	\$ -	\$ -
September			\$ -			s -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
November			\$ -	-		s -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connectio	on .	Transfo	rmation Con	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.19	\$ 142,485	47,926	\$ 0.77	\$ 36,951	47,926	\$ 1.75	\$ 83,837	\$ 120,789
January	44,007	9 3.19	\$ 142,485 \$ 135.557	47,926	9 U.//	⊕ 30,951 € 33,407	47,926	a 1./0	ψ 53,83/ e 75,940	9 120,769
February March	42,438 42,596	\$ 3.19 \$ 3.19	\$ 135,557 \$ 136,059	43,356 43,664	\$ 0.77 \$ 0.77	\$ 33,427 \$ 33,665	43,356 43,664	\$ 1.75 \$ 1.75	\$ 75,843 \$ 76,382	\$ 109,270 \$ 110,047
April	42,596 35,819		\$ 136,059	43,664 37,753		\$ 29,107	37,753		\$ 66,041	\$ 95,148
May	39,176	\$ 3.19	\$ 114,414 \$ 125,136	37,753		\$ 29,107	39,612	\$ 1.75	\$ 69,294	\$ 99,835
May June	39,1/6	g 3.19				\$ 30,541 \$ 37,848	39,012	\$ 1.75 \$ 4.75	\$ 69,294 \$ 85,872	a 99,835 e 400,700
	49,038	\$ 3.19 \$ 3.19		49,089			49,089	\$ 1.75		\$ 123,720
July	48,402		\$ 154,607 \$ 145,993	49,457	\$ 0.77 \$ 0.77	\$ 38,131 \$ 35,239	49,457	\$ 1.75 \$ 1.75		\$ 124,647
August	45,706			45,706			45,706			\$ 115,192
September	51,507		\$ 164,522	56,397		\$ 43,482	56,397		\$ 98,656	\$ 142,138
October	35,502	\$ 3.19	\$ 113,400	36,286	\$ 0.77	\$ 27,977	36,286	\$ 1.75	\$ 63,475	\$ 91,452
November	52,256	\$ 3.19	\$ 166,916	54,971	\$ 0.77	\$ 42,383 \$ 41,933	54,971	\$ 1.75	\$ 96,161	\$ 138,544 \$ 137,074
December	51,636	\$ 3.19	\$ 164,935	54,388	\$ 0.77	\$ 41,933	54,388	\$ 1.75	\$ 95,141	\$ 137,074
Total	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854
	330,083	y 3.18	y 1,120,000	330,000	ψ 0.11	→ ¬3∪,003			7	
							Low Voltage Swi	tchgear Cred	dit (if applicable)	\$ -
						Total includi	ng deduction for Lo	w Voltage Sv	witchgear Credit	\$ 1,407,854



Incentive Regulation Model for 2019 Filers

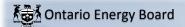
The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	154,023,589	0	1,031,958	50.9%	875,077	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	34,755,079	0	212,006	10.4%	179,776	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	487,992	0	2,977	0.1%	2,524	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579		1,755	3,261	0.2%	2,765	1.5755
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	154.023.589	0	770.118	43.5%	612.002	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	34,755,079	0	163,349	9.2%	129,811	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6359		163,230	430,258	24.3%	341,920	2.0947
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4697		163,230	403,129	22.8%	320,361	1.9626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	487,992	0	2,294	0.1%	1,823	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895		1,755	2,439	0.1%	1,938	1.1042
	DTO Not and Date of the control of t								
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned	RIS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh	•	•	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description	-	RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0057 0.0052 2.0233	Billed kWh 154,023,589	0 0 163,230	875,077 179,776 330,259	50.9% 10.4% 19.2%	Wholesale Billing 875,077 179,776 330,259	RTSR- Network 0.0057 0.0052 2.0233
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Network Service Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0057 0.0052 2.0233 2.0233	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230	875,077 179,776 330,259 330,259	50.9% 10.4% 19.2% 19.2%	Wholesale Billing 875,077 179,776 330,259 330,259	RTSR- Network 0.0057 0.0052 2.0233 2.0233
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0233 2.0233 0.0052	Billed kWh 154,023,589	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524	50.9% 10.4% 19.2% 19.2% 0.1%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524 0	50.9% 10.4% 19.2% 19.2% 0.1% 0.0%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0233 2.0233 0.0052	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524	50.9% 10.4% 19.2% 19.2% 0.1%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524 0	50.9% 10.4% 19.2% 19.2% 0.1% 0.0%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0057 0.0052 2.0233 2.0233 0.0052 0.0000	Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0	875,077 179,776 330,259 330,259 2,524 0	50.9% 10.4% 19.2% 19.2% 0.1% 0.0%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR-	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765	50.9% 10.4% 19.2% 0.1% 0.0% 0.2% Billed	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount	50.9% 10.4% 19.2% 0.1% 0.0% 0.2% Billed Amount %	Wholesale Billing 875,077 179,776 330,259 2,524 0 2,765 Current Wholesale Billing	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection 0.0040	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0 1,755	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection 0.0040 0.0037	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0 1,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040 0.0037
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection 0.0040 0.0037 2.0947 1.9626 0.0037	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589	0 0 163,230 163,230 0 0 1,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811 341,920 320,361 1,823	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2% 24.3%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811 341,920	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040 0.0037 2.0947 1.9626 0.0037
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Adjusted RTSR- Connection 0.0040 0.0037 2.0947 1.9626	Billed kWh 154,023,589 34,755,079 487,992 Loss Adjusted Billed kWh 154,023,589 34,755,079	0 0 163,230 163,230 0 0 1,755 Billed kW	875,077 179,776 330,259 330,259 2,524 0 2,765 Billed Amount 612,002 129,811 341,920 320,361	50.9% 10.4% 19.2% 19.2% 0.1% 0.0% 0.2% Billed Amount % 43.5% 9.2% 24.3% 22.8%	Wholesale Billing 875,077 179,776 330,259 330,259 2,524 0 2,765 Current Wholesale Billing 612,002 129,811 341,920 320,361	RTSR- Network 0.0057 0.0052 2.0233 2.0233 0.0052 0.0000 1.5755 Proposed RTSR- Connection 0.0040 0.0037 2.0947 1.9626



