

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	<p>Complete the DVA continuity schedule.</p> <p>For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.</p> <p>For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.</p>
		2a	<p>If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.</p> <p>If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated.</p> <p>If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.</p>
		2b	<p>If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.</p> <p>If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p> <p>If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.</p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	<p>This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated.</p> <p>Under #1, enter the year the Account 1589 GA balance was last disposed.</p>
		6	<p>Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated.</p> <p>If no, proceed to #3b in step 8.</p> <p>If yes, #2b and tab 6.1a will be generated. Proceed to #2b.</p> <p>Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated.</p> <p>If no, proceed to #3a in step 7.</p> <p>If yes, tab 6.2a will be generated. Proceed to #3a in step 7.</p>
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.

6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	<p>This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	<p>This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13.</p> <p>The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.</p>
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	<p>This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



# Incentive Regulation Model for 2019 Filers

## Quick Link

Ontario Energy Board's 2019 Electricity  
Distribution Rates Webpage

Version 2.0

Utility Name InnPower Corporation

Assigned EB Number EB-2018-0045

Name of Contact and Title Brenda L Pinke

Phone Number 705-431-6870 Ext 262

Email Address brendap@innpower.ca


We are applying for rates effective Tuesday, January 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the  
Group 1 accounts were last cleared<sup>1</sup> 2015

Please indicate the last Cost of Service  
Re-Basing Year 2017

## Legend

 Pale green cells represent input cells.



# Incentive Regulation Model for 2019

## InnPower Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Model RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2022	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further services are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2019

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2019

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$



# Incentive Regulation Model for 2019

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric service made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

### Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Returned cheque (plus bank charges)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect charge - at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

### Other

Special meter reads	\$
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - installation and removal - underground - no transformer	\$
Temporary service - installation and removal - overhead - with transformer	\$
Specific charge for access to the power poles - per pole/year	\$



# Incentive Regulation Model for 2019

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2016-0085

ched,  
1 of 200 amp

e or Order of  
licable to the

or furnished  
d by the  
e Ontario

: Regulated  
ONTHLY  
d wholesale

be invoiced  
re Global

- 34.44
- 0.57
- 1.86
- 0.17
- 0.0112
- 0.0025
- 0.0016
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# Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2019 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2016 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2010), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012										2013												
		Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014
Group 1 Accounts																								
LV Variance Account	1550	(265,131)	(24,959)	(218,767)		(71,323)	(6,207)	(2,278)	(8,788)		303	(71,323)	148,682	(46,364)		123,723	303	310	1,672		(1,059)	123,723	101,817	
Smart Metering Entry Charge Variance Account	1551					0					0	0	9,064			9,064	0	105			105	9,064	(4,878)	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(540,154)	(240,280)	(248,962)		(831,472)	(10,669)	(8,209)	(10,507)		(8,371)	(831,472)	(182,498)	(291,192)		(522,778)	(8,371)	(8,671)	(5,969)		(11,171)	(522,778)	6,164	
Variance WMS – Sub-account CIR Class A <sup>1</sup>	1580					0					0	0				0	0					0		
Variance WMS – Sub-account CIR Class B <sup>1</sup>	1580					0					0	0				0	0					0		
RSVA - Retail Transmission Network Charge	1584	16,164	57,082	36,888		36,358	(3,177)	(480)	(4,297)		640	36,358	\$382,888	(20,724)		439,970	640	3,571	714		3,497	439,970	(96,692)	
RSVA - Retail Transmission Connection Charge	1586	(212,832)	65,228	(113,473)		(34,133)	1,651	(2,364)	1,393		(2,106)	(34,133)	\$240,668	(99,359)		305,894	(2,106)	2,073	(1,689)		1,656	305,894	(157,935)	
RSVA - Power <sup>4</sup>	1588	(365,728)	(70,987)	(117,209)		(319,506)	2,210	(4,628)	2,391		(4,809)	(319,506)	\$420,819	(248,519)		349,832	(4,809)	249	(5,052)		492	349,832	183,234	
RSVA - Global Adjustment <sup>2</sup>	1589	411,261	120,240	(30,716)		562,217	3,947	(4,471)	(3,522)		7,022	562,217	\$477,578	441,977		597,818	7,022	7,603	16,132		(1,507)	597,818	443,215	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595					0					0	0				(203,204)	0	(109,336)			(59,206)	(203,204)	264,952	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					0	0	186,127	248,860		(62,733)	0	(1,503)	57,757					
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0					0	0				0	0					0		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0	0				0	0					0		
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0	0				0	0					0		
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0	0				0	0					0		
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0	0				0	0					0		
Not to be disposed of until a year after rate rider has expired and that balance has been audited																								
RSVA - Global Adjustment	1589	411,261	120,240	(30,716)	0	562,217	3,947	(4,471)	(3,522)	0	7,022	562,217	477,578	441,977	0	597,818	7,022	7,603	16,132	0	(1,507)	597,818	443,215	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,387,681)	(313,918)	(691,523)	0	(1,020,076)	(16,192)	(17,959)	(19,808)	0	(14,343)	(1,020,076)	1,002,546	(457,298)	0	439,768	(14,343)	(113,205)	47,533	0	(175,081)	439,768	508,578	0
Total Group 1 Balance		(956,420)	(193,678)	(692,239)	0	(457,859)	(12,245)	(18,406)	(23,330)	0	(7,321)	(457,859)	1,480,124	(15,321)	0	1,037,586	(7,321)	(105,602)	63,665	0	(176,588)	1,037,586	951,791	0
LRAM Variance Account (only input amounts if applying for disposition of this account)																								
	1568															0						0		
Total including Account 1568		(956,420)	(193,678)	(692,239)	0	(457,859)	(12,245)	(18,406)	(23,330)	0	(7,321)	(457,859)	1,480,124	(15,321)	0	1,037,586	(7,321)	(105,602)	63,665	0	(176,588)	1,037,586	951,791	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

<sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2019 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2019 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded as "OEB Approved Disposition" column. The necessary period to be recorded is the "Transfer" column. The audited balance in the account is only to be disposed a year after the recovery/hold period has been completed. Generally, no further transactions should be expected to flow through the account after that. Any change of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless notified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 21, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be recorded in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This was the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1588 that pertains to Class A, this must be excluded from the balance requested for disposition.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CIR. CIR amounts are to be inputted into Account 1580, sub-accounts CIR Class A and Class B separately. There is no disposition of Account 1580, sub-account CIR Class A accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CIR Class A as at Dec. 31, 2017, the balance must be reported.