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2017
	Choose Stretch Factor Group	Ш	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	145,847,424	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		
Rate Class		Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

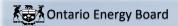
As of		May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.17
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	0.0025
Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kWh only	0.0016
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	41.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kWh	0.0024
Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kWh only	0.0016
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	214.29
Distribution Volumetric Rate	\$/kW	4.3426
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kW \$/kWh	1.3285 0.0152
"	**	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.6363
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only		0.5644
for Non-Wholesale Market Participants	\$/kW	(0.4027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0766
Retail Transmission Rate - Network Service Rate	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0947
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9626
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

0.25

Standard Supply Service - Administrative Charge (if applicable)

\$

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	12.98
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable of	\$/kWh only	0.0019
for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kW	62.2772
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	1.0383
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kW only	0.4703
for Non-Wholesale Market Participants	\$/kW	(0.4019)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0764
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	4.18
Distribution Volumetric Rate	\$/kW	28.8756
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019	\$/kW	0.7003
Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.4488
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable	\$/kW only	0.5991
for Non-Wholesale Market Participants	\$/kW	(0.3919)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0745
Retail Transmission Rate - Network Service Rate	\$/kW	1.5755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

EB-2018-0045

InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Effective and Implementation Date January 1, 2019

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EB-2018-0045

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year \$ no charge

More than twice a year, per request (plus incremental delivery costs)

2.00

LOSS FACTORS

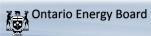
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0604

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0498



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	25,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	68		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0604	1.0604	46,770	133	DEMAND	2,995
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0604	1.0604	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0604	1.0604	340		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0604	1.0604	25,000	100	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0604	1.0604	46,770	133	DEMAND	2,995
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

					Total								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В	В		С		Total Bill	
(eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(1.86)	-4.8%	\$	1.29	2.9%	\$	(0.30)	-0.6%	\$	(0.32)	-0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	(2.01)	-3.1%	\$	6.39	7.9%	\$	2.36	2.3%	\$	2.48	0.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$	(59.53)	-8.3%	\$	104.10	12.0%	\$	13.71	1.0%	\$	15.49	0.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	(0.51)	-3.4%	\$	(0.25)	-1.6%	\$	(0.39)	-2.4%	\$	(0.44)	-1.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(2.54)	-3.2%	\$	(2.54)	-3.2%	\$	(6.47)	-7.7%	\$	(7.31)	-6.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1,162.14	7.6%	\$	1,354.83	8.8%	\$	1,279.33	8.1%	\$	1,445.64	6.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(1.86)	-4.8%	\$	12.69	27.4%	\$	11.10	20.0%	\$	12.54	7.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(1.86)	-4.8%	\$	(0.43)	-1.0%	\$	(1.15)	-2.5%	\$	(1.21)	-1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(59.53)	-8.3%	\$	484.10	56.0%	\$	393.71	28.8%	\$	444.89	9.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,162.14	7.6%	\$	2,065.74	13.5%	\$	1,990.23	12.6%	\$	2,248.96	9.3%
						1							
	+	1	1		1			-			+		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0604

Rate Polium Pol			Current Of	B-Approved	d		Proposed					Impact			
Monthly Service Charge \$ 34.44 1 \$ 34.44 \$ 39.17 1 \$ 39.17 \$ 4.73 13.73%				Volume					Volume						
Distribution Volumetric Rate S															
DRP Adjustment		*											-		
Fixed Rate Riders \$ 2.03 1 \$ 2.03 \$ 0.17 1 \$ 0.17 \$ 1.86 91.63%		\$	0.0112				\$	0.0057							
Volumetric Rate Riders \$				750					750		, ,		٠, ,		
Sub-Total A (excluding pass through)		· ·	2.03	1	Ψ	2.03		0.17	1	-	0.17		(1.86)	-91.63%	
Line Losses on Cost of Power \$ 0.0820 45 \$ 3.71 \$ 0.0820 45 \$ 3.71 \$ 0.00%		\$	-	750		-	\$	-	750		-	•	-		
Total Deferral/Variance Account Rate Riders \$ 0.0005 750 \$ 0.38 \$ 0.0047 750 \$ 3.53 \$ 3.15 840.00% CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$													(1.86)		
Riders \$ 0.0005 750 \$ 0.38 \$ 0.0047 750 \$ 3.33 \$ 3.15 840.00% CBR Class B Rate Riders \$. 750 \$ \$ 750 \$.		\$	0.0820	45	\$	3.71	\$	0.0820	45	\$	3.71	\$	-	0.00%	
Roders		\$	0.0005	750	\$	0.38	\$	0.0047	750	\$	3 53	\$	3 15	840 00%	
GA Rate Riders \$ 750 \$ \$ 750 \$		1	0.0000		,	0.00	1	0.0041			0.00		0.10	040.0070	
Low Voltage Service Charge \$ 0.0025 750 \$ 1.88 \$ 0.0025 750 \$ 1.88 \$ - 0.00%		\$	-		*	-		-			-		-		
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$		\$	-		*	-		-		-	-		-		
Additional Fixed Rate Riders Additional Fixed Rate Riders \$ - 1 \$ \$ 1 \$		\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%	
Additional Volumetric Rate Riders 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Additional Volumetric Rate Riders 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Additional Fixed Rate Riders	\$	_	1	\$	-	\$	_	1	\$	_	\$	_		
Sub-Total B - Distribution (includes Sub-Total A) \$ 44.99 \$ 46.28 \$ 1.29 2.87%		ľ		750	*	-		_	750		_		-		
Total A)	Sub-Total B - Distribution (includes Sub-						Ė			Ė		Ė			
RTSR - Connection and/or Line and Transformation Connection \$ 0.0050 795 \$ 3.98 \$ 0.0040 795 \$ 3.18 \$ (0.80) -20.00%	Total A)				\$	44.99				\$	46.28	\$	1.29	2.87%	
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Tot	RTSR - Network	\$	0.0067	795	\$	5.33	\$	0.0057	795	\$	4.53	\$	(0.80)	-14.93%	
Sub-Total C - Delivery (including Sub-Total B)		•	0.0050	795	\$	3 98	\$	0.0040	795	\$	3 18	\$	(0.80)	-20.00%	
Total B) S4.30 S		*	0.0000	755	Ψ	0.00	۳	0.0040	100	Ψ	0.10	Ψ	(0.00)	20.0070	
Wholesale Market Service Charge (WMSC) \$ 0.0036 795 \$ 2.86 \$ 0.0036 795 \$ 2.86 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 795 \$ 0.24 \$ 0.0003 795 \$ 0.24 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ 0.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 11.99 \$ 0.0940 128 \$ 11.99 \$ 0.00% 11.99 \$ 0.00% 10.00%					\$	54.30				\$	54.00	\$	(0.30)	-0.55%	
(WMSC) \$ 0.0036 795 \$ 2.86 \$ 0.0036 795 \$ 0.0036 795 \$ 0.0036 795 \$ 0.0036 795 \$ 0.003 795 \$ 0.003 795 \$ 0.24 \$ - 0.00% KRRP) \$ 0.025 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% \$ 0.00% <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							-								
Rural and Remote Rate Protection (RRRP) \$ 0.0003		\$	0.0036	795	\$	2.86	\$	0.0036	795	\$	2.86	\$	-	0.00%	
(RRRP) \$ 0.0003 795 \$ 0.24 \$ 0.0003 795 \$ 0.24 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.0650 488 \$ 31.69 \$ - 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 1															
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% TOU - Off Peak \$ 0.0650 488 \$ 31.69 \$ 0.00% TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ 0.00% Total Bill on TOU (before Taxes) \$ 119.44 \$ \$ 118.84 \$ (0.30) -0.25% HST 13% \$ 15.49 13% \$ 15.45 \$ (0.04) -0.25% 8% Rebate 8% \$ (9.53) 8% \$ (9.51) \$ 0.02		\$	0.0003	795	\$	0.24	\$	0.0003	795	\$	0.24	\$	-	0.00%	
TOU - Off Peak \$ 0.0650	· ·	e	0.25	1	¢	0.25	e	0.25	1	¢	0.25	¢	_	0.00%	
TOU - Mid Peak \$ 0.0940 128 \$ 11.99 \$ 0.0940 128 \$ 11.99 \$ - 0.00% TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ - 0.00%		ě		188	-				188						
TOU - On Peak \$ 0.1320 135 \$ 17.82 \$ 0.1320 135 \$ 17.82 \$ - 0.00% Total Bill on TOU (before Taxes)		\$			*										
Total Bill on TOU (before Taxes) HST 8% Rebate \$ 119.14 \$ 118.84 \$ (0.30) -0.25% \$ 15.49 13% \$ 15.45 \$ (0.04) -0.25% \$ (9.53) 8% \$ (9.51) \$ 0.02		e e			*								_		
HST 13% \$ 15.49 13% \$ 15.45 \$ (0.04) -0.25% 8% Rebate 8% \$ (9.53) 8% \$ (9.51) \$ 0.02	100 CHI CAN	1 4	0.1020	100	Ψ	17.02	Ψ	0.1020	100	Ψ	17.02	Ψ		0.0070	
HST 13% \$ 15.49 13% \$ 15.45 \$ (0.04) -0.25% 8% Rebate 8% \$ (9.53) 8% \$ (9.51) \$ 0.02	Total Bill on TOU (before Taxes)	T			\$	119.14				\$	118.84	\$	(0.30)	-0.25%	
8% Rebate 8% \$ (9.53) 8% \$ (9.51) \$ 0.02		1	13%					13%		\$					
		1								-				2.2070	
			0,0					0,0		-				-0.25%	
					_	120110				Ť	.20	_	(0.02)	012070	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW Demand

Current Loss Factor 1.0604 Proposed/Approved Loss Factor 1.0604

		Current Of	B-Approved					Proposed				lm	pact
		Rate	Volume	Cha	arge		Rate	Volume		Charge			
		(\$)		((\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	41.53	1	\$	41.53	\$	41.90	1	\$	41.90	\$	0.37	0.89%
Distribution Volumetric Rate	\$	0.0100	2000	\$	20.00	\$	0.0101	2000	\$	20.20	\$	0.20	1.00%
Fixed Rate Riders	\$	1.78	1	\$	1.78	\$	-	1	\$	-	\$	(1.78)	-100.00%
Volumetric Rate Riders	\$	0.0006	2000	\$	1.20	\$	0.0002	2000	\$	0.40	\$	(0.80)	-66.67%
Sub-Total A (excluding pass through)				\$	64.51				\$	62.50	\$	(2.01)	-3.12%
Line Losses on Cost of Power	\$	0.0820	121	\$	9.90	\$	0.0820	121	\$	9.90	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0005	0.000	Φ.	4.00		0.0047	2,000		9.40	\$	8.40	0.40,000/
Riders	•	0.0005	2,000	\$	1.00	\$	0.0047	2,000	\$	9.40	Э	8.40	840.00%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.57		Φ.	0.57		0.57			0.57	Φ.		0.000/
	\$	0.57	1	\$	0.57	Þ	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	80.78				•	87.17	\$	6.39	7.91%
Total A)				\$	80.78				\$	87.17	Þ	6.39	7.91%
RTSR - Network	\$	0.0061	2,121	\$	12.94	\$	0.0052	2,121	\$	11.03	\$	(1.91)	-14.75%
RTSR - Connection and/or Line and	\$	0.0047	2,121	Φ.	9.97		0.0037	2,121	•	7.85	Φ.	(2.12)	-21.28%
Transformation Connection	•	0.0047	2,121	\$	9.97	Þ	0.0037	2,121	\$	7.85	\$	(2.12)	-21.28%
Sub-Total C - Delivery (including Sub-				\$	103.69				\$	106.05	•	2.36	2.28%
Total B)				9	103.09				Þ	106.05	Þ	2.30	2.20%
Wholesale Market Service Charge	\$	0.0036	2,121	\$	7.63	\$	0.0036	2,121	\$	7.63	\$		0.00%
(WMSC)	P	0.0030	2,121	φ	7.03	Ψ	0.0030	2,121	φ	7.03	φ	-	0.00 /6
Rural and Remote Rate Protection	e	0.0003	2,121	\$	0.64	e	0.0003	2,121	\$	0.64	\$		0.00%
(RRRP)	P	0.0003	2,121	φ	0.04	Ψ	0.0003	2,121	φ	0.04	φ	-	0.00 /6
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50		0.0650	1,300	\$	84.50		-	0.00%
TOU - Mid Peak	\$	0.0940	340	\$	31.96	\$	0.0940	340	\$	31.96		-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	276.19				\$	278.55	\$	2.36	0.85%
HST		13%		\$	35.90		13%		\$	36.21	\$	0.31	0.85%
8% Rebate		8%		\$	(22.10)		8%		\$	(22.28)	\$	(0.19)	
Total Bill on TOU				\$	290.00				\$	292.48	\$	2.48	0.85%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