2014							2015										
Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/(Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 2015	
0	225,540	(1,059)	2,512			1,453	225,540	303,480	123,723		405,297	1,453	2,125	760		2,818	
0	4,366	195	136			211	4,366	(5,456)	9,064		(10,134)	211		238		(98)	
0	(516,614)	(11,173)	(5,611)			(16,784)	(516,614)				(516,614)	(16,784)	(711)			(16,784)	
0	0	0				0	0				0	0				0	
0	0	0				0	0	(526,850)	(522,778)		(4,072)	0	(2,536)	(18,858)		16,320	
0	343,278	3,497	5,730			9,227	343,278	92,801	439,970		(3,791)	9,227	(504)	9,965		(1,242)	
0	147,959	1,656	3,374			5,030	147,959	185,312	305,894		27,377	5,030	(1,109)	6,153		(2,232)	
0	533,066	492	11,112			11,604	533,066	(516,208)	349,831	148,378	(184,595)	11,604	1,400	5,635		7,369	
0	1,041,033	(1,507)	6,070			4,563	1,041,033	363,636	597,818		806,851	4,563	5,083	7,281		2,365	
0	61,748	(109,339)	71,135			(38,204)	61,748	2,445		4,170	66,363	(38,204)	758			(37,440)	
0	148,981	(59,260)	2,015			(57,245)	148,981	117	0		149,098	(57,245)	1,763	0		(55,482)	
0	0	0	0			0	0			0	0	0				0	
0	0	0	0			0	0	(1,108,824)	(1,254,861)		146,037	0	8,677	(47,410)		56,087	
0	0	0	0			0	0			0	0	0				0	
0	0	0	0			0	0			0	0	0				0	
0	0	0				0	0				0	0				0	
0	1,041,033	(1,507)	6,070	0	0	4,563	1,041,033	363,636	597,818	0	806,851	4,563	5,083	7,281	0	2,365	
(40,385)	907,959	(175,081)	136,624	0	0	(38,457)	907,959	(1,572,816)	(589,275)	152,548	76,966	(38,457)	9,877	2,110	0	(30,690)	
(40,385)	1,948,992	(176,588)	142,694	0	0	(33,894)	1,948,992	(1,209,180)	8,543	152,548	883,817	(33,894)	14,960	9,391	0	(28,325)	
		0					0				0	0				0	
(40,385)	1,948,992	(176,588)	142,694	0	0	(33,894)	1,948,992	(1,209,180)	8,543	152,548	883,817	(33,894)	14,960	9,391	0	(28,325)	

If you had any Class A customers at any point during the period that the Account 1585 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox. ☒

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any cus where Account 15 2017 or 2017 to 2017  
If you had Class A Account 1585, rat rate rider calculate  
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2016										2017										2018				Projected Interest on Dec-31-17 B		
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments* during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments* during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/(Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments* during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments* during 2017	Closing Interest Amounts as of Dec 31, 2017	Principal Disposition during 2018 - Instructed by OEB	Interest Disposition during 2018 - Instructed by OEB	Closing Principal Balance as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balance as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>1</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest
405,297	583,100	101,817		886,580	2,818	6,139	1,907		7,050	886,580	445,237			1,331,817	7,050	6,731			13,781			1,331,817	13,781	23,873		37,654
(110,134)	(4,708)	(4,677)		(10,165)	888	(888)	(83)		(103)	(110,165)	(5,127)			(15,292)	(103)	(52)			(159)			(15,292)	(159)	(274)		(429)
(516,614)				(516,614)	(16,784)	(888)			(16,784)	(516,614)	(16,784)			(533,400)	(16,784)	(52)			(16,796)			(516,614)	(16,784)	(9,260)		(26,044)
0				0	0	0			0	0	0			0	0	0			0			0	0			0
(4,072)	(317,938)	6,164		(328,174)	16,320	(7,590)	2,148		6,573	(328,174)	(275,006)			(603,180)	6,573	(2,902)			4,071			(603,180)	4,071	(10,812)		(6,741)
(3,791)	726,323	(86,692)		819,224	(1,242)	3,963	(1,891)		4,612	819,224	314,868			1,134,091	4,612	7,242			11,865			1,134,091	11,865	20,329		32,193
27,377	592,663	(157,835)		777,975	(2,232)	4,472	(3,008)		5,246	777,975	320,942			1,098,917	5,246	6,236			11,482			1,098,917	11,482	19,698		31,180
(184,595)	(168,950)	183,234	(148,378)	(685,157)	7,369	(3,807)	8,154		(4,592)	(685,157)	(454,745)			(1,139,902)	(4,592)	(5,152)			(9,744)			(1,139,902)	(9,744)	(20,433)		(30,177)
806,851	324,279	443,215		687,915	2,365	5,835	2,567		5,633	687,915	378,643			1,066,559	5,633	6,293			11,926			1,066,559	11,926	19,118		31,044
68,363		61,748		6,615	(37,445)	0	(37,445)		23	6,615	23			6,615	23				136			6,615	136	119		295
149,098		148,981		117	(55,482)	0	(55,488)		(14)	117	(14)			117	(14)				(14)			117	(14)	2		(12)
0		0		0	0	0	0		0	0	0			0	0	340			56,339			0	0	469		56,808
146,037	(113,825)	0		32,212	56,087	(88)	0		55,999	32,212	(6,037)			(31,195)	55,999	(517)			(78,297)			(31,195)	(78,297)	(5,614)		(83,881)
0	212,649	0		212,649	0	(77,753)	0	0	(77,755)	212,649	(525,843)			0	0				0			0	0			0
0				0	0				0	0				0	0				0			0	0			0
0				0	0				0	0				0	0				0			0	0			0
806,851	324,279	443,215	0	687,915	2,365	5,835	2,567	0	5,633	687,915	378,643	0	0	1,066,559	5,633	6,293	0	0	11,926	0	0	1,066,559	11,926	19,118	0	31,044
76,966	1,509,313	242,640	(148,378)	1,195,261	(30,690)	(74,757)	(85,708)	0	(18,730)	1,195,261	(185,712)	0	0	1,009,548	(18,730)	12,326	0	113	(7,300)	0	0	1,009,548	(7,300)	18,096	0	10,796
883,817	1,833,592	685,855	(148,378)	1,883,176	(28,325)	(68,923)	(83,141)	0	(14,107)	1,883,176	192,931	0	0	2,076,107	(14,107)	18,619	0	113	4,626	0	0	2,076,107	4,626	37,214	0	41,840
0				0	0				0	0				0	0				0			0	0			0
883,817	1,833,592	685,855	(148,378)	1,883,176	(28,325)	(68,923)	(83,141)	0	(14,107)	1,883,176	192,931	0	0	2,076,107	(14,107)	18,619	0	113	4,626	0	0	2,076,107	4,626	37,214	0	41,840



ass B customers during this period, the balance in 1580 sub-  
ass B will be allocated and disposed with Account 1580 WMS.