25,000 kWh 100 kW Consumption Demand 1.0604 **Current Loss Factor** Proposed/Approved Loss Factor

	Current O	EB-Approved	ı		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 212.38	1	\$ 212.38	\$ 214.29	1	\$ 214.29	\$ 1.91	0.90%
Distribution Volumetric Rate	\$ 4.3039	100	\$ 430.39	\$ 4.3426	100	\$ 434.26	\$ 3.87	0.90%
Fixed Rate Riders	\$ 22.33	1	\$ 22.33	\$ -	1	\$ -	\$ (22.33)	-100.00%
Volumetric Rate Riders	\$ 0.5064	100	\$ 50.64	\$ 0.0766	100	\$ 7.66		-84.87%
Sub-Total A (excluding pass through)			\$ 715.74			\$ 656.21	\$ (59.53)	-8.32%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1617	100	\$ 16.17	\$ 1.7980	100	\$ 179.80	\$ 163.63	1011.94%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	-	25,000	\$ -	\$ -	25,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	- ·	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	ľ	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				•				
Total A)			\$ 864.76			\$ 968.86	\$ 104.10	12.04%
RTSR - Network	\$ 2.3860	100	\$ 238.60	\$ 2.0233	100	\$ 202.33	\$ (36.27)	-15.20%
RTSR - Connection and/or Line and	\$ 2.6359	100	\$ 263.59	\$ 2.0947	100	\$ 209.47	\$ (54.12)	-20.53%
Transformation Connection	\$ 2.0339	100	φ 203.59	\$ 2.0947	100	φ 209.47	\$ (54.12)	-20.55/6
Sub-Total C - Delivery (including Sub- Total B)			\$ 1,366.95			\$ 1,380.66	\$ 13.71	1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,510	\$ 95.44	\$ 0.0036	26,510	\$ 95.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	26,510	\$ 7.95	\$ 0.0003	26,510	\$ 7.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	17,232	\$ 1,120.05	\$ 0.0650	17,232	\$ 1,120.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	4,507	\$ 423.63	\$ 0.0940	4,507	\$ 423.63	\$ -	0.00%
TOU - On Peak	\$ 0.1320	4,772	\$ 629.88	\$ 0.1320	4,772	\$ 629.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,644.14			\$ 3,657.85	\$ 13.71	0.38%
HST	13%		\$ 473.74	13%		\$ 475.52	\$ 1.78	0.38%
Total Bill on TOU			\$ 4,117.88			\$ 4,133.37	\$ 15.49	0.38%