Balances		2.1.7 RRR		Variance	
Total Claim		As of Dec 31, 2007		RRR vs 2007 Balance (Principal + Interest)	
	1,369,470		1,345,598		0
	(15,721)		(15,447)		(0)
	(642,658)		(1,132,507)		(598,109)
	0		0		0
	(609,921)		(1,132,507)		(533,398)
	1,166,275		1,145,947		1
	1,130,087		1,112,388		(1)
	(1,170,079)		(1,148,648)		(1)
	1,097,603		1,078,486		2
Back to Disposal of Asset	6,870		6,751		0
Back to Disposal of Asset	195		142		53
Back to Disposal of Asset	0		0		0
Back to Disposal of Asset	82,983		82,514		469
Back to Disposal of Asset	(397,076)		(391,462)		(5,614)
Back to Disposal of Asset	0		0		0
Back to Disposal of Asset	0		0		0
Back to Disposal of Asset	0		0		0
	1,097,603		1,078,486		2
	1,020,345		1,002,390		141
	2,117,947		2,080,876		143
			0		5,000
	2,117,947		2,085,876		5,143



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2013) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1595 Recovery Proportion (2016) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461	0	6,451,269	0	0	0	145,250,461	0	68%	63%	63%	60%	0	16,103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442	0	5,411,648	0	0	0	32,775,442	0	14%	14%	14%	14%	0	1,034
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	63,107,665	163,230	60,751,279	151,693	0	0	63,107,665	163,230	18%	23%	23%	26%	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196	0	29,808	0	0	0	460,196	0	0%	0%	0%	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849	0	15,409	0	0	0	103,849	0	0%	0%	0%	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	574,600	1,755	0	0	574,600	1,755	1%	0%	0%	0%	0	
<b>Total</b>		242,272,213	164,985	73,234,013	153,448	0	0	242,272,213	164,985	100%	100%	100%	100%	0	17,137

### Threshold Test

Total Claim (including Account 1568)	\$2,117,947
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,117,947
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0087

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595 (2012)	1595 (2013)	1595 (2015)	1595 (2016)	1568
				1550	1551	1580	1584	1586	1588					
RESIDENTIAL SERVICE CLASSIFICATION	60.0%	94.0%	60.0%	821,044	(14,772)	(691,010)	699,221	677,531	(701,502)	4,656	66	51,864	(238,060)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.5%	6.0%	13.5%	185,267	(949)	(155,925)	157,778	152,883	(158,292)	939	14	11,203	(53,718)	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	26.0%	0.0%	26.0%	356,723	0	(300,227)	303,794	294,370	(304,785)	1,205	25	19,418	(103,431)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	2,601	0	(2,189)	2,215	2,147	(2,223)	16	0	0	(754)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	587	0	(494)	500	484	(502)	3	0	249	(170)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,248	0	(2,734)	2,766	2,680	(2,775)	49	0	249	(942)	0
Total	100.0%	100.0%	100.0%	1,369,470	(15,721)	(1,152,579)	1,166,275	1,130,097	(1,170,079)	6,869	105	82,983	(397,076)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



## Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed.  (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017		2016	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,226,568	2,292,880	2,308,650	2,076,563
		kW	5,111	6,273	4,964	5,065
		Class A/B	B	A	B	B

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	2016
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# Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017	2016
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	141,790,613	70,941,134	70,849,480
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	6,611,781	2,226,568	4,385,213
<b>Transition Customers' Portion of Total Consumption</b>	<b>C=B/A</b>	<b>4.66%</b>		

## Allocation of Total GA Balance \$

Total GA Balance	D	\$	1,097,603
Transition Customers Portion of GA Balance	E=C*D	\$	51,182
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	1,046,421

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1						
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	6,611,781	2,226,568	4,385,213	100.00%	\$ 51,182	\$ 4,265	
Total	6,611,781	2,226,568	4,385,213	100.00%	\$ 51,182		

# Incentive Regulation Model for 2019 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,451,269	0	0	6,451,269	9.4%	\$98,243	\$0.0152 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,411,648	0	0	5,411,648	7.9%	\$82,411	\$0.0152 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	60,751,279	0	4,519,448	56,231,831	81.8%	\$856,327	\$0.0152 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	29,808	0	0	29,808	0.0%	\$454	\$0.0152 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	15,409	0	0	15,409	0.0%	\$235	\$0.0153 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	574,600	0	0	574,600	0.8%	\$8,750	\$0.0152 kWh
<b>Total</b>		73,234,013	0	4,519,448	68,714,565	100.0%	\$1,046,420	



# Incentive Regulation Model for 2019 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider



# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	218,430	\$ 218,430
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 218,430	\$ 218,430
Rate	7.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 7,582	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 414,746	\$ 414,746
Corporate Tax Rate	12.50%	12.50%
Tax Impact	\$ 51,843	\$ 51,843
<b>Grossed-up Tax Amount</b>	<b>\$ 59,249</b>	<b>\$ 59,249</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 7,582	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 59,249	\$ 59,249
Total Tax Related Amounts	\$ 66,832	\$ 59,249
Incremental Tax Savings		-\$ 7,582
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 3,791</b>



# Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,555	145,847,424		34.44	0.0112		6,428,570	1,633,491	0	8,062,062	79.7%	20.3%	0.0%	79.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,034	31,828,340		41.53	0.0100		515,304	318,283	0	833,588	61.8%	38.2%	0.0%	8.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	88	63,763,903	176,744	212.38		4.3039	224,273	0	760,689	984,962	22.8%	0.0%	77.2%	9.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	74	461,015		12.86	0.0215		11,420	9,912	0	21,332	53.5%	46.5%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	161	103,052	286	13.55		61.7217	26,179	0	17,652	43,831	59.7%	0.0%	40.3%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,995	561,223	1,599	4.14		28.6180	148,792	0	45,760	194,552	76.5%	0.0%	23.5%	1.9%
<b>Total</b>		19,907	242,564,957	178,629				7,354,538	1,961,686	824,101	10,140,325				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	145,250,461		-3,014	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,775,442		-312	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	63,107,665	163,230	-368	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	460,196		-8	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,849		-16	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	574,600	1,755	-73	0.0000 kW
<b>Total</b>		242,272,213	164,985	(\$3,791)	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



# Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	145,250,461	0	1.0604	154,023,589
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	145,250,461	0	1.0604	154,023,589
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	32,775,442	0	1.0604	34,755,079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	32,775,442	0	1.0604	34,755,079
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3860	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6359	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860	63,107,665	163,230		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4697	63,107,665	163,230		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	460,196	0	1.0604	487,992
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	460,196	0	1.0604	487,992
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673	103,849	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600	103,849	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579	574,600	1,755		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895	574,600	1,755		

# Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34
Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2017	Current 2018	Forecast 2019

# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January											\$ -
February											\$ -
March											\$ -
April											\$ -
May											\$ -
June											\$ -
July											\$ -
August											\$ -
September											\$ -
October											\$ -
November											\$ -
December											\$ -
Total		-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		44,607	\$3.19	\$ 142,485	47,926	\$0.7710	\$ 36,951	47,926	\$1.7493	\$ 83,837	\$ 120,789
February		42,438	\$3.19	\$ 135,557	43,356	\$0.7710	\$ 33,427	43,356	\$1.7493	\$ 75,843	\$ 109,270
March		42,596	\$3.19	\$ 136,059	43,664	\$0.7710	\$ 33,665	43,664	\$1.7493	\$ 76,382	\$ 110,047
April		35,819	\$3.19	\$ 114,414	37,753	\$0.7710	\$ 29,107	37,753	\$1.7493	\$ 66,041	\$ 95,148
May		39,176	\$3.19	\$ 125,136	39,612	\$0.7710	\$ 30,541	39,612	\$1.7493	\$ 69,294	\$ 99,835
June		49,038	\$3.19	\$ 156,637	49,089	\$0.7710	\$ 37,848	49,089	\$1.7493	\$ 85,872	\$ 123,720
July		48,402	\$3.19	\$ 154,607	49,457	\$0.7710	\$ 38,131	49,457	\$1.7493	\$ 86,515	\$ 124,647
August		45,706	\$3.19	\$ 145,993	45,706	\$0.7710	\$ 35,239	45,706	\$1.7493	\$ 79,953	\$ 115,192
September		51,507	\$3.19	\$ 164,522	56,397	\$0.7710	\$ 43,482	56,397	\$1.7493	\$ 98,656	\$ 142,138
October		35,502	\$3.19	\$ 113,400	36,286	\$0.7710	\$ 27,977	36,286	\$1.7493	\$ 63,475	\$ 91,452
November		52,256	\$3.19	\$ 166,916	54,971	\$0.7710	\$ 42,383	54,971	\$1.7493	\$ 96,161	\$ 138,544
December		51,636	\$3.19	\$ 164,935	54,388	\$0.7710	\$ 41,933	54,388	\$1.7493	\$ 95,141	\$ 137,074
Total		538,683	\$ 3.1942	\$ 1,720,660	558,606	\$ 0.7710	\$ 430,685	558,606	\$ 1.7493	\$ 977,169	\$ 1,407,854

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -

Total		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		44,607	\$ 3.1942	\$ 142,485	47,926	\$ 0.7710	\$ 36,951	47,926	\$ 1.7493	\$ 83,837	\$ 120,789
February		42,438	\$ 3.1942	\$ 135,557	43,356	\$ 0.7710	\$ 33,427	43,356	\$ 1.7493	\$ 75,843	\$ 109,270
March		42,596	\$ 3.1942	\$ 136,059	43,664	\$ 0.7710	\$ 33,665	43,664	\$ 1.7493	\$ 76,382	\$ 110,047
April		35,819	\$ 3.1942	\$ 114,414	37,753	\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May		39,176	\$ 3.1942	\$ 125,136	39,612	\$ 0.7710	\$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$ 99,835
June		49,038	\$ 3.1942	\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$ 123,720
July		48,402	\$ 3.1942	\$ 154,607	49,457	\$ 0.7710	\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$ 124,647
August		45,706	\$ 3.1942	\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September		51,507	\$ 3.1942	\$ 164,522	56,397	\$ 0.7710	\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$ 142,138
October		35,502	\$ 3.1942	\$ 113,400	36,286	\$ 0.7710	\$ 27,977	36,286	\$ 1.7493	\$ 63,475	\$ 91,452
November		52,256	\$ 3.1942	\$ 166,916	54,971	\$ 0.7710	\$ 42,383	54,971	\$ 1.7493	\$ 96,161	\$ 138,544
December		51,636	\$ 3.1942	\$ 164,935	54,388	\$ 0.7710	\$ 41,933	54,388	\$ 1.7493	\$ 95,141	\$ 137,074
Total		538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,407,854

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.1942	\$ 142,485	47,926	\$ 0.7710	\$ 36,951	47,926	\$ 1.7493	\$ 83,837	\$ 120,789
February	42,438	\$ 3.1942	\$ 135,557	43,356	\$ 0.7710	\$ 33,427	43,356	\$ 1.7493	\$ 75,843	\$ 109,270
March	42,596	\$ 3.1942	\$ 136,059	43,664	\$ 0.7710	\$ 33,665	43,664	\$ 1.7493	\$ 76,382	\$ 110,047
April	35,819	\$ 3.1942	\$ 114,414	37,753	\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May	39,176	\$ 3.1942	\$ 125,136	39,612	\$ 0.7710	\$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$ 99,835
June	49,038	\$ 3.1942	\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$ 123,720
July	48,402	\$ 3.1942	\$ 154,607	49,457	\$ 0.7710	\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$ 124,647
August	45,706	\$ 3.1942	\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September	51,507	\$ 3.1942	\$ 164,522	56,397	\$ 0.7710	\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$ 142,138
October	35,502	\$ 3.1942	\$ 113,400	36,286	\$ 0.7710	\$ 27,977	36,286	\$ 1.7493	\$ 63,475	\$ 91,452
November	52,256	\$ 3.1942	\$ 166,916	54,971	\$ 0.7710	\$ 42,383	54,971	\$ 1.7493	\$ 96,161	\$ 138,544
December	51,636	\$ 3.1942	\$ 164,935	54,388	\$ 0.7710	\$ 41,933	54,388	\$ 1.7493	\$ 95,141	\$ 137,074
<b>Total</b>	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.1942	\$ 142,485	47,926	\$ 0.7710	\$ 36,951	47,926	\$ 1.7493	\$ 83,837	\$ 120,789
February	42,438	\$ 3.1942	\$ 135,557	43,356	\$ 0.7710	\$ 33,427	43,356	\$ 1.7493	\$ 75,843	\$ 109,270
March	42,596	\$ 3.1942	\$ 136,059	43,664	\$ 0.7710	\$ 33,665	43,664	\$ 1.7493	\$ 76,382	\$ 110,047
April	35,819	\$ 3.1942	\$ 114,414	37,753	\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May	39,176	\$ 3.1942	\$ 125,136	39,612	\$ 0.7710	\$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$ 99,835
June	49,038	\$ 3.1942	\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$ 123,720
July	48,402	\$ 3.1942	\$ 154,607	49,457	\$ 0.7710	\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$ 124,647
August	45,706	\$ 3.1942	\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September	51,507	\$ 3.1942	\$ 164,522	56,397	\$ 0.7710	\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$ 142,138
October	35,502	\$ 3.1942	\$ 113,400	36,286	\$ 0.7710	\$ 27,977	36,286	\$ 1.7493	\$ 63,475	\$ 91,452
November	52,256	\$ 3.1942	\$ 166,916	54,971	\$ 0.7710	\$ 42,383	54,971	\$ 1.7493	\$ 96,161	\$ 138,544
December	51,636	\$ 3.1942	\$ 164,935	54,388	\$ 0.7710	\$ 41,933	54,388	\$ 1.7493	\$ 95,141	\$ 137,074
<b>Total</b>	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,407,854

# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
February	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
March	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
April	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
May	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
June	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
July	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
August	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
September	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
October	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
November	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
December	-	\$ 3.6100	\$ -	-	\$ 0.9500	\$ -	-	\$ 2.3400	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.1942	\$ 142,485	47,926	\$ 0.7710	\$ 36,951	47,926	\$ 1.7493	\$ 83,837	\$ 120,789
February	42,438	\$ 3.1942	\$ 135,557	43,356	\$ 0.7710	\$ 33,427	43,356	\$ 1.7493	\$ 75,843	\$ 109,270
March	42,596	\$ 3.1942	\$ 136,059	43,664	\$ 0.7710	\$ 33,665	43,664	\$ 1.7493	\$ 76,382	\$ 110,047
April	35,819	\$ 3.1942	\$ 114,414	37,753	\$ 0.7710	\$ 29,107	37,753	\$ 1.7493	\$ 66,041	\$ 95,148
May	39,176	\$ 3.1942	\$ 125,136	39,612	\$ 0.7710	\$ 30,541	39,612	\$ 1.7493	\$ 69,294	\$ 99,835
June	49,038	\$ 3.1942	\$ 156,637	49,089	\$ 0.7710	\$ 37,848	49,089	\$ 1.7493	\$ 85,872	\$ 123,720
July	48,402	\$ 3.1942	\$ 154,607	49,457	\$ 0.7710	\$ 38,131	49,457	\$ 1.7493	\$ 86,515	\$ 124,647
August	45,706	\$ 3.1942	\$ 145,993	45,706	\$ 0.7710	\$ 35,239	45,706	\$ 1.7493	\$ 79,953	\$ 115,192
September	51,507	\$ 3.1942	\$ 164,522	56,397	\$ 0.7710	\$ 43,482	56,397	\$ 1.7493	\$ 98,656	\$ 142,138
October	35,502	\$ 3.1942	\$ 113,400	36,286	\$ 0.7710	\$ 27,977	36,286	\$ 1.7493	\$ 63,475	\$ 91,452
November	52,256	\$ 3.1942	\$ 166,916	54,971	\$ 0.7710	\$ 42,383	54,971	\$ 1.7493	\$ 96,161	\$ 138,544
December	51,636	\$ 3.1942	\$ 164,935	54,388	\$ 0.7710	\$ 41,933	54,388	\$ 1.7493	\$ 95,141	\$ 137,074
<b>Total</b>	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,607	\$ 3.19	\$ 142,485	47,926	\$ 0.77	\$ 36,951	47,926	\$ 1.75	\$ 83,837	\$ 120,789
February	42,438	\$ 3.19	\$ 135,557	43,356	\$ 0.77	\$ 33,427	43,356	\$ 1.75	\$ 75,843	\$ 109,270
March	42,596	\$ 3.19	\$ 136,059	43,664	\$ 0.77	\$ 33,665	43,664	\$ 1.75	\$ 76,382	\$ 110,047
April	35,819	\$ 3.19	\$ 114,414	37,753	\$ 0.77	\$ 29,107	37,753	\$ 1.75	\$ 66,041	\$ 95,148
May	39,176	\$ 3.19	\$ 125,136	39,612	\$ 0.77	\$ 30,541	39,612	\$ 1.75	\$ 69,294	\$ 99,835
June	49,038	\$ 3.19	\$ 156,637	49,089	\$ 0.77	\$ 37,848	49,089	\$ 1.75	\$ 85,872	\$ 123,720
July	48,402	\$ 3.19	\$ 154,607	49,457	\$ 0.77	\$ 38,131	49,457	\$ 1.75	\$ 86,515	\$ 124,647
August	45,706	\$ 3.19	\$ 145,993	45,706	\$ 0.77	\$ 35,239	45,706	\$ 1.75	\$ 79,953	\$ 115,192
September	51,507	\$ 3.19	\$ 164,522	56,397	\$ 0.77	\$ 43,482	56,397	\$ 1.75	\$ 98,656	\$ 142,138
October	35,502	\$ 3.19	\$ 113,400	36,286	\$ 0.77	\$ 27,977	36,286	\$ 1.75	\$ 63,475	\$ 91,452
November	52,256	\$ 3.19	\$ 166,916	54,971	\$ 0.77	\$ 42,383	54,971	\$ 1.75	\$ 96,161	\$ 138,544
December	51,636	\$ 3.19	\$ 164,935	54,388	\$ 0.77	\$ 41,933	54,388	\$ 1.75	\$ 95,141	\$ 137,074
<b>Total</b>	538,683	\$ 3.19	\$ 1,720,660	558,606	\$ 0.77	\$ 430,685	558,606	\$ 1.75	\$ 977,169	\$ 1,407,854

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,407,854

## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	154,023,589	0	1,031,958	50.9%	875,077	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	34,755,079	0	212,006	10.4%	179,776	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860		163,230	389,467	19.2%	330,259	2.0233
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	487,992	0	2,977	0.1%	2,524	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8579		1,755	3,261	0.2%	2,765	1.5755

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	154,023,589	0	770,118	43.5%	612,002	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	34,755,079	0	163,349	9.2%	129,811	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6359		163,230	430,258	24.3%	341,920	2.0947
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4697		163,230	403,129	22.8%	320,361	1.9626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	487,992	0	2,294	0.1%	1,823	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895		1,755	2,439	0.1%	1,938	1.1042

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	154,023,589	0	875,077	50.9%	875,077	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	34,755,079	0	179,776	10.4%	179,776	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0233		163,230	330,259	19.2%	330,259	2.0233
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0233		163,230	330,259	19.2%	330,259	2.0233
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	487,992	0	2,524	0.1%	2,524	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5755		1,755	2,765	0.2%	2,765	1.5755

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	154,023,589	0	612,002	43.5%	612,002	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	34,755,079	0	129,811	9.2%	129,811	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0947		163,230	341,920	24.3%	341,920	2.0947
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9626		163,230	320,361	22.8%	320,361	1.9626
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	487,992	0	1,823	0.1%	1,823	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042		1,755	1,938	0.1%	1,938	1.1042



# Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

	Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	15,555	Effective Year of Residential Rate Design Transition (yyyy)	2017
	Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	145,847,424	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	





# Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

## Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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## Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.17
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

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EB-2018-0045

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.90
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

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EB-2018-0045

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	214.29
Distribution Volumetric Rate	\$/kW	4.3426
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.6363
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0766
Retail Transmission Rate - Network Service Rate	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0947
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0233
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9626

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

**InnPower Corporation**  
**TARIFF OF RATES AND CHARGES**  
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**EB-2018-0045**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

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approved schedules of Rates, Charges and Loss Factors

EB-2018-0045

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.98
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

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EB-2018-0045

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.67
Distribution Volumetric Rate	\$/kW	62.2772
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.4703
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4019)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0764
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# InnPower Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

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EB-2018-0045

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.18
Distribution Volumetric Rate	\$/kW	28.8756
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0152
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.4488
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5991
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3919)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0745
Retail Transmission Rate - Network Service Rate	\$/kW	1.5755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

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EB-2018-0045

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

# InnPower Corporation

## TARIFF OF RATES AND CHARGES

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**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00