Customer Class: NRP / Non-RPP: RPP

68 kWh - kW 1.0604 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approved	ı		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 12.86	1	\$ 12.86	\$ 12.98	1	\$ 12.98	\$ 0.12	0.93%	
Distribution Volumetric Rate	\$ 0.0215	68	\$ 1.46	\$ 0.0217	68	\$ 1.48	\$ 0.01	0.93%	
Fixed Rate Riders	\$ 0.58	1	\$ 0.58	\$ -	1	\$ -	\$ (0.58)	-100.00%	
Volumetric Rate Riders	\$ 0.0012	68		\$ 0.0002	68	\$ 0.01	\$ (0.07)	-83.33%	
Sub-Total A (excluding pass through)			\$ 14.98			\$ 14.47	\$ (0.51)	-3.43%	
Line Losses on Cost of Power	\$ 0.0820	4	\$ 0.34	\$ 0.0820	4	\$ 0.34	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0008	68	\$ 0.05	\$ 0.0047	68	\$ 0.32	\$ 0.27	487.50%	
Riders	0.000		Ť	\$ 0.0047		Ψ 0.32		407.5076	
CBR Class B Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -		
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0024	68	\$ 0.16	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)		1	s -	s -	1	\$ -	\$ -		
	1		*	•		Ψ	Ψ		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		68	\$ -	\$ -	68	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 15.54			\$ 15.29	\$ (0.25)	-1.60%	
Total A)			,			Ť	, ,		
RTSR - Network	\$ 0.0061	72	\$ 0.44	\$ 0.0052	72	\$ 0.37	\$ (0.06)	-14.75%	
RTSR - Connection and/or Line and	\$ 0.0047	72	\$ 0.34	\$ 0.0037	72	\$ 0.27	\$ (0.07)	-21.28%	
Transformation Connection	V 0.00 1.		Ψ 0.01	v 0.000.		ψ 0.21	ψ (0.01)	2112070	
Sub-Total C - Delivery (including Sub-			\$ 16.32			\$ 15.93	\$ (0.39)	-2.37%	
Total B)			,			*	* (0.00)		
Wholesale Market Service Charge	\$ 0.0036	72	\$ 0.26	\$ 0.0036	72	\$ 0.26	\$ -	0.00%	
(WMSC)			•			•	,		
Rural and Remote Rate Protection	\$ 0.0003	72	\$ 0.02	\$ 0.0003	72	\$ 0.02	\$ -	0.00%	
(RRRP)			Ť						
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0650		\$ 2.87	\$ 0.0650	44	\$ 2.87	\$ -	0.00%	
TOU - Mid Peak	\$ 0.0940		\$ 1.09	\$ 0.0940	12	\$ 1.09	*	0.00%	
TOU - On Peak	\$ 0.1320	12	\$ 1.62	\$ 0.1320	12	\$ 1.62	\$ -	0.00%	
				T			(2.22)		
Total Bill on TOU (before Taxes)		.	\$ 22.42	400/		\$ 22.04		-1.72%	
HST	139	b l	\$ 2.92	13%		\$ 2.86		-1.72%	
Total Bill on TOU			\$ 25.34			\$ 24.90	\$ (0.44)	-1.72%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh 1 kW 1.0604 1.0604 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	t				Proposed			Impact		
	ı	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	13.55	1	\$	13.55	\$	13.67	1	\$	13.67		0.12	0.89%
Distribution Volumetric Rate	\$	61.7217	1	\$	61.72	\$	62.2772	1	\$	62.28	\$	0.56	0.90%
Fixed Rate Riders	\$	0.58	1	\$	0.58	\$	-	1	\$	-	\$	(0.58)	-100.00%
Volumetric Rate Riders	\$	2.7160	1	\$	2.72	\$	0.0764	1	\$	0.08		(2.64)	-97.19%
Sub-Total A (excluding pass through)				\$	78.57				\$	76.02	\$	(2.54)	-3.24%
Line Losses on Cost of Power	\$	0.0820	9	\$	0.74	\$	0.0820	9	\$	0.74	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0684	1	\$	0.07	\$	0.0684	1	\$	0.07	\$	-	0.00%
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	1.0383	1	\$	1.04	\$	1.0383	1	\$	1.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	*		1	\$	_	\$	_	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-						Ė			Ė		Ė		
Total A)				\$	80.42				\$	77.87	\$	(2.54)	-3.16%
RTSR - Network	\$	1.8673	1	\$	1.87	\$	-	1	\$	-	\$	(1.87)	-100.00%
RTSR - Connection and/or Line and	\$	2.0600	1	\$	2.06	\$		1	\$		\$	(2.06)	-100.00%
Transformation Connection	Ψ	2.0000	'	Ψ	2.00	9	_		9		9	(2.00)	-100.0070
Sub-Total C - Delivery (including Sub- Total B)				\$	84.34				\$	77.87	\$	(6.47)	-7.67%
Wholesale Market Service Charge (WMSC)	\$	0.0036	159	\$	0.57	\$	0.0036	159	\$	0.57	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	159	\$	0.05	\$	0.0003	159	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	26	\$	2.40	\$	0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	97.51				\$	91.04		(6.47)	-6.64%
HST		13%		\$	12.68		13%		\$	11.84	\$	(0.84)	-6.64%
Total Bill on TOU				\$	110.19				\$	102.88	\$	(7.31)	-6.64%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 46,770 kWh

Demand	133	k١
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	Rate (\$) \$ 4.14 \$ 28.6180 \$ (1.10) \$ 7.4968 \$ - \$ 0.2072	2995 133 1 133 -	Charge (\$) \$ 12,399.30 \$ 3,806.19 \$ (1.10) \$ (997.07) \$ 15,207.32	Rate (\$) \$ 4.11 \$ 28.8750 \$ - \$ 0.074	133	\$ 3,840.45 \$ -		% Change 0.97% 0.90% -100.00% -100.99%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 4.14 \$ 28.6180 \$ (1.10) \$ 7.4968 \$ - \$ 0.2072	133 1 133	\$ 12,399.30 \$ 3,806.19 \$ (1.10) \$ (997.07) \$ 15,207.32	\$ 4.11 \$ 28.875 \$ - \$ 0.074	133	\$ 12,519.10 \$ 3,840.45 \$ - \$ 9.91	\$ 119.80 \$ 34.26 \$ 1.10 \$ 1,006.98	0.97% 0.90% -100.00%
Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 28.6180 \$ (1.10) \$ 7.4968 \$ - \$ 0.2072	133 1 133	\$ 3,806.19 \$ (1.10) \$ (997.07) \$ 15,207.32	\$ 28.8756 \$ - \$ 0.0745	133	\$ 3,840.45 \$ - \$ 9.91	\$ 34.26 \$ 1.10 \$ 1,006.98	0.90% -100.00%
Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ (1.10) \$ 7.4968 \$ - \$ 0.2072	1 133	\$ (1.10) \$ (997.07) \$ 15,207.32	\$ - \$ 0.074	1	\$ - \$ 9.91	\$ 1.10 \$ 1,006.98	-100.00%
Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 7.4968 \$ - \$ 0.2072	-	\$ (997.07) \$ 15,207.32	\$ 0.074	1 133	\$ 9.91	\$ 1,006.98	
Sub-Total A (excluding pass through) Line Losses on Cost of Power total Deferral/Variance Account Rate Riders	\$ -	-	\$ 15,207.32	,	133			-100.99%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 0.2072			¢ -				
Total Deferral/Variance Account Rate Riders	\$ 0.2072		\$ -			.,		7.64%
Riders		133		•	-	\$ -	\$ -	i
	•		\$ 27.56	\$ 1.6560	133	\$ 220.25	\$ 192.69	699.23%
		400	•		400	•		i
CBR Class B Rate Riders	-	133	\$ -	\$ -	133	\$ -	\$ -	i
GA Rate Riders	\$ -	46,770	\$ -	\$ -	46,770	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7003	133	\$ 93.14	\$ 0.700	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	\$ -	e -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	133	\$ -	\$ -	133	\$ -	\$ -	i
Sub-Total B - Distribution (includes Sub-		100	,	•	100	,	*	
Total A)			\$ 15,328.02			\$ 16,682.85	\$ 1,354.83	8.84%
	\$ 1.8579	133	\$ 247.10	\$ 1.575	133	\$ 209.54	\$ (37.56)	-15,20%
DTSD Connection and/or Line and	,		•			•	(,	
Transformation Connection	\$ 1.3895	133	\$ 184.80	\$ 1.104	133	\$ 146.86	\$ (37.94)	-20.53%
Sub-Total C - Delivery (including Sub-			\$ 15,759.92			\$ 17,039.25	\$ 1,279.33	8.12%
Total B)			,			•	, ,	
Wholesale Market Service Charge	\$ 0.0036	49,595	\$ 178.54	\$ 0.003	49,595	\$ 178.54	\$ -	0.00%
(WMSC)			·					
Rural and Remote Rate Protection	\$ 0.0003	49,595	\$ 14.88	\$ 0.0003	49,595	\$ 14.88	\$ -	0.00%
(RRRP)								
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.2		\$ 0.25	*	0.00%
TOU - Off Peak	\$ 0.0650	32,237	\$ 2,095.38	\$ 0.065	. , .	\$ 2,095.38		0.00%
TOU - Mid Peak	\$ 0.0940	8,431	\$ 792.53	\$ 0.094	-, -	\$ 792.53		0.00%
TOU - On Peak	\$ 0.1320	8,927	\$ 1,178.38	\$ 0.132	8,927	\$ 1,178.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.019.88	T		\$ 21,299.21	\$ 1,279.33	6.39%
HST	13%		\$ 2,602.58	139	4	\$ 2,768.90		6.39%
Total Bill on TOU	13%		\$ 2,602.56 \$ 22.622.46	13	U	\$ 2,768.90 \$ 24,068.10		6.39%
Total Bill Off 100			Φ 22,022.46			Φ 24,068.10	a 1,445.64	6.39%