**Other**

Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

**InnPower Corporation**  
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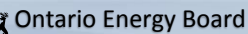
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail  
Settlement Code directly to retailers and customers, if not delivered electronically through the  
Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0604
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0498



## Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.44	1	\$ 34.44	\$ 39.17	1	\$ 39.17	\$ 4.73	13.73%
Distribution Volumetric Rate	\$ 0.0112	750	\$ 8.40	\$ 0.0057	750	\$ 4.28	\$ (4.13)	-49.11%
DRP Adjustment		750	\$ (6.41)		750	\$ (7.02)	\$ (0.61)	9.44%
Fixed Rate Riders	\$ 2.03	1	\$ 2.03	\$ 0.17	1	\$ 0.17	\$ (1.86)	-91.63%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 38.46			\$ 36.60	\$ (1.86)	-4.84%
Line Losses on Cost of Power	\$ 0.0820	45	\$ 3.71	\$ 0.0820	45	\$ 3.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0047	750	\$ 3.53	\$ 3.15	840.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.99			\$ 46.28	\$ 1.29	2.87%
RTSR - Network	\$ 0.0067	795	\$ 5.33	\$ 0.0057	795	\$ 4.53	\$ (0.80)	-14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	795	\$ 3.98	\$ 0.0040	795	\$ 3.18	\$ (0.80)	-20.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 54.30			\$ 54.00	\$ (0.30)	-0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	795	\$ 2.86	\$ 0.0036	795	\$ 2.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	795	\$ 0.24	\$ 0.0003	795	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 119.14			\$ 118.84	\$ (0.30)	-0.25%
HST	13%		\$ 15.49	13%		\$ 15.45	\$ (0.04)	-0.25%
8% Rebate	8%		\$ (9.53)	8%		\$ (9.51)	\$ 0.02	
<b>Total Bill on TOU</b>			\$ 125.10			\$ 124.78	\$ (0.32)	-0.25%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.53	1	\$ 41.53	\$ 41.90	1	\$ 41.90	\$ 0.37	0.89%
Distribution Volumetric Rate	\$ 0.0100	2000	\$ 20.00	\$ 0.0101	2000	\$ 20.20	\$ 0.20	1.00%
Fixed Rate Riders	\$ 1.78	1	\$ 1.78	\$ -	1	\$ -	\$ (1.78)	-100.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0002	2000	\$ 0.40	\$ (0.80)	-66.67%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 64.51</b>			<b>\$ 62.50</b>	<b>\$ (2.01)</b>	<b>-3.12%</b>
Line Losses on Cost of Power	\$ 0.0820	121	\$ 9.90	\$ 0.0820	121	\$ 9.90	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0005	2,000	\$ 1.00	\$ 0.0047	2,000	\$ 9.40	\$ 8.40	840.00%
Riders								
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 80.78</b>			<b>\$ 87.17</b>	<b>\$ 6.39</b>	<b>7.91%</b>
RTSR - Network	\$ 0.0061	2,121	\$ 12.94	\$ 0.0052	2,121	\$ 11.03	\$ (1.91)	-14.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,121	\$ 9.97	\$ 0.0037	2,121	\$ 7.85	\$ (2.12)	-21.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 103.69</b>			<b>\$ 106.05</b>	<b>\$ 2.36</b>	<b>2.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,121	\$ 7.63	\$ 0.0036	2,121	\$ 7.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,121	\$ 0.64	\$ 0.0003	2,121	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 276.19</b>			<b>\$ 278.55</b>	<b>\$ 2.36</b>	<b>0.85%</b>
HST 13%	13%		\$ 35.90	13%		\$ 36.21	\$ 0.31	0.85%
8% Rebate	8%		\$ (22.10)	8%		\$ (22.28)	\$ (0.19)	
<b>Total Bill on TOU</b>			<b>\$ 290.00</b>			<b>\$ 292.48</b>	<b>\$ 2.48</b>	<b>0.85%</b>



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 212.38	1	\$ 212.38	\$ 214.29	1	\$ 214.29	\$ 1.91	0.90%
Distribution Volumetric Rate	\$ 4.3039	100	\$ 430.39	\$ 4.3426	100	\$ 434.26	\$ 3.87	0.90%
Fixed Rate Riders	\$ 22.33	1	\$ 22.33	\$ -	1	\$ -	\$ (22.33)	-100.00%
Volumetric Rate Riders	\$ 0.5064	100	\$ 50.64	\$ 0.0766	100	\$ 7.66	\$ (42.98)	-84.87%
<b>Sub-Total A (excluding pass through)</b>			\$ 715.74			\$ 656.21	\$ (59.53)	-8.32%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1617	100	\$ 16.17	\$ 1.7980	100	\$ 179.80	\$ 163.63	1011.94%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	25,000	\$ -	\$ -	25,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 864.76			\$ 968.86	\$ 104.10	12.04%
RTSR - Network	\$ 2.3860	100	\$ 238.60	\$ 2.0233	100	\$ 202.33	\$ (36.27)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6359	100	\$ 263.59	\$ 2.0947	100	\$ 209.47	\$ (54.12)	-20.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,366.95			\$ 1,380.66	\$ 13.71	1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,510	\$ 95.44	\$ 0.0036	26,510	\$ 95.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	26,510	\$ 7.95	\$ 0.0003	26,510	\$ 7.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	17,232	\$ 1,120.05	\$ 0.0650	17,232	\$ 1,120.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	4,507	\$ 423.63	\$ 0.0940	4,507	\$ 423.63	\$ -	0.00%
TOU - On Peak	\$ 0.1320	4,772	\$ 629.88	\$ 0.1320	4,772	\$ 629.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 3,644.14			\$ 3,657.85	\$ 13.71	0.38%
HST		13%	\$ 473.74		13%	\$ 475.52	\$ 1.78	0.38%
<b>Total Bill on TOU</b>			\$ 4,117.88			\$ 4,133.37	\$ 15.49	0.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	68	kWh	
Demand	-	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.86	1	\$ 12.86	\$ 12.98	1	\$ 12.98	\$ 0.12	0.93%
Distribution Volumetric Rate	\$ 0.0215	68	\$ 1.46	\$ 0.0217	68	\$ 1.48	\$ 0.01	0.93%
Fixed Rate Riders	\$ 0.58	1	\$ 0.58	\$ -	1	\$ -	\$ (0.58)	-100.00%
Volumetric Rate Riders	\$ 0.0012	68	\$ 0.08	\$ 0.0002	68	\$ 0.01	\$ (0.07)	-83.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.98			\$ 14.47	\$ (0.51)	-3.43%
Line Losses on Cost of Power	\$ 0.0820	4	\$ 0.34	\$ 0.0820	4	\$ 0.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	68	\$ 0.05	\$ 0.0047	68	\$ 0.32	\$ 0.27	487.50%
CBR Class B Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	68	\$ 0.16	\$ 0.0024	68	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		68	\$ -	\$ -	68	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.54			\$ 15.29	\$ (0.25)	-1.60%
RTSR - Network	\$ 0.0061	72	\$ 0.44	\$ 0.0052	72	\$ 0.37	\$ (0.06)	-14.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	72	\$ 0.34	\$ 0.0037	72	\$ 0.27	\$ (0.07)	-21.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 16.32			\$ 15.93	\$ (0.39)	-2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72	\$ 0.26	\$ 0.0036	72	\$ 0.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	72	\$ 0.02	\$ 0.0003	72	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	44	\$ 2.87	\$ 0.0650	44	\$ 2.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	12	\$ 1.09	\$ 0.0940	12	\$ 1.09	\$ -	0.00%
TOU - On Peak	\$ 0.1320	12	\$ 1.62	\$ 0.1320	12	\$ 1.62	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 22.42			\$ 22.04	\$ (0.39)	-1.72%
HST	13%		\$ 2.92	13%		\$ 2.86	\$ (0.05)	-1.72%
<b>Total Bill on TOU</b>			\$ 25.34			\$ 24.90	\$ (0.44)	-1.72%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0604		
Proposed/Approved Loss Factor	1.0604		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.55	1	\$ 13.55	\$ 13.67	1	\$ 13.67	\$ 0.12	0.89%
Distribution Volumetric Rate	\$ 61.7217	1	\$ 61.72	\$ 62.2772	1	\$ 62.28	\$ 0.56	0.90%
Fixed Rate Riders	\$ 0.58	1	\$ 0.58	\$ -	1	\$ -	\$ (0.58)	-100.00%
Volumetric Rate Riders	\$ 2.7160	1	\$ 2.72	\$ 0.0764	1	\$ 0.08	\$ (2.64)	-97.19%
<b>Sub-Total A (excluding pass through)</b>			\$ 78.57			\$ 76.02	\$ (2.54)	-3.24%
Line Losses on Cost of Power	\$ 0.0820	9	\$ 0.74	\$ 0.0820	9	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0684	1	\$ 0.07	\$ 0.0684	1	\$ 0.07	\$ -	0.00%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0383	1	\$ 1.04	\$ 1.0383	1	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 80.42			\$ 77.87	\$ (2.54)	-3.16%
RTSR - Network	\$ 1.8673	1	\$ 1.87	\$ -	1	\$ -	\$ (1.87)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0600	1	\$ 2.06	\$ -	1	\$ -	\$ (2.06)	-100.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 84.34			\$ 77.87	\$ (6.47)	-7.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	159	\$ 0.57	\$ 0.0036	159	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	159	\$ 0.05	\$ 0.0003	159	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 97.51			\$ 91.04	\$ (6.47)	-6.64%
HST	13%		\$ 12.68	13%		\$ 11.84	\$ (0.84)	-6.64%
<b>Total Bill on TOU</b>			\$ 110.19			\$ 102.88	\$ (7.31)	-6.64%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	46,770	kWh
Demand	133	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.14	2995	\$ 12,399.30	\$ 4.18	2995	\$ 12,519.10	\$ 119.80	0.97%
Distribution Volumetric Rate	\$ 28.6180	133	\$ 3,806.19	\$ 28.8756	133	\$ 3,840.45	\$ 34.26	0.90%
Fixed Rate Riders	\$ (1.10)	1	\$ (1.10)	\$ -	1	\$ -	\$ 1.10	-100.00%
Volumetric Rate Riders	\$ 7.4968	133	\$ (997.07)	\$ 0.0745	133	\$ 9.91	\$ 1,006.98	-100.99%
<b>Sub-Total A (excluding pass through)</b>			\$ 15,207.32			\$ 16,369.46	\$ 1,162.14	7.64%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2072	133	\$ 27.56	\$ 1.6560	133	\$ 220.25	\$ 192.69	699.23%
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,770	\$ -	\$ -	46,770	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7003	133	\$ 93.14	\$ 0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15,328.02			\$ 16,682.85	\$ 1,354.83	8.84%
RTSR - Network	\$ 1.8579	133	\$ 247.10	\$ 1.5755	133	\$ 209.54	\$ (37.56)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3895	133	\$ 184.80	\$ 1.1042	133	\$ 146.86	\$ (37.94)	-20.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 15,759.92			\$ 17,039.25	\$ 1,279.33	8.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,595	\$ 178.54	\$ 0.0036	49,595	\$ 178.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,595	\$ 14.88	\$ 0.0003	49,595	\$ 14.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	32,237	\$ 2,095.38	\$ 0.0650	32,237	\$ 2,095.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	8,431	\$ 792.53	\$ 0.0940	8,431	\$ 792.53	\$ -	0.00%
TOU - On Peak	\$ 0.1320	8,927	\$ 1,178.38	\$ 0.1320	8,927	\$ 1,178.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 20,019.88			\$ 21,299.21	\$ 1,279.33	6.39%
HST		13%	\$ 2,602.58		13%	\$ 2,768.90	\$ 166.31	6.39%
<b>Total Bill on TOU</b>			\$ 22,622.46			\$ 24,068.10	\$ 1,445.64	6.39%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.44	1	\$ 34.44	\$ 39.17	1	\$ 39.17	\$ 4.73	13.73%
Distribution Volumetric Rate	\$ 0.0112	750	\$ 8.40	\$ 0.0057	750	\$ 4.28	\$ (4.13)	-49.11%
DRP Adjustment		750	\$ (6.41)		750	\$ (7.02)	\$ (0.61)	9.44%