Current Loss Factor Proposed/Approved Loss Factor

		Current OI	EB-Approved	d	Proposed				Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.44	1	\$	34.44		39.17		\$	39.17		4.73	13.73%
Distribution Volumetric Rate	\$	0.0112	750		8.40	\$	0.0057	750		4.28		(4.13)	-49.11%
DRP Adjustment			750		(6.41)			750		(7.02)		(0.61)	9.44%
Fixed Rate Riders	\$	2.03	1	\$	2.03	\$	0.17	1	\$	0.17	\$	(1.86)	-91.63%
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	38.46				\$	36.60	\$	(1.86)	-4.84%
Line Losses on Cost of Power	\$	0.1101	45	\$	4.99	\$	0.1101	45	\$	4.99	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0005	750	\$	0.38	\$	0.0047	750	\$	3.53	¢	3.15	840.00%
Riders	Ψ	0.0003		Ψ	0.50	Ψ	0.0047	730	Ψ	3.33	Ψ	3.13	040.0070
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	0.0152	750	\$	11.40	\$	11.40	
Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$		0.00%
	Þ	0.57	'	Ф	0.57	Ф	0.57	'	Ф	0.57	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	46.27				\$	58.96	\$	12.69	27.43%
Total A)				Ψ					Ą				* * * *
RTSR - Network	\$	0.0067	795	\$	5.33	\$	0.0057	795	\$	4.53	\$	(0.80)	-14.93%
RTSR - Connection and/or Line and	s	0.0050	795	\$	3.98	\$	0.0040	795	\$	3.18	œ	(0.80)	-20.00%
Transformation Connection	Φ	0.0030	793	φ	3.90	φ	0.0040	795	ф	3.10	9	(0.80)	-20.00 /8
Sub-Total C - Delivery (including Sub-				\$	55.57				s	66.67	\$	11.10	19.97%
Total B)				Ψ	33.37				Ą	00.07	9	11.10	19.91 /6
Wholesale Market Service Charge	\$	0.0036	795	\$	2.86	\$	0.0036	795	\$	2.86	•		0.00%
(WMSC)	Ψ	0.0030	733	Ψ	2.00	Ψ	0.0030	733	Ψ	2.00	Ψ	-	0.0070
Rural and Remote Rate Protection	s	0.0003	795	\$	0.24	\$	0.0003	795	\$	0.24	•	_	0.00%
(RRRP)	Ψ	0.0003	795	Ψ	0.24	Ψ	0.0003	795	Ψ	0.24	Ψ	_	0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price	1			\$	141.25	1			\$	152.35		11.10	7.86%
HST	- 1	13%	l	\$	18.36		13%		\$	19.81	\$	1.44	7.86%
8% Rebate	1	8%					8%						
Total Bill on Non-RPP Avg. Price				\$	159.61				\$	172.15	\$	12.54	7.86%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

340 kWh - kW 1.0604 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0604

Rate Policy Pol			Current Of	B-Approved	t				Proposed			Impact		
Monthly Service Charge \$ 34.44 1 \$ 34.44 \$ 39.17 1 \$ 39.17 \$ 47.73 17.75% Distribution Volumetric Rate \$ 0.0112 340 \$ 3.81 \$ 0.0057 340 \$ (4.68) \$ (2.68) 157.32% Fixed Rate Riders \$ 2.03 1 \$ 2.03 \$ 0.17 \$ 0.017 \$ (1.68) 91.63% Volumetric Rate Riders \$ 3.0820 21 \$ 1.68 \$ 0.0820 21 \$ 1.68 \$ 0.0820 Sub-Total A Reculding pass through \$ 0.0005 340 \$ 0.17 \$ 0.0007 Sub-Total A Reculding Pass Rate Riders \$ 0.0005 340 \$ 0.17 \$ 0.0007 Sub-Total A Reculding Pass Rate Riders \$ 0.0005 340 \$ 0.17 \$ 0.0007 Small Meter Entity Charge (if applicable) \$ 0.0005 340 \$ 0.85 \$ 0.0007 Small Meter Entity Charge (if applicable) \$ 0.057 \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 0.57 Sub-Total A Peri Public Rate Riders \$ 0.0006 361 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.0007 Small Meter Entity Charge (if applicable) \$ 0.0007 361 \$ 0.0				Volume	С				Volume					
Distribution Volumetric Rate \$ 0.0112 340 \$ (1.82) 3.81 \$ 0.0057 340 \$ (1.87) 49.11% 7														
DRP Adjustment S														
Fixed Rate Riders \$ 2.03		\$	0.0112				\$	0.0057						
Volumetric Rate Riders \$				340					340					
Sub-Total A (excluding pass through) \$ 38.46 \$ 36.60 \$ 4.88%	Fixed Rate Riders	· ·	2.03	1	Ψ	2.03	\$	0.17	1	\$	0.17	\$	(1.86)	-91.63%
Line Losses on Cost of Power \$ 0.0820 21 \$ 1.88 \$ 0.0820 21 \$ 1.88 \$ - 0.00%	Volumetric Rate Riders	\$	-	340	\$	-	\$	-	340	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders \$ 0.0005 340 \$ 0.17 \$ 0.0047 340 \$ 1.60 \$ 1.43 840.00% Riders	Sub-Total A (excluding pass through)				\$	38.46				\$	36.60	\$	(1.86)	-4.84%
Riders \$ 0.0005 340 \$ 0.17 \$ 0.0047 340 \$ 1.60 \$ 1.43 840.00% CBR Class B Rate Riders \$. 340 \$ \$. 340 \$ \$ \$ 340 \$		\$	0.0820	21	\$	1.68	\$	0.0820	21	\$	1.68	\$	-	0.00%
Ricers State Riders State Ride	Total Deferral/Variance Account Rate		0.0005	0.40	·	0.47		0.0047	0.40	•	4.00	Φ.	4 40	0.40.000/
GA Rate Riders \$ 340 \$ \$ 340 \$ \$ 340 \$.	Riders	Þ	0.0005	340	\$	0.17	Þ	0.0047	340	Э	1.60	Ф	1.43	840.00%
Low Voltage Service Charge \$ 0.0025 340 \$ 0.85 \$ 0.0025 340 \$ 0.85 \$ 5 - 0.00%	CBR Class B Rate Riders	\$	-	340	\$	-	\$	-	340	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$. 0.00%	GA Rate Riders	\$	-	340	\$	-	\$	-	340	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$. 0.00%	Low Voltage Service Charge	\$	0.0025	340	\$	0.85	\$	0.0025	340	\$	0.85	\$	-	0.00%
Additional Fixed Rate Riders		i.			l :		l i			Ė		Ė		
Additional Volumetric Rate Riders 340 \$ - \$ - 340 \$ - \$ - \$ - \$ 340 \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$	onart motor Zmity onargo (ii appricable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 41.73 \$ 41.30 \$ (0.43) \$ -1.04%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Total A) S	Additional Volumetric Rate Riders			340	\$	-	\$	-	340	\$	-	\$	-	
Total A) S	Sub-Total B - Distribution (includes Sub-													
RTSR - Connection and/or Line and Transformation Connection \$ 0.0050 361 \$ 1.80 \$ 0.0040 361 \$ 1.44 \$ (0.36) -20.00%					\$	41.73				\$	41.30	\$	(0.43)	-1.04%
Transformation Connection S		\$	0.0067	361	\$	2.42	\$	0.0057	361	\$	2.06	\$	(0.36)	-14.93%
Sub-Total C - Delivery (including Sub-Total B)		\$	0.0050	361	\$	1.80	\$	0.0040	361	\$	1 44	\$	(0.36)	-20 00%
Total B)		۳	0.0000	001	Ψ	1.00	Ψ.	0.0040	001	¥	1.44	Ψ	(0.00)	20.0070
Total Bill on TOU (before Taxes)					4	45 95				\$	44 80	¢	(1 15)	-2 51%
(WMSC) \$ 0.0036 361 \$ 0.0036 361 \$ 0.0036 361 \$ 0.0036 361 \$ 0.0036 361 \$ 0.003 361 \$ 0.11 \$ - 0.00% CRRRP) \$ 0.0003 361 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% TOU - Off Peak \$ 0.0650 221 \$ 14.37 \$ 0.00% 0.00% TOU - Mid Peak \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$ 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ 0.00% Total Bill on TOU (before Taxes) \$ 7.548 \$ \$ 9.81 13%					۳	40.00				Ψ	44.00	۳	(1.10)	2.0170
(WMSC) (RRP) \$ 0.0003 361 \$ 0.11 \$ 0.0003 361 \$ 0.11 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 221 \$ 14.37 \$ 0.0650 221 \$ 14.37 \$ - 0.00% TOU - Mid Peak \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$. 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 13% \$ 9.81 13% \$ 9.81 13% \$ 9.66 \$ (0.15) -1.53% 8% Rebate \$ 8% \$ (6.04) 8% \$ 5.95 \$ 0.09		\$	0.0036	361	\$	1 30	\$	0.0036	361	\$	1 30	\$	_	0.00%
(RRRP) \$ 0.0003 361 \$ 0.11 \$ 0.0003 361 \$ 0.11 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0650 221 \$ 14.37 \$ 0.0650 221 \$ 14.37 \$ 0.0650 221 \$ 14.37 \$ - 0.00% TOU - Mid Peak \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 61 \$ 8.08 \$ - 0.00% \$ 0.1320 \$ 0.	()	1	0.0000	001	Ψ	1.00	Ι Ψ	0.0000	001	Ψ	1.00	Ψ		0.0070
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 5 1 \$ 0.25 \$ 5 0.00%		¢	0.0003	361	¢	0.11		0.0003	361	¢	0.11	¢	_	0.00%
TOU - Off Peak \$ 0.0650 221 \$ 14.37 \$ 0.0650 221 \$ 14.37 \$ - 0.00% TOU - Mid Peak \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% TOU (before Taxes)	(RRRP)	Ψ		301			Ψ		301	Ψ			-	
TOU - Mid Peak \$ 0.0940 58 \$ 5.43 \$ 0.0940 58 \$ 5.43 \$ - 0.00% TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00%		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - On Peak \$ 0.1320 61 \$ 8.08 \$ 0.1320 61 \$ 8.08 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 13% \$ 9.81 13% \$ 9.66 \$ (0.15) -1.53% 8% Rebate \$ 8% \$ (6.04) 8% \$ (5.95) \$ 0.09	TOU - Off Peak	\$	0.0650		\$	14.37	\$	0.0650	221	\$	14.37	\$	-	0.00%
Total Bill on TOU (before Taxes) HST 8% Rebate \$ 75.48	TOU - Mid Peak	\$	0.0940	58	\$	5.43	\$	0.0940	58	\$	5.43	\$	-	0.00%
HST 13% \$ 9.81 13% \$ 9.66 \$ (0.15) -1.53% 8% Rebate \$ (6.04) 8% \$ (5.95) \$ 0.09	TOU - On Peak	\$	0.1320	61	\$	8.08	\$	0.1320	61	\$	8.08	\$	-	0.00%
HST 13% \$ 9.81 13% \$ 9.66 \$ (0.15) -1.53% 8% Rebate \$ (6.04) 8% \$ (5.95) \$ 0.09														
HST 13% \$ 9.81 13% \$ 9.66 \$ (0.15) -1.53% 8% Rebate \$ (6.04) 8% \$ (5.95) \$ 0.09	Total Bill on TOU (before Taxes)				\$	75.48				\$	74.33	\$	(1.15)	-1.53%
8% Rebate			13%		\$	9.81		13%		\$	9.66	\$	(0.15)	-1.53%
	8% Rebate	1			\$	(6.04)		8%		\$	(5.95)	\$		
														-1.53%
											. 5.00	_	()	1.5070