Fixed Rate Riders	\$ 2.03	1	\$ 2.03	\$ 0.17	1	\$ 0.17	\$ (1.86)	-91.63%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 38.46</b>			<b>\$ 36.60</b>	<b>\$ (1.86)</b>	<b>-4.84%</b>
Line Losses on Cost of Power	\$ 0.1101	45	\$ 4.99	\$ 0.1101	45	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0047	750	\$ 3.53	\$ 3.15	840.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0152	750	\$ 11.40	\$ 11.40	
Low Voltage Service Charge	\$ 0.0025	750	\$ 1.88	\$ 0.0025	750	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 46.27</b>			<b>\$ 58.96</b>	<b>\$ 12.69</b>	<b>27.43%</b>
RTSR - Network	\$ 0.0067	795	\$ 5.33	\$ 0.0057	795	\$ 4.53	\$ (0.80)	-14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	795	\$ 3.98	\$ 0.0040	795	\$ 3.18	\$ (0.80)	-20.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 55.57</b>			<b>\$ 66.67</b>	<b>\$ 11.10</b>	<b>19.97%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	795	\$ 2.86	\$ 0.0036	795	\$ 2.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	795	\$ 0.24	\$ 0.0003	795	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 141.25</b>			<b>\$ 152.35</b>	<b>\$ 11.10</b>	<b>7.86%</b>
HST	13%		\$ 18.36	13%		\$ 19.81	\$ 1.44	7.86%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 159.61</b>			<b>\$ 172.15</b>	<b>\$ 12.54</b>	<b>7.86%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	340	kWh
Demand	-	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.44	1	\$ 34.44	\$ 39.17	1	\$ 39.17	\$ 4.73	13.73%
Distribution Volumetric Rate	\$ 0.0112	340	\$ 3.81	\$ 0.0057	340	\$ 1.94	\$ (1.87)	-49.11%
DRP Adjustment		340	\$ (1.82)		340	\$ (4.68)	\$ (2.86)	157.32%
Fixed Rate Riders	\$ 2.03	1	\$ 2.03	\$ 0.17	1	\$ 0.17	\$ (1.86)	-91.63%
Volumetric Rate Riders	\$ -	340	\$ -	\$ -	340	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 38.46			\$ 36.60	\$ (1.86)	-4.84%
Line Losses on Cost of Power	\$ 0.0820	21	\$ 1.68	\$ 0.0820	21	\$ 1.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	340	\$ 0.17	\$ 0.0047	340	\$ 1.60	\$ 1.43	840.00%
CBR Class B Rate Riders	\$ -	340	\$ -	\$ -	340	\$ -	\$ -	
GA Rate Riders	\$ -	340	\$ -	\$ -	340	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	340	\$ 0.85	\$ 0.0025	340	\$ 0.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		340	\$ -	\$ -	340	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 41.73			\$ 41.30	\$ (0.43)	-1.04%
RTSR - Network	\$ 0.0067	361	\$ 2.42	\$ 0.0057	361	\$ 2.06	\$ (0.36)	-14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	361	\$ 1.80	\$ 0.0040	361	\$ 1.44	\$ (0.36)	-20.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.95			\$ 44.80	\$ (1.15)	-2.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	361	\$ 1.30	\$ 0.0036	361	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	361	\$ 0.11	\$ 0.0003	361	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	221	\$ 14.37	\$ 0.0650	221	\$ 14.37	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	58	\$ 5.43	\$ 0.0940	58	\$ 5.43	\$ -	0.00%
TOU - On Peak	\$ 0.1320	61	\$ 8.08	\$ 0.1320	61	\$ 8.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 75.48			\$ 74.33	\$ (1.15)	-1.53%
HST	13%		\$ 9.81	13%		\$ 9.66	\$ (0.15)	-1.53%
8% Rebate	8%		\$ (6.04)	8%		\$ (5.95)	\$ 0.09	
<b>Total Bill on TOU</b>			\$ 79.26			\$ 78.05	\$ (1.21)	-1.53%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,000	kWh
Demand	100	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 212.38	1	\$ 212.38	\$ 214.29	1	\$ 214.29	\$ 1.91	0.90%
Distribution Volumetric Rate	\$ 4.3039	100	\$ 430.39	\$ 4.3426	100	\$ 434.26	\$ 3.87	0.90%
Fixed Rate Riders	\$ 22.33	1	\$ 22.33	\$ -	1	\$ -	\$ (22.33)	-100.00%
Volumetric Rate Riders	\$ 0.5064	100	\$ 50.64	\$ 0.0766	100	\$ 7.66	\$ (42.98)	-84.87%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 715.74</b>			<b>\$ 656.21</b>	<b>\$ (59.53)</b>	<b>-8.32%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1617	100	\$ 16.17	\$ 1.7980	100	\$ 179.80	\$ 163.63	1011.94%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	25,000	\$ -	\$ 0.0152	25,000	\$ 380.00	\$ 380.00	
Low Voltage Service Charge	\$ 1.3285	100	\$ 132.85	\$ 1.3285	100	\$ 132.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 864.76</b>			<b>\$ 1,348.86</b>	<b>\$ 484.10</b>	<b>55.98%</b>
RTSR - Network	\$ 2.3860	100	\$ 238.60	\$ 2.0233	100	\$ 202.33	\$ (36.27)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6359	100	\$ 263.59	\$ 2.0947	100	\$ 209.47	\$ (54.12)	-20.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,366.95</b>			<b>\$ 1,760.66</b>	<b>\$ 393.71</b>	<b>28.80%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,510	\$ 95.44	\$ 0.0036	26,510	\$ 95.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	26,510	\$ 7.95	\$ 0.0003	26,510	\$ 7.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	26,510	\$ 2,918.75	\$ 0.1101	26,510	\$ 2,918.75	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,389.34</b>			<b>\$ 4,783.05</b>	<b>\$ 393.71</b>	<b>8.97%</b>
HST	13%		\$ 570.61	13%		\$ 621.80	\$ 51.18	8.97%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,959.95</b>			<b>\$ 5,404.85</b>	<b>\$ 444.89</b>	<b>8.97%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,770	kWh
Demand	133	kW
Current Loss Factor	1.0604	
Proposed/Approved Loss Factor	1.0604	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.14	2995	\$ 12,399.30	\$ 4.18	2995	\$ 12,519.10	\$ 119.80	0.97%
Distribution Volumetric Rate	\$ 28.6180	133	\$ 3,806.19	\$ 28.8756	133	\$ 3,840.45	\$ 34.26	0.90%
Fixed Rate Riders	\$ (1.10)	1	\$ (1.10)	\$ -	1	\$ -	\$ 1.10	-100.00%
Volumetric Rate Riders	\$ 7.4968	133	\$ (997.07)	\$ 0.0745	133	\$ 9.91	\$ 1,006.98	-100.99%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15,207.32</b>			<b>\$ 16,369.46</b>	<b>\$ 1,162.14</b>	<b>7.64%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2072	133	\$ 27.56	\$ 1.6560	133	\$ 220.25	\$ 192.69	699.23%
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,770	\$ -	\$ 0.0152	46,770	\$ 710.90	\$ 710.90	
Low Voltage Service Charge	\$ 0.7003	133	\$ 93.14	\$ 0.7003	133	\$ 93.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		133	\$ -	\$ -	133	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15,328.02</b>			<b>\$ 17,393.76</b>	<b>\$ 2,065.74</b>	<b>13.48%</b>
RTSR - Network	\$ 1.8579	133	\$ 247.10	\$ 1.5755	133	\$ 209.54	\$ (37.56)	-15.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3895	133	\$ 184.80	\$ 1.1042	133	\$ 146.86	\$ (37.94)	-20.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 15,759.92</b>			<b>\$ 17,750.16</b>	<b>\$ 1,990.23</b>	<b>12.63%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,595	\$ 178.54	\$ 0.0036	49,595	\$ 178.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	49,595	\$ 14.88	\$ 0.0003	49,595	\$ 14.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	49,595	\$ 5,460.40	\$ 0.1101	49,595	\$ 5,460.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 21,413.99</b>			<b>\$ 23,404.22</b>	<b>\$ 1,990.23</b>	<b>9.29%</b>
HST	13%		\$ 2,783.82	13%		\$ 3,042.55	\$ 258.73	9.29%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 24,197.81</b>			<b>\$ 26,446.77</b>	<b>\$ 2,248.96</b>	<b>9.29%</b>