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Proposed/Approved Loss Factor 1.0604

	Current	DEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 212.3	3 1	\$ 212.38	\$ 214.29	1	\$ 214.29	\$ 1.91	0.90%
Distribution Volumetric Rate	\$ 4.303	100	\$ 430.39	\$ 4.3426	100	\$ 434.26	\$ 3.87	0.90%
Fixed Rate Riders	\$ 22.3	1	\$ 22.33	3 \$ -	1	\$ -	\$ (22.33)	-100.00%
Volumetric Rate Riders	\$ 0.506	100			100		\$ (42.98)	-84.87%
Sub-Total A (excluding pass through)			\$ 715.74	l .		\$ 656.21	\$ (59.53)	-8.32%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.161	100	\$ 16.17	\$ 1.7980	100	\$ 179.80	\$ 163.63	1011.94%
Riders	I.		1			,		
CBR Class B Rate Riders	\$ -	100		\$ -	100	*	\$ -	
GA Rate Riders	\$ -	25,000		\$ 0.0152	25,000		\$ 380.00	
Low Voltage Service Charge	\$ 1.328	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 864.76			\$ 1,348.86	\$ 484.10	55.98%
Total A)			\$ 864.76)		\$ 1,348.86	\$ 484.10	55.98%
RTSR - Network	\$ 2.386	100	\$ 238.60	\$ 2.0233	100	\$ 202.33	\$ (36.27)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.635	100	\$ 263.59	\$ 2.0947	100	\$ 209.47	\$ (54.12)	-20.53%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 1,366.9	5		\$ 1,760.66	\$ 393.71	28.80%
Wholesale Market Service Charge (WMSC)	\$ 0.003	26,510	\$ 95.44	\$ 0.0036	26,510	\$ 95.44	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.000	26,510	\$ 7.95	\$ 0.0003	26,510	\$ 7.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.110	26,510	\$ 2,918.75	\$ 0.1101	26,510	\$ 2,918.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,389.34	II TOTAL		\$ 4,783.05	\$ 393.71	8.97%
HST	13	%	\$ 570.6	13%		\$ 621.80	\$ 51.18	8.97%
Total Bill on Average IESO Wholesale Market Price			\$ 4,959.95	5		\$ 5,404.85	\$ 444.89	8.97%
				•	•	•		

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 46,770 kWh

 Demand
 133 kW

Proposed/Approved Loss Factor

Current Loss Factor

1.0604 1.0604

		Current OF	B-Approved			Proposed		In	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	4.14	2995	\$ 12,399.30	\$ 4.18	2995	\$ 12,519.10	\$ 119.80	0.97%
Distribution Volumetric Rate	\$	28.6180	133	\$ 3,806.19	\$ 28.8756	133	\$ 3,840.45	\$ 34.26	0.90%
Fixed Rate Riders	\$	(1.10)	1	\$ (1.10)	\$ -	1	\$ -	\$ 1.10	-100.00%
Volumetric Rate Riders	-\$	7.4968	133	\$ (997.07)	\$ 0.0745	133	\$ 9.91	\$ 1,006.98	-100.99%
Sub-Total A (excluding pass through)				\$ 15,207.32			\$ 16,369.46	\$ 1,162.14	7.64%
Line Losses on Cost of Power	\$		-	\$ -	\$ -		\$ -	\$	
Total Deferral/Variance Account Rate Riders	\$	0.2072	133	\$ 27.56	\$ 1.6560	133	\$ 220.25	\$ 192.69	699.23%
CBR Class B Rate Riders	\$	-	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$	-	46,770	\$ -	\$ 0.0152	46,770	\$ 710.90	\$ 710.90	
Low Voltage Service Charge	\$	0.7003	133	\$ 93.14	\$ 0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders			133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)				\$ 15,328.02			\$ 17,393.76	\$ 2,065.74	13.48%
RTSR - Network	\$	1.8579	133	\$ 247.10	\$ 1.5755	133	\$ 209.54	\$ (37.56)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$	1.3895	133	\$ 184.80	\$ 1.1042	133	\$ 146.86	\$ (37.94)	-20.53%
Sub-Total C - Delivery (including Sub- Total B)				\$ 15,759.92			\$ 17,750.16	\$ 1,990.23	12.63%
Wholesale Market Service Charge (WMSC)	\$	0.0036	49,595	\$ 178.54	\$ 0.0036	49,595	\$ 178.54	\$ -	0.00%

Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,595	\$ 14.88	\$ 0.0003	49,595	\$ 14.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	49,595	\$ 5,460.40	\$ 0.1101	49,595	\$ 5,460.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 21,413.99			\$ 23,404.22	\$ 1,990.23	9.29%
HST	13%		\$ 2,783.82	13%		\$ 3,042.55	\$ 258.73	9.29%
Total Bill on Average IESO Wholesale Market Price			\$ 24,197.81			\$ 26,446.77	\$ 2,248.96	9.29